

Writer's Direct Dial: (561) 691-7101

R. Wade Litchfield Senior Attorney Florida Authorized House Counsel Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 691-7135 (Facsimile)

ORIGINAL

July 26, 2000

RECONDED AND RECONDED AND

VIA HAND DELIVERY

Ms. Blanca S. Bayò Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard, Room 110 Tallahassee, FL 32399-0850

Re: Florida Power & Light Company's Request for

Confidential Classification of Materials Provided In the Capacity Clause Recovery Audit No. 00-026-4-1

Docket No. 000001-EI

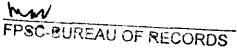
Dear Ms. Bayò:

I enclose and hand you herewith for filing in the above-referenced matter, the original and two (2) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification in connection with Audit No. 00-026-4-1. The original includes Exhibits A, B, C and D. The two copies include only Exhibits B, C, and D.

Exhibit A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Exhibit A is submitted for filing in a separate, sealed folder or carton marked "ATTACHMENT A – CONFIDENTIAL." Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been blocked out. Exhibit C contains FPL's justification for its request for confidential classification. Exhibit D contains the affidavit in support of FPL's Request for Confidential Classification. Also included is a computer diskette containing the electronic version of FPL's Request for Confidential Classification and Exhibit C, in WordPerfect version 6/7/8.

Pursuant to rule 25-22.006(3)(d) of the Florida Administrative Code, FPL requests confidential treatment of the documents in Exhibit A pending disposition of FPL's Request for Confidential Classification.

RECEIVED & FILED



BOCUMENT NUMBER-DATE

09029 JUL 268

Ms. Blanca S. Bayò Director of Records and Reporting Florida Public Service Commission July 26, 2000 Page 2

Please do not hesitate to contact me should you or your Staff have any questions regarding this filing.

Thanking you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

RWL/jsb Enclosures



BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power)	DOCKET NO. 000001-EI
Cost Recovery Clause and Generating)	
Performance Incentive Factor)	FILED: July 26, 2000

REQUEST FOR CONFIDENTIAL CLASSIFICATION OF MATERIALS PROVIDED IN THE CAPACITY COST RECOVERY AUDIT NO. 00-026-4-1

NOW, BEFORE THIS COMMISSION, through undersigned counsel, comes Florida Power & Light Company ("FPL") and, pursuant to rule 25-22.006 of the Florida Administrative Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of certain materials provided to the Florida Public Service Commission ("FPSC" or "Commission") staff ("Staff") in connection with the capacity cost recovery audit, Audit Control No. 00-026-4-1 (hereinafter the "Audit"). In support of its Request, FPL states as follows:

1. Petitioner's name and address are:

Florida Power & Light Company P.O. Box 029100 Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

William G. Walker, III Florida Power & Light Company Vice President 215 South Monroe Street Suite 810 Tallahassee, Florida 32301-1859 (850) 224-7595 R. Wade Litchfield Florida Power & Light Company Senior Attorney 700 Universe Boulevard Juno Beach, Florida 33408-0420 (561) 691-7101 (561) 691-7135 Facsimile

DOCUMENT NUMBER-DATE 09029 JUL 268

FPSC-RECORDS/REPORTING

- 2. During the Audit, Staff requested access to various FPL reports and other documents. By letter dated July 5, 2000, Staff indicated its intent to retain certain workpapers for which confidential treatment previously had been requested. Pursuant to Rule 25-22.006(3)(a), FPL was given twenty-one days from the date of the letter, or until July 26, 2000, within which to file a formal Request for Confidential Classification with respect to such workpapers. FPL hereby makes such request.
 - 3. The following exhibits are included herewith and made a part hereof:
- a. Composite Exhibit A consists of all documents for which FPL seeks confidential treatment, whether in whole or in part. All information in Exhibit A that FPL asserts is entitled to confidential treatment has been highlighted. Composite Exhibit A is submitted separately in a sealed folder or carton marked "CONFIDENTIAL."
- b. Composite Exhibit B consists of edited versions of all documents for which FPL seeks confidential treatment. All information FPL asserts is entitled to confidential treatment has been blocked out in Composite Exhibit B.
- c. Exhibit C is a table containing a line-by-line and page-by-page identification of the information for which confidential treatment is sought, and, with regard to each document or portions thereof, references to the specific statutory basis or bases for the claim of confidentiality and to the affidavits in support of the requested classification. Exhibit C is sometimes referred to hereinafter as the "Justification Table."
 - d. Exhibit D includes the affidavit of Osvaldo J. Lom.

- 4. FPL seeks confidential protection for the information highlighted in Exhibit A. FPL submits that the highlighted information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.
- 5. The information for which FPL seeks confidential classification consists of contractual data such as pricing and other terms, payment records and contractor rates. Disclosure of this information would impair the efforts of FPL to contract for services on favorable terms and/or would impair the competitive interests of the suppliers/contractors. In some cases, the contractor names or other items that would identify confidential information have been blocked out, rather than blocking out the information itself.
- 6. FPL submits that the information highlighted in Exhibit A, and referenced in Exhibit C is proprietary confidential business information within the meaning of section 366.093(3). FPL submits that the information that is the subject of this Request for Confidential Classification should not be declassified for at least eighteen (18) months.
- 7. Upon a finding by the Commission that the material in Exhibit A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for a

period established by the Commission and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

R. Wade Litchfiel

Florida Authorized House Counsel

Attorney for

Florida Power & Light Company

700 Universe Boulevard

Juno Beach, Florida 33408-0420

(561) 691-7101

Exhibit A

CONFIDENTIAL DOCUMENTS

(SUBMITTED SEPARATELY)

Exhibit B

REDACTED DOCUMENTS

Southern-Company Services, Inc. 270 Peachtree Street NW Atlanta, Georgia 30303-1205

1999 ACTUAL - DS1391

GENERATED ON 02/26/1999 9:40:15 AM



1988 AGREEMENT INVOICE MONTH: MARCH 1999

FLORIDA POWER & LIGHT COMPANY MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during MARCH 1999 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.

Attention: Treasury Department

INVOICE NO. 88-UPS0399FPL

WE CHARGE YOUR ACCOUNT WITH: Monthly Monthly Capacity Monthly Capacity Rate **Purchased** <u>Charges</u> (S/KW-MO) (KW) (\$/MO) **BUDGET CHARGES FOR MARCH 1999:** 43-1 837,698· M 1,321,875 . 3 1,815,814 ч 1,895,339 533,358 1.046.336 7 Total 7,450,420 Coordination and Scheduling Service Charges 73,680 . **Total Production Charges** 7,524,100 · Transmission Charge: 1,493,403 -4 The second of th 214,357 . 10 Total Transmission Charges 1,707,760 -**Total Budgeted Capacity Charges** 9,231,860 (ADJUSTMENTS FOR MARCH 1999: JANUARY 1999 Actual Capacity Charge True-Up 14.024 - 43-JANUARY 1999 Administrative Cost 7,195 Interest Charges 83.065 **Previous Months Adjustment** 311,754 -Transmission True-up -71,366 · Variable O&M True-up O Other Charges 0 TOTAL CAPACITY CHARGES DUE SOUTHERN FOR MARCH 1999 9.576.532

UNIT POWER SALES AGREEMENT DETERMINATION OF MONTHLY CAPACITY CHARGES

MARCH, 1999

		UNIT_1	UNIT 2	<u>UNIT 3</u>	UNIT 4	REFERENCES
2. (1)						EXH K, LINE 1
(3) TO1	TAL NET INVESTMENT - SPECIFIC (\$) TAL NET INVESTMENT - COMMON (\$) TAL NET INVESTMENT (\$)	43-12-11; 81,21 43-12-11 = 35,49 118,70	91,256 35,492,25 99,882 214,924,49 T	6 55,113,603	340,345,266 55,125,940 395,471,206	EXH C, LINE 7
• •	TURN ON INVESTMENT (A) (%) OCCIATED INCOME TAX (%)	43-1/2-1/4 89	8.635 9.565 2.932 3.208	3 Pro 10.043 3 8 Pro 3.500		EXH M.N.O.P LINE 4
(6) ASS (9) RET (10) TOT (11) TOT (12) TOT (13) FIXE (14) TOT	TURN ON INVESTMENT (S) COCIATED INCOME TAX (S) TURN ON INV & ASSOC INCOME TAX (S) TAL FIXED EXPENSE (S) TAL FIXED CHARGES (S/KW-MO) ED CHARGES ASSOC W/ LOSSES (S/KW-MO) TAL FIXED CHARGES ASSOC W/ LOSSES (S/KW-MO) THILY CAPACITY CHARGES (S/KW-MO)	13,49 13,49 19,55 33,05 5 4.62		12,923,451 50,006,370 28,277,904 78,284,274 116,132 3,592 119,724	39,250,517 14,118,322 53,368,839 28,401,240 81,770,079 117,977 3,649 121,626 10,135500	LINE 11 / LINE 1 LINE 12 * ((100% / (100% - 3

(A) THE MONTHLY CAPACITY CHARGES ARE CALCULATED USING A

12.50 (%) RETURN ON COMMON EQUITY.

WORK PAPERS: EXHIBIT A ALABAMA POWER COMPANY MILLER PLANT MARCH, 1999

UNIT POWER SALES AGREEMENT DETERMINATION OF TOTAL NET INVESTMENT - SPECIFIC

MARCH, 1999

		<u>UNIT 1</u>	UNIT 2	<u>UNIT 3</u>	UNIT 4	REFERENCES
(1) GROSS INVESTMENT (\$):				-3	
٠,	PRODUCTION - UNIT (SPECIFIC)	210,201,000	364,541,000	479,465,000	471,828,000	EXH K, LINE 2
	TRANSMISSION - GSU (SPECIFIC)	1,845,000	4,115,000	4,514,000	• •	EXH L. LINE 1
	TOTAL	212,046,000	368,656,000	483,979,000	477,175,000	
(2)	ACCUMULATED DEPRECIATION (\$):					
	PRODUCTION - UNIT (SPECIFIC)	(115,397,000)	(144,462,000)	(131,166,000)	(97,346,000)	EXH K, LINE 5
	TRANSMISSION - GSU (SPECIFIC)	(1,050,000)	(1,878,000)	(1,406,000)	(1,363,000)	EXH L, LINE 4
	TOTAL	(116,447,000)	(146,340,000)	(132,572,000)	(98,709,000)	
(3)	NET INVESTMENT (\$):					
	PRODUCTION - UNIT (SPECIFIC)	94,804,000	220,079,000	348,299,000		LINE 1 • LINE 2
	TRANSMISSION - GSU (SPECIFIC)	795,000	2,237,000	3,108,000	3,984,000	LINE 1 + LINE 2
	TOTAL	95,599,000	222,316,000	351,407,000	378,466,000	:
(4)	GENERAL PLANT (\$):					
	PRODUCTION - UNIT (SPECIFIC)	2,359,830	2,166,111	2,342,227	.,	EXH H, LINE 0
	TRANSMISSION - GSU (SPECIFIC)	35,220	52,837	52,837	70,441	EXH I, LINE 9
	TOTAL	2,395,050	2,218,948	2,395,064	2,042,833	
(5)	WORKING CAPITAL (\$):			47 000 004	47.000.000	5910 1415 1
	PRODUCTION - UNIT (SPECIFIC)	10,271,498	10,964,320	17,292,594	17,293,300 10.233	EXH G, LINE 8 EXH G, LINE 15
	TRANSMISSION - GSU (SPECIFIC)	6,542	7,753	8,656	17,303,533	EXT G, LINE 15
	TOTAL	10,278,040	10,972,073	17,301,250		
(6)	ACCUMULATED DEFERRED INCOME TAX (\$):		/ EF 440 070 \	(56,445,661)	(56,823,028)	EXH H. LINES 15+17
	PRODUCTION - UNIT (SPECIFIC)	(26,525,928)	(55,148,978)	(529,805)	, 1 · · · · · · · · ·	EXH I, LINES 15+17
	TRANSMISSION - GSU (SPECIFIC)	(527,538)	(925,805)	(56,975,466)	(57.467,100)	Diff, and Do
	TOTAL	(27,053,464)	(56,074,783)	(50,575,400)	(57,407,100)	
(7)	TOTAL NET INVESTMENT - SPECIFIC (\$)	81,218,626	179,432,238	314,127,848	340,345,266	LINES 3+4+5+6
. •	•	43-1				
			_		•	
	•	2-1				

12/0. 10H

WORK PAPERS: EXHIBIT B

MARCH, 1999

UNIT POWER SALES AGREEMENT DETERMINATION OF TOTAL NET INVESTMENT - COMMON

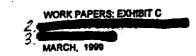
MARCH, 1999

7		וואע 1	UNIT 2	UNIT 3	<u>UNIT 4</u>	REFERENCES
=					-3	
_!	(1) GROSS INVESTMENT (\$):					
	PRODUCTION - UNIT (COMMON)	64,962,000	64,962,000	89,946,000	, ,	EXH K, LINE 3
_	TRANSMISSION - GSU (COMMON)	6,673,000 71,635,000	6,6 73 ,000 71,635,000	8,674,000 96,620,000	96,620,000	*
	TOTAL	71,635,000	71,055,000	34,020,000	50,620,550	
((2) ACCUMULATED DEPRECIATION (\$):					:
	PRODUCTION - UNIT (COMMON)	(31,480,000)	(31,480,000)	(34,014,000)		EXH K, LINE 6
7	TRANSMISSION - GSU (COMMON)	(2,683,000)	(2,883,000)	(3,139,000)		EXH L, LINE 5
-	TOTAL	(34,363,000)	(34,363,000)	(37,153,000)	(37,153,000)	
	(3) NET INVESTMENT (\$):					
_ `	PRODUCTION - UNIT (COMMON)	33,482,000	33.482.000	55,932,000	55,932,000	LINE 1 + LINE 2
	TRANSMISSION - GSU (COMMON)	3,790,000	3,790,000	3,535,000	3,535,000	LINE 1 + LINE 2
	TOTAL	37,272,000	37,272,000	59,467,000	59,467,000	
-	•					
= (4) GENERAL PLANT (\$):			2 222 222	0 0et ee2	FW1111 110F 40
	PRODUCTION - UNIT (COMMON)	8,065,683	8,065,683	8,065,683	8,065,683 105,881	EXH H, LINE 10 EXH I, LINE 10
-	TRANSMISSION - GSU (COMMON)	70,441	70,441	88,057 .	8,171,344	EXH I, LINE ID
·	TOTAL	8,136,124	8,136,124	8,153,740	0,171,045	
-	5) WORKING CAPITAL (\$):				_	
,-	PRODUCTION - UNIT (COMMON)	٥	0	Ō	_	INCL IN UNIT (EXH B, LINE 5)
-	TRANSMISSION - GSU (COMMON)	0	0	0	0	INCL IN UNIT (EXH B, LINE 5)
	TOTAL	0	0	0	0	
=						
_ (6) ACCUMULATED DEFERRED INCOME TAX (\$):	(0.400.700)	(9,159,796)	(11,747,796)	(11,748,796)	EXH H, LINES 16 + 18
	PRODUCTION - UNIT (COMMON)	(9,160,796)	(756,072)	(759,341)	(763,608)	EXH I, LINES 18 + 18
	TRANSMISSION - GSU (COMMON)	(756,072)	(9,915,868)	(12,507,137)	(12,512,404)	
-	TOTAL	(9,916,868)	(3,310,200)	(•	
_	TOTAL METING POTMENT COMMON (9)	35,491,256	35,492,256	55,113,603	55,125, 94 0	LINES 3+4+5+6
. (7)) TOTAL NET INVESTMENT - COMMON (\$)					: '
2		(<u>43-</u> 11) -				[[
		\2~1/				:

ساليات

1301.0

1999 BUDGET - DS1335 GENERATED ON 02/23/1999 3;31:54 PM



UNIT POWER SALES AGREEMENT DETERMINATION OF TOTAL FIXED EXPENSE

MARCH, 1999

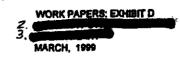
		UNIT.1	UNIT.2	<u>UNIT 3</u>	UNIT 4	REFERENCES
11	OPERATION & MAINTENANCE EXPENSE - FIXED (\$):				-3	
•	PRODUCTION - UNIT	7,008,000	7,368,000	6,096,000	6,012,000	EXH K, LINE 14 * 12.0
	TRANSMISSION - GSU	12,000	12,000	12,000	12,000	EXH L, LINE 8 * 12.0
	TOTAL	7,020,000	7,380,000	6,108,000	6,024,000	
(2)	ADMINISTRATIVE & GENERAL EXPENSE (\$):					
	PRODUCTION - UNIT	2,835,096	2,807,976	2,890,452		EXH H, LINE 23 * 12.0
	TRANSMISSION - GSU	27,888	32,532	37,17 8	46,464	EXH I, LINE 23 * 12.0
	TOTAL	2,862,984	2,840,508	2,927,628	2,839,332	
,3)	DEPRECIATION EXPENSE (\$):			45.000.015	45,000,000	
	PRODUCTION - UNIT	7,984,056	11,859,492	15,290,916		EXH H, LINE 26 * 12.0 EXH I, LINE 26 * 12.0
	TRANSMISSION - GSU	282,852	343,992 12,203,484	357,132 15,648,048	. 395,424 15,458,352	EXH I, LINE 20 12.0
	TOTAL	8,266,908	12,203,404	15,040,040	13,436,332	
4)	AMORTIZATION OF INCOME TAX CREDITS (\$):					
	PRODUCTION - UNIT	(488,340)	(596,184)	(800,328)		EXH H, LINE 29 * 12.0
	TRANSMISSION - GSU	(36,084)	(36,096)	(24,108)		EXH I, LINE 29 * 12.0
	TOTAL	(524,424)	(632,280)	(824,436)	(716,172)	
5)	REAL & PERSONAL PROPERTY TAX (\$):			0.007.000	4.000.249	EXH H, LINE 32 * 12.0
	PRODUCTION - UNIT	1,219,188	2,453,724	3,667,056 85,068		EXH I, LINE 32 * 12.0
	TRANSMISSION - GSU	48,804	72,936 2,526,660	3,752,124	4,157,580	DATE, 2012 42 12.5
	TOTAL	1,267,992	2,520,000	5,752,124	1,101,100	
6)	PAYROLL TAX (5):	een ana	638,376	652,692	623.832	EXH H, LINE 6 * 12.0
	PRODUCTION - UNIT	652,920 13,392	13,620	13,848		EXH I, LINE 8 * 12.0
	TRANSMISSION - GSU	666,312	651,996	666,540	638,148	
	TOTAL	000,312	•		20 404 240	1 MICO 41717141516
7)	TOTAL FIXED EXPENSE (\$)	19,559,772	24,970,368	28,277 <u>,</u> 904 T	28,401,240	LINES 1+2+3+4+5+6
,		43-1	(112 -1)	H3-1	43-1	
		(<u> 43-1</u>	<i>[]</i>	1 -]
	,	2-1/	2-1/	(2-1)	2-1	1
			()			
						

IOTES:

LL EXPENSES ARE ANNUALIZED.

سَالِمَالِيَّةِ الْمُرْسِينِ الْمُؤْمِدِينِ الْمُرْسِينِ الْمُرْسِينِ الْمُرْسِينِ الْمُرْسِينِ الْمُرْسِينِ المُرْسِينِ الْمُرْسِينِ الْمِلْمِينِ الْمُرْسِينِ الْمُرْسِينِ الْمُرْسِينِ الْمُرْسِينِ الْمِرْسِينِ الْمُرْسِينِ الْمُرْسِينِ الْمُرْسِينِ الْمُرْسِينِ الْمِلْمِينِ الْمُرْسِينِ الْمُرْسِينِ الْمُرْسِينِ الْمُرْسِينِ الْمِرْسِينِ الْمُرْسِينِ الْمُرْسِينِ الْمُرْسِينِ الْمُرْسِينِ ا

1999 BUDGET - DS1**35 GENERATED ON ! 1999 3:31:59 PM

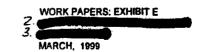


UNIT POWER SALES AGREEMENT ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE

PRODUCTION - UNIT MARCH, 1999

		<u>UNIT 1</u>	UNIT 2	<u>UNIT 3</u>	UNIT 4	REFERENCES
	ESTMENT (SPECIFIC) (5):			•		
	GROSS INVESTMENT	210,201,000	364,541,000	479,465,000	471,828,000	EXH K, LINE 2
	ACCUMULATED DEPRECIATION	(115,397,000)	(144,462,000)	(131,166,000)	(97,346,000)	
	NET INVESTMENT	94,804,000	220,079,000	348,299,000	374,482,000	
(4)	GENERAL PLANT	2,359,830	2,166,111	2,342,227		EXH H, LINE 9
(5)	WORKING CAPITAL	10,271,498	10,964,320	17,292,594	17,293,300	
(6)	ACCUMULATED DEFERRED INCOME TAX	(26,525,928)	(55,148,978)	(56,445,661)	(56,823,028)	EXH H, LINES 15 + 17
(7)	TOTAL NET INVESTMENT (SPECIFIC)	80,909,400	178,060,453	311,488,160	336,924,664	LINES 3+4+5+8
	ESTMENT (COMMON) (\$):					
(8)	GROSS INVESTMENT	64.962.000	64,962,000	89,946,000	89.946.000	EXH K, LINE 3
	ACCUMULATED DEPRECIATION	(31,480,000)	(31,480,000)	(34,014,000)	(34,014,000)	
	NET INVESTMENT	33,482,000	33,482,000	55,932,000		LINE 8 + LINE 9
(11)	GENERAL PLANT	8,065,683	8,065,683	8,065,683	8,065,683	EXH H, LINE 10
(12)	WORKING CAPITAL	0	0	0	0	INCL IN UNIT (LINE 5)
(13)	ACCUMULATED DEFERRED INCOME TAX	(9,160,796)	(9,159,796)	(11,747,796)	(11,748,796)	EXH H, LINES 16 + 15
(14)	TOTAL NET INVESTMENT (COMMON)	32,386,887	32,387,887	52,249,887	52,248,887	LINES 10+11+12+13
EXP	ENSE (\$):				,	
###	::::::::::::::::::::::::::::::::::::::					
	AND THE PARTY OF T	584,000	614,000	508,000	501,000	EXH K, LINE 14
	OPERATION & MAINTENANCE EXPENSE - FIXED	7.382	9,375	12,381	•	EXH H, LINES 20 + 21
	ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)	228,876	224,623	228,490	•	EXH H, LINE 22
	ADMINISTRATIVE & GENERAL EXPENSE (OTHER)	665,338	988,291	1,274,243	1,255,244	EXH H, LINE 26
	DEPRECIATION EXPENSE	(40,695)	(49,682)	(66,694)	(57,669)	EXH H, LINE 29
• •	AMORTIZATION OF INCOME TAX CREDITS	101,599	204,477	305,588	338,354	EXH H, LINE 32
٠,,	REAL & PERSONAL PROPERTY TAX PAYROLL TAX	54,410	53,198	54,391	51,986	EXH H, LINE 8
(22)	TOTAL EXPENSE	1,600,910	2,044,282	2,316,399	2,321,654	SUM LINES 15 TO 21

巴斯



UNIT POWER SALES AGREEMENT ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE

TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS MARCH, 1999

		UNIT 1	UNIT 2	UNIT 3	UNIT 4	REFERENCES
INVES	TMENT (SPECIFIC) (\$1:					

(1)	GROSS INVESTMENT	1,845,000	4,115,000	4,514,000	5,347,000	EXH L, LINE 1
• •	ACCUMULATED DEPRECIATION	(1,050,000)	(1,878,000)	(1,406,000)		EXH L, LINE 4
	NET INVESTMENT	795,000	2,237,000	3,108,000	3,984,000	LINES 1+2
	GENERAL PLANT	35,220	52,837	52,837	70,441	EXH I, LINE 9
	WORKING CAPITAL	6,542	7,753	8,656	10,233	EXH G, LINE 15
(6)	ACCUMULATED DEFERRED INCOME TAX	(527,536)	(925,805)	(529,805)	(644,072)	EXH I, LINES 15 + 17
(7)	TOTAL NET INVESTMENT (SPECIFIC)	309,226	1,371,785	2,639,688	3,420,602	LINES 3+4+5+6
	IMENT (COMMON) (\$):					
22222	***************************************					
(8)	GROSS INVESTMENT	6,673,000	6,673,000	6,674,000		EXH L, LINE 2
(8)	ACCUMULATED DEPRECIATION	(2,883,000)	(2,883,000)	(3,139,000)	(3,139,000)	EXH L, LINE 5
(10)	NET INVESTMENT	3,790,000	3,790,000	3,535,000		LINE 8 + LINE 9
(11)	GENERAL PLANT	70,441	70,441	88,057	105,661	EXH I, LINE 10
(12)	WORKING CAPITAL	0	0	0	0	INCL IN UNIT (LINE 5)
(13)	ACCUMULATED DEFERRED INCOME TAX	(756,072)	(756,072)	(759,341)	(763,608)	EXH I, LINES 16 ◆ 18
(14)	TOTAL NET INVESTMENT (COMMON)	3,104,369	3,104,369	2,863,716	2,877,053	LINES 10+11+12+13
EXPEN	• •					

(15)	OPERATION & MAINTENANCE EXPENSE - FIXED	1,000	1,000	1,000	_	EXH L, LINE 8
	ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)	4	5	5	6	
	ADMINISTRATIVE & GENERAL EXPENSE (OTHER)	2,320	2,706	3,093	-• -	EXH I, LINE 22
	DEPRECIATION EXPENSE	23,571	28,666	29,761		EXH I, LINE 26
	AMORTIZATION OF INVESTMENT TAX CREDITS	(3,007)	(3,008)	(2,009)		EXH I, LINE 29
	REAL & PERSONAL PROPERTY TAX	4,067	6,078	7,089	•	EXH I, LINE 32
•	PAYROLL TAX	1,116	1,135	1,154	1,193	EXH I, LINE 8
(22)	TOTAL EXPENSE	29,071	36,582	40,093	45,116	SUM LINES 15 TO 21

WORK PAPERS: EXHIBIT F

MARCH, 1999

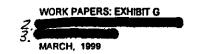
CONTIDE

UNIT POWER SALES AGREEMENT DETERMINATION OF WORKING CAPITAL

MARCH, 1999

	UNIT1	UNIT.2	<u>UNIT 3</u>	<u>UNIT.4</u>	REFERENCES
PRODUCTION - UNIT					
(1) OPERATION & MAINTENANCE EXPENSE - FIXED (\$) (2) OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$) (3) ADMINISTRATIVE & GENERAL EXPENSE (\$)	7,008,000 14,076,000 2,835,096	7,368,000 19,116,000 2,807,976	6,096,000 69,264,000 2,890,452	6,012,000 69,396,000 2,792,868	EXH K, LINE 13 * 12.0
(4) BASIS FOR COMPUTING WORKING CAPITAL (\$)	23,919,096	29,291,976	78,250,452	78,200,868	LINES 1+2+3
(5) CASH WORKING CAPITAL (1/8 OF BASIS) (\$) (6) PREPAID EXPENSE (\$) (7) MATERIALS AND SUPPLIES (\$) (8) WORKING CAPITAL (\$)	2,989,887 99,303 7,182,308 10,271,498	3,661,497 120,515 7,182,308 10,964,320	9,781,307 153,287 7,358,000 17,292,594	160,114 7,358,077	LINE 4 * 1/8 EXH H, LINE 14 EXH K, LINE 10 LINES 5+6+7
TRANSMISSION - GSU					ſ
(9) OPERATION & MAINTENANCE EXPENSE - FIXED (\$) (10) ADMINISTRATIVE & GENERAL EXPENSE (\$)	12,000 27,888	12,000 32,532	12,000 37,176	12,000 46,464	EXH L, LINE 8 * 12.0 EXH I, LINE 23 * 12.0
(11) BASIS FOR COMPUTING WORKING CAPITAL (\$)	39,888	44,532	49,176	58,464	LINE 9 + LINE 10
(12) CASH WORKING CAPITAL (1/8 OF BASIS) (5) (13) PREPAID EXPENSE (\$) (14) MATERIALS AND SUPPLIES (\$)	4,986 1,556 0	5,567 2,186 0	6,147 2,509 0	•	LINE 11 ° 1/8 EXH I, LINE 14 EXH L, LINE 7
(15) WORKING CAPITAL (\$)	6,542	7,753	8,656	10,233	LINES 12+13+14

