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July 20, 2000

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
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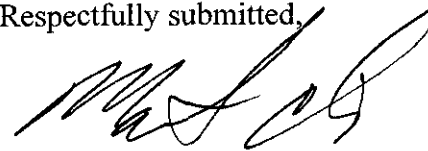
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RE: DOCKET NO. 000001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of June, 2000.


Respectfully submitted,



Matthew M. Childs, P.A.

APP — MMC:rw
CAF —
CMP — Enclosures
COM — 3
CTR — CC: All Parties of Record
ECR — 1
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**CERTIFICATE OF SERVICE
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I HEREBY CERTIFY that a true and correct copy of Florida Power & Light company's Schedules A1 through A9 for the month of June have been furnished by Hand Delivery, * or U.S. Mail this 20th day of July, 2000, to the following:

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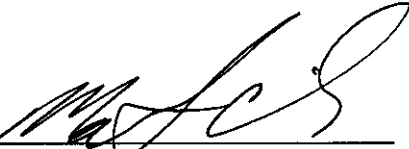
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By: 
Matthew M. Childs, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JUNE 2000**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	225,361,627	148,644,880	76,716,747	51.6	7,823,074	6,893,558	929,516	13.5	2.8807	2.1563	0.7244	33.6
2 Nuclear Fuel Disposal Costs	2,034,696	1,873,363	161,333	8.6	2,197,945	2,010,046	187,899	9.3	0.0926	0.0932	(0.0006)	(0.6)
3 Coal Car Investment	334,538	341,438	(6,900)	(2.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	224,783	228,765	(3,982)	(1.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,379,458)	(2,012,352)	(367,106)	18.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	225,576,186	149,076,094	76,500,092	51.3	7,823,074	6,893,558	929,516	13.5	2.8835	2.1625	0.7210	33.3
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	12,679,928	17,625,860	(4,945,932)	(28.1)	985,984	1,084,956	(98,972)	(9.1)	1.2860	1.6246	(0.3386)	(20.8)
7 Energy Cost of Sched OS & X Econ Purch (FL) (A9)	2,646,874	2,300	2,644,574	114,981.5	56,902	100	56,802	56,802.0	4.6516	2.3000	2.3516	102.2
8 Energy Cost of Other Econ Purch (Non-FL) (A9)	3,805,498	0	3,805,498	NA	94,643	0	94,643	NA	4.0209	0.0000	4.0209	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	7,388,362	11,102,619	(3,714,257)	(33.5)	447,087	598,426	(151,339)	(25.3)	1.6526	1.8553	(0.2027)	(10.9)
12 TOTAL COST OF PURCHASED POWER	26,520,662	28,730,779	(2,210,117)	(7.7)	1,584,616	1,683,482	(98,866)	(5.9)	1.6736	1.7066	(0.0330)	(1.9)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	252,096,848	177,806,873	74,289,975	41.8	9,407,690	8,577,040	830,650	9.7	2.6797	2.0731	0.6066	29.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(7,729,570)	(5,128,850)	(2,600,720)	50.7	(170,224)	(153,100)	(17,124)	11.2	4.5408	3.3500	1.1908	35.5
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	(153,100)	153,100	(100.0)	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(222,307)	(142,990)	(79,317)	55.5	(47,471)	(42,735)	(4,736)	11.1	0.4683	0.3346	0.1337	40.0
17 Revenues from Off-System Sales (A6)	(2,079,107)	(5,320,110)	3,241,003	(60.9)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(7,951,877)	(5,271,840)	(2,680,037)	50.8	(217,695)	(195,835)	(21,860)	11.2	3.6528	2.6920	0.9608	35.7
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	242,065,864	167,214,923	74,850,941	44.8	9,189,995	8,381,204	808,791	9.7	2.6340	1.9951	0.6389	32.0
21 Net Unbilled Sales	8,908,372	6,054,473	2,853,899	NA	338,207	303,467	34,740	NA	0.1083	0.0796	0.0287	NA
22 Company Use	347,477	295,838	51,639	NA	13,192	14,829	(1,637)	NA	0.0042	0.0039	0.0003	N
23 T & D Losses	16,177,060	9,116,634	7,060,426	NA	614,163	456,951	157,213	NA	0.1966	0.1198	0.0768	N
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	242,065,864	167,214,923	74,850,941	44.8	8,227,037,711	7,607,970,000	619,067,711	8.1	2.9423	2.1979	0.7444	33.9
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	19,243	11,906	7,337	61.6	654,258	542,000	112,258	20.7	2.9423	2.1979	0.7444	33.9
26 Jurisdictional KWH Sales	242,046,620	167,203,017	74,843,602	44.8	8,226,383,453	7,607,428,000	618,955,453	8.1	2.9423	2.1979	0.7444	33.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	242,201,530	167,310,028	74,891,502	44.8	8,226,383,453	7,607,428,000	618,955,453	8.1	2.9442	2.1993	0.7449	33.9
28 TRUE-UP **	(3,531,465)	(3,531,465)	0	NA	8,226,383,453	7,607,428,000	618,955,453	8.1	(0.0429)	(0.0464)	0.0035	(7.5)
29 TOTAL JURISDICTIONAL FUEL COST	238,670,065	163,778,563	74,891,502	45.7	8,226,383,453	7,607,428,000	618,955,453	8.1	2.9013	2.1529	0.7484	34.8
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.9476	2.1873	0.7603	34.8
32 GPIF **	947,256	947,256	0	NA	8,226,383,453	7,607,428,000	618,955,453	8.1	0.0115	0.0125	(0.0010)	(8.0)
33 Fuel Factor Including GPIF									2.9591	2.1998	0.7593	34.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.959	2.200	0.759	34.5

