

One Energy Place  
Pensacola, Florida 32520

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ORIGINAL



July 19, 2000

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 000001-EI are an original and ten (10) copies of the following for the month of June 2000 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Sincerely,

*Susan D. Ritenour (lw)*

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

APP \_\_\_\_\_ lw  
 CAF \_\_\_\_\_  
 CMP \_\_\_\_\_ Enclosures  
 COM 3  
 CTR \_\_\_\_\_  
 ECR 1 cc: Florida Public Service Commission  
 LEG 1 Auditing Services  
 OPC \_\_\_\_\_ Rhonda Hicks  
 PAI \_\_\_\_\_ Division of Economic Regulation  
 RGO Handwritten Connie Kummer  
 SEC \_\_\_\_\_  
 SER Behrman  
 OTH \_\_\_\_\_

FLORIDA PUBLIC SERVICE COMMISSION  
 DIVISION OF RECORDS AND REPORTING  
 2000 JUL 20 AM 7:29  
 2540 SHUMARD OAK BLVD  
 TALLAHASSEE FL 32399-0870

DOCUMENT NUMBER-DATE

08800 JUL 20 00

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

Docket No. 000001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of July 2000 on the following:

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**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 000001-E1**

**ACTUAL MONTHLY FUEL FILING  
JUNE 2000**



DOCUMENT NUMBER-DATE  
08800 JUL 20 8  
FPSC-RECORDS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JUNE 2000  
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	21,578,268	19,768,376	1,809,892	9.16	1,244,661,000	1,234,510,000	10,151,000	0.82	1.7337	1.6013	0.13	8.27
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	21,578,268	19,768,376	1,809,892	9.16	1,244,661,000	1,234,510,000	10,151,000	0.82	1.7337	1.6013	0.13	8.27
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	7,217,018	3,456,000	3,761,018	108.83	156,992,305	70,310,000	86,682,305	123.29	4.5971	4.9154	(0.32)	(6.48)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	368,090	18,824	349,266	10.05	7,874,842	810,000	7,064,842	872.20	4.6743	2.3240	2.35	101.13
12 TOTAL COST OF PURCHASED POWER	7,585,108	3,474,824	4,110,284	118.29	164,867,147	71,120,000	93,747,147	131.82	4.6007	4.8859	(0.29)	(5.84)
13 Total Available MWH (Line 5 + Line 12)	29,163,376	23,243,200	5,920,176	25.47	1,409,528,147	1,305,630,000	103,898,147	7.96				
14 Fuel Cost of Economy Sales (A6)	(285,540)	(283,000)	(2,540)	0.90	(11,079,400)	(9,320,000)	(1,759,400)	(18.88)	(2.5772)	(3.0365)	0.46	15.13
15 Gain on Economy Sales (A6)	(96,043)	(28,000)	(68,043)	243.01	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,265,638)	(1,649,000)	(616,638)	37.39	(115,179,019)	(87,590,000)	(27,589,019)	(31.50)	(1.9671)	(1.8826)	(0.08)	(4.49)
17 Fuel Cost of Other Power Sales (A6)	(6,994,953)	(2,111,000)	(4,883,953)	231.36	(208,561,969)	(107,231,000)	(101,330,969)	(94.50)	(3.3539)	(1.9686)	(1.39)	(70.37)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(9,642,174)	(4,071,000)	(5,571,174)	(136.85)	(334,820,388)	(204,141,000)	(130,679,388)	(64.01)	(2.8798)	(1.9942)	(0.89)	(44.41)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	19,521,202	19,172,200	349,002	1.82	1,074,707,759	1,101,489,000	(26,781,241)	(2.43)	1.8164	1.7406	0.08	4.35
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use •	27,556	29,538	(1,982)	(6.71)	1,517,046	1,697,000	(179,954)	10.60	1.8164	1.7406	0.08	4.35
23 T & D Losses •	1,334,065	1,296,068	37,996	2.93	73,445,528	74,461,000	(1,015,472)	1.36	1.8164	1.7406	0.08	4.35
24 TERRITORIAL KWH SALES	19,521,202	19,172,200	349,002	1.82	999,745,185	1,025,331,000	(25,585,815)	2.50	1.9526	1.8699	0.08	4.42
25 Wholesale KWH Sales	649,744	610,788	38,956	6.38	33,275,818	32,665,000	610,818	(1.87)	1.9526	1.8699	0.08	4.42
26 Jurisdictional KWH Sales	18,871,458	18,561,412	310,046	1.67	966,469,367	992,666,000	(26,196,633)	(2.64)	1.9526	1.8699	0.08	4.42
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	18,897,878	18,587,398	0	0.00	966,469,367	992,666,000	(26,196,633)	2.64	1.9554	1.8725	0.08	4.43
28 TRUE-UP	1,146,038	1,146,038	0	0.00	966,469,367	992,666,000	(26,196,633)	2.64	0.1186	0.1155	0.00	2.68
29 TOTAL JURISDICTIONAL FUEL COST	20,043,916	19,733,436	310,480	1.57	966,469,367	992,666,000	(26,196,633)	(2.64)	2.0740	1.9880	0.09	4.33
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.1071	2.0197	0.09	4.33
32 GPIF Reward / (Penalty) **	(3,056)	(3,056)	0	0.00	966,469,367	992,666,000	(26,196,633)	(2.64)	(0.0003)	(0.0003)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.1068	2.0194	0.09	4.33
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.107	2.019		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales.

