

ORIGINAL



PEOPLES GAS

July 19, 2000

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 000003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2000 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Angie Llewellyn

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FPSC-RECORDS/REPORTING

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

(813) 275-3900  
HTTP://WWW.PEOPLES GAS.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00								Page 1 of 3
		CURRENT MONTH: JUN 00				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$153,645	\$193,699	\$40,054	20.68	\$1,257,318	\$1,305,817	\$48,499	3.71	
2	NO NOTICE SERVICE	\$38,055	\$38,055	\$0	0.00	\$257,427	\$257,427	\$0	0.00	
3	SWING SERVICE	\$1,065,343	\$1,249,959	\$184,616	0.00	\$7,342,205	\$5,715,804	(\$1,626,401)	0.00	
4	COMMODITY (Other)	\$8,222,860	\$4,347,141	(\$3,875,719)	(89.16)	\$47,003,849	\$34,113,350	(\$12,890,499)	(37.79)	
5	DEMAND	\$2,172,108	\$2,177,944	\$5,836	0.27	\$18,174,634	\$18,340,151	\$165,517	0.90	
6	OTHER	\$78,298	\$50,000	(\$28,298)	(56.60)	\$463,168	\$300,000	(\$163,168)	(54.39)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$61,610	\$73,281	\$11,671	15.93	\$397,642	\$471,640	\$73,998	15.69	
8	DEMAND	\$543,981	\$647,117	\$103,136	15.94	\$3,100,378	\$3,467,716	\$367,338	10.59	
9	OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,124,717	\$7,336,400	(\$3,788,317)	(51.64)	\$71,000,580	\$56,093,192	(\$14,907,388)	(26.58)	
12	NET UNBILLED	(\$186,037)	\$0	\$186,037	0.00	(\$603,021)	\$0	\$603,021	0.00	
13	COMPANY USE	\$10,430	\$0	(\$10,430)	0.00	\$40,938	\$0	(\$40,938)	0.00	
14	TOTAL THERM SALES (11)	\$11,322,103	\$7,336,400	(\$3,985,703)	(54.33)	\$73,160,087	\$56,093,192	(\$17,066,895)	(30.43)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	34,325,257	38,513,865	4,188,608	10.88	270,200,893	282,902,028	12,701,135	4.49	
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	43,631,640	43,631,640	0	0.00	
17	SWING SERVICE	2,399,760	3,349,840	950,080	0.00	26,524,150	18,578,030	(7,946,120)	0.00	
18	COMMODITY (Other)	19,577,604	11,650,160	(7,927,444)	(68.05)	150,239,637	114,181,970	(36,057,667)	(31.58)	
19	DEMAND	49,350,226	43,009,829	(6,340,397)	(14.74)	418,635,941	377,871,320	(40,764,621)	(10.79)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	14,520,500	17,242,665	2,722,165	15.79	92,790,560	109,345,228	16,554,668	15.14	
22	DEMAND	14,520,500	17,242,665	2,722,165	15.79	92,790,560	109,345,228	16,554,668	15.14	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	21,977,364	15,000,000	(6,977,364)	(46.52)	176,763,787	132,760,000	(44,003,787)	(33.15)	
25	NET UNBILLED	(1,161,485)	0	1,161,485	0.00	(3,180,913)	0	3,180,913	0.00	
26	COMPANY USE	21,742	0	(21,742)	0.00	96,498	0	(96,498)	0.00	
27	TOTAL THERM SALES (24)	23,821,268	15,000,000	(8,821,268)	(58.81)	186,447,589	132,760,000	(53,687,589)	(40.44)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline) (1/15)	0.00448	0.00503	0.00055	11.00	0.00465	0.00462	(0.00004)	(0.81)	
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00	
30	SWING SERVICE (3/17)	0.44394	0.37314	(0.07080)	0.00	0.27681	0.00000	(0.27681)	0.00	
31	COMMODITY (Other) (4/18)	0.42001	0.37314	(0.04687)	(12.56)	0.31286	0.29876	(0.01410)	(4.72)	
32	DEMAND (5/19)	0.04401	0.05064	0.00662	13.08	0.04341	0.04854	0.00512	10.55	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline) (7/21)	0.00424	0.00425	0.00001	0.17	0.00429	0.00431	0.00003	0.65	
35	DEMAND (8/22)	0.03746	0.03753	0.00007	0.18	0.03341	0.03171	(0.00170)	(5.36)	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST (11/24)	0.50619	0.48909	(0.01710)	(3.50)	0.40167	0.42252	0.02085	4.93	
38	NET UNBILLED (12/25)	0.16017	0.00000	(0.16017)	0.00	0.18957	0.00000	(0.18957)	0.00	
39	COMPANY USE (13/26)	0.47972	0.00000	(0.47972)	0.00	0.42424	0.00000	(0.42424)	0.00	
40	TOTAL THERM SALES (11/27)	0.46701	0.48909	0.02208	4.51	0.38081	0.42252	0.04171	9.87	
41	TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00	
42	TOTAL COST OF GAS (40+41)	0.46604	0.48812	0.02208	4.52	0.37984	0.42155	0.04171	9.89	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.46838	0.49058	0.02219	4.52	0.38175	0.42367	0.04192	9.89	
45	PGA FACTOR ROUNDED TO NEAREST .001	46.838	49.058	2.22000	4.53	38.175	42.367	4.19200	9.89	

For Residential Customers

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

	CURRENT MONTH: JUNE 00				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$30,975	\$31,728	\$753	2.37	\$340,073	\$262,842	(\$77,231)	(29.38)
2	NO NOTICE SERVICE	\$9,814	\$9,814	\$0	0.00	\$76,745	\$76,744	(\$1)	(0.00)
3	SWING SERVICE	\$214,773	\$204,743	(\$10,030)	0.00	\$2,169,273	\$1,110,690	(\$1,058,583)	0.00
4	COMMODITY (Other)	\$1,657,729	\$712,062	(\$945,667)	(132.81)	\$12,375,293	\$7,061,572	(\$5,313,721)	(75.25)
5	DEMAND	\$560,187	\$561,692	\$1,505	0.27	\$5,387,827	\$5,424,465	\$36,638	0.68
6	OTHER	\$15,785	\$8,190	(\$7,595)	(92.74)	\$133,019	\$60,635	(\$72,384)	(119.38)
	LESS END-USE CONTRACT:					\$0	\$0		
7	COMMODITY (Pipeline)	\$12,421	\$12,003	(\$418)	(3.48)	\$104,532	\$94,422	(\$10,110)	(10.71)
8	DEMAND	\$140,293	\$166,891	\$26,598	15.94	\$895,756	\$999,055	\$103,299	10.34
9	OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,336,549	\$1,349,335	(\$987,214)	(73.16)	\$19,481,942	\$12,903,471	(\$6,578,471)	(50.98)
12	NET UNBILLED	(\$85,792)	\$0	\$85,792	0.00	(\$431,064)	\$0	\$431,064	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$1,682,586	\$1,349,335	(\$333,251)	(24.70)	\$16,011,648	\$12,903,471	(\$3,108,177)	(24.09)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	6,919,972	6,308,571	(611,401)	(9.69)	73,079,509	57,672,076	(15,407,433)	(26.72)
16	NO NOTICE SERVICE	1,663,455	1,663,455	0	0.00	13,007,480	13,007,338	(142)	(0.00)
17	SWING SERVICE	483,792	548,704	64,912	0.00	8,024,175	3,659,015	(4,365,160)	0.00
18	COMMODITY (Other)	3,946,845	1,908,296	(2,038,549)	(106.83)	41,140,598	23,934,328	(17,206,270)	(71.89)
19	DEMAND	12,727,423	11,092,235	(1,635,188)	(14.74)	124,081,468	112,262,752	(11,818,716)	(10.53)
20	OTHER	0	0	0	0.00	0	0	0	0.00
	LESS END-USE CONTRACT:					0	0		
21	COMMODITY (Pipeline)	2,927,333	2,824,349	(102,984)	(3.65)	24,339,273	21,862,100	(2,477,173)	(11.33)
22	DEMAND	3,744,837	4,446,883	702,046	15.79	26,789,213	31,510,244	4,721,031	14.98
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	4,430,637	2,457,000	(1,973,637)	(80.33)	49,164,773	27,593,343	(21,571,430)	(78.18)
25	NET UNBILLED	(357,358)	0	357,358	0.00	(1,424,598)	0	1,424,598	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24)	3,225,730	2,457,000	(768,730)	(31.29)	35,147,471	27,593,343	(7,554,128)	(27.38)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00448	0.00503	0.00055	11.00	0.00465	0.00456	(0.00010)	(2.11)
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)
30	SWING SERVICE (3/17)	0.44394	0.37314	(0.07080)	0.00	0.27034	0.00000	(0.27034)	0.00
31	COMMODITY (Other) (4/18)	0.42001	0.37314	(0.04687)	(12.56)	0.30080	0.29504	(0.00577)	(1.95)
32	DEMAND (5/19)	0.04401	0.05064	0.00662	13.08	0.04342	0.04832	0.00490	10.14
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:								
34	COMMODITY (Pipeline) (7/21)	0.00424	0.00425	0.00001	0.16	0.00429	0.00432	0.00002	0.56
35	DEMAND (8/22)	0.03746	0.03753	0.00007	0.18	0.03344	0.03171	(0.00173)	(5.46)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.52736	0.54918	0.02182	3.97	0.39626	0.46763	0.07137	15.26
38	NET UNBILLED (12/25)	0.24007	0.00000	(0.24007)	0.00	0.30259	0.00000	(0.30259)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.72435	0.54918	0.02182	3.97	0.55429	0.46763	(0.08666)	(18.53)
41	TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.72338	0.54821	(0.17517)	(31.95)	0.55332	0.46666	(0.08666)	(18.57)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.72702	0.55097	(0.17605)	(31.95)	0.55610	0.46901	(0.08710)	(18.57)
45	PGA FACTOR ROUNDED TO NEAREST .001	72.702	55.097	(17.60485)	(31.95)	55.610	46.901	(8.70975)	(18.57)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

For Commercial Customers

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

	CURRENT MONTH: JUNE 00				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$122,670	\$161,971	\$39,301	24.26	\$917,245	\$1,042,975	\$125,730	12.05
2 NO NOTICE SERVICE	\$28,241	\$28,241	\$0	0.00	\$180,682	\$180,683	\$1	0.00
3 SWING SERVICE	\$850,570	\$1,045,216	\$194,646	0.00	\$5,172,930	\$4,605,114	(\$567,816)	0.00
4 COMMODITY (Other)	\$6,565,131	\$3,635,079	(\$2,930,052)	(80.60)	\$34,628,557	\$27,051,778	(\$7,576,779)	(28.01)
5 DEMAND	\$1,611,921	\$1,616,252	\$4,331	0.27	\$12,786,807	\$12,915,686	\$128,879	1.00
6 OTHER	\$62,513	\$41,810	(\$20,703)	(49.52)	\$330,150	\$239,365	(\$90,785)	(37.93)
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	\$49,189	\$61,278	\$12,089	19.73	\$293,110	\$377,218	\$84,108	22.30
8 DEMAND	\$403,688	\$480,226	\$76,538	15.94	\$2,204,622	\$2,468,661	\$264,039	10.70
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10					\$0	\$0	\$0	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,788,168	\$5,987,065	(\$2,801,103)	(46.79)	\$51,518,639	\$43,189,722	(\$8,328,917)	(19.28)
12 NET UNBILLED	(\$100,245)	\$0	\$100,245	0.00	(\$171,957)	\$0	\$171,957	0.00
13 COMPANY USE	\$10,430	\$0	(\$10,430)	0.00	\$40,938	\$0	(\$40,938)	0.00
14 TOTAL THERM SALES (11)	\$9,639,517	\$5,987,065	(\$3,652,452)	(61.01)	\$57,148,439	\$43,189,722	(\$13,958,717)	(32.32)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	27,405,285	32,205,294	4,800,009	14.90	197,121,384	225,229,952	28,108,568	12.48
16 NO NOTICE SERVICE	4,786,545	4,786,545	0	0.00	30,624,160	30,624,303	143	0.00
17 SWING SERVICE	1,915,968	2,801,136	885,168	0.00	18,499,975	14,919,015	(3,580,960)	0.00
18 COMMODITY (Other)	15,630,759	9,741,864	(5,888,895)	(60.45)	109,099,039	90,247,642	(18,851,397)	(20.89)
19 DEMAND	36,622,803	31,917,594	(4,705,209)	(14.74)	294,554,473	265,608,568	(28,945,905)	(10.90)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	11,593,167	14,418,316	2,825,149	19.59	68,451,287	87,483,128	19,031,841	21.75
22 DEMAND	10,775,663	12,795,782	2,020,119	15.79	66,001,347	77,835,184	11,833,837	15.20
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	17,546,727	12,543,000	(5,003,727)	(39.89)	127,599,014	105,166,657	(22,432,357)	(21.33)
25 NET UNBILLED	(804,127)	0	804,127	0.00	(1,756,315)	0	1,756,315	0.00
26 COMPANY USE	21,742	0	(21,742)	0.00	96,498	0	(96,498)	0.00
27 TOTAL THERM SALES (24)	20,595,538	12,543,000	(8,052,538)	(64.20)	151,300,118	105,166,657	(46,133,461)	(43.87)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00448	0.00503	0.00055	11.00	0.00465	0.00463	(0.00002)	(0.49)
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE (3/17)	0.44394	0.37314	(0.07080)	0.00	0.27962	0.00000	(0.27962)	0.00
31 COMMODITY (Other) (4/18)	0.42001	0.37314	(0.04687)	(12.56)	0.31740	0.29975	(0.01765)	(5.89)
32 DEMAND (5/19)	0.04401	0.05064	0.00662	13.08	0.04341	0.04863	0.00522	10.73
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00424	0.00425	0.00001	0.17	0.00428	0.00431	0.00003	0.69
35 DEMAND (8/22)	0.03746	0.03753	0.00007	0.18	0.03340	0.03172	(0.00169)	(5.32)
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	0.50084	0.47730	(0.02354)	(4.93)	0.40375	0.41068	0.00692	1.69
38 NET UNBILLED (12/25)	0.12466	0.00000	(0.12466)	0.00	0.09791	0.00000	(0.09791)	0.00
39 COMPANY USE (13/26)	0.47972	0.00000	(0.47972)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES (11/27)	0.42670	0.47730	(0.02354)	(4.93)	0.34051	0.41068	0.07017	17.09
41 TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.42573	0.47633	0.05060	10.62	0.33954	0.40971	0.07017	17.13
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42787	0.47873	0.05086	10.62	0.34124	0.41177	0.07053	17.13
45 PGA FACTOR ROUNDED TO NEAREST .001	42.787	47.873	5.08552	10.62	34.124	41.177	7.05255	17.13

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00  
CURRENT MONTH: JUNE 2000

