

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

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RECORDS AND REPORTING

July 25, 2000

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ORIGINAL

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 000001-EI

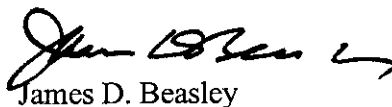
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of June 2000.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

APP _____
CAF _____
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08968 JUL 25 8
FPSC-RECORDS/REPORTING

July 25, 2000

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U.S. Mail or hand delivery (*) on this 25th day of July 2000 to the following:

Mr. Wm. Cochran Keating, IV*
Staff Counsel
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. James A. McGee
Senior Counsel
Florida Power Corporation
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin, Davidson,
Decker, Kaufman, Arnold & Steen, P.A.
117 S. Gadsden Street
Tallahassee, FL 32301

Mr. Kenneth A. Hoffman
Mr. William B. Willingham
Rutledge, Ecenia, Underwood,
Purnell & Hoffman
Post Office Box 551
Tallahassee, FL 32302-0551

Mr. Steven Burgess
Deputy Public Counsel
Office of Public Counsel
111 West Madison Street – Suite 812
Tallahassee, FL 32399-1400

Mr. Matthew M. Childs
Steel Hector & Davis, Suite 601
215 South Monroe Street
Tallahassee, FL 32301

Mr. John W. McWhirter, Jr.
McWhirter, Reeves, McGlothlin, Davidson,
Decker, Kaufman, Arnold & Steen, P.A.
Post Office Box 3350
Tampa, FL 33601

Ms. Susan Ritenour
Gulf Power Company
One Energy Place
Pensacola, FL 32520

Mr. Jeffrey A. Stone
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Norman Horton
Messer Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302



ATTORNEY

TAMPA ELECTRIC COMPANY

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JUNE, 2000

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FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	34,118,843	33,484,587	634,056	1.9	1,668,334	1,622,981	45,353	2.8	2.04507	2.06315	(0.01808)	(0.9)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(4,172)	(4,000)	(172)	4.3	1,668,334 a)	1,622,981 a)	45,353	2.8	(0.00025)	(0.00025)	0.00000	0.0
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,668,334 a)	1,622,981 a)	45,353	2.8	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,668,334 a)	1,622,981 a)	45,353	2.8	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	34,114,471	33,480,587	633,884	1.9	1,668,334	1,622,981	45,353	2.8	2.04482	2.06291	(0.01809)	(0.9)
6. Fuel Cost of Purchased Power - Firm (A7)	10,179,913	9,435,200	744,713	7.9	183,338	186,745	(3,407)	(1.8)	5.55254	5.05245	0.50009	9.9
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	1,803,600	(1,803,600)	(100.0)	0	30,371	(30,371)	(100.0)	0.00000	5.93856	(5.93856)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	830,371	843,200	(12,829)	(1.5)	33,883	33,875	8	0.0	2.45070	2.48915	(0.03845)	(1.5)
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	11,010,284	12,082,000	(1,071,716)	(8.9)	217,221	250,991	(33,770)	(13.5)	5.06870	4.81372	0.25498	5.3
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,885,555	1,873,972	11,583	0.6				
14. Fuel Cost of Economy Sales (A8)	0	1,132,800	(1,132,800)	(100.0)	0	43,194	(43,194)	(100.0)	0.00000	2.62259	(2.62259)	(100.0)
15. Gain on Economy Sales - 90% (A8)	0	353,500	(353,500)	(100.0)	0 a)	43,194 a)	(43,194)	(100.0)	0.00000	0.81840	(0.81840)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	159,299	143,800	15,499	10.8	6,171	5,999	172	2.9	2.58141	2.39707	0.18434	7.7
18. Fuel Cost of Sch. G Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A8)	1,316,707	867,200	449,507	51.8	57,080	38,216	18,864	49.4	2.30677	2.26921	0.03756	1.7
21. Fuel Cost of Other Power Sales (A8)	2,430,282	1,944,944	485,338	25.0	110,047	108,000	2,047	1.9	2.20840	1.80087	0.40753	22.6
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,906,288	4,442,244	(535,956)	(12.1)	173,298	195,409	(22,111)	(11.3)	2.25409	2.27331	(0.01922)	(0.8)
23. Net Inadvertant Interchange					492	0	492	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					758	0	758	0.0				
25. Interchange and Wheeling Losses					2,167	3,000	(813)	(27.1)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	41,218,467	41,120,343	98,124	0.2	1,711,320	1,675,563	35,757	2.1	2.40858	2.45412	(0.04554)	(1.9)
27. Net Unbilled	(890,853) (a)	850,205 (a)	(1,541,058)	(181.3)	(28,683)	34,644	(63,327)	(182.8)	(0.04129)	0.05413	(0.09542)	(178.3)
28. Company Use	103,782 (a)	98,165 (a)	5,597	5.7	4,308	4,000	308	7.7	0.00620	0.00625	(0.00005)	(0.8)
29. T & D Losses	1,504,929 (a)	1,623,057 (a)	(118,128)	(7.3)	62,482	68,136	(3,654)	(5.5)	0.08994	0.10333	(0.01339)	(13.0)
30. System KWH Sales	41,218,467	41,120,343	98,124	0.2	1,673,213	1,570,783	102,430	6.5	2.46343	2.61782	(0.15439)	(5.9)
31. Wholesale KWH Sales	(1,996,659)	(1,527,501)	(469,158)	30.7	(81,052)	(58,350)	(22,702)	38.9	2.46343	2.61783	(0.15440)	(5.9)
32. Jurisdictional KWH Sales	39,221,808	39,592,842	(371,034)	(0.9)	1,592,161	1,512,433	79,728	5.3	2.46343	2.61782	(0.15439)	(5.9)
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	39,248,479	39,619,765	(371,286)	(0.9)	1,592,161	1,512,433	79,728	5.3	2.48511	2.61960	(0.15449)	(5.9)
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	345,712	349,815	(4,103)	(1.2)	1,592,161	1,512,433	79,728	5.3	0.02171	0.02313	(0.00142)	(6.1)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,592,161	1,512,433	79,728	5.3	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,592,161	1,512,433	79,728	5.3	0.00000	0.00000	0.00000	0.0
36. True-up *	2,684,371	305,574	2,378,797	778.5	1,592,161	1,512,433	79,728	5.3	0.16860	0.02020	0.14840	734.7
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	42,278,562	40,275,154	2,003,408	5.0	1,592,161	1,512,433	79,728	5.3	2.65542	2.68294	(0.00752)	(0.3)
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.65733	2.66486	(0.00753)	(0.3)
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,592,161	1,512,433	79,728	5.3	(0.00145)	(0.00152)	0.00007	(4.6)
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	42,255,503	40,252,095	2,003,408	5.0	1,592,161	1,512,433	79,728	5.3	2.65588	2.66334	(0.00746)	(0.3)
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.658	2.663	(0.007)	(0.3)

* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JUNE, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	168,509,676	171,528,976	(5,019,300)	(2.9)	8,423,657	8,508,229	(84,573)	(1.0)	1.97689	2.01604	(0.03935)	(2.0)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(22,823)	(24,000)	1,177	(4.9)	8,423,657 a)	8,508,229 a)	(84,573)	(1.0)	(0.00027)	(0.00028)	0.00001	(3.6)
4b. Adjustments to Fuel Cost	0	0	0	0.0	8,423,657 a)	8,508,229 a)	(84,573)	(1.0)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(79)	0	(79)	0.0	8,423,657 a)	8,508,229 a)	(84,573)	(1.0)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	166,486,774	171,504,976	(5,018,202)	(2.9)	8,423,657	8,508,229	(84,573)	(1.0)	1.97642	2.01575	(0.03933)	(2.0)
6. Fuel Cost of Purchased Power - Firm (A7)	37,504,409	22,954,100	14,550,309	63.4	847,013	508,333	338,680	66.8	4.42784	4.51556	(0.08772)	(1.9)
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	(10,512)	5,487,100	(5,497,612)	(100.2)	0	123,676	(123,676)	(100.0)	#DIV/0!	4.43667	#DIV/0!	#DIV/0!
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	3,879,579	4,153,000	(273,421)	(6.6)	181,810	198,950	(17,140)	(8.6)	2.13386	2.08746	0.04640	2.2
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	41,373,476	32,594,200	8,779,276	28.9	1,028,823	830,959	197,864	23.8	4.02144	3.92248	0.09896	2.5
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					9,452,460	9,339,188	113,272	1.2				
14. Fuel Cost of Economy Sales (A6)	(1,687)	1,625,400	(1,627,087)	(100.1)	0	66,013	(66,013)	(100.0)	#DIV/0!	2.46224	#DIV/0!	#DIV/0!
15. Gain on Economy Sales - 80% (A6)	0	472,420	(472,420)	(100.0)	0	66,013 a)	(66,013)	(100.0)	0.00000	0.71565	(0.71565)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	190,768	295,300	(104,532)	(35.4)	12,188	19,153	(6,967)	(36.4)	1.56547	1.54180	0.02367	1.5
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	752,975	713,700	39,275	5.5	35,565	34,761	804	2.3	2.11599	2.05198	0.06401	3.1
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A8)	3,926,048	2,525,700	1,400,346	55.4	170,240	111,900	58,640	52.5	2.30618	2.26317	0.04301	1.9
21. Fuel Cost of Other Power Sales (A6)	13,687,755	11,805,904	1,881,851	15.8	656,048	655,200	848	0.1	2.08335	1.80188	0.28147	15.6
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	18,535,857	17,438,424	1,097,433	6.3	874,059	886,747	(12,688)	(1.4)	2.12066	1.96656	0.15410	7.8
23. Net Inadvertent Interchange					1,428	0	1,428	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					3,161	0	3,161	0.0				
25. Interchange and Wheeling Losses					12,578	13,400	(822)	(6.1)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	189,324,393	188,660,752	2,663,641	1.4	8,570,432	8,439,041	131,391	1.6	2.20904	2.21187	(0.00283)	(0.1)
27. Net Unbilled	2,538,320 (a)	2,205,610 (a)	332,710	15.1	114,906	99,717	15,189	15.2	0.03149	0.02777	0.00372	13.4
28. Company Use	542,761 (a)	530,849 (a)	11,912	2.2	24,570	24,000	570	2.4	0.00673	0.00668	0.00005	0.7
29. T & D Losses	8,204,065 (a)	8,218,269 (a)	(14,204)	(0.2)	371,386	371,553	(167)	(0.0)	0.10179	0.10346	(0.00167)	(1.6)
30. System KWH Sales	189,324,393	188,660,752	2,663,641	1.4	8,059,570	7,943,771	115,799	1.5	2.34906	2.34978	(0.00072)	0.0
31. Wholesale KWH Sales	(8,399,798)	(3,381,746)	(3,018,052)	89.2	(267,537)	(135,924)	(131,613)	96.8	2.39212	2.48797	(0.09585)	(3.9)
32. Jurisdictional KWH Sales	182,924,595	183,279,006	(354,411)	(0.2)	7,792,033	7,807,847	(15,815)	(0.2)	2.34759	2.34737	0.00022	0.0
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	183,048,983	183,403,635	(354,652)	(0.2)	7,792,033	7,807,847	(15,815)	(0.2)	2.34918	2.34897	0.00021	0.0
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	2,145,951	2,182,238	(36,287)	(1.7)	7,792,033	7,807,847	(15,815)	(0.2)	0.02754	0.02795	(0.00041)	(1.5)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	7,792,033	7,807,847	(15,815)	(0.2)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	7,792,033	7,807,847	(15,815)	(0.2)	0.00000	0.00000	0.00000	0.0
36. True-up *	4,212,241	1,833,444	2,378,797	129.7	7,792,033	7,807,847	(15,815)	(0.2)	0.05406	0.02348	0.03058	130.2
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	189,407,175	187,419,317	1,987,858	1.1	7,792,033	7,807,847	(15,815)	(0.2)	2.43078	2.40040	0.03038	1.3
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.43253	2.40213	0.03040	1.3
40. GPIF * (Already Adjusted for Taxes)	(138,354)	(138,354)	0	0.0	7,792,033	7,807,847	(15,815)	(0.2)	(0.00178)	(0.00177)	(0.00001)	0.6
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	189,268,821	187,280,963	1,987,858	1.1	7,792,033	7,807,847	(15,815)	(0.2)	2.43075	2.40038	0.03039	1.3
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.431	2.400	0.031	1.3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2000
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	34,118,643	33,484,587	634,056	1.9	166,509,676	171,528,976	(5,019,300)	(2.9)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,906,288	4,442,244	(535,956)	(12.1)	18,535,857	17,438,424	1,097,433	6.3
3. FUEL COST OF PURCHASED POWER	10,179,913	9,435,200	744,713	7.9	37,504,409	22,954,100	14,550,309	63.4
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	830,371	843,200	(12,829)	(1.5)	3,879,579	4,153,000	(273,421)	(6.6)
4. ENERGY COST OF ECONOMY PURCHASES	0	1,803,600	(1,803,600)	0.0	(10,512)	5,487,100	(5,497,612)	(100.2)
5. TOTAL FUEL & NET POWER TRANSACTION	41,222,639	41,124,343	98,296	0.2	189,347,295	186,684,752	2,662,543	1.4
6a. ADJUSTMENTS TO FUEL COST (F.T. MEADE/WAUCHULA WHEELING LOSSES)	(4,172)	(4,000)	(172)	4.3	(22,823)	(24,000)	1,177	(4.9)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	41,218,467	41,120,343	98,124	0.2	189,324,393	186,660,752	2,663,641	1.4
B. MWH SALES								
1. JURISDICTIONAL SALES	1,592,161	1,512,433	79,728	5.3	7,792,033	7,807,847	(15,814)	(0.2)
2. NONJURISDICTIONAL SALES	81,052	58,350	22,702	38.9	267,537	135,924	131,613	96.8
3. TOTAL SALES	1,673,213	1,570,783	102,430	6.5	8,059,570	7,943,771	115,799	1.5
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9515591	0.9628529	(0.0112938)	(1.2)	0.9668051	0.9828892	(0.0160841)	(1.6)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

TAMPA ELECTRIC COMPANY

PAGE 2 OF 3

MONTH OF: JUNE

2000

CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	37,985,326	34,828,923	3,156,403	9.1	179,679,955	179,601,687	78,268	0.0
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,684,371)	(305,574)	(2,378,797)	778.5	(4,212,241)	(1,833,444)	(2,378,797)	129.7
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	138,354	138,354	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	35,324,014	34,546,408	777,606	2.3	175,606,068	177,906,597	(2,300,529)	(1.3)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	41,218,467	41,120,343	98,124	0.2	189,324,393	186,660,752	2,663,641	1.4
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9515591	0.9626529	(0.0112938)	(1.2)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	39,221,808	39,592,842	(371,034)	(0.9)	182,924,595	183,279,006	(354,411)	(0.2)
6A. JURISDIC. LOSS MULTIPLIER	1,00068	1,00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	39,248,479	39,619,765	(371,286)	(0.9)	183,048,983	183,403,635	(354,652)	(0.2)
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	363,311	363,311	0	0.0	2,217,831	2,217,831	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	345,712	349,815	(4,103)	(1.2)	2,145,951	2,182,238	(36,287)	(1.7)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	39,594,191	39,969,580	(375,389)	(0.9)	185,194,934	185,585,873	(390,939)	(0.2)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(4,270,177)	(5,423,172)	1,152,995	(21.3)	(9,588,866)	(7,679,276)	(1,909,590)	24.9
8. INTEREST PROVISION FOR THE MONTH	(94,266)	(31,855)	(62,411)	195.9	(382,831)	(33,127)	(349,704)	1,055.6
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(24,288,863)	(12,276,325)	(12,012,538)	97.9	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIO	7,879,936	7,879,936	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,684,371	305,574	2,378,797	778.5	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(18,088,999)	(9,545,842)	(8,543,157)	89.5	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