**SCHEDULE A1a**

**GULF POWER COMPANY  
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1  
FOR THE MONTH OF  
JUNE 2000**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$21,578,268
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	7,217,018
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	368,090
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(9,642,174)</u>
9	Total Fuel and Net Power Transactions		<u>\$19,521,202</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JUNE 2000  
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	96,647,937	90,459,532	6,188,405	6.84	5,884,239,000	5,736,320,000	147,919,000	2.58	1.6425	1.5770	0.07	4.15
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	96,647,937	90,459,532	6,188,405	6.84	5,884,239,000	5,736,320,000	147,919,000	2.58	1.6425	1.5770	0.07	4.15
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	19,932,657	12,871,000	7,061,657	54.86	769,564,444	535,360,000	234,204,444	43.75	2.5901	2.4042	0.19	7.73
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A9a)	2,514,379	46,750	2,467,629	5,278.35	84,343,238	2,160,000	82,183,238	3,804.78	2.9811	2.1644	0.82	37.73
12 TOTAL COST OF PURCHASED POWER	22,447,036	12,917,750	9,529,286	73.77	853,907,682	537,520,000	316,387,682	58.86	2.6287	2.4032	0.23	9.38
13 Total Available MWH (Line 5 + Line 12)	119,094,973	103,377,282	15,717,691	15.20	6,738,146,682	6,273,840,000	464,306,682	7.40				
14 Fuel Cost of Economy Sales (A6)	(863,004)	(1,742,000)	878,996	(50.46)	(37,963,389)	(63,780,000)	25,816,611	40.48	(2.2733)	(2.7313)	0.46	16.77
15 Gain on Economy Sales (A6)	(232,771)	(173,000)	(59,771)	34.55	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(8,254,748)	(6,793,000)	(1,461,748)	21.52	(417,685,498)	(353,760,000)	(63,925,498)	(18.07)	(1.9763)	(1.9202)	(0.06)	(2.92)
17 Fuel Cost of Other Power Sales (A6)	(26,207,137)	(9,648,000)	(16,559,137)	171.63	(1,201,631,405)	(575,981,000)	(625,650,405)	(108.62)	(2.1810)	(1.6751)	(0.51)	(30.20)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(35,557,660)	(18,356,000)	(17,201,660)	(93.71)	(1,657,280,292)	(993,521,000)	(663,759,292)	(66.81)	(2.1455)	(1.8476)	(0.30)	(16.12)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	83,537,313	85,021,282	(1,483,969)	(1.75)	5,080,866,390	5,280,319,000	(199,452,610)	(3.78)	1.6442	1.6102	0.03	2.11
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	168,950	186,976	(18,026)	(9.64)	10,275,516	11,612,000	(1,336,484)	11.51	1.6442	1.6102	0.03	2.11
23 T & D Losses *	4,571,470	4,716,099	(144,628)	(3.07)	278,036,156	292,889,000	(14,852,844)	5.07	1.6442	1.6102	0.03	2.11
24 TERRITORIAL KWH SALES	83,537,313	85,021,282	(1,483,969)	(1.75)	4,792,554,718	4,975,818,000	(183,263,282)	3.68	1.7431	1.7087	0.03	2.01
25 Wholesale KWH Sales	2,848,774	2,970,895	(122,121)	(4.11)	163,676,641	174,321,000	(10,644,359)	6.11	1.7405	1.7043	0.04	2.12
26 Jurisdictional KWH Sales	80,688,539	82,050,387	(1,361,848)	(1.66)	4,628,878,077	4,801,497,000	(172,618,923)	(3.60)	1.7432	1.7089	0.03	2.01
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	80,801,503	82,165,258	(1,363,755)	(1.66)	4,628,878,077	4,801,497,000	(172,618,923)	3.60	1.7456	1.7112	0.03	2.01
28 TRUE-UP	6,876,230	6,876,230	0	0.00	4,628,878,077	4,801,497,000	(172,618,923)	3.60	0.1486	0.1432	0.01	3.77
29 TOTAL JURISDICTIONAL FUEL COST	87,677,733	89,041,488	(1,363,755)	(1.53)	4,628,878,077	4,801,497,000	(172,618,923)	(3.60)	1.8942	1.8544	0.04	2.15
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.9245	1.8840	0.04	2.15
32 GPIF Reward / (Penalty) **	(18,336)	(18,336)	0	0.00	4,628,878,077	4,801,497,000	(172,618,923)	(3.60)	(0.0004)	(0.0004)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.9241	1.8836	0.04	2.15
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.924	1.884		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY**

**FOR THE MONTH OF: JUNE 2000**

**CURRENT MONTH**

**PERIOD - TO - DATE**

	CURRENT MONTH		DIFFERENCE		PERIOD - TO - DATE		DIFFERENCE		
	ACTUAL	ESTIMATED	AMOUNT (\$)	%	ACTUAL	ESTIMATED	AMOUNT (\$)	%	
<b>A. Fuel Cost &amp; Net Power Transactions</b>									
1 Fuel Cost of System Net Generation	21,425,871.51	19,610,417	1,815,454.51	9.26	95,895,643.24	89,501,272.00	6,394,371.24	7.14	
1a Other Generation	152,396.04	157,959	(5,562.96)	(3.52)	752,292.17	958,260.00	(205,967.83)	(21.49)	
2 Fuel Cost of Power Sold	(9,642,174.06)	(4,071,000)	(5,571,174.06)	136.85	(35,557,660.55)	(18,356,000.00)	(17,201,660.55)	93.71	
3 Fuel Cost - Purchased Power	7,217,018.25	3,456,000	3,761,018.25	108.83	19,932,658.55	12,871,000.00	7,061,658.55	54.86	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0.00	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	368,090.00	18,824	349,266.00	1,855.43	2,514,379.00	46,750.00	2,467,629.00	5,278.35	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0.00	0.00	#N/A	
5 Total Fuel & Net Power Transactions	19,521,201.74	19,172,200	349,001.74	1.82	83,537,312.41	85,021,282	(1,483,969.59)	(1.75)	
6 Adjustments To Fuel Cost *	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
7 Adj. Total Fuel & Net Power Transactions	19,521,201.74	19,172,200	349,001.74	1.82	83,537,312.41	85,021,282	(1,483,969.59)	(1.75)	
<b>B. KWH Sales</b>									
1 Jurisdictional Sales	966,469,367	992,666,000	(26,196,633)	(2.64)	4,628,878,077	4,801,497,000	(172,618,923)	(3.60)	
2 Non-Jurisdictional Sales	33,275,818	32,665,000	610,818	1.87	163,676,641	174,321,000	(10,644,359)	(6.11)	
3 Total Territorial Sales	999,745,185	1,025,331,000	(25,585,815)	(2.50)	4,792,554,718	4,975,818,000	(183,263,282)	(3.68)	
4 Juris. Sales as % of Total Terr. Sales	96.6716	96.8142	(0.1426)	(0.15)	96.5848	96.4966	0.0882	0.09	