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	23,474,670	\$95,320	\$0.00406
2 Commodity Pipeline (SNG/SO GA)(EL PASO)	9,846,490	\$63,917	\$0.00649
3 Cashouts-Peoples' Transportation Customers	1,792,913	\$8,129	\$0.00453
4 Commodity Pipeline (SNG/SO GA)(EL PASO)-Prior Month Adj.	(1,520,190)	(\$16,802)	\$0.01105
5 Commodity Pipeline-Billed to End-Users	(805,020)	(\$3,421)	\$0.00425
6 Commodity Pipeline-(FGT)-May'00 Accrual Adj.	150	\$1	\$0.00433
7 Comm. Pipeline-Due 3rd Party Supplier-Prior Month Adj.	1,431,384	\$6,083	\$0.00425
8 Imbalance Cashout (FGT)-Apr'00	104,860	\$418	\$0.00399
9			
10			
11 TOTAL COMMODITY (Pipeline)	34,325,257	\$153,645	\$0.00448
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Commodity-3rd Party Suppliers	2,334,580	\$1,008,375	\$0.43193
13 Alert Day Charge-FGT	65,180	\$56,968	\$0.87401
14			
15			
16			
17			
18 TOTAL SWING SERVICE	2,399,760	\$1,065,343	\$0.44394
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	19,097,611	\$7,906,822	\$0.41402
20 City of Sunrise	11,982	\$5,891	\$0.49169
21 Purchases-3rd Party Suppliers-May'00 Accrual Adj.	(700,606)	(\$154,177)	\$0.22006
22 Cashouts-Peoples' Transportation Customers	1,889,241	\$766,687	\$0.40582
23 Okaloosa	227,310	\$32,219	\$0.14174
24 Bookouts-May'00	(1,354,150)	(\$453,640)	\$0.33500
25 Purchases-3rd Party Suppliers-Prior Month Adj.	0	\$1,294	\$0.00000
26 Imbalance Cashout (FGT)-Apr'00	347,490	\$104,594	\$0.30100
27 FL Natural Fuels	2,096	\$1,531	\$0.73041
28 Bookouts-Apr'99	56,630	\$11,637	\$0.20550
29			
30			
31 TOTAL COMMODITY (Other)	19,577,604	\$8,222,860	\$0.42001
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	66,599,400	\$2,943,664	\$0.04420
33 Demand (SNG/SO GA)(EL PASO)	10,710,000	\$468,229	\$0.04372
34 Temporary Relinquishment Credit-(FGT)	(34,465,020)	(\$1,417,013)	\$0.04111
35 Volumetric Relinquishment Credit-(FGT)	(94,940)	(\$3,563)	\$0.03753
36 Cashouts-Peoples' Transportation Customers	1,792,913	\$71,784	\$0.04004
37 Capacity Discount-Transp. Customer	3,861,171	\$77,821	\$0.02015
38 Demand-Billed to End-Users	(912,000)	(\$34,227)	\$0.03753
39 Volumetric Relinquishment Credit-(FGT)-May'00 Accrual Adj.	(190)	(\$7)	\$0.03784
40 Demand (SNG/SO GA)(EL PASO)-Prior Month Adj.	0	(\$93)	\$0.00000
41 Demand-Due 3rd Party Supplier-Prior Month Adj.	1,754,032	\$60,937	\$0.03474
42 Imbalance Cashout (FGT)-Apr'00	104,860	\$4,576	\$0.04364
43			
44			
45 TOTAL DEMAND	49,350,226	\$2,172,108	\$0.04401
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$36,197	\$0.00000
47 Odorant Charges/Testing Charges/Other	0	\$42,100	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$78,298	\$0.00000

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

	CURRENT MONTH: JUNE 00				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$9,277,773	\$5,597,100	(\$3,680,673)	(0.39672)	\$54,305,116	\$39,829,154	(\$14,475,962)	(\$0.26657)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,836,514	1,739,300	(97,214)	(0.05293)	\$16,654,527	\$16,264,039	(390,488)	(0.02345)
3 TOTAL	11,114,287	7,336,400	(3,777,887)	(0.33991)	\$70,959,842	\$56,093,193	(14,866,649)	(0.20951)
4 FUEL REVENUES (NET OF REVENUE TAX)	11,322,103	7,336,400	(3,985,703)	(0.35203)	\$73,160,087	\$56,093,192	(17,066,895)	(0.23328)
5 TRUE-UP REFUND/(COLLECTION)	23,472	23,472	0	0.00000	\$140,832	\$140,832	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,345,575	7,359,872	(3,985,703)	(0.35130)	\$73,300,919	\$56,234,024	(17,066,895)	(0.23283)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	231,287	23,472	(207,815)	(0.89852)	\$2,341,277	\$140,831	(2,200,446)	(0.93985)
8 INTEREST PROVISION-THIS PERIOD (21)	8,319	11,132	2,813	0.33810	\$15,208	\$61,064	45,856	3.01518
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,414,425	2,031,677	617,252	0.43640	(585,094)	1,981,746	2,566,840	(4.38706)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(23,472)	(23,472)	0	0.00000	(\$140,832)	(\$140,832)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,630,559	2,042,809	412,250	0.25283	1,630,559	2,042,809	412,250	0.25283
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,630,559	2,042,809	412,250	0.25283	\$1,630,559	\$2,042,809	\$412,250	\$0.25283
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,414,425	2,031,677	617,252	0.43640	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,622,240	2,031,677	409,437	0.25239				
15 TOTAL (13+14)	3,036,664	4,063,354	1,026,690	0.33810				
16 AVERAGE (50% OF 15)	1,518,332	2,031,677	513,345	0.33810				
17 INTEREST RATE - FIRST DAY OF MONTH	6.57	6.57	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.58	6.58	0	0.00000				
19 TOTAL (17+18)	13.150	13.150	0	0.00000				
20 AVERAGE (50% OF 19)	6.575	6.575	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.548	0.548	0	0.00000				
22 INTEREST PROVISION (16x21)	\$8,319	\$11,132	\$2,813	\$0.33810				

ACTUAL FOR THE PERIOD OF:

JANUARY 00 THROUGH DECEMBER 00

PRESENT MONTH:

JUN'00

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 JUN'00	FGT	PGS	FTS-1 COMM. PIPELINE	20,858,290		20,858,290		\$88,647.74			\$0.43
2 JUN'00	FGT	PGS	FTS-1 COMM. PIPELINE		14,520,500	14,520,500		61,609.69			\$0.42
3 JUN'00	FGT	PGS	FTS-2 COMM. PIPELINE	2,616,380		2,616,380		6,671.77			\$0.26
4 JUN'00	FGT	PGS	FTS-1 DEMAND	27,735,460		27,735,460			\$1,040,911.97		\$3.75
5 JUN'00	FGT	PGS	FTS-1 DEMAND		14,520,500	14,520,500			543,981.20		\$3.75
6 JUN'00	FGT	PGS	FTS-2 DEMAND	4,303,980		4,303,980			482,176.41		\$11.20
7 JUN'00	FGT	PGS	NO NOTICE	6,450,000		6,450,000			38,055.00		\$0.59
8 JUN'00	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,861,171		3,861,171			\$77,820.87		\$2.02
9 JUN'00	BILLED TO END-USERS	PGS	DEMAND	(912,000)		(912,000)			(\$34,227.36)		\$3.75
10 JUN'00	BILLED TO END-USERS	PGS	COMM. PIPELINE	(805,020)		(805,020)		(3,421.34)			\$0.43
11 JUN'00	EL PASO MERCHANT ENERGY	PGS	COMM. OTHER	10,264,250		10,264,250	\$4,530,880.58				\$44.14
12 JUN'00	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA COMM. PIPELINE	9,846,490		9,846,490		63,917.48			\$0.65
13 JUN'00	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA DEMAND	10,710,000		10,710,000			468,228.60		\$4.37
14 JUN'00	AMOCO ENERGY	PGS	COMM. OTHER	594,560		594,560	255,327.37				\$42.94
15 JUN'00	CITRUS TRADING	PGS	COMM. OTHER	2,092,351		2,092,351	460,317.22				\$22.00
16 JUN'00	CORAL ENERGY	PGS	COMM. OTHER	27,480		27,480	12,146.16				\$44.20
17 JUN'00	DUKE ENERGY	PGS	COMM. OTHER	818,460		818,460	352,251.99				\$43.04
18 JUN'00	DYNEGY	PGS	SWING	2,334,580		2,334,580	1,008,375.39		0.00		\$43.19
19 JUN'00	DYNEGY	PGS	COMM. OTHER	2,499,820		2,499,820	1,079,049.93				\$43.17
20 JUN'00	EL PASO MERCHANT ENERGY	PGS	COMM. OTHER	335,010		335,010	143,667.75				\$42.88
21 JUN'00	ENRON	PGS	COMM. OTHER	141,230		141,230	61,079.81				\$43.25
22 JUN'00	INFINITE ENERGY	PGS	COMM. OTHER	189,240		189,240	78,726.08				\$41.60
23 JUN'00	PRIOR ENERGY	PGS	COMM. OTHER	1,856,700		1,856,700	812,935.23				\$43.78
24 JUN'00	UNOCAL	PGS	COMM. OTHER	278,510		278,510	120,440.00				\$0.00
25 JUN'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,792,913		1,792,913			71,783.79		\$4.00
26 JUN'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,792,913		1,792,913		8,128.92			\$0.45
27 JUN'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,889,241		1,889,241	766,686.88				\$40.58

FOR THE PERIOD OF:

JANUARY 00

Through

DECEMBER 00

PRESENT MONTH:

JUNE 2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT DTH/d	NET AMOUNT DTH/d	MONTHLY GROSS DTH	MONTHLY NET DTH	WELLHEAD PRICE \$/DTH	CITYGATE PRICE (GxE)/F
1 AMOCO ENERGY	DRN# 7995	349	338	10,462	10,149	4.35000	4.48407
2 AMOCO ENERGY	DRN# 7995	498	483	14,947	14,500	4.16500	4.29337
3 AMOCO ENERGY	DRN# 7995	344	333	10,308	10,000	4.50000	4.63870
4 AMOCO ENERGY	DRN# 143441	27	26	800	776	4.23500	4.36553
5 AMOCO ENERGY	DRN# 157738	167	162	5,000	4,851	4.50000	4.63870
6 AMOCO ENERGY	DRN# 157738	172	167	5,154	5,000	4.24000	4.37068
7 AMOCO ENERGY	DRN# 157738	167	162	5,000	4,851	3.88000	3.99959
8 AMOCO ENERGY	DRN# 157738	155	150	4,639	4,500	4.46500	4.60262
9 AMOCO ENERGY	DRN# 157738	105	102	3,146	3,052	4.23500	4.36553
10 CITRUS TRADING CORP.	DRN# 112699	6,975	6,766	209,235	202,979	2.20000	2.26781
11 CORAL ENERGY	DRN# 716	92	89	2,748	2,666	4.42000	4.55623
12 DUKE ENERGY	DRN# 716	167	162	5,000	4,851	4.28550	4.41759
13 DUKE ENERGY	DRN# 716	687	667	20,616	20,000	4.45000	4.58716
14 DUKE ENERGY	DRN# 716	100	97	3,000	2,910	4.44000	4.57685
15 DUKE ENERGY	DRN# 716	67	65	2,000	1,940	4.11500	4.24183
16 DUKE ENERGY	DRN# 6489	172	167	5,154	5,000	4.15000	4.27791
17 DUKE ENERGY	DRN# 6489	190	184	5,698	5,528	3.90000	4.02020
18 DUKE ENERGY	DRN# 6489	133	129	4,000	3,880	4.40000	4.53561
19 DUKE ENERGY	DRN# 7995	172	167	5,154	5,000	4.50000	4.63870
20	SUBTOTAL	10,735	10,414	322,061	312,431	3.92581	4.04681

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.99% per dth.

(3) Included in the monthly gross volumes above are 269,694 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.99% per dth.



FOR THE PERIOD OF:  
PRESENT MONTH:JANUARY 00  
JUNE 2000Through  
DECEMBER 00

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
21 DUKE ENERGY	DRN# 7995	233	226	7,000	6,791	4.17000	4.29853
22 DUKE ENERGY	DRN# 7995	241	233	7,216	7,000	4.34000	4.47377
23 DUKE ENERGY	DRN# 7995	172	167	5,154	5,000	4.13000	4.25729
24 DUKE ENERGY	DRN# 7995	223	217	6,700	6,500	4.43500	4.57169
25 DUKE ENERGY	DRN# 7995	172	167	5,154	5,000	4.19500	4.32430
26 DYNEGY	DRN# 716	84	82	2,526	2,450	4.16000	4.28822
27 DYNEGY	DRN# 716	84	82	2,526	2,450	4.28000	4.41192
28 DYNEGY	DRN# 716	187	182	5,618	5,450	4.16500	4.29337
29 DYNEGY	DRN# 716	187	182	5,618	5,450	4.36000	4.49438
30 DYNEGY	DRN# 716	344	333	10,308	10,000	4.34000	4.47377
31 DYNEGY	DRN# 716	233	226	7,000	6,791	4.04500	4.16967
32 DYNEGY	DRN# 716	598	580	17,936	17,400	4.43500	4.57169
33 DYNEGY	DRN# 716	608	590	18,246	17,700	4.42000	4.55623
34 DYNEGY	DRN# 716	1,997	1,937	59,898	58,107	4.36500	4.49954
35 DYNEGY	DRN# 716	149	145	4,484	4,350	4.53500	4.67478
36 DYNEGY	DRN# 716	149	145	4,484	4,350	4.44500	4.58200
37 DYNEGY	DRN# 716	149	145	4,484	4,350	4.24500	4.37584
38	SUBTOTAL	5,812	5,638	174,352	169,139	3.92581	4.04681

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.99% per dth.

(3) Included in the monthly gross volumes above are 269,694 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.99% per dth.

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00  
 PRESENT MONTH: JUNE 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
39 DYNEGY	DRN# 716	2,867	2,781	86,000	83,429	4.39000	4.52531
40 DYNEGY	DRN# 716	241	233	7,216	7,000	4.40000	4.53561
41 DYNEGY	DRN# 6489	165	160	4,936	4,788	4.35000	4.48407
42 DYNEGY	DRN# 6489	476	462	14,276	13,849	4.15000	4.27791
43 DYNEGY	DRN# 6489	167	162	5,000	4,851	4.24000	4.37068
44 DYNEGY	DRN# 6489	325	316	9,764	9,472	3.90000	4.02020
45 DYNEGY	DRN# 6489	1,093	1,060	32,781	31,801	4.14500	4.27276
46 DYNEGY	DRN# 6489	172	167	5,154	5,000	4.04500	4.16967
47 DYNEGY	DRN# 6489	598	580	17,936	17,400	4.13000	4.25729
48 DYNEGY	DRN# 6489	2,329	2,259	69,870	67,781	4.39000	4.52531
49 DYNEGY	DRN# 6489	1,673	1,623	50,200	48,699	4.36500	4.49954
50 DYNEGY	DRN# 6489	145	141	4,362	4,232	4.37000	4.50469
51 DYNEGY	DRN# 6489	515	500	15,462	15,000	4.23500	4.36553
52 DYNEGY	DRN# 6489	103	100	3,093	3,001	4.14000	4.26760
53 DYNEGY	DRN# 7995	344	333	10,308	10,000	4.28000	4.41192
54 DYNEGY	DRN# 7995	132	128	3,954	3,836	4.25000	4.38099
55 EL PASO	DRN# 6489	773	750	23,193	22,500	4.35000	4.48407
56 EL PASO	DRN# 6489	344	333	10,308	10,000	4.15000	4.27791
57 ENRON	DRN# 7995	333	323	10,000	9,701	4.26500	4.39645
58	SUBTOTAL	12,794	12,411	383,813	372,337	3.92581	4.04681

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.99% per dth.
- (3) Included in the monthly gross volumes above are 269,694 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.99% per dth.

