

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

020003-GU

COST OF GAS PURCHASED	CURRENT MONTH:		JUNE		PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	9,728	12,042	(2,314)	(19.22)	81,259	78,680	2,579	3.28
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	31,477	31,224	253	0.81
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,267,933	983,757	284,176	28.89	6,965,411	9,152,787	(2,187,376)	(23.90)
5 DEMAND	198,478	210,912	(12,434)	(5.90)	2,406,745	2,631,805	(225,060)	(8.55)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)	1,477,909	1,208,481	269,428	22.29	9,484,892	11,894,496	(2,409,604)	(20.26)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	4,742	2,177	2,565	117.82	13,847	21,422	(7,575)	(35.36)
14 TOTAL THERM SALES	1,592,210	1,634,088	(41,878)	(2.56)	9,664,063	9,299,601	364,462	3.92
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	2,817,400	3,281,440	(464,040)	(14.14)	23,959,200	24,033,860	(74,660)	(0.31)
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	5,335,000	5,292,000	43,000	0.81
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,845,320	3,281,440	(436,120)	(13.29)	23,662,520	24,033,860	(371,340)	(1.55)
19 DEMAND	3,881,400	3,581,400	300,000	8.38	31,218,776	38,445,180	(7,226,404)	(18.80)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20):(21+23)	2,845,320	3,281,440	(436,120)	(13.29)	23,662,520	24,033,860	(371,340)	(1.55)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	9,523	5,910	3,613	61.13	33,967	43,270	(9,303)	(21.50)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,096,498	3,275,530	2,820,968	86.12	39,275,631	23,990,590	15,285,041	63.71
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.345	0.367	(0.022)	(5.99)	0.339	0.327	0.012	3.67
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	44.562	29.979	14.583	48.64	29.436	38.083	(8.647)	(22.71)
32 DEMAND (5/19)	5.114	5.889	(0.775)	(13.16)	7.709	6.846	0.863	12.61
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	51.942	36.828	15.114	41.04	40.084	49.491	(9.407)	(19.01)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	49.795	36.836	12.959	35.18	40.766	49.508	(8.742)	(17.66)
40 TOTAL COST OF THERM SOLD (11/27)	24.242	36.894	(12.652)	(34.29)	24.150	49.580	(25.430)	(51.29)
41 TRUE-UP (E-2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	24.087	36.739	(12.652)	(34.44)	23.995	49.425	(25.430)	(51.45)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.20816	36.92380	(12.716)	(34.44)	24.11569	49.67361	(25.558)	(51.45)
45 PGA FACTOR ROUNDED TO NEAREST .001	24.208	36.924	(12.716)	(34.44)	24.116	49.674	(25.558)	(51.45)

**DECLASSIFIED**

APR 8-5-02

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000**

	CURRENT MONTH:				PERIOD TO DATE				
	JUNE		JUNE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	9,728	12,042	(2,314)	(19.22)	81,259	78,680	2,579	3.28	
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	31,477	31,224	253	0.81	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	1,267,933	983,757	284,176	28.89	6,965,411	9,152,787	(2,187,376)	(23.90)	
5 DEMAND	198,478	210,912	(12,434)	(5.90)	2,406,745	2,631,805	(225,060)	(8.55)	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)	1,477,909	1,208,481	269,428	22.29	9,484,892	11,894,496	(2,409,604)	(20.26)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	4,742	2,177	2,565	117.82	13,847	21,422	(7,575)	(35.36)	
14 TOTAL THERM SALES	1,592,210	1,634,088	(41,878)	(2.56)	9,664,063	9,299,601	364,462	3.92	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	2,817,400	3,281,440	(464,040)	(14.14)	23,959,200	24,033,860	(74,660)	(0.31)	
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	5,335,000	5,292,000	43,000	0.81	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,845,320	3,281,440	(436,120)	(13.29)	23,662,520	24,033,860	(371,340)	(1.55)	
19 DEMAND	3,881,400	3,581,400	300,000	8.38	31,218,776	38,445,180	(7,226,404)	(18.80)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20):(21+23)	2,845,320	3,281,440	(436,120)	(13.29)	23,662,520	24,033,860	(371,340)	(1.55)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	9,523	5,910	3,613	61.13	33,967	43,270	(9,303)	(21.50)	
27 TOTAL THERM SALES (24-26 Estimated Only)	6,096,498	3,275,530	2,820,968	86.12	39,275,631	23,990,590	15,285,041	63.71	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.345	0.367	(0.022)	(5.99)	0.339	0.327	0.012	3.67	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	44.562	29.979	14.583	48.64	29.436	38.083	(8.647)	(22.71)	
32 DEMAND (5/19)	5.114	5.889	(0.775)	(13.16)	7.709	6.846	0.863	12.61	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	51.942	36.828	15.114	41.04	40.084	49.491	(9.407)	(19.01)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	49.795	36.836	12.959	35.18	40.766	49.508	(8.742)	(17.66)	
40 TOTAL COST OF THERM SOLD (11/27)	24.242	36.894	(12.652)	(34.29)	24.150	49.580	(25.430)	(51.29)	
41 TRUE-UP (E:2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	24.087	36.739	(12.652)	(34.44)	23.995	49.425	(25.430)	(51.45)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.20816	36.92380	(12.716)	(34.44)	24.11569	49.67361	(25.558)	(51.45)	
45 PGA FACTOR ROUNDED TO NEAREST .001	24.208	36.924	(12.716)	(34.44)	24.116	49.674	(25.558)	(51.45)	