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2000**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	18,600,345.77	19,093,752	(493,405.99)	(2.58)	88,841,500.43	92,355,930	(3,514,429.74)	(3.81)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,146,038.25)	(1,146,038)	0.00	0.00	(6,876,229.50)	(6,876,230)	0.00	0.00
2b Incentive Provision	3,008.54	3,009	0.00	0.00	18,051.24	18,051	0.00	0.00
2c Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3 Juris. Fuel Revenue Applicable to Period	17,457,316.06	17,950,723	(493,406.94)	(2.75)	81,983,322.17	85,497,752	(3,514,429.83)	(4.11)
4 Adjusted Total Fuel & Net Power								
Transactions (Line A7)	19,521,201.74	19,172,200	349,001.74	1.82	83,537,312.41	85,021,282	(1,483,969.59)	(1.75)
5 Juris. Sales % of Total KWH Sales (Line B4)	96.6716	96.8142	(0.1426)	(0.15)	96.5848	96.4966	0.0882	0.09
6 Juris. Total Fuel & Net Power Transactions								
Adj. for Line Losses (C4 *C5*1.0014)	18,897,878.10	18,587,398	310,480.10	1.67	80,801,503.07	82,165,258	(1,363,754.93)	(1.66)
7 True-Up Provision for the Month								
Over/(Under) Collection (C3-C6)	(1,440,562.04)	(636,675)	(803,887.04)	126.26	1,181,819.10	3,332,494	(2,150,674.90)	(64.54)
8 Interest Provision for the Month	(9,185.57)	(22,057)	12,871.43	(58.36)	(154,201.67)	(249,325)	95,123.33	(38.15)
9 Beginning True-Up & Interest Provision	(1,529,243.38)	(4,280,366)	2,751,122.62	(64.27)	(9,736,799.67)	(13,752,459)	4,015,659.33	(29.20)
10 True-Up Collected / (Refunded)	1,146,038.25	1,146,038	0.00	0.00	6,876,229.50	6,876,230	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(1,832,952.74)	(3,793,060)	1,960,107.26	(51.68)	(1,832,952.74)	(3,793,060)	1,960,107.26	(51.68)



**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF:                   JUNE 2000**

**CURRENT MONTH**

	\$		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
<b>D. Interest Provision</b>				
1 Beginning True-Up Amount (C9)	(1,529,243.38)	(4,280,366.00)	2,751,122.62	(64.27)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(1,823,767.17)	(3,771,003.00)	1,947,235.83	(51.64)
3 Total of Beginning & Ending True-Up Amts.	(3,353,010.55)	(8,051,369.00)	4,698,358.45	(58.35)
4 Average True-Up Amount	(1,676,505.28)	(4,025,685)	2,349,179.72	(58.35)
5 Interest Rate -				
1st Day of Reporting Business Month	6.57	6.57	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	6.58	6.58	0.0000	
7 Total (D5+D6)	13.15	13.15	0.0000	
8 Annual Average Interest Rate	6.58	6.58	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.5479	0.5479	0.0000	
10 Interest Provision (D4*D9)	(9,185.57)	(22,057.00)	12,871.43	(58.36)
Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