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 4 of 5

FOR THE PERIOD OF:

JANUARY 00

Through

DECEMBER 00

PRESENT MONTH:

JUNE 2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
59 ENRON	DRN# 7995	137	133	4,123	4,000	4.47000	4.60777
60 INFINITE ENERGY	DRN# 7995	167	162	5,000	4,851	4.14750	4.27533
61 INFINITE ENERGY	DRN# 7995	351	340	10,524	10,209	4.04500	4.16967
62 INFINITE ENERGY	DRN# 7995	113	110	3,400	3,298	4.53500	4.67478
63 PRIOR ENERGY	DRN# 716	1,548	1,502	46,437	45,049	4.37500	4.50984
64 PRIOR ENERGY	DRN# 716	1,952	1,893	58,548	56,797	4.38500	4.52015
65 PRIOR ENERGY	DRN# 7995	470	456	14,100	13,678	4.37500	4.50984
66 PRIOR ENERGY	DRN# 7995	6	6	180	175	4.38500	4.52015
67 PRIOR ENERGY	DRN# 10034	64	62	1,912	1,855	4.37500	4.50984
68 PRIOR ENERGY	DRN# 25809	2,010	1,950	60,311	58,508	4.37500	4.50984
69 PRIOR ENERGY	DRN# 163884	139	135	4,182	4,057	4.38500	4.52015
70 UNOCAL	DRN# 716	167	162	5,000	4,851	4.17000	4.29853
71 UNOCAL	DRN# 716	103	100	3,092	3,000	4.20000	4.32945
72 UNOCAL	DRN# 716	103	100	3,092	3,000	4.29000	4.42222
73 UNOCAL	DRN# 7995	167	162	5,000	4,851	4.27000	4.40161
74 UNOCAL	DRN# 157739	6	6	176	171	4.35000	4.48407
75 UNOCAL	DRN# 157739	101	98	3,019	2,929	4.54000	4.67993
76 UNOCAL	DRN# 157742	132	128	3,964	3,845	4.35000	4.48407
77							
78	SUBTOTAL	7,735	7,504	232,060	225,121	3.92581	4.04681

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.99% per dth.

(3) Included in the monthly gross volumes above are 269,694 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.99% per dth.

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00  
 PRESENT MONTH: JUNE 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 UNOCAL	DRN# 157742	116	113	3,494	3,390	4.54000	4.67993
80 UNOCAL	DRN# 255278	34	33	1,014	984	4.35000	4.48407
81							
82							
83							
84							
85							
86							
87							
88							
89							
90							
91							
92							
93							
94	SUBTOTAL	150	146	4,508	4,373	3.92581	4.04681
95	TOTAL	37,226	36,113	1,116,794	1,083,402	3.92581	4.04681

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.99% per dth.
- (3) Included in the monthly gross volumes above are 269,694 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.99% per dth.

ESTIMATED FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

FOR THE MONTH OF: JUNE 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	3,225,730	3,371,317	145,587	0.04513	35,147,471	35,274,298	126,827	0.00361
2 SMALL COMM. SERVICE	197,175	269,754	72,579	0.36809	1,894,059	1,688,763	(205,296)	(0.00313)
3 COMMERCIAL SERVICE	7,008,471	9,068,012	2,059,541	0.29386	53,582,828	70,771,204	17,188,376	0.32078
4 COMMERCIAL LV-1	3,916,923	6,236,767	2,319,844	0.59226	29,590,806	50,655,427	21,064,621	0.71188
5 COMMERCIAL LV-2	314,333	581,057	266,724	0.84854	2,159,590	4,809,972	2,650,383	1.22726
6 NATURAL GAS VEH. SALES	42,444	59,309	16,865	0.39734	254,585	387,001	132,416	0.52012
7 COMM. ST. LIGHTING	92,411	83,484	(8,927)	(0.09660)	531,556	516,214	(15,342)	(0.02886)
8 WHOLESALE	8,579	8,315	(264)	(0.03075)	57,709	55,501	(2,208)	(0.03826)
8a OFF SYSTEM SALES	7,821,320	0	(7,821,320)	(1.00000)	59,543,860	0	(59,543,860)	(1.00000)
9 TOTAL FIRM SALES	22,627,387	19,678,015	(2,949,372)	(0.13035)	182,562,261	164,158,380	(18,403,881)	(0.10081)
<b>THERM SALES (INTERRUPTIBLE)</b>								
10 INTERRUPTIBLE SMALL	275,553	584,985	289,412	1.05030	1,705,456	3,456,171	1,750,885	1.02652
11 INTERRUPTIBLE LV-1	303,453	204,017	(99,436)	(0.32768)	1,364,394	1,845,672	481,278	0.35274
12 INTERRUPTIBLE LV-2	614,875	135,224	(479,651)	(0.78008)	815,478	811,344	(4,134)	(0.00507)
13 TOTAL INT. SALES	1,193,881	904,206	(289,675)	(0.24263)	3,885,328	6,113,157	2,227,829	0.57340
14 TOTAL SALES	23,821,268	20,582,221	(3,239,047)	(0.13597)	186,447,589	170,271,537	(16,176,052)	(0.08676)
<b>THERMS SALES (TRANSPORTATION)</b>								
15a SMALL COMM. SERVICE	6,344	0	(6,344)	(1.00000)	53,080	0	(53,080)	(1.00000)
15 COMMERCIAL SERVICE	1,915,103	0	(1,915,103)	(1.00000)	12,810,466	0	(12,810,466)	(1.00000)
16 COMMERCIAL LV-1	5,548,051	3,244,742	(2,303,309)	(0.41516)	37,884,444	23,749,293	(14,135,151)	(0.37311)
17 COMMERCIAL LV-2	2,139,340	1,578,411	(560,929)	(0.26220)	15,262,284	10,174,247	(5,088,037)	(0.33337)
18 NATURAL GAS VEHICLE SALES	23,171	0	(23,171)	(1.00000)	129,255	0	(129,255)	(1.00000)
19 INTERRUPTIBLE SMALL	5,122,812	5,119,764	(3,048)	(0.00060)	34,868,883	34,487,951	(380,932)	(0.01092)
20 INTERRUPTIBLE LV-1	11,192,616	11,370,309	177,694	0.01588	82,772,375	77,281,778	(5,490,597)	(0.06633)
21 INTERRUPTIBLE LV-2	39,546,718	34,386,018	(5,160,700)	(0.13050)	242,511,485	218,043,630	(24,467,855)	(0.10089)
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
22 TOTAL TRANSPORTATION	65,494,155	55,899,244	(9,794,911)	(0.14955)	426,292,251	363,738,899	(62,553,352)	(0.14674)
23 TOTAL THROUGHPUT	89,315,424	76,281,465	(13,033,959)	(0.14593)	612,739,840	534,008,436	(78,731,404)	(0.12849)
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>								
24 RESIDENTIAL	228,078	228,676	(1,402)	(0.00615)	1,377,575	1,371,458	(6,117)	(0.00444)
25 SMALL COMMERCIAL	4,844	4,989	145	0.02993	29,806	30,582	776	0.02604
26 COMMERCIAL SERVICE	18,969	21,193	2,224	0.11724	112,919	123,955	11,036	0.09773
27 COMMERCIAL LV-1	1,973	1,940	(33)	(0.01673)	11,864	11,548	(316)	(0.00995)
28 COMMERCIAL LV-2	57	59	2	0.03509	367	350	(17)	(0.04632)
29 NATURAL GAS VEH. SALES	22	2	(20)	(0.13636)	129	120	(9)	(0.06977)
30 COMM. ST. LIGHTING	84	82	(2)	(0.02381)	493	478	(15)	(0.03043)
31 WHOLESALE	2	2	0	0.00000	12	12	0	0.00000
31a OFF SYSTEM SALES	9	0	(9)	(1.00000)	40	0	(40)	(1.00000)
32 TOTAL FIRM	254,038	254,960	922	0.00363	1,533,005	1,538,503	5,498	0.00359
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>								
33 INTERRUPTIBLE SMALL	77	82	5	0.06494	473	488	15	0.03171
34 INTERRUPTIBLE LV-1	22	23	1	0.04545	137	140	3	0.02190
35 INTERRUPTIBLE LV-2	4	3	(1)	(0.25000)	25	18	(7)	(0.28000)
36 TOTAL INT.	103	108	5	0.04854	635	648	13	0.02075
37 TOTAL SALES CUSTOMERS	254,141	255,066	927	0.00365	1,533,640	1,539,149	5,509	0.00359
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>								
38a SMALL COMM. SERVICE	128	0	(128)	(1.00000)	782	0	(782)	(1.00000)
38 COMMERCIAL SERVICE	2,026	0	(2,026)	(1.00000)	11,842	0	(11,842)	(1.00000)
39 COMMERCIAL LV-1	760	785	25	0.03289	4,505	4,503	(2)	(0.00044)
40 COMMERCIAL LV-2	47	43	(4)	(0.08511)	282	243	(39)	(0.13830)
41 NATURAL GAS VEHICLE SALES	3	0	(3)	(1.00000)	18	0	(18)	(1.00000)
42 INTERRUPTIBLE SMALL	72	81	9	0.12500	442	462	20	0.04525
43 INTERRUPTIBLE LV-1	23	24	1	0.04348	143	142	(1)	(0.00699)
44 INTERRUPTIBLE LV-2	8	7	(1)	(0.12500)	48	42	(6)	(0.12500)
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	3067	940	(2,127)	(0.69351)	18062	5392	(12,670)	(0.70147)
46 TOTAL CUSTOMERS	257,208	256,008	(1,200)	(0.00467)	1,551,702	1,544,541	(7,161)	(0.00461)
<b>THERM USE PER CUSTOMER</b>								
47 RESIDENTIAL	14	15	1	0.05160	28	26	(2)	(0.08000)
48 SMALL COMMERCIAL	41	54	13	0.32833	57	55	(2)	(0.02842)
49 COMMERCIAL SERVICE	369	428	58	0.15809	571	571	96	0.20319
50 COMMERCIAL LV-1	1,985	3,215	1,230	0.61935	2,537	4,387	1,850	0.72907
51 COMMERCIAL LV-2	5,515	9,848	4,334	0.78588	5,884	13,743	7,858	1.33544
52 NATURAL GAS VEH. SALES	1,929	3,122	1,192	0.61797	1,974	3,225	1,251	0.63413
53 COMM. ST. LIGHTING	1,100	1,018	(82)	(0.07457)	1,078	1,080	2	0.00161
54 WHOLESALE	4,289	4,158	(132)	(0.03075)	4,809	4,625	(184)	(0.03826)
54a OFF SYSTEM SALES	869,036	0	(869,036)	(1.00000)	1,488,597	0	(1,488,597)	(1.00000)
55 INTERRUPTIBLE SMALL	3,579	6,890	3,311	0.92528	3,606	7,082	3,477	0.96423
56 INTERRUPTIBLE LV-1	13,793	8,870	(4,923)	(0.35691)	9,959	13,183	3,224	0.32575
57 INTERRUPTIBLE LV-2	153,719	45,075	(108,644)	(0.70677)	32,619	45,075	12,456	0.38185
58a SMALL COMM. SERVICE(TRANSP.)	50	0	(50)	(1.00000)	68	0	(68)	(1.00000)
58 COMMERCIAL SERVICE(TRANSP.)	945	0	(945)	(1.00000)	1,082	0	(1,082)	(1.00000)
59 COMMERCIAL LV-1(TRANSP.)	7,300	4,133	(3,167)	(0.43378)	8,409	5,274	(3,135)	(0.37283)
60 COMMERCIAL LV-2(TRANSP.)	45,518	36,707	(8,811)	(0.19356)	54,122	41,869	(12,252)	(0.22638)
61 NATURAL GAS VEHICLES(TRANSP.)	7,724	0	(7,724)	(1.00000)	7,181	0	(7,181)	(1.00000)
62 INTERRUPTIBLE SMALL(TRANSP.)	71,150	83,207	12,057	0.11164	78,889	74,649	(4,240)	(0.05374)
63 INTERRUPTIBLE LV-1(TRANSP.)	486,635	473,763	(12,873)	(0.02645)	578,828	544,238	(34,590)	(0.05976)
64 INTERRUPTIBLE LV-2(TRANSP.)	4,943,340	4,912,288	(31,052)	(0.00628)	5,052,323	5,191,515	139,192	0.02755
64a OFF SYSTEM SALES-(TRANSP.)	0	0	0	0.00000	0	0	0	0.00000

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

JACKSONVILLE DIVISION:	JAN '00	FEB '00	MAR '00	APR '00	MAY '00	JUN '00	JUL '00	AUG '00	SEP '00	OCT '00	NOV '00	DEC '00
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0315	1.0325	1.0315	1.0325	1.0325						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.049	1.050	1.049	1.050	1.050						
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0364	1.0364	1.0384	1.0364	1.0354	1.0364						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.054	1.056	1.054	1.053	1.054						

ORLANDO DIVISION:	JAN '00	FEB '00	MAR '00	APR '00	MAY '00	JUN '00	JUL '00	AUG '00	SEP '00	OCT '00	NOV '00	DEC '00
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0335	1.0344	1.0325	1.0325	1.0335						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.051	1.052	1.050	1.050	1.051						
<b>TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0266	1.0276	1.0276	1.0256	1.0256	1.0266						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.045	1.045	1.043	1.043	1.044						

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
<b>EUSTIS, DAYTONA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0354	1.0344	1.0374	1.0354	1.0354	1.0374						
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.052	1.055	1.053	1.053	1.055						
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0350	1.0376	1.0354	1.0358	1.0378	1.0399						
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.055	1.053	1.053	1.055	1.058						



ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PANAMA CITY:	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0282	1.0281	1.0266	1.0260	1.0284	1.0285						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.053	1.052	1.051	1.051	1.054						
<b>OCALA: (Villages Service Area Only)</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0350	1.0376	1.0354	1.0358	1.0378	1.0399						
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24	15.24	15.24						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462						
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.071	1.074	1.071	1.072	1.074	1.076						

PEOPLES GAS SYSTEM  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 JUNE 2000