2000

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(16,408,927)	(4,396,389)	(12,012,538)	273.2	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(17,994,733)	(9,513,987)	(8,480,746)	89.1	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(34,403,660)	(13,910,376)	(20,493,284)	147.3	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(17,201,830)	(6,955,188)	(10,246,642)	147.3	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.570	5.500	1.070	19.5	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.580	5.500	1.080	19.6	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	13.150	11.000	2.150	19.5	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.575	5.500	1.075	19.5	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.548	0.458	0.090	19.7	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(94,266)	(31,855)	(62,411)	195.9	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY

SCHEDULE A3
PAGE 1 OF 2

FOR THE MONTH OF: JUNE 2000
CURRENT MONTH

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	2,311,115	2,122,487	188,628	8.9	4,847,340	4,617,079	230,261	5.0
2 LIGHT OIL	648,534	1,296,066	(647,532)	(50.0)	2,179,877	4,291,153	(2,111,276)	(49.2)
3 COAL	31,158,994	30,066,034	1,092,960	3.6	159,482,459	162,620,744	(3,138,285)	(1.9)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	34,118,643	33,484,587	634,056	1.9	166,509,676	171,528,976	(5,019,300)	(2.9)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	40,457	50,750	(10,293)	(20.3)	88,327	103,299	(14,972)	(14.5)
9 LIGHT OIL	8,279	5,302	2,977	56.1	36,512	49,243	(12,731)	(25.9)
10 COAL	1,619,598	1,566,929	52,669	3.4	8,298,818	8,355,687	(56,870)	(0.7)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,668,334	1,622,981	45,353	2.8	8,423,657	8,508,229	(84,573)	(1.0)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	90,894	125,236	(34,342)	(27.4)	209,007	271,535	(62,528)	(23.0)
16 LIGHT OIL (BBL)	20,276	35,201	(14,925)	(42.4)	70,775	141,412	(70,637)	(50.0)
17 COAL (TON)	734,449	709,378	25,071	3.5	3,776,646	3,764,719	11,927	0.3
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	576,682	791,615	(214,933)	(27.2)	1,326,698	1,716,378	(389,680)	(22.7)
22 LIGHT OIL	113,203	89,908	23,295	25.9	398,551	476,730	(78,179)	(16.4)
23 COAL	16,958,094	16,486,930	471,164	2.9	86,237,336	87,002,224	(764,888)	(0.9)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	17,647,979	17,368,453	279,526	1.6	87,962,585	89,195,332	(1,232,747)	(1.4)
GENERATION MIX (% MWH)								
28 HEAVY OIL	2.42	3.13	(0.71)	-	1.05	1.21	(0.16)	-
29 LIGHT OIL	0.50	0.33	0.17	-	0.43	0.58	(0.15)	-
30 COAL	97.08	96.55	0.53	-	98.52	98.21	0.31	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	25.43	16.95	8.48	50.0	23.19	17.00	6.19	36.4
36 LIGHT OIL (\$/BBL)	31.99	36.82	(4.83)	(13.1)	30.80	30.35	0.45	1.5
37 COAL (\$/TON)	42.42	42.38	0.04	0.1	42.23	43.20	(0.97)	(2.2)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.01	2.68	1.33	49.6	3.65	2.69	0.96	35.7
42 LIGHT OIL	5.73	14.42	(8.69)	(60.3)	5.47	9.00	(3.53)	(39.2)
43 COAL	1.84	1.82	0.02	1.1	1.85	1.87	(0.02)	(1.1)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.93	1.93	0.00	0.0	1.89	1.92	(0.03)	(1.6)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JUNE 2000
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,254	15,598	(1,344)	(8.6)	15,020	16,616	(1,596)	(9.6)
49 LIGHT OIL	13,674	16,957	(3,283)	(19.4)	10,916	9,681	1,235	12.8
50 COAL	10,471	10,522	(51)	(0.5)	10,392	10,412	(20)	(0.2)
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,578	10,702	(124)	(1.2)	10,442	10,483	(41)	(0.4)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.71	4.18	1.53	36.6	5.49	4.47	1.02	22.8
56 LIGHT OIL	7.83	24.44	(16.61)	(68.0)	5.97	8.71	(2.74)	(31.5)
57 COAL	1.92	1.92	0.00	0.0	1.92	1.95	(0.03)	(1.5)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.05	2.06	(0.01)	(0.5)	1.98	2.02	(0.04)	(2.0)

SCHEDULE A4

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	5,205	23.3	100.0	60.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	30	4,212	18.9	92.1	55.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	30	5,788	25.9	95.9	63.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	39	4,248	14.6	65.6	53.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	10,392	20.8	88.9	60.5	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	196	29,843	20.5	87.5	58.8	16,049	HVY.OIL	75,313	6,359,278	478,936.3	1,867,272	6.26	24.79
GAN.#1	114	45,592	53.8	82.6	64.3	11,121	COAL	21,227	23,885,038	507,007.7	811,510	1.78	38.23
GAN.#2	98	35,122	48.2	65.8	76.9	12,624	COAL	18,720	23,685,540	443,393.3	715,667	2.04	38.23
GAN.#3	145	72,222	66.9	93.7	71.7	11,696	COAL	43,577	19,384,519	844,719.2	1,665,952	2.31	38.23
GAN.#4	159	78,857	66.7	92.7	71.7	11,848	COAL	48,306	19,341,419	934,306.6	1,846,743	2.34	38.23
GAN.#5	232	120,173	69.6	89.2	79.6	10,492	COAL	53,056	23,765,280	1,260,890.7	2,028,335	1.69	38.23
GAN.#6	372	171,091	61.8	74.8	83.0	10,214	COAL	70,238	24,879,300	1,747,472.3	2,685,205	1.57	38.23
GANNON STA.	1120	523,057	62.8	82.8	76.8	10,970	COAL	255,124	22,490,200	5,737,789.8	9,753,412	1.86	38.23
B.B.#1	416	228,545	73.8	86.0	79.5	10,703	COAL	101,192	24,172,720	2,446,085.9	4,269,523	1.87	42.19
B.B.#2	416	228,193	73.7	86.7	81.2	10,313	COAL	97,941	24,029,200	2,353,443.9	4,132,356	1.81	42.19
B.B.#3	433	259,979	80.7	95.0	83.4	9,698	COAL	105,107	23,988,500	2,521,359.3	4,434,706	1.71	42.19
B.B. 1 - 3	1265	716,717	76.2	89.3	81.4	10,214	COAL	304,240	24,062,875	7,320,889.1	12,836,585	1.79	42.19
B.B.#4	442	247,524	75.3	86.7	87.5	9,907	COAL	112,840	21,730,787	2,452,107.4	5,860,504	2.37	51.94
B.B. STA.	1707	964,241	75.9	88.6	83.0	10,135	COAL	417,080	23,431,933	9,772,996.5	18,897,089	1.94	44.83
SEB-PHIL.#1(HVY OIL)	17	5,027	39.7	99.6	84.8	9,722	HVY.OIL	7,791	6,273,007	48,873.0	221,936	4.41	28.49
SEB-PHIL.#2(HVY OIL)	17	5,587	44.2	99.7	98.1	8,748	HVY.OIL	7,790	6,273,813	48,873.0	221,907	3.97	28.49
SEB-PHILLIPS TOTAL	34	10,614	42.0	99.7	91.5	9,209	HVY.OIL	15,581	6,273,410	97,746.0	443,843	4.18	28.49
POLK COAL	250	132,300	71.1	73.9	91.5	10,940	COAL	62,244	23,252,000	1,447,307.7	2,708,493	2.05	43.51
POLK OIL	225	1,479	0.9	86.9	63.2	7,589	LGT.OIL	2,732	4,107,587	11,223.9	90,302	6.11	33.05
POLK TOTAL	250	133,779	72.0	79.8	-	10,903	-	-	-	1,458,531.6	2,798,795	2.09	-
GAN.C.T.#1	12	516	5.8	99.5	81.4	1,913	LGT.OIL	170	5,818,696	987.2	5,399	1.05	31.82
B.B.C.T.#1	12	505	5.7	100.0	93.8	17,646	LGT.OIL	1,530	5,822,574	8,911.1	48,698	9.64	31.82
B.B.C.T.#2	66	4,551	9.3	87.6	69.2	15,886	LGT.OIL	12,440	5,811,876	72,298.4	395,830	8.70	31.82
B.B.C.T.#3	66	1,228	2.5	27.0	66.1	16,109	LGT.OIL	3,404	5,811,864	19,781.9	108,305	8.82	31.82
C.T. TOTAL	156	6,800	5.9	63.8	70.7	14,997	LGT.OIL	17,544	5,812,873	101,978.8	558,232	8.21	31.82
TOT. COAL (GN,BB,POLK)	3077	1,619,598	70.7	85.3	81.4	10,471	COAL	734,449	23,089,556	16,958,094.0	31,158,994	1.92	42.43
SYSTEM	3463	1,668,334	64.8	85.0	78.8	10,578	-	-	-	17,647,978.8	34,118,643	2.05	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2000