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000**

COST OF GAS PURCHASED	CURRENT MONTH:		JUNE		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	9,728	12,042	(2,314)	(19.22)	81,259	78,680	2,579	3.28
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	31,477	31,224	253	0.81
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,267,933	983,757	284,176	28.89	6,965,411	9,152,787	(2,187,376)	(23.90)
5 DEMAND	198,478	210,912	(12,434)	(5.90)	2,406,745	2,631,805	(225,060)	(8.55)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	427,784	(427,784)	(100.00)	0	(2,573,473)	2,573,473	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)(7+8+9)	1,477,909	1,636,265	(158,356)	(9.68)	9,484,892	9,321,023	163,869	1.76
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	4,742	2,177	2,565	117.82	13,847	21,422	(7,575)	(35.36)
14 TOTAL THERM SALES	1,592,210	1,634,088	(41,878)	(2.56)	9,664,063	9,299,601	364,462	3.92
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	2,817,400	3,281,440	(464,040)	(14.14)	23,959,200	24,033,860	(74,660)	(0.31)
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	5,335,000	5,292,000	43,000	0.81
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,845,320	3,281,440	(436,120)	(13.29)	23,662,520	24,033,860	(371,340)	(1.55)
19 DEMAND	3,881,400	3,581,400	300,000	8.38	31,218,776	38,445,180	(7,226,404)	(18.80)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)(21+23)	2,845,320	3,281,440	(436,120)	(13.29)	23,662,520	24,033,860	(371,340)	(1.55)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	9,523	5,910	3,613	61.13	33,967	43,270	(9,303)	(21.50)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,096,498	3,275,530	2,820,968	86.12	39,275,631	23,990,590	15,285,041	63.71
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.345	0.367	(0.022)	(5.99)	0.339	0.327	0.012	3.67
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	44.562	29.979	14.583	48.64	29.436	38.083	(8.647)	(22.71)
32 DEMAND (5/19)	5.114	5.889	(0.775)	(13.16)	7.709	6.846	0.863	12.61
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	51.942	49.864	2.078	4.17	40.084	38.783	1.301	3.35
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	49.795	36.836	12.959	35.18	40.766	49.508	(8.742)	(17.66)
40 TOTAL COST OF THERM SOLD (11/27)	24.242	49.954	(25.712)	(51.47)	24.150	38.853	(14.703)	(37.84)
41 TRUE-UP (E-2)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)
42 TOTAL COST OF GAS (40+41)	24.087	49.799	(25.712)	(51.63)	23.995	38.698	(14.703)	(37.99)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.20816	50.04949	(25.841)	(51.63)	24.11569	38.89265	(14.777)	(37.99)
45 PGA FACTOR ROUNDED TO NEAREST .001	24.208	50.049	(25.841)	(51.63)	24.116	38.893	(14.777)	(37.99)