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2000 THROUGH JUNE 2000**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	829,442,641	711,903,643	117,538,998	16.5	37,224,803	35,329,604	1,895,199	5.4	2.2282	2.0150	0.2132	10.6
2 Nuclear Fuel Disposal Costs	11,146,207	10,705,913	440,294	4.1	12,039,377	11,527,637	511,740	4.4	0.0926	0.0929	(0.0003)	(0.3)
3 Coal Car Investment	2,133,674	2,153,140	(19,466)	(0.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,370,529	1,382,600	(12,071)	(0.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(12,265,264)	(11,011,522)	(1,253,742)	11.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	831,827,786	715,133,774	116,694,012	16.3	37,224,803	35,329,604	1,895,199	5.4	2.2346	2.0242	0.2104	10.4
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	72,927,961	81,861,385	(8,933,424)	(10.9)	5,155,523	5,578,119	(422,596)	(7.6)	1.4146	1.4675	(0.0529)	(3.6)
7 Energy Cost of Sched OS & X Econ Purch (FL) (A9)	15,702,735	13,004,804	2,697,931	20.7	590,429	563,330	27,099	4.8	2.6595	2.3086	0.3509	15.2
8 Energy Cost of Other Econ Purch (Non-FL) (A9)	12,362,192	7,529,669	4,832,523	64.2	388,868	341,843	47,026	13.8	3.1790	2.2027	0.9763	44.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	60,462,191	64,978,006	(4,515,815)	(6.9)	3,066,335	3,435,152	(368,817)	(10.7)	1.9718	1.8916	0.0802	4.2
12 TOTAL COST OF PURCHASED POWER	161,455,079	167,373,864	(5,918,785)	(3.5)	9,201,155	9,918,444	(717,289)	(7.2)	1.7547	1.6875	0.0672	4.0
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	993,282,865	882,507,638	110,775,227	12.6	46,425,958	45,248,048	1,177,910	2.6	2.1395	1.9504	0.1891	9.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(31,307,764)	(27,368,313)	(3,939,451)	14.4	(904,468)	(870,653)	(33,815)	3.9	3.4615	3.1434	0.3181	10.1
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	(387,869)	387,869	(100.0)	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,169,099)	(1,020,313)	(148,786)	14.6	(281,536)	(269,961)	(11,575)	4.3	0.4153	0.3779	0.0374	9.9
17 Revenues from Off-System Sales (A6)	(9,490,267)	(9,026,246)	(464,021)	5.1								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(41,967,130)	(37,414,873)	(4,552,258)	12.2	(1,186,004)	(1,140,614)	(45,390)	4.0	3.5385	3.2802	0.2583	7.9
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	951,315,736	845,092,766	106,222,971	12.6	45,239,954	44,107,434	1,132,520	2.6	2.1028	1.9160	0.1868	9.7
21 Net Unbilled Sales	29,866,720	10,218,008	19,648,712	NA	1,420,331	533,299	887,032	NA	0.0740	0.0254	0.0486	NA
22 Company Use	1,519,084	1,489,002	30,082	NA	72,241	77,714	(5,473)	NA	0.0038	0.0037	0.0001	NA
23 T & D Losses	70,928,401	62,196,538	8,731,863	NA	3,373,046	3,246,166	126,880	NA	0.1757	0.1548	0.0209	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	951,315,736	845,092,766	106,222,970	12.6	40,379,501,663	40,191,461,293	188,040,370	0.5	2.3559	2.1027	0.2533	12.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	83,778	70,510	13,269	18.8	3,595,483	3,397,214	198,269	5.8	2.3559	2.1027	0.2533	12.0
26 Jurisdictional KWH Sales	951,231,958	845,022,256	106,209,702	12.6	40,375,906,180	40,188,064,079	187,842,101	0.5	2.3559	2.1027	0.2533	12.0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	951,840,746	845,563,071	106,277,675	12.6	40,375,906,180	40,188,064,079	187,842,101	0.5	2.3574	2.1040	0.2534	12.0
28 TRUE-UP **	(21,188,790)	(21,188,790)	0	NA	40,375,906,180	40,188,064,079	187,842,101	0.5	(0.0525)	(0.0527)	0.0002	(0.5)
29 TOTAL JURISDICTIONAL FUEL COST	930,651,956	824,374,281	106,277,675	12.9	40,375,906,180	40,188,064,079	187,842,101	0.5	2.3050	2.0513	0.2537	12.4
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.3418	2.0841	0.2577	12.4
32 GPIF **	5,683,533	5,683,533	0	NA	40,375,906,180	40,188,064,079	187,842,101	0.5	0.01408	0.01414	(0.0001)	(0.4)
33 Fuel Factor Including GPIF									2.356	2.098	0.2577	12.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.356	2.098	0.258	12.3