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	117,141	125,236	(8,095)	(6.5)	221,880	225,447	(3,567)	(1.6)
3 UNIT COST (\$/BBL)	27.77	16.37	11.40	69.6	25.76	16.22	9.54	58.8
4 AMOUNT (\$)	3,252,724	2,050,176	1,202,548	58.7	5,715,479	3,656,165	2,059,314	56.3
5 BURNED:								
6 UNITS (BBL)	90,894	125,236	(34,342)	(27.4)	209,007	271,535	(62,528)	(23.0)
7 UNIT COST (\$/BBL)	25.43	16.95	8.48	50.0	23.19	17.00	6.19	36.4
8 AMOUNT (\$)	2,311,115	2,122,487	188,628	8.9	4,847,340	4,617,079	230,261	5.0
9 ENDING INVENTORY:								
10 UNITS (BBL)	103,132	81,135	21,997	27.1	103,132	81,135	21,997	27.1
11 UNIT COST (\$/BBL)	25.32	17.03	8.29	48.7	25.32	17.03	8.29	48.7
12 AMOUNT (\$)	2,611,797	1,381,330	1,230,467	89.1	2,611,797	1,381,330	1,230,467	89.1
13								
14 DAYS SUPPLY:	36	28	8	28.6	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	17,335	54,941	(37,606)	(68.4)	159,599	229,057	(69,458)	(30.3)
17 UNIT COST (\$/BBL)	33.61	38.82	(5.21)	(13.4)	33.82	32.34	1.28	4.0
18 AMOUNT (\$)	582,616	2,132,759	(1,550,143)	(72.7)	5,365,752	7,407,671	(2,041,919)	(27.6)
19 BURNED:								
20 UNITS (BBL)	20,276	35,201	(14,925)	(42.4)	70,775	141,412	(70,637)	(50.0)
21 UNIT COST (\$/BBL)	31.99	36.82	(4.83)	(13.1)	30.80	30.35	0.45	1.5
22 AMOUNT (\$)	648,534	1,296,066	(647,532)	(50.0)	2,179,877	4,291,153	(2,111,276)	(49.2)
23 ENDING INVENTORY:								
24 UNITS (BBL)	106,381	97,057	9,324	9.6	106,381	97,057	9,324	9.6
25 UNIT COST (\$/BBL)	32.36	36.69	(4.33)	(11.8)	32.36	36.69	(4.33)	(11.8)
26 AMOUNT (\$)	3,442,141	3,561,047	(118,906)	(3.3)	3,442,141	3,561,047	(118,906)	(3.3)
27								
28 DAYS SUPPLY: NORMAL	69	63	6	9.5	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	15	14	1	7.1	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	678,947	691,000	(12,053)	(1.7)	4,006,511	3,570,200	436,311	12.2
32 UNIT COST (\$/TON)	43.54	42.28	1.28	3.0	42.12	42.60	(0.48)	(1.1)
33 AMOUNT (\$)	29,560,771	29,204,488	356,283	1.2	168,753,548	152,061,789	16,671,759	11.0
34 BURNED:								
35 UNITS (TONS)	734,449	709,378	25,071	3.5	3,776,646	3,764,719	11,927	0.3
36 UNIT COST (\$/TON)	42.42	42.38	0.04	0.1	42.23	43.20	(0.97)	(2.2)
37 AMOUNT (\$)	31,158,994	30,068,034	1,092,960	3.6	159,482,459	162,620,744	(3,138,285)	(1.9)
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,006,881	931,656	75,225	8.1	1,006,881	931,656	75,225	8.1
40 UNIT COST (\$/TON)	42.32	42.10	0.22	0.5	42.32	42.10	0.22	0.5
41 AMOUNT (\$)	42,615,867	39,224,954	3,390,913	8.6	42,615,867	39,224,954	3,390,913	8.6
42								
43 DAYS SUPPLY:	41	38	3	7.9	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2000

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	16,189
LUBE OIL	0
FUEL ANALYSIS	119
TOTAL	16,308

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(6,909)	(220,818)
OTHER USAGE	(1,293)	(42,092)
TOTAL	(8,202)	(262,910)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	25,455
IGNITION #2 OIL	204,629
IGNITION PROPANE	4,482
AERIAL SURVEY ADJ.	(695,507)
ADDITIVES	279,918
TOTAL	(181,023)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JUNE 2000

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	43,194.0	0.0	43,194.0	2.833	3.856	1,223,500.00	1,665,400.00	353,500.00
VARIOUS JURISDICTIONAL	SCH. -D	5,999.0	0.0	5,999.0	2.397	2.397	143,800.00	143,800.00	
VARIOUS SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	38,216.0	0.0	38,216.0	2.269	3.211	867,200.00	1,227,300.00	
FMPA	SCH. -D	108,000.0	0.0	108,000.0	1.801	1.801	1,944,944.00	1,944,944.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	195,409.0	0.0	195,409.0	2.139	2.549	4,179,444.00	4,981,444.00	353,500.00
LESS TRANSMISSION COSTS	-						0.00		
LESS VARIABLE O & M COSTS	-						(90,700.00)		
PLUS 80% OF ECON. ENERGY SALES PROFIT	-						353,500.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INC	-								
80% OF ECON. ENERGY SALES PROFITS	-	195,409.0	0.0	195,409.0	2.273	2.549	4,442,244.00	4,981,444.00	353,500.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS	SEP. CONTRACT	57,080.0	0.0	57,080.0	2.305	3.123	1,315,694.00	1,782,808.40	
SEMINOLE ELECTRIC CO-OP PRE JURISD.	SCH. -D	6,154.0	987.9	5,166.1	2.710	2.710	139,998.42	139,998.42	
SEMINOLE ELECTRIC CO-OP HAR JURISD.	SCH. -D	992.0	0.0	992.0	1.946	1.946	19,300.40	19,300.40	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JUNE 2000