<b>COMPANY: FLORIDA PUBLIC UTILITIES COMPANY</b>			
<b>PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL</b>			
<b>FOR THE PERIOD OF: CURRENT MONTH:</b>		<b>JANUARY 2000 THROUGH DECEMBER 2000 JUNE 2000</b>	
<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	2,562,790	8,645.97	0.337
2 No Notice Commodity Adjustment - System Supply	(2,390)	(10.16)	0.425
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	257,000	1,092.25	0.425
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,817,400	9,728.06	0.345
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,588,320	1,152,410.19	44.523
18 Commodity Other - Scheduled FTS - OSSS	257,000	115,552.81	44.962
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(29.90)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,845,320	1,267,933.10	44.562
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	3,624,400	198,478.00	5.476
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	257,000	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,881,400	198,478.00	5.114
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000  
CURRENT MONTH: JUNE 2000

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	36445	10	97,021.14	0.00	1,770.00	0.00	0.00	95,251.14	0.00
2	FGT	36435	11	103,226.86	0.00	0.00	0.00	0.00	103,226.86	0.00
3	FGT	36690	12	6,369.29	6,369.29	0.00	0.00	0.00	0.00	0.00
4	FGT	36680	13	3,368.93	3,368.93	0.00	0.00	0.00	0.00	0.00
5	FGT	36689	14	(10.16)	(10.16)	0.00	0.00	0.00	0.00	0.00
6	FGT	CK625001758	15	(29.90)	0.00	0.00	0.00	(29.90)	0.00	0.00
7	DUKE	SR00060622	16	581,328.00	0.00	0.00	0.00	581,328.00	0.00	0.00
8	BPAMOCO	508151	17	581,625.00	0.00	0.00	0.00	581,625.00	0.00	0.00
9	BPAMOCO	508463	18	105,010.00	0.00	0.00	0.00	105,010.00	0.00	0.00
10										
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24										
25										
<b>TOTAL</b>				1,477,909.16	9,728.06	1,770.00	0.00	1,267,933.10	198,478.00	0.00

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	JUNE DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,267,933	983,757	(284,176)	(28.89)	6,965,411	9,152,787	2,187,376	23.90	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	209,976	652,508	442,532	67.82	2,519,481	168,236	(2,351,245)	(1,397.59)	
3 TOTAL	1,477,909	1,636,265	158,356	9.68	9,484,892	9,321,023	(163,869)	(1.76)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,592,210	1,634,088	41,878	2.56	9,664,063	9,299,601	(364,462)	(3.92)	
5 TRUE-UP (COLLECTED) OR REFUNDED	5,621	5,621	0	0.00	33,726	33,726	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,597,831	1,639,709	41,878	2.55	9,697,789	9,333,327	(364,462)	(3.90)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	119,922	3,444	(116,478)	(3,382.06)	212,897	12,304	(200,593)	(1,630.31)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	675	0	(675)	0.00	1,598	0	(1,598)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	66,094	542,493	476,399	87.82	301	561,738	561,437	99.95	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,621)	(5,621)	0	0.00	(33,726)	(33,726)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	181,070	540,316	359,246	66.49	181,070	540,316	359,246	66.49	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	66,094	542,493	476,399	87.82	* If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	180,395	540,316	359,921	66.61					
14 TOTAL (12+13)	246,489	1,082,809	836,320	77.24					
15 AVERAGE (50% OF 14)	123,245	541,405	418,160	77.24					
16 INTEREST RATE - FIRST DAY OF MONTH	6.57%	0.0000%	...	...					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.58%	0.0000%	...	...					
18 TOTAL (16+17)	13.1500%	0.0000%	...	...					
19 AVERAGE (50% OF 18)	6.5750%	0.0000%	...	...					
20 MONTHLY AVERAGE (19/12 Months)	0.548%	0.000%	...	...					
21 INTEREST PROVISION (15x20)	675	0	...	...					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES

SCHEDULE A-3

SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 2000 THROUGH DECEMBER 2000  
JUNE