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	38,055.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	27,830,400	19	1,044,474.90	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(94,940)	19	(3,562.93)	5
3a FTS-1 VOL. RELINQ. CREDIT-May'00 Accrual Adj.	DEMAND	(190)	19	(7.19)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	4,303,980	19	482,176.41	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	20,858,290	15	88,647.74	1
5a FTS-1 USAGE CHARGE-May'00 Accrual Adj.	COMM. PIPELINE	150	15	0.65	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	2,616,380	15	6,671.77	1
7 ALERT DAY CHARGE	SWING SERVICE	65,180	17	56,967.97	3
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	347,490	18	104,594.49	4
8a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	104,860	15	418.39	1
8b IMBALANCE CASHOUT CHARGE	DEMAND	104,860	19	4,576.09	5
9 TOTAL FGT		<u>62,376,740</u>		<u>\$1,818,018.81</u>	
10 EL PASO MERCHANT ENERGY	COMM. OTHER	10,264,250	18	4,530,880.58	4
11 EL PASO MERCHANT ENERGY	COMM. PIPELINE	9,846,490	15	63,917.48	1
12 EL PASO MERCHANT ENERGY	DEMAND	10,710,000	19	468,228.60	5
13 CITY OF SUNRISE	COMM. OTHER	11,982	18	5,891.45	4
14 OKALOOSA	COMM. OTHER	227,310	18	32,219.36	4
15 FLA NATURAL FUELS	COMM. OTHER	2,096	18	1,530.93	4
16 ADMINISTRATIVE COSTS	OTHER			36,197.32	6
17 ODORANT/TESTING CHARGES/OTHER	OTHER			42,100.44	6
18 BOOKOUTS	COMM. OTHER	(1,297,520)	18	(442,002.78)	4
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,792,913	19	71,783.79	5
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,792,913	15	8,128.92	1
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,889,241	18	766,686.88	4
22 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,861,171	19	77,820.87	5
23 AMOCO	COMM. OTHER	594,560	18	255,327.37	4
24 CITRUS TRADING CORP.	COMM. OTHER	2,092,351	18	460,317.22	4
25 CORAL ENERGY	COMM. OTHER	27,480	18	12,146.16	4
26 DUKE ENERGY	COMM. OTHER	818,460	18	352,251.99	4
27 DYNEGY	SWING-COMM.	2,334,580	17	1,008,375.39	3
28 DYNEGY	COMM. OTHER	2,499,820	18	1,079,049.93	4
29 EL PASO MERCHANT ENERGY	COMM. OTHER	335,010	18	143,667.75	4
30 ENRON	COMM. OTHER	141,230	18	61,079.81	4
31 INFINITE ENERGY	COMM. OTHER	189,240	18	78,726.08	4
32 PRIOR ENERGY	COMM. OTHER	1,856,700	18	812,935.23	4
33 UNOCAL	COMM. OTHER	278,510	18	120,440.00	4
34 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(805,020)	15	(3,421.34)	1
35 DEMAND BILLED TO END-USERS	DEMAND	(912,000)	19	(34,227.36)	5
36 CITRUS TRADING CORP.	COMM. PIPELINE*	1,431,384	15	6,083.38	1
37 CITRUS TRADING CORP.	DEMAND*	1,754,032	19	60,937.48	5
38 MAY'00 ACCRUAL ADJ.	COMM. OTHER	(700,606)	18	(154,176.83)	4
39 EL PASO MERCHANT ENERGY	COMM. OTHER*	0	18	1,294.23	4
40 EL PASO MERCHANT ENERGY	COMM. PIPELINE*	(1,520,190)	15	(16,802.27)	1
41 EL PASO MERCHANT ENERGY	DEMAND*	0	19	(93.00)	5
42 TOTAL		<u>112,102,847</u>		<u>\$11,730,308.35</u>	

\*Prior Month Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

JUN-30-2000

10:32

DATE	06/30/00
DUE	07/10/00
INVOICE NO.	36450
TOTAL AMOUNT DUE	\$1,082,529.90

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ELLIOTT, ED  
 DEPT: GAS ACCOUNTING  
 702 NORTH FRANKLIN ST.  
 PLAZA SEVEN  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **7-10-00**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**CONTRACT:** 5047      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **SAP CUSTOMER NO:**      **PLEASE CONTACT LAURA GIAMBRONE**  
**TYPE:** FIRM TRANSPORTATION      **LEGAL ENTITY NO:** 4120      **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**  
**DUNS NO:** 006922736      **OR CODE LIST**

RECEIPTS POI NO.	DRN No.	DELIVERIES POI NO.	DRN No.	PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
				06/00	A	RES	0.3687	0.0066		0.3753	5,518,440	\$2,071,070.53
				06/00	A	NNR	0.0590			0.0590	645,000	\$38,055.00
				06/00	A	TRL	0.3687	0.0066		0.3753	(909,000)	(\$341,147.70)
				06/00	A	TRL	0.3687	0.0066		0.3753	(8,670)	(\$3,253.85)
				06/00	A	TRL	0.3687	0.0066		0.3753	(14,280)	(\$5,359.28)
				06/00	A	TRL	0.3687	0.0066		0.3753	(100,110)	(\$37,571.28)
				06/00	A	TRL	0.3687	0.0066		0.3753	(44,550)	(\$16,719.62)
				06/00	A	TRL	0.3687	0.0066		0.3753	(450,000)	(\$168,885.00)
				06/00	A	TRL	0.3687	0.0066		0.3753	(266,940)	(\$100,182.58)
				06/00	A	TRL	0.3687	0.0066		0.3753	(59,790)	(\$22,439.19)
				06/00	A	TRL	0.3687	0.0066		0.3753	(58,800)	(\$22,067.64)
				06/00	A	TRL	0.3687	0.0066		0.3753	(77,970)	(\$29,262.14)
				06/00	A	TRL	0.3687	0.0066		0.3753	(10,620)	(\$3,985.69)
				06/00	A	TRL	0.3687	0.0066		0.3753	(134,070)	(\$50,316.47)
				06/00	A	TRL	0.3687	0.0066		0.3753	(51,000)	(\$19,140.30)
				06/00	A	TRL	0.3687	0.0066		0.3753	(3,900)	(\$1,463.67)
				06/00	A	TRL	0.3687	0.0066		0.3753	(27,000)	(\$10,133.10)
				06/00	A	TRL	0.3687	0.0066		0.3753	(210,000)	(\$78,813.00)
				06/00	A	TRL	0.3687	0.0066		0.3753	(9,750)	(\$3,659.18)
				06/00	A	TRL	0.3687	0.0066		0.3753	(30,000)	(\$11,259.00)
				06/00	A	TRL	0.3687	0.0066		0.3753	(57,750)	(\$21,673.58)
				06/00	A	TRL	0.3687	0.0066		0.3753	(203,700)	(\$76,448.61)

Batch Processor

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# 01-90-000-232-02-00-0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

JUN-30-2000 10:33

DATE	06/30/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/10/00		
INVOICE NO.	36450		
TOTAL AMOUNT DUE	\$1,082,529.90		

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO:	4120	PLEASE CONTACT LAURA GIAMBRONE
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO:	006922736	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134										
			06/00	A	TRL	0.3687	0.0066		0.3753	(7,500) (\$2,814.75)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/00.										3,428,040 \$1,082,529.90

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$10,770.27	\$1,093,300.17
1999	0.0076	\$7,685.03	\$1,090,214.93
2000	0.0066	\$4,256.99	\$1,086,786.89

\*\*\* END OF INVOICE 36450 \*\*\*

Batch Processor

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

JUN-30-2000 10:34

DATE	06/30/00
DUE	07/10/00
INVOICE NO.	35489
TOTAL AMOUNT DUE	\$482,176.41

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ELLIOTT, ED  
 DEPT: GAS ACCOUNTING  
 702 NORTH FRANKLIN ST.  
 PLAZA SEVEN  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **7-10-00**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5319      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      SAP CUSTOMER NO:      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      LEGAL ENTITY NO: 4120      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 006922736      OR CODE LIST

Batch Processor

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POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
				06/00	A	RES	0.7618	0.0066		0.7684	454,398	\$349,159.42
				06/00	A	RES	0.7618			0.7618	687,102	\$523,434.30 ✓
				06/00	A	TRL	0.3924			0.3924	(25,500) ✓	(\$10,006.20)
				06/00	A	TRL	0.7618	0.0066		0.7684	(24,000) ✓	(\$18,441.60)
				06/00	A	TRL	0.3923			0.3923	(10,500) ✓	(\$4,119.15)
				06/00	A	TRL	0.4511			0.4511	(8,550) ✓	(\$3,856.91) ✓
				06/00	A	TRL	0.4511			0.4511	(3,000) ✓	(\$1,353.30) ✓
				06/00	A	TRL	0.4511			0.4511	(57,600) ✓	(\$25,983.36) ✓
				06/00	A	TRL	0.4511			0.4511	(5,190) ✓	(\$2,341.21)
				06/00	A	TRL	0.4511			0.4511	(37,680) ✓	(\$16,997.45) ✓
				06/00	A	TRL	0.4511			0.4511	(45,600) ✓	(\$20,570.16)
				06/00	A	TRL	0.4511			0.4511	(69,000) ✓	(\$31,125.90) ✓
				06/00	A	TRL	0.4511			0.4511	(7,350) ✓	(\$3,315.59) ✓
				06/00	A	TRL	0.5200			0.5200	(135,000) ✓	(\$70,200.00)
				06/00	A	TRL	0.6500			0.6500	(140,700) ✓	(\$91,455.00)
				06/00	A	TRL	0.4511			0.4511	(4,500) ✓	(\$2,029.95) ✓
				06/00	A	TRL	0.6500			0.6500	(135,000) ✓	(\$87,750.00)
				06/00	A	TRL	0.4511			0.4511	(1,932) ✓	(\$871.53) ✓
TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/00.											430,398	\$482,176.41

# 01-90-000-232-02-00-0  
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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/EI Paso Energy Affiliate

JUN-09-2000 15:35

DATE	06/10/00
DUE	06/20/00
INVOICE NO.	36386
TOTAL AMOUNT DUE	\$56,967.97

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
ATTN: ELLIOTT, ED  
DEPT: GAS ACCOUNTING  
702 NORTH FRANKLIN ST.  
PLAZA SEVEN  
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer **6-20-00**  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account # 3750354511  
ABA # 111000012

CONTRACT: 5064      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      SAP CUSTOMER NO:      PLEASE CONTACT LAURA GIAMBRONE  
LEGAL ENTITY NO: 4120      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 006927736      OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					05/00		OAD	8.7222	0.0179		8.7401	6,518	\$56,967.97
								TOTAL FOR CONTRACT 5064 FOR MONTH OF 05/00.				6,518	\$56,967.97

\*\*\* END OF INVOICE 36386 \*\*\*

Batch Processor

# 01-90-000-222-02-00-0

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4

El Paso Merchant Energy  
 P. O. Box 2563  
 BIRMINGHAM, ALABAMA 35202-2563

**Estimate**  
 June 2000  
**INVOICE**

July 3, 2000

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.  
 POST OFFICE BOX 2562  
 TAMPA, FLORIDA 33601  
 ATTN: MR. ED ELLIOTT

MELLON BANK, PITTSBURGH, PA  
 ABA # 043-000-261  
 ACCOUNT # 020-9517  
 EL PASO MERCHANT ENERGY GAS L.P.

<u>COMMODITY DETAIL</u>		<u>WH</u>	<u>RATE</u>	<u>AMOUNT</u>
<u>RATE PERIOD</u>		<u>THERMS</u>		
6/1/00 - 6/30/00		10,264,250	\$0.44142	\$ 4,530,880.58
Total Commodity		10,264,250	\$0.44142	\$ 4,530,880.58
<u>TRANSPORT DETAIL</u>		<u>DTH</u>	<u>RATE</u>	<u>AMOUNT</u>
<u>AGREEMENT</u>				
848510 Peoples SNG Inter Com.		25,000 dth	0.2988	\$7,470.00
830087 Peoples So Ga Inter Com		24,520 dth	0.2015	\$4,940.78
864340 & 864350 SNG Firm Com.		979,027 dth	0.0328	\$32,112.09
831200 & 831210 So Ga Firm Com.		960,129 dth	0.0202	\$19,394.61
864340 & 864350 SNG Firm Dem.		35,992 dth/day	8.3000	\$298,733.60
831200 & 831210 So Ga Firm Dem.		35,700 dth/day	5.4060	\$192,994.20
Monthly Agency Fee				\$1,000.00
Credits:				
	SNG Brokered Capacity			\$0.00
	So Ga Brokered Capacity			(\$24,499.20)
Total Transport				\$532,146.08
<b>TOTAL AMOUNT DUE</b>				<b>\$ 5,063,026.66</b>

5



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	May 17, 2000	Jun 14, 2000	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3738.39	3738.39-	0.00	0.00	0.00	3545.07	3545.07

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CO 1 VENDOR 1007582  
33601-2562  
INVOICE 93305111588 MAY00  
DU 6-1

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:  
1 JACARANDA SQUARE  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH. *AB*

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 5/23/00

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	May 17, 2000	Jun 14, 2000	3545.07
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3738.39	3738.39-	0.00	0.00	0.00	3545.07

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	4/17/00- 5/17/00	30	53706	46561	7145
TOTAL GAS USED						7145

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	3,545.07
<p style="text-align: center;">RECEIVED MAY 25 2000 ACCOUNTS PAYABLE</p>	
TOTAL CURRENT CHARGES	3,545.07
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,545.07

**MESSAGES**

CURRENT CHARGES PAST DUE AFTER Jun 14, 2000

6





**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Jun 02, 2000	Jun 29, 2000	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3545.44	3545.44-	0.00	0.00	0.00	2346.38	2346.38

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CO 1 VENDOR 1007582  
33601-2562 INVOICE 1000174500 JUN00  
SP32961 DUE 6-15

CUSTOMER NAME: PEOPLES GAS  
SERVICE ADDRESS: NW 136 AVE & NW 8 ST  
CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT..... TRAN.....  
ENTERED..... AUTH JB

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 6/07/00

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jun 02, 2000	Jun 29, 2000	2346.38
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3545.44	3545.44-	0.00	0.00	0.00	2346.38

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	5/02/00- 6/02/00	31	94384	89547	4837
TOTAL GAS USED						4837

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	2,346.38

**RECEIVED**  
JUN 07 2000  
ACCOUNTS PAYABLE

TOTAL CURRENT CHARGES 2,346.38  
TOTAL PAST DUE AMOUNT 0.00  
TOTAL AMOUNT NOW DUE 2,346.38

**MESSAGES**

CURRENT CHARGES PAST DUE AFTER Jun 29, 2000

7

RECEIVED  
MAY 17 2000



# Okaloosa Gas District

INVOICE \_\_\_\_\_  
 PO \_\_\_\_\_ DUE 5-15  
 ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH [Signature]  
 DATE: 05/15/00 INVOICE NO: 39

PEOPLES GAS  
 CALLER BOX 1460  
 301 MAPLE AVENUE  
 PANAMA CITY, FL. 32402

SERVICE PERIOD: THROUGH APRIL 30, 2000

750 MMBTU @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

AMOUNT DUE BY: 05/30/00

0016408 [Signature] SP35088

INVT.	INV	PO	AREA	QUANTITY	PRICE	TOTAL	UNIT	AMOUNT
	01	14	000	232	02	00	0	

RECEIVED  
 JUN - 9 2000  
 GENERAL ACCOUNTING

8



# Okaloosa Gas District

RECEIVED  
MAY 17 2000  
BY:

PO \_\_\_\_\_ DUE \_\_\_\_\_  
ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_