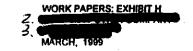
(b) = 12/25



UNIT POWER SALES AGREEMENT ALLOCATION OF INVESTMENT AND EXPENSE

PRODUCTION - UNIT MARCH, 1999

	TOTAL					
	ERODUCTION (1) (C)	<u>UNIT 1</u> (2)	<u>UNIT 2</u> (3)	<u>UNIT 3</u> (4)	<u>UNIT 4</u> (5)	REFERENCES
SALARIES AND WAGES (\$):						SECTION 2.2.17
(1) PROD-UNIT (SPECIFIC) (AS GIVEN)	0	134,000	123,000	133,000	112,000	
(2) PROD-UNIT (COMMON) (AS GIVEN)	0	458,000	458,000	458,000	458,000	
(3) TOTAL (AS GIVEN)	12,648,000	592,000	581,000	591,000	570,000	
(4) PROD-UNIT (SPECIFIC) (W/ A&G ALLOC)	(8) 0	169,850	155,907	168,583	141.964	
(5) PROD-UNIT (COMMON) (W/ A&G ALLOC)	(B) 0	580,532	580,532	580,532	580,532	
(6) TOTAL (W/ A&G ALLOC) (B)	16,031,816	750,382	736,439	749,115	722,496	
PAYROLL TAX (\$):		•	•		, 12, 100	SECTION 2.2.14
(7) PRODUCTION - UNIT (AS GIVEN)	915,000	43,000	42,000	43,000	41,000	
(8) PRODUCTION - UNIT (W/ A&G ALLOC) (A) 1,158,772	54,410	53,198	54,391	51,986	
GENERAL PLANT (\$):	, ,	•		3 1,00 1	21,000	SECTION 2.2.5
(9) PRODUCTION - UNIT (SPECIFIC) (A)	0	2,359,830	2,166,111	2.342.227	1,972,392	
(10) PRODUCTION - UNIT (COMMON) (A)	0	8.065.683	8.065,683	8,065,683	8,065,683	
(11) TOTAL (A)	222,739,761	10,425,513	10.231.794	10,407,910	10,038,075	
PREPAID EXPENSE (D) (\$):	•		• •	• •	,	SECTION 2.2.6
(12) PRODUCTION - UNIT	1,485,308	90,077	111,461	144,077	151,231	J
(13) GENERAL - UNIT (A)	197,107	9,226	9,054	9,210	8,883	
(14) TOTAL	1,682,415	99,303	120,515	153,287	160,114	
ACCUMULATED DEFERRED INCOME TAX (\$):	1,002,110	00,000	125,010	100,201	100,114	SECTION 2.2.7
(15) PRODUCTION · UNIT (SPECIFIC)	368,287,000	26,088,000	54,747,000	56,011,000	56,457,000	OLOTTOTY R.Z.F
(16) PRODUCTION - UNIT (COMMON)	000,107,000	7,664,000	7,663,000	10,251,000	10,252,000	
(17) GENERAL - UNIT (SPECIFIC) (A)	41,335,133	437,928	401,978	434,661	366,028	
(18) GENERAL - UNIT (COMMON) (A)	0	1,496,796	1,496,796	1,496,796	1,496,796	
(19) TOTAL	409,622,133	35,686,724	64,308,774	68,193,457	68,571,824	
• •	405,022,133	55,000,724	04,000,774	00,100,101	40,511,021	SECTION 2.2.10
ADMINISTRATIVE & GENERAL EXPENSE (\$):	105,000	7,000	9,000	12,000	12,000	0001101112.10
(20) PRODUCTION - UNIT (INCL INSURANCE)	•	382	375	381	368	
(21) GENERAL - UNIT (INCL INSURANCE) (A)	8,163 4,889,912	228,876	224,623	228,490	220,371	
(22) OTHER (EXCL INSURANCE) (A)		236,258	233,998	240,871	232,739	
(23) TOTAL	5,003,075	230,236	200,000	2 10,01	101,100	SECTION 2.2.11
DEPRECIATION EXPENSE (\$):	7 5 47 000	600,000	933,000	1,218,000	1,201,000	
(24) PRODUCTION - UNIT	7,547,000	609,000	55,291	56,243	54,244	
(25) GENERAL - UNIT (A)	1,203,648	56,338	988,291	1,274,243	1,255,244	
(26) TOTAL	8,750,648	665,338	900,291	1,217,245	1,200,244	SECTION 2.2.12
AMORTIZATION OF INCOME TAX CREDITS (\$):		40.000	40.000	66,000	57,000	0.011011 2.2.12
(27) PRODUCTION - UNIT	318,000	40,000	49,000	•	669	
(28) GENERAL - UNIT (A)	14,842	695	682	694	57,669	
(29) TOTAL	332,842	40,695	49,682	66,694	31,009	SECTION A A 4A
REAL & PERSONAL PROPERTY TAX (\$):				222.222	999 000	SECTION 2.2.13
(30) PRODUCTION - UNIT	1,391,000	95,000	198,000	299,000	332,000	
(31) GENERAL - UNIT (A)	140,994	6,599	6,477	6,588	6,354	
(32) TOTAL	1,531,994	101,599	204,477	305,588	338,354	
NOTES: (A) ALLOCATED TO UNIT USING PROD	DUCTION FACTORS SHO	WN ON EXHIBIT J.				



NOTES: (A) ALLOCATED TO UNIT USING PRODUCTION FACTORS SHOWN ON EXHIBIT J. 10 元(B) TOTAL PRODUCTION ALLOCATED TO UNIT BASED ON LINE 3. 11 元(C) TOTAL ALABAMA POWER COMPANY FOSSIL STEAM AND COMBUSTION TURBINE PRODUCTION FACILITIES.

⁽D) PREPAID EXPENSES ARE 13 MONTH AVERAGES.

UNIT POWER SALES AGREEMENT ALLOCATION OF INVESTMENT AND EXPENSE

TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS MARCH, 1999

	TOTAL					
1	TRANSMISSION (1) (C)	<u>UNIT 1</u> (2)	<u>UNIT 2</u> (3)	<u>UNIT 3</u> (4)	<u>UNIT 4</u> (5)	REFERENCES
SALARIES AND WAGES (\$):						SECTION 2.2.17
(1) TRAN-GSU (SPECIFIC) (AS GIVEN)	0	2,000	3,000	3,000	4,000	
(2) TRAN-GSU (COMMON) (AS GIVEN)	0	4,000	4,000	5,000	6,000	
(3) TOTAL (AS GIVEN)	2,493,000	6,000	7,000	8,000	10,000	
(4) TRAN-GSU (SPECIFIC) (W/ A&G ALLOC) (B) 0	2.535	3,803	3,803	5,070	
(5) TRAN-GSU (COMMON) (W/ A&G ALLOC) (B) 0	5,070	5,070	6,338	7,605	
(6) TOTAL (W/ A&G ALLOC) (B)	3,159,971	7,605	8,873	10,141	12,675	
PAYROLL TAX (\$):	• •		0,0.0	10,141	12,013	SECTION 2.2.14
(7) TRANSMISSION - GSU (AS GIVEN)	180,000	1.000	1,000	1.000	1,000	
(8) TRANSMISSION - GSU (W/ A&G ALLOC) (/		1,116	1,135	1,154	1,193	
GENERAL PLANT (\$):	,,-	.,,,,,	1,100	1,154	1,153	SECTION A DE
(9) TRANSMISSION - GSU (SPECIFIC) (A)	0	35.220	52,837	52,637	70,441	SECTION 2.2.5
(10) TRANSMISSION - GSU (COMMON) (A)	Õ	70,441	70,441	88,057	105,661	
(11) TOTAL (A)	43,903,395	105,661	123,278	140,894	176,102	
PREPAID EXPENSE (D) (\$):		,,,	,50,51	140,004	110,102	SECTION 2.2.6
(12) TRANSMISSION - GSU	216,000	1,462	2.077	2,384	2,769	OCC110N 2.2.0
(13) GENERAL - GSU (A)	38,851	94	109	125	156	
(14) TOTAL	254,851	1,556	2,186	2,509	2,925	
ACCUMULATED DEFERRED INCOME TAX (\$):	20 1,00 1	.,000	2,100	2,000	2,525	SECTION 2.2.7
(15) TRANSMISSION - GSU (SPECIFIC)	137,450,000	521,000	916,000	520,000	631,000	00071011 2.2.1
(16) TRANSMISSION - GSU (COMMON)	0	743,000	743,000	743,000	744,000	
(17) GENERAL - GSU (SPECIFIC) (A)	8,147,412	6,536	9,805	9,805	13,072	
(18) GENERAL - GSU (COMMON) (A)	0	13,072	13,072	16,341	19,608	
(19) TOTAL	145,597,412	1,283,608	1,681,877	1,289,146	1,407,680	
ADMINISTRATIVE & GENERAL EXPENSE (\$):		, ,	* *	• •		SECTION 2.2.10
(20) TRANSMISSION - GSU (INCL INSURANCE)	9,000	0	. 0	0	0	
(21) GENERAL - GSU (INCL INSURANCE) (A)	1,609	4	5	5	8	
(22) OTHER (EXCL INSURANCE) (A)	963,832	2,320	2,706	3,093	3,866	
(23) TOTAL	974,441	2,324	2,711	3,098	3,872	
DEPRECIATION EXPENSE (\$):	4. 1, 1		_,	·	·	SECTION 2.2.11
· •-•	3,554,000	23,000	28,000	29,000	32,000	
(24) TRANSMISSION - GSU	237,246	571	666	761	952	
(25) GENERAL - GSU (A)	3,791,246	23,571	28,666	29,761	32,952	
(26) TOTAL	3,751,240	20,077	,	- ,	·	SECTION 2.2.12
AMORTIZATION OF INCOME TAX CREDITS (\$):	70,000	3,000	3,000	2,000	2,000	
(27) TRANSMISSION - GSU	2,925	7	8	9	12	
(28) GENERAL - GSU (A)	72,925	3,007	3,008	2,009	2,012	
(29) TOTAL	12,823	3,001	0,000	_,	- ,. .	SECTION 2.2.13
REAL & PERSONAL PROPERTY TAX (\$):	720 000	4,000	6,000	7,000	8,000	
(30) TRANSMISSION - GSU	729,000 27,791	-1,000 67	78	89	111	
(31) GENERAL - GSU (A)	756,791	4,067	6,078	7,089	8,111	
(32) TOTAL			5,5.5			
NOTES:_ (A) ALLOCATED TO UNIT USING TRANS	こうしゅうしゅう いっぱん りょうしょう	VIII ON LA 11011 J				

NOTES: (A) ALLOCATED TO UNIT USING TRANSMISSION FACTORS SHOWN C TIME (B) TOTAL TRANSMISSION ALLOCATED TO UNIT BASED ON LINE 3. (C) TOTAL ALABAMA POWER COMPANY TRANSMISSION FACILITIES.

(D) PREPAID EXPENSES ARE 13 MONTH AVERAGES.

1999 BUDGET - DS1335 GENERATED ON 02/23/1999 3:32:24 PM **WORK PAPERS: EXHIBIT I**

MARCH, 1999

UNIT POWER SALES AGREEMENT DETERMINATION OF ALLOCATION FACTORS

MARCH, 1999

EXHIBIT H PRODUCTION

EXHIBIT I TRANSMISSION

	LINE 4, COL 2	169,850		LINE 4, COL 2	2,535	
A) UNIT =		*	= 0.01059456	 3	······································	0.00080222
	LINE 6, COL 1	16,031,816		LINE 8, COL 1	3,159,971	
D1 00144011	LINE 5, COL 2	580,532		LINE 5, COL 2	5,070	
B) COMMON =		40.004.046	= 0.03621124		~	= 0.0016044
	LINE 6, COL 1	16,031,816		LINE 6, COL 1	3,159,971	
C) TOTAL =	LINE 6, COL 2	750,382	- 0.0400000	LINE 6, COL 2	7,605	
O, 101AL = 1	LINE 8, COL 1	18,031,816	= 0.04680580	LINE 6, COL 1	3,159,971	= 0.0024066
INIT 2 ALLOCATORS:	******************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************	**********	************************************	*************
	LINE 4, COL 3	155,907		LINE 4, COL 3	3,803	
A) UNIT = .		s	* 0.00972485	·		 0.00120349
	LINE 8, COL 1	16,031,816		LINE 6, COL 1	3,159,971	
	LINE 5, COL 3	580,532		LINE 5, COL 3	5,070	
B) COMMON = -		3 	× 0.03621124	2 -		≈ 0.00160445
	LINE 6, COL 1	16,031,816	•	LINE 6, COL 1	3,159,971	
	LINE 6, COL 3	736,439		LINE 8, COL 3	8,873	
) TOTAL = -		16,031,816	* 0.04593609	LINE 6, COL 1	3,159,971	0.00280794
	LINE 6, COL 1	10,031,010		LINE 6, COL 1	3, 135,57 1	
NIT 3 ALLOCATORS:	**************		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	******************************	2 002	*********
	LINE 4, COL 4	168,583	0.04054560	LINE 4, COL 4	3,803	0.00120349
) UNIT = -		40.024.046	<u> </u>	INC COLI	3,159,971	0.00120343
	LINE 6, COL 1	16,031,816		LINE 6, COL 1	6,338	
	LINE 5, COL 4	580,532	= 0.03621124	LINE 5, COL 4	0,550	= 0.00200571
COMMON = -		16,031,816	0.03021124	LINE 6, COL 1	3,159,971	0.0024001 (
	LINE 6, COL 1	749,115		LINE 6, COL 4	10,141	
	LINE 6, COL 4	743,113	* 0.04672677	= -		0.00320921
) TOTAL =	LINE 6, COL 1	16,031,816	_ 0.04072077	LINE 6, COL 1	3,159,971	
NIT 4 ALLOCATORS:	***********	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	}	*****************	**************	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	LINE 4, COL 5	141,964		LINE 4, COL 5	5,070	
UNIT =			= 0.00885514			0.00160445
	LINE 6, COL 1	18,031,816		LINE 6, COL 1	3,159,971	
	LINE 5, COL 5	580,532		LINE 5, COL 5	7,605	2 222 1222
COMMON =			= 0.03621124	=		0.00240667
	LINE 6, COL 1	16,031,816		LINE 6, COL 1	3,159,971	
	LINE 6, COL 5	722,496	0.04506650	LINE 6, COL 5	12,675	0.00401111
TOTAL = -	LINE 6, COL 1	16,031,816	_ = 0.04506639 ·	LINE 6, COL 1	3,159,971	0.00401111

1999 BUDGET - DS1335 GENERATED ON 0' 999 3:32:30 PM WORK PAPERS; EXHIBIT J

MARCH, 1999

UNIT POWER SALES AGREEMENT ITEMS OF DIRECT ASSIGNMENT.

PRODUCTION - UNIT MARCH, 1999

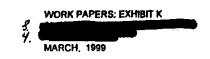
		<u>UNIT 1</u>	UNIT 2	UNIT 3	UNIT 4	REFERENCE - MANUAL
	2.					
(1)						SECTION 2.2.1
GROS	S INVESTMENT (\$):					SECTION 2.2.2
	PRODUCTION - UNIT (SPECIFIC)	210,201,000	364,541,000	479,465,000	471,828,000	
(3)		64,962,000	64,962,000	89,946,000	89,946,000	
٠,	TOTAL	275,163,000	429,503,000	569,411,000	561,774,000	
ACCUI	MULATED DEPRECIATION (\$):					SECTION 2.2.3
	PRODUCTION - UNIT (SPECIFIC)	115,397,000	144,462,000	131,166,000	97,346,000	
	PRODUCTION - UNIT (COMMON)	31,480,000	31,480,000	34,014,000	34,014,000	
. ,	TOTAL	146,877,000	175,942,000	165,180,000	131,360,000	
MATER	RIALS AND SUPPLIES (A) (\$):		·			SECTION 2,2,8
	PRODUCTION - UNIT	1,978,462	1,978,462	2,154,154	2,154,231	
	FUEL STOCK	5,203,846	5,203,846	5,203,846	5,203,846	,
	TOTAL	7,182,308	7,182,308	7,358,000	7,358,077	
ODERA	ATION & MAINTENANCE EXPENSE - VARIABLE (\$):					SECTION 2.2.8
		1,173,000	1,593,000	213,000	220,000	
• •	PRODUCTION - UNIT	0	0	5,559,000	5,563,000	
. ,	FUEL BURN	1,173,000	1,593,000	5,772,000	5,783,000	
(13)	TOTAL	1,173,000	1,0-0,000		••	
00.00	TOUR MANAGER HAS EVERYST FIVER (6)					SECTION 2,2.6
	ATION & MAINTENANCE EXPENSE - FIXED (\$):	584,000	614,000	508,000	501,000	
(14)	PRODUCTION - UNIT	001,000	.,			

NOTES

(A) MATERIAL & SUPPLIES ARE 13 MONTH AVERAGES.

45/2

1999 BUDGET - DS1335 GENERATED ON 02/23/1999 3:32:34 PM



UNIT POWER SALES AGREEMENT DETERMINATION OF MONTHLY CAPACITY CHARGES

MARCH, 1999

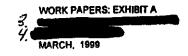
_	UNIT 3	REFERENCES
2.		EXH K, LINE 1
(2) TOTAL NET INVESTMENT - SPECIFIC (\$) (3) TOTAL NET INVESTMENT - COMMON (\$) (4) TOTAL NET INVESTMENT (\$)	260,949,528 42,526,387 303,475,915	EXH B, LINE 7 EXH C, LINE 7 LINE 2 • LINE 3
(5) RETURN ON INVESTMENT (A) (%) (6) ASSOCIATED INCOME TAX (%)	9.362 3.561	EXH M LINE 4 EXH M LINE 11
(7) RETURN ON INVESTMENT (\$) (8) ASSOCIATED INCOME TAX (\$) (9) RETURN ON INV & ASSOC INCOME TAX (\$) (10) TOTAL FIXED EXPENSE (\$) (11) TOTAL FIXED CHARGES (\$)	28,411,415 10,806,777 39,218,192 24,068,952 63,287,144	LINE 4 ° LINE 5 LINE 4 ° LINE 8 LINE 7 + LINE 8 EXH D, LINE 7 LINE 9 + LINE 10
(12) TOTAL FIXED CHARGES (\$/KW-MO) (13) FIXED CHARGES ASSOC W/LOSSES (\$/KW-MO) (14) TOTAL FIXED CHARGES ASSOC W/LOSSES (\$/KW-MO)	98.544 3.048 101.592	LINE 11 / LINE 1 LINE 12 • ((100% / (100% - 3%)) - LINE 12 • LINE 13
(15) MONTHLY CAPACITY CHARGES (\$/KW-MO)	8.466000	LINE 14 / 12.0

NOTES:
(A) THE MONTHLY CAPACITY CHARGES ARE CALCULATED USING A

12.50 (%) RETURN ON COMMON EQUITY.

できば

1999 BUDGET - DS1335 GENERATED ON 02/23/1999 3:32:55 PM



UNIT POWER SALES AGREEMENT ITEMS OF DIRECT ASSIGNMENT

TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS MARCH, 1999

	<u>UNIT 1</u>	UNIT 2	UNIT 3	UNIT 4	REFERENCE - MANUAL
GROSS INVESTMENT (\$): (1) TRANSMISSION - GSU (SPECIFIC) (2) TRANSMISSION - GSU (COMMON) (3) TOTAL	1,845,000 6,673,000 8,518,000	4,115,000 6,673,000 10,788,000	4,514,000 6,674,000 11,188,000	5,347,000 6,674,000 12,021,000	SECTION 2.2.2
ACCUMULATED DEPRECIATION (\$): (4) TRANSMISSION - GSU (SPECIFIC) (5) TRANSMISSION - GSU (COMMON) (6) TOTAL	1,050,000 2,883,000 3,933,000	1,878,000 2,883,000 4,761,000	1,406,000 3,139,000 4,545,000	1,363,000 3,139,000 4,502,000	SECTION 2.2.3
MATERIALS AND SUPPLIES (A) (\$): (7) TRANSMISSION - GSU	0	0	0	0	SECTION 2.2.6
OPERATION & MAINTENANCE EXPENSE - FIXED (\$): (8) TRANSMISSION - GSU	1,000	1,000	1,000	1,000	SECTION 2.2.9

NOTES:

(A) MATERIAL & SUPPLIES ARE 13 MONTH AVERAGES.

क्र यांगूक

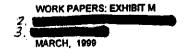
WORK PAPERS: EXHIBIT L

AMARCH, 1999

MARCH, 1999

					.,	
			PERCENTAGE OF CAPITALIZATION	<u>C</u>	OSI	WEIGHTED COST
(1)	LONG TERM DEBT AND CAPITALIZED LEASES (%)	**	55.4326		6.6278	3.6740
(2)	PREFERRED STOCK (%)		11.9859		7.4094	0.8881
(3)	COMMON EQUITY (%)		32.5815		12.50	4.0727
(4)	TOTAL (%)		100.0000			8.635
		•				2
(5)	INCOME TAX RATE (%)	#	37.15			
(6)	EQUITY RETURN (%)	=	PREFERRED STOCE	(+	COMMON EQUITY	
(7)	EQUITY RETURN (%)	=	0.8881	+	4.0727	
(8)	EQUITY RETURN (%)	=	4.9608			
(9)	ASSOCIATED INCOME TAX (%)	=	INCOME TAX RATE	•	EQUITY RETURN	
(10)	ASSOCIATED INCOME TAX (%)	=	37.15		4.9608	
(11)	ASSOCIATED INCOME TAX (%)	•	2.932 43_1			
			2-1			



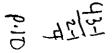


MARCH, 1999

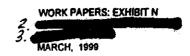
4.1358 0.7736 4.6538

9.563

				WALKER, 1999		
			PERCENTAGE OF CAPITALIZATION	COST	WEIGHTED COST	
(1)	LONG TERM DEBT AND CAPITALIZED LEASES (%)		52.6731	7.8519	4.13	
(2)	PREFERRED STOCK (%)		10.0964	7.6623	0.77	
(3)	COMMON EQUITY (%)		37.2305	12.50	4.65	
(4)	TOTAL (%)		100.0000	•	9.5	
(5)	INCOME TAX RATE (%)	=	37.15			
(5)	EQUITY RETURN (%)	=	PREFERRED STOC	K + COMMONEQ	UITY	
(7)	EQUITY RETURN (%)	=	0.7736	+ 4.6538		
(8)	EQUITY RETURN (%)	=	5.4274			
(9)	ASSOCIATED INCOME TAX (%)	*	INCOME TAX RATE	• EQUITY RE	TURN	
(10)	ASSOCIATED INCOME TAX (%)	æ	37.15 100 - 37.15	5.4274		
(11)	ASSOCIATED INCOME TAX (%)	•	3.208 H3-1			
	•		2-1			



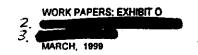
1999 BUDGET - DS1335 GENERATED ON 07 1999 3:32:45 PM



MARCH, 1999

			•	ru-vi viçi	1, 1990		
			PERCENTAGE OF CAPITALIZATION	CC	ost .	WEIGHTED COST	1
(1)	LONG TERM DEBT AND CAPITALIZED LEASES (%)		48.7559		8.4541	4.	1219
(2)	PREFERRED STOCK (%)		9.8360		7.5704	0.	7446
(3)	COMMON EQUITY (%)		41.4081		12.50	5.	1760
(4)	TOTAL (%)		100.0000			10	0.043 43-1 2-1
(5)	INCOME TAX RATE (%)	=	37.15				2 1
(8)	EQUITY RETURN (%)	#	PREFERRED STOCK	(•)	COMMON EQUITY		
(7)	EQUITY RETURN (%)	=	0.7446	•	5.1760		
(8)	EQUITY RETURN (%)	±	5.9206				
. ⁽⁹⁾	ASSOCIATED INCOME TAX (%)	•	INCOME TAX RATE	•	EQUITY RETURN		
(10)	ASSOCIATED INCOME TAX (%)	*	37.15	•	5.9206		
(11)	ASSOCIATED INCOME TAX (%)	•	3.500 H3-1				
			2-1				



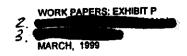


MARCH, 1999

		MAI	KCH, IBBA	
		PERCENTAGE OF CAPITALIZATION	COST	WEIGHTED COST
(1)	LONG TERM DEBT AND CAPITALIZED LEASES (%)	46.3331	8.3845	3.8848
(2)	PREFERRED STOCK (%)	9.6011	5.5404	0.5319
(3)	COMMON EQUITY (%)	44.0658	12.50	5.5082
(4)	TOTAL (%)	100.0000		9.925 4 3
				2
(5)	INCOME TAX RATE (%)	± 37,15		
(6)	EQUITY RETURN (%)	= PREFERRED STOCK	+ COMMON EQUITY	
(7)	EQUITY RETURN (%)	= 0.5319	5.5082	
(8)	EQUITY RETURN (%)	s 6.0401		
(9)	ASSOCIATED INCOME TAX (%)	INCOME TAX RATE 100 - INCOME TAX RATE	• EQUITY RETURN	ı
(10)	ASSOCIATED INCOME TAX (%)	37.15	• 6.0401	
(11)	ASSOCIATED INCOME TAX (%)	3.570 43-1		
		7 ~		



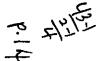
1999 BUDGET - DS1335 GENERATED OF: 13/1999 3:32:51 PM

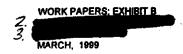


UNIT POWER SALES AGREEMENT DETERMINATION OF TOTAL NET INVESTMENT - SPECIFIC

MARCH, 1999

		UNIT 3	REFERENCES
(1)	GROSS INVESTMENT (\$): PRODUCTION - UNIT (SPECIFIC) TRANSMISSION - GSU (SPECIFIC) TOTAL	439,000,000 11,014,000 450,014,000	EXH K, LINE 2 EXH L, LINE 1
(2)	ACCUMULATED DEPRECIATION (\$): PRODUCTION - UNIT (SPECIFIC) TRANSMISSION - GSU (SPECIFIC) TOTAL	(140,600,000) (3,518,000) (144,118,000)	EXH K, LINE 5 EXH L, LINE 4
(3)	NET INVESTMENT (\$): PRODUCTION - UNIT (\$PECIFIC) TRANSMISSION - GSU (\$PECIFIC) TOTAL	298,400,000 7,496,000 305,896,000	LINE 1 • LINE 2 LINE 1 + LINE 2
(4)	GENERAL PLANT (\$): PRODUCTION - UNIT (SPECIFIC) TRANSMISSION - GSU (SPECIFIC) TOTAL	6,292,961 0 6,292,961	EXH H, LINE 9 EXH I, LINE 9
(5)	WORKING CAPITAL (\$): PRODUCTION - UNIT (SPECIFIC) TRANSMISSION - GSU (SPECIFIC) TOTAL	21,209,472 3,000 21,212,472	EXH G, LINE 8 EXH G, LINE 15
(6)	ACCUMULATED DEFERRED INCOME TAX (\$): PRODUCTION - UNIT (SPECIFIC) TRANSMISSION - GSU (SPECIFIC) TOTAL	(70,766,905) (1,685,000) (72,451,905)	EXH H, LINES 15 • 17 EXH I, LINES 15 + 17
(7)	TOTAL NET INVESTMENT - SPECIFIC (\$)	260,949,528	LINES 3+4+5+6