9

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF :**  
**JUNE 2000**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (1)	EST. (2)	DIFFERENCE		ACTUAL (5)	EST. (6)	DIFFERENCE	
			AMOUNT (3)	% (4)			AMOUNT (7)	% (8)
2 LIGHTER OIL	(173)	27,506	(27,679)	(100.63)	146,534	157,332	(10,798)	(6.86)
3 COAL excluding Scherer	17,642,214	17,133,249	508,965	2.97	82,846,323	78,370,863	4,475,460	5.71
3a COAL at Scherer	2,216,180	2,148,972	67,208	3.13	7,960,870	10,558,502	(2,597,632)	(24.60)
4 GAS	1,495,016	283,882	1,211,134	426.63	4,350,748	307,606	4,043,142	1,314.39
4a GAS (B.L.)	4,800	16,081	(11,281)	(70.15)	205,870	92,088	113,782	123.56
6 OTHER - C.T.	67,835	727	67,108	9,230.81	224,010	14,876	209,134	1,405.85
6a OTHER GENERATION	<u>152,396</u>	<u>157,959</u>	<u>(5,563)</u>	<u>(3.52)</u>	<u>913,582</u>	<u>958,265</u>	<u>(44,683)</u>	<u>(4.66)</u>
7 TOTAL (\$)	<u>21,578,268</u>	<u>19,768,376</u>	<u>1,809,892</u>	<u>9.16</u>	<u>96,647,937</u>	<u>90,459,532</u>	<u>6,188,405</u>	<u>6.84</u>
<b>SYSTEM NET GEN. (MWH)</b>								
9 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
10 COAL	1,211,431	1,219,570	(8,139)	(0.67)	5,752,643	5,677,830	74,813	1.32
11 GAS	24,248	6,500	17,748	273.05	79,796	7,080	72,716	1,027.06
13 OTHER - C.T.	878	20	858	4,290.00	3,219	330	2,889	875.45
13a OTHER GENERATION	<u>8,104</u>	<u>8,420</u>	<u>(316)</u>	<u>(3.75)</u>	<u>48,581</u>	<u>51,080</u>	<u>(2,499)</u>	<u>(4.89)</u>
14 TOTAL (MWH)	<u>1,244,661</u>	<u>1,234,510</u>	<u>10,151</u>	<u>0.82</u>	<u>5,884,239</u>	<u>5,736,320</u>	<u>147,919</u>	<u>2.58</u>
<b>UNITS OF FUEL BURNED</b>								
16 LIGHTER OIL (BBL)	8	1,338	(1,330)	(99.40)	5,692	7,765	(2,074)	(26.71)
17 COAL (TON) (1)	489,662	489,105	557	0.11	2,377,020	2,309,245	67,775	2.93
18 GAS (MCF)	424,219	116,468	307,751	264.24	1,363,943	152,850	1,211,093	792.34
20 OTHER - C.T. (BBL)	2,162	37	2,125	5,743.24	7,938	762	7,176	941.73
<b>BTU'S BURNED (MMBTU)</b>								
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
23 COAL + B.L. (OIL & GAS)	12,480,862	12,569,224	(88,362)	(0.70)	58,785,698	58,639,282	146,416	0.25
24 GAS	433,434	113,531	319,903	281.78	1,341,322	122,358	1,218,964	996.23
26 OTHER - C.T.	<u>12,577</u>	<u>217</u>	<u>12,360</u>	<u>5,696</u>	<u>46,175</u>	<u>4,445</u>	<u>41,730</u>	<u>938.81</u>
27 TOTAL (MMBTU)	<u>12,926,873</u>	<u>12,682,972</u>	<u>243,901</u>	<u>1.92</u>	<u>60,173,195</u>	<u>58,766,085</u>	<u>1,407,110</u>	<u>2.39</u>
<b>GENERATION MIX (% MWH)</b>								
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	97.33	98.79	(1.46)	(1.48)	97.76	98.98	(1.22)	(1.23)
31 GAS	1.95	0.53	1.42	267.92	1.36	0.12	1.24	1,033.33
33 OTHER - C.T.	0.07	0.00	0.07	#N/A	0.05	0.01	0.04	400.00
33a OTHER GENERATION	<u>0.65</u>	<u>0.68</u>	<u>(0.03)</u>	<u>(4.41)</u>	<u>0.83</u>	<u>0.89</u>	<u>(0.06)</u>	<u>(6.74)</u>
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<b>FUEL COST (\$)/ UNIT</b>								
36 LIGHTER OIL (\$/BBL)	(22.41)	20.56	(42.97)	(209.00)	25.75	20.26	5.49	27.10
37 COAL (\$/TON) (1)	36.03	35.03	1.00	2.85	34.85	33.94	0.91	2.68
38 GAS (ALL) (\$/MCF)	3.54	2.58	0.96	37.21	3.34	2.61	0.73	27.97
40 OTHER - C.T. (\$/BBL)	31.37	19.65	11.72	59.64	28.22	19.52	8.70	44.57
<b>FUEL COST (\$)/ MMBTU</b>								
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.59	1.54	0.05	3.25	1.55	1.52	0.03	1.97
44 GAS - Generation	3.45	2.50	0.95	38.00	3.24	2.51	0.73	29.08
46 OTHER - C.T.	<u>5.39</u>	<u>3.35</u>	<u>2.04</u>	<u>61</u>	<u>4.85</u>	<u>3.35</u>	<u>1.50</u>	<u>44.78</u>
47 TOTAL (\$/MMBTU)	<u>1.67</u>	<u>1.56</u>	<u>0.11</u>	<u>7.05</u>	<u>1.59</u>	<u>1.52</u>	<u>0.07</u>	<u>4.61</u>
<b>BTU BURNED / KWH</b>								
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,303	10,306	(3)	(0.03)	10,219	10,328	(109)	(1.06)
51 GAS - Generation	17,875	17,466	409	2.34	16,809	17,282	(473)	(2.74)
53 OTHER - C.T.	<u>14,325</u>	<u>10,850</u>	<u>3,475</u>	<u>32</u>	<u>14,345</u>	<u>13,470</u>	<u>875</u>	<u>7</u>
54 TOTAL (BTU/KWH)	<u>10,454</u>	<u>10,274</u>	<u>180.00</u>	<u>1.75</u>	<u>10,311</u>	<u>10,245</u>	<u>66</u>	<u>0.64</u>
<b>FUEL COST (# / KWH)</b>								
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.64	1.58	0.06	3.80	1.58	1.57	0.01	0.64
58 GAS	6.17	4.37	1.80	41.19	5.45	4.34	1.11	25.58
60 OTHER - C.T.	7.73	3.64	4.09	112.36	6.96	4.51	2.45	54.32
60a OTHER GENERATION	<u>1.88</u>	<u>1.88</u>	<u>0.00</u>	<u>0.00</u>	<u>1.88</u>	<u>1.88</u>	<u>0.00</u>	<u>0.00</u>
61 TOTAL (# / KWH)	<u>1.73</u>	<u>1.60</u>	<u>0.13</u>	<u>8.13</u>	<u>1.64</u>	<u>1.58</u>	<u>0.06</u>	<u>3.80</u>