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: June 2000										
CURRENT MONTH					YEAR TO DATE					
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
A Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 225,361,627	\$ 148,644,880	\$ 76,716,747	51.6 %	\$ 829,442,640	\$ 711,903,643	\$ 117,538,997	16.5 %
	b	Nuclear Fuel Disposal Costs	2,034,696	1,873,363	161,333	8.6 %	11,146,207	10,705,913	440,294	4.1 %
	c	Coal Cars Depreciation & Return	334,538	341,438	(6,900)	(2.0) %	2,133,674	2,153,140	(19,466)	(0.9) %
	d	Gas Pipelines Depreciation & Return	224,783	228,765	(3,982)	(1.7) %	1,370,528	1,382,600	(12,072)	(0.9) %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(7,951,877)	(5,271,840)	(2,680,037)	50.8 %	(32,476,863)	(28,388,627)	(4,088,236)	14.4 %
	b	Revenues from Off-System Sales (Per A6)	(2,079,107)	(5,320,110)	3,241,003	(60.9) %	(9,490,267)	(9,026,246)	3,241,003	(35.9) %
3	a	Fuel Cost of Purchased Power (Per A7)	12,679,928	17,625,860	(4,945,932)	(28.1) %	72,927,961	81,861,385	(8,933,424)	(10.9) %
	b	Energy Payments to Qualifying Facilities (Per A8)	7,388,362	11,102,619	(3,714,257)	(33.5) %	60,462,191	64,978,006	(4,515,815)	(6.9) %
4		Energy Cost of Economy Purchases (Per A9)	6,452,372	2,300	6,450,072	N/A	28,064,927	20,534,473	7,530,454	36.7 %
5		Total Fuel Costs & Net Power Transactions	\$ 244,445,322	169,227,275	\$ 75,218,047	44.4 %	\$ 963,580,999	\$ 856,104,287	\$ 111,181,735	13.0 %
6 Adjustments to Fuel Cost										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,605,378)	(2,012,352)	\$ (593,026)	29.5 %	\$ (11,468,517)	(10,292,203)	\$ (1,176,314)	11.4 %
	b	Reactive and Voltage Control Fuel Revenue	(77,375)	0	(77,375)	N/A	(584,884)	(366,018)	(218,866)	59.8 %
	c	Inventory Adjustments	303,295	0	303,295	N/A	(696,134)	(512,367)	(183,767)	35.9 %
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	462,051	136,846	325,205	237.6 %
	e	Modifications to Burn Low Gravity Oil	0	0	0	N/A	22,221	22,221	0	0.0 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 242,065,864	\$ 167,214,923	\$ 74,850,941	44.8 %	\$ 951,315,736	\$ 845,092,766	\$ 109,927,993	13.0 %
B kWh Sales										
1		Jurisdictional kWh Sales (RTP @ CBL)	8,226,383,453	7,607,428,000	618,955,453	8.1 %	40,375,906,180	40,188,064,079	187,842,101	0.5 %
2		Sale for Resale (excluding FKEC & CKW)	654,258	542,000	112,258	20.7 %	3,595,483	3,397,214	198,269	5.8 %
3		Sub-Total Sales (excluding FKEC & CKW)	8,227,037,711	7,607,970,000	619,067,711	8.1 %	40,379,501,663	40,191,461,293	188,040,370	0.5 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	87,883,588	81,801,000	6,082,588	7.4 %	440,090,567	460,510,000	(20,419,433)	(4.4) %
5		Total Sales (Excluding RTP Incremental)	8,314,921,299	7,689,771,000	625,150,299	8.1 %	40,819,592,230	40,651,971,293	167,620,937	0.4 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99205 %	99.99288 %	(0.00083) %	0.0 %	99.99110 %	99.99155 %	(0.00045) %	0.0 %
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: June 2000									
CURRENT MONTH					YEAR TO DATE				
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	DIFFERENCE %
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 164,957,826	\$ 139,723,080	\$ 25,234,746	18.1 %	\$ 756,300,445	\$ 738,574,671	\$ 17,725,774	2.4 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Provision (Order No. PSC-99-2512-FOF, pg.8)	3,531,465	3,531,465	0	0.0 %	21,188,791	21,188,791	0	0.0 %
b	Prior Period True-up Provision (Order No. PSC-00-1081-FOF, pg.3)	(7,412,024)	0	(7,412,024)	N/A	(7,412,024)		(7,412,024)	N/A
b	GPIF, Net of Revenue Taxes (b)	(932,365)	(932,365)	0	0.0 %	(5,594,188)	(5,594,188)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	214	0	214	N/A	306	42	264	628.6 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 160,145,117	\$ 142,322,180	\$ 17,822,937	12.5 %	\$ 764,483,330	\$ 754,169,313	\$ 10,313,750	1.4 %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 242,065,864	\$ 167,214,923	\$ 74,850,941	44.8 %	\$ 951,315,736	\$ 845,092,766	\$ 106,222,970	12.6 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	97,742	0	97,742	N/A	471,704	197,582	274,122	138.7 %
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	241,968,122	167,214,923	74,753,199	44.7 %	950,844,032	844,895,184	105,948,848	12.5 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99205 %	99.99288 %	(0.00083) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00064(c)) +(Lines C4b,c,d)	\$ 242,201,475	\$ 167,310,027	\$ 74,891,448	44.8 %	\$ 951,840,583	\$ 845,092,766	\$ 106,747,817	12.6 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (82,056,358)	\$ (24,987,847)	\$ (57,068,511)	228.4 %	\$ (187,357,253)	(91,393,647)	\$ (95,963,606)	105.0 %
8	Interest Provision for the Month (Line D10)	(1,194,043)	(778,982)	(415,061)	53.3 %	(3,092,112)	(2,478,310)	(613,802)	24.8 %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(82,478,708)	(43,384,871)	(39,093,837)	90.1 %	42,377,583	42,377,583	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(96,356,314)	(96,356,314)	0	N/A	(96,356,314)	(96,356,314)	0	0.0 %
10 a	Prior Period True-up Collected/(Refunded) This Period	(3,531,465)	(3,531,465)	0	0.0 %	(21,188,791)	(21,188,791)	0	0.0 %
b	Prior Period True-up Collected/(Refunded) This Period	7,412,024	0	7,412,024	N/A	7,412,024	0	7,412,024	N/A
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (258,204,863)	\$ (169,039,479)	\$ (89,165,384)	52.7 %	\$ (258,204,863)	(169,039,479)	\$ (89,165,384)	52.7 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (178,835,022)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10a+C10b)	\$ (257,010,821)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (435,845,843)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (217,922,922)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	6.57000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	6.58000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	13.15000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	6.57500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.54792 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (1,194,043)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Midcourse Correction, Document No. 4, filed May 1, 2000								
(b)	Generation Performance Incentive Factor is ((\$11,367,066/12) x 98.4280%) - See Order No. PSC-99-2512-FOF-El.								
(c)	Jurisdictional Loss Multiplier per Schedule E2 revised December 15, 1999.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JUNE 2000