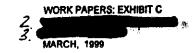
UNIT POWER SALES AGREEMENT DETERMINATION OF TOTAL NET INVESTMENT - COMMON

MARCH, 1999

		<u>C TINU</u>	REFERENCES
(1)	GROSS INVESTMENT (\$): PRODUCTION - UNIT (COMMON) TRANSMISSION - GSU (COMMON) TOTAL	84,500,000 3,967,000 88,467,000	EXH K, LINE 3 EXH L, LINE 2
(2)	ACCUMULATED DEPRECIATION (\$): PRODUCTION - UNIT (COMMON) TRANSMISSION - GSU (COMMON) TOTAL	(33,300,000) (1,285,000) (34,585,000)	EXH K, LINE 8 EXH L, LINE 5
(3)	NET INVESTMENT (\$): PRODUCTION - UNIT (COMMON) TRANSMISSION - GSU (COMMON) TOTAL	51,200,000 2,682,000 53,882,000	LINE 1 + LINE 2 LINE 1 + LINE 2
(4)	GENERAL PLANT (\$): PRODUCTION - UNIT (COMMON) TRANSMISSION - GSU (COMMON) TOTAL	1,541,779 0 1,541,779	EXH H, LINE 10 EXH I, LINE 10
(5)	WORKING CAPITAL (\$): PRODUCTION - UNIT (COMMON) TRANSMISSION - GSU (COMMON) TOTAL	0 0 0	INCL IN UNIT (EXH B, LINE 5) INCL IN UNIT (EXH B, LINE 5)
(6)	ACCUMULATED DEFERRED INCOME TAX (\$): PRODUCTION - UNIT (COMMON) TRANSMISSION - GSU (COMMON) TOTAL	(12,810,392) (87,000) (12,897,392)	EXH H, LINES 16 + 18 EXH I, LINES 16 + 18
(7)	TOTAL NET INVESTMENT - COMMON (\$)	42,526,387	LINES 3+4+5+6

- 4/2/2-

1999 BUDGET - DS1335 GENERATED ON 02/23/1999 3:33:04 PM



UNIT POWER SALES AGREEMENT DETERMINATION OF TOTAL FIXED EXPENSE

MARCH, 1999

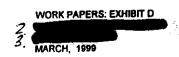
		UNIT 3	•	REFERENCES
(1)	OPERATION & MAINTENANCE EXPENSE - FIXED (\$): PRODUCTION - UNIT TRANSMISSION - GSU TOTAL	5,556,000 24,000 5,580,000		EXH K, LINE 14 ° 12.0 EXH L, LINE 8 ° 12.0
(2)	ADMINISTRATIVE & GENERAL EXPENSE (\$): PRODUCTION - UNIT TRANSMISSION - GSU TOTAL	2,980,608 0 2,980,608	: :	EXH H, LINE 23 ° 12.0 EXH I, LINE 23 ° 12.0
(3)	DEPRECIATION EXPENSE (\$): PRODUCTION - UNIT TRANSMISSION - GSU TOTAL	13,955,028 396,000 14,351,028		EXH H, LINE 26 * 12.0 EXH I, LINE 26 * 12.0
(4)	AMORTIZATION OF INCOME TAX CREDITS (\$): PRODUCTION - UNIT TRANSMISSION - GSU TOTAL	(773,052) (12,000) (785,052)		EXH H, LINE 29 * 12.0 EXH I, LINE 29 * 12.0
(5)	REAL & PERSONAL PROPERTY TAX (\$): PRODUCTION - UNIT TRANSMISSION - GSU TOTAL	1,563,384 60,000 1,623,384		EXH H, LINE 32 * 12.0 EXH I, LINE 32 * 12.0
(6)	PAYROLL TAX (\$): PRODUCTION - UNIT TRANSMISSION - GSU TOTAL	318,984 0 318,984		EXH H, LINE 8 ° 12.0 EXH I, LINE 8 ° 12.0
(7)	TOTAL FIXED EXPENSE (\$)	24,068,952		LINES 1+2+3+4+5+6

NOTES:

ALL EXPENSES ARE ANNUALIZED.

がかり

1999 BUDGET - DS1335 GENERATED ON 0" 1999 3:33:09 PM



UNIT POWER SALES AGREEMENT ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE

PRODUCTION - UNIT MARCH, 1999

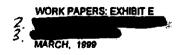
INVESTMENT (SPECIFIC) (3)			UNIT 3	REFERENCES
(1) GROSS INVESTMENT 439,000,000 EXH K, LINE 2 (2) ACCUMULATED DEPRECATION (140,600,000) (3) MET INVESTMENT 289,400,000 (4) GENERAL PLANT 5,292,961 (5) WORKING CAPITAL 21,209,472 (6) ACCUMULATED DEFERRED INCOME TAX (70,766,905) (7) TOTAL NET INVESTMENT (SPECIFIC) (8) GROSS INVESTMENT (COMMON) (3): ***********************************				
22 ACCUMULATED DEPRECIATION				
13 NET INVESTMENT 288,400,000 LINES 1+2	(1	GROSS INVESTMENT	439,000,000	EXH K, LINE 2
A GENERAL PLANT 6,292,961 EXH H, LINE 9	(2)	ACCUMULATED DEPRECIATION	(140,600,000)	EXH K, LINE 5
(5) WORKING CAPITAL 21,209,472 EXH (, LINE 5 (6) ACCUMULATED DEFERRED INCOME TAX (70,768,905) EXH H, LINES 15 6 17 (7) TOTAL NET INVESTMENT (SPECIFIC) 255,135,528 LINES 3+4+5+6 INVESTMENT (COMMON) (3): (8) GROSS INVESTMENT 84,500,000 EXH K, LINE 3 (9) ACCUMULATED DEPRECIATION (33,300,000) EXH K, LINE 6 (10) NET INVESTMENT 51,200,000 LINE 8 + LINE 8 + LINE 9 (11) General Plant 1,541,779 EXH H, LINE 10 (12) WORKING CAPITAL 0 EXH H, LINE 10 (13) ACCUMULATED DEFERED INCOME TAX (12,810,392) EXH H, LINE 16 (14) TOTAL NET INVESTMENT (COMMON) 39,931,387 LINES 10+11+12+13 EXPENSE (9): EXPENSE (9): (15) OPERATION & MAINTENANCE EXPENSE FIXED 463,000 EXH K, LINE 14 (14) TOTAL NET INVESTMENT (COMMON) 15,435 EXH H, LINE 20 (15) DEPRECIATION EXPENSE (INSURANCE) 15,435 EXH H, LINE 20 (16) DEPRECIATION EXPENSE (INSURANCE) 232,949 EXH H, LINE 20 EXH H, LINE 20 (19) AMORTIZATION OF INCOME TAX CREDITS (64,421) EXH H, LINE 20 EXH H, LINE				LINES 1 + 2
(6) ACCUMULATED DEFERRED INCOME TAX (70,766,905) EXH H, LINES 15 • 17 (7) TOTAL NET INVESTMENT (SPECIFIC) 255, 135,528 LINES 3+4+5+6 INVESTMENT (COMMON) (3): **** (8) GROSS INVESTMENT 84,500,000 (9) ACCUMULATED DEPRECIATION (33,300,000) EXH K, LINE 3 (10) NET INVESTMENT 91,200,000 LINE 8 • LINE 9 EXH H, LINE 10 INCL IN JUNIT (LINE 5) (12) WORKING CAPITAL 0 (13) ACCUMULATED DEFERRED INCOME TAX (12,810,392) EXH H, LINE 10 (14) TOTAL NET INVESTMENT (COMMON) 39,931,387 LINES 10+11+12+13 EXPENSE (8): **** (15) OPERATION & MAINTENANCE EXPENSE - FIXED 463,000 EXH K, LINE 14 EXH H, LINE 20 EXH H, LINE 20 EXH H, LINE 21 EXH H, LINE 20 EXH H, LINE 2			· ·	EXH H, LINE 9
(7) TOTAL NET INVESTMENT (SPECIFIC) 255, 135,528 LINES 3+4+5+6 INVESTMENT (COMMON); (5): ***********************************			·	EXH G, LINE 8
(8) GROSS INVESTMENT	(6)	ACCUMULATED DEFERRED INCOME TAX	(70,768,905)	EXH H, LINES 15 • 17
(8) GROSS INVESTMENT	(7)	TOTAL NET INVESTMENT (SPECIFIC)	255,135,528	LINES 3+4+5+6
(8) GROSS INVESTMENT	INVES	TMENT (COMMON) (\$):		
(9) ACCUMULATED DEPRECIATION (33,300,000) (10) NET INVESTMENT 51,200,000 (11) GENERAL PLANT 1,541,779 (12) WORKING CAPITAL 0 (13) ACCUMULATED DEFERRED INCOME TAX (12,810,392) (14) TOTAL NET INVESTMENT (COMMON) (15) OPERATION & MAINTENANCE EXPENSE (INSURANCE) (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE) (17) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE) (18) DEPRECIATION OF INCOME TAX CREDITS (19) AMORITZATION OF INCOME TAX CREDITS (19) AMORITZATION OF INCOME TAX CREDITS (19) REAL & PERSONAL PROPERTY TAX (10) STATES (10) STAT	=====			
(10) NET INVESTMENT (11) GENERAL PLANT (12) WORKING CAPITAL (13) ACCUMULATED DEFERRED INCOME TAX (12,810,392) (14) TOTAL NET INVESTMENT (COMMON) (15) OPERATION & MAINTENANCE EXPENSE FIXED (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE) (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER) (18) DEPRECIATION EXPENSE (19) AMORITIZATION OF INCOME TAX CREDITS (19) AMORITIZATION OF SECOND EXH H, LINE 20 (19) AMORITIZATION OF SECOND EXPENSE (19) AMORITIZATION OF SECOND EXAL CREDITS (19) REAL & PERSONAL PROPERTY TAX (10) SEXH H, LINE 20 (20) REAL & PERSONAL PROPERTY TAX (10) SEXH H, LINE 20 (21) REAL & PERSONAL PROPERTY TAX (20) REAL & PERSONAL PROPERTY TAX (21) SEXH H, LINE 20 (22) EXH H, LINE 20 (23) EXH H, LINE 20 (24) EXH H, LINE 20 (25) EXH H, LINE 20 (26) REAL & PERSONAL PROPERTY TAX (26) EXH H, LINE 20 (27) EXH H, LINE 20 (27) EXH H, LINE 20 (28) EXH H, LINE 20 (29) REAL & PERSONAL PROPERTY TAX (20) EXH H, LINE 20 (20) REAL & PERSONAL PROPERTY TAX (20) EXH H, LINE 20 (20) REAL & PERSONAL PROPERTY TAX (20) EXH H, LINE 20 (21) EXH H, LINE 20 (21) EXH H, LINE 20 (22) EXH H, LINE 20 (23) EXH H, LINE 20 (24) EXH H, LINE 20 (25) EXH H, LINE 20 (26) EXH H, LINE 20 (27) EXH H, LINE 20 (28) EXH H, LINE 20 (29) EXH H, LINE 20 (20) EXH H, LINE 20 (21) EXH H, LINE 20 (22) EXH H, LINE 20 (23) EXH H, LINE 20 (24) EXH H, LINE 20 (25) EXH H, LINE 20 (26) EXH H, LINE 20 (27) EXH LINE 20 (28) EXH H, LINE 20 (29) EXH H, LINE 20 (20) EXH	(8)	GROSS INVESTMENT	84,500,000	EXH K, LINE 3
(11) GENERAL PLANT (12) WORKING CAPITAL (13) ACCUMULATED DEFERRED INCOME TAX (12,810,392) (14) TOTAL NET INVESTMENT (COMMON) (15) OPERATION & MAINTENANCE EXPENSE FIXED (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE) (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER) (18) DEPRECIATION & XAPPENSE (19) AMORTIZATION OF INCOME TAX CREDITS (19) AMORTIZATION OF INCOME TAX CREDITS (19) REAL & PERSONAL PROPERTY TAX (10,282 (20) REAL & PERSONAL PROPERTY TAX (110,1810,392) EXH H, LINE 10 INCL IN UNIT (LINE 5) INCL	(9)	ACCUMULATED DEPRECIATION	(33,300,000)	EXH K, LINE 8
(12) WORKING CAPITAL 0 INCL IN UNIT (LINE 5) (13) ACCUMULATED DEFERRED INCOME TAX (12,810,392) EXH H, LINES 16 + 18 (14) TOTAL NET INVESTMENT (COMMON) 39,931,387 LINES 10+11+12+13 EXPENSE (\$):	(10)	NET INVESTMENT	51,200,000	LINE 8 + LINE 9
(13) ACCUMULATED DEFERRED INCOME TAX (12,810,392) EXH H, LINES 16 + 18 (14) TOTAL NET INVESTMENT (COMMON) 39,931,387 EXPENSE (\$): (15) OPERATION & MAINTENANCE EXPENSE - FIXED (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE) (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER) (18) DEPRECIATION EXPENSE (19) AMORTIZATION OF INCOME TAX CREDITS (19) AMORTIZATION OF INCOME TAX CREDITS (20) REAL & PERSONAL PROPERTY TAX (12,810,392) EXH H, LINES 16 + 18 EXH	(11)	GENERAL PLANT	1,541,779	EXH H, LINE 10
(14) TOTAL NET INVESTMENT (COMMON) 39,931,387 LINES 10+11+12+13 EXPENSE (\$): (15) OPERATION & MAINTENANCE EXPENSE - FIXED (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE) (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER) (18) DEPRECIATION EXPENSE (19) AMORTIZATION OF INCOME TAX CREDITS (20) REAL & PERSONAL PROPERTY TAX LINES 10+11+12+13 EXH H, LINE 14 EXH H, LINE 20 EXH H, LINE 22 EXH H, LINE 29 EXH H, LINE 29 EXH H, LINE 32 EXH H, LINE 32 EXH H, LINE 32	(12)	WORKING CAPITAL	0	INCL IN UNIT (LINE 5)
EXPENSE (\$): (15) OPERATION & MAINTENANCE EXPENSE - FIXED (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE) (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER) (18) DEPRECIATION EXPENSE (19) AMORTIZATION OF INCOME TAX CREDITS (19) AMORTIZATION OF INCOME TAX CREDITS (20) REAL & PERSONAL PROPERTY TAX (10) DEPRECIATION OF INCOME TAX CREDITS (11) ASSOCIATION OF INCOME TAX CREDITS (12) REAL & PERSONAL PROPERTY TAX	(13)	ACCUMULATED DEFERRED INCOME TAX	(12,810,392)	EXH H, LINES 16 + 18
(15) OPERATION & MAINTENANCE EXPENSE - FIXED 463,000 EXH K, LINE 14 (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE) 15,435 EXH H, LINE 20 + 21 (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER) 232,949 EXH H, LINE 22 (16) DEPRECIATION EXPENSE 1,162,919 EXH H, LINE 29 (19) AMORTIZATION OF INCOME TAX CREDITS (64,421) EXH H, LINE 29 (20) REAL & PERSONAL PROPERTY TAX 130,282 EXH H, LINE 8	(14)	TOTAL NET INVESTMENT (COMMON)	39,931,387	LINES 10+11+12+13
(15) OPERATION & MAINTENANCE EXPENSE - FIXED 463,000 EXH K, LINE 14 (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE) 15,435 EXH H, LINE 20 (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER) 232,949 EXH H, LINE 20 (18) DEPRECIATION EXPENSE 1,162,919 EXH H, LINE 20 (19) AMORTIZATION OF INCOME TAX CREDITS (64,421) EXH H, LINE 32 (20) REAL & PERSONAL PROPERTY TAX 130,282 EXH H, LINE 8	EXPEN	SE (\$):		
(15) OPERATION & MAINTENANCE EXPENSE - PIXED (16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE) (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER) (18) DEPRECIATION EXPENSE (19) AMORTIZATION OF INCOME TAX CREDITS (19) AMORTIZATION OF INCOME TAX CREDITS (20) REAL & PERSONAL PROPERTY TAX (20) REAL & PERSONAL PROPERTY TAX (21) EXH H, LINE 32 EXH H, LINE 32 EXH H, LINE 32	======			
(16) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE) (17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER) (18) DEPRECIATION EXPENSE (19) AMORTIZATION OF INCOME TAX CREDITS (20) REAL & PERSONAL PROPERTY TAX (10) ADMINISTRATIVE & GENERAL EXPENSE (OTHER) (11) EXH H, LINE 29 (12) REAL & PERSONAL PROPERTY TAX (13) ADMINISTRATIVE & GENERAL EXPENSE (OTHER) (21) EXH H, LINE 29 (22) REAL & PERSONAL PROPERTY TAX (23) EXH H, LINE 3	(15)	OPERATION & MAINTENANCE EXPENSE - FIXED	463,000	• • • •
(17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER) (18) DEPRECIATION EXPENSE (19) AMORTIZATION OF INCOME TAX CREDITS (20) REAL & PERSONAL PROPERTY TAX (20) REAL & PERSONAL PROPERTY TAX (21) EXH H, LINE 2 (22) EXH H, LINE 3 (232,949 (242,919 (. 15,435	
(16) DEPRECIATION EXPENSE 1,162,919 EXH H, LINE 29 (19) AMORTIZATION OF INCOME TAX CREDITS (64,421) EXH H, LINE 29 (20) REAL & PERSONAL PROPERTY TAX 130,282 EXH H, LINE 3			232,949	
(19) AMORTIZATION OF INCOME TAX CREDITS (64,421) (20) REAL & PERSONAL PROPERTY TAX (31) REAL & PERSONAL PROPERTY TAX (22) REAL & PERSONAL PROPERTY TAX (33) REAL & PERSONAL PROPERTY TAX (34) REAL & PERSONAL PROPERTY TAX (35) REAL & PERSONAL PROPERTY TAX (36) REAL & PERSONAL PROPERTY TAX			1,162,919	•
(20) REAL & PERSONAL PROPERTY TAX 130,282 EXH H, LINE 32	٠.	_	(64,421)	•
AA FAA			· - · • - ·	• • • • •
			26,582	EXH H, LINE 8

1,966,746

- Flip

(22) TOTAL EXPENSE

1999 BUDGET - DS1335 GENERATED ON 02/23/1999 3:33:12 PM



SUM LINES 15 TO 21

ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE

GENERATOR STEP-UP SUBSTATIONS MARCH, 1999

		<u>UNIT.3</u>	REFERENCES
MA/EE	TMENT (SPECIFIC) (\$):		
	MEN {OFFOFTO; {}}. - - - - - - - - - - - -		
		44.044.000	
	GROSS INVESTMENT ACCUMULATED DEPRECIATION	11,014,000 (3,518,000)	EXH L, LINE 1
	NET INVESTMENT	7,496,000	EXH L, LINE 4 LINES 1 + 2
	GENERAL PLANT	0 0	EXH I, LINE 9
	WORKING CAPITAL	3,000	EXH G, LINE 15
٠.	ACCUMULATED DEFERRED INCOME TAX	(1,685,000)	EXH 1, LINES 15 + 17
(7)	TOTAL NET INVESTMENT (SPECIFIC)	5,814,000	LINES 3+4+5+8
	TMENT (COMMON) (5):		
=====			
(8)	GROSS INVESTMENT	3,967,000	EXH L, LINE 2
	ACCUMULATED DEPRECIATION	(1,285,000)	EXH L, LINE 5
	NET INVESTMENT	2,682,000	LINE 8 + LINE 9
	GENERAL PLANT	0	EXH I, LINE 10
	WORKING CAPITAL	0	INCL IN UNIT (LINE 5)
(13)	ACCUMULATED DEFERRED INCOME TAX	(87,000)	EXH 1, LINES 16 + 18
(14)	TOTAL NET INVESTMENT (COMMON)	2,595,000	LINES 10+11+12+13
EXPEN	SE (\$):		
22222	***************************************		
	ADDRESS OF THE PROPERTY OF THE	2,000	EXH L, LINE 8
(15)	OPERATION & MAINTENANCE EXPENSE - FIXED	2,000	EXH I, LINES 20 + 21
	ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)	Ō	EXH I, LINE 22
	DEPRECIATION EXPENSE	33,000	EXH I, LINE 26
	AMORTIZATION OF INCOME TAX CREDITS	(1,000)	EXH I, LINE 29
	REAL & PERSONAL PROPERTY TAX	5,000	EXH I, LINE 32
	PAYROLL TAX	0	EXH I, LINE 8
(22)	TOTAL EXPENSE	39,000	SUM LINES 15 TO 21

- 4121E

1999 BUDGET - DS1335 GENERATED ON 1999 3:33;17 PM WORK PAPERS: EXHIBIT F

EXHIBIT F

UNIT POWER SALES AGREEMENT ALLOCATION OF INVESTMENT AND EXPENSE

PRODUCTION - UNIT MARCH, 1999

	PR	TOTAL ODUCTION (1) (C)	UNIT 3	REFERENCE - MANUAL
		(1) (0)	(2)	
	RIES AND WAGES (\$):	•	222 222	SECTION 2.2.17
	PROD-UNIT (SPECIFIC) (AS GIVEN)	0	200,000	
	PROD-UNIT (COMMON) (AS GIVEN)	0	49,000	·
	TOTAL (AS GIVEN)	8,677,000	249,000	
(4)	PROD-UNIT (SPECIFIC) (W/ A&G ALLOC) (B)	0	237,673	
	PROD-UNIT (COMMON) (W/ A&G ALLOC) (B)	0	58,230	
	TOTAL (W/ A&G ALLOC) (B)	10,311,451	295,903	
	PLL TAX (\$):			SECTION 2.2.14
	PRODUCTION - UNIT (AS GIVEN)	662,000	23,000	
	PRODUCTION - UNIT (W/ A&G ALLOC) (A)	786,809	26,582	
	RAL PLANT (\$):	_		SECTION 2.2.5
	PRODUCTION - UNIT (SPECIFIC) (A)	0	6,292,961	
	PRODUCTION - UNIT (COMMON) (A)	0	1,541,779	
• -	TOTAL (A)	273,020,349	7,834,740	
	ID EXPENSE (D) (\$):			SECTION 2.2.6
	PRODUCTION - UNIT	2,321,846	134,231	
	GENERAL - UNIT (A)	42,369,476	1,215,857	
	TOTAL	44,691,322	1,350,088	
	IULATED DEFERRED INCOME TAX (\$):			SECTION 2.2.7
	PRODUCTION - UNIT (SPECIFIC)	416,732,000	69,500,000	
	PRODUCTION - UNIT (COMMON)	0	12,500,000	
	GENERAL - UNIT (SPECIFIC) (A)	54,964,732	1,266,905	
	GENERAL - UNIT (COMMON) (A)	0	310,392	
	TOTAL	471,696,732	83,577,297	
ADMINI	STRATIVE & GENERAL EXPENSE (\$):			SECTION 2.2.10
(20)	PRODUCTION - UNIT (INCL INSURANCE)	185,000	15,000	
(21)	GENERAL - UNIT (INCL INSURANCE) (A)	15,142	435	
(22)	OTHER (EXCL INSURANCE) (A)	8,117,652	232,949	
(23)	TOTAL	8,317,794	248,384	Andrew Control of the
DEPRE	CIATION EXPENSE (\$):			SECTION 2.2.11
(24)	PRODUCTION - UNIT	8,379,000	1,130,000	
(25)	GENERAL - UNIT (A)	1,147,144	32,919	
(26)	TOTAL	9,526,144	1,162,919	America
AMORT	IZATION OF INCOME TAX CREDITS(\$):			SECTION 2.2.12
(27)	PRODUCTION - UNIT	303,000	64,000	
(28)	GENERAL - UNIT (A)	14,683	421	
(29)	TOTAL	317,683	64,421	
REAL &	PERSONAL PROPERTY TAX (\$):			SECTION 2.2.13
(30)	PRODUCTION - UNIT	1,641,000	123,000	
(31)	GENERAL - UNIT (A)	253,748	7,282	
(32)	TOTAL	1,894,748	130,282	
NOTES:	(A) ALLOCATED TO UNIT USING PRODUC	TION FACTORS SH	OWN ON EXHIBIT J.	
کرہ ہتے	(B) TOTAL PRODUCTION ALLOCATED TO	UNIT BASED ON LIN	IE J. COMPUSTION TURBUS 222	PAICTION FACILITIES
2, %	(C) TOTAL GEORGIA POWER COMPANY F	USSIL STEAM AND WERAGES	CUMBUSTIUN TURBINE PKU	DUGITOR FACILITIES.
F, 4	(U) FREPAID EXPENSES ARE 13-MUNITIF	AFIMOEO		WORK PAPERS: EXHIBIT H