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2000**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Net Cap. (MW) 2000	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./c7Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)	
1	Crist 1	24.0	5,841	33.8	89.4	37.8	20,881	Gas-G	118,993	1,025	121,968	420,698	7.20	3.54
2								Oil-G						
3								Gas-S	0	1,025	1	0		0.00
4	Crist 2	24.0	6,708	38.8	100.0	38.8	19,414	Gas-G	127,054	1,025	130,231	449,195	6.70	3.54
5								Oil-G						
6								Gas-S	0	1,025	0	0		0.00
7	Crist 3	35.0	11,699	46.4	96.0	48.3	15,491	Gas-G	176,814	1,025	181,235	625,123	5.34	3.54
8								Oil-G						
9								Gas-S	0	1,025	0	0		0.00
10	Crist 4	78.0	41,586	74.0	99.9	74.1	11,034	Coal	19,161	11,974	458,868	679,543	1.63	35.46
11		0						Gas-G	0	1,025	0	0	#N/A	#N/A
12								Gas-S	0	1,025	0	0		#N/A
13								Oil-S	34	137,434	196	838		24.72
14	Crist 5	80.0	47,330	82.2	95.9	85.7	10,644	Coal	21,056	11,963	503,786	746,778	1.58	35.47
15		0						Gas-G	0	1,025	0	0	#N/A	#N/A
16								Gas-S	0	1,025	0	0		#N/A
17								Oil-S	35	137,434	204	873		24.69
18	Crist 6	302.0	141,070	64.9	81.6	79.5	10,631	Coal	62,726	11,955	1,499,779	2,224,576	1.58	35.46
19		0						Gas-G	0	1,025	0	0	#N/A	#N/A
20								Gas-S	1,358	1,025	1,392	4,799		3.53
21								Oil-S	130	137,434	751	3,212		24.69
22	Crist 7	477.0	309,520	90.1	100.0	90.1	10,265	Coal	132,808	11,962	3,177,299	4,710,026	1.52	35.46
23								Gas-G	0	1,025	0	0	#N/A	#N/A
24								Gas-S	0	1,025	0	0		#N/A
25								Oil-S	1	137,434	4	16		24.89
26	Scherer 3 (2) & (3)	209.5	119,739	79.4	100.0	79.4	9,722	Coal	0	11,338	1,164,147	2,216,180	1.85	#N/A
27								Oil-S	0	138,000	1	1		10.50
28	Scholz 1	46.0	19,694	59.5	100.0	59.5	12,798	Coal	9,873	12,764	252,040	378,050	1.92	38.29
29								Oil-S	8	138,500	49	254		30.42
30	2	46.0	19,210	58.0	100.0	58.0	12,256	Coal	9,245	12,734	235,443	353,987	1.84	38.29
31								Oil-S	10	138,500	60	315		30.44
32	Smith 1	162.0	105,141	90.1	100.0	90.2	10,131	Coal	44,240	12,039	1,065,211	1,697,875	1.61	38.38
33								Oil-S	38	138,500	222	1,229		32.18
34	2	190.0	121,240	88.6	100.0	88.6	10,246	Coal	51,640	12,028	1,242,252	1,981,892	1.63	38.38
35								Oil-S	30	138,500	174	960		32.18
36	A	32.0	878	3.8	99.4	3.8	14,325	Oil	2,162	138,500	12,577	67,835	7.73	31.37
37	Other Generation	0.0	8,104		0.0				0	0		152,396	1.88	#N/A
38	Daniel 1 (1)	255.0	148,535	80.9	99.2	81.6	9,928	Coal	66,760	11,045	1,474,713	2,368,916	1.59	35.48
39								Oil-S	16	136,971	92	468		29.34
40	Daniel 2 (1) & (3)	255.0	138,366	75.4	99.4	75.8	10,148	Coal	63,595	11,040	1,404,177	2,256,626	1.63	35.48
41								Oil-S	0	136,971	1	5		28.00
42	Total	2,215.5	1,244,661	78.0	97.0	80.5	10,386				12,926,873	21,342,666	1.71	

Notes & Adjust: (1) Represents Gulf's 50% Ownership  
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.  
 Smith A uses light oil; Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation; Gas-S is gas used for starter  
 Oil-G is oil used for generation; Oil-S is oil used for starter.  
 (3) Oil consumed at Scherer and Daniel 2 was less than 1 barrel

(295) Daniel Oil Inventory Adjustment	(8,325)
8,539 Daniel Coal Inventory Adjustment	259,207
(1) Scherer Oil Inventory Adjustment	(18)
Daniel Railcar Lease Premium	(8,351)
Daniel Railcar Track Deprac.	(6,911)
Recoverable Fuel	21,578,268
	1.73