PEOPLES GAS  
CALLER BOX 1460  
301 MAPLE AVENUE  
PANAMA CITY, FL. 32402

DATE: 05/15/00 INVOICE NO: 39 A  
CONTRACT NO: 1701-0001-027Z SERVICE PERIOD: THROUGH APRIL 30,2000

0	MMBTU @ <1000 MMBTU/DAY RATE	\$3.78	\$0.00
0	MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
APRIL	IMBALANCE 231	3.12	720.72
FGT/PRIOR	MONTH ADJUSTMENT(03/2000 CREDIT)		1.36
			<u>\$719.36</u>

AMOUNT DUE BY: 05/30/00

0016408 *SP35088*

DATE	AMOUNT	TYPE	AMOUNT
01 14 000	232	02 00 0	

RECEIVED  
JUN - 9 2000  
GENERAL ACCOUNTING

FLORIDA NATIONAL FUELS  
 C/O SONAT TREASURY  
 P.O. BOX 2563  
 BIRMINGHAM, AL 35202-2563  
 205-325-3710

J-35011

\*\*\*\*\* INVOICE # 36811-0012101 \*\*\*\*\* 4/30/00

Page 1

TECO/PEOPLES GAS SYSTEMS  
 ATTN: ACCOUNTS PAYABLE  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

An independent franchisee of



Card #	Name	Location	Date	Time	Odom	MPG	Product	Quantity	Discounts	Price	Amount
1411671-1	CNG METER-TAMPA DIV.						0 - Opening Odometer				
	99 - 111 MADISON STREET, TAMPA, FL		4/01/00	0:00			CNG GALS Fed+Sls	31.60	D	.99901	31.5
	99 - 111 MADISON STREET, TAMPA, FL		4/03/00	0:00	61.57		CNG GALS Fed+Sls	1624.10	D	.99901	1622.49
	99 - 111 MADISON STREET, TAMPA, FL		4/26/00	0:00			CNG GALS Fed+Sls	69.60	D	.99901	69.53
	Card Total	Total miles - 100000	M.P.G. is incomplete -		61.57			1725.30			1723.59
1672235-1	CESAR PRADO						9 - Opening Odometer				
	97 - 1600 SOUTH PARK ROAD, HOLLYWOOD, FL		4/14/00	12:22	9999		CNG EACH All Tax	.02	D	.99900	.02
	Card Total		M.P.G. Can't be Calculated					.02			.02
	Invoice Total	Total miles - 100000	M.P.G. is incomplete -		61.57						
			Total Fuel Purchases					1,725.32			1,723.61
			Total Non Fuel Purchases					.00			.00
			Total ALL Purchases					1,725.32			1,723.61
	Type "D" transactions:		Fuel Purchases Included in Volume Discount					1,725.32			

Less Taxes -192.68  
1,530.93

10



**PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JUNE 2000**

13-Jul-00

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,157,062	0.04250	\$91,675.14
2	FTS-1-NO NOTICE	ACCRUED	(71,233)	0.04250	(\$3,027.40)
3	<b>TOTAL FTS-1</b>	<b>ACCRUED</b>	<b>2,085,829</b>		<b>\$88,647.74</b>
4	FTS-2-USAGE	ACCRUED	261,638	0.02550	\$6,671.77
5	<b>GRAND TOTAL</b>	<b>ACCRUED</b>	<b>2,347,467</b>		<b>\$95,319.51</b>

**PEOPLES GAS SYSTEM  
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
DUE FROM FLORIDA GAS TRANSMISSION  
IN DTH'S  
FOR JUNE 2000**

11-Jul-00

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,494)	0.37530	(\$3,562.93)
2	TOTAL		(9,494)		(\$3,562.93)

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**PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 June 2000**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 AMOCO	104,620.0	0.43500	\$45,509.70
2 AMOCO	149,470.0	0.41650	\$62,254.25
3 AMOCO	153,080.0	0.45000	\$68,886.00
4 AMOCO	51,540.0	0.42400	\$21,852.96
5 AMOCO	50,000.0	0.38800	\$19,400.00
6 AMOCO	46,390.0	0.44650	\$20,713.14
7 AMOCO	39,460.0	0.42350	\$16,711.33
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>594,560.00</u>		<u>\$255,327.37</u>

**PEOPLES GAS SYSTEM, INC.**  
**ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:**  
**June 2000**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 CITRUS TRADING CORP.	2,092,351.0	0.22000	\$460,317.22
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,092,351.0</u>		<u>\$460,317.22</u>



**PEOPLES GAS SYSTEM, INC.**  
**ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:**  
**June 2000**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 CORAL ENERGY	27,480.0	0.44200	\$12,146.16
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>27,480.0</u>		<u>\$12,146.16</u>

**PEOPLES GAS SYSTEM, INC.**  
**ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:**  
**June 2000**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 DUKE ENERGY	50,000.0	0.42855	\$21,427.50
2 DUKE ENERGY	206,160.0	0.44500	\$91,741.20
3 DUKE ENERGY	30,000.0	0.44400	\$13,320.00
4 DUKE ENERGY	20,000.0	0.41150	\$8,230.00
5 DUKE ENERGY	51,540.0	0.41500	\$21,389.10
6 DUKE ENERGY	56,980.0	0.39000	\$22,222.20
7 DUKE ENERGY	40,000.0	0.44000	\$17,600.00
8 DUKE ENERGY	51,540.0	0.45000	\$23,193.00
9 DUKE ENERGY	70,000.0	0.41700	\$29,190.00
10 DUKE ENERGY	72,160.0	0.43400	\$31,317.44
11 DUKE ENERGY	51,540.0	0.41300	\$21,286.02
12 DUKE ENERGY	67,000.0	0.44350	\$29,714.50
13 DUKE ENERGY	51,540.0	0.41950	\$21,621.03
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>818,460.0</u>		<u>\$352,251.99</u>

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**PEOPLES GAS SYSTEM, INC.**  
**ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:**  
**June 2000**

**SWING SERVICE-COMMODITY**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 DYNEGY	327,810.0	0.41450	\$135,877.23
2 DYNEGY	179,360.0	0.41300	\$74,075.68
3 DYNEGY	43,620.0	0.43700	\$19,061.94
4 DYNEGY	154,620.0	0.42350	\$65,481.57
5 DYNEGY	30,930.0	0.41400	\$12,805.02
6 DYNEGY	39,540.0	0.42500	\$16,804.50
7 DYNEGY	1,558,700.0	0.43900	\$684,269.45
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 <b>TOTAL:</b>	<u>2,334,580.0</u>		<u>\$1,008,375.39</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 June 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DYNEGY	25,260.0	0.41600	\$10,508.16
2 DYNEGY	128,340.0	0.42800	\$54,929.52
3 DYNEGY	56,180.0	0.41650	\$23,398.97
4 DYNEGY	56,180.0	0.43600	\$24,494.48
5 DYNEGY	103,080.0	0.43400	\$44,736.72
6 DYNEGY	121,540.0	0.40450	\$49,162.93
7 DYNEGY	179,360.0	0.44350	\$79,546.16
8 DYNEGY	182,460.0	0.44200	\$80,647.32
9 DYNEGY	1,100,980.0	0.43650	\$480,577.77
10 DYNEGY	44,840.0	0.45350	\$20,334.94
11 DYNEGY	44,840.0	0.44450	\$19,931.38
12 DYNEGY	44,840.0	0.42450	\$19,034.58
13 DYNEGY	72,160.0	0.44000	\$31,750.40
14 DYNEGY	49,360.0	0.43500	\$21,471.60
15 DYNEGY	142,760.0	0.41500	\$59,245.40
16 DYNEGY	50,000.0	0.42400	\$21,200.00
17 DYNEGY	97,640.0	0.39000	\$38,079.60
18 TOTAL:	<u>2,499,820.0</u>		<u>\$1,079,049.93</u>

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
June 2000

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	EL PASO MERCHANT ENERGY	231,930.0	0.43500	\$100,889.55
2	EL PASO MERCHANT ENERGY	103,080.0	0.41500	\$42,778.20
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>335,010.0</u>		<u>\$143,667.75</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 June 2000

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	ENRON	100,000.0	0.42650	\$42,650.00
2	ENRON	41,230.0	0.44700	\$18,429.81
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>141,230.0</u>		<u>\$61,079.81</u>

**PEOPLES GAS SYSTEM, INC.**  
**ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:**  
**June 2000**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 INFINITE	50,000.0	0.41475	\$20,737.50
2 INFINITE	105,240.0	0.40450	\$42,569.58
3 INFINITE	34,000.0	0.45350	\$15,419.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>189,240.0</u>		<u>\$78,726.08</u>

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**PEOPLES GAS SYSTEM, INC.**  
**ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:**  
**June 2000**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1	PRIOR	1,227,600.0	0.43750	\$537,075.00
2	PRIOR	629,100.0	0.43850	\$275,860.23
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>1,856,700.0</u>		<u>\$812,935.23</u>

*dd*



**PEOPLES GAS SYSTEM, INC.**  
**ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:**  
**June 2000**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 UNOCAL	50,000.0	0.41700	\$20,850.00
2 UNOCAL	30,920.0	0.42000	\$12,986.40
3 UNOCAL	30,920.0	0.42900	\$13,264.68
4 UNOCAL	50,000.0	0.42700	\$21,350.00
5 UNOCAL	51,540.0	0.43500	\$22,419.90
6 UNOCAL	65,130.0	0.45400	\$29,569.02
7 UNOCAL	0.0	0.00000	\$0.00
8 UNOCAL	0.0	0.00000	\$0.00
9 UNOCAL	0.0	0.00000	\$0.00
10 UNOCAL	0.0	0.00000	\$0.00
11 UNOCAL	0.0	0.00000	\$0.00
12 UNOCAL	0.0	0.00000	\$0.00
13 UNOCAL	0.0	0.00000	\$0.00
14 UNOCAL	0.0	0.00000	\$0.00
15 TOTAL:	<u>278,510.0</u>		<u>\$120,440.00</u>

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**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

May 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	80,940.0	0.33500	\$27,114.90
2	ACTUAL:	80,940.0	0.33500	\$27,114.90
3 AMOCO	ACCRUED:	41,660.0	0.43200	\$17,997.12
4	ACTUAL:	41,660.0	0.43200	\$17,997.12
5 AMOCO	ACCRUED:	99,020.0	0.38400	\$38,023.68
6	ACTUAL:	99,020.0	0.38400	\$38,023.68
7 AMOCO	ACCRUED:	69,850.0	0.37550	\$26,228.67
8	ACTUAL:	69,850.0	0.37800	\$26,404.51
9 AMOCO	ACCRUED:	50,000.0	0.38150	\$19,075.00
10	ACTUAL:	50,000.0	0.37800	\$18,900.00
11 CITRUS	ACCRUED:	2,175,750.0	0.22000	\$478,665.00
12	ACTUAL:	1,475,654.0	0.22000	\$324,643.88
13 CORAL ENERGY	ACCRUED:	330,000.0	0.42700	\$140,910.00
14	ACTUAL:	330,000.0	0.42700	\$140,910.00
15 DUKE ENERGY	ACCRUED:	87,290.0	0.34600	\$30,202.34
16	ACTUAL:	87,290.0	0.34600	\$30,202.33
17 DUKE ENERGY	ACCRUED:	20,620.0	0.39300	\$8,103.66
18	ACTUAL:	20,620.0	0.39300	\$8,103.66

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

May 2000

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
19 DUKE ENERGY	ACCRUED:	20,000.0	0.41800	\$8,360.00
20	ACTUAL:	20,000.0	0.41800	\$8,360.00
21 DUKE ENERGY	ACCRUED:	58,340.0	0.43500	\$25,377.90
22	ACTUAL:	58,340.0	0.43500	\$25,377.90
23 DUKE ENERGY	ACCRUED:	78,340.0	0.31400	\$24,598.76
24	ACTUAL:	78,340.0	0.31400	\$24,598.76
25 DUKE ENERGY	ACCRUED:	98,340.0	0.32000	\$31,468.80
26	ACTUAL:	98,340.0	0.32000	\$31,468.80
27 DUKE ENERGY	ACCRUED:	74,580.0	0.31500	\$23,492.70
28	ACTUAL:	74,580.0	0.31500	\$23,492.70
29 DUKE ENERGY	ACCRUED:	74,890.0	0.30600	\$22,916.34
30	ACTUAL:	74,890.0	0.30600	\$22,916.34
31 DUKE ENERGY	ACCRUED:	370,020.0	0.30900	\$114,336.18
32	ACTUAL:	370,020.0	0.30900	\$114,336.18
33 DUKE ENERGY	ACCRUED:	23,330.0	0.31100	\$7,255.63
34	ACTUAL:	23,340.0	0.31100	\$7,258.74
35 DUKE ENERGY	ACCRUED:	126,430.0	0.32200	\$40,710.46
36	ACTUAL:	126,430.0	0.32200	\$40,710.46

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

May 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37 DUKE ENERGY	ACCRUED:	107,010.0	0.31950	\$34,189.69
38	ACTUAL:	107,010.0	0.31950	\$34,189.70
39 DUKE ENERGY	ACCRUED:	51,550.0	0.33400	\$17,217.70
40	ACTUAL:	51,550.0	0.33400	\$17,217.70
41 DUKE ENERGY	ACCRUED:	103,090.0	0.34400	\$35,462.96
42	ACTUAL:	103,090.0	0.34400	\$35,462.96
43 DUKE ENERGY	ACCRUED:	257,740.0	0.37700	\$97,167.98
44	ACTUAL:	257,740.0	0.37700	\$97,167.98
45 DUKE ENERGY	ACCRUED:	157,730.0	0.39100	\$61,672.43
46	ACTUAL:	157,730.0	0.39100	\$61,672.43
47 DUKE ENERGY	ACCRUED:	100,000.0	0.41200	\$41,200.00
48	ACTUAL:	100,000.0	0.41200	\$41,200.00
49 DUKE ENERGY	ACCRUED:	50,000.0	0.43700	\$21,850.00
50	ACTUAL:	50,000.0	0.43700	\$21,850.00
51 DUKE ENERGY	ACCRUED:	325,020.0	0.33500	\$108,881.70
52	ACTUAL:	325,020.0	0.33500	\$108,881.70
53 DUKE ENERGY	ACCRUED:	210,150.0	0.40000	\$84,060.00
54	ACTUAL:	210,150.0	0.40000	\$84,060.00

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**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

May 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
55 DYNEGY	ACCRUED:	1,549,960.0	0.31400	\$486,687.44
56	ACTUAL:	1,550,000.0	0.31400	\$486,700.00
57 DYNEGY	ACCRUED:	1,111,180.0	0.30750	\$341,688.00
58	ACTUAL:	1,111,180.0	0.30750	\$341,687.85
57 DYNEGY	ACCRUED:	124,480.0	0.30800	\$38,339.84
58	ACTUAL:	124,480.0	0.30800	\$38,339.84
59 DYNEGY	ACCRUED:	103,090.0	0.33600	\$34,638.24
60	ACTUAL:	103,090.0	0.33600	\$34,638.24
61 DYNEGY	ACCRUED:	164,300.0	0.33500	\$55,040.50
62	ACTUAL:	164,300.0	0.33500	\$55,040.50
63 DYNEGY	ACCRUED:	103,070.0	0.30850	\$31,797.09
64	ACTUAL:	103,030.0	0.30850	\$31,784.76
65 DYNEGY	ACCRUED:	71,120.0	0.34500	\$24,536.39
66	ACTUAL:	71,120.0	0.34500	\$24,536.40
67 DYNEGY	ACCRUED:	103,090.0	0.37550	\$38,710.30
68	ACTUAL:	103,090.0	0.37550	\$38,710.30
69 ENR ON	ACCRUED:	113,400.0	0.33600	\$38,102.40
70	ACTUAL:	113,400.0	0.33600	\$38,102.40