1999 BUDGET - DS1335 GENERATED OF 3/1999 3:33:27 PM

WORK PAPERS: EXHIBIT H MARCH, 1999

UNIT POWER SALES AGREEMENT ALLOCATION OF INVESTMENT AND EXPENSE

TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS MARCH, 1999

TRANSMASSION COL C		TOTAL		
SALARIES AND WAGES (S): (1) TRAN-GSU (SPECPIC) (AS GIVEN) (2) TRAN-GSU (COMMON) (AS GIVEN) (3) TOTAL (AS GIVEN) (3) TOTAL (AS GIVEN) (4) TRAN-GSU (SPECPIC) (WA RIA ALLOC) (B) (5) TRAN-GSU (SPECPIC) (WA RIA ALLOC) (B) (6) TOTAL (WA RIA ALLOC) (B) (7) TRAN-GSU (COMMON) (WA RIA ALLOC) (B) (8) TOTAL (WA RIA ALLOC) (B) (9) TOTAL (WA RIA ALLOC) (B) (10) TOTAL (WA RIA ALLOC) (B) (10) TOTAL (WA RIA ALLOC) (B) (10) TOTAL (WA RIA ALLOC) (B) (11) TRAN-GSISION - GSU (AS GIVEN) (12) TRAN-GSISION - GSU (AS GIVEN) (13) TRAN-GSISION - GSU (AS GIVEN) (14) TRAN-GSISION - GSU (COMMON) (A) (15) TRAN-GSISION - GSU (COMMON) (A) (16) TOTAL (WA RIA ALLOC) (A) (17) TRAN-GSISION - GSU (COMMON) (A) (18) TOTAL (WA RIA ALLOC) (A) (19) TRAN-GSISION - GSU (COMMON) (A) (10) TOTAL (WA) (11) TOTAL (WA) (12) TRAN-GSISION - GSU (COMMON) (A) (13) GENERAL - GSU (A) (14) TOTAL (15) TRAN-GSISION - GSU (COMMON) (A) (16) TOTAL (17) GENERAL - GSU (A) (18) TOTAL (19) TRAN-GSISION - GSU (COMMON) (A) (19) TRAN-GSISION - GSU (COMMON) (A) (10) TOTAL (10) TRAN-GSISION - GSU (COMMON) (A) (11) TRAN-GSISION - GSU (COMMON) (A) (12) TOTAL (13) TRAN-GSISION - GSU (COMMON) (A) (14) TOTAL (15) TRAN-GSISION - GSU (COMMON) (A) (16) TRAN-GSISION - GSU (COMMON) (A) (17) GENERAL - GSU (A) (18) TRAN-GSISION - GSU (COMMON) (A) (19) TRAN-GSISION - GSU (COMMON) (A) (10) TRAN-GSISION - GSU (COMMON) (A) (11) TRAN-GSISION - GSU (COMMON) (A) (12) TOTAL (13) TRAN-GSISION - GSU (COMMON) (A) (14) TRAN-GSISION - GSU (COMMON) (A) (15) TRAN-GSISION - GSU (COMMON) (A) (16) TRAN-GSISION - GSU (COMMON) (A) (17) GENERAL - GSU (A) (18) TRAN-GSISION - GSU (A) (18) TRAN	IB		<u>UNIT 3</u> (2)	<u> Reference - Manual</u>
(1) TRANSU (SPECIFIC) (AS GIVEN) 0 0 0 0 (2) TRANSU (COMMON) (AS GIVEN) 1,351,000 0 0 (3) TOTAL (AS GIVEN) 1,351,000 0 0 (4) TOTAL (AS GIVEN) 1,351,000 0 0 (5) TRAN-SSU (COMMON) (W-AGA ALLOC) (8) 0 0 0 (6) TOTAL (W-AGA ALLOC) (8) 1,505,482 0 0 (7) TOTAL (W-AGA ALLOC) (8) 1,505,482 0 0 (7) TOTAL (W-AGA ALLOC) (A) 122,433 0 0 (8) TRANSMISSION - OSU (W-AGA ALLOC) (A) 122,433 0 0 (8) TRANSMISSION - OSU (W-AGA ALLOC) (A) 122,433 0 0 (8) TRANSMISSION - OSU (W-AGA ALLOC) (A) 0 0 0 0 (10) TRANSMISSION - OSU (W-AGA ALLOC) (A) 0 0 0 0 (11) TOTAL (A) (A) 0 0 0 0 0 (11) TOTAL (A) (A) 0 0 0 0 0 (11) TOTAL (A) (A) 0 0 0 0 0 0 (11) TOTAL (A) (A) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		(., (.)	(-)	
(2) TRAM-GSU (COMMON) (AS GIVEN)		_	_	SECTION 2.2.17
(3) TOTAL (AS GINCH) (1351,000 0 (14) TRANSIS (SPECIFIC) (WAS ALLOC) (8) 0 0 0 (15) TRANSIS (SPECIFIC) (WAS ALLOC) (8) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(1) TRAN-GSU (SPECIFIC) (AS GIVEN)			
(1) TRAH-GSU (GREGIFIC) (WI ASG ALLOC) (8) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		-	_	
(8) TRAN-GSU (COMMON) (WI AGG ALLOC) (B) 1,605,482 0 PARROLL TAX (3): SECTION 2.2.14 (7) TRANSMSSION - GSU (AS GIVEN) 103,000 0 (8) TRANSMSSION - GSU (AS GIVEN) 103,000 0 (9) TRANSMSSION - GSU (SPECIFIC) (A) 0 0 0 (10) TRANSMSSION - GSU (SPECIFIC) (A) 0 0 0 (11) TOTAL (A) 42,508,978 0 PREPAID EXPENSE (D) (B): SECTION 2.2.6 (12) TRANSMSSION - GSU (AS GIVEN) 5,509,882 0 (13) GENERAL - GSU (A) 6,596,882 0 (14) TOTAL (B) 5,509,882 0 ACCUMULATED DEFERRED INCOME TAX (B): SECTION 2.2.7 (15) TRANSMSSION - GSU (SPECIFIC) 281,866,000 1,865,000 1,772,000 87,000 0 (17) TOTAL 501 (SPECIFIC) (A) 8,57,950 0 0 (17) GENERAL - GSU (SPECIFIC) (A) 8,57,950 0 0 (18) TRANSMSSION - GSU (SPECIFIC) (A) 8,57,950 0 0 (17) GENERAL - GSU (SPECIFIC) (A) 8,57,950 0 0 (17) GENERAL - GSU (SPECIFIC) (A) 8,57,950 0 0 (18) GENERAL - GSU (SPECIFIC) (A) 8,57,950 0 0 (19) TOTAL 20,423,950 1,772,000 ADMINISTRATIVE & GENERAL EXPENSE (B): SECTION 2.2.10 ADMINISTRATIVE & GENERAL EXPENSE (B): SECTION 2.2.10 ADMINISTRATIVE & GENERAL EXPENSE (B): SECTION 2.2.10 C20) TRANSMSSION - GSU (INCL INSUPANCE) (A) 1,263,910 0 (21) GENERAL - GSU (A) 1,263,910 0 DEPRECIATION EXPENSE (B): SECTION 2.2.11 DEPRECIATION EXPENSE (B): 1,263,910 0 DEPRECIATION EXPENSE (B): 1,263,910 0 DEPRECIATION EXPENSE (B): 1,263,910 0 (28) GENERAL - GSU (A) 4,207,609 33,000 (28) GENERAL - GSU (A) 4,207,609 33,000 (29) TOTAL 1,200 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		1,351,000	-	
(e) TOTAL (W/AS ALLOC) (e) 1,605,482 0 PATROLI TAX (s): (7) TRANSMSSION - GSU (AS GIVEN) 103,000 0 GERRAL PLANT (s): (8) TRANSMSSION - SSU (SPECIFIC) (A) 10 0 0 (10) TRANSMSSION - GSU (COMMON) (A) 0 0 0 (11) TOTAL (A) 42,508,978 0 PREPAID EAPFENSE (D) (s): (12) TRANSMSSION - GSU (COMMON) (A) 42,508,978 0 PREPAID EAPFENSE (D) (s): (13) GENERAL - GSU (A) 6,595,882 0 (14) TOTAL (A) 7,500,000 1,685,000 (14) TOTAL (A) 7,500,000 (14) TOTAL (A) 7,500,000 (14) TOTAL (A) 7,500,000 (14) TRANSMSSION - GSU (SPECIFIC) (B) 8,500,000 (15) TRANSMSSION - GSU (SPECIFIC) (B) 8,500,000 (16) TRANSMSSION - GSU (GOMMON) 0 0 87,000 (17) GENERAL - GSU (GOMMON) (A) 0 0 0 (18) TRANSMSSION - GSU (GOMMON) 0 0 87,000 (19) TOTAL (B) 7,000 (19)	(4) TRAN-GSU (SPECIFIC) (W/ ABG ALLOC) (B)	į		
PARROLL TAX (3): (7) TRANSMSSION - GSU (AS GIVEN) (8) TRANSMSSION - GSU (AY ABG ALLOC) (A) (8) TRANSMSSION - GSU (WY ABG ALLOC) (A) (9) TRANSMSSION - GSU (SPECIFIC) (A) (10) TRANSMSSION - GSU (SPECIFIC) (A) (11) TOTAL (12) TRANSMSSION - GSU (SPECIFIC) (A) (13) GENERAL - GSU (A) (14) TOTAL (15) TRANSMSSION - GSU (AY ABG ALLOC) (B) (16) GENERAL - GSU (A) (17) TRANSMSSION - GSU (AY ABG ALLOC) (B) (18) TRANSMSSION - GSU (AY ABG ALLOC) (19) TRANSMSSION - GSU (AY ABG ALLOC) (11) TOTAL (11) TRANSMSSION - GSU (AY ABG ALLOC) (12) TRANSMSSION - GSU (AY ABG ALLOC) (13) TRANSMSSION - GSU (AY ABG ALLOC) (14) TOTAL (15) TRANSMSSION - GSU (AY ABG ALLOC) (17) GENERAL - GSU (AY ABG ALLOC) (18) TRANSMSSION - GSU (AY ABG ALLOC) (19) TOTAL (20) TRANSMSSION - GSU (AY ABG ALLOC) (21) GENERAL - GSU (AY ABG ALLOC) (22) GENERAL - GSU (AY ABG ALLOC) (23) TOTAL (24) TRANSMSSION - GSU (AY ABG ALLOC) (25) GENERAL - GSU (AY ABG ALLOC) (26) GENERAL - GSU (AY ABG ALLOC) (27) TOTAL (28) TRANSMSSION - GSU (29) GENERAL - GSU (AY ABG ALLOC) (29) GENERAL - GSU (AY ABG ALLOC) (29) GENERAL - GSU (AY ABG ALLOC) (20) GENERAL - GSU (AY ABG ALLOC) (21) GENERAL - GSU (AY ABG ALLOC) (22) TOTAL (24) TRANSMSSION - GSU (25) GENERAL - GSU (AY ABG ALLOC) (26) GENERAL - GSU (AY ABG ALLOC) (27) TOTAL (28) TRANSMSSION - GSU (29) GENERAL - GSU (AY ABG ALLOC) (29) TOTAL (20) TRANSMSSION - GSU (20) TOTAL (20) TRANSMSSION - GSU (21) GENERAL - GSU (AY ABG ALLOC) (22) TOTAL (24) TRANSMSSION - GSU (25) GENERAL - GSU (AY ABG ALLOC) (26) GENERAL - GSU (AY ABG ALLOC) (27) TOTAL (28) GENERAL - GSU (AY ABG ALLOC) (29) TOTAL (20) TRANSMSSION - GSU (20) TRANSMSSION - GSU (20) TRANSMSSION - GSU (21) GENERAL - GSU (AY ABG ALLOC) (22) TOTAL (23) TOTAL (24) TRANSMSSION - GSU (25) GENERAL - GSU (AY ABG ALLOC) (26) GENERAL - GSU (AY ABG ALLOC) (27) TRANSMSSION - GSU (28) GENERAL - GSU (AY ABG ALLOC) (29) TOTAL (20) TRANSMSSION - GSU (20) TRANSMSSION - GSU (21) TRANSMSSION - GSU (22) TOTAL (24) TRANSMSSION - GSU				
(7) TRANSMISSION - GSU (AS GR/EN) 103,000 0 (8) TRANSMISSION - GSU (AS GLOC) (A) 122,433 0 0 (9) TRANSMISSION - GSU (COMMON) (A) 0 0 0 (11) TRANSMISSION - GSU (COMMON) (A) 0 0 0 (11) TOTAL (A) 42,508,978 0 0 PREPAID EXPENSE (D) (8): SECTION 2.2.8 (12) TRANSMISSION - GSU (COMMON) (A) 4,508,978 0 0 SECTION 2.2.8 (12) TRANSMISSION - GSU (COMMON) (A) 5,596,882 0 (14) TOTAL (A) 8,204,959 0 ACCUMULATED DEFERRED INCOME TAX (8): SECTION 2.2.7 (15) TRANSMISSION - GSU (COMMON) 0 87,000 (16) TRANSMISSION - GSU (COMMON) 0 87,000 (17) GENERAL - GSU (COMMON) 1 0 87,000 (18) GENERAL - GSU (COMMON) (A) 0 0 0 (19) TOTAL (A) 5,204,959 (19) TRANSMISTION - GSU (COMMON) (A) 0 0 0 (19) TOTAL (A) (BENERAL - GSU (COMMON) (A) 0 0 0 (19) TOTAL (A) (COMMON) (A) 0 0 0 (17) GENERAL - GSU (COMMON) (A) 0 0 0 (19) TOTAL (A) (COMMON) (A) 0 0 0 (19) TOTAL (COMMON) (A) 0 0 0 (17) GENERAL - GSU (COMMON) (A) 0 0 0 (19) TOTAL (COMMON) (A) 0 0 0 (17) GENERAL - GSU (COMMON) (A) 0 0 0 (17) GENERAL - GSU (COMMON) (A) 0 0 0 (17) GENERAL - GSU (COMMON) (A) 0 0 0 (17) GENERAL - GSU (COMMON) (A) 0 0 0 (17) GENERAL - GSU (COMMON) (A) 0 0 0 (17) GENERAL - GSU (COMMON) (A) 0 0 0 (17) GENERAL - GSU (COMMON) (A) 0 0 0 (17) GENERAL - GSU (COMMON) (A) 0 0 0 (17) GENERAL - GSU (COMMON) (A) 0 0 0 (17) GENERAL - GSU (COMMON) (A) 0 0 0 (17) GENERAL - GSU (COMMON) (A) 0 0 0 (17) GENERAL - GSU (COMMON) (A) 0 0 0 (17) GENERAL - GSU (COMMON) (A) 0 0 0 (17) GENERAL - GSU (COMMON) (A) 0 0 0 (17) GENERAL - GSU (A) 0 0		1,605,482	0	
(9) TRANSMISSION - GSU (WA ASCALLOC) (A) 122.433 0 GENERAL PLANT (B): (9) TRANSMISSION - GSU (CORRACM) (A) 0 0 0 (10) TRANSMISSION - GSU (CORRACM) (A) 0 0 0 (11) TOTAL (A) 42,508,978 0 PREPAID EXPENSE (D) (B): (12) TRANSMISSION - GSU (SPECIFIC) (A) 42,508,978 0 PREPAID EXPENSE (D) (B): (13) GENERAL - GSU (A) 6,596,882 0 (14) TOTAL 8,204,959 0 ACCUMULATED DEFERRED INCOME TAX (B): (15) TRANSMISSION - GSU (SPECIFIC) 261,866,000 1,685,000 (16) TRANSMISSION - GSU (CORMACM) (A) 6,596,882 0 (17) GENERAL - GSU (SPECIFIC) 261,866,000 1,685,000 (18) TRANSMISSION - GSU (CORMACM) 0 87,000 (19) TOTAL CORRESCONDON (A) 0 0 0 (19) TOTAL CORRESCONDON (A) 270,423,950 1,772,000 ADMINISTRATIVE & GENERAL EXPENSE (B): (20) TRANSMISSION - GSU (INSURANCE) (A) 2,358 0 0 (21) GENERAL - GSU (MCL INSURANCE) (A) 1,263,910 0 (21) GENERAL - GSU (MCL INSURANCE) (A) 1,263,910 0 (22) OTHER (EXCL INSURANCE) (A) 1,263,910 0 (23) TOTAL 1,284,268 0 DEPRECIATION EXPENSE (B): (27) TRANSMISSION - GSU (A) 1,263,910 0 (28) GENERAL - GSU (A) 1,264,909 3,30,000 (29) GENERAL - GSU (A) 1,266,909 0 (29) GENERAL - GSU (A) 1,266,909 0 (29) GENERAL - GSU (A) 1,206,909 3,30,000 (29) TOTAL 1,206,909 3,30,000 (29) TOTAL 1,206,909 3,30,000 (29) GENERAL - GSU (A) 1,206,909 3,50,000 (29) TOTAL 1,206,909 3,50,000 5,000 (30) TOTAL 1,206,909 3,50,000 5,000 (30) TOTAL 1,206,909 1,206,909 3,50,000 (30) TRANSMISSION - GSU 1,206,900 5,000 (30) TOTAL 1,206,909 1,206,900 5,000 (30) TRANSMISSION - GSU 1,206,900 5,000 (30) TRANSMI	• •		_	SECTION 2.2.14
GERERAL PLANT (8): SECTION 2.2.5				
(9) TRANSMISSION - GSU (COMMON) (A) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		122,433	0	
(10) TRANSMISSION - GSU (COMMON) (A)		_		SECTION 2.2.5
(11) TOTAL (A) 42,508,978 0 PREPAID EXPENSE (D) (\$): (12) TRANSMISSION - GSU 1,608,077 0 (13) GENERAL - GSU (A) 6,596,882 0 (14) TOTAL 8,209,959 0 ACCUMULATED DEFERRED INCOME TAX (\$): (15) TRANSMISSION - GSU (SPECIFIC) 261,866,000 1,685,000 (17) TRANSMISSION - GSU (SPECIFIC) (A) 8,557,950 0 (18) TRANSMISSION - GSU (SPECIFIC) (A) 0 0 (19) TOTAL 270,423,950 1,772,000 ADMINISTRATIVE & GENERAL - GSU (OMMON) 0 0 0 (20) TRANSMISSION - GSU (INSURANCE) 18,000 0 (21) GENERAL - GSU (INSURANCE) (A) 1,284,288 0 DEPERCIATION EXPENSE (\$): (22) TRANSMISSION - GSU (INSURANCE) (A) 1,284,288 0 DEPERCIATION EXPENSE (\$): (23) TOTAL 1 1,284,288 0 DEPERCIATION EXPENSE (\$): (24) TRANSMISSION - GSU 1 1,284,288 0 DEPERCIATION EXPENSE (\$): (25) GENERAL - GSU (A) 1,284,589 0 (26) GENERAL - GSU (A) 1,284,589 0 (27) TRANSMISSION - GSU 1 1,284,288 0 (28) TOTAL 1 4,207,509 33,000 (29) GENERAL - GSU (A) 2,286 0 (29) TOTAL 2,286 0 (29) TOTAL 5,296 0 (29) TOTAL 6,000 1,000 1,000 (29) GENERAL - GSU (A) 2,286 0 (29) TOTAL 5,000 5,000 5,000 (29) GENERAL - GSU (A) 2,286 0 (29) TOTAL 5,000 1,000 1,000 (29) TOTAL 5,000 5,000 5,000 (29) GENERAL - GSU (A) 2,286 0 (29) TOTAL 5,000 5,000 5,000 (29) TOTAL 1,000 FREPTY TAX (\$): (30) TRANSMISSION - GSU 1,205,000 5,000 (31) GENERAL - GSU (A) 39,508 0 (32) TOTAL 4,000 FREPTY TAX (\$): (30) TRANSMISSION - GSU 1,244,508 5,000 (31) GENERAL - GSU (A) 39,508 5,000 (32) TOTAL 4,000 FREE TRANSMISSION FACTORS SHOWN ON EXHIBIT J.	(9) TRANSMISSION - GSU (SPECIFIC) (A)	-		•
PREPAID EXPENSE (D) (S): (12) TRANSMISSION - GSU	(10) TRANSMISSION - GSU (COMMON) (A)	0	0	
(12) TRANSMISSION - GSU	(11) TOTAL (A)	42,508,978	0	
(13) GENERAL - GSU (A)	PREPÁID EXPENSE (D) (\$):			\$ECTION 2.2.6
(14) TOTAL 8,204,959 0 ACCUMULATED DEFERRED INCOME TAX (5): (15) TRANSMISSION - GSU (SPECIFIC) 261,866,000 1,885,000 (16) TRANSMISSION - GSU (COMMON) 0 87,000 (17) GENERAL - GSU (COMMON) 0 0 0 (18) GENERAL - GSU (COMMON) (A) 0 0 (19) TOTAL 270,423,950 1,772,000 ADMINISTRATIVE & GENERAL EXPENSE (5): (20) TRANSMISSION - GSU (INCL INSURANCE) 18,000 0 (21) GENERAL - GSU (INCL INSURANCE) (A) 2,358 0 (22) OTHER (EXCL INSURANCE) (A) 1,263,910 0 (23) TOTAL 1,284,268 0 DEPRECATION EXPENSE (5): (24) TRANSMISSION - GSU (A) 1,786,09 0 (25) GENERAL - GSU (A) 4,207,609 33,000 (26) GENERAL - GSU (A) 4,207,609 33,000 (27) TOTAL 3,000 1,700 1,		1,608,077	0	
ACCUMULATED DEFERRED INCOME TAX (\$): (15) TRANSMISSION - GSU (SPECIFIC) (26) 1,868,000 (17) GENERAL - GSU (COMMON) (17) GENERAL - GSU (COMMON) (18) TRANSMISSION - GSU (COMMON) (19) TOTAL (19) TOTAL (27) TRANSMISSION - GSU (COMMON) (20) TRANSMISSION - GSU (INCL INSURANCE) (21) GENERAL - GSU (INCL INSURANCE) (22) TRANSMISSION - GSU (INCL INSURANCE) (23) TOTAL (24) TRANSMISSION - GSU (INCL INSURANCE) (24) TRANSMISSION - GSU (INCL INSURANCE) (25) GENERAL - GSU (A) (26) TRANSMISSION - GSU (27) GENERAL - GSU (A) (28) TOTAL (29) TRANSMISSION - GSU (29) TRANSMISSION - GSU (29) TOTAL (20) TRANSMISSION - GSU (20) TRANSMISSION - GSU (21) GENERAL - GSU (A) (22) TRANSMISSION - GSU (23) GENERAL - GSU (A) (24) TRANSMISSION - GSU (25) GENERAL - GSU (A) (26) TOTAL (27) TRANSMISSION - GSU (28) GENERAL - GSU (A) (29) TOTAL (29) TOTAL (20) TOTAL (20) TOTAL (20) GENERAL - GSU (A) (20) TOTAL (20) GENERAL - GSU (A) (21) GENERAL - GSU (A) (22) GENERAL - GSU (A) (23) GENERAL - GSU (A) (24) TRANSMISSION - GSU (25) GENERAL - GSU (A) (26) TOTAL (27) TRANSMISSION - GSU (28) GENERAL - GSU (A) (29) TOTAL (29) TOTAL (20) TOTAL (20) TRANSMISSION - GSU (20) TOTAL (20) TRANSMISSION - GSU (21) GENERAL - GSU (A) (22) GENERAL - GSU (A) (23) TOTAL (24) TRANSMISSION - GSU (25) GENERAL - GSU (A) (26) GENERAL - GSU (A) (27) GENERAL - GSU (A) (28) TOTAL (29) TOTAL (20) TRANSMISSION - GSU (20) TOTAL (20) TRANSMISSION - GSU (20) TOTAL (20) TRANSMISSION - GSU (20) TRANSMISSION - GSU (20) TRANSMISSION - GSU (20) TOTAL (20) TRANSMISSION - GSU (20) TOTAL (20) TRANSMISSION - GSU (20) TOTAL (20) TOTAL (20) TOTAL TRANSMISSION - GSU (20) TOTAL (20) TOTAL TRANSMISSION - GSU (20) TOTAL (20) TRANSMISSION - GSU (20) TOTAL (20) TRANSMISSION - GSU (20) TOTAL (20) TOTAL (20) TOTAL (20) TRANSMISTON - GSU (20) TR	(13) GENERAL - GSU (A)	6,596,882	0	
(15) TRANSMISSION - GSU (SPECIFIC) 261,866,000 1,685,000 (16) TRANSMISSION - GSU (COMMON) 0 87,000 (17) GENERAL - GSU (COMMON) 0 87,000 (17) GENERAL - GSU (COMMON) (A) 0 0 0 (19) TOTAL 270,423,950 1,772,000 ADMINISTRATIVE & GENERAL EXPENSE (\$): (20) TRANSMISSION - GSU (INCL INSURANCE) 18,000 0 (21) GENERAL - GSU (INCL INSURANCE) (A) 2,358 0 (22) OTHER (EXCL INSURANCE) (A) 1,284,268 0 (23) TOTAL 1,284,268 0 DEPRECIATION EXPENSE (\$): (24) TRANSMISSION - GSU 4,029,000 33,000 (25) GENERAL - GSU (A) 178,609 0 (25) GENERAL - GSU (A) 178,609 0 (26) TOTAL 4,207,609 33,000 (27) TOTAL 4,207,609 33,000 (28) TOTAL 5,207,609 33,000 (28) TOTAL 5,207,609 33,000 (28) TOTAL 6,207,609 33,000 (28) TOTAL 7,207,609 33,000 (28) GENERAL - GSU (A) 1,207,609 33,000 (28) GENERAL - GSU (A) 2,286 0 (29) TOTAL 120,286 1,000 SECTION 2.2.13 (27) TRANSMISSION - GSU 1,207,000 5,000 (31) GENERAL - GSU (A) 39,508 0 (32) TOTAL 120,44,508 5,000 (32) TOTAL 15,000 TRANSMISSION - GSU 1,244,508 5,000 (32) TOTAL 15,000 TRANSMISSION - GSU 15,000 TRANSM	(14) TOTAL	8,204,959	· 0	
(15) TRANSMISSION - GSU (SPECIFIC) 261,866,000 1,865,000 (16) TRANSMISSION - GSU (COMMON) 0 87,000 (17) GENERAL - GSU (SPECIFIC) (A) 8,557,950 0 (18) GENERAL - GSU (COMMON) (A) 0 0 0 (19) TOTAL 270,423,950 1,772,000 ADMINISTRATIVE & GENERAL EXPENSE (\$): SECTION 2.2.10 (20) TRANSMISSION - GSU (INCL INSURANCE) 18,000 0 (21) GENERAL - GSU (INCL INSURANCE) 1 1,263,910 0 (22) OTHER (EXCL INSURANCE) (A) 1,284,268 0 D DEPRECIATION EXPENSE (\$): SECTION 2.2.11 (24) TRANSMISSION - GSU 4,029,000 33,000 (25) GENERAL - GSU (A) 178,609 0 0 (25) TOTAL 4,207,609 33,000 (26) TOTAL 4,207,609 33,000 (27) TRANSMISSION - GSU 1,207,609 33,000 (28) TOTAL 4,207,609 33,000 (29) TOTAL 5,207,609 1,000 (28) GENERAL - GSU (A) 2,286 0 (29) TOTAL 120,286 1,000 (29) TOTAL 120,286 (32) TOTAL 120,286 (32) TOTAL 120,286 (33) TRANSMISSION - GSU 1,205,000 5,000 (31) GENERAL - GSU (A) 39,508 0 (32) TRANSMISSION - GSU 1,244,508 5,000 (32) TOTAL 120,285 FLOOR - 1,244,508 5,000 (32) TOTAL 15,000 TRANSMISSION - GSU 1,2	ACCUMULATED DEFERRED INCOME TAX (\$):			SECTION 2.2.7
(18) TRANSMISSION - GSU (COMMON) 0 87,000 (17) GENERAL - GSU (SPECIFIC) (A) 8,557,950 0 0 (18) GENERAL - GSU (SPECIFIC) (A) 8,557,950 0 0 (19) TOTAL 270,423,950 1,772,000 SECTION 2.2.10 (19) TOTAL 270,423,950 1,772,000 SECTION 2.2.10 (21) TRANSMISSION - GSU (INCL INSURANCE) 18,000 0 (21) GENERAL - GSU (INCL INSURANCE) (A) 2,358 0 (22) OTHER (EXCL INSURANCE) (A) 1,263,910 0 (23) TOTAL 1,264,268 0 (24) TRANSMISSION - GSU 4,029,000 33,000 (25) GENERAL - GSU (A) 1,78,609 0 (26) GENERAL - GSU (A) 4,207,609 33,000 SECTION 2.2.12 AMORTIZATION OF INCOME TAX CREDITS (5): (27) TRANSMISSION - GSU 1,264,268 0 (28) GENERAL - GSU (A) 2,286 0 (29) TOTAL 1,208,601 (20) TOTAL 1,208,601 (20) GENERAL - GSU (A) 2,286 0 (29) TOTAL 1,208,601 (20) GENERAL - GSU (A) 3,208,601 (20) GENERAL - GSU (A) 3,245,508 5,000 (20) GENERAL - GSU (A) 1,244,508 5,000 (20) GENERAL - GS	• •	261,866,000	1,685,000	
(17) GENERAL - GSU (SPECIFIC) (A) 8,557,950 0 (18) GENERAL - GSU (COMMON) (A) 0 0 (19) TOTAL 270,423,950 1,772,000 ADMINISTRATIVE & GENERAL EXPENSE (\$): (20) TRANSMISSION - GSU (INCL INSURANCE) 18,000 0 (21) GENERAL - GSU (INCL INSURANCE) (A) 2,358 0 (22) OTHER (EXCL INSURANCE) (A) 1,263,910 0 (23) TOTAL 1,284,268 0 DEPRECIATION EXPENSE (\$): (24) TRANSMISSION - GSU 4,029,000 33,000 (25) GENERAL - GSU (A) 178,609 0 (26) TOTAL 4,207,609 33,000 (27) TRANSMISSION - GSU 4,207,609 33,000 (28) TOTAL 4,207,609 33,000 (29) TOTAL 4,207,609 33,000 (29) TOTAL 4,207,609 1,000 (20) GENERAL - GSU (A) 1,22,286 0 (29) TOTAL 1,22,286 0 (29) TOTAL 1,22,286 1,000 (29) TOTAL 1,20,286 1,000 (20) TRANSMISSION - GSU 1,205,000 5,000 (31) GENERAL - GSU (A) 39,508 0 (32) TOTAL 1,244,508 5,000 INTERS - (A) ALL OCATED TO LINIT LISING TRANSMESSION FACTORS SHOWN ON EXHIBIT J.		0	87,000	
(18) GENERAL - GSU (COMMON) (A) 0 0 (19) TOTAL 270,423,950 1,772,000 ADMINISTRATIVE & GENERAL EXPENSE (\$): (20) TRANSMISSION - GSU (INCL INSURANCE) 18,000 0 (21) GENERAL - GSU (INCL INSURANCE) (A) 2,358 0 (22) OTHER (EXCL INSURANCE) (A) 1,263,910 0 (23) TOTAL 1,284,268 0 DEPRECIATION EXPENSE (\$): (24) TRANSMISSION - GSU 4,029,000 33,000 (25) GENERAL - GSU (A) 1,78,609 0 (28) TOTAL 4,207,609 33,000 SECTION 2.2.12 AMORTIZATION OF INCOME TAX CREDITS (\$): (27) TRANSMISSION - GSU 118,000 1,000 (28) GENERAL - GSU (A) 2,286 0 (29) TOTAL 120,286 1,000 SECTION 2.2.13 REAL & PERSONAL PROPERTY TAX (\$): (30) TRANSMISSION - GSU 1,205,000 5,000 (31) GENERAL - GSU (A) 39,508 0 (32) TOTAL 39,508 5,000 (32) TOTAL 1,244,508 5,000 SAMETES. (A) ALLOCATED TO LINIT LISTING TRANSMISSION ACTORS SHOWN ON EXHIBIT J.	· · · · · · · · · · · · · · · · · · ·	8,557,950	0	
(19) TOTAL 270,423,950 1,772,000 ADMINISTRATIVE & GENERAL EXPENSE (\$): (20) TRANSMISSION - GSU (INCL INSURANCE) 18,000 0 (21) GENERAL - GSU (INCL INSURANCE) (A) 2,358 0 (22) OTHER (EXCL INSURANCE) (A) 1,263,910 0 (23) TOTAL 1,284,269 0 DEPRECIATION EXPENSE (\$): (24) TRANSMISSION - GSU 4,029,000 33,000 (25) GENERAL - GSU (A) 178,609 0 (26) TOTAL 4,207,609 33,000 AMORTIZATION OF INCOME TAX CREDITS (\$): (27) TRANSMISSION - GSU 118,000 1,000 (28) GENERAL - GSU (A) 2,286 0 (29) TOTAL 120,286 1,000 (29) TOTAL 120,286 1,000 (20) TEANSMISSION - GSU 1,205,000 5,000 (31) GENERAL - GSU (A) 39,508 0 (32) TOTAL 3,000 5,000 (31) GENERAL - GSU (A) 39,508 0 (32) TOTAL 1,244,508 5,000 (32) TOTAL 1,244,508 5,000 (33) TOTAL 1,244,508 5,000 (34) ALOCATED TO HINT HISING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.		0	0	
ADMINISTRATIVE & GENERAL EXPENSE (\$): (20) TRANSMISSION - GSU (INCL INSURANCE) 18,000 0 (21) GENERAL - GSU (INCL INSURANCE) (A) 2,358 0 (22) OTHER (EXCL INSURANCE) (A) 1,263,910 0 (23) TOTAL 1,284,268 0 DEPRECIATION EXPENSE (\$): (24) TRANSMISSION - GSU 4,029,000 33,000 (25) GENERAL - GSU (A) 178,609 0 (26) TOTAL 4,207,609 33,000 AMORTIZATION OF INCOME TAX CREDITS (\$): (27) TRANSMISSION - GSU 118,000 1,000 (28) GENERAL - GSU (A) 2,286 0 (29) TOTAL 10,000 1,000 REAL & PERSONAL PROPERTY TAX (\$): (30) TRANSMISSION - GSU 1,205,000 5,000 (31) GENERAL - GSU (A) 39,508 0 (32) TOTAL 1,244,508 5,000 MOTES: (A) ALICOLATED TO INITI HISING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.	, , , , , , , , , , , , , , , , , , , ,	270,423,950	1,772,000	
(20) TRANSMISSION - GSU (INCL INSURANCE) 18,000 0 (21) GENERAL - GSU (INCL INSURANCE) (A) 2,358 0 (22) OTHER (EXCL INSURANCE) (A) 1,263,910 0 (23) TOTAL 1,284,268 0 DEPRECIATION EXPENSE (\$): (24) TRANSMISSION - GSU 4,029,000 33,000 (25) GENERAL - GSU (A) 178,609 0 (28) TOTAL 4,207,609 33,000 AMORTIZATION OF INCOME TAX CREDITS (\$): (27) TRANSMISSION - GSU 118,000 1,000 (28) GENERAL - GSU (A) 2,286 0 (29) TOTAL 120,286 1,000 SECTION 2.2.12 REAL & PERSONAL PROPERTY TAX (\$): (30) TRANSMISSION - GSU 1,205,000 5,000 (31) GENERAL - GSU (A) 39,508 0 (32) TOTAL 1,244,508 5,000 (32) TOTAL 1,244,508 5,000 (32) TOTAL 1,244,508 5,000 (32) TOTAL 1,244,508 5,000 (33) TOTAL 1,244,508 5,000 (34) ALLOCATED TO UNIT LISTING TRANSMISSION PACTORS SHOWN ON EXHIBIT J.	• •			SECTION 2.2.10
(21) GENERAL - GSU (INCL INSURANCE) (A) 2,358 0 (22) OTHER (EXCL INSURANCE) (A) 1,263,910 0 (23) TOTAL 1,284,268 0 DEPRECIATION EXPENSE (\$): (24) TRANSMISSION - GSU 4,029,000 33,000 (25) GENERAL - GSU (A) 178,609 0 (28) TOTAL 4,207,609 33,000 AMORTIZATION OF INCOME TAX CREDITS (\$): (27) TRANSMISSION - GSU 118,000 1,000 (28) GENERAL - GSU (A) 2,286 0 (29) TOTAL 120,286 1,000 REAL & PERSONAL PROPERTY TAX (\$): (30) TRANSMISSION - GSU 1,205,000 5,000 (31) GENERAL - GSU (A) 39,508 0 (32) TOTAL 1,244,508 5,000 (33) TOTAL 1,244,508 5,000 (34) ALL OCATED TO INITI USING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.	* *	18,000	o	
(22) OTHER (EXCL INSURANCE) (A) 1,263,910 0 (23) TOTAL 1,284,268 0 DEPRECIATION EXPENSE (\$): (24) TRANSMISSION - GSU 4,029,000 33,000 (25) GENERAL - GSU (A) 178,609 0 (26) TOTAL 4,207,609 33,000 AMORTIZATION OF INCOME TAX CREDITS (\$): (27) TRANSMISSION - GSU 118,000 1,000 (28) GENERAL - GSU (A) 2,286 0 (29) TOTAL 120,286 1,000 REAL & PERSONAL PROPERTY TAX (\$): (30) TRANSMISSION - GSU 1,205,000 5,000 (31) GENERAL - GSU (A) 39,508 0 (31) GENERAL - GSU (A) 39,508 0 (32) TOTAL 1,244,508 5,000 MOTES: (A) ALL OCATED TO LIMIT USING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.		•	0	
(23) TOTAL 1,284,268 0 DEPRECIATION EXPENSE (\$): (24) TRANSMISSION - GSU 4,029,000 33,000 (25) GENERAL - GSU (A) 178,609 0 (26) TOTAL 4,207,609 33,000 AMORTIZATION OF INCOME TAX CREDITS (\$): (27) TRANSMISSION - GSU 118,000 1,000 (28) GENERAL - GSU (A) 2,286 0 (29) TOTAL 120,286 1,000 REAL & PERSONAL PROPERTY TAX (\$): (30) TRANSMISSION - GSU 1,205,000 5,000 (31) GENERAL - GSU (A) 39,508 0 (32) TOTAL 1,244,508 5,000 NOTE: (A) ALLOCATED TO UNIT USING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.		•	0	
DEPRECATION EXPENSE (\$): (24) TRANSMISSION - GSU	• •		0	
(24) TRANSMISSION - GSU 4,029,000 33,000 (25) GENERAL - GSU (A) 178,609 0 (26) TOTAL 4,207,609 33,000 AMORTIZATION OF INCOME TAX CREDITS (\$): (27) TRANSMISSION - GSU 118,000 1,000 (28) GENERAL - GSU (A) 2,286 0 (29) TOTAL 120,286 1,000 REAL & PERSONAL PROPERTY TAX (\$): (30) TRANSMISSION - GSU 1,205,000 5,000 (31) GENERAL - GSU (A) 39,508 0 (32) TOTAL 1,244,508 5,000 NOTE: (A) ALL DOATED TO LIMIT LISTING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.		.,,		SECTION 2.2.11
(25) GENERAL - GSU (A) 178,609 0 (26) TOTAL 4,207,609 33,000 AMORTIZATION OF INCOME TAX CREDITS (\$): (27) TRANSMISSION - GSU 118,000 1,000 (28) GENERAL - GSU (A) 2,286 0 (29) TOTAL 120,286 1,000 REAL & PERSONAL PROPERTY TAX (\$): (30) TRANSMISSION - GSU 1,205,000 5,000 (31) GENERAL - GSU (A) 39,508 0 (32) TOTAL 1,244,508 5,000 NOTES: (A) ALL OCATED TO LINIT LISTING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.		4 029,000	33,000	
(28) TOTAL 4,207,609 33,000 AMORTIZATION OF INCOME TAX CREDITS (\$): (27) TRANSMISSION - GSU 118,000 1,000 (28) GENERAL - GSU (A) 2,286 0 (29) TOTAL 120,286 1,000 REAL & PERSONAL PROPERTY TAX (\$): (30) TRANSMISSION - GSU 1,205,000 5,000 (31) GENERAL - GSU (A) 39,508 0 (32) TOTAL 1,244,508 5,000 NOTES: (A) ALL OCATED TO LINIT LISING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.	• •		0	
AMORTIZATION OF INCOME TAX CREDITS (\$): (27) TRANSMISSION - GSU 118,000 1,000 (28) GENERAL - GSU (A) 2,286 0 (29) TOTAL 120,286 1,000 REAL & PERSONAL PROPERTY TAX (\$): (30) TRANSMISSION - GSU 1,205,000 5,000 (31) GENERAL - GSU (A) 39,508 0 (32) TOTAL 1,244,508 5,000 NOTES: (A) ALL OCATED TO LINIT LISING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.	, ,		33,000	
(27) TRANSMISSION - GSU 118,000 1,000 (28) GENERAL - GSU (A) 2,286 0 (29) TOTAL 120,286 1,000 REAL & PERSONAL PROPERTY TAX (\$): (30) TRANSMISSION - GSU 1,205,000 5,000 (31) GENERAL - GSU (A) 39,508 0 (32) TOTAL 1,244,508 5,000 NOTES: (A) ALL OCATED TO LINIT LISTING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.		,,20,,000	·	SECTION 2.2.12
(27) TRANSMISSION - SSU (A) 2,286 (C) (29) TOTAL 120,286 1,000 SECTION 2.2.13 REAL & PERSONAL PROPERTY TAX (\$): (30) TRANSMISSION - GSU 1,205,000 5,000 (31) GENERAL - GSU (A) 39,508 (C) (32) TOTAL 1,244,508 5,000 SOURCE - (A) ALL OCATED TO LINIT LISING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.		118 000	1.000	
(29) TOTAL 120,286 1,000 SECTION 2.2.13 REAL & PERSONAL PROPERTY TAX (\$): (30) TRANSMISSION - GSU 1,205,000 5,000 (31) GENERAL - GSU (A) 39,508 0 (32) TOTAL 1,244,508 5,000 NOTES: (A) ALLOCATED TO LINIT LISTING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.		· · · · · ·	·	
REAL & PERSONAL PROPERTY TAX (\$): (30) TRANSMISSION - GSU 1,205,000 5,000 (31) GENERAL - GSU (A) 39,508 0 (32) TOTAL 1,244,508 5,000 NOTES: (A) ALLOCATED TO LINET LISTING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.	• •		1.000	·
(30) TRANSMISSION - GSU 1,205,000 5,000 (31) GENERAL - GSU (A) 39,508 0 (32) TOTAL 1,244,508 5,000 NOTES: (A) ALLOCATED TO LINIT LISTING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.		120,200	••-	SECTION 2.2.13
(31) GENERAL - GSU (A) 39,508 0 (32) TOTAL 1,244,508 5,000 NOTES: (A) ALL OCATED TO LINIT LISING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.	- ·	1 205 000	5.000	•
(32) TOTAL 1,244,508 5,000 NOTES: (A) ALLOCATED TO LINIT LISING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.	* *		· · · · · · · · · · · · · · · · · · ·	
NOTES: (A) ALLOCATED TO LINIT LISING TRANSMISSION FACTORS SHOWN ON EXHIBIT J.	• •	•	5 000	
NOTES: (A) ALLOCATED TO UNIT USING TRANSMISSION PACTORS SHOWN OF BALLOCATED TO UNIT BASED ON LINE 3.	(32) IOTAL		•	
TOTAL TRANSPORTED TO DUCATED TO UNIT BASED ON LINE 9.	NOTES: (A) ALLOCATED TO UNIT USING TRANSI	かいない アスションスラミ	7/1077/1 0/1 EATIBIT V. 1 SIC 9	
A DOUBLE TO THE TOTAL TO A STORY	(B) TOTAL TRANSMISSION ALLOCATED	IO OUIT BYSEN OU	en Mes	
(C) TOTAL GEORGIA POWER COMPANY TRANSMISSION FACILITIES.	(C) TOTAL GEORGIA POWER COMPANY	HAMBARES	ALTINGO.	