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2000**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>LIGHT OIL</b>									
14	<b>PURCHASES :</b>								
15	UNITS (BBL)	1,595	1,006	589	58.55	6,073	6,387	(314)	(4.92)
16	UNIT COST (\$/BBL)	33.86	21.62	12.24	56.61	33.64	21.66	11.98	55.31
17	AMOUNT (\$)	54,022	21,749	32,273	148.39	204,255	138,349	65,906	47.64
18	<b>BURNED :</b>								
19	UNITS (BBL)	111	1,338	(1,227)	(91.70)	6,187	7,765	(1,578)	(20.32)
20	UNIT COST (\$/BBL)	26.62	20.56	6.06	29.47	26.02	20.26	5.76	28.43
21	AMOUNT (\$)	2,962	27,506	(24,544)	(89.23)	161,010	157,332	3,678	2.34
22	<b>ENDING INVENTORY :</b>								
23	UNITS (BBL)	6,447	6,105	342	5.60	6,447	6,105	342	5.60
24	UNIT COST (\$/BBL)	28.22	20.52	7.70	37.52	28.22	20.52	7.70	37.52
	AMOUNT (\$)	181,954	125,297	56,657	45.22	181,954	125,297	56,657	45.22
26	DAYS SUPPLY		NA	NA					
<b>COAL EXCLUDING PLANT SCHERER</b>									
27	<b>PURCHASES :</b>								
28	UNITS (TONS)	432,637	423,213	9,424	2.23	2,348,537	2,459,793	(111,256)	(4.52)
29	UNIT COST (\$/TON)	36.42	36.21	0.21	0.58	35.98	35.09	0.89	2.54
30	AMOUNT (\$)	15,756,327	15,322,642	433,685	2.83	84,493,963	86,316,446	(1,822,483)	(2.11)
31	<b>BURNED :</b>								
32	UNITS (TONS)	489,662	489,105	557	0.11	2,377,020	2,309,245	67,775	2.93
33	UNIT COST (\$/TON)	36.06	35.03	1.03	2.94	34.89	33.94	0.95	2.80
34	AMOUNT (\$)	17,657,474	17,133,249	524,225	3.06	82,937,880	78,370,863	4,567,017	5.83
35	<b>ENDING INVENTORY :</b>								
36	UNITS (TONS)	548,184	1,114,847	(566,663)	(50.83)	548,184	1,114,847	(566,663)	(50.83)
37	UNIT COST (\$/TON)	36.08	34.75	1.33	3.83	36.08	34.75	1.33	3.83
38	AMOUNT (\$)	19,777,809	38,735,687	(18,957,878)	(48.94)	19,777,809	38,735,687	(18,957,878)	(48.94)
39	DAYS SUPPLY	24	49	(25)	(51.02)	30	60	(30)	(50.00)
<b>COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)</b>									
40	<b>PURCHASES :</b>								
41	UNITS (MMBTU)	933,992	1,263,552	(329,560)	(26.08)	4,198,453	5,983,376	(1,784,923)	(29.83)
42	UNIT COST (\$/MMBTU)	1.86	1.76	0.10	5.68	1.95	1.81	0.14	7.73
43	AMOUNT (\$)	1,737,747	2,228,147	(490,400)	(22.01)	8,183,819	10,852,775	(2,668,956)	(24.59)
44	<b>BURNED :</b>								
45	UNITS (MMBTU)	1,164,147	1,207,704	(43,557)	(3.61)	4,171,705	5,812,832	(1,641,127)	(28.23)
46	UNIT COST (\$/MMBTU)	1.90	1.78	0.12	6.74	1.91	1.82	0.09	4.95
47	AMOUNT (\$)	2,216,180	2,148,972	67,208	3.13	7,960,871	10,558,502	(2,597,631)	(24.60)
48	<b>ENDING INVENTORY :</b>								
49	UNITS (MMBTU)	1,963,505	1,121,532	841,973	75.07	1,963,505	1,121,532	841,973	75.07
50	UNIT COST (\$/MMBTU)	1.90	1.78	0.12	6.74	1.90	1.78	0.12	6.74
51	AMOUNT (\$)	3,737,912	1,995,296	1,742,616	87.34	3,737,912	1,995,296	1,742,616	87.34
52	DAYS SUPPLY	45	25	20	80.00	45	25	20	80.00
<b>GAS</b>									
59	<b>PURCHASES :</b>								
60	UNITS (MCF)	424,219	116,468	307,751	(191,283)	1,324,708	152,850	1,171,858	(1,019,008)
61	UNIT COST (\$/MCF)	3.54	2.58	0.96	1.62	3.39	2.61	0.78	1.83
62	AMOUNT (\$)	1,503,009	299,963	1,203,046	(903,083)	4,494,433	399,699	4,094,734	(3,695,035)
63	<b>BURNED :</b>								
64	UNITS (MCF)	424,219	116,468	307,751	264.24	1,363,943	152,850	1,211,093	792.34
65	UNIT COST (\$/MCF)	3.54	2.58	0.96	37.21	3.34	2.61	0.73	27.97
66	AMOUNT (\$)	1,499,816	299,963	1,199,853	400.00	4,556,624	399,699	4,156,925	1,040.01
67	<b>ENDING INVENTORY :</b>								
68	UNITS (MCF)	107,977	0	107,977	#N/A	107,977	0	107,977	#N/A
69	UNIT COST (\$/MCF)	3.54	#N/A	#N/A	#N/A	3.54	#N/A	#N/A	#N/A
70	AMOUNT (\$)	381,750	0	381,750	#N/A	381,750	0	381,750	#N/A
<b>OTHER - C.T. OIL</b>									
71	<b>PURCHASES :</b>								
72	UNITS (BBL)	4,765	37	4,728.07	12,778.57	6,190	881	5,309	602.61
73	UNIT COST (\$/BBL)	33.85	21.68	12.17	56.13	33.17	21.53	12	55.74
74	AMOUNT (\$)	161,303	802	160,501	20,012.59	205,322	18,970	186,352	982.35
75	<b>BURNED :</b>								
76	UNITS (BBL)	2,162	37	2,125	5,743.24	7,938	762	7,176	941.73
77	UNIT COST (\$/BBL)	31.37	19.65	11.72	59.64	28.22	19.52	8.70	44.57
78	AMOUNT (\$)	67,835	727	67,108	9,230.81	224,009	14,876	209,133	1,405.84
79	<b>ENDING INVENTORY :</b>								
80	UNITS (BBL)	5,504	8,570	(3,066)	(35.78)	5,504	8,570	(3,066)	(35.78)
81	UNIT COST (\$/BBL)	31.38	19.54	11.84	60.59	31.38	19.54	11.84	60.59
82	AMOUNT (\$)	172,709	167,419	5,290	3.16	172,709	167,419	5,290	3.16
83	DAYS SUPPLY	69	107	NA	NA				