SCHEDULE A6
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	--cents/KWH-- (A) FUEL (B) TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKE LAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D	89,755.0	0.0	89,755.0	1.909	1.909	1,713,217.32	1,713,217.32	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FPC	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. CORP.	SCH. -MB	318.0	0.0	318.0	6.187	6.187	19,673.55	19,673.55	
HARDEE POWER PART. TO FLA. PWR. & LT.	SCH. -MB	441.0	0.0	441.0	4.145	4.145	18,277.93	18,277.93	
HARDEE POWER PART. TO LAKE LAND	SCH. -MB	31.0	0.0	31.0	4.488	4.488	1,391.13	1,391.13	
HARDEE POWER PART. TO ORLANDO	SCH. -MB	44.0	0.0	44.0	3.625	3.625	1,594.79	1,594.79	
HARDEE POWER PART. TO ENERGY AUTHORITY	SCH. -MB	360.0	0.0	360.0	4.000	4.000	14,400.87	14,400.87	
HARDEE POWER PART. TO TALLAHASSEE	SCH. -MB	140.0	0.0	140.0	3.784	3.784	5,297.77	5,297.77	
HARDEE POWER PART. TO AQUILA	SCH. -MB	440.0	0.0	440.0	4.368	4.368	19,217.09	19,217.09	
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. CORP.	SCH. -MB	2,130.0	0.0	2,130.0	4.960	4.960	105,647.20	105,647.20	
FLA. PWR. & LIGHT	SCH. -MB	13,107.0	0.0	13,107.0	2.998	2.998	392,953.24	392,953.24	
CITY OF LAKE LAND	SCH. -MB	520.0	0.0	520.0	4.606	4.606	23,952.28	23,952.28	
ORLANDO UTIL. COMM.	SCH. -MB	685.0	0.0	685.0	3.278	3.278	22,452.58	22,452.58	
THE ENERGY AUTHORITY	SCH. -MB	1,984.0	0.0	1,984.0	4.089	4.089	81,121.62	81,121.62	
TALLAHASSEE	SCH. -MB	50.0	0.0	50.0	4.347	4.347	2,173.65	2,173.65	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JUNE 2000

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREVIOUS MONTH MON/YR TYP SCH.									
HARDEE POWER PARTNERS ES	5/00 SEPAR. CONTRACT	(50,640.0)	0.0	(50,640.0)	2.303	3.116	(1,168,239.20)	(1,577,942.40)	
HARDEE POWER PARTNERS ACT	5/00 SEPAR. CONTRACT	50,640.0	0.0	50,640.0	2.305	3.123	1,167,252.00	1,581,487.20	
SOUTHERN COMPANY	5/00 SCH. -MB	(474.0)	0.0	(474.0)	11.546	11.546	(54,728.96)	(54,728.96)	
SOUTHERN COMPANY	5/00 SCH. -MB	455.0	0.0	455.0	11.540	11.540	52,505.96	52,505.96	
KOCH ENERGY	5/00 SCH. -MB	(1,761.0)	0.0	(1,761.0)	9.446	9.446	(168,352.25)	(168,352.25)	
KOCH ENERGY	5/00 SCH. -MB	1,772.0	0.0	1,772.0	9.452	9.452	167,486.25	167,486.25	
FLORIDA POWER & LIGHT	5/00 STEAM -A	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLORIDA POWER & LIGHT	5/00 STEAM -A	50.0	0.0	50.0	20.000	20.000	10,000.00	10,000.00	
SEMINOLE ELECTRIC CO-OP PRE	4/00 JURIS SCH. -D	(5,701.0)	(898.6)	(4,802.4)	2.300	2.300	(110,447.61)	(110,447.61)	
SEMINOLE ELECTRIC CO-OP PRE	4/00 JURIS SCH. -D	6,701.0	885.3	4,615.7	2.263	2.293	110,447.61	110,447.61	
SEMINOLE ELECTRIC CO-OP PRE	5/00 JURIS SCH. -D	(6,883.0)	(1,031.4)	(5,851.6)	2.422	2.422	(141,730.53)	(141,730.53)	
SEMINOLE ELECTRIC CO-OP PRE	5/00 JURIS SCH. -D	6,883.0	1,031.9	5,851.1	2.422	2.422	141,730.53	141,730.53	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		7,146.0	975.1	6,170.9	2.581	2.581	159,298.82	159,298.82	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		57,080.0	0.0	57,080.0	2.307	3.129	1,316,706.80	1,786,153.20	
SUB-TOTAL OTHER D POWER SALES		89,755.0	0.0	89,755.0	1.909	1.909	1,713,217.32	1,713,217.32	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD.		20,242.0	0.0	20,242.0	3.493	3.493	707,064.70	707,064.70	
SUB-TOTAL OTHER POWER SALES		50.0	0.0	50.0	20.000	20.000	10,000.00	10,000.00	
TOTAL INCLUDING VARIABLE O & M COSTS		174,273.0	975.1	173,297.9	2.254	2.525	3,906,287.64	4,375,734.04	0.00
LESS VARIABLE O & M COSTS							0.00		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							0.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							0.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		174,273.0	975.1	173,297.9	2.254	2.525	3,906,287.64	4,375,734.04	0.00
CURRENT MONTH:									
DIFFERENCE	-	(21,136.0)	975.1	(22,111.1)	(0.019)	(0.024)	(535,956.36)	(605,709.96)	(353,500.00)
DIFFERENCE %	-	(10.8)	0.0	(11.3)	(0.8)	(0.9)	(12.1)	(12.2)	(100.0)
PERIOD TO DATE:									
ACTUAL	-	878,479.0	4,420.6	874,058.4	2.121	2.288	18,535,855.88	19,994,530.14	0.00
ESTIMATED	-	886,747.0	0.0	886,747.0	1.967	2.120	17,438,424.00	18,802,804.00	472,420.00
DIFFERENCE	-	(8,268.0)	4,420.6	(12,688.6)	0.154	0.168	1,097,431.88	1,191,726.14	(472,420.00)
DIFFERENCE %	-	(0.9)	0.0	(1.4)	7.8	7.9	6.3	6.3	(100.0)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$15,560.19 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH JUNE 2000