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

May 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
71 ENRON	ACCRUED:	50,520.0	0.34500	\$17,429.40
72	ACTUAL:	50,520.0	0.34500	\$17,429.40
73 PRIOR	ACCRUED:	1,268,500.0	0.30650	\$388,795.49
74	ACTUAL:	1,268,190.0	0.30650	\$388,700.24
75 PRIOR	ACCRUED:	2,601,180.0	0.31050	\$807,666.39
76	ACTUAL:	2,601,210.0	0.31050	\$807,675.71
77 PRIOR	ACCRUED:	679,530.0	0.30750	\$208,955.50
78	ACTUAL:	679,290.0	0.30750	\$208,881.68
79 TEXACO	ACCRUED:	65,660.0	0.32000	\$21,011.20
80	ACTUAL:	65,660.0	0.32000	\$21,011.20
81 TEXACO	ACCRUED:	49,850.0	0.34800	\$17,347.80
82	ACTUAL:	49,850.0	0.34800	\$17,347.80
83 UNOCAL	ACCRUED:	33,000.0	0.34500	\$11,385.00
84	ACTUAL:	33,000.0	0.34500	\$11,385.00
85 UNOCAL	ACCRUED:	33,240.0	0.34700	\$11,534.28
86	ACTUAL:	33,240.0	0.34700	\$11,534.28
87 UNOCAL	ACCRUED:	102,060.0	0.38300	\$39,088.98
88	ACTUAL:	102,060.0	0.38300	\$39,088.98

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

May 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
89 UNOCAL	ACCRUED:	185,460.0	0.31100	\$57,678.06
90	ACTUAL:	185,460.0	0.31100	\$57,678.06
91 UNOCAL	ACCRUED:	84,720.0	0.34900	\$29,567.28
92	ACTUAL:	84,720.0	0.34900	\$29,567.28
93 UNOCAL	ACCRUED:	41,660.0	0.30400	\$12,664.64
94	ACTUAL:	41,660.0	0.30400	\$12,664.64
95 UNOCAL	ACCRUED:	41,660.0	0.31900	\$13,289.54
96	ACTUAL:	41,660.0	0.31900	\$13,289.54
97 UNOCAL	ACCRUED:	83,320.0	0.31500	\$26,245.80
98	ACTUAL:	83,320.0	0.31500	\$26,245.80
99 UNOCAL	ACCRUED:	41,660.0	0.30600	\$12,747.96
100	ACTUAL:	41,660.0	0.30600	\$12,747.96
101 UNOCAL	ACCRUED:	124,980.0	0.30700	\$38,368.86
102	ACTUAL:	124,980.0	0.30700	\$38,368.86
103 UNOCAL	ACCRUED:	41,660.0	0.31050	\$12,935.43
104	ACTUAL:	41,660.0	0.31050	\$12,935.43
105 UNOCAL	ACCRUED:	41,660.0	0.32300	\$13,456.18
106	ACTUAL:	41,660.0	0.32300	\$13,456.18

29

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

May 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
107 UNOCAL	ACCRUED:	41,660.0	0.31800	\$13,247.88
108	ACTUAL:	41,660.0	0.31800	\$13,247.88
109 UNOCAL	ACCRUED:	41,660.0	0.33300	\$13,872.78
110	ACTUAL:	41,660.0	0.33300	\$13,872.78
111 UNOCAL	ACCRUED:	124,980.0	0.33100	\$41,368.38
112	ACTUAL:	124,980.0	0.33100	\$41,368.38
113 UNOCAL	ACCRUED:	33,240.0	0.37450	\$12,448.38
114	ACTUAL:	<u>33,240.0</u>	0.37450	<u>\$12,448.38</u>
115 TOTAL ACCRUED:		14,497,240.0		\$4,497,185.01
116 TOTAL ACTUAL:		13,796,634.0		\$4,343,008.18
117	ADJUSTMENT:	<u>(700,606.0)</u>		<u>(\$154,176.83)</u>

30



FAXED 6/2

# BP Amoco



**BP Amoco Gas and Power - North America**  
Amoco Energy Trading Corporation  
Tax ID No. 36-3421804

## Natural Gas Sales Invoice

Invoice Number 507732  
Invoice Date 06/02/2000  
Contract 143296  
Delivery Month 05/2000  
Due Date 06/12/2000

To:  
ATTN: ED ELLIOTT  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Remit Wire To: 6-12-00  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.**  
**\*\*\* Please include Amoco's invoice number on all remittances. \*\*\***

Natural gas delivered during 05/00.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT ZONE 1 POOL (STA 7)	048630	<del>9,691</del> 8,094	<del>3.35000</del> 3.35	<del>32,464.85</del> 27,114.90
FGT STATION 8 POOL POINT	059380	21,887	3.80720	83,328.19 ✓
FGT FAIRWAY FLD	070036	4,166	4.32000	17,997.12 ✓
		<u>34,147</u>		
		Total Amount Due		<del>133,790.16</del>

COPY

Adjusted Amount Due # 128,440.2  
LS

# 01-90-000-232-02-00-0  
LS

If you have any questions, please contact Troy Meloncon at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 125329  
31

**SALES INVOICE**

*Wire Transfer*



Citrus Trading Corp.

<b>Bill To:</b> Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562  <b>Contact:</b> Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	<b>Remit To:</b> <i>6-20-00</i> Citrus Trading Corp. Bank: Bank of America, N.A. ABA: 111000012 Acct: 3750494468  <b>Contact:</b> Max Doner Telephone: (713) 853-6639	<b>Invoice Number:</b> 605 <b>Delivery Period:</b> May-00  <b>Invoice Date:</b> June 9, 2000 <b>Due Date:</b> June 20, 2000 <b>Payment Method:</b> Wire
--	--	--

**Delivery Date**

Ref.	Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Period:	05/01	05/31	Contract:	96003918	P/L: FGT	Point:	59963 - ORLANDO TURNPIKE	217,000	217,000	MMBtu	\$2.2000	MMBtu	\$477,400.00	\$477,400.00
			Cost of Gas	SA-22844										

Pre-tax Sub-total: 217,000      217,000      \$477,400.00

**COPY**

Invoice Total: 217,000 ✓      \$477,400.00 ✓  
 USD

*#01-90-000-232-0d-00-0*  
*[Signature]*

JUN-05-2000 11:27      ECT CLIENT SERVICES      713 646 8420      P. 01

*32*

JUN-05-2000 12:52

Peoples Gas System, Inc.  
 Attn: Ed Elliot Mgr. Gas  
 111 Madison Street  
 P. O. Box 2562  
 Tampa, FL 33601-2562  
 Fax - (813) 228-4194

**Coral Energy Resources, L.P.**  
**Sales Invoice**

Invoice No: CER-I-200005-0276  
 Contract Number: 010-NG-BS-05402  
 GMS Contract Number: S-PEOPLES-S-0002  
 Customer ID: PEOPLES  
 Invoice Date: 06/08/2000  
 Due Date: 06/25/2000  
 Volume Base: MMBTU

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/Pool #</u>	<u>Description</u>
5/2000	FL GAS TR	0025309	CS #11 MOUNT VERNON

<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
33,000 ✓	\$4.2700 ✓	\$140,910.00
33,000		\$140,910.00 <b>Totals</b>

Recap:

<b>Commodity Total</b>	\$140,910.00
<b>Net Amount Due in U.S. \$</b>	\$140,910.00 ✓

(\* = Average Price is rounded)

# 01-90-000-232-02-00-0

COPY

Please Wire Amount To:

Bank of America  
 Dallas, TX  
 Account#:3750770027  
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department  
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young  
 Phone (713) 230-3849  
 Fax (713) 265-3849



Mobil

PEOPLES GAS SYSTEM, INC.  
ATTN: ED ELLIOTT  
111 MADISON STREET  
P. O. BOX 2562  
TAMPA, FL 33601

Invoice No: SR00050730  
Customer No: 107355-01  
Customer Fax: (813) 272-0063

Payment by wire transfer: 6-23-00  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 9102771269

Invoice Date: June 10, 2000  
Payment Terms: Due June 25, 2000  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>** Invoice Totals</b>				<b>239,448</b>		<b>\$838,528.34</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Larry Fellers at telephone (713) 260-8547.

COPY

# 01-90-000-232-02-00-0

34



Mobil

PEOPLES GAS SYSTEM, INC.  
ATTN: ED ELLIOTT  
111 MADISON STREET  
P. O. BOX 2562  
TAMPA, FL 33601

Invoice No: SR00050730  
Customer No: 107355-01  
Customer Fax: (813) 272-0063

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 9102771269

Invoice Date: June 10, 2000  
Payment Terms: Due June 25, 2000  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

COPY

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
5/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	7,365	3.1400	23,126.10
5/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	469	3.1400	1,472.66
5/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	9,834	3.2000	31,468.80
5/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	7,458	3.1500	23,492.70
5/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	7,489	3.0600	22,916.34
5/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	37,002	3.0900	114,336.18
5/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	2,334	3.1100	7,258.74
5/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	12,422	3.2200	39,998.84
5/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	221	3.2200	711.62
5/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	10,701	3.1950	34,189.69
5/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	32,502	3.3500	108,881.70
5/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	5,155	3.3400	17,217.70
5/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	10,309	3.4400	35,462.96
5/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	7,041	3.4600	24,361.86
5/00	5430 - ZONE 3	25306	Pooling\Zone 1 CS #7	1,688	3.4600	5,840.48
5/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	20,619	3.7700	77,733.63
5/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	5,155	3.7700	19,434.35
5/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	21,015	4.0000	84,060.00
5/00	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11	2,062	3.9300	8,103.66
5/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	15,773	3.9100	61,672.43
5/00	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11	2,000	4.1800	8,360.00
5/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	10,000	4.1200	41,200.00
5/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	5,000	4.3700	21,850.00
5/00	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11	5,834	4.3500	25,377.90

# DYNEGY

Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

INVOICE NO.: 181520-00  
 INVOICE DATE: 06-09-00  
 CONTRACT NO.: 001100131  
 CLIENT CONTACT: JJD  
 TERMS: Net Due On or Before  
 06-25-00

T  
O

PEOPLES GAS SYSTEM, INC.  
 P. O. BOX 2562  
 702 N. FRANKLIN STREET  
 TAMPA FL 33602-2562  
 MANAGER GAS ACCOUNTING  
 (813)-228-4149  
 #3608100

Volumes: MMBTUS  
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated May 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via  FLORIDA GAS TRANSMISSION COMPANY			
ZONE 1 POOL	12,448	3.080000	38,339.84
ZONE 1 POOL	10,309	3.360000	34,638.24
ZONE 2 POOL	16,430	3.350000	55,040.50
Wire To: BANK ONE, NA Chicago, IL 6-23-00 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787, or send via email to JHJA@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	39,187 MMBTUS		128,018.58

COPY

# 01-90-000-232-02-00-0  
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36

# DYNEGY

Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

INVOICE NO.: 181521-00  
 INVOICE DATE: 06-09-00  
 CONTRACT NO.: 971100413  
 CLIENT CONTACT: JJD  
 TERMS: Net Due On or Before  
 06-20-00

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O

PEOPLES GAS SYSTEM, INC.  
 P. O. BOX 2562  
 702 N. FRANKLIN STREET  
 TAMPA FL 33602-2562  
 MANAGER GAS ACCOUNTING  
 (813)-228-4149  
 #3608100

Volumes: MMBTUs  
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated May 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via  FLORIDA GAS TRANSMISSION COMPANY			
ZONE 1 POOL	10,303	3.085000	31,784.76
ZONE 1 POOL	7,112 ✓	3.450000 ✓	24,536.40 ✓
ZONE 1 POOL	10,309	3.755000	38,710.30 ✓
Wire To: BANK ONE, NA Chicago, IL 6-20-00 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787, or send via email to JHJA@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	27,724 MMBTUs		\$ 95,031.46
# 01-90-000-222-02-00-0 CR			37

COPY

# DYNEGY

Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

INVOICE NO.: 182321-00

INVOICE DATE: 06-09-00

CONTRACT NO.: 001100132

CLIENT CONTACT: SLT

TERMS: Net Due On or Before  
 06-19-00

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PEOPLES GAS SYSTEM, INC.  
 P. O. BOX 2562  
 702 N. FRANKLIN STREET  
 TAMPA FL 33602-2562  
 MANAGER GAS ACCOUNTING  
 8132284149  
 #3608100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated May 00 Volumes of Natural Gas Purchased from DYNEGY INC. via  FLORIDA GAS TRANSMISSION COMPANY  ZONE 1 POOL	111,118	3.075000	341,687.85
Wire To: BANK ONE, NA Chicago, IL 6-20-00 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at 713-507-3818. Support for your payment should be Faxed to 713-507-3787 or send via email to JHJA@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	111,118MMBtus		\$ 341,687.85
# 01-90-000-222-02-00-0 R			38

COPY



# DYNEGY

Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

INVOICE NO.: 182320-00

INVOICE DATE: 06-09-00

CONTRACT NO.: 001100131

CLIENT CONTACT: SLT

TERMS: Net Due On or Before  
 06-19-00

T  
O

PEOPLES GAS SYSTEM, INC.  
 P. O. BOX 2562  
 702 N. FRANKLIN STREET  
 TAMPA FL 33602-2562  
 MANAGER GAS ACCOUNTING  
 8132284149  
 #3608100

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated May 00 Volumes of Natural Gas Purchased from DYNEGY INC. via  FLORIDA GAS TRANSMISSION COMPANY  ZONE 1 POOL	155,000	3.140000	486,700.00
Wire To: BANK ONE, NA Chicago, IL 6-20-00 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at 713-507-3818. Support for your payment should be Faxed to 713-507-3787 or send via email to JHJA@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	155,000MMBtus		\$ 486,700.00
# 01-90-000-d3d-0d-00-0			39

COPY

**SALES INVOICE**

*wire transfer*



**Enron North America Corp.**

<b>Bill To:</b> Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562	<b>Remit To:</b> <i>6-21-00</i> Enron North America Corp. Bank: Bank of America, N.A. ABA: 111000012 Acct: 3750494099	<b>Invoice Number:</b> 11358SA  <b>Invoice Date:</b> June 8, 2000  <b>Due Date:</b> June 21, 2000 <b>Payment Method:</b> Wire
<b>Contact:</b> Ed Elliott <b>Telephone:</b> (813) 228-4149 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Alicia Jones <b>Telephone:</b> (713) 853-4561 <b>Fax:</b> (713) 646-8420	

Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Date														
Delivery Period														
	May-00		Contract:	96001111	P/L:	FGT	Point:	25412-STATION 8 TRANSFER POINT						
1	05/12	05/12	Cost of Gas	SA-266286				11,340	11,340	MMBtu	\$3.36000 USD	MMBtu	\$38,102.40	\$38,102.40
2	05/17	05/17		SA-269506				5,052	5,052	MMBtu	\$3.45000 USD	MMBtu	\$17,429.40	\$17,429.40
Pre-tax Sub-total:								16,392	16,392					\$55,531.80
Invoice Total:								16,392	16,392	MMBtu				\$55,531.80
													USD	

*# 01-90-000-232-02-00-0*

*OH*

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
Fax: (334) 470-0703

Peoples Gas System  
Mgr, Gas Acctg.  
702 North Franklin Street  
Tampa, FL 33602  
Attn: Ed Elliott  
FAX: 813-228-4194

Invoice Number: 20248  
Invoice Date: June 9, 2000  
Due Date: Net 10

COPY

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	454,921 ✓ 454,869		<del>\$1,405,417.26</del>	\$0.00	\$0.00	<del>\$1,405,417.26</del> ✓
					<b>NET DUE:</b>		<b>\$1,405,417.26</b> ✓

*Adjusted Amount Due*

\$ 1,405,257.63

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

6-20-00

SOUTHTRUST BANK OF ALABAMA  
ABA #062000080  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

# 01-90-000-232-02-00-0

ce

JUN-09-2000

11:48

PRIOR ENERGY CORP

3344700703

P. 02/02

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
 Fax: (334) 470-0703

Peoples Gas System  
 Mgr, Gas Acctg.  
 702 North Franklin Street  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 FAX: 813-228-4194

Invoice Number: 20248  
 Invoice Date: June 9, 2000  
 Due Date: Net 10

COPY

JUN-09-2000

11:48

PRIOR ENERGY CORP

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
05 / 00	Pipeline: Florida Gas Transmission						
	MOPS 25809	82,253	<del>82,281</del> ✓	<del>\$252,191.28</del> ✓	\$0.00	\$0.00	① <del>\$252,191.28</del> ✓
	CS #11 MOUNT VERNON 716		15,298 ✓	<del>\$46,888.37</del> ✓	\$0.00	\$0.00	\$46,888.37 ✓
	CS #8 ZACHARY 7995		29,268 ✓	<del>\$89,706.42</del> ✓	\$0.00	\$0.00	\$89,706.42 ✓
	ENRON SABINE PASS 23422	67,929	<del>67,953</del> ✓	<del>\$208,955.48</del> ✓	\$0.00	\$0.00	② <del>\$208,955.48</del> ✓
	CS #8 ZACHARY 7995		260,121 ✓	<del>\$807,675.71</del> ✓	\$0.00	\$0.00	\$807,675.71 ✓

① 252,105.45 )  
 ② 208,881.68

42

3344700703

P.01/02



**TEXACO**  
Natural Gas

email: pxtngar@texaco.com

PEOPLES GAS SYSTEM INC  
111 MADISON ST  
PO BOX 2562  
TAMPA, FL 33601-2562  
ATTENTION: ED ELLIOTT

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.  
P.O. BOX 842306  
DALLAS, TX 75284-2306

PAYMENT BY ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK  
ACCT# 9102774818  
ABA# 021000021

*Wire Transfer  
6-20-00*

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200005 2022	06/05/2000	05/2000	66923	MONICA LEWIS (713)752-4183

TERMS  
PAYMENT DUE 10 DAYS FROM DATE OF INVOICE

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
----------	-----------------------	--------	-------	----------	-----------

FGT	P 5302 ZONE 2	1652	6,566	\$3.2000	\$21,011.20
FGT	P 5302 ZONE 2	1652	4,985	\$3.4800	\$17,347.80

Total Amount Due \$38,359.00

COPY

*#01-90-000-232-0d-00-0*

*Ca*

RECEIVED  
JUN 12 2000  
ACCOUNTS PAYABLE

SPECIAL INFORMATION  
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

43

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT  
P/L OR METER STMT OR PRICE TO 713-752-4044 OR EMAIL PXTNGAR@TEXACO.COM ATTN: ACCT. RECE

FOR OFFICE USE ONLY			
CONTRACT NUMBER 21-3930	STATE CODE BA-407	BAP # 96-00-1-0-05	ACCOUNT MANAGER DONNA TOMLIN

CUSTOMER COPY

Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551

Invoice Number: 200005-I-0215  
Customer ID: TECOPEOPLES  
Customer Number:  
GMS Contract Number: S-TECOPEOPLES-S-0001  
Invoice Date: 09-Jun-2000  
Due Date: 25-Jun-2000  
Production Month: 5/2000

Teco Peoples Gas System, Inc.  
Attn: Ed Elliott/Gas Actg.  
P.O. Box 2562  
Tampa, FL 33601-2562  
Fax: (813) 228-4194

## Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
FGT	25412	Station 8	Act	37,224 Dth	\$3.39389	\$126,334.32
				Current Totals	37,224 Dth	\$126,334.32
				Recap:	Commodity Total	\$126,334.32
					Net Amount Due	\$126,334.32

For Questions Please Contact:  
Marilyn White @ (281)287-7943  
Fax: (281) 287-7327

**FAXED**

# 01-90-000-222-02-00-0

*[Handwritten Signature]*

6-23-00

44

Please Wire Transactions To:  
The Northern Trust Company  
Chicago, IL  
Account #: 99430  
ABA# 071000152

Please Send Invoices To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551  
Phone: (281) 491-7600

Please Remit Check To:  
Unocal Energy Trading Inc.  
75 Remittance Drive  
Suite 1716  
Chicago, IL 60675-1716

Please Send Correspondence To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4451  
Phone: (281) 491-7600

Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551

Invoice Number: 200005-1-0044  
Customer ID: TECOPEOPLES  
Customer Number:  
GMS Contract Number: S-TECOPEOPLES-S-0001  
Invoice Date: 09-Jun-2000  
Due Date: 25-Jun-2000  
Production Month: 5/2000

Teco Peoples Gas System, Inc.  
Attn: Ed Elliott/Gas Actg.  
P.O. Box 2562  
Tampa, FL 33601-2562  
Fax: (813) 228-4194

**Unocal Energy Trading Inc.**

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
FGT	25309	Station 11	Act	<del>12,003 Dth</del>	\$3.53723	<del>\$42,457.41</del>
FGT	62137	DIGS I/C - #157742	Nom	62,490 Dth	\$3.17167	\$198,197.45 ✓
Current Totals				<del>74,493 Dth</del>		<del>\$240,654.86</del>
Recap:				Commodity Total		<del>\$240,654.86</del>
				Net Amount Due		<u><u>\$240,654.86</u></u>

3,300 @ 3.45 \$ 11,385.00  
3,324 @ 3.47 11,534.28  
3,324 @ 3.745 12,448.38

**FAXED**

Adjusted Amount Due \$ 233,565.11

CCIT

For Questions Please Contact:  
Ken Cooley @ (281)287-7523  
Fax: (281)287-7327

# 01-90-000-232-02-00-0

*[Handwritten Signature]*

6-23-00

45

Please Wire Transactions To:  
The Northern Trust Company  
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Account #: 99430  
ABA# 071000152

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Suite 1716  
Chicago, IL 60675-1716

Please Send Correspondence To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4451  
Phone: (281) 491-7600

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR MAY 2000

11-Jul-00

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,650,576	0.04250	\$112,649.48
2			2,650,532	0.04250	\$112,647.62
3	FTS-1-NO NOTICE	ACCRUED	(165,526)	0.04250	(\$7,034.86)
4		ACTUAL	(165,467)	0.04250	(\$7,032.35)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,485,050		\$105,614.62
8		ACTUAL	2,485,065		\$105,615.27
9		DIFFERENCE	15		\$0.65
10	FTS-2-USAGE	ACCRUED	354,599	0.02550	\$9,042.27
11		ACTUAL	354,599	0.02550	\$9,042.27
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	2,839,649		\$114,656.89
14		ACTUAL	2,839,664		\$114,657.54
15		DIFFERENCE	15		\$0.65

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR MAY 2000

11-Jul-00

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,791)	0.37530	(\$3,674.50)
2		ACTUAL	(9,810)	0.37530	(\$3,681.69)
3		DIFFERENCE	(19)		(\$7.19)
4	TOTAL	ACCRUED	(9,791)		(\$3,674.50)
5		ACTUAL	(9,810)		(\$3,681.69)
6		DIFFERENCE	(19)		(\$7.19)

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/El Paso Energy Affiliate

DATE	06/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>6-20-00</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/30/00		
INVOICE NO.	36419		
TOTAL AMOUNT DUE	\$108,965.93		

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4120	PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 006922736	

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16101	3122	05/00	A	COM	0.0312	0.0113	0.0425	5,000	\$212.50
Usage Charge		16115	2988	05/00	A	COM	0.0312	0.0113	0.0425	45,122	\$1,917.69
Usage Charge		16116	2989	05/00	A	COM	0.0312	0.0113	0.0425	116	\$4.93
Usage Charge		16117	2999	05/00	A	COM	0.0312	0.0113	0.0425	864	\$36.72
Usage Charge		16119	3005	05/00	A	COM	0.0312	0.0113	0.0425	257,213	\$10,931.55
Usage Charge		16121	3004	05/00	A	COM	0.0312	0.0113	0.0425	263,724	\$11,208.27
Usage Charge		16124	3010	05/00	A	COM	0.0312	0.0113	0.0425	1,252	\$53.21
Usage Charge		16134	2953	05/00	A	COM	0.0312	0.0113	0.0425	51,706	\$2,197.51
Usage Charge		16151	3018	05/00	A	COM	0.0312	0.0113	0.0425	52,219	\$2,219.31
Usage Charge		16180	2971	05/00	A	COM	0.0312	0.0113	0.0425	88	\$3.74
Usage Charge		16182	3245	05/00	A	COM	0.0312	0.0113	0.0425	974	\$41.40
Usage Charge		16195	3115	05/00	A	COM	0.0312	0.0113	0.0425	1,700	\$72.25
Usage Charge	611	16198	3051	05/00	A	COM	0.0312	0.0113	0.0425	153,877	\$6,539.77
Usage Charge	25306	16198	3051	05/00	A	COM	0.0312	0.0113	0.0425	153,884	\$6,540.07
Usage Charge	25309	16198	3051	05/00	A	COM	0.0312	0.0113	0.0425	153,351	\$6,517.42
Usage Charge	25412	16198	3051	05/00	A	COM	0.0312	0.0113	0.0425	153,801	\$6,536.54
Usage Charge		16199	3053	05/00	A	COM	0.0312	0.0113	0.0425	1,627	\$69.15
Usage Charge		16203	3069	05/00	A	COM	0.0312	0.0113	0.0425	1,680	\$71.40
Usage Charge		16207	3176	05/00	A	COM	0.0312	0.0113	0.0425	2,600	\$110.50
Usage Charge		16208	3173	05/00	A	COM	0.0312	0.0113	0.0425	49	\$2.08
Usage Charge		16209	3177	05/00	A	COM	0.0312	0.0113	0.0425	4,557	\$193.67
Usage Charge		16240	2939	05/00	A	COM	0.0312	0.0113	0.0425	9,018	\$383.27

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P. 02

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# 01-90-000-232-02-00-0

CQ

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	06/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/20/00		
INVOICE NO.	36419		
TOTAL AMOUNT DUE	\$108,965.93		

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4120	PLEASE CONTACT LAURA GIAMBRONE
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 006922736	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16251	3229	05/00	A	COM	0.0312	0.0113	0.0425	4,188	\$177.99
Usage Charge		16267	3047	05/00	A	COM	0.0312	0.0113	0.0425	3,660	\$155.55
Usage Charge		16284	28801	05/00	A	COM	0.0312	0.0113	0.0425	7,200	\$306.00
Usage Charge		16485	3015	05/00	A	COM	0.0312	0.0113	0.0425	876	\$37.23
Usage Charge		16525	3232	05/00	A	COM	0.0312	0.0113	0.0425	25,169	\$1,069.68
Usage Charge		16526	29319	05/00	A	COM	0.0312	0.0113	0.0425	5,000	\$212.50
Usage Charge		16528	2976	05/00	A	COM	0.0312	0.0113	0.0425	63,953	\$2,718.00
Usage Charge		55685	99449	05/00	A	COM	0.0312	0.0113	0.0425	9,300	\$395.25
Usage Charge		56781	68368	05/00	A	COM	0.0312	0.0113	0.0425	32,938	\$1,399.87
Usage Charge		57345	90297	05/00	A	COM	0.0312	0.0113	0.0425	168,389	\$7,156.53
Usage Charge	6489	57345	90297	05/00	A	COM	0.0312	0.0113	0.0425	113,488	\$4,823.24
Usage Charge	716	57345	90297	05/00	A	COM	0.0312	0.0113	0.0425	321,663	\$13,670.68
Usage Charge	7995	57345	90297	05/00	A	COM	0.0312	0.0113	0.0425	83,363	\$3,542.93
Usage Charge	25809	58913	109188	05/00	A	COM	0.0312	0.0113	0.0425	124,897	\$5,308.12
Usage Charge	6489	58913	109188	05/00	A	COM	0.0312	0.0113	0.0425	153,348	\$6,517.29
Usage Charge	716	58913	109188	05/00	A	COM	0.0312	0.0113	0.0425	137,312	\$5,835.76
Usage Charge	7995	58913	109188	05/00	A	COM	0.0312	0.0113	0.0425	3,000	\$127.50
Usage Charge		60606	123376	05/00	A	COM	0.0312	0.0113	0.0425	3,861	\$164.09
Usage Charge		61237	135677	05/00	A	COM	0.0312	0.0113	0.0425	4	\$0.17
Usage Charge		62898	204917	05/00	A	COM	0.0312	0.0113	0.0425	8,593	\$365.20
Usage Charge		63052	222204	05/00	A	COM	0.0312	0.0113	0.0425	65,908	\$2,801.09
Usage Charge		78037	272493	05/00	A	COM	0.0312	0.0113	0.0425		
Volumetric relinquishment to contract 6022				05/00	A	VOL	0.3687	0.0066	0.3753	(9,810)	(\$3,681.69)

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TRAILER

Batch Processor

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

JUN-13-2000 19:46

DATE	06/10/00
DUE	06/20/00
INVOICE NO.	36419
TOTAL AMOUNT DUE	\$108,965.93

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ELLIOTT, ED  
 DEPT: GAS ACCOUNTING  
 702 NORTH FRANKLIN ST.  
 PLAZA SEVEN  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**CONTRACT:** 5047      **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      **SAP CUSTOMER NO:**      **PLEASE CONTACT LAURA GIAMBRONE**  
**TYPE:** FIRM TRANSPORTATION      **LEGAL ENTITY NO:** 4120      **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**  
**DUNS NO:** 006922736      **OR CODE LIST**

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POJ NO.	DRN No.				BASE	SURCHARGES	DISC		

TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/00.      2,640,722      \$108,965.93