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2000

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	(a) (b) / KWH TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	107,051,000	0	107,051,000	1.97	2.18	2,107,000	2,333,000
2	Various Unit Power Sales	87,590,000	0	87,590,000	1.88	2.01	1,649,000	1,762,000
3	Various Economy Sales	9,320,000	0	9,320,000	3.04	3.13	283,000	292,000
4	80% Gain on Econ. Sales		0	0	N/A	N/A	28,000	35,000
5	Various Other Sales	180,000	0	180,000	2.22	2.78	4,000	5,000
6	TOTAL ESTIMATED SALES	204,141,000	0	204,141,000	1.99	2.17	4,071,000	4,427,000
<i>ACTUAL</i>								
7	Southern Company Interchange	165,195,524	0	165,195,524	4.27	4.58	7,051,582	7,559,897
8	ACES External	0	0	0	#N/A	#N/A	0	0
9	A.E.C. Economy	775,429	0	775,429	1.74	2.45	13,498	18,966
10	AEP External	390,818	0	390,818	3.90	4.92	15,249	19,237
11	AIG External	4,442	0	4,442	1.44	2.61	64	116
12	ALLEGHEN External	0	0	0	#N/A	#N/A	0	0
13	AQUILA External	231,280	0	231,280	3.28	4.36	7,578	10,079
14	CAJUN External	0	0	0	#N/A	#N/A	0	0
15	CARGILE External	0	0	0	#N/A	#N/A	0	0
16	CITIZENS External	0	0	0	#N/A	#N/A	0	0
17	CONSTELL External	222,144	0	222,144	2.52	6.36	5,588	14,132
18	CORAL External	0	0	0	#N/A	#N/A	0	0
19	CPL External	56,779	0	56,779	1.42	2.51	809	1,427
20	DETM External	55,536	0	55,536	3.20	7.00	1,778	3,887
21	DUKE POWER Economy	34,706	0	34,706	1.39	2.30	483	798
22	DYNEGY External	155,490	0	155,490	3.11	4.78	4,835	7,436
23	EASTKY External	0	0	0	#N/A	#N/A	0	0
24	ELPASO External	132,025	0	132,025	3.39	4.23	4,470	5,587
25	ENGAGE External/Other	0	0	0	#N/A	#N/A	0	0
26	ENRON External	489,026	0	489,026	2.21	4.14	10,806	20,257
27	ENTERGY Economy/Other	1,728,384	0	1,728,384	2.70	4.36	46,660	75,427
28	EPMC External	0	0	0	#N/A	#N/A	0	0
29	FPC UPS, Economy	29,020,640	0	29,020,640	2.00	2.22	580,289	645,211
30	FPL UPS, External	71,392,432	0	71,392,432	1.99	2.21	1,418,668	1,579,485
31	JEA UPS, Economy	14,639,960	0	14,639,960	1.99	2.21	291,562	324,019
32	KOCH External	684,881	0	684,881	3.53	3.85	24,147	26,355
33	LG&E External	0	0	0	N/A	N/A	0	0
34	LPM External	1,400,127	0	1,400,127	3.00	4.76	41,996	66,595
35	MORGAN External	574,106	0	574,106	2.07	3.21	11,907	18,430
36	ONEOK External	0	0	0	#N/A	#N/A	0	0
37	OPC Economy	954,081	0	954,081	2.07	3.42	19,708	32,645
38	ORLANDO External	4,859	0	4,859	1.65	3.29	80	160
39	PPL External	0	0	0	#N/A	#N/A	0	0
40	RELIANT External	162,156	0	162,156	3.19	7.02	5,167	11,389
41	SCE&G Economy, External	131,885	0	131,885	2.23	3.76	2,937	4,956
42	STATOIL External	0	0	0	#N/A	#N/A	0	0
43	TAL UPS	125,987	0	125,987	1.53	2.64	1,930	3,324
44	TEA External	1,496,054	0	1,496,054	2.47	4.25	37,004	63,649
45	TENASKA External	0	0	0	N/A	N/A	0	0
46	TVA External	1,395,192	0	1,395,192	N/A	N/A	30,776	44,422
47	TXU Economy	0	0	0	#N/A	#N/A	0	0
48	UTILCORP External	0	0	0	#N/A	#N/A	0	0
49	WILLIAMS External	0	0	0	#N/A	#N/A	0	0
50	Less: Flow-Thru Energy	(4,346,583)	0	(4,346,583)	2.65	2.65	(115,375)	(115,375)
51	Hydro-Loss	201	0	201	0.00	0.00	0	0
52	AEC/BRMC	92,424	0	92,424	2.03	2.03	1,880	1,880
53	SEPA	758,912	758,912	0	0.00	0.00	0	0
54	U.P.S. Adjustment	0	0	0	N/A	N/A	(26,811)	(26,811)
55	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	96,043	96,043
56	Transmission Revenues *	0	0	0	N/A	N/A	0	0
57	Other transactions including adj.	46,861,491	38,467,631	8,393,860	0.12	0.12	56,866	56,866
58	TOTAL ACTUAL SALES	334,820,388	39,226,543	295,593,845	2.88	3.16	9,642,174	10,570,489
59	Difference in Amount	130,679,388	39,226,543	91,452,845	0.89	0.99	5,571,174	6,143,489
60	Difference in Percent	64.01	#N/A	44.80	44.72	45.62	136.85	138.77

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2000**

**PERIOD TO DATE**

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	\$/KWH FUEL COST	\$/KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<b>ESTIMATED</b>								
1	So. Co. Interchange	574,841,000	0	574,841,000	1.67	1.88	9,625,000	10,789,000
2	Various Unit Power Sales	353,760,000	0	353,760,000	1.92	2.05	6,793,000	7,253,000
3	Various Economy Sales	63,780,000	0	63,780,000	2.73	2.80	1,742,000	1,789,000
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	173,000	215,000
5	Various Other Sales	1,140,000	0	1,140,000	2.02	2.11	23,000	24,000
6	<b>TOTAL ESTIMATED SALES</b>	<b>993,521,000</b>	<b>0</b>	<b>993,521,000</b>	<b>1.85</b>	<b>2.02</b>	<b>18,356,000</b>	<b>20,070,000</b>
<b>ACTUAL</b>								
7	Southern Company Interchange	984,708,593	0	984,708,593	2.67	2.91	26,337,077	28,642,276
8	ACES External	7,149	0	7,149	1.55	2.35	111	168
9	A.E.C. Economy	970,133	0	970,133	1.71	2.38	16,560	23,130
10	AEP External	1,846,065	0	1,846,065	2.90	3.26	53,507	60,199
11	AIG External	4,442	0	4,442	1.44	2.61	64	116
12	ALLEGHEN External	610,896	0	610,896	3.00	2.59	18,319	15,839
13	AQUILA External	351,087	0	351,087	2.79	3.90	9,799	13,689
14	CAJUN External	17,561	0	17,561	2.29	3.02	403	530
15	CARGILE External	32,208	0	32,208	2.23	3.21	717	1,034
16	CITIZENS External	7,149	0	7,149	1.80	2.90	129	207
17	CONSTELL External	285,107	0	285,107	2.30	5.45	6,556	15,531
18	CORAL External	4,858	0	4,858	10.54	10.00	512	486
19	CPL External	653,867	0	653,867	1.98	3.29	12,969	21,508
20	DETM External	302,377	0	302,377	2.26	3.13	6,831	9,464
21	DUKE POWER Economy	1,214,726	0	1,214,726	1.86	2.86	22,549	34,682
22	DYNEGY External	211,026	0	211,026	3.04	4.44	6,418	9,380
23	EASTKY External	513,447	0	513,447	2.30	3.48	11,832	17,860
24	ELPASO External	354,169	0	354,169	6.15	4.60	21,796	16,304
25	ENGAGE External/Other	3,679	0	3,679	6.82	34.00	251	1,251
26	ENRON External	950,696	0	950,696	2.07	3.53	19,700	33,598
27	ENTERGY Economy/Other	5,194,260	0	5,194,260	2.63	3.92	136,762	203,413
28	EPMC External	459,383	0	459,383	1.69	2.43	7,751	11,185
29	FPC UPS, Economy	96,820,752	0	96,820,752	2.03	2.24	1,961,235	2,164,138
30	FPL UPS, Economy	261,897,037	0	261,897,037	2.00	2.21	5,230,158	5,781,041
31	JEA UPS, Economy	56,019,407	0	56,019,407	1.99	2.20	1,115,158	1,233,846
32	KOCH External	831,898	0	831,898	3.49	4.54	29,047	37,736
33	LG&E External	128,066	0	128,066	1.92	2.62	2,454	3,353
34	LPM External	2,490,885	0	2,490,885	2.53	3.89	62,918	96,964
35	MORGAN External	588,751	0	588,751	2.09	3.23	12,298	19,012
36	ONEOK External	55,536	0	55,536	1.74	2.55	968	1,416
37	OPC Economy	3,846,162	0	3,846,162	2.31	3.08	88,766	118,431
38	ORLANDO External	4,859	0	4,859	1.65	3.29	80	160
39	PPL External	21,447	0	21,447	3.34	9.00	716	1,930
40	RELIANT External	285,376	0	285,376	3.02	5.62	8,618	16,025
41	SCE&G Economy, External	491,647	0	491,647	1.91	2.92	9,405	14,379
42	STATOIL Economy, External	56,640	0	56,640	1.50	3.20	847	1,812
43	TAL UPS	2,948,302	0	2,948,302	2.58	2.90	76,006	85,529
44	TEA External	3,937,088	0	3,937,088	2.04	3.21	80,135	126,462
45	TENASKA External	4,998	0	4,998	1.60	2.80	80	140
46	TVA External	11,119,893	0	11,119,893	1.88	2.87	209,218	318,676
47	TXU Economy	10,759	0	10,759	1.81	2.48	195	267
48	UTILCORP External	55,536	0	55,536	2.17	4.20	1,204	2,332
49	WILLIAMS External	39,563	0	39,563	6.37	12.70	2,522	5,026
50	Less: Flow-Thru Energy	(25,899,998)	0	(25,899,998)	1.99	1.99	(514,672)	(514,672)
51	Hydro-Loss	10,449	0	10,449	0.00	0.00	0	0
52	AEC/BRMC	6,462,022	0	6,462,022	2.00	2.00	128,944	128,944
53	SEPA	5,598,912	5,598,912	0	0.00	0.00	0	0
54	U.P.S. Adjustment	0	0	0	N/A	N/A	(127,807)	(127,807)
55	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	232,771	232,771
56	Transmission Revenues	0	0	0	N/A	N/A	0	0
57	Other transactions including adj.	230,751,427	186,892,012	43,859,415	0.11	0.11	255,784	255,782
58	<b>TOTAL ACTUAL SALES</b>	<b>1,657,280,292</b>	<b>192,490,924</b>	<b>1,464,789,368</b>	<b>2.15</b>	<b>2.36</b>	<b>35,557,660</b>	<b>39,135,544</b>
59	Difference in Amount	663,759,292	192,490,924	471,268,368	0.30	0.34	17,201,660	19,065,544
60	Difference in Percent	66.81	#N/A	47.43	16.22	16.83	93.71	95.00