1999 BUDGET - DS1335 GENERATED ON 02/23/1999 3:33:34 PM

(D) PREPAID EXPENSES ARE 13-MONTH AVERAGES.

WORK PAPERS: EXHIBIT I

MARCH, 1999

UNIT POWER SALES AGREEMENT DETERMINATION OF ALLOCATION FACTORS

MARCH, 1999

EXHIBIT H
PRODUCTION

EXHIBIT I TRANSMISSION

UNIT 3 ALLOCATO	RS: **************************		********	*************	***********************	***********
	LINE 4, COL 2	237,673		LINE 4, COL 2	0	
(A) UNIT	=	*	0.02304942		····· 3	0.00000000
	LINE 6, COL 1	10,311,451	4	LINE 6, COL 1	1,605,482	
	LINE 5, COL 2	58,230		LINE 5, COL 2	0	
(B) COMMON			0.00564712		=	0.00000000
	LINE 6, COL 1	10,311,451		LINE 6, COL 1	1,605,482	
	LINE 6, COL 2	295,903		LINE 6, COL 2	0	
(C) TOTAL	= =		0.02869654			0.00000000
	LINE 6, COL 1	10,311,451	•	LINE 6, COL 1	1,605,482	

された

1999 BUDGET - DS1335 GENERATED ON 0" 999 3:33:36 PM WORK PAPERS: EXHIBIT J

MARCH, 1999

	MARCH, 1999	REFERENCE - MANUAL
	NAIT 3	SECTION 2.2.1
2010	642,225	SECTION 2.2.2
(1) NET DEPENDABLE CAPACITY (KW)		
ROSS INVESTMENT (\$): (2) PRODUCTION - UNIT (SPECIFIC) (3) PRODUCTION - UNIT (COMMON) (4) TOTAL	439,000,000 84,500,000 523,500,000	SECTION 2.2.3
CCUMULATED DEPRECIATION (\$): (5) PRODUCTION - UNIT (SPECIFIC) (6) PRODUCTION - UNIT (COMMON) (7) TOTAL	140,600,000 33,300,000 173,900,000	SECTION 2.2.6
(8) PRODUCTION - UNIT (9) FUEL STOCK (10) TOTAL	3,000,000 7,083,308 10,083,308	SECTION 2.2.8
OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$): (11) PRODUCTION - UNIT (12) FUEL BURN (13) TOTAL	114,000 5,692,000 5,806,000	SECTION 2.2.9
OPERATION & MAINTENANCE EXPENSE - FIXED (\$): (14) PRODUCTION - UNIT	463,000	

(A) MATERIALS AND SUPPLIES ARE 13-MONTH AVERAGES.



WORK PAPERS: EXHIBIT K MARCH, 1999

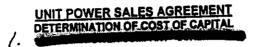
UNIT POWER SALES AGREEMENT ITEMS OF DIRECT ASSIGNMENT

TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS MARCH, 1999

	UNIT 3	REFERENCE : MANUAL
GROSS INVESTMENT (\$): (1) TRANSMISSION - GSU (SPECIFIC) (2) TRANSMISSION - GSU (COMMON) (3) TOTAL	11,014,000 3,967,000 14,981,000	SECTION 2.2.2
ACCUMULATED DEPRECIATION (\$): (4) TRANSMISSION - GSU (SPECIFIC) (5) TRANSMISSION - GSU (COMMON) (6) TOTAL	3,518,000 1,285,000 4,803,000	SECTION 2.2.3
MATERIALS AND SUPPLIES (A) (\$): (7) TRANSMISSION - GSU	0	SECTION 2.2.8
OPERATION & MAINTENANCE EXPENSE - FIXED (\$): (8) TRANSMISSION - GSU	2,000	SECTION 2.2.9

(A) MATERIALS AND SUPPLIES ARE 13-MONTH AVERAGES.

WORK PAPERS: EXHIBIT L MARCH, 1999



MARCH, 1999

		W	TACH, IDDE	
		PERCENTAGE OF CAPITALIZATION	COST	WEIGHTED COST
(1)	LONG TERM DEBT AND CAPITALIZED LEASES (%)	50.8561	7.3091	3.7171
121	PREFERRED STOCK (%)	9.6287	7.3308	0.7059
	COMMON EQUITY (%)	39.5152	12.50	4.9394
(4)	TOTAL (%)	100.0000		9.362
(5)	INCOME TAX RATE (%)	38.68		
(6)	EQUITY RETURN (%)	PREFERRED STOCK	C + COMMON EQUITY	
(7)	EQUITY RETURN (%)	0.7059	• 4.9394	
	EQUITY RETURN (%)	5.6453		
(9)	ASSOCIATED INCOME TAX (%)	INCOME TAX RATE	• EQUITY RETUR	:N
(10)	ASSOCIATED INCOME TAX (%)	38.68	- 5.6453	
(11)	ASSOCIATED INCOME TAX (%)	3.561		

C. All

WORK PAPERS: EXHIBIT M

MARCH, 1999

(a) (a) (a) (a) (a)			R SALES AGREEMEN		
Monthly Capacity Rate (Sime) Total at 12.50% ROE Total at 12.50% ROE Total at 12.50% ROE Monthly Capacity Rate (Sime) (a) (b) (b) (c) (b) (c) (c) (d) (e) (e) (e) (e) (e) (e) (e					
Monthly Capacity Rote (kw) (s/mo) (a) (a) (a) (a) (a) (a) (a) (a) (a) (a		(B) Florida	Power & Light	(\mathcal{D})	
roduction at 13.75% ROE (a) (a) (a) (a) (a) (a) (a) (a	\mathcal{L}		Mo Canacity	Monthly	
(s/mo) (s	Senduction of 43 75% BOE				Notes
Total at 13.75% ROE Production at 12.50% ROE (a) (b) (b) (b) (c) (b) (c) (c) (b) (c) (c	Production at 15.75% NOE				Hotes
Total at 13.75% ROE Production at 12.50% ROE (a) (b) (b) (c) (b) (c) (c) (d) (e) (e) (e) (e) (e) (e) (e	+3-1/2-	(\$764-110)	(KW)		(2)
Transmission at 13.75% ROE Monthly Capacity Rate (\$\frac{1}{3}\text{Kw}\text{mo}} Transmission at 12.50% ROE Monthly Capacity Rate (\$\frac{1}{3}\text{Kw}\text{mo}} Transmission at 12.50% ROE Total Revised Budget Transmission Charges Total Budget Transmission Charges	Charlest Committee Committ		AT. 1557 - 24		
Transmission at 12.50% ROE Monthly Capacity Rate (\$\frac{1}{2}\text{Free} \text{Monthly} \text{Charges} \text{(\$\frac{1}{2}\text{Free} \text{(\$\frac{1}\text{Free} \text{(\$\frac{1}{2}\text{Free} \text{(\$\frac{1}{2}\text{Free} \text{(\$\frac{1}{2}\text{Free} \text{(\$\frac{1}{2}\text{Free} \text{(\$\frac{1}{2}\text{Free} \text{(\$\frac{1}{2}\text{(\$\frac{1}{2}\text{Free} \text{(\$\frac{1}{2}\text{Free} \text{(\$\frac{1}{2}\text{(\$\frac{1}\text{Free} \text{(\$\frac{1}(TO STATE OF THE ST	Te Transmitted	MINE FRANKS	Company of the life	
Total at 12.50% ROE Total at 12.50% ROE Total at 12.50% ROE Total Actual Production Charges Total Budget Production Capacity Charges Previously Paid True-up For Actual Production Capacity Charges Total Actual Production Capacity Charges Monthly Capacity Rate (\$\frac{1}{3}\text{Rw-mo}\) Transmission at 13.75% ROE Total Revised Budget Transmission Charges Total Budget Transmission Charges Total Budget Transmission Charges Total Revised Budget Transmission Charges Total Budget Transmission Charges Total Budget Transmission Charges Total Budget Transmission Charges Total Revised Budget Transmission Charges Total Budget Transmission Charges		- Control and American State (Control			
Transmission at 13.75% ROE Total at 13.75% ROE (a) (b) (b) (b) (b) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d					
Total at 13.75% ROE Production at 12.50% ROE (a) (b) (b) (b) (b) (b) (c) (b) (b					
Production at 12.50% ROE (b) (c) (b) (d) (d) (d) (e) (d) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	A CONTRACTOR		i de la companya de l	Committee of the Commit	• •
Production at 12.50% ROE (b) (c) (c) (d) (d) (d) (e) (d) (e) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	Total at 13.75% ROE				(a)
Total at 12.50% ROE Coordination and Scheduling Charges Total Actual Production Charges Total Budget Production Capacity Charges Previously Paid True-up For Actual Production Capacity Charges Monthly Capacity Rate (\$ifkw-mo) Transmission at 13.75% ROE Total at 12.50% ROE Total at 12.50% ROE Total Sevised Budget Transmission Charges Total Budget Transmission Charges Previously Paid True-up For Transmission Charges Total Budget Transmission Charges Total Budget Transmission Charges True-up For Transmission Charges	41		- STATE STATE OF THE STATE OF T		
Total at 12.50% ROE Monthly Capacity Rate (\$/kw-mo) Transmission at 13.75% ROE Total at 12.50% ROE Total at 12.50% ROE Total at 13.75% ROE Transmission at 12.50% ROE Total at 13.75% ROE Total Revised Budget Transmission Charges Total Budget Transmission Charges True-up For Transmission Charges True-up For Transmission Charges True-up For Transmission Charges True-up For Transmission Charges Total State True-up For Transmission Charges Total State True-up For Transmission Charges True-up For Transmission Charges True-up For Transmission Charges True-up For Transmission Charges Total State	Production at 12.50% ROE				
Total at 12.50% ROE Coordination and Scheduling Charges Total Actual Production Charges Total Budget Production Capacity Charges Previously Paid True-up For Actual Production Capacity Charges Monthly Capacity Rate (\$\frac{1}{3}\text{RW-mo}\) Monthly Capacity Rate (\$\frac{1}{3}\text{RW-mo}\) Transmission at 13.75% ROE Total at 12.50% ROE Total at 12.50% ROE Total Revised Budget Transmission Charges Total Budget Transmission Charges Total Budget Transmission Charges Total Budget Transmission Charges Total Budget Transmission Charges True-up For Transmission Charges	and the same of th				(b)
Total at 12.50% ROE Total Actual Production Charges Total Budget Production Capacity Charges Previously Paid True-up For Actual Production Capacity Charges Monthly Capacity Rate (\$f/kw-mo) Transmission at 13.75% ROE Total at 12.50% ROE Total at 12.50% ROE Total Actual Production Capacity Charges Monthly Capacity Rate (\$f/kw-mo) Transmission at 13.75% ROE Total at 13.75% ROE Total at 12.50% ROE Total Revised Budget Transmission Charges Total Budget Transmission Charges Previously Paid True-up For Transmission Charges True-up For Transmission Charges True-up For Transmission Charges True-up For Transmission Charges Total Budget Transmission Charges	= carressander Call A	S. C. Connection of C. Connection	N. O. W. O.		
Total at 12.50% ROE Coordination and Scheduling Charges Total Actual Production Charges Total Budget Production Capacity Charges Previously Paid True-up For Actual Production Capacity Charges Monthly Capacity Rate (\$f/kw-mo) Transmission at 13.75% ROE Total at 13.75% ROE Total at 12.50% ROE Total Revised Budget Transmission Charges Total Budget Transmission Charges Total Budget Transmission Charges Total Budget Transmission Charges Total Budget Transmission Charges True-up For Transmission Charges Total Budget Transmission Charges	The second secon	in the second second	•		
Total at 12.50% ROE Coordination and Scheduling Charges Total Actual Production Charges Total Budget Production Capacity Charges Previously Paid True-up For Actual Production Capacity Charges Monthly Capacity Rate (\$fkw-mo) Transmission at 13.75% ROE Total at 12.50% ROE Total at 12.50% ROE Total Revised Budget Transmission Charges Total Budget Transmission Charges Previously Paid True-up For Transmission Charges			•		(b)
Total at 12.50% ROE Coordination and Scheduling Charges Total Actual Production Charges Total Budget Production Capacity Charges Previously Paid True-up For Actual Production Capacity Charges Monthly Capacity Rate (\$/kw-mo) Transmission at 13.75% ROE Total at 12.50% ROE Total Revised Budget Transmission Charges Total Budget Transmission Charges Previously Paid True-up For Transmission Charges		X			(p)
Total Actual Production Charges Total Budget Production Capacity Charges Previously Paid True-up For Actual Production Capacity Charges Monthly Capacity Rate (\$/fkw-mo) Transmission at 13.75% ROE Total at 13.75% ROE Total Revised Budget Transmission Charges Total Revised Budget Transmission Charges					(p)
Total Actual Production Charges Total Budget Production Capacity Charges Previously Paid True-up For Actual Production Capacity Charges Monthly Capacity Rate (\$/kw-mo) (kw) Transmission at 13.75% ROE Total at 12.50% ROE Total Revised Budget Transmission Charges Total Budget Transmission Charges Previously Paid True-up For Transmission Charges	Total at 12.50% ROE			E STATE OF THE STA	(p)
Transmission at 13.75% ROE Total Revised Budget Transmission Charges Total Revised Budget Transmission Charges Total Budget Transmission Charges True-up For Transmission Charges	Coordination and Scheduling Char	ges (10.04		
Transmission at 13.75% ROE Total Revised Budget Transmission Charges Total Revised Budget Transmission Charges Total Budget Transmission Charges True-up For Transmission Charges	Total Actual Production Charges			7 821 130 .	
True-up For Actual Production Capacity Charges Monthly Capacity Rate (\$/kw-mo) (kw) Transmission at 13.75% ROE (\$/kw-mo) (a) (a) (a) (a) (b), (c) (b), (c) Total Revised Budget Transmission Charges Total Budget Transmission Charges Previously Paid True-up For Transmission Charges	Total Budget Production Capacity	Charges Previously P	aid		
Transmission at 13,75% ROE Transmission at 12.50% ROE Transmission at 12.50% ROE Total Revised Budget Transmission Charges Total Budget Transmission Charges Previously Paid True-up For Transmission Charges Total Revised Budget Transmission Charges True-up For Transmission Charges True-up For Transmission Charges True-up For Transmission Charges	True-up For Actual Production	Capacity Charges			
Transmission at 13.75% ROE (\$/kw-mo) (kw) (\$/mo) Transmission at 13.75% ROE (a) (a) (a) (a) (b), (c) (b), (c) (b), (c)					
Transmission at 13.75% ROE (\$/kw-mo) (kw) (\$/mo) (a) (a) (a) (a) (a) (b), (c) (b), (c) Total Revised Budget Transmission Charges Total Budget Transmission Charges Previously Paid True-up For Transmission Charges -71,366				Monthly	
Transmission at 13.75% ROE (a) (a) (a) (a) (b), (c) (b), (c) Total Revised Budget Transmission Charges Total Budget Transmission Charges Previously Paid True-up For Transmission Charges					
Transmission at 12.50% ROE Total at 12.50% ROE Total Revised Budget Transmission Charges Total Budget Transmission Charges Previously Paid True-up For Transmission Charges -71,366		(\$/kw-mo)	(kw)	(\$/mo)	
Transmission at 12.50% ROE Total at 12.50% ROE Total Revised Budget Transmission Charges Total Budget Transmission Charges Previously Paid True-up For Transmission Charges -71,366				3000	
Transmission at 12.50% ROE Total at 12.50% ROE Total Revised Budget Transmission Charges Total Budget Transmission Charges Previously Paid True-up For Transmission Charges -71,366		The Computation of the AND CO.	· markaneses	The san more market	
Transmission at 12.50% ROE Total Revised Budget Transmission Charges Total Budget Transmission Charges Previously Paid True-up For Transmission Charges 71,366				and the same of th	(a)
Total Revised Budget Transmission Charges Total Budget Transmission Charges Previously Paid True-up For Transmission Charges 71,366	a Total at 13.75% ROE	_		- 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
Total Revised Budget Transmission Charges Total Budget Transmission Charges Previously Paid True-up For Transmission Charges 71,366	Tennemiesion at 12 50% ROE	3=1			
Total Revised Budget Transmission Charges Total Budget Transmission Charges Previously Paid True-up For Transmission Charges 71,366	O' ITAINSTICH BY 12.55 A KOD	12 d			(b) (c)
Total Revised Budget Transmission Charges Total Budget Transmission Charges Previously Paid True-up For Transmission Charges -71,366	á (·	2 R	Processing of the processing	1	
Total Revised Budget Transmission Charges Total Budget Transmission Charges Previously Paid True-up For Transmission Charges -71,366				A Section -	(5), (6)
Total Budget Transmission Charges Previously Paid 1,789,698 · True-up For Transmission Charges -71,366 ·	14 . 500 01 12.55			Sept.	
Total Budget Transmission Charges Previously Paid 1,789,698 · True-up For Transmission Charges -71,366 ·	Total Revised Budget Transmiss	sion Charges		1,718,332 '	
True-up For Transmission Charges -71,366	Total Budget Transmission Char	rges Previously Paid		1,789,698	
	True-up For Transmission Ch	arges		-71,3 6 6 ⁻	
$\iota U \lambda'$					<u> </u>
					117