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	117,227,439	61,453,340	55,774,099	90.8	307,437,457	234,009,231	73,428,225	31.4
2	* LIGHT OIL	1,696,082	1,116,010	580,072	NA	4,387,124	2,758,164	1,628,960	NA
3	COAL	9,960,113	8,978,580	981,533	11.0	55,400,082	54,033,825	1,366,258	2.5
4	** GAS	89,054,251	70,742,170	18,312,081	25.9	421,574,084	383,475,680	38,098,404	9.9
5	NUCLEAR	7,423,741	6,356,780	1,066,961	16.8	40,643,894	37,626,743	3,017,150	8.0
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	225,361,627	148,644,880	76,716,747	51.6	829,442,640	711,903,643	117,538,997	16.5
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	2,932,547	1,893,286	1,039,261	54.9	8,458,658	7,137,303	1,321,355	18.5
9	LIGHT OIL	23,318	17,779	5,539	NA	67,201	45,770	21,431	NA
10	COAL	606,861	587,008	19,855	3.4	3,393,431	3,404,901	(11,470)	(0.3)
11	GAS	2,062,403	2,385,441	(323,038)	(13.5)	13,266,135	13,213,993	52,142	0.4
12	NUCLEAR	2,197,945	2,010,046	187,899	9.3	12,039,377	11,527,637	511,740	4.4
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	7,823,074	6,893,558	929,516	13.5	37,224,803	35,329,604	1,895,199	5.4
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	4,620,180	2,963,510	1,656,670	55.9	13,439,012	11,287,609	2,151,403	19.1
16	* LIGHT OIL (Bbl)	57,804	42,019	15,785	NA	160,034	107,948	52,086	NA
17	*** COAL (TON)	69,870	65,006	4,864	7.5	364,534	385,100	(566)	(0.2)
18	** GAS (MCF)	16,495,564	20,999,988	(4,504,424)	(21.4)	111,934,259	114,276,194	(2,341,935)	(2.0)
19	NUCLEAR (MMBTU)	24,192,235	20,607,094	3,585,141	17.4	130,966,674	121,214,278	9,752,396	8.0
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	29,473,259	18,966,470	10,506,789	55.4	85,761,052	72,151,858	13,609,194	18.9
22	LIGHT OIL	335,786	243,716	92,070	NA	929,526	625,858	303,668	NA
23	COAL	5,898,169	5,965,887	(67,718)	(1.1)	32,437,932	33,821,203	(1,383,271)	(4.1)
24	GAS	17,223,991	20,999,988	(3,775,997)	(18.0)	116,883,902	116,721,793	162,109	0.1
25	NUCLEAR	24,192,235	20,607,094	3,585,141	17.4	130,966,673	121,214,278	9,752,395	8.0
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	77,123,440	66,783,155	10,340,285	15.5	366,979,085	344,534,989	22,444,096	6.5
GENERATION MIX (%MWH)									
28	HEAVY OIL	37.49	27.46	10.02	36.5	22.72	20.20	2.52	12.5
29	LIGHT OIL	0.30	0.26	0.04	NA	0.18	0.13	0.05	NA
30	COAL	7.76	8.52	(0.76)	(8.9)	9.12	9.64	(0.52)	(5.4)
31	GAS	26.36	34.60	(8.24)	(23.6)	35.64	37.40	(1.76)	(4.7)
32	NUCLEAR	28.10	29.16	(1.06)	(3.6)	32.34	32.63	(0.29)	(0.9)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/Bbl)	25.3729	20.7367	4.6362	22.4	22.8765	20.7315	2.1450	10.3
36	* LIGHT OIL (\$/Bbl)	29.3420	26.5597	2.7823	NA	27.4137	25.5508	1.8629	NA
37	*** COAL (\$/TON)	36.0612	29.5492	6.5120	22.0	35.9873	29.0821	6.9052	23.7
38	** GAS (\$/MCF)	5.3987	3.3687	2.0300	60.3	3.7663	3.3557	0.4106	12.2
39	NUCLEAR (\$/MMBTU)	0.3069	0.3085	(0.0016)	(0.5)	0.3103	0.3104	(0.0001)	(0.0)
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	3.9774	3.2401	0.7373	22.8	3.5848	3.2433	0.3415	10.5
42	* LIGHT OIL	5.0511	4.5791	0.4719	NA	4.7197	4.4070	0.3127	NA
43	COAL	1.6887	1.5047	0.1840	12.2	1.7079	1.5976	0.1102	6.9
44	** GAS	5.1704	3.3687	1.8017	53.5	3.6068	3.2854	0.3214	9.8
45	NUCLEAR	0.3069	0.3085	(0.0016)	(0.5)	0.3103	0.3104	(0.0001)	(0.0)
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	2.9221	2.2258	0.6963	31.3	2.2602	2.0663	0.1939	9.4
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,050	10,018	33	0.3	10,139	10,109	30	0.3
49	LIGHT OIL	14,400	13,708	692	NA	13,832	13,674	158	NA
50	COAL	9,719	10,163	(444)	(4.4)	9,559	9,933	(374)	(3.8)
51	GAS	8,351	8,803	(452)	(5.1)	8,811	8,833	(22)	(0.2)
52	NUCLEAR	11,007	10,252	755	7.4	10,878	10,515	363	3.5
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9.858	9.688	171	1.8	9.858	9.752	106	1.1
GENERATED FUEL COST PER KWH (¢/KWH)									
55	* HEAVY OIL	3.9975	3.2459	0.7516	23.2	3.6346	3.2787	0.3559	10.9
56	* LIGHT OIL	7.2736	6.2771	0.9965	NA	6.5283	6.0261	0.5022	NA
57	COAL	1.6413	1.5292	0.1120	7.3	1.6326	1.5869	0.0456	2.9
58	** GAS	4.3180	2.9656	1.3524	45.6	3.1778	2.9020	0.2758	9.5
59	NUCLEAR	0.3378	0.3163	0.0215	6.8	0.3376	0.3264	0.0112	3.4
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	2.8807	2.1563	0.7244	33.6	2.2282	2.0150	0.2132	10.6

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **JUNE 2000**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	367	145,568	64.7	90.0	68.9	9,481	#6 OIL	220,031 BBLs	6.357	1,398,737	5,472,300	3.7593	24.87
2	# 1		42,091					GAS	364,078 MCF	1.045	380,461	1,967,121	4.6735	5.40
3	# 2	367	137,396	61.0	80.6	63.9	9,837	#6 OIL	214,142 BBLs	6.357	1,361,301	5,325,837	3.8763	24.87
4	# 2		41,521					GAS	381,606 MCF	1.045	398,778	2,061,826	4.9657	5.40
5	FT. MYERS # 1	137	69,148	66.4	99.9	68.1	10,564	#6 OIL	112,487 BBLs	6.494	730,491	2,890,453	4.1801	25.70
6	# 2	367	214,491	70.0	90.3	78.8	9,675	#6 OIL	319,546 BBLs	6.494	2,075,132	8,211,017	3.8281	25.70
7	LAUDERDALE # 4	430	0	82.8	98.9	83.6	7,487	#2 OIL	0 BBLs	5.629	0	0	0.0000	0.00
8	# 4		264,853					GAS	1,899,288 MCF	1.044	1,982,857	10,252,087	3.8709	5.40
9	# 5	391	0	89.1	98.5	89.1	7,577	#2 OIL	0 BBLs	5.629	0	0	0.0000	0.00
10	# 5		285,301					GAS	2,070,532 MCF	1.044	2,161,635	11,176,433	3.9174	5.40
11	MANATEE # 1	783	284,876	48.2	91.9	51.4	10,326	#6 OIL	463,840 BBLs	6.342	2,941,673	11,984,342	4.2069	25.84
12	# 2	783	336,691	56.1	93.1	60.2	10,241	#6 OIL	543,686 BBLs	6.342	3,448,057	14,047,342	4.1722	25.84
13	MARTIN # 1	783	187,755	58.7	95.4	58.9	10,208	#6 OIL	294,329 BBLs	6.394	1,881,940	7,142,218	3.8040	24.27
14	# 1		168,292					GAS	1,678,566 MCF	1.044	1,752,423	9,060,660	5.3839	5.40
15	# 2	783	173,613	56.3	99.7	56.3	10,026	#6 OIL	267,606 BBLs	6.394	1,711,073	6,493,755	3.7404	24.27
16	# 2		162,235					GAS	1,586,398 MCF	1.044	1,656,200	8,563,152	5.2782	5.40
17	# 3	430	0	93.4	97.9	93.4	6,862	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18	# 3		312,509					GAS	2,054,079 MCF	1.044	2,144,458	11,087,622	3.5479	5.40
19	# 4	430	0	95.4	100.0	95.4	6,782	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20	# 4		319,119					GAS	2,073,015 MCF	1.044	2,164,228	11,189,840	3.5065	5.40
21	PT EVERGLADES # 1	204	93,827	59.9	100.0	62.7	10,338	#6 OIL	151,332 BBLs	6.397	968,071	3,925,017	4.1833	25.94
22	# 1		386					GAS	5,638 MCF	1.044	5,886	30,433	7.8780	5.40
23	# 2	204	101,341	66.2	100.0	66.9	9,704	#6 OIL	153,742 BBLs	6.397	983,488	3,987,524	3.9348	25.94
24	# 2		190					GAS	1,709 MCF	1.044	1,784	9,224	4.8598	5.40
25	# 3	367	186,848	69.4	100.0	71.5	10,114	#6 OIL	294,570 BBLs	6.397	1,884,364	7,640,104	4.0889	25.94
26	# 3		6,949					GAS	72,466 MCF	1.044	75,655	391,164	5.6288	5.40
27	# 4	367	191,774	67.0	96.9	71.4	9,937	#6 OIL	297,002 BBLs	6.397	1,899,922	7,703,182	4.0168	25.94
28	# 4		6,727					GAS	69,534 MCF	1.044	72,593	375,332	5.5794	5.40