Batch Processor

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$4,305.62	\$113,271.55
1999	0.0075	\$859.93	\$109,825.86
2000	0.0072	\$64.77	\$109,030.70

\*\*\* END OF INVOICE 36419 \*\*\*

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

11-06-0000

15:33

DATE	06/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>6-20-00</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	06/20/00		
INVOICE NO.	36201		
TOTAL AMOUNT DUE	(\$7,032.35) <b>CREDIT</b>		

CONTRACT: 5064      SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA      SAP CUSTOMER NO:      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      LEGAL ENTITY NO: 4120      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 006922736      OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice					05/00	A	COM	0.0312	0.0113		0.0425	(165,467)	(\$7,032.35)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 05/00.													
(165,467) (\$7,032.35)													

Batch Processor

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Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$0.00	(\$7,032.35)
1999	0.0075	\$0.00	(\$7,032.35)
2000	0.0072	\$0.00	(\$7,032.35)

\*\*\* END OF INVOICE 36201 \*\*\*

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# 01-90-000-232-01-00-0

[Signature]

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

JUN-09-2000 15:34

DATE	06/10/00
DUE	06/20/00
INVOICE NO.	36243
TOTAL AMOUNT DUE	\$9,042.27

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ELLIOTT, ED  
 DEPT: GAS ACCOUNTING  
 702 NORTH FRANKLIN ST.  
 PLAZA SEVEN  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **6-20-00**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 006922736 OR CODE LIST

Batch Processor

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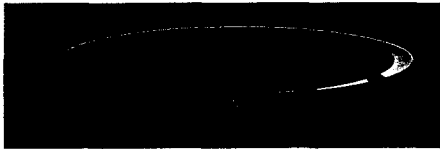
POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
	Usage Charge	16102	3152	05/00	A	COM	0.0142	0.0113	0.0255	186	\$4.74
	Usage Charge	16115	2988	05/00	A	COM	0.0142	0.0113	0.0255	167,199	\$4,263.57
	Usage Charge	16119	3005	05/00	A	COM	0.0142	0.0113	0.0255	1,178	\$30.04
	Usage Charge	16159	3281	05/00	A	COM	0.0142	0.0113	0.0255	193	\$4.92
	Usage Charge	16182	3245	05/00	A	COM	0.0142	0.0113	0.0255	2,300	\$58.65
	Usage Charge	16195	3115	05/00	A	COM	0.0142	0.0113	0.0255	28,427	\$724.89
	Usage Charge	16240	2939	05/00	A	COM	0.0142	0.0113	0.0255	982	\$25.04
	Usage Charge	16485	3015	05/00	A	COM	0.0142	0.0113	0.0255	30,000	\$765.00
	Usage Charge	16525	3232	05/00	A	COM	0.0142	0.0113	0.0255	10,000	\$255.00
	Usage Charge	16528	2976	05/00	A	COM	0.0142	0.0113	0.0255	27,573	\$703.11
	Usage Charge	61237	135677	05/00	A	COM	0.0142	0.0113	0.0255	6,120	\$156.06
	Usage Charge	63033	220764	05/00	A	COM	0.0142	0.0113	0.0255	8,476	\$216.14
	Usage Charge	63052	222204	05/00	A	COM	0.0142	0.0113	0.0255	7,000	\$178.50
	Usage Charge	71403	253067	05/00	A	COM	0.0142	0.0113	0.0255	3,100	\$79.05
	Usage Charge	78037	272493	05/00	A	COM	0.0142	0.0113	0.0255	61,865	\$1,577.56
TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/00.										354,599	\$9,042.27

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**PEOPLES GAS**

**Citrus Trading Corp.**  
**Worksheet-Amount Due Peoples Gas System**  
**LE Rider Enron 220 Transportation Package**  
**For the Production Month of May 2000**  
 h:\gas\_acct\le\_220\due\_cit.wk4

21-Jun-2000

**In Dekatherms**

Volumes Released to Citrus at City Gate:	210,490.0
Less: Confirmed Delivery Volumes at City Gate:	<u>210,490.0</u>
Unused Capacity	<u>0.0</u>
Confirmed Delivery Volumes at City Gate:	210,490.0
Add: FGT Fuel @3.00%	<u>6,510.0</u>
Total Volumes at FGT Receipt Point:	<u>217,000.0</u>
LE Rider Customers' Measured Volumes at City Gate:	67,351.6
Add: FGT Fuel @3.00%((67,351.6 / .9700)-67,351.6):	<u>2,083.0</u>
LE Rider Measured Volumes at FGT Receipt Point:	<u>69,434.6</u>
Confirmed Delivery Volumes at City Gate:	210,490.0
Less: LE Rider Measured Volumes at City Gate:	<u>67,351.6</u>
Peoples' Volumes at City Gate:	<u>143,138.4</u>

**Calculation of Amount Due:**

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(69,434.6)	\$2.2000	(\$152,756.12)
Reservation Fees (Due Citrus Trading)	143,138.4	\$0.3753	\$53,719.84
Usage Charges (Due Citrus Trading)	143,138.4	\$0.0425	\$6,083.38
Additional Reservation/Usage Charges (USF and H. Lee Moffitt)(Due Citrus Trading) Rate = (.3753+.0425-.1941)	32,264.8	\$0.2237	\$7,217.64
Unused(Excess)Capacity (Due Peoples Gas)	0.0	\$0.3753	\$0.00
<b>Amount Due Peoples Gas System</b>			<u><u><b>(\$85,735.26)</b></u></u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

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El Paso Merchant Energy  
P. O. Box 2563  
BIRMINGHAM, ALABAMA 35202-2563

May 2000  
INVOICE

June 16, 2000

Invoice No. 34818

PEOPLES GAS SYSTEM, INC.  
POST OFFICE BOX 2562  
TAMPA, FLORIDA 33601  
ATTN: MR. ED ELLIOTT

PLEASE WIRE TRANSFER PAYMENT TO:

*6-21-00*  
MELLON BANK, PITTSBURGH, PA  
ABA # 043-000-261  
ACCOUNT # 020-9517  
EL PASO MERCHANT ENERGY GAS L.P.

COMMODITY DETAIL		W/H	
<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
5/1/00 - 5/31/00	9,832,900	\$0.30363	\$ 2,985,612.31
Total Commodity	9,832,900	\$0.30363	\$ 2,985,612.31
TRANSPORT DETAIL		DTH	
<u>AGREEMENT</u>		<u>RATE</u>	<u>AMOUNT</u>
848510 Peoples SNG Inter Com.	0.00 dth	0.00000	\$0.00
830087 Peoples So Ga Inter Com.	0.00 dth	0.00000	\$0.00
864340 & 864350 SNG Firm Com.	961,931.00 dth	0.03006	\$28,915.33
831200 & 831210 So Ga Firm Com.	791,351.00 dth	0.02020	\$15,985.29
864340 & 864350 SNG Firm Dem.	35,992.00 dth/day	8.30000	\$298,733.60
831200 & 831210 So Ga Firm Dem.	35,700.00 dth/day	5.40600	\$192,994.20
Monthly Agency Fee			\$1,000.00
South Ga. Fuel Refund			(\$123,282.31)
<b>COPY</b>			
Credits:			
SNG Brokered Capacity			\$0.00
So Ga Brokered Capacity			(\$1,488.00)
Total Transport	<i>#01-90-000-232-02-00-0</i>		\$412,858.11
<b>TOTAL AMOUNT DUE</b>			<b>\$ 3,398,470.42</b>

54



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

JUN-09-2000 15:30

Batch Processor

91%

P.02

55

DATE	06/10/00
DUE	06/20/00
INVOICE NO.	36147
TOTAL AMOUNT DUE	\$109,588.97

**CUSTOMER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 ATTN: ELLIOTT, ED  
 DEPT: GAS ACCOUNTING  
 702 NORTH FRANKLIN ST.  
 PLAZA SEVEN  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **6-20-00**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**CONTRACT:** SHIPPER: TYPE: CASH IN/CASH OUT  
 SAP CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE  
 LEGAL ENTITY NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	CIO - Net Market Delivery Imbalance			04/00		NDM	3.4684	0.0179		3.4863	10,486	\$36,557.34
	CIO - Net Receipt Imbalance			04/00		NRI	3.0100			3.0100	748	\$2,251.48
	CIO - Net No Notice Imbalance			04/00		NNI	3.0100			3.0100	23,515	\$70,780.15
	TOTAL FOR MONTH OF 04/00.										34,749	\$109,588.97

COPY

\*\*\* END OF INVOICE 36147 \*\*\*

# 01-90-000-232-02-00-0

*CR*

CASHRPT1  
06-05-00  
05:08 PM

FLORIDA GAS TRANSMISSION  
Monthly Cash-In/Cash-Out Report  
Final - For the Production Month - April 2000

7138536756 P.01/02

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TANPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(4,013)	14,499	0	0	0	8,013,865	10,486	0	1.00	Yes
FTS-1						7,433,348				
FTS-2						1,367,833				
Receipt	413	0	335	335	0	4,125,427	748	0	1.00	Yes
FTS-1						3,935,489				
FTS-2						189,938				
No Notice	23,515	0	0	0	0	0	23,515	0	1.00	Yes

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Market	10,486	1.0000	3.0100		0.4763	36,557.34
Receipt	748	1.0000	3.0100			2,251.48
No Notice	23,515	1.0000	3.0100			70,780.15
TOTAL AMOUNT:						109,588.97

FLORIDA GAS

JUN-19-2000 09:15

(+) Due Transporter  
(-) Due Shipper

NS

Post-It® Fax Note 7671

Date	6/7/00	# of pages	3
To	GREG CALONE		
Co./Dept.	PEOPLES		
From	HILDA LINDLEY		
Co.	FGT		
Phone #	713-853-5663		
Fax #	713-228-4194		

P.01

99%

7138536756

JUN-19-2000 10:29



PEOPLES GAS

Invoice

Infinite Energy  
1330 NW 6th St., Suite D  
Gainesville, FL 32601-2202

Statement Date: 07/11/2000  
Payment Due Upon Receipt

Attention: Michael Blazer

COPY

Invoice for Imbalance Book-Out for the Month of May 2000

Description	Volume (in DTH)	Price	Amount Due
No Notice	64,555	\$3.350	\$216,259.25
<b>Total Amount Due Payable Upon Receipt</b>			<u><u>\$216,259.25</u></u>

For Payment by Check:

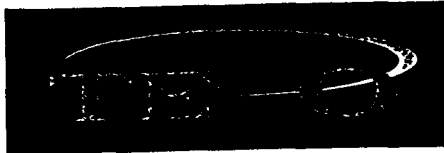
Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attn: Shannon Howerton  
Ybor DC-1

For Payment by Wire Transfer:

Peoples Gas System  
ABA # 111000012  
Account # 375-082-9318  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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**PEOPLES GAS**

**Invoice**

Dynegy Marketing and Trade  
P.O.Box 730508  
Dallas, Texas 75373-0508

Statement Date: 07/11/2000  
Payment Due Upon Receipt

Attn: Frank Morgan

**Invoice for Imbalance Book-Out for the Month of MAY 2000**

**COPY**

Description	Volume (in DTH)	Price	Amount Due
No Notice	13,348	\$3.3500	\$44,715.80

**Total Amount Due Payable Upon Receipt** \$44,715.80

**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attn: Shannon Howerton  
Ybor DC-1

**For Payment by Wire Transfer:**

Peoples Gas System  
ABA # 111000012  
Account # 375-082-9318  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS

Invoice

Enron Capital And Trade  
1400 Smith Street  
Rm# EB 3724A  
Houston, TX 77002-7361

Statement Date: 07/11/2000  
Payment Due Upon Receipt

Attn: Willie Stewart

COPY

Invoice for Imbalance Book-Out for the Month of MAY 2000

Description	Volume (in DTH)	Price	Amount Due
No - Notice	38,477	\$3.3500	\$128,897.95
No - Notice	5,623	\$3.3500	\$18,837.05
<b>Total Amount Due Payable Upon Receipt</b>			<b><u>\$147,735.00</u></b>

For Payment by Check:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attn: Shannon Howerton  
Ybor DC-1

For Payment by Wire Transfer:

Peoples Gas System  
ABA # 111000012  
Account # 375-082-9318  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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**PEOPLES GAS**

Invoice

Prior Intrastate Corporation  
605 Bel Aire Blvd. Suite 400  
Mobile, AL 36606

Statement Date: 07/11/2000  
Payment Due Upon Receipt

Attn: Rebecca Wade

**COPY**

Invoice for Imbalance Book-Out for the Month of MAY 2000

Description	(in DTH)	Price	Amount Due
No - Notice	6,519	\$3.3500	\$21,838.65
No - Notice	6,604	\$3.3500	\$22,123.40
<b>Total Amount Due Payable Upon Receipt</b>			<b><u>\$43,962.05</u></b>

SEND REMITTANCE TO:

**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attn: Shannon Howerton  
Ybor DC-1

**For Payment by Wire Transfer:**

Peoples Gas System  
ABA # 111000012  
Account # 375-082-9318  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS

Invoice

Florida Gas Utility  
7328 W.University Ave. Ste. A  
Gainesville, FL 32607

Statement Date: 07/11/2000  
Payment Due Upon Receipt

Attn: Kelly Russ

COPY

Invoice for Imbalance Book-Out for the Month of MAY 2000

Description	(in DTH)	Price	Amount Due
No - Notice	289	\$3.3500	\$968.15
<b>Total Amount Due Payable Upon Receipt</b>			<u>\$968.15</u>

SEND REMITTANCE TO:

For Payment by Check:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attn: Shannon Howerton  
Ybor DC-1

For Payment by Wire Transfer:

Peoples Gas System  
ABA # 111000012  
Account # 375-082-9318  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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New Ideas. Traditional Values.

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

May 30, 2000

*System*

**Sale Invoice**

**Peoples Gas of Florida**

PO Box 2562  
Tampa, FL 33601-2562

Attention: Accounts Payable Francine Ford  
Invoice Date: 05/30/2000 Revision: 1  
Invoice No.: 2577

Phone: (813) 228-4119  
Fax: (813) 228-4194  
Due Date: 06/25/2000

Deal No.	Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas		Total
						Price	Per Dth	
<b>Commodity Cost</b>								
28490	04/30/1999	04/30/1999	CGF City Gate	FGT	5,663	\$ 2.0550	\$	11,637.47
	04/30/1999	04/30/1999	CGF City Gate	FGT	5,663	\$ 2.0550	\$	11,637.47
	Retro deal							
<b>Total Commodity Cost</b>					<b>5,663</b>	<b>\$</b>	<b>11,637.47</b>	

COPY

# 01-90-000-232-02-00-0

**Total For Invoice 2577** 5,663 \$ 11,637.47

Payment by Wire Transfer: **6-1-00**  
NUI Corporation  
Mellon Bank, Pittsburgh, PA  
ABA: 043-000-261  
Account No: 004-9200

Make check payable to:  
NUI Corporation  
One Elizabethtown Plaza  
Union, NJ 07083

Direct Invoice Inquiries to:  
Trevor Duncan  
Phone: (908) 470-4612  
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:  
Trevor Duncan, Fax: (908) 781-2794

*62*