- (a) The 13.75% ROE was in effect January 1-4 therefore the charges have been pro-rated.
- (b) The 12.50% ROE was effective January 5 therefore the charges have been pro-rated.
- (c) The only revision that was made to the budget transmission charges was the change in ROE.

13/2.

43 2/2 8.1

UNIT POWER SALES AGREEMENT DETERMINATION OF MONTHLY CAPACITY CHARGES

JANUARY, 1999

		UNIT 1	UNIT 2	<u>UNIT 3</u>	<u>UNIT 4</u>	REFERENCES	
(1				Water Co.		EXH K, LINE	1
(3) TOTAL NET INVESTMENT - SPECIFIC (\$)) TOTAL NET INVESTMENT - COMMON (\$)) TOTAL NET INVESTMENT (\$)	91,556,233 31,226,480 122,782,713	188,498,546 31,227,480 219,726,026	320,664,741 56,004,112 376,668,853		EXH B, LINE 7 EXH C, LINE 7 LINE 2 + LINE 3	
(5)	· · · · · · · · · · · · · · · · · · ·	9.552	10.163	10.580	10.520	EXH M,N,O,P LINE 4	
(6)	ASSOCIATED INCOME TAX (%)	3.180	3.487	3.800	3.904	EXH M,N,O,P LINE 11	
• • •	RETURN ON INVESTMENT (\$) ASSOCIATED INCOME TAX (\$)	11,728,205 3,904,490	22,330,756 7,661,847	39,851,565 14,313,416	15,497,655	LINE 4 * LINE 5 . LINE 4 * LINE 6	
(9) (10) (11)		1 <i>5</i> ,832,695 19,442,880 35,075,5 7 5	29,992,603 25,100,352 55,092,955	54,164,981 29,473,944 83,638,925	29,310,672	LINE 7 + LINE 8 EXH D, LINE 7 LINE 9 + LINE 10	
(12) (13)	TOTAL FIXED CHARGES (\$/KW-MO) FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO) TOTAL FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	57.157 1.768 58.925	89.843 2.779 92.622	124.075 3.837 127.912	3.863	LINE 11 / LINE 1 LINE 12 * ((100% / (100% - 3%)) - LINE 12 + LINE 13	0
(15)	MONTHLY CAPACITY CHARGES (\$/KW-MO)	4.910417	$ \begin{array}{c} 7.718500 \\ 43-1 \\ 2-2 \end{array} $	10.659333 H3-1 2-2	10.730417	LINE 14 / 12.0	
			9				

YOTES:

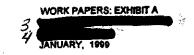
A) THE MONTHLY CAPACITY CHARGES ARE CALCULATED USING A

13.75 (%) RETURN ON COMMON EQUITY.

2 1/2/2

999 ACTUAL - D PENERATED OF

1999 1;40:06 PM



UNIT POWER SALES AGREEMENT DETERMINATION OF MONTHLY CAPACITY CHARGES

JANUARY, 1999

_		<u>UNIT 1</u>	UNIT_2	UNIT 3	UNIT 4	REFERENCES
2	"		() () () () () () () () () ()			EXH K, LINE 1
	2) TOTAL NET INVESTMENT - SPECIFIC (\$) 3) TOTAL NET INVESTMENT - COMMON (\$)	91,556,233	188,498,546	320,664,741		EXH B, LINE 7
•	TOTAL NET INVESTMENT (\$)	31,226,480 122,782,713	31,227,480 219,726,026	56,004,112 376,868,853		EXH C, LINE 7
(5	RETURN ON INVESTMENT (A) (%)	9.145	9.698	10.062	9.969	EXH M.N.O.P LINE 4
(6	ASSOCIATED INCOME TAX (%)	2.939	3.212	3.494	3.579	
(7)	RETURN ON INVESTMENT (\$)	11,228,479	21,309,030	37,900,420	20 572 404	LINE 4 • LINE 5
(6)	ASSOCIATED INCOME TAX (\$)	3,608,584	7,057,600	13,160,810	14,207,507	= _
(9)		14,837,063	28,366,630	51,061,230		LINE 7 + LINE 8
(10)		19,442,880	25,100,352	29,473,944		EXH D, LINE 7
(11)		34,279,943	53,466,982	80,535,174		LINE 9 + LINE 10
(12)	TOTAL FIXED CHARGES (\$/KW-MO)	55.860	87.191	119.471		LINE 11 / LINE 1
	FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	1.728	2.697	3.695		LINE 12 * ((100% / (100% - 3%)) + 1)
(14)	TOTAL FIXED CHARGES ASSOC W/ LOSSES (\$/KW-MO)	57.588	89.888	123.166	123.593	LINE 12 + LINE 13
(15)	MONTHLY CAPACITY CHARGES (\$/KW-MO)	4,799000	7.490667	10.263833	10.299417	LINE 14 / 12.0
		43-1				

IOTES:

1) THE MONTHLY CAPACITY CHARGES ARE CALCULATED USING A

12.50 (%) RETURN ON COMMON EQUITY.

P2-12:

99 ACTUAL - DS1391 ENERATED ON 02/24/1999 1:51:58 PM



UNIT POWER SALES AGREEMENT DETERMINATION OF TOTAL NET INVESTMENT - SPECIFIC /.

JANUARY, 1999

		UNIT_1	UNIT 2	UNIT 3	UNIT_4	REFERENCES
						-3
(1)) GROSS INVESTMENT (\$): PRODUCTION - UNIT (SPECIFIC) TRANSMISSION - GSU (SPECIFIC) TOTAL	204,112,747 1,844,604 205,957,351	360,586,830 4,115,475 364,702,305	472,003,127 4,513,985 476,517,112	458,647,989 5,347,256 463,995,245	EXH L, LINE 1
(2)	ACCUMULATED DEPRECIATION (\$):				•	
	PRODUCTION - UNIT (SPECIFIC) TRANSMISSION - GSU (SPECIFIC) TOTAL	(115,361,625) (1,044,068) (116,405,693)	(143,969,760) (1,857,105) (145,826,865)	(129,097,826) (1,385,657) (130,483,483)	(97,006,626) (1,336,693) (98,343,319)	
(3)	NET INVESTMENT (S):					
	PRODUCTION - UNIT (SPECIFIC) TRANSMISSION - GSU (SPECIFIC) TOTAL	86,751,122 800,536 89,551,658	216,617,070 2,258,370 218,875,440	342,905,301 3,128,328 346,033,629		LINE 1 + LINE 2 LINE 1 • LINE 2
(4)	GENERAL PLANT (S):					
	PRODUCTION - UNIT (SPECIFIC) TRANSMISSION - GSU (SPECIFIC) TOTAL	12,079,842 139,698 12,219,340	12,142,542 178,162 12,320,704	12,807,918 194,559 13,002,477		EXH 1, LINE 9
(5)	WORKING CAPITAL (\$):					
(5)	PRODUCTION - UNIT (SPECIFIC) TRANSMISSION - GSU (SPECIFIC) TOTAL	19,076,418 17,966 19,094,384	14,922,859 22,867 14,945,726	20,114,618 25,042 20,139,660	21,305,925 26,889 21,332,614	EXH G, LINE 8 EXH G, LINE 15
(6)	ACCUMULATED DEFERRED INCOME TAX (\$):					
٠,,	PRODUCTION - UNIT (SPECIFIC) TRANSMISSION - GSU (SPECIFIC) TOTAL	(28,760,343) (548,806) (29,309,149)	(56,697,863) (945,461) (57,643,324)	(57,958,300) (552,725) (58,511,025)	,,,,	EXH H, LINES 15+17 EXH I, LINES 15+17
(7)	TOTAL NET INVESTMENT - SPECIFIC (\$)	91,556,233	188,498,546	320,664,741	340,966,504	LINES 3+4+5+6
		2-7				

1999 ACTUAL - DS1391 GENERATED ON 02/24/1999 1:52:01 PM

WORK PAPERS: EXHIBIT B JANUARY, 1999

UNIT POWER SALES AGREEMENT DETERMINATION OF TOTAL NET INVESTMENT - COMMON

JANUARY, 1999

	·	UNIT 1	UNIT 2	UNIT 3	UNIT 4	REFERENCES
(1	GROSS INVESTMENT (\$):					-3
• • •	PRODUCTION - UNIT (COMMON)	67,570,762	67,570,762	96,959,697	96,959,697	EXH K, LINE'S
	TRANSMISSION - GSU (COMMON)	6,403,628	6,403,628	6,972,592		EXH L, LINE 2
	TOTAL	73,974,390	73,974,390	103,932,289	103,932,289	
(2)	ACCUMULATED DEPRECIATION (\$):					
	PRODUCTION - UNIT (COMMON)	(31,422,817)	(31,422,817)	(33,844,674)	(33,844,674)	EXH K, LINE 6
	TRANSMISSION - GSU (COMMON)	(2,852,093)	(2,852,093)	(3,105,503)	(3,105,503)	EXH L, LINE 5
	TOTAL	(34,274,910)	(34,274,910)	(36,950,177)	(36,950,177)	
(3)	NET INVESTMENT (\$):					
	PRODUCTION - UNIT (COMMON)	36,147,945	36,147,945	63,115,023		LINE 1 + LINE 2
	TRANSMISSION - GSU (COMMON)	3,551,535	3,551,535	3,867,089		LINE 1 + LINE 2
	TOTAL	39,699,480	39,699,480	66,982,112	66,982,112	
(4)	GENERAL PLANT (\$):		_	_	_	
	PRODUCTION - UNIT (COMMON)	O	0	0	_	
	TRANSMISSION - GSU (COMMON)	0	0	0	0	EXH I, LINE 10
	TOTAL	0	Ū	U	U	
(5)	WORKING CAPITAL (\$):		_	_		
	PRODUCTION - UNIT (COMMON)	0	0	0		INCL IN UNIT (EXH B, LINE 5)
	TRANSMISSION - GSU (COMMON)	0	0	0		INCL IN UNIT (EXH B, LINE 5)
	TOTAL	0	O	0	0	
(6)	ACCUMULATED DEFERRED INCOME TAX (\$):				(40 000 000)	
	PRODUCTION - UNIT (COMMON)	(7,724,000)	(7,723,000)	(10,229,000)		EXH H, LINES 16 + 18 EXH I, LINES 16 + 18
	TRANSMISSION - GSU (COMMON)	(749,000)	(749,000)	(749,000)	(10,980,000)	EXH I, LINES 10 + 10
	TOTAL	(8,473,000)	(8,472,000)	(10,978,000)	(10,980,000)	
(7)	TOTAL NET INVESTMENT - COMMON (\$)	31,226,480	31,227,480	56,004,112	56,002,112	LINES 3+4+5+6
, .	•	43-1				: {
		/				
		(2-2)				
		\ \ \				1

1/2/5-

1999 ACTUAL - DS GENERATED ON

999 1:52:03 PM

3.

JANUARY, 1999

UNIT POWER SALES AGREEMENT DETERMINATION OF TOTAL FIVED EXPENSE

JANUARY, 1999

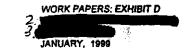
		UNIT 1	UNIT 2	<u>UNIT 3</u>	UNIT 4	REFERENCES
(1) OP	PERATION & MAINTENANCE EXPENSE - FIXED (\$):					⊭ \$
	RODUCTION - UNIT	6,889,968	7,353,924	6,611,688	6,459,816	EXH K, LTNE 14 * 12.0
TR	RANSMISSION - GSU	78,468	100,080	109,272	117,228	EXH L, LINE 8 * 12.0
TO	OTAL	6,968,436	7,454,004	6,720,960	6,577,044	
	MINISTRATIVE & GENERAL EXPENSE (\$):					
PR	RODUCTION - UNIT	3,662,052	3,696,096	3,924,672	3,930,096	EXH H, LINE 23 * 12.0
	KANSMISSION - GSU	44,196	56,292	61,464	65,904	EXH I, LINE 23 * 12.0
TO	DTAL	3,706,248	3,752,388	3,986,136	3,996,000	
(3) OE	PRECIATION EXPENSE (\$):					
PR	ODUCTION - UNIT	7,489,044	11,482,116	15,103,140		EXH H, LINE 26 * 12.0
TRA	ANSMISSION - GSU	259,032	330,336	360,732	386,904	EXH I, LINE 26 * 12.0
TO	TAL	7,748,076	11,812,452	15,463,872	15,149,364	•
(4) AMC	ORTIZATION OF INCOME TAX CREDITS (\$):					
PRO	ODUCTION - UNIT	(490,476)	(598,524)	(803,100)		EXH H, LINE 29 * 12.0
TRA	ANSMISSION - GSU	(36,120)	(36,156)	(24,168)	, ,	EXH I, LINE 29 * 12.0
TOT	TAL	(526,598)	(634,680)	(827,268)	(719,280)	
(5) REA	AL & PERSONAL PROPERTY TAX (\$):					
PRO	DOUCTION - UNIT	1,188,996	2,342,484	3,728,040		EXH H, LINE 32 * 12.0
TRA	ANSMISSION - GSU	39,972	53,316	64,092	72,120 3,969,120	EXH I, LINE 32 * 12.0
TOT	FAL	1,228,968	2,395,800	3,792,132	3,969,120	
	ROLL TAX (\$):		315.756	333,048	333 000	EXH H, LINE 8 * 12.0
	DDUCTION - UNIT	314,112	315,750 4,632	5,064		EXH I, LINE 8 * 12.0
	INSMISSION - GSU	3,636	320,388	338,112	338,424	EX.11, CA12 0 12.0
TOTA	AL	317,748	320,360	330,112	000,727	
(7) TOTA	AL FIXED EXPENSE (\$)	19,442,880	25,100,352	29,473,944	29,310,672	LINES 1+2+3+4+5+8
		43-1				:
		(2-2)			—)	
	•	1-1				
NOTES:		\ ' /				1

NOTES:

ALL EXPENSES ARE ANNUALIZED.

1/2/2

1999 ACTUAL - DS1391 GENERATED ON 02/24/1999 1:52:05 PM

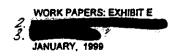


UNIT POWER SALES AGREEMENT ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE

PRODUCTION - UNIT JANUARY, 1989

	UNIT_1	<u>UNIT 2</u>	E TINU	UNIT 4	REFERENCES
INVESTMENT (SPECIFIC) (\$):					**
(1) GROSS INVESTMENT	204,112,747	360,586,830	472,003,127	458,647,989	EXH K, LINE 2
(2) ACCUMULATED DEPRECIATION	(115,361,625)	(143,969,760)	(129,097,826)	(97,006,626)	
(3) NET INVESTMENT	88,751,122	216,617,070	342,905,301	361,641,363	LINES 1+2
(4) GENERAL PLANT	12,079,642	12,142,542	12,807,918	12,805,452	EXH H, LINE 9
(5) WORKING CAPITAL	19,076,418	14,922,859	20,114,618	21,305,925	EXH G. LINE 8
(6) ACCUMULATED DEFERRED INCOME TAX	(28,760,343)	(56,697,863)	(57,958,300)	(58,365,809)	EXH H, LINES 15 + 17
(7) TOTAL NET INVESTMENT (SPECIFIC)	91,146,839	186,984,608	317,869,537	337,386,931	LINES 3+4+5+6
INVESTMENT (COMMON) (\$):		•			
(8) GROSS INVESTMENT	67,570,762	67,570,762	96,959,697		EXH K, LINE 3
(9) ACCUMULATED DEPRECIATION	(31,422,817)	(31,422,817)	(33,844,674)	(33,844,674)	•
(10) NET INVESTMENT	36,147,945	36,147,945	63,115,023	• •	LINE 8 + LINE 9
(11) GENERAL PLANT	0	0	٥		EXH H, LINE 10
(12) WORKING CAPITAL	0	0	0		INCL IN UNIT (LINE 5)
(13) ACCUMULATED DEFERRED INCOME TAX	(7,724,000)	(7,723,000)	(10,229,000)	(10,230,000)	EXH H, LINES 16 + 18
(14) TOTAL NET INVESTMENT (COMMON)	28,423,945	28,424,945	52,886,023	52,885,023	LINES 10+11+12+13
EXPENSE (\$):					
######################################					
THE PARTY OF THE P	574,164	612,827	550,974	538,318	EXH K, LINE 14
(15) OPERATION & MAINTENANCE EXPENSE - FIXED	7,069	8,354	10,982	11,494	EXH H, LINES 20 ● 21
(18) ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE)	298,102	299,654	316,074	316,014	EXH H, LINE 22
(17) ADMINISTRATIVE & GENERAL EXPENSE (OTHER)	624,087	956,843	1,258,595	1,230,205	EXH H, LINE 26
(18) DEPRECIATION EXPENSE	(40.873)	(49,877)	(66,925)	(57,925)	EXH H, LINE 29
(19) AMORTIZATION OF INCOME TAX CREDITS	99,083	195,207	310,670	324,750	EXH H, LINE 32
(20) REAL & PERSONAL PROPERTY TAX (21) PAYROLL TAX	26,176	26,313	27,754	27,750	EXH H, LINE B
(22) TOTAL EXPENSE	1,587,808	2,049,321	2,408,124	2,390,606	SUM LINES 15 TO 21

1999 ACTUAL - 1391 GENERATED 24/ '24/1999 1:52:08 PM



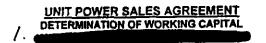
UNIT POWER SALES AGREEMENT ALLOCATION AND ASSIGNMENT OF INVESTMENT AND EXPENSE

TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS JANUARY, 1999

		UNIT 1	UNIT 2	<u>UNIT 3</u>	<u>UNIT 4</u>	REFERENCES
	STMENT (SPECIFIC) (\$):					**
(2 (3 (4 (5 (6	1) GROSS INVESTMENT 2) ACCUMULATED DEPRECIATION 3) NET INVESTMENT 4) GENERAL PLANT 5) WORKING CAPITAL 6) ACCUMULATED DEFERRED INCOME TAX 5) TOTAL NET INVESTMENT (SPECIFIC)	1,844,604 (1,044,068) 800,536 139,698 17,966 (548,806)	4,115,475 (1,857,105) 2,258,370 178,162 22,867 (945,461) 1,513,938	4,513,985 (1,385,657) 3,128,328 194,559 25,042 (552,725)	(1,336,693 4,010,563 208,653 26,889 (666,530)	S EXH L, LINE 1) EXH L, LINE 4 3 LINES 1+2 1 EXH I, LINE 9 0 EXH G, LINE 15 1 EXH I, LINES 15 + 17 1 LINES 3+4+5+6
	TMENT (COMMON) (\$):					•
(9) (10) (11) (12) (13)	WORKING CAPITAL	6,403,628 (2,852,093) 3,551,535 0 0 (749,000)	6,403,628 (2,852,093) 3,551,535 0 0 (749,000)	6,972,592 (3,105,503) 3,867,089 0 0 (749,000)	(3,105,503) 3,867,089 0 0 (750,000)	EXH L, LINE 2 EXH L, LINE 5 LINE 8 + LINE 9 EXH I, LINE 10 INCL IN UNIT (LINE 5) EXH I, LINES 16 + 18 LINES 10+11+12+13
EXPEN	SE (\$):					
(16) (17) (18) (19) (20) (21)	OPERATION & MAINTENANCE EXPENSE - FIXED ADMINISTRATIVE & GENERAL EXPENSE (INSURANCE) ADMINISTRATIVE & GENERAL EXPENSE (OTHER) DEPRECIATION EXPENSE AMORTIZATION OF INVESTMENT TAX CREDITS REAL & PERSONAL PROPERTY TAX PAYROLL TAX TOTAL EXPENSE	6,539 236 3,447 21,586 (3,010) 3,331 303	8,340 294 4,397 27,528 (3,013) 4,443 386	9,106 321 4,801 30,061 (2,014) 5,341 422 48,038	343 5,149 32,242 (2,015) 6,010 452	EXH L, LINE 8 EXH I, LINES 20 + 21 EXH I, LINE 22 EXH I, LINE 28 EXH I, LINE 29 EXH I, LINE 32 EXH I, LINE 8 SUM LINES 15 TO 21

-14/2-

WORK PAPERS: EXHIBIT F

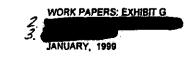


JANUARY, 1999

	UNIT_1	UNIT.2	<u>UNIT 3</u>	<u>UNIT 4</u>	REFERENCES
PRODUCTION - UNIT					## #**
(1) OPERATION & MAINTENANCE EXPENSE - FIXED (\$) (2) OPERATION & MAINTENANCE EXPENSE - VARIABLE (\$)	6,889,968 75,879,900	7,353,924 41,940,276	6,611,688 77,575,536	6,459,816 87,079,320	EXH K, LINE 14 ° 12.0 EXH K, LINE 13 ° 12.0
(3) ADMINISTRATIVE & GENERAL EXPENSE (\$)	3,662,052	3,696,096	3,924,672		EXH H, LINE 23 * 12.0
(4) BASIS FOR COMPUTING WORKING CAPITAL (5)	88,431,920	52,990,296	88,111,896	97,469,232	LINES 1+2+3
(5) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)	10,803,990	6,623,787	11,013,987	12,183,654	· · · · ·
(6) PREPAID EXPENSE (3) (7) MATERIALS AND SUPPLIES (3)	84,939 8,187,489	107,184 8,191,888	140,142 8,960,489	143,501 8,978,670	EXH H, LINE 14 EXH K, LINE 10
(8) WORKING CAPITAL (\$)	19,076,418	14,922,859	20,114,618	21,305,925	LINES 5+6+7
TRANSMISSION - GSU					
	78,468	100.080	109,272	117 228	EXH L. LINE 6 * 12.0
(9) OPERATION & MAINTENANCE EXPENSE - FIXED (\$) (10) ADMINISTRATIVE & GENERAL EXPENSE (\$)	44,196	56,292	61,464	•	EXH I, LINE 23 * 12.0
(11) BASIS FOR COMPUTING WORKING CAPITAL (\$)	122,664	156,372	170,736	183,132	LINE 9 + LINE 10
(12) CASH WORKING CAPITAL (1/8 OF BASIS) (\$)	15,333	19,547	21,342		LINE 11 * 1/8 EXH I, LINE 14
(13) PREPAID EXPENSE (\$) (14) MATERIALS AND SUPPLIES (\$)	2,633 0	3,320 0	3,700 0	•	EXH L, LINE 7
(15) WORKING CAPITAL (\$)	17,966	22,867	25,042	26,889	LINES 12+13+14