SCHEDULE A7
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	42,016.0	0.0	22,804.0	19,212.0	16.059	16.059	3,085,300.00
HARDEE POWER PARTNERS	IPP	129,852.0	0.0	0.0	129,852.0	3.509	3.509	4,556,000.00
VARIOUS	OTHER	37,681.0	0.0	0.0	37,681.0	4.761	4.761	1,793,900.00
TOTAL		209,549.0	0.0	22,804.0	186,745.0	5.052	5.052	9,435,200.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	94,031.0	0.0	0.0	94,031.0	5.116	5.116	4,810,892.84
HARDEE PWR. PART.-OTHERS	IPP	1,774.0	0.0	0.0	1,774.0	3.917	3.917	69,479.67
FLA. POWER CORP.	SCH.-Ja	409.0	0.0	127.4	281.6	9.448	9.448	26,605.41
FLA. POWER CORP.	SCH.-Jc	2,416.0	0.0	0.0	2,416.0	4.298	4.298	103,843.00
FLA. POWER & LIGHT	SCH.-Ja	5,724.0	0.0	4,353.8	1,370.2	7.243	7.243	99,244.28
FLA. POWER & LIGHT	SCH.-Jc	15,706.0	0.0	0.0	15,706.0	5.916	5.916	929,163.68
CITY OF LAKELAND	SCH.-Ja	5,888.0	0.0	3,682.3	2,205.7	9.063	9.063	199,901.54
CITY OF LAKELAND	SCH.-Jc	4,950.0	0.0	0.0	4,950.0	7.699	7.699	381,083.50
ORLANDO	SCH.-Ja	7,247.0	0.0	5,215.8	2,031.2	7.994	7.994	162,370.68
ORLANDO	SCH.-Jc	9,210.0	0.0	0.0	9,210.0	6.913	6.913	636,704.00
THE ENERGY AUTH.	SCH.-Ja	4,667.0	0.0	3,723.2	943.8	8.587	8.587	81,046.73
THE ENERGY AUTH.	SCH.-Jc	5,823.0	0.0	0.0	5,823.0	6.827	6.827	397,549.84
ENTERGY	SCH.-Ja	1,206.0	0.0	612.4	593.6	9.830	9.830	58,353.40
ENTERGY	SCH.-Jc	1,677.0	0.0	0.0	1,677.0	8.956	8.956	150,197.27
RELIANT	SCH.-Ja	1,114.0	0.0	354.7	759.3	7.075	7.075	53,721.64
RELIANT	SCH.-Jc	1,673.0	0.0	0.0	1,673.0	7.580	7.580	126,813.70
REEDY CREEK	SCH.-Jc	75.0	0.0	0.0	75.0	5.300	5.300	3,975.00
AQUILA	SCH.-Ja	259.0	0.0	100.0	159.0	9.474	9.474	15,063.67
AQUILA	SCH.-Jc	1,107.0	0.0	0.0	1,107.0	6.040	6.040	66,863.14
TALLAHASSEE	SCH.-Ja	1,816.0	0.0	1,167.3	648.7	9.079	9.079	58,897.15
TALLAHASSEE	SCH.-Jc	1,548.0	0.0	0.0	1,548.0	8.983	8.983	139,051.16
KOCH	SCH.-Ja	760.0	0.0	522.3	237.7	8.537	8.537	20,293.04
KOCH	SCH.-Jc	2,078.0	0.0	0.0	2,078.0	8.273	8.273	171,920.04
ENRON	SCH.-Ja	590.0	0.0	507.7	82.3	6.962	6.962	5,730.11
ENRON	SCH.-Jc	811.0	0.0	0.0	811.0	6.481	6.481	52,562.40
MORGAN STANLEY	SCH.-Ja	84.0	0.0	0.0	84.0	7.993	7.993	6,713.84
MORGAN STANLEY	SCH.-Jc	972.0	0.0	0.0	972.0	7.284	7.284	70,800.88
FARMLAND	SCH.-Jc	232.0	0.0	0.0	232.0	3.507	3.507	8,135.11
CARGILL ALLIANT	SCH.-Jc	4,526.0	0.0	0.0	4,526.0	3.950	3.950	178,777.00
RINGHAVER	SCH.-Jc	83.0	0.0	0.0	83.0	12.003	12.003	9,962.20
AUBURNDALE POWER PARTNERS	SCH.-D	23,167.0	0.0	0.0	23,167.0	5.522	5.522	1,279,214.80
OKEELANTA	SCH.-D	2,291.0	0.0	0.0	2,291.0	2.334	2.334	53,464.94
ADJUSTMENTS TO PRIOR MONTHS:								
See Page 2 of 3 and Page 3 of 3 for details,		(1,266.0)	0.0	(1,056.5)	(209.5)	118.607	118.607	(248,482.58)
TOTAL		202,648.0	0.0	19,310.4	183,337.6	5.553	5.553	10,179,913.10
CURRENT MONTH:								
DIFFERENCE	-	(6,901.0)	0.0	(3,493.6)	(3,407.4)	-21.856	-21.856	744,713.10
DIFFERENCE %	-	(3.3)	0.0	(15.3)	(1.8)	(432.6)	(432.6)	7.9
PERIOD TO DATE:								
ACTUAL	-	966,150.00	0.00	119,137.80	847,012.2	4.428	4.428	37,504,410.52
ESTIMATED	-	585,331.0	0.0	76,998.0	508,333.0	4.516	4.516	22,954,100.0
DIFFERENCE	-	380,819.0	0.0	42,139.8	338,679.2	(0.088)	(0.088)	14,550,310.52
DIFFERENCE %	-	65.1	0.0	54.7	66.6	(1.9)	(2.0)	63.4