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 RIVIERA # 3	272	109,668	64.5	99.3	64.5	10,240	#6 OIL	176,873 BBLS	6.368	1,126,327	4,586,510	4.1822	25.93
2 # 3		24,725					GAS	239,357 MCF	1.044	249,889	1,292,016	5.2255	5.40
3 # 4	275	87,039	57.7	91.9	61.8	10,343	#6 OIL	141,922 BBLS	6.368	903,759	3,680,193	4.2282	25.93
4 # 4		37,467					GAS	367,825 MCF	1.044	384,009	1,985,465	5.2992	5.40
5 SANFORD # 3	137	59,153	57.1	100.0	58.7	10,371	#6 OIL	96,913 BBLS	6.339	614,332	2,440,283	4.1254	25.18
6 # 3		1,527					GAS	14,332 MCF	1.045	14,977	77,437	5.0712	5.40
7 # 4	362	152,528	53.9	81.7	57.6	10,803	#6 OIL	254,246 BBLS	6.339	1,611,665	6,401,950	4.1972	25.18
8 # 4		5,550					GAS	91,881 MCF	1.045	96,016	496,437	8.9447	5.40
9 # 5		13,434					GAS	91,102 MCF	1.045	95,202	492,229	3.6641	5.40
10 # 5	362	115,095	46.4	76.8	60.6	9,904	#6 OIL	185,791 BBLS	6.339	1,177,729	4,678,244	4.0647	25.18
	**	*	**			*							
11 TURKEY POINT # 1	387	143,904	68.1	100.0	68.6	9,137	#6 OIL	214,036 BBLS	6.376	1,364,694	5,258,855	3.6544	24.57
12 # 1		57,435					GAS	454,963 MCF	1.044	474,981	2,455,823	4.2758	5.40
	**	*	**			*							
13 # 2	367	141,833	63.4	97.3	63.9	9,461	#6 OIL	218,084 BBLS	6.376	1,390,504	5,358,314	3.7779	24.57
14 # 2		50,840					GAS	414,132 MCF	1.044	432,354	2,235,426	4.3970	5.40
15 CUTLER # 5	67	0	43.1	99.9	55.2	0	#6 OIL	0 BBLS	0.000	0	0	0.0000	0.00
16 # 5		23,109					GAS	278,658 MCF	1.044	290,919	1,504,156	6.5090	5.40
17 # 6	137	0	40.0	90.6	55.3	0	#6 OIL	0 BBLS	0.000	0	0	0.0000	0.00
18 # 6		41,518					GAS	483,585 MCF	1.044	504,863	2,610,324	6.2872	5.40
19 FT MYERS 1-12	565	23,294	5.8	100.0	71.5	14,405	#2 OIL	57,764 BBLS	5.809	335,551	1,694,752	7.2755	29.34
20 LAUDERDALE 1-12	364	0	1.6	96.9	85.3	19,226	#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
21 1-12		3,815					GAS	70,258 MCF	1.044	73,349	379,241	9.9408	5.40
22 13-24	364	0	0.8	95.8	93.6	14,841	#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
23 13-24		1,988					GAS	28,261 MCF	1.044	29,504	152,546	7.6734	5.40
24 EVERGLADES 1-12	364	0	0.6	79.8	79.3	18,330	#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
25 1-12		1,404					GAS	24,651 MCF	1.044	25,736	133,064	9.4775	5.40