1/2/5

1999 ACTUAL - 7 191 GENERATED C 4/1999 1:52:12 PM



UNIT POWER SALES AGREEMENT ALLOCATION OF INVESTMENT AND EXPENSE

PRODUCTION - UNIT JANUARY, 1999

SALARIES AND WAGES (\$): (1) PROD-UNIT (SPECIFIC) (AS GIVEN) (2) PROD-UNIT (COMMON) (AS GIVEN) 0 316,387 318,034 335,461 335,397 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TION 2.2.14
SALARIES AND WAGES (\$): (1) PROD-UNIT (SPECIFIC) (AS GIVEN) (2) PROD-UNIT (COMMON) (AS GIVEN) 0 316,387 318,034 335,461 335,397 0 0 0 0 0 0 0 235,207	•
(1) PROD-UNIT (SPECIFIC) (AS GIVEN) U 310,307	
(2) PROD-UNIT (COMMON) (AS GIVEN)	10N 2.2.14
	70N 2.2.14
(3) TOTAL (AS GIVEN) 4,9/9,011 319,007 379,144 399,920 399,843	10N 2.2.14
(4) PROD-UNIT (SPECIFIC) (W/ABG ALLOC) (B)	TON 2.2.14
(5) PROD-UNIT (COMMON) (W/ ASIG ALLOC) (B) 270 444 300 020 300 943	TION 2.2.14
(b) 101AL (WASS ALLOC) (B) 5,533,123 517,100	
PAYROLL TAX (\$): (7) PRODUCTION - UNIT (AS GIVEN) 345.543 21,957 22,072 23,281 23,277	
(7) PRODUCTION - UNIT (AS GIVEN) 27.750 27.750	
(B) PRODUCTION - UNIT (WY AEG ALLOC) (A) 411,855 SECT	TION 2.2.5
GENERAL PLANT (\$): (8) PRODUCTION - UNIT (SPECIFIC) (A) 0 12,079,642 12,142,542 12,807,918 12,805,452	
(a) Proposition on (a) Estimated (A)	
(10) PRODUCTION - UNIT (COMMON) (A)	•
(11) TOTAL (A) 190,098,039 12,075,042 SECT	TON 2:2.6
PREPAID EXPENSE (D) (S): 0 76,310 98,510 130,992 134,453	
(12) PRODUCTION - UNIT U 76,510 8,674 9,150 9,148	
(13) GENERAL - UNIT (A) 135,803 0,029	
	ION 2.2.7
ACCUMULATED DEFERRED INCOME TAX (\$): 0 26,356,000 54,281,000 55,409,000 55,817,000	
(15) PRODUCTION - UNIT (SPECIFIC) 7.724.000 7.723.000 10,229,000 10,230,000	
(16) PRODUCTION - UNIT (COMMON) 2,548,809 2,549,300 2,548,809	
(17) GENERAL - UNIT (SPECIFIC) (A) 37,007,770 0 0	
(18) GENERAL - UNIT (COMMON) (A) 58,484,343 54,420,863 68,187,300 68,595,809	
(19) TOTAL ST,037,511	ION 2.2.10
ADMINISTRATIVE & GENERAL EXPENSE (\$): 7,887 10,490 11,002	
(20) PRODUCTION - UNIT (INCLINSURANCE)	
(21) GENERAL - UNIT (INCL INSURANCE) (A) 299,654 316,074 516,074	
(22) OTHER (EXCL INSURANCE) (A) 9,031,233 227,333	ION 2.2.11
(23) TOTAL	JUN 2.2.11
DEPRECIATION EXPENSE (\$): 0 576,262 908,769 1,207,886 1,179,506	
(24) PRODUCTION - UNIT 57,099 50,099 50,099 50,099	
(24) GENERAL - UNIT (A) 1,200,000 1,200,000 1,200,000	ION 2.2.12
(26) TOTAL	ON 2.2.12
AMORTIZATION OF INCOME TAX CREDITS (9).	
(27) PRODUCTION - UNIT 872 877 925	
(28) CENEDAL INIT (A) 13,700 13,700 10,700	ON 2.2.13
(29) TOTAL 240 240	OH 2.2.10
REAL & PERSONAL PROPERTY IAA (3).	•
(30) PRODUCTION - UNIT 5,245 5,332 3,4750	
(34) CENERAL - INIT (A) 02-10-	
NOTES: (A) ALLOCATED TO UNIT USING PRODUCTION FACTORS SHOWN	
(B) TOTAL PRODUCTION ALLOCATED TO UNIT DETERM AND COMPUSTION TURBINE PRODUCTION FACILITIES.	
TOTAL ALARAMA POWER COMPANY FUSSIL STEPHENICO COMPANY FUSSIL STEPHENIC	
(D) PREPAID EXPENSES ARE 13 MONTH AVERAGES.	.
	-

WORK PAPERS: EXHIBIT H JANUARY, 1999

1999 ACTUAL - DS1391 GENERATED ON 02/24/1999 1:52:14 PM

UNIT POWER SALES AGREEMENT ALLOCATION OF INVESTMENT AND EXPENSE

TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS JANUARY, 1999

	TOTAL					
;	TRANSMISSION (1) (C)	<u>UNIT 1</u> (2)	<u>UNIT 2</u> (3)	<u>UNIT 3</u> (4)	<u>UNIT 4</u> (5)	REFERENCES
SALARIES AND WAGES (\$):						SECTION 2.2.17
(1) TRAN-GSU (SPECIFIC) (AS GIVEN)	0	3,659	4,666	5,096	5,465	
(2) TRAN-GSU (COMMON) (AS GIVEN)	Ö	0	0	0	0	
(3) TOTAL (AS GIVEN)	1,083,965	3,659	4,666	5,096	5,465	
(4) TRAN-GSU (SPECIFIC) (WI A&G ALLOC) ((B) 0	4,362	5.563	6,075	6,515	
(5) TRAN-GSU (COMMON) (W/ A&G ALLOC) ((B) 0	0	0	0	0,2,0	
(6) TOTAL (W/ A&G ALLOC) (B)	1,292,248	4,362	5,563	6,075	6,515	
PAYROLL TAX (\$):	, ,	,,,,	-,	••••	0,0.10	SECTION 2.2.14
(7) TRANSMISSION - GSU (AS GIVEN)	75,227	254	324	354	379	V
(8) TRANSMISSION - GSU (W/ A&G ALLOC) (/	4) 89,682	303	386	422	452	
GENERAL PLANT (\$):	,					SECTION 2.2.5
(P) TRANSMISSION - GSU (SPECIFIC) (A)	0	139,698	178,162	194,559	208,651	
(10) TRANSMISSION - GSU (COMMON) (A)	O	0	0	0	0	_
(11) TOTAL (A)	41,385,792	139,698	178,162	194,559	208,651	•
PREPAID EXPENSE (D) (\$):						SECTION 2,2,6
(12) TRANSMISSION - GSU	0	2,533	3,193	3,561	3,848	
(13) GENERAL - GSU (A)	29,565	100	127	139	149	
(14) TOTAL	29,565	2,633	3,320	3,700	3,997	
ACCUMULATED DEFERRED INCOME TAX (\$):						SECTION 2.2.7
(15) TRANSMISSION - GSU (SPECIFIC)	0	521,000	910,000	514,000	625,000	
(16) TRANSMISSION - GSU (COMMON)	O	749,000	749,000	749,000	750,000	
(17) GENERAL - GSU (SPECIFIC) (A)	8.237.467	27,806	35,461	38,725	41,530	
(18) GENERAL - GSU (COMMON) (A)	0	0	0	0	0	
(19) TOTAL	8,237,467	1,297,806	1,694,461	1,301,725	1,416,530	
ADMINISTRATIVE & GENERAL EXPENSE (\$):		• •				SECTION 2.2.10
(20) TRANSMISSION - GSU (INCL INSURANCE)	0	231	287	314	335	
(21) GENERAL - GSU (INCL INSURANCE) (A)	1,590	5	7	7	8	
(22) OTHER (EXCL INSURANCE) (A)	1,021,321	3,447	4,397	4,801	5,149	
(23) TOTAL	1,022,911	3,683	4,691	5,122	5,492	
DEPRECIATION EXPENSE (\$):	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	• • • • • • • • • • • • • • • • • • • •				SECTION 2.2.11
(24) TRANSMISSION - GSU	Ω	21.033	26,823	29,291	31,416	
(25) GENERAL - GSU (A)	163,853	553	705	770	826	
(26) TOTAL	163,853	21,586	27,528	30,061	32,242	
MORTIZATION OF INCOME TAX CREDITS (\$):	,					SECTION 2.2.12
(27) TRANSMISSION - GSU	0	3.000	3,000	2,000	2,000	
(28) GENERAL - GSU (A)	2,990	10	13	14	15	
(29) TOTAL	2,990	3,010	3,013	2,014	2,015	
IEAL & PERSONAL PROPERTY TAX (\$):	_,	•				ECTION 2.2.13
(30) TRANSMISSION - GSU	0	3,271	4,366	5,257	5,920	
(31) GENERAL - GSU (A)	17.875	60	77	84	90	
(31) TOTAL	17,875	3,331	4,443	5,341	6,010	
	HECKAN EACTABE SUA					

OTES: (A) ALLOCATED TO UNIT USING TRANSMISSION FACTORS SHOWN ON EXHIBIT J. (B) TOTAL TRANSMISSION ALLOCATED TO UNIT BASED ON LINE 3.

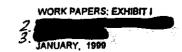
(C) TOTAL ALABAMA POWER COMPANY TRANSMISSION FACILITIES.

(D) PREPAID EXPENSES ARE 13 MONTH AVERAGES.

399 ACTUAL - DE ENERATED ON

999 1:52:17 PM

 ∞



UNIT POWER SALES AGREEMENT DETERMINATION OF ALLOCATION FACTORS

JANUARY, 1999

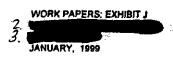
EXHIBIT H PRODUCTION

EXHIBIT I TRANSMISSION

UNIT 1 ALLOCATOR	3 5	*******************		444444444444444444444444	***************	
(A) UNIT	LINE 4, COL 2	377,180		LINE 4, COL 2	4,362	
· (A) UNIT	LINE 6. COL 1	5,935,723	= 0.06354407	LINE 6. COL 1	1,292,248	= 0.00337551
	LINE 5, COL 2	5,935,725 D		LINE 5, COL 1	1,292,240	
(B) COMMON	=	=	= 0.00000000	2		= 0.00000000
•	LINE 6, COL 1	5,935,723		LINE 6, COL 1	1,292,248	- 0.00000000
	LINE 6, COL 2	377,180		LINE 6, COL 2	4,362	
(C) TOTAL	*	£	- = 0.06354407	*		= 0.00337551
	LINE 6, COL 1	5,935,723		LINE 6, COL 1	1,292,248	
UNIT 2 ALLOCATOR	S: ************************************	**************	************	*****************	****************	*************
	LINE 4, COL 3	379,144		LINE 4, COL 3	5,563	
(A) UNIT	* <u></u>	*	- = 0.06387495			= 0.00430490
	LINE 6, COL 1	5,935,723		LINE 6, COL 1	1,292,248	
	LINE 5, COL 3	0		LINE 5, COL 3	0	
(B) COMMON	*	= - 	= 0.00000000	= .		= 0.00000000
	LINE 6, COL 1	5,935,723		LINE 6, COL 1	1,292,248	-
(C) TOTAL =	LINE 6, COL 3	379,144	0.00207405	LINE 6, COL 3	5,563	- 0.00430400
(C) IUIAL =	LINE 6, COL 1	5,935,723	_ = 0.06387495	LINE 6, COL 1	1,292,248	- 0.00430490
UNIT 3 ALLOCATORS	**********************	********		******************		******************
	LINE 4, COL 4	399,920		LINE 4, COL 4	6,075	
(A) UNIT =	·		= 0.06737511			= 0.00470111
	LINE 8, COL 1	5,935,723		LINE 6, COL 1	1,292,248	
	LINE 5, COL 4	0		LINE 5, COL 4	C	0.0000000
B) COMMON =	·		- = 0.00000000	=	4 000 040	0.00000000
	LINE 5, COL 1	5,935,723		LINE 6, COL 1	1,292,248	
	LINE 6, COL 4	399,920	4 4454544	LINE 6, COL 4	6,075	0.00470111
C) TOTAL =	LINE 6, COL 1	5,935,723	= 0.06737511	LINE 6, COL 1	1,292,248	0.00470171
				*******************	*************	*************
INIT 4 ALLOCATORS:	LINE 4, COL 5	399,843		LINE 4, COL 5	6,515	
A) UNIT =	LINE 4, COL 5	J89,0-J	- 0.06736214	=		0.00504160
·, viiii =	LINE 8, COL 1	5,935,723	W. W. W. W. C. T.	LINE 6, COL 1	1,292,248	
	LINE 5, COL 5	0,000,720		LINE 5, COL 5	0	
COMMON =			= 0.00000000	=	=	0.00000000
, , , , , , , , , , , , , , , , , , , ,	LINE 8, COL 1	5,935,723	* -**	LINE 6, COL 1	1,292,248	
	LINE 6, COL 5	399,843		LINE 6, COL 5	6,515	
C) TOTAL =			= 0.06736214	=	=	0.00504160
	LINE 6, COL 1	5,935,723		LINE 6, COL 1	1,292,248	

7/7/1

1999 ACTUAL - DS1391) GENERATED ON 02/24/1999 1:52:19 PM



UNIT POWER SALES AGREEMENT ITEMS OF DIRECT ASSIGNMENT

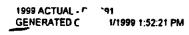
PRODUCTION - UNIT JANUARY, 1999

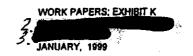
	•	UNIT_1	<u>UNIT 2</u>	UNIT 3	<u>UNIT 4</u>	REFERENCE - MANUAL	
(t)	NET DEPENDABLE CAPACITY (KW)	613,675	613,216	674,100	693,100	SECTION 2.2.1	
GROS	S INVESTMENT (\$):					SECTION 2.2.2	
(2)	PRODUCTION - UNIT (SPECIFIC)	204,112,747	360,586,830	472,003,127	458,647,989		
	PRODUCTION - UNIT (COMMON)	67,570,762	67,570,762	96,959,697	96,959,697		
	TOTAL	271,683,509	428,157,592	568,962,824	555,607,686		
ACCUI	MULATED DEPRECIATION (\$):					SECTION 2,2,3	
(5)	PRODUCTION - UNIT (SPECIFIC)	115,361,625	143,969,760	129,097,826	97,006,626		
	PRODUCTION - UNIT (COMMON)	31,422,817	31,422,817	33,844,674	33,844,674		-
	TOTAL	145,784,442	175,392,577	162,942,500	130,851,300	i	
MATER	NALS AND SUPPLIES (A) (\$):					SECTION 2.2.6	;
(8)	PRODUCTION - UNIT	2,049,119	2,049,119	2,231,184	2,231,184	•	i
(9)	FUEL STOCK	6,138,370	6,142,769	6,729,305	6,747,486		
(10)	TOTAL	8,187,489	8,191,888	8,960,489	8,978,670		
OPERA	TION & MAINTENANCE EXPENSE - VARIABLE (\$):	•				SECTION 2.2.6	
	PRODUCTION - UNIT	271,103	337,679	248,399	270,733		
	FUEL BURN	6,052,222	3,157,344	6,216,229	6,985,877		
	TOTAL	6,323,325	3,495,023	6,464,628	7,256,610		
OPERA	TION & MAINTENANCE EXPENSE - FIXED (\$):			,		SECTION 2,2.6	
	PRODUCTION - UNIT	574,164	612,827	550,974	538,318	:	

NOTES:

(A) MATERIAL & SUPPLIES ARE 13 MONTH AVERAGES.







UNIT POWER SALES AGREEMENT ITEMS OF DIRECT ASSIGNMENT

TRANSMISSION - GENERATOR STEP-UP SUBSTATIONS
JANUARY, 1999

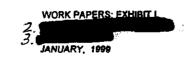
	UNIT 1	UNIT 2	UNIT 3	<u>UNIT 4</u>	REFERENCE - MANUAL	
GROSS INVESTMENT (\$):					SECTION 22.2	
(1) TRANSMISSION - GSU (SPECIFIC)	1,844,604	4,115,475	4,513,985	5,347,256	* *	
(2) TRANSMISSION - GSU (COMMON)	6,403,628	6,403,628	6,972,592	6,972,592		
(3) TOTAL	8,248,232	10,519,103	11,486,577	12,319,848		
ACCUMULATED DEPRECIATION (\$):				•	SECTION 2.2.3	
(4) TRANSMISSION - GSU (SPECIFIC)	1,044,068	1,857,105	1,385,657	1,336,693	1	
(5) TRANSMISSION - GSU (COMMON)	2,852,093	2,852,093	3,105,503	3,105,503		
(6) TOTAL	3,896,161	4,709,198	4,491,160	4,442,196		
					:	
MATERIALS AND SUPPLIES (A) (\$):					SECTION 2.2.6	
(7) TRANSMISSION - GSU	0	. 0	0	0		
OPERATION & MAINTENANCE EXPENSE - FIXED (\$):					SECTION 2.2.9	
(6) TRANSMISSION - GSU	6,539	8,340	9,106	9,769	J	

NOTES:

(A) MATERIAL & SUPPLIES ARE 13 MONTH AVERAGES.

11/1/2

1999 ACTUAL - DS1391 GENERATED ON 02/24/1999 1:52:22 PM

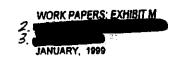


UNIT POWER SALES AGREEMENT DETERMINATION OF COST OF CAPITAL

JANUARY, 1999

			PERCENTAGE OF CAPITALIZATION	co		WEIGHTED COST
(1)	LONG TERM DEBT AND CAPITALIZED LEASES (%)		55.4326		7.5281	4.1730
(2)	PREFERRED STOCK (%)		11.9859		7.5039	0.8994
(3)	COMMON EQUITY (%)		32.5815		12.50	4.0727
(4)	TOTAL (%)		100.0000			9.145
(5)	INCOME TAX RATE (%)		37.15			
(6)	EQUITY RETURN (%)	=	PREFERRED STOCK	+ C	OMMON EQUITY	
(7)	EQUITY RETURN (%)	=	0.8994	•	4.0727	
(8)	EQUITY RETURN (%)	=	4.9721			
(9)	ASSOCIATED INCOME TAX (%)	•	INCOME TAX RATE	•	EQUITY RETURN	
(10)	ASSOCIATED INCOME TAX (%)	=	37.15 100 - 37.15	•	4.9721	
(11)	ASSOCIATED INCOME TAX (%)	=	2.939			

11/15Z

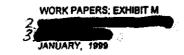


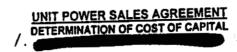
UNIT POWER SALES AGREEMENT DETERMINATION OF COST OF CAPITAL

JANUARY, 1999

			PERCENTAGE OF CAPITALIZATION	cos	ı	WEIGHTED COST
(1)	LONG TERM DEBT AND CAPITALIZED LEASES (%)		55.4326		7,5281	4.1730
(2)	PREFERRED STOCK (%)		11.9859		7.5039	0.8994
(3)	COMMON EQUITY (%)		32.5815		13.75	4.4800
(4)	TOTAL (%)		100.0000			9.552
(5)	INCOME TAX RATE (%)		37.15			
(6)	EQUITY RETURN (%)	*	PREFERRED STOCK	• 60	MMON EQUITY	
(7)	EQUITY RETURN (%)	=	0.8994	•	4.4800	
(8)	EQUITY RETURN (%)	=	5.3794			
(9)	ASSOCIATED INCOME TAX (%)	•	INCOME TAX RATE	•	EQUITY RETURN	
(10)	ASSOCIATED INCOME TAX (%)	*	37.15	•	5,3794	
(11)	ASSOCIATED INCOME TAX (%)	•	3.180			

11/1/2





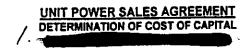
JANUARY, 1999

			J∧	MUARI, 1999		
			PERCENTAGE OF CAPITALIZATION	COST	WEIGHTED COST	
(1)	LONG TERM DEBT AND CAPITALIZED LEASES (%)		52.6731	8.0957	4.2643	
	PREFERRED STOCK (%)		10.0964	7.7231	0.7798	
(3)	COMMON EQUITY (%)		37.2305	12.50	4.6538	
(4)	TOTAL (%)		100.0000		9.698	
(5)	INCOME TAX RATE (%)	=	37.15			
(6)	EQUITY RETURN (%)	=	PREFERRED STOCK	C COMMON EQU	JITY	
(7)	EQUITY RETURN (%)	•	0.7798	+ 4.6538		
(8)	EQUITY RETURN (%)	=	5.4336			
(9)	ASSOCIATED INCOME TAX (%)	•	100 - INCOME TAX RATE	• EQUITY RE	TURN	
(10)	ASSOCIATED INCOME TAX (%)	-	37.15 100 - 37.15	- 5.4336		
(11)	ASSOCIATED INCOME TAX (%)	•	3.212			

1/2/2

WORK PAPERS: EXHIBIT N

JANUARY, 1999



JANUARY, 1999

			PERCENTAGE OF CAPITALIZATION	co		WEIGHTE COST	ED.
(1)	LONG TERM DEBT AND CAPITALIZED LEASES (%)		52.6731		8.0957		4.2643
(2)	PREFERRED STOCK (%)		10.0964		7.7231		0.7798
(3)	COMMON EQUITY (%)		37.2305		13.75		5.1192
(4)	TOTAL (%)		100.0000				10.163
(5)	INCOMÉ TAX RATE (%)	=	37.15				
(6)	EQUITY RETURN (%)	=	PREFERRED STOC	٠ + ٥	OMMON EQUITY		
(7)	EQUITY RETURN (%)		0.7798	•	5.1192		
(8)	EQUITY RETURN (%)	•	5.8990				
(9)	ASSOCIATED INCOME TAX (%)	=	INCOME TAX RATE 100 - INCOME TAX RATE	٠	EQUITY RETURN		
(10)	ASSOCIATED INCOME TAX (%)	±	37.15 100 - 37.15	•	5.8990		
"(11)	ASSOCIATED INCOME TAX (%)	=	3.487				

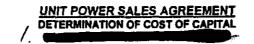
118/2

WORK PAPERS: EXHIBIT N

2

3.

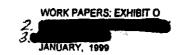
JANUARY, 1999

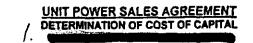


JANI	JARY.	1999

		PERCENTAGE OF CAPITALIZATION	COST	WEIGHTED COST
(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)	•	48.7559	8.5139	4,1510
(2) PREFERRED STOCK (%)		9.8360	7.4740	0.7351
(3) COMMON EQUITY (%)		41.4081	12.50	5.1760
(4) TOTAL (%)		100.0000		10.062
(5) INCOME TAX RATE (%)	₹	37.15 ,		
(6) EQUITY RETURN (%)	*	PREFERRED STOC	K + COMMON EQUITY	
(7) EQUITY RETURN (%)	*	0.7351	+ 5.1760	
(8) EQUITY RETURN (%)	=	5.9111		
(9) ASSOCIATED INCOME TAX (%)	2	INCOME TAX RATE	• EQUITY RETURN	
(10) ASSOCIATED INCOME TAX (%)	•	37.15 100 - 37.15	• 5.9111	
(11) ASSOCIATED INCOME TAX (%)	=	3.494		

乳粉

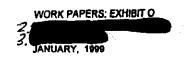




JANUARY, 1999

			PERCENTAGE OF CAPITALIZATION	CC	<u>est</u>	WEIGHT	
(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)		48.7559		8.5139		4.1510
(2	PREFERRED STOCK (%)		9.8360		7,4740		0.7351
(3) COMMON EQUITY (%)		41.4081	-	13.75		5.6936
(4) TOTAL (%)		100.0000				10.580
(5	INCOME TAX RATE (%)		37.15				
(6)	EQUITY RETURN (%)	-	PREFERRED STOC	K + C	OMMON EQUITY		
(7)	EQUITY RETURN (%)	•	0.7351	+	5.6936		
(8)	EQUITY RETURN (%)	=	6.4287				
(9)	ASSOCIATED INCOME TAX (%)	=	INCOME TAX RATE	•	EQUITY RETURN		
(10)	ASSOCIATED INCOME TAX (%)	=	37.15 100 - 37.15	•	6,4287		
(11)	ASSOCIATED INCOME TAX (%)	=	3.800				





UNIT POWER SALES AGREEMENT DETERMINATION OF COST OF CAPITAL

JANUARY, 1999

		PERCENTAGE OF CAPITALIZATION	COST	WEIGHTED <u>COST</u>
(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)		46.3331	8.4480	3.9142
(2) PREFERRED STOCK (%)		9.6011	5.6920	0.5465
(3) COMMON EQUITY (%)		44.0658	12.50	5.5082
(4) TOTAL (%)		100.0000		9.969
(5) INCOME TAX RATE (%)		37.15		
(6) EQUITY RETURN (%)	=	PREFERRED STOCK	+ COMMON EQUITY	
(7) EQUITY RETURN (%)	=	0.5465	+ 5.5082	
(8) EQUITY RETURN (%)	•	6.0547		
(9) ASSOCIATED INCOME TAX (%)	=	INCOME TAX RATE	EQUITY RETURN	ч
(10) ASSOCIATED INCOME TAX (%)	=	37.15 100 - 37.15	6.0547	
(11) ASSOCIATED INCOME TAX (%)	*	3.579		

-14/6

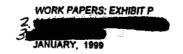
WORK PAPERS: EXHIBIT P

UNIT POWER SALES AGREEMENT DETERMINATION OF COST OF CAPITAL

JANUARY, 1999

				Dr. 11. 12.00	
		PERCENTAGE OF CAPITALIZATION		COST	WEIGHTED COST
(1) LONG TERM DEBT AND CAPITALIZED LEASES (%)		46.3331		8.4480	3.9142
(2) PREFERRED STOCK (%)		9.6011		5.6920	0.5465
(3) COMMON EQUITY (%)		44.0658		13.75	6.0590
(4) TOTAL (%)		100.0000			10.520
(5) INCOME TAX RATE (%)		37.15			
(6) EQUITY RETURN (%)	-	PREFERRED STO	CK +	COMMON EQUITY	
(7) EQUITY RETURN (%)	: =	0.5465	+	6.0590	
(8) EQUITY RETURN (%)	•	6.6055			
(9) ASSOCIATED INCOME TAX (%)	=	INCOME TAX RATE	•	EQUITY RETURN	
(10) ASSOCIATED INCOME TAX (%)	•	37.15 100 - 37.15		6.6055	
(11) ASSOCIATED INCOME TAX (%)		3,904			

1/2/2



1988 UNIT POWER SALES AGREEMENT **DETERMINATION OF MONTHLY TRANSMISSION CAPACITY CHARGES** TRANSMISSION FACILITIES RATED 115KV AND ABOVE

	(\mathbf{A})	1990	\bigcirc	Ē
lack	ALABAMA JANUARY - MAY	ALABAMA JUNE - DECEMBER	GEORGIA JANUARY - MAY	GEORGIA JUNE - DECEMBER
(1) LOAD (KW) (2) INVESTMENT (\$) (3) EXPENSE (\$)	10,406,574 570,950,51672_ 38,380,7627 _{2_}	10,406,574 570,950,516 איין 38,380,762 ב-רן 38,380,762	13,502,978 867,067,506 ዮェ 58,560,764 ጉ ₋	13,502,978 867,067,506 २,
ANNUAL TRANSMISSION CAPACITY CHARGES:				_ _
(4) INVESTMENT (\$/KW-YR)	54.864407	54.864407	64.213058	64,213058
(5) RETURN ON INVESTMENT (A) (%)	9.29	9.36	9.37	9.43
(6) ASSOCIATED INCOME TAX (%)	3.58	3.55	4.22	4.27
(7) RETURN ON INVESTMENT (\$/KW-YR)	5.096903	5.135308	6.016764	6.055291
(8) ASSOCIATED INCOME TAX (\$/KW-YR)	1.984146	1.947686	2.709791	2.741898
(9) RETURN ON INV & ASSOC, INCOME TAX (\$/KW-YR)	7.061049	7.082994	8.726555	8.797189
(10) TRANSMISSION FIXED EXPENSE (\$/KW-YR)	3.688127	3.688127	4.336878	4.336878
(11) TOTAL TRANSMISSION CAPACITY CHARGES (\$/KW-YR)	10.749176	10.771121	13.063433	13.134067
(12) ASSOCIATED LOSSES (\$/KW-YR)	0.332448	0.333127	0.404023	0.406208
(13) TOTAL TRANS CAPACITY CHARGES (W LOSSES) (\$/KW-YR)	11.081624	11.104248	13.467456	13.540275



NOTES:

(A) THE TRANSMISSION CAPACITY CHARGES ARE CALCULATED USING A

12.50 (%) RETURN ON COMMON EQUITY.