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH JUNE 2000

SCHEDULE A7
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(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	---CENTS/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ADJUSTMENTS TO PRIOR MONTHS:								
FLA. POWER CORP.	Jun-99 SCH.-Jc	(22,262.0)	0.0	0.0	(22,262.0)	2.997	2.997	(667,299.26)
FLA. POWER CORP.	Jun-99 SCH.-Jc	22,262.0	0.0	0.0	22,262.0	2.771	2.771	616,899.26
ORLANDO	Jun-99 SCH.-Jc	(17,053.0)	0.0	0.0	(17,053.0)	4.360	4.360	(743,453.38)
ORLANDO	Jun-99 SCH.-Jc	17,053.0	0.0	0.0	17,053.0	4.186	4.186	713,853.38
FLA. POWER CORP.	Jul-99 SCH.-Jc	(22,667.0)	0.0	0.0	(22,667.0)	2.623	2.623	(594,610.10)
FLA. POWER CORP.	Jul-99 SCH.-Jc	22,667.0	0.0	0.0	22,667.0	2.590	2.590	587,077.10
FLA. POWER CORP.	Nov-99 SCH.-Jc	(2,877.0)	0.0	0.0	(2,877.0)	3.492	3.492	(100,464.00)
FLA. POWER CORP.	Nov-99 SCH.-Jc	2,877.0	0.0	0.0	2,877.0	3.243	3.243	93,314.00
FLA. POWER & LIGHT	Nov-99 SCH.-Jc	(2,044.0)	0.0	0.0	(2,044.0)	4.773	4.773	(97,551.75)
FLA. POWER & LIGHT	Nov-99 SCH.-Jc	2,044.0	0.0	0.0	2,044.0	4.577	4.577	93,551.75
ORLANDO	Nov-99 SCH.-Jc	(1,549.0)	0.0	0.0	(1,549.0)	4.642	4.642	(71,900.50)
ORLANDO	Nov-99 SCH.-Jc	1,549.0	0.0	0.0	1,549.0	3.873	3.873	59,985.50
THE ENERGY AUTH.	Nov-99 SCH.-Jc	(1,577.0)	0.0	0.0	(1,577.0)	3.509	3.509	(55,340.95)
THE ENERGY AUTH.	Nov-99 SCH.-Jc	1,577.0	0.0	0.0	1,577.0	3.448	3.448	54,380.95
REEDY CREEK	Nov-99 SCH.-Jc	(209.0)	0.0	0.0	(209.0)	3.380	3.380	(7,064.00)
REEDY CREEK	Nov-99 SCH.-Jc	209.0	0.0	0.0	209.0	2.543	2.543	5,314.00
TALLAHASSEE	Nov-99 SCH.-Jc	(1,822.0)	0.0	0.0	(1,822.0)	3.756	3.756	(68,430.32)
TALLAHASSEE	Nov-99 SCH.-Jc	1,822.0	0.0	0.0	1,822.0	3.122	3.122	56,882.32
OKEELANTA	Jan-00 SCH.-D	(7,430.0)	0.0	0.0	(7,430.0)	4.174	4.174	(310,155.00)
OKEELANTA	Jan-00 SCH.-D	7,262.0	0.0	0.0	7,262.0	4.271	4.271	310,155.00
OKEELANTA	Feb-00 SCH.-D	(5,316.0)	0.0	0.0	(5,316.0)	4.621	4.621	(245,678.00)
OKEELANTA	Feb-00 SCH.-D	5,194.0	0.0	0.0	5,194.0	4.730	4.730	245,678.00
OKEELANTA	Mar-00 SCH.-D	(8,570.0)	0.0	0.0	(8,570.0)	3.050	3.050	(261,385.00)
OKEELANTA	Mar-00 SCH.-D	8,373.0	0.0	0.0	8,373.0	3.122	3.122	261,385.00
OKEELANTA	Apr-00 SCH.-D	(15,195.0)	0.0	0.0	(15,195.0)	3.361	3.361	(510,670.40)
OKEELANTA	Apr-00 SCH.-D	14,846.0	0.0	0.0	14,846.0	3.440	3.440	510,670.40
OKEELANTA	May-00 SCH.-D	(18,640.0)	0.0	0.0	(18,640.0)	3.293	3.293	(613,814.00)
OKEELANTA	May-00 SCH.-D	18,210.0	0.0	0.0	18,210.0	3.371	3.371	613,814.00
HARDEE PWR. PART.-NATIVE	May-00 IPP	(102,941.0)	0.0	0.0	(102,941.0)	4.622	4.622	(4,758,321.12)
HARDEE PWR. PART.-NATIVE	May-00 IPP	102,941.0	0.0	0.0	102,941.0	4.448	4.448	4,578,708.85
FLA. POWER CORP.	Apr-00 SCH.-Ja	(8,601.0)	0.0	(8,069.2)	(531.8)	5.189	5.189	(27,597.27)
FLA. POWER CORP.	Apr-00 SCH.-Ja	8,693.0	0.0	8,086.2	606.8	5.179	5.179	31,425.79
FLA. POWER CORP.	Apr-00 SCH.-Jc	(23,047.0)	0.0	0.0	(23,047.0)	3.587	3.587	(826,689.00)
FLA. POWER CORP.	Apr-00 SCH.-Jc	22,955.0	0.0	0.0	22,955.0	3.585	3.585	822,825.00
FLA. POWER & LIGHT	Apr-00 SCH.-Ja	(16,075.0)	0.0	(12,468.7)	(3,606.3)	4.942	4.942	(178,206.07)
FLA. POWER & LIGHT	Apr-00 SCH.-Ja	14,999.0	0.0	11,481.5	3,517.5	4.950	4.950	174,130.79
FLA. POWER & LIGHT	Apr-00 SCH.-Jc	(14,018.0)	0.0	0.0	(14,018.0)	4.293	4.293	(601,802.50)
FLA. POWER & LIGHT	Apr-00 SCH.-Jc	15,094.0	0.0	0.0	15,094.0	4.330	4.330	653,639.50
ORLANDO	Apr-00 SCH.-Ja	(10,600.0)	0.0	(2,654.0)	(7,946.0)	4.730	4.730	(375,846.92)
ORLANDO	Apr-00 SCH.-Ja	10,495.0	0.0	2,654.0	7,841.0	4.719	4.719	370,055.98
ORLANDO	Apr-00 SCH.-Jc	(7,755.0)	0.0	0.0	(7,755.0)	4.334	4.334	(336,088.50)
ORLANDO	Apr-00 SCH.-Jc	7,860.0	0.0	0.0	7,860.0	4.353	4.353	342,158.50
THE ENERGY AUTH.	Apr-00 SCH.-Ja	(4,807.0)	0.0	(1,212.4)	(3,594.6)	4.894	4.894	(175,907.08)
THE ENERGY AUTH.	Apr-00 SCH.-Ja	4,807.0	0.0	1,188.6	3,618.4	4.854	4.854	175,637.44
THE ENERGY AUTH.	Apr-00 SCH.-Jc	(10,433.0)	0.0	0.0	(10,433.0)	4.362	4.362	(455,112.91)
THE ENERGY AUTH.	Apr-00 SCH.-Jc	10,433.0	0.0	0.0	10,433.0	4.322	4.322	450,959.93
RELIANT	Apr-00 SCH.-Ja	(1,111.0)	0.0	(4.0)	(1,107.0)	4.344	4.344	(48,091.98)
RELIANT	Apr-00 SCH.-Ja	1,111.0	0.0	4.0	1,107.0	4.298	4.298	47,579.66
RELIANT	Apr-00 SCH.-Jc	(1,219.0)	0.0	0.0	(1,219.0)	4.408	4.408	(53,731.16)
RELIANT	Apr-00 SCH.-Jc	1,219.0	0.0	0.0	1,219.0	4.362	4.362	53,167.00
AQUILA	Apr-00 SCH.-Jc	(992.0)	0.0	0.0	(992.0)	3.653	3.653	(36,233.25)
AQUILA	Apr-00 SCH.-Jc	992.0	0.0	0.0	992.0	3.625	3.625	35,957.77
TALLAHASSEE	Apr-00 SCH.-Ja	(835.0)	0.0	(36.5)	(798.5)	4.413	4.413	(35,237.81)
TALLAHASSEE	Apr-00 SCH.-Ja	835.0	0.0	36.5	798.5	4.358	4.358	34,795.12
TALLAHASSEE	Apr-00 SCH.-Jc	(6,706.0)	0.0	0.0	(6,706.0)	3.979	3.979	(266,854.55)
TALLAHASSEE	Apr-00 SCH.-Jc	6,706.0	0.0	0.0	6,706.0	3.924	3.924	263,131.04
ENTERGY	Apr-00 SCH.-Jc	(101.0)	0.0	0.0	(101.0)	4.789	4.789	(4,837.05)
ENTERGY	Apr-00 SCH.-Jc	101.0	0.0	0.0	101.0	4.733	4.733	4,780.41

PURCHASED POWER
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SCHEDULE A7
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	---CENTS/KWH--- (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ADJUSTMENTS TO PRIOR MONTHS CONTINUED:								
FLA. POWER CORP.	May-00 SCH.-Ja	(5,956.0)	0.0	(5,660.6)	(295.4)	8.513	8.513	(25,147.64)
FLA. POWER CORP.	May-00 SCH.-Ja	5,956.0	0.0	4,846.6	1,109.4	9.077	9.077	100,698.12
FLA. POWER & LIGHT	May-00 SCH.-Ja	(1,419.0)	0.0	(934.4)	(484.6)	5.399	5.399	(26,161.23)
FLA. POWER & LIGHT	May-00 SCH.-Ja	1,419.0	0.0	1,052.6	366.4	5.248	5.248	19,229.50
CITY OF LAKELAND	May-00 SCH.-Ja	(7,229.0)	0.0	(5,979.9)	(1,249.1)	8.159	8.159	(101,916.04)
CITY OF LAKELAND	May-00 SCH.-Ja	7,229.0	0.0	6,464.7	764.3	8.182	8.182	62,533.59
ORLANDO UTIL. COMM.	May-00 SCH.-Ja	(3,238.0)	0.0	(3,238.0)	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	May-00 SCH.-Ja	3,238.0	0.0	2,827.0	411.0	7.898	7.898	32,461.29
ENERGY	May-00 SCH.-Ja	(4,105.0)	0.0	(2,816.0)	(1,289.0)	7.562	7.562	(97,475.96)
ENERGY	May-00 SCH.-Ja	4,105.0	0.0	2,621.5	1,483.5	7.406	7.406	109,870.44
THE ENERGY AUTHORITY	May-00 SCH.-Ja	(3,240.0)	0.0	(1,596.3)	(1,643.7)	7.938	7.938	(130,478.15)
THE ENERGY AUTHORITY	May-00 SCH.-Ja	3,240.0	0.0	2,335.8	904.2	9.481	9.481	85,730.96
RELIANT	May-00 SCH.-Ja	(883.0)	0.0	(559.3)	(323.7)	7.067	7.067	(22,875.24)
RELIANT	May-00 SCH.-Ja	883.0	0.0	444.3	438.7	6.535	6.535	28,667.35
TALLAHASSEE	May-00 SCH.-Ja	(724.0)	0.0	(302.9)	(421.1)	7.558	7.558	(31,828.72)
TALLAHASSEE	May-00 SCH.-Ja	724.0	0.0	414.4	309.6	9.566	9.566	29,615.71
AQUILA	May-00 SCH.-Ja	(1,962.0)	0.0	(1,363.0)	(599.0)	8.479	8.479	(50,789.36)
AQUILA	May-00 SCH.-Ja	1,962.0	0.0	1,273.6	688.4	7.795	7.795	53,658.02
OKEELANTA	May-00 SCH.-Ja	(851.0)	0.0	(423.6)	(427.4)	5.955	5.955	(25,453.63)
OKEELANTA	May-00 SCH.-Ja	851.0	0.0	656.5	194.5	7.778	7.778	15,127.68
KOCH	May-00 SCH.-Ja	(2,020.0)	0.0	(1,170.8)	(849.2)	7.146	7.146	(60,687.78)
KOCH	May-00 SCH.-Ja	2,020.0	0.0	1,144.3	875.7	6.016	6.016	52,681.92
MORGAN STANLEY	May-00 SCH.-Ja	(1,743.0)	0.0	(1,552.3)	(190.7)	11.123	11.123	(21,210.99)
MORGAN STANLEY	May-00 SCH.-Ja	1,743.0	0.0	1,453.3	289.7	7.500	7.500	21,727.99
TOTAL ADJUSTMENTS		(1,266.0)	0.0	(1,056.5)	(209.5)	118.607	118.607	(248,482.56)