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLS					
2 # 1		0	56.0	99.9	88.1	9,014	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
3 # 1		100,507					GAS	866,969 MCF	1.045	905,983	4,684,259	4.6606	5.40
4 # 2	239						#6 OIL	BBLS					
5 # 2		0	50.1	98.6	86.4	9,552	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
6 # 2		88,910					GAS	812,680 MCF	1.045	849,251	4,390,934	4.9386	5.40
7 ST JOHNS (1) # 1	(A) 125	(B) 88,920	97.5	99.4	97.8	(B) 9,691	PET COKE / COAL	35,004 TONS	24.618	861,728	1,262,151	1.4194	36.06
8 # 1							COAL ONLY	29,283 TONS	24.886	728,737	1,190,868		40.67
9 # 1		27					#2 OIL	44 BBLS	5.878	261	1,446	5.3766	32.59
10 # 2	(A) 125	(B) 89,514	98.1	100.0	98.1	(B) 9,415	PET COKE / COAL	34,866 TONS	24.172	842,776	1,257,440	1.4047	36.07
# 2							COAL ONLY	29,178 TONS	24.886	726,119	1,186,574		40.67
11 # 2		0					#2 OIL	1 BBLS	5.878	3	17	5.7933	33.18
12 SCHERER # 4	(A) 646	428,427	91.1	100.0	91.1	9,789	COAL	4,193,665 MMBTU	---	4,193,665	7,440,522	1.7367	1.77
13 # 4		-3					#2 OIL	-5 BBLS	5.817	-29	-133	4.4377	26.63
14 TURKEY POINT # 3	693	505,102	97.9	96.9	97.9	11,238	NUCLEAR	5,676,514 MMBTU	---	5,676,514	1,741,894	0.3449	0.31
15 # 4	693	519,407	100.7	100.0	100.7	11,227	NUCLEAR	5,831,264 MMBTU	---	5,831,264	1,647,479	0.3172	0.28
16 ST LUCIE # 1	839	635,268	101.7	100.0	101.7	10,786	NUCLEAR	6,852,075 MMBTU	---	6,852,075	2,287,440	0.3601	0.33
	***	***	****	****	****	***		***					
17 # 2	714	538,168	101.2	100.0	101.2	10,837	NUCLEAR	5,832,382 MMBTU	---	5,832,382	1,746,928	0.3246	0.30
18													
19													
20 SYSTEM TOTALS	15,529	7,823,074	----	----	----	9,858	----	4,677,984 BBLS	----	77,123,440	225,361,627	2.8807	----
21								16,495,564 MCF					
22 *** EXCLUDES PARTICIPANTS								4,193,665 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								69,870 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								24,192,236 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF JUN 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES <<<<< HEAVY OIL >>>>>								
2 UNITS (BBL)	4,051,985	2,913,515	1,138,470	39.1	11,191,440	14,075,814	2,884,374	20.5
3 UNIT COST (\$/BBL)	28.0110	21.1023	6.9087	32.7	25.2649	18.4896	6.7753	36.6
4 AMOUNT (\$)	113,499,973	61,482,000	52,017,973	84.6	1282,750,954	260,256,000	22,494,954	8.6
5 BURNED								
6 UNITS (BBL)	4,619,771	2,963,516	1,656,255	55.9	13,454,565	13,725,815	271,250	2.0
7 UNIT COST (\$/BBL)	25.3716	20.7367	4.6349	22.4	22.8765	18.4025	4,4740	24.3
8 AMOUNT (\$)	117,210,925	61,453,416	55,757,509	90.7	1307,793,977	252,589,210	55,204,767	21.9
9 ENDING INVENTORY								
10 UNITS (BBL)	3,708,907	3,550,004	158,903	4.5	3,708,907	3,550,004	158,903	4.5
11 UNIT COST (\$/BBL)	25.1601	20.1662	4.9939	24.8	25.1601	20.1662	4,9939	24.8
12 AMOUNT (\$)	93,316,530	71,590,153	21,726,377	30.3	93,316,530	71,590,153	21,726,377	30.3
13 OTHER USAGE (\$)	277,124				2,650,557			
14 DAYS SUPPLY	25							
15 PURCHASES <<<<< LIGHT OIL >>>>>								
16 UNITS (BBL)	90,548	42,019	48,529	100.0 +1	248,121	91,590	156,531	100.0 +1
17 UNIT COST (\$/BBL)	33.1446	26.5594	6.5852	24.8	32.2840	25.3194	6.9646	27.5
18 AMOUNT (\$)	3,001,178	1,116,000	1,885,178	100.0 +1	8,010,341	2,319,000	5,691,341	100.0 +1
19 BURNED								
20 UNITS (BBL)	58,095	42,019	16,076	38.3	162,321	96,101	66,220	68.9
21 UNIT COST (\$/BBL)	29.3830	26.5597	2.8233	10.6	27.5301	25.2959	2,2342	8.8
22 AMOUNT (\$)	1,707,005	1,116,014	590,991	53.0	4,468,707	2,430,961	2,037,746	83.8
23 ENDING INVENTORY								
24 UNITS (BBL)	443,393	79,479	363,914	100.0 +1	443,393	79,479	363,914	100.0 +1
25 UNIT COST (\$/BBL)	27.9327	28.1708	-.2381	-.8	27.9327	28.1708	-.2381	-.8
26 AMOUNT (\$)	12,385,151	2,238,985	10,146,166	100.0 +1	12,385,151	2,238,985	10,146,166	100.0 +1
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES <<<<< PET COKE & COAL SJRPP >>>>>								
30 UNITS (TON)	60,939	69,528	8,589	12.4	316,753	365,425	48,672	13.3
31 UNIT COST (\$/TON)	36.8854	29.5708	7.3146	24.7	38.9840	29.4452	9.5388	32.4
32 AMOUNT (\$)	2,247,762	2,056,000	191,762	9.3	12,348,310	10,760,000	1,588,310	14.8
33 BURNED								
34 UNITS (TON)	69,870	65,006	4,864	7.5	364,534	360,903	3,631	1.0
35 UNIT COST (\$/TON)	36.0611	29.5492	6.5119	22.0	35.9873	29.4205	6.5668	22.3
36 AMOUNT (\$)	2,519,591	1,920,877	598,714	31.2	13,118,580	10,617,945	2,500,635	23.6
37 ENDING INVENTORY								
38 UNITS (TON)	58,999	49,738	9,261	18.6	58,999	49,738	9,261	18.6
39 UNIT COST (\$/TON)	39.8755	27.9586	11.9169	42.6	39.8755	27.9586	11,9169	42.6
40 AMOUNT (\$)	2,352,616	1,390,606	962,010	69.2	2,352,616	1,390,606	962,010	69.2
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 PURCHASES <<<<< COAL SCHERER >>>>>								
44 UNITS (MMBTU)	4,458,857	4,602,850	143,993	3.1	22,094,341	25,918,988	3,824,647	14.8
45 U. COST (\$/MMBTU)	1.7939	1.6359	-.1580	9.7	1.8309	1.6368	-.1941	11.9
46 AMOUNT (\$)	7,998,870	7,530,000	468,870	6.2	40,452,489	42,425,000	1,972,511	4.6
47 BURNED								
48 UNITS (MMBTU)	4,193,665	4,312,298	118,633	2.8	23,481,080	25,628,436	2,147,356	8.4
49 U. COST (\$/MMBTU)	1.7742	1.6362	-.1380	8.4	1.8007	1.6372	-.1635	10.0
50 AMOUNT (\$)	7,440,522	7,055,662	384,860	5.5	42,281,502	41,958,716	322,786	.8
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,513,766	3,196,078	3,317,688	100.0 +1	6,513,766	3,196,078	3,317,688	100.0 +1
53 U. COST (\$/MMBTU)	1.7742	1.6362	-.1380	8.4	1.7742	1.6362	-.1380	8.4
54 AMOUNT (\$)	11,556,912	5,229,354	6,327,558	100.0 +1	11,556,912	5,229,354	6,327,558	100.0 +1
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 BURNED <<<<<<< GAS >>>>>>>>>								
58 UNITS (MMBTU)	17,223,991	20,999,988	3,775,997	18.0	116,883,902	92,749,102	24,134,800	26.0
59 U. COST (\$/MMBTU)	5.1704	3.3687	1.8017	53.5	3.6068	3.4761	-.1307	3.8
60 AMOUNT (\$)	89,054,251	70,742,170	18,312,081	25.9	421,574,084	322,409,020	99,165,064	30.8
61 BURNED <<<<<<< NUCLEAR >>>>>>>>>								
62 UNITS (MMBTU)	24,192,236	20,607,093	3,585,143	17.4	130,966,674	113,784,082	17,182,592	15.1
63 U. COST (\$/MMBTU)	.3063	.3085	-.0222	-.7	.3099	.3075	-.0024	-.8
64 AMOUNT (\$)	7,411,131	6,356,762	1,054,369	16.6	40,581,011	34,989,009	5,592,002	16.0
65 BURNED <<<<<<< ORIMULSION >>>>>>>>>								
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED <<<<<<< PROPANE >>>>>>>>>								
70 UNITS (GAL)	4,967	100	4,867	100.0 +1	21,459	600	20,859	100.0 +1
71 UNIT COST (\$/GAL)	1.1258	1.0000	-.1258	12.6	1.1159	1.0000	-.1159	11.6
72 AMOUNT (\$)	5,592	100	5,492	100.0 +1	23,947	600	23,347	100.0 +1