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-00	DUKE	SYS SUPPLY	N/A	1699780	225500	1925280	504,742	N/A	N/A	INCL. IN COST	26.2165032
2	Jan-00	DUKE	SYS SUPPLY	N/A	471660	0	471660	125,048	N/A	N/A	INCL. IN COST	26.5123182
3	Jan-00	AMOCO	SYS SUPPLY	N/A	2110330	0	2110330	505,683	N/A	N/A	INCL. IN COST	23.9622713
4	Jan-00	AMOCO	SYS SUPPLY	N/A	471440	0	471440	118,451	N/A	N/A	INCL. IN COST	25.1253606
5	Jan-00	CENT FL GAS	SYS SUPPLY	N/A	0	0	0	(15,491)	N/A	N/A	INCL. IN COST	N/A
6	Jan-00	FGT	SYS SUPPLY	N/A	0	0	0	(36,224)	N/A	N/A	INCL. IN COST	N/A
7	Feb-00	DUKE	SYS SUPPLY	N/A	1791560	240500	2032060	526,842	N/A	N/A	INCL. IN COST	25.92649823
8	Feb-00	DUKE	SYS SUPPLY	N/A	315250	0	315250	87,508	N/A	N/A	INCL. IN COST	27.75828707
9	Feb-00	AMOCO	SYS SUPPLY	N/A	1931510	0	1931510	517,853	N/A	N/A	INCL. IN COST	26.81078534
10	Feb-00	AMOCO	SYS SUPPLY	N/A	515420	0	515420	145,567	N/A	N/A	INCL. IN COST	28.24240425
11	Feb-00	CENT FL GAS	SYS SUPPLY	N/A	0	0	0	(47,522)	N/A	N/A	INCL. IN COST	N/A
12	Feb-00	FGT	SYS SUPPLY	N/A	0	0	0	(25,572)	N/A	N/A	INCL. IN COST	N/A
13	Feb-00	FGT	SYS SUPPLY	N/A	0	0	0	155	N/A	N/A	INCL. IN COST	N/A
14	Mar-00	DUKE	SYS SUPPLY	N/A	1824590	180250	2004840	562,898	N/A	N/A	INCL. IN COST	28.07695377
15	Mar-00	AMOCO	SYS SUPPLY	N/A	1668400	0	1668400	446,778	N/A	N/A	INCL. IN COST	26.77883002
16	Mar-00	AMOCO	SYS SUPPLY	N/A	436500	0	436500	116,662	N/A	N/A	INCL. IN COST	26.72668958
17	Mar-00	AMOCO	SYS SUPPLY	N/A	130950	0	130950	37,538	N/A	N/A	INCL. IN COST	28.66590302
18	Mar-00	FPL	SYS SUPPLY	N/A	0	0	0	(125,548)	N/A	N/A	INCL. IN COST	N/A
19	Mar-00	FGT	SYS SUPPLY	N/A	0	0	0	17,748	N/A	N/A	INCL. IN COST	N/A
20	Apr-00	DUKE	SYS SUPPLY	N/A	1250320	279,840	1530160	472,043	N/A	N/A	INCL. IN COST	30.84925759
21	Apr-00	AMOCO	SYS SUPPLY	N/A	1594770	0	1594770	471,281	N/A	N/A	INCL. IN COST	29.55165949
22	Apr-00	AMOCO	SYS SUPPLY	N/A	755340	0	755340	234,843	N/A	N/A	INCL. IN COST	31.09103185
23	May-00	DUKE	SYS SUPPLY	N/A	799,110	287,000	1,086,110	521,389	N/A	N/A	INCL. IN COST	48.00517443
24	May-00	AMOCO	SYS SUPPLY	N/A	1,653,850	0	1,653,850	522,497	N/A	N/A	INCL. IN COST	31.59276839
25	May-00	AMOCO	SYS SUPPLY	N/A	183,330	0	183,330	60,353	N/A	N/A	INCL. IN COST	32.92041673
26	May-00	FGU	SYS SUPPLY	N/A	0	0	0	1,945	N/A	N/A	INCL. IN COST	N/A
27	May-00	INFINITE	SYS SUPPLY	N/A	0	0	0	(21,174)	N/A	N/A	INCL. IN COST	N/A
28	May-00	FGT	SYS SUPPLY	N/A	0	0	0	(27,815)	N/A	N/A	INCL. IN COST	N/A
29	Jun-00	DUKE	SYS SUPPLY	N/A	1,060,570	257,000	1,317,570	581,328	N/A	N/A	INCL. IN COST	44.12122316
30	Jun-00	AMOCO	SYS SUPPLY	N/A	1,292,040	0	1,292,040	581,625	N/A	N/A	INCL. IN COST	45.01602118
31	Jun-00	AMOCO	SYS SUPPLY	N/A	235,710	0	235,710	105,010	N/A	N/A	INCL. IN COST	44.55050698
32	Jun-00	FGT	SYS SUPPLY	N/A	0	0	0	(30)	N/A	N/A	INCL. IN COST	N/A
<b>TOTAL</b>					22,192,430	1,470,090	23,662,520	6,965,411.00	0	0	0	29.44



## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: JANUARY 2000 THROUGH DECEMBER 2000  
 MONTH: JUNE 2000

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	AMOCO	716	60	58	1,800	1,746	\$4.3625	\$4.4974
2	DUKE	6489	3,600	3,492	108,000	104,760	\$4.3700	\$4.5052
3	AMOCO	7995	33	32	1,000	970	\$4.0600	\$4.1856
4	AMOCO	7995	33	32	1,000	970	\$4.1450	\$4.2732
5	AMOCO	7995	17	16	500	485	\$4.1750	\$4.3041
6	AMOCO	7995	33	32	1,000	970	\$4.1800	\$4.3093
7	AMOCO	7995	150	146	4,500	4,365	\$4.1850	\$4.3144
8	AMOCO	7995	33	32	1,000	970	\$4.2100	\$4.3402
9	AMOCO	7995	33	32	1,000	970	\$4.2950	\$4.4278
10	AMOCO	7995	33	32	1,000	970	\$4.3550	\$4.4897
11	AMOCO	7995	60	58	1,800	1,746	\$4.3625	\$4.4974
12	AMOCO	7995	33	32	1,000	970	\$4.3750	\$4.5103
13	AMOCO	7995	33	32	1,000	970	\$4.3800	\$4.5155
14	AMOCO	7995	900	873	27,000	26,190	\$4.4025	\$4.5387
15	AMOCO	7995	33	32	1,000	970	\$4.4050	\$4.5412
16	AMOCO	7995	200	194	6,000	5,820	\$4.4350	\$4.5722
17	AMOCO	7995	33	32	1,000	970	\$4.4500	\$4.5876
18	AMOCO	7995	50	49	1,500	1,455	\$4.5150	\$4.6546
19	AMOCO	25809	1,680	1,630	50,400	48,888	\$4.3625	\$4.4974
20	AMOCO	157738	1,800	1,746	54,000	52,380	\$4.3525	\$4.4871
21	DUKE	157739	810	786	24,300	23,571	\$4.3400	\$4.4742
22	DUKE	255278	30	29	900	873	\$4.3400	\$4.4742
23								
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43								
<b>TOTAL</b>			9,687	9,397	290,700	281,979		
<b>WEIGHTED AVERAGE</b>							\$4.3618	\$4.4967