(B) THE TRANSMISSION CAPACITY CHARGE FOR MILLER SALES IS THE TOTAL OF ALBAMA AND GEORGIA.

Because the Hiller Plant is beated in Alabama, the

WORK PAPERS: **EXHIBIT A** 1999

INVOICE PARTICIPANT BILL # 151 July 15, 1999

river

Mr. Mario Villar Manager, Wholesale Services Florida Power & Light Company 9250 West Flagler Street Miami, Florida 33174

Please wire transfer the funds by noon on the dates indicated below to:

- First Union National Bank
- 2. ABA# Bank Account # (See below)

	<u> </u>		
SALEBACK	DATE DUE	AMOUNT	BANK ACCOUNT #
Cost of Operations Cost of Operations Cost of Fuel/Limestone Cost of Fuel/Limestone JEA'S Carrying Cost of Inv Bond Resolution Exp. Debt Svc & R & R Deposit C. C. R.A.	08/02/99 08/16/99 08/02/99 08/02/99 08/02/99 08/31/99	510,775.18 \$ 510,775.17 \$ (111,453.31) \$ 4,085,536.73 \$ 49,222.06 \$ 4,237.16 \$ 5,049,092.99	REFUND TO FPL

urette S. Kessler C.P.A. - General Accounting

E Mary Arditti, VP/CFO E Bob Fowler, Treasurer's Office

E Alan White (JEA)

SJRPP Central File-UFP ACG 12-12

E E-MAIL ALL PAGES

MAIL STATION 2 RÉQUESTOR'S LOC'N 0 5 5 DEPT LOC'N BUILDING REQUESTOR'S NAME **ACH TRANSFER** FPL SIGN NAME DATE July 27, 1999 SYMBOL CODE CYNTHIA RELAVY THE WASTERN TO THE PRINCIPLE OF THE PRIN PRINT NAME PHONE 552-2281 RAP GO PLAIR VENDOR NUMBER Chillian College Temperer Identification No. or REIMBURSEMENT OF JEA'S COST OF OPERATIONS. Vendor's Social Secruity No. 022499 Please paraplete date and initial this area if vendor number Mail Check With ?To Vendor Enclosure not in PMS. ESTATE OF THE PARTY OF THE PART Dete Initial Return Check Invaice E Attech PLEASE INITIATE ACH TRANSFER ON FRIDAY, JULY 30, 1999 To Requestor PAYMENT DUE ON MONDAY, AUGUST 2, 1999. Please issue a check in the amount of \$ **\$ 510,775.18** REAL PLEASE SERVICE CONTROL FOR CONTROL CONTROL PAYABLE iτo ∘⊟ ST. JOHNS RIVER POWER PARK SALEBACK BILLING STATEMENT NO. 151, DATED JULY 15, 1999. ADDRESS/ P.O. BOX 11201 NEW BERLIN ROAD FIRST UNION NATIONAL BANK 3. BANK ACCOUNT CITY JACKSONVILLE 32226 STATE PL SALES VÉHICLE/ ACCOUNT NO./ BLK CHARGE TAX DISTRIBUTION WORK i er ORDER ER UC LOCATION AMOUNT SECT. DESCRIPTION £ 743 242 115 1 517,886.97 W Cost of Operations (Aug-99) 790 w 419 91 ٥ 064 [7,111.79] Interest Income X w W E W W w w Lĺ X w w 510.775.18 KPPROVED BY DATE PRINT NAME PRINT POSITION TITLE METRO APPROVADE PRINCIPALITY APPROVED BY NO. AUTHORUSED ST PAP-0899-02-20 PRINT NAME Asthorized by: NAME OSVALDO J. LOM MAÑO VILLAR SJ-OPER-1 Check France: 2554 PRINT POSITION TITLE PRINT POSITION TITLE SUPERVISOR, PURCHASED POWER CONTRACTS MANAGER, WHOLESALE SERVICES

							· · · · · ·											^ * *	MAIL ST	
							وأعلى المراجع			A	QUESTOR'S	NAM	4//	1.	10	PREQUESTOR'S LOC		<u>0 5 5</u>	SYMBOL	CODE
	FPL	. '			À	CH TRA	ANSFER				GN NAME		api		7	my		E 7/27/1999		GO
										Pik	INT NAME	ď	RTHA	RISAVY		_ "	PHON	E652-2281	RAP	GU
	NDOR NUMB	FR		Т						7					_	THE HALLING	.5.C.	77		· · · · · · · · · · · · · · · · · · ·
				1					•	0	Texpoyer Vendor's	Identi . Socie	ification il Secre	n No. or uity No.		REIMBURSEMENT C	f Jea	'S COST OF OPERATIONS	•	ل خ
•	082499			丄						4				With						`'3
t in PM	omplete date	and ini	tial thic	ere:	e H v	endor num	ber 				Mail Chec To Vendo			Endoeure	I	GENERAL CO				
				Døte			Initial]	Return Ch	eck		Invoice						,
											To Reque		X	Attach				ANSFER ON FRIDAY, AUG AY, AUGUST 16, 1999	JST 13, 1999	
ion	we a check in	the a	nount	af #		-	# \$10,°	776.17	7											
											 	7				PIESEUM (BILLE	err.		and Clark	ang Tanaharan
YABLE		: !	s <u>t. Jo</u>	HNS	RIVE	ER POWER	PARK					4						MENT NO. 151, DATED, J		
DRESS			1201	NEW	V BEF	NUN ROAD)]			1,	FIRST UNION NATION			::	
). BOX	111111	/		,,,,,					ZJP		32220					JAXIABA NO.		ydi.		
	ACKSONVILL			=		STATI	E PL							1						
							COUNT NO./	,						SALES						
	VEHICLE/ WORK		E BL	K			JOON! NO.		- 2	СН	ARGE			TAX		DISTRIBUTION	Į			
	ORDER		ER			COMP	SECT.	UC	<u>;</u>	LOC	ATION		EAC	IND		AMOUNT	_		ESCRIPTION	<u>:</u>
				Ц	A	242	15		1	<u> </u>	054	X	743	{		\$ 517,886		Cost of Operations	(Aug-99)	
<u> </u>			<u> </u>	\sqcup	A	418	91	0_	┞┶┤		054	X	790			4 (7,111	.79]	Interest Income		 -
4				⊢	4		 		-	+-	 	X					\dashv	<u> </u>		1 .
<u>'</u>			<u> </u>	┝┥	쉬		 		늰	 -	 	Ŷ					7			
' - -		_		-			 			1		×								
┪~					A							х				-	_			
				\Box	A				4	<u> </u>		X					-	$\left\langle \begin{array}{c} 1 \\ 1 \end{array} \right\rangle$		
			44	4	<u> </u>				<u>-</u>	ļ ,		<u> </u>					-	142		
ــــــــــــــــــــــــــــــــــــــ	- 13 1			ᆚ	A I				<u> </u>	ــــــــــــــــــــــــــــــــــــــ		X I			 [:	6 10,775.1	_	M97		<u> </u>
															£.		<u> </u>	APPROVED BY		DATE
																_				: .
																		PRINT NAME		
																		PRINT POSITION TITLE		
			Ē				METRO				Las afrensin e illin				,	, DA	TΕ	AUTHORISEDES		DATE
ICE NU	MBER:		\prod	Ŋ	PEO	val Sumbo	2. 300	704	5	1			17	NOVED BY	0	2_8/16/ss		1/1/1/	1/1/1/1/1/	8/17/9
RAP-01	899-02-25			,i.e	ıthoı	rised by:	70	سيا	X	s/16l	99		\ \ \	UNT NAME				PRINT NAME	Weller	- 41 11 3
*ER-2]				24	42	1		•	ĺ	<u> </u>	BVALDO J. I	OM TITLE	<u></u>		MARIO VILLAR PRINT POSITION TITLE		
			- 1	C	eck	Funber:	<u> </u>	7 0-1	<u></u>							D POWER CONTRACTS		MANAGER, WHOLESALE		

٠ [

.

[FPL					RANSFER				REQUESTOR SIGN NAME PRINT NAME	4	jeji	The C	for	REQUESTOR'S L		0 5 5 : July 27, 1999 E 552-2281	MAIL STA' DEPT LOC'N SYMBOL RAP	BUILDI COD GO
Plos	,	NDOR NUMBE 162499 Implete date as			eree if		rriber Initial				Vända Mail Ch To Vand	r's So eck for	ntificati ciál Soc	on No. or multy No. With Enclose		REMBURSEMENT	:	'S CARRYING COST OF IN	/ENTORIES.	ते जी सम् इस्ति
PAY/		e a check in t				/Et POWE		222.0	<u>.</u>		Return C			Invoice Attach		PAYMENT DUE MO	MDAY,	NSFER ON FRIDAY, JULY AUGUST 2, 1999. VINCENTIATION SUNTER		
ADOI P.O.	BOX	CKSONVILLE				FILIN ROAL	D		ZIP		3222				1. 2. 3.	SALERACK BILLING FIRST UNION NATH JAXVABA NO. BANK ACCOUNT #	NAL PA	MENT NO. 161, DATED, JUNK	ILY 15, 1999.	_
		VEHICLE/ WORK ORDER	56	BUK ER			CCOUNT NO./	uc			LARGE		EAC	SALES TAX IND		DISTRIBUTION				
W		ORDEN_	E		A	242	16	1	ī	T	064	X	743	#NED		# 49,22	2.06	JEA's Carrying Cost I	SCRIPTION :	
w			Ε	\perp	A				ı			x								
w	Щ,	<u> </u>	E	-{-	A		 		-		 	×					_			
W	-		E	+	A		 		-	⊬	 	×	┞╼┤							
w i			E	+	A		 		닉	├	 	X								
w	╁┼		E	╁	A	-			- -		 	X	-							
w	+++	1	E	╁	Ā				`		 	X	-				- 			
w	$\overline{\Box}$		Ē	\forall	A							Ŷ	- 				\rightarrow	}		
w	4		E	П	A							x	_				/ h ·			
:															Î	49,222	00 N			
		:																APPROVED BY	DAT	i
																		PRINT NAME		
	- †		\neg	E TIT			Merrox	PPROV	VENE	u Heal		100						PRINT POSITION TITLE		
-089			\$		A	perovel Nu	<u>. 29</u> r. 7	WEATHER PROPERTY.	******	CALABORA (C.)	8/35	- AND R	4	INT NAME	2	- rlest		AUTHORIFED BY	VIIII 5	<i>אירון</i>
2001	_		╜╿				. 23	211	2		• •		06	VALDO J. L	O##			MANO VILLAR	,	-

1110

	ď.	<u>C</u>	3
	7	Ξ	ξ
		_	
		IJ	7
	4		;
		_	i
	5	3	•
į	F	_	

夜 **有**家公司

and the same	*美型的		。	1.00	nacio Viere. Nacionalista	148 E.	rand to a fight	i vië.				00-00-00
				100	OF, Capacity P	erucest		78				
		FEB-00	kš lunos	APR. OS	LIVE	AN OO		AUG-99	SEP-00	OCT-99	NOV-99	DEC-99
FACILITY (RATE)	, , , , , , , , , , , , , , , , , , , 		2 2 2 2 2	101	30.12		20.12	20 12 31.56	30.12 33.56	30.12 33.56	30.12 33.56	30.12 33.56
	28.36 31.86 20.12	31.06 20.12	31.86 20.12	77.5 27.5 30.00	AND 7.5	27.52	27.52	27.52 28.65	27.52 28.85	27.52 26.85	27.52 25.65	27.52 26.85
	25.47 23.405	25.47 23.405	23.47	30 00 31 000	CONTRACTOR OF	20.86 24.008	20.86 24.008	24.668 14.2	24,668 14,2	24,668 14.2	24.568 14.2	24.668 14.2
	14.2 22.6	14.2 22.6	14.2 22.6	14.2	是 22.6		142 226 26	22.6 22.6	22.6 22.6	22.6 22.6	22.6 - 22.6	22.6 22.6
7 ·	22.6 29.06	22.6 29.05	22.6 29.06	22.6 29.05	29.05	22.6 29.05	29.05 28.58	29.05 28.55	29.05 28.56	29.05 26.50	<u></u> 39.05 ` 28.55	29.05 28.58
	28.56	24.55	20.50	28.50	20.56	28.50						
	981				MAY-00	JUN-00		AUG-99	SEP-99	OCT-99	NOV-99	DEC-99
ACKLITY (MW)	JAN-00	FEB-00	IMR-60	133	指形法	135	133	133	133	133	133 9	133 9
	133	133	133 9 43.5	ू ैं 9 43.5	新捷	43.6	43.5	9 43.5	43.5	43.6 45	43.5 45	43.5 45
	43.5 45	43.5 45	45	45 50.6	45	45 50.6	45 50.6	45 50.6	45 50.6	50.6 10	50.6 10	50.6 10
	50.6 10	50.6 10 3.5	10 3.5	10 3.6	10	10 3.6	10 3.6	10 3.5	10 3.5 11	3.5 11	3.5 11	3.5 11
7	3.5 11 250	11 250	11 250	11 250	11 250	11 250	11 250	11 250 330	250 330	250 330	250 330 ·	250 330
	330 866.6	330	330 306.6	330	330	330 865.6	330	8.898	805.6	886.6	885.6	666.6
					Pro		1	ki in				
ACIUTY (D)	JAN 00	FEB-00	MAR-00	APR-00	MAY-99	JUN-09	ຸ້ ມ.ໜຸ	AUG-99	SEP-99	OCT-99	NOV-99	DEC-00
A.U.I. (a)	\$3,771,880	\$3,771,880	\$3,771,000 }	84,006,980	\$4,008,980	\$4,006,980 \$302,040	\$4,005,080 \$302,040	\$4,005,980 \$302,040	\$4,005,950 \$302,040	\$4,005,960 \$302,040	\$4,005,980 \$302,040	\$4,005,990 \$302,040
	\$288,650 \$1,136,220	\$286,660 \$1,136,220	\$266,650 \$1,136,220	\$302,040 \$1,197,120	\$302,040 \$1,197,120 \$1,208,250	\$1,197,120	81,197,120 81,208,250	\$1,197,120 \$1,208,260	\$1,197,120 \$1,208,250	\$1,197,120 \$1,208,250	\$1,197,120 \$1,208,250	\$1,197,120 \$1,208,250
	\$1,146,150 \$1,184,293	\$1,148,150 \$1,184,293	\$1,146,150 \$1,184,293	\$1,248,201	\$1,248,201 \$142,000	\$1,248,201 \$142,000	\$1,248,201 \$142,000	\$1,248,201 \$142,000	\$1,248,201 \$142,000	\$1,248,201 \$142,000	\$1,248,201 \$142,000 \$79,100	\$1,248,201 \$142,000 \$79,100
	\$142,000 \$79,100	\$142,000 \$79,100	\$142,000 \$79,100	\$142,000 \$79,100 \$248,600	\$79,100 \$248,800	\$79,100 \$248,600	\$79,100 \$248,600	\$79,100 \$248,800	\$79,100 \$248,600	\$79,100 \$248,600	\$248,600 \$8,101,319	\$248,600 \$8,101,319
	\$248,600 \$8,101,319	\$248,600 \$8,101,319	\$248,600 \$8,101,319	\$8,101,319 \$10,367,280	\$8,101,319 \$10,367,280	\$8,101,319 \$10,367,260	\$8,101,319 \$10,367,280	\$8,101,319 \$10,367,280	\$8,101,319 \$10,357,280	\$8,101,319 \$10,357,280 \$26,899,879	\$10,367,280 \$26,899,870	\$10,367,260 \$26,600,670
	\$10,367,280 \$28,463,492	\$10,367,260 \$26,463,492	\$10.367.260 × \$26,463,492	\$26,699,670	\$28,800,870	\$25,600,570	\$28,800,670	826,800,870	\$26,860,870	1/		
	(49-),		onue for Ceder E	ay and 10% bo	enus for ICL	2. 보고 (영화		•	1/	V	V	V
	Note: Due to C	eder Bay's Judg	ement/Appeal by	FPL Capacity	Payments migh	(pe auecieo esa	ang week.					
		¥		i i		÷	4.		الم			
				تفلق	- 14	estim	वन व	يع	No			
Thise	ore	OF.		31				עה תנ				
	1 5.5	00	or mt	athe	QF c	egrand	j	K gr	. 1			
~ (5-6 c	- U/		= -		1. 1	م ع سند والما	j.	, U	1 L			
These	extima	shei i	were	معين	୍ୟା - ଅନ୍ତର୍ଶ	Marina Me		\mathcal{M}^{\prime}	· N			
actual	QF Q	porter	for 1	192-1	1217	λ	k)U	WO I	profe			
I See	بن و	49-	j.			1	$\mathbf{J}_{s,r}^{\infty}(\mathbf{A}_{s})$	of (ix)	<i>F</i>			
_	18	•					X		tis it			
	\ <u>\</u>	127.5	5 S S S S S S S S S S S S S S S S S S S		[1874] - 9 04 看了		and the second of	-				

OFCAP_Sept_90 its A 10/4/00 3:30 PM

AUDITOR WORKPAPER NO.

DATE:

12 MONTHS ENDED DECEMBER 31, 1999

DATE	Mey 16, 1000 2000		
Power Vendors	Monthly Capacity Payment	Non Deductables. Early Offset Capacity Expent	Total (C)
January 1999			
Bio- Energy Pastners			
Wheelphiceles Nosth Browned	\$0,00		
Wheelsbrater South Broward	\$1,342,885.45		
Cedar Bay Generating Company	\$1,184,293.00		
ndiantown Co Generating LP	\$7,013,582.50		
Central Power & Lime	. \$10,304,784.14		
Royster Company	\$3,777,808.90 \$250,197.44	:	
Solid Waste Authority of Palm Beach Cty	\$1,136,220.00		
Total	\$25,009,751.33		
	**************		And the second second
April 1900			(WP 49-4)
Blos Energy Pantruna			WEIGHT
Chamberland Provide Engaged	\$1,408,900,09		
Managing South Samuel	\$1,248,200.80	3	
adar Bay Generaling Company	\$7,262,500.00		
ndaniban Co Generaling LP Central Power & Limp	\$10,296,171.93		
Roysler Company	,		e H
Polici Monte Authority of Date 2	\$298,324,24		
Solid Waste Authority of Palm Beach Cty	\$1,197,120.00		
Total	\$21,711,297.08		
August 1999		the state of the s	(MP 40-1)
to Energy Portners	\$142,000.00	4	
Language Royan Broward	\$1,394,255.19		
Nacional Serie Brown	\$1,286,407.62		
ader Bay Generating Company	\$7,262,500.00	Market 1	a.
ndiantown Co Generating LP Central Power & Lime	\$10,309,922.37		<i>•</i>
loyser Company	\$3,802,993.93		
cold Waste Authority of Pairn Beach City	\$302,040.00		
Ablitory of Palm Beach Cly	\$1,197,129.00		
	\$25,697,239.11		
		The second secon	the same of the same of the same of
	**********	******	
		· · · · · · · · · · · · · · · · · · ·	CMP 48-41
			(MP 48-1)
Secumber 1999			(NP 40-4)
Accustour 1900 The Engray Partners	\$142,600.00		(NF 48-4)
Decamber 1999 No Energy Partners Residentics North Browners	\$1,414,440.85		(MP 484)
Secondor 1999 No. Energy Partners Wheelsbrater North Broward Minestatur South Broward	\$1,414,440.85 \$1,317,042.12		(MP 48-1)
Decimber 1999 Sia Energy Partners Wheelsbrater North Broward Africalisator South Broward Ceder Bay Generating Company	\$1,414,440.85 \$1,317,042.12 \$7,592,332.53		(MP 48-1)
December 1999 Sio Energy Partners Africal African South Broward Africal Broward Coder Bay Generating Company Indiantown Co Generating LP	\$1,414,440,85 \$1,317,042,12 \$7,592,332,53 \$10,316,793,98		(MP 48-1)
December 1999 Sid Energy Partners Africal Abraham South Broward Coder Bay Generating Company Indiantown Co Generating LP Central Power & Lime	\$1,414,440,85 \$1,317,042,12 \$7,592,332,53 \$10,316,793,96 \$3,810,445,72		(Max 48-1)
Cocumber 1999 Side Energy Partners Wheelstater North Broward Americalizator South Broward Coder Bay Generating Company Indiantown Co Generating LP Central Power & Lime Royster Company	\$1,414,440,85 \$1,317,042,12 \$7,592,332,53 \$10,316,793,96 \$3,810,445,72 \$266,644.09		(NE 48-1)
Cocumber 1999 Side Energy Partners Wheelstater North Broward Americalizator South Broward Coder Bay Generating Company Indiantown Co Generating LP Central Power & Lime Royster Company	\$1,414,440,85 \$1,317,042,12 \$7,592,332,53 \$10,316,793,96 \$3,810,445,72		(NE 48-1)
December 1998 Sio Energy Partners Wheeksbrater North Broward Africalstrator South Broward Coder Bay Generating Company Indiantown Co Generating LP	\$1,414,440,85 \$1,317,042,12 \$7,592,332,53 \$10,316,793,96 \$3,810,445,72 \$266,644.09		PMP 4021)

Exhibit C

Justification Table

EXHIBIT C

COMPANY:

Florida Power & Light Company

TITLE:

List of Confidential Workpapers Capacity Cost Recovery Clause

AUDIT: PERIOD ENDING:

December 31, 1999

AUDIT CONTROL NO:

00-026-4-1

FLORIDA STATUTE

WKPAPER

NO. OF CONF.

LINE NO./ 366.093(3)

NO. DESCRIPTION PAGES Y/N COL. NO. Subsection: AFFIANT

1	Disclosure	1	N			
43	Summary of Unit Power Capacity Charges	2	N			
43-1	UPS Capacity Charges	1	N			
43-1/1	Check Request	1	N			
43-1/2	Southern Company Services Invoice	1	Y	Col. A-C, Lines 1-10	(d), (e)	O. Lom
43-1/2-1	Determination of Monthly Capacity Charges	1	Y	Lines 1-4	(d), (e)	O. Lom
43-1/2-1/1	Determination of Total Net Investment	1	Y	Lines 1-3	(d), (e)	O. Lom
43-1/2-1/2	Determination of Total Net Investment- Common	1	Y	Lines 1-3	(d), (e)	O. Lom
43-1/2-1/3	Determination of Total Fixed Expense	1	Y	Lines 1-3	(d), (e)	O. Lom
43-1/2-1/4	Allocation & Assignment of Investment and Expense	1-6 7 8-12 13 14-25	Y	Lines 1-3 Lines 1-4 Lines 1-3 Lines 1-4 Lines 1-3	(d), (e)	O. Lom

WKPAPER NO. OF CONF. LINE NO./ 366.093(3)
NO. DESCRIPTION PAGES Y/N COL. NO. Subsection: AFFIANT

43-1/2-2	Unit Power Sales Agreement-True up-January 1999	1	Y	Col. A-D, Lines 1-19a	(d), (e)	O. Lom
43-1/2-2/1	U.P.S. Agreement-Deter. Of Monthly Capacity Charges- Jan. 1999	2	Y	Lines 1-4	(d), (e)	O. Lom
43-1/2-2/1-1	U.P.S. Agreement- Supporting Sch- January 1999	1-19 20	Y N	Lines 1-3	(d), (e)	O. Lom
43-1/2-2/2	Determination of Monthly Transmission Capacity Charges	2	Y	Col. A-E, Lines	(d), (e)	O. Lom
43-1/2-2/2-1	Determination of Monthly Investment & Expense Components	12	N			
44-1	Purchased Power Accruals	12	N			
44-1/1	Debt Service	1	N			
44-1/1-1	SJRPP-FPL Semi Annual Debt Service & R&R Deposit	2	N			

					FLORIDA	
					STATUTE	
WKPAPER		NO. OF	CONF.	LINE NO./	366.093(3)	
NO.	DESCRIPTION	PAGES	Y/N	COL. NO.	Subsection:	AFFIANT

44-1/2	Transmission	1	N		1	
	Capacity					
44-1/2-1	SJRPP-FPL Semi	2	N			
	Annual					
	Transmission					
	Billing				ļ	
44-1/2-1/1	Debt Service for	1	N			
	Fiscal Year 98/99					j
44-1/3	CCRA Payment	1	N			
	Schedule					
44-1/3-1	FPL Semi-Annual	2	N			
	CCRA Payments		1			
44-1/4	Property Taxes	2	N			
44-1/4-1	Property Taxes	1	N			
	Invoices					
44-1/4-2	Projected Property	1	N			
	Taxes	ł	}		-	ł
44-1/5	SJRPP-	1	N			
	Dismantlement		}			
	Accrual					
44-1/6	Deferred Interest	3	N			
44-1/6-1	Revenue	2	N			
	requirement-JEA					
4-1/7	Other Deferred	1	N			
	Interest payments					
44-2	SJRPP Bill	1	Y	Line 2, Col. A	(e)	O. Lom

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
44-2/1	SJRPP	1	- I N	1	·-	
77 2/1	Reimbursement of JEA Fuel Billing No. 151	_				
44-2/1-1	SJRPP Cost of Operations	1	N		:	
44-2/1-1/1	SJRPP Fuel Inventory Analysis	4	N			
44-2/1-2	Check Request	2	Y	Lines 2 and 3	(e)	O. Lom
44-2/2	Carrying Cost of Inventories	1 2	N Y	Lines 2 and 3	(e)	 O. Lom
49-1/1	QF-Capacity Forecast	1	Y	Col. A	(d), (e)	O. Lom
49-1/2	Summary of QF Invoices-1/99, 4/99, 8/99& 12/99	1	Y	Col. A and B	(d), (e)	O. Lom
49-1/3	Actual Interchange & Purchased Billing Summary	2				

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor) DOCKET NO. 000001-I)	
STATE OF FLORIDA)		
COUNTY OF DADE)	AFFIDAVIT OF OSVALDO J.	LOM

BEFORE ME, the undersigned authority, personally Osvaldo J. Lom who, being first duly sworn, deposes and says:

- 1. My name is Osvaldo J. Lom. I am currently employed by Florida Power & Light Company ("FPL") as Supervisor, purchase Power Administration, Wholesale Services. I have personal knowledge of the matters stated in this affidavit.
- 2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information, as noted on Exhibit C, contain or constitute: (i) information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL or its affiliates to contract for goods or services on favorable terms; and/or (ii) information relating to competitive interests, the disclosure of which would impair the competitive business of FPL and/or, if other than FPL, the provider of the information. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.
- 3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.
 - 4. Affiant says nothing further.

Affidavit of Osvaldo J. Lom Request for Confidential Classification Docket No. 000001-EI/Capacity Clause Audit No. 00-026-4-1 Page 2 of 2

Osvaldo J. Lom

SWORN TO AND SUBSCRIBED before me this 20 day of July, 2000, by Osvaldo J. Lom, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

OFFICIAL NOTARY SEAL
T BONYAK
NOTARY PUBLIC STATE OF FLORIDA
COMMISSION NO. CC936969
MY COMMISSION EXP. JUNE 16,2004

Notary Public, State of Florida

My Commission Expires: 6116104