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND 18,350 BARRELS, \$ 462,051 PERIOD-TO-DATE.
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 2,034,696 CURRENT MONTH AND 11,146,207 PERIOD-TO-DATE AND
 PTN THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2000

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	TOTAL NON-FUEL \$ FOR FUEL ADJ. \$
					(a)	(b)			
					FUEL COST	TOTAL COST			
ESTIMATED:									
	C	0	0	0	0.000	0.000	0	0	0
	OS	153,100	0	153,100	3.350	7.572	5,128,850	11,592,732	0
	S	0	0	0	0.000	0.000	0	0	0
ST. LUCIE RELIABILITY		42,735	0	42,735	0.335	0.335	142,990	142,990	0
80% OF GAIN ON ECONOMY SALES							0		0
TOTAL		195,835	0	195,835	2.692	5.993	5,271,840	11,735,722	0
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		28,064	0	28,064	0.481	0.481	135,016	135,016	0
OUC (SL 1)		19,407	0	19,407	0.450	0.450	87,291	87,291	0
FLORIDA KEYS ELECTRIC COOPERATIVE		2,474	0	2,474	6.720	6.720	166,250	166,250	0
DTE ENERGY TRADING	OS	0	0	0	0.000	0.000	0	0	(1,610)
DUKE POWER	OS	2	0	2	4.800	6.250	96	125	29
ENRON	OS	44,328	0	44,328	4.296	4.456	1,904,410	1,975,361	70,951
ENTERGY POWER MARKETING	OS	89	0	89	4.296	35.000	3,823	31,150	27,327
ENTERGY SERVICES	OS	1,400	0	1,400	6.458	10.000	90,413	140,000	45,079
FLORIDA POWER CORPORATION	OS	6,550	0	6,550	5.920	7.872	387,732	515,598	80,155
CITY OF GAINESVILLE	OS	0	0	0	0.000	0.000	0	0	(3,023)
CITY OF HOMESTEAD	OS	4,375	0	4,375	4.471	5.718	195,595	250,172	43,696
KOCH POWER	OS	1,846	0	1,846	4.672	6.500	86,245	119,990	33,745
CITY OF LAKE LAND	OS	175	0	175	8.864	11.800	15,512	20,650	5,138
CITY OF LAKE WORTH UTILITIES	OS	118	0	118	4.564	5.959	5,385	7,032	1,382
LOUISVILLE G & E POWER MARKETING	OS	16,333	0	16,333	4.597	5.583	750,849	911,825	160,976
MORGAN	OS	1,088	0	1,088	5.009	6.117	54,503	66,555	12,052
UTIL COMM, CITY OF NEW SMYRNA BEACH	OS	20,415	0	20,415	3.554	8.107	725,648	1,655,012	920,642
PJM INTERCONNECTION	OS	0	0	0	0.000	0.000	0	0	(7,393)
OGLETHORPE POWER CORPORATION	OS	17,389	0	17,389	4.400	4.789	765,128	832,843	67,715
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	(839)
RELIANT ENERGY SERVICES	OS	305	0	305	6.547	2.238	19,967	6,825	(13,142)
REEDY CREEK IMPROVEMENT DISTRICT	OS	240	0	240	6.535	9.400	15,684	22,560	6,876
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0	0	0.000	0.000	0	0	(2,888)
SOUTHERN COMPANIES SERVICES	OS	23,861	0	23,861	4.670	5.890	1,114,360	1,405,458	198,305
TAMPA ELECTRIC COMPANY	OS	21,180	0	21,180	4.946	6.647	1,047,561	1,407,830	306,829
TEA	OS	4,774	0	4,774	4.572	5.508	218,288	262,972	44,684
TENNESSEE VALLEY AUTHORITY	OS	3,282	0	3,282	4.940	7.606	162,121	249,642	82,421
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		47,471	0	47,471	0.468	0.468	222,307	222,307	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		170,224	0	170,224	4.541	5.903	7,729,570	10,047,850	2,079,107
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
TOTAL		217,695	0	217,695	3.653	4.718	7,951,877	10,270,157	2,079,107
CURRENT MONTH:									
DIFFERENCE		21,860	0	21,860	0.961	(1.275)	2,680,037	(1,465,565)	2,079,107
DIFFERENCE (%)		11.2	0.0	11.2	35.7	(21.3)	50.8	(12.5)	0.0
PERIOD TO DATE:									
ACTUAL		1,186,004	0	1,186,004	2.698	3.679	32,003,073	43,628,793	9,490,267
ESTIMATED		1,140,614	0	1,140,614	2.432	3.481	27,748,476	39,703,389	0
DIFFERENCE		45,390	0	45,390	0.266	0.198	4,254,597	3,925,404	9,490,267
DIFFERENCE (%)		4.0	0.0	4.0	10.9	5.7	15.3	9.9	0.0

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE 2000

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
	C	0	0	0	0.000	0.000	0
							x .80
		0	0	0	0.000	0.000	0
ACTUAL:							
		0	0	0	0.000	0.000	0
							x .80
		0	0	0	0.000	0.000	0
CURRENT MONTH:							
		0	0	0	0.000	0.000	0
		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
		0	19	19	0.000	0.000	0
		0	19	19	0.000	0.000	0
		0	0	0	0.000	0.000	0
		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		786,405	0	0	786,405	1.856		14,597,280
ST. LUCIE RELIABILITY		42,734	0	0	42,734	0.339		144,900
SJRPP		255,817	0	0	255,817	1.127		2,883,680
TOTAL		1,084,956	0	0	1,084,956	1.625		17,625,860
ACTUAL:								
SOUTHERN COMPANIES	UPS	618,088	0	0	618,088	1.429		8,829,627
SOUTHERN COMPANIES	R	186	0	0	186	1.890		3,515
PRIOR MONTH ADJUSTMENT		0	0	0	0			(270,991)
		618,274	0	0	618,274	1.385		8,562,151
FMPA (SL 2)		27,577	0	0	27,577	0.433		119,407
PRIOR MONTH ADJUSTMENT		5,897	0	0	5,897			25,629
		33,474	0	0	33,474	0.433		145,036
OUC (SL 2)		19,070	0	0	19,070	0.405		77,156
PRIOR MONTH ADJUSTMENT		4,078	0	0	4,078			17,153
		23,148	0	0	23,148	0.407		94,309
JACKSONVILLE ELECTRIC AUTHORITY	UPS	280,619	0	0	280,619	1.330		3,731,570
PRIOR MONTH ADJUSTMENT		30,469	0	0	30,469			146,862
		311,088	0	0	311,088	1.247		3,878,432
ST. LUCIE PARTICIPATION SUB-TOTAL		56,622	0	0	56,622	0.423		239,345
TOTAL		985,984	0	0	985,984	1.286		12,679,928
CURRENT MONTH:								
DIFFERENCE		(98,972)	0	0	(98,972)	(0.339)		(4,945,932)
DIFFERENCE (%)		(9.1)	0.0	0.0	(9.1)	(20.8)		(28.1)
PERIOD TO DATE:								
ACTUAL		5,155,523	0	0	5,155,523	1.415		72,927,961
ESTIMATED		5,578,120	0	0	5,578,120	1.468		81,861,385
DIFFERENCE		(422,597)	0	0	(422,597)	(0.053)		(8,933,424)
DIFFERENCE (%)		(7.6)	0.0	0.0	(7.6)	(3.6)		(10.9)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE 2000