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:			JANUARY 2000 THROUGH DECEMBER 2000							
CURRENT MONTH:			JUNE		PERIOD TO DATE					
			ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
					AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>										
GENERAL SERVICE	(11)	697,635	711,440	13,805	1.94	6,748,748	6,261,290	(487,458)	(7.79)	
OUTDOOR LIGHTING	(21)	71	70	(1)	(1.43)	370	420	50	11.90	
RESIDENTIAL	(31)	545,814	623,680	77,866	12.48	6,088,831	5,613,970	(474,861)	(8.46)	
LARGE VOLUME	(51)	1,560,110	1,800,550	240,440	13.35	10,433,163	11,186,960	753,797	6.74	
FIRM TRANSPORT	(91)	358,115	162,280	(195,835)	(120.68)	2,218,679	973,680	(1,244,999)	(100.00)	
TOTAL FIRM		3,161,745	3,298,020	136,275	4.13	25,489,791	24,036,320	(1,453,471)	(6.05)	
<b>THERM SALES (INTERRUPTIBLE)</b>										
INTERRUPTIBLE	(61)	109,678	139,790	30,112	21.54	708,862	927,950	219,088	23.61	
INTERRUPTIBLE TRANSPORT	(92)	305,643	252,890	(52,753)	(20.86)	1,990,272	1,548,160	(442,112)	(28.56)	
LARGE VOLUME INTERRUPTIBLE	(93)	2,566,930	1,800,000	(766,930)	(42.61)	10,568,807	10,920,000	351,193	3.22	
OFF SYSTEM SALES SERVICE	(95)	257,000	0	(257,000)	0.00	1,470,090	0	(1,470,090)	0.00	
TOTAL INTERRUPTIBLE		3,239,251	2,192,680	(1,046,571)	(47.73)	14,738,031	13,396,110	(1,341,921)	(10.02)	
<b>TOTAL THERM SALES</b>		<b>6,400,996</b>	<b>5,490,700</b>	<b>(910,296)</b>	<b>(16.58)</b>	<b>40,227,822</b>	<b>37,432,430</b>	<b>(2,795,392)</b>	<b>(7.47)</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>			<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
GENERAL SERVICE	(11)	2,870	2,906	36	1.24	2,879	2,905	26	0.90	
OUTDOOR LIGHTING	(21)	0	2	2	100.00	0	2	2	100.00	
RESIDENTIAL	(31)	35,508	35,501	(7)	(0.02)	35,265	35,033	(232)	(0.66)	
LARGE VOLUME	(51)	922	878	(44)	(5.01)	917	871	(46)	(5.28)	
FIRM TRANSPORT	(91)	9	3	(6)	(200.00)	9	3	(6)	0.00	
TOTAL FIRM		39,309	39,290	(19)	(0.05)	39,070	38,814	(256)	(0.66)	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>			<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
INTERRUPTIBLE	(61)	7	8	1	12.50	7	8	1	12.50	
INTERRUPTIBLE TRANSPORT	(92)	8	9	1	11.11	8	9	1	11.11	
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00	
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00	
TOTAL INTERRUPTIBLE		17	18	1	5.56	17	18	1	5.56	
<b>TOTAL CUSTOMERS</b>		<b>39,326</b>	<b>39,308</b>	<b>(18)</b>	<b>(0.05)</b>	<b>39,087</b>	<b>38,832</b>	<b>(255)</b>	<b>(0.66)</b>	
<b>THERM USE PER CUSTOMER</b>										
GENERAL SERVICE	(11)	243	245	2	0.82	2,344	2,155	(189)	(8.77)	
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
RESIDENTIAL	(31)	15	18	3	16.67	173	160	(13)	(8.13)	
LARGE VOLUME	(51)	1,692	2,051	359	17.50	11,377	12,844	1,467	11.42	
FIRM TRANSPORT	(91)	39,791	54,093	14,302	26.44	246,520	324,560	78,040	(100.00)	
INTERRUPTIBLE	(61)	15,668	17,474	1,806	10.34	101,266	115,994	14,728	12.70	
INTERRUPTIBLE TRANSPORT	(92)	38,205	28,099	(10,106)	(35.97)	248,784	172,018	(76,766)	(44.63)	
LARGE VOLUME INTERRUPTIBLE	(93)	2,566,930	1,800,000	(766,930)	(42.61)	0	10,920,000	10,920,000	100.00	
OFF SYSTEM SALES SERVICE	(95)	257,000	0	(257,000)	0.00	1,470,090	0	(1,470,090)	0.00	

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED _____ = AVERAGE BTU CONTENT CCF PURCHASED	1.0403	1.0362	1.0380	1.0360	1.0357	1.0368	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED _____ = AVERAGE BTU CONTENT CCF PURCHASED	1.0401	1.0350	1.0377	1.0352	1.0359	1.0375	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.05	1.06	1.05	1.05	1.06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	06/30/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer: Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 11100012 ABA # 11100012
EUE	077:0700		
INVOICE NO.	36445		
TOTAL AMOUNT DUE	\$97,021.14		

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      SAF CUSTOMER NO:      PLEASE CONTACT JAMES CRAMER  
 LEGAL ENTITY NO: 4084      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      CUNS NO: 006924427      OR CODE LIST

POI NO.	RECEIPTS	DELIVERIES		PROG MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH	DRY	
				06/00	A	RES	0.3687	0.0066			0.3753	283,800	\$106,510.14
				06/00	A	MNR	0.0590				0.0590	30,000	\$1,770.00
				06/00	A	TRL	0.3687	0.0066			0.3753	(3,000)	(\$1,125.90)
				06/00	A	TRL	0.3687	0.0066			0.3753	(3,000)	(\$1,125.90)
				06/00	A	TRL	0.3687	0.0066			0.3753	(3,000)	(\$1,125.90)
				06/00	A	TRL	0.3687	0.0066			0.3753	(6,000)	(\$2,251.80)
				06/00	A	TRL	0.3687	0.0066			0.3753	(3,000)	(\$1,125.90)
				06/00	A	TRL	0.3687	0.0066			0.3753	(3,000)	(\$1,125.90)
				06/00	A	TRL	0.3687	0.0066			0.3753	(9,000)	(\$3,377.70)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 06/00.												283,800	\$97,021.14

REDACTED

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

Page :

DATE	06/30/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank Dallas, TX Account # 111000012 ABA # 111000012
DEL	07/10/00		
INVOICE NO.	36435		
TOTAL AMOUNT DUE	\$103,226.86		