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:		JUNE		2000				(8)
	(2)	(3)	(4)	(5)	(6)	(7)	(7)		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)	
ESTIMATED:									
VARIOUS	COGEN.	33,875.0	0.0	0.0	33,875.0	2.489	2.489	843,200.00	
TOTAL		33,875.0	0.0	0.0	33,875.0	2.489	2.489	843,200.00	
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
McKAY BAY REFUSE	COGEN.	4,593.0	0.0	0.0	4,593.0	2.183	2.183	100,285.49	
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
IMC-AGRICO-NEW WALES	COGEN.	1,260.0	0.0	0.0	1,260.0	3.414	3.414	43,014.01	
HILLSBOROUGH COUNTY	COGEN.	16,290.0	0.0	0.0	16,290.0	2.176	2.176	354,541.61	
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CF INDUSTRIES INC.	COGEN.	2,056.0	0.0	0.0	2,056.0	3.444	3.444	70,801.10	
FARMLAND HYDRO LP	COGEN.	749.0	0.0	0.0	749.0	3.083	3.083	23,091.78	
IMC-AGRICO-S. PIERCE	COGEN.	184.0	0.0	0.0	184.0	4.354	4.354	8,012.02	
AUBURNDALE POWER PARTNERS	COGEN.	3,957.0	0.0	0.0	3,957.0	3.683	3.683	145,751.58	
ORANGE COGENERATION L.P.	COGEN.	5,543.0	0.0	0.0	5,543.0	2.166	2.166	120,070.88	
CUTRALE CITRUS	COGEN.	9.0	0.0	0.0	9.0	2.843	2.843	255.85	
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	661.6	(661.6)	5.121	5.121	(33,879.41)	
SUB-TOTAL FOR JUNE 2000		34,641.0	0.0	661.6	33,979.4	2.448	2.448	831,944.91	
ADJUSTMENTS TO PRIOR MONTHS									
IMC-AGRICO-NICHOLS	COGEN.		0.0		0.0	0.000	0.000		
McKAY BAY REFUSE	Apr-00 COGEN.	(3,876.0)	0.0	0.0	(3,876.0)	2.005	2.005	(77,726.37)	
MULBERRY PHOSPHATES INC.	COGEN.	3,876.0	0.0	0.0	3,876.0	2.018	2.018	78,205.20	
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000		
IMC-AGRICO-NEW WALES	COGEN.		0.0		0.0	0.000	0.000		
HILLSBOROUGH COUNTY	Apr-00 COGEN.	(17,947.0)	0.0	0.0	(17,947.0)	2.009	2.009	(360,488.09)	
CARGILL MILLPOINT	COGEN.	17,947.0	0.0	0.0	17,947.0	2.021	2.021	362,719.10	
CF INDUSTRIES INC.	COGEN.		0.0		0.0	0.000	0.000		
FARMLAND HYDRO LP	COGEN.		0.0		0.0	0.000	0.000		
IMC-AGRICO-S. PIERCE	COGEN.		0.0		0.0	0.000	0.000		
AUBURNDALE POWER PARTNE	Apr-00 COGEN.	(463.0)	0.0	0.0	(463.0)	2.370	2.370	(10,972.98)	
ORANGE COGENERATION L.P.	Apr-00 COGEN.	431.0	0.0	0.0	431.0	2.254	2.254	9,716.53	
CUTRALE CITRUS	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	2.015	2.015	(152,932.03)	
AS AVAILABLE ASSIGNMENT	COGEN.	7,590.0	0.0	0.0	7,590.0	2.033	2.033	154,270.73	
AS AVAILABLE ASSIGNMENT	Apr-00 COGEN.		0.0	(180.0)	180.0	3.173	3.173	5,710.91	
AS AVAILABLE ASSIGNMENT	May-00 COGEN.		0.0	178.0	(178.0)	3.160	3.160	(5,624.85)	
AS AVAILABLE ASSIGNMENT	COGEN.		0.0	(778.0)	778.0	4.797	4.797	37,317.22	
AS AVAILABLE ASSIGNMENT	COGEN.		0.0	844.0	(844.0)	4.949	4.949	(41,769.16)	
SUB-TOTAL FOR ADJUSTMENTS		(32.0)	0.0	64.0	(96.0)	1.639	1.639	(1,573.79)	
GRAND TOTAL		34,609.0	0.0	725.6	33,883.4	2.451	2.451	830,371.12	
CURRENT MONTH:									
DIFFERENCE		734.0	0.0	725.6	8.4	(0.038)	(0.038)	(12,828.88)	
DIFFERENCE %		2.2	0.0	0.0	0.0	(1.5)	(1.5)	(1.5)	
PERIOD TO DATE:									
ACTUAL		184,044.0	0.0	2,234.2	181,809.8	2.134	2.134	3,879,579.07	
ESTIMATED		198,950.0	0.0	0.0	198,950.0	2.087	2.087	4,153,000.00	
DIFFERENCE		(14,906.0)	0.0	2,234.2	(17,140.2)	0.047	0.047	(273,420.93)	
DIFFERENCE %		(7.5)	0.0	0.0	(8.6)	2.3	2.3	(6.6)	

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JUNE 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	30,371.0	5.939	1,803,600.00	6.998	2,125,400.00	321,800.00
TOTAL	-	30,371.0	5.939	1,803,600.00	6.998	2,125,400.00	321,800.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(30,371.0)	(5.939)	(1,803,600.00)	(6.998)	(2,125,400.00)	(321,800.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
ESTIMATED		123,676.0	4.437	5,487,100.00	5.637	6,971,600.00	1,484,500.00
DIFFERENCE	-	(123,676.0)	(4.437)	(5,497,612.45)	(5.637)	(6,971,600.00)	(1,473,987.55)
DIFFERENCE %	-	(100.0)	(100.0)	(100.2)	(100.0)	(100.0)	(99.3)