SCHEDULE AB

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		598,426	0	0	598,426	1.855	1.855	11,102,619
TOTAL		598,426	0	0	598,426	1.855	1.855	11,102,619
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,025	0	0	5,025	2.257	2.257	113,410
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		39,090	0	0	39,090	2.266	2.266	885,666
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		36,385	0	0	36,385	2.383	2.383	867,093
CEDAR BAY GENERATING COMPANY		180,458	0	0	180,458	1.281	1.281	2,311,180
INDIANTOWN COGENERATION		88,810	0	0	88,810	2.307	2.307	2,049,042
FLORIDA CRUSHED STONE		70,355	0	0	70,355	1.319	1.319	927,949
GEORGIA PACIFIC CORPORATION		329	0	0	329	3.490	3.490	11,482
LEE COUNTY RESOURCE RECOVERY		0	0	0	0	0.000	0.000	0
MM TOMOKA FARMS		1,900	0	0	1,900	3.485	3.485	66,207
OKEELANTA POWER L.P. (Prior Mo. Adj.)		2,517	0	0	2,517	(4.753)	(4.753)	(119,627)
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		22,217	0	0	22,217	1.242	1.242	275,925
TROPICANA PRODUCTS, INC.		1	0	0	1	3.500	3.500	35
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		447,087	0	0	447,087	1.653	1.653	7,388,362
CURRENT MONTH:								
DIFFERENCE		(151,339)	0	0	(151,339)	(0.203)	(0.203)	(3,714,257)
DIFFERENCE (%)		(25.3)	0.0	0.0	(25.3)	(10.9)	(10.9)	(33.5)
PERIOD TO DATE:								
ACTUAL		3,066,335	0	0	3,066,335	1.972	1.972	60,462,191
ESTIMATED		3,435,152	0	0	3,435,152	1.892	1.892	64,978,006
DIFFERENCE		(368,817)	0	0	(368,817)	0.080	0.080	(4,515,815)
DIFFERENCE (%)		(10.7)	0.0	0.0	(10.7)	4.2	4.2	(6.9)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS	100	2.300	2,300	3.400	3,400	1,100
NON-FLORIDA	OS	0	0.000	0	0.000	0	0
TOTAL		100	2.300	2,300	3.400	3,400	1,100
ACTUAL:							
FLORIDA:							
FLORIDA POWER CORPORATION	OS	3,980	2.423	96,450	3.077	122,455	26,005
ORLANDO UTILITIES COMMISSION	OS	13,755	8.454	1,162,785	7.938	1,091,896	(70,889)
THE ENERGY AUTHORITY	OS	25,654	3.692	947,048	4.608	1,182,243	235,195
TAMPA ELECTRIC COMPANY	OS	13,513	3.260	440,591	4.225	570,918	130,327
NON-FLORIDA:							
AMERICAN ELECTRIC POWER	OS	15,950	3.917	624,740	4.772	761,097	136,357
ALLEGHENY ENERGY SERVICES (Prior Mo. Adj.)	OS	(100)	3.277	(3,277)	7.132	(7,132)	(3,855)
CARGILL -ALLIANT	OS	16,795	3.896	654,378	4.845	813,702	159,324
DTE ENERGY TRADING	OS	2,256	6.168	139,151	5.744	129,591	(9,560)
DUKE POWER	OS	15,824	4.309	681,903	4.560	721,594	39,691
EAST KENTUCKY POWER COOP	OS	1,224	1.350	16,524	2.879	35,240	18,716
ENRON	OS	1,285	4.546	58,421	6.006	77,171	18,750
ENTERGY POWER MARKETING	OS	9,341	4.118	384,696	4.720	440,929	56,233
ENTERGY SERVICES (Prior Mo. Adj.)	OS	(6,025)	3.702	(223,075)	4.516	(272,109)	(49,034)
MORGAN	OS	13,209	4.547	600,574	5.492	725,485	124,911
LOUISVILLE G & E POWER MRKT, INC.	OS	11,260	2.944	331,523	6.240	702,636	371,113
NORTH CAROLINA MUNICIPAL POWER AUTHORITY (PMA)	OS	(345)	1.190	(4,106)	1.797	(6,200)	(2,094)
PJM INTERCONNECTION	OS	1,380	7.459	102,935	4.487	61,921	(41,014)
RELIANT ENERGY SERVICES	OS	415	10.021	41,589	7.878	32,692	(8,897)
SEMPRA ENERGY TRADING	OS	5,351	3.751	200,703	5.119	273,941	73,238
SOUTHERN COMPANY ENERGY MARKETING	OS	16	16.200	2,592	5.456	873	(1,719)
SOUTHERN COMPANIES	OS	3,872	2.072	80,236	3.026	117,180	36,944
SOUTH CAROLINA ELECTRIC & GAS	OS	2,343	3.484	81,641	4.049	94,860	13,219
VIRGINIA POWER	OS	592	5.802	34,350	5.400	31,969	(2,381)
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		56,902	4.652	2,646,874	5.215	2,967,512	320,638
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		94,643	4.021	3,805,498	5.003	4,735,440	929,942
TOTAL		151,545	4.258	6,452,372	5.083	7,702,952	1,250,580
CURRENT MONTH:							
DIFFERENCE		151,445	1.958	6,450,072	1.683	7,699,552	1,249,480
DIFFERENCE (%)		151,445.0	85.1	280,437.9	49.5	226,457.4	113,589.1
PERIOD TO DATE:							
ACTUAL		979,297	2.866	28,064,927	3.616	35,412,083	7,347,156
ESTIMATED		905,172	2.269	20,534,473	3.386	30,849,458	10,114,985
DIFFERENCE		74,125	0.597	7,530,454	0.230	4,762,625	(2,767,829)
DIFFERENCE (%)		8.2	26.3	36.7	6.8	15.5	(27.4)