CONTRACT:	3624	SHIPPER:	FLORIDA PUBLIC UTILITIES COMPANY	SAP CUSTOMER NO:		PLEASE CONTACT JAMES CRAMER
		TYPE:	FIRM TRANSPORTATION	LEGAL ENTITY NO:	4084	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
				DLRS NO:	006924427	OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	GRM No.		POI NO.	DRN No.				BASE	SRCHARGES	DISC	NET		
					06/00	A	RES	0.7618	0.0066		0.7684	134,340	\$103,226.86
TOTAL FOR CONTRACT 3624 FOR MONTH OF 06/00.												134,340	\$103,226.86

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$255.25	\$103,482.11
1999	0.0076	\$134.34	\$103,361.20
2000	0.0066	\$0.00	\$103,226.86

\*\*\* END OF INVOICE 36435 \*\*\*

REDACTED

11



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/10/2000 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
POST OFFICE BOX 3395  
  
WEST PALM BEACH FL 33402-3395

Invoice Date: July 10, 2000

Net Due Date: July 20, 2000

Invoice Identifier: 36690

Invoice Total Amount: \$6,369.29

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank, Dallas TX  
Account # 200111  
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 0      Beg Date: 06/01/2000      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 06/30/2000      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc			
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0113		26,190	1,113.08	
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0113		17,935	762.24	
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0113		33,990	1,444.58	
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0113		3,270	138.98	
	3161 FPU-LAKE WORTH	COT		0.0312	0.0113		4,980	211.65	
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0113		12,360	525.30	
	3165 FPU-BOCA RATON	COT		0.0312	0.0113		13,400	569.50	
	3262 FPU-SANFORD	COT		0.0312	0.0113		3,190	135.58	
	3261 FPU-SANFORD WEST	COT		0.0312	0.0113		4,640	197.20	
	3277 FPU-DELAND	COT		0.0312	0.0113		4,210	178.93	
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0113		25,700	1,092.25	

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**REDACTED**



**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmnt D/T: 07/10/2000 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
POST OFFICE BOX 3395  
  
WEST PALM BEACH FL 33402-3395

Invoice Date: July 10, 2000

Net Due Date: July 20, 2000

Invoice Identifier: 36680

Invoice Total Amount: \$3,368.93

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account # 175-  
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 0      Beg Date: 06/01/2000      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 06/30/2000      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0113		7,896	201.35		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0113		8,636	220.22		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0113		16,732	426.67		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0113		13,230	337.37		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0113		11,520	293.76		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0113		7,140	182.07		
	3165 FPU-BOCA RATON	COT		0.0142	0.0113		22,200	566.10		
	3262 FPU-SANFORD	COT		0.0142	0.0113		9,810	250.16		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0113		12,660	322.83		
	3277 FPU-DELAND	COT		0.0142	0.0113		13,290	338.90		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0113		9,000	229.50		

13

**REDACTED**





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/10/2000 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
POST OFFICE BOX 3395  
  
WEST PALM BEACH FL 33402-3395

Invoice Date: July 10, 2000

Net Due Date: July 20, 2000

Invoice Identifier: 36689

Invoice Total Amount: \$10.16

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank, Dallas TX  
Account #  
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5002      Svc Req: FLORIDA PUBLIC      Acct No: 4084 0      Beg Date: 06/01/2000      Contact Name: Heidi Massin  
Svc Code: OB      Svc Req ID: 006924427      Prev Inv ID:      End Date: 06/30/2000      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
NO NOTICE		COT		0.0312	0.0113		0.0425	-239	-10.16	

Total for Contract 5002: -239      -\$10.16

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-10.16
1999	0.0075	0.00	-10.16
2000	0.0072	0.00	-10.16
0	0	0.00	0.00
0	0	0.00	0.00

**REDACTED**



FLORIDA GAS TRANSMISSION CO  
 P.O. BOX 1188  
 HOUSTON, TEXAS 77251-1188



06/09/2000

2000663 01 SD

7615

3

PG 1 OF 1

FLORDIA PUBLIC UTILITIES CO  
 ATTN: MARC SCHNEIDERMAN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL  
 33402-3395

**REDACTED**



VENDOR NO. 4084  
 REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
X006000003	06/10/2000	HALL FLORIDA		29.90	0.00	29.90
			4/00 IMBALANCE CASH OUT INVOICE 36133			
						TOTAL 29.90