SCHEDULE A-7

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF: JUNE 2000**

(1) <u>PURCHASED FROM</u>	(2) <u>TYPE &amp; SCHED</u>	(3) <u>TOTAL KWH PURCH.</u>	(4) <u>KWH FOR OTHER UTILITIES</u>	(5) <u>KWH FOR INTERRUPTIBLE</u>	(6) <u>KWH FOR FIRM</u>	(7) <u>¢ / KWH</u>		(8) <u>TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)</u>
						(A) <u>FUEL COST</u>	(B) <u>TOTAL COST</u>	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: JUNE 2000

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	810,000			810,000	2.324	2.324	18,824
<i>ACTUAL</i>								
2	Monteray Bay, LLC	202,842				3.32	3.32	6,742
3	Pensacola Christian College	0				#N/A	#N/A	0
4	Solutia	7,646,000				4.70	4.70	359,692
5	Champion	26,000				6.37	6.37	1,656
6	<b>TOTAL</b>	<b>7,874,842</b>				<b>4.67</b>	<b>4.67</b>	<b>368,090</b>

13

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	2,160,000	0	0	2,160,000	2.16	2.16	46,750
<i>ACTUAL</i>								
2	Monteray Bay, LLC	1,953,238	0	0	0	2.43	2.43	47,476
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0
4	Solutia	82,307,000	0	0	0	2.99	2.99	2,463,654
5	Champion	83,000	0	0	0	3.91	3.91	3,249
6	<b>TOTAL</b>	<b>84,343,238</b>				<b>2.98</b>	<b>2.98</b>	<b>2,514,379</b>



SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF:            JUNE 2000**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>						
1 Southern Company Interchange	31,440,000	1.79	564,000	430,610,000	1.87	8,073,000
2 Unit Power Sales	1,840,000	2.45	45,000	22,010,000	2.07	455,000
3 Economy Energy	4,760,000	2.98	142,000	24,920,000	3.07	764,000
4 Other Purchases	<u>32,270,000</u>	8.38	<u>2,705,000</u>	<u>57,820,000</u>	6.19	<u>3,579,000</u>
5 TOTAL ESTIMATED PURCHASES	<u>70,310,000</u>	4.92	<u>3,456,000</u>	<u>535,360,000</u>	2.40	<u>12,871,000</u>
<u>ACTUAL</u>						
6 Southern Company Interchange	14,030,487	2.68	375,689	236,080,127	2.43	5,731,549
7 Non-Associated Companies	138,877,439	4.93	6,840,808	499,375,239	2.91	14,538,284
8 Alabama Electric Co-op	1,844,000	6.12	112,888	2,672,000	5.17	138,131
9 Other Wheeled Energy	7,092,582	N/A	N/A	38,958,784	N/A	N/A
10 Other Transactions	39,782,534	0.04	14,217	190,128,046	0.06	105,853
11 Less: Flow-Thru Energy	<u>(44,634,737)</u>	0.28	<u>(126,584)</u>	<u>(197,649,752)</u>	0.29	<u>(581,160)</u>
12 TOTAL ACTUAL PURCHASES	<u>156,992,305</u>	4.60	<u>7,217,018</u>	<u>769,564,444</u>	2.59	<u>19,932,657</u>
13 Difference in Amount	86,682,305	(0.32)	3,761,018	234,204,444	0.19	7,061,657
15 Difference in Percent	123.29	(6.50)	108.83	43.75	7.92	54.86