SPECIAL INSTRUCTIONS:  
 CALL HEIDI MASSIN X36879 TO PICK UP CHECK

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625001756 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO  
 P.O. BOX 1188  
 HOUSTON, TEXAS 77251-1188

02-20  
 311

No. 0625001756

06/09/2000

PAY TO THE ORDER OF  
 FLORDIA PUBLIC UTILITIES CO  
 ATTN: MARC SCHNEIDERMAN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL  
 33402-3395

XXXXXXXXXXXXXXXXXXXX29.90  
 NOT VALID AFTER 90 DAYS

Twenty Nine and 90/100 Dollars

*Marc Schneiderman*

AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP  
 ONE PENN'S WAY, NEW CASTLE, DE 19720



Mobil

FLORIDA PUBLIC UTILITIES COMPANY  
P.O. BOX 3395  
WEST PALM BEACH, FL 33402-3395

Invoice No: SR00060622  
Customer No: 107354-01  
Customer Fax: (561) 838-1713

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000071  
Account #

Invoice Date: July 10, 2000  
Payment Terms: Due July 25, 2000  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

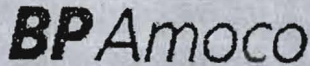
REDACTED

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
7/00	B2B1500	716	Pooling\Zone 3 CS #11	24,300	4.3400	105,462.00
7/00	B2B1500	716	Pooling\Zone 3 CS #11	900 <del>2,700</del>	4.3400	11,718.00 <del>3,706.00</del>
7/00	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	108,000	4.3700	471,960.00
Invoice Totals				<del>135,000</del>		<del>559,140.00</del>
				133,200		581,328.00

When paying by check, send remittance information with payment.  
When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.  
Please refer to this invoice with your payment.  
Any questions about this invoice, please contact Larry Fellers at telephone (713) 260-8913.





**Natural Gas Sales Invoice**



**BP Amoco Gas and Power - North America**  
 Amoco Energy Trading Corporation  
 Tax ID No. 36-3421804

Invoice Number 508151  
 Invoice Date 07/05/2000  
 Contract 157115  
 Delivery Month 06/2000  
 Due Date 07/25/2000

To:  
 ATTN: CHRIS SYNDER  
 FLORIDA PUBLIC UTILITIES  
 PO BOX 3395  
 WEST PALM BEACH, FL, 33402-3395

Remit Wire To:  
 AMOCO ENERGY TRADING CORPORATION  
 WIRE TRANSFER ACCT CHASE MANHATTAN  
 BANK, NY - ACCT N  
 ABA# 021000021  
 NEW YORK, NY, 10081-8000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

\*\*\* Please include Amoco's invoice number on all remittances. \*\*\*

Natural gas delivered during 06/00. Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT ZONE 1 POOL (STA 7)	048630	50,400	4.36250	219,870.00
FGT STATION 8 POOL POINT	059380	27,000	4.40250	118,867.50
FGT STA 11 ZN 3 POOL POINT	065930	1,800	<del>4.55000</del> 4.3625	<del>8,190.00</del> 7,852.50
FGT FAIRWAY FLD	070036	54,000	4.35250	235,035.00

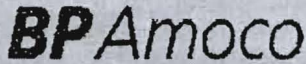
Total Amount Due ~~581,962.50~~  
 581,625.00

**REDACTED**

If you have any questions, please contact Troy Meloncon at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 141876





### Natural Gas Sales Invoice



**BP Amoco Gas and Power - North America**  
Amoco Energy Trading Corporation  
Tax ID No. 36-3421804

Invoice Number 508463  
Invoice Date 07/05/2000  
Contract 196781  
Delivery Month 06/2000  
Due Date 07/25/2000

To:  
ATTN: CHRIS SYNDER  
FLORIDA PUBLIC UTILITIES  
PO BOX 3395  
WEST PALM BEACH, FL, 33402-3395

Remit Wire To:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO [REDACTED]  
ABA# 021000021  
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
**\*\*\* Please include Amoco's invoice number on all remittances. \*\*\***

Natural gas delivered during 06/00. Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	24,300	4.32680	<del>105,141.24</del> 105,010.00
		<b>Total Amount Due</b>		<del>105,141.24</del> 105,010.00

**REDACTED**

If you have any questions, please contact Troy Meloncon at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 141876