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NUI Corporation (NYSE: NUI)

ORIGINAL

RECORDS AND
 REPORTING

00 JUL 31 PM 1:29

RECEIVED-FPSC

Via Federal Express

July 28, 2000

Ms. Blanca Bayo, Director
 Division of Records and Reporting
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0868

Re: Docket No. 000003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of June 2000.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Mary Patricia Keefe / ds

Mary Patricia Keefe
 Associate General Counsel and
 Director, Regulatory Affairs

APP _____
 CAF _____
 CMP Staben
 COM 3
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 ECR _____
 LEG 1
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 PAI _____
 RGO Hendover
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RECEIVED & FILED
Jen
 FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
 09236 JUL 31 8
 MAIL ROOM
 00 JUL 31 PM 1:29
 TIC Enterprises, LLC
 Utility Business Services
 Valley Cities Gas
 Waverly Gas

NUI Companies and Affiliates:
 City Gas Company of Florida
 Elizabethtown Gas
 Elkton Gas
 North Carolina Gas

NUI Capital Corp.
 NUI Energy
 NUI Energy Brokers
 NUI Energy Solutions
 NUI Environmental Group

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00		PAGE 1 OF 11	
		CURRENT MONTH: 06/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	43,051	16,546	26,505	160.19	333,466	103,664	229,802	221.68
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	6,638	(6,638)	(100.00)	34,338	66,994	(32,656)	(48.74)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,405,756	1,146,025	259,731	22.66	7,061,463	8,231,684	(1,170,221)	(14.22)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	654,415	655,674	(1,259)	(0.19)	5,139,799	5,145,333	(5,534)	(0.11)
6	OTHER (Line 40 A-1 support detail)	4,986	4,499	487	10.82	27,089	25,375	1,714	6.75
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,108,208	1,829,382	278,826	15.24	12,596,155	13,573,141	(976,986)	(7.20)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,114)	(5,959)	4,845	(81.30)	(8,400)	(34,939)	26,539	(75.96)
14	TOTAL THERM SALES	1,760,545	1,823,423	(62,878)	(3.45)	10,637,956	13,538,202	(2,900,246)	(21.42)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,707,510	4,594,984	6,112,526	133.03	89,325,180	28,789,190	60,535,990	210.27
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	1,125,000	(1,125,000)	(100.00)	5,820,000	11,355,000	(5,535,000)	(48.75)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,436,669	4,594,984	(1,158,315)	(25.21)	25,179,929	28,789,190	(3,609,261)	(12.54)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	12,676,200	12,924,000	(247,800)	(1.92)	97,146,490	100,826,970	(3,680,480)	(3.65)
20	OTHER Commodity (Line 40 A-1 support detail)	60,539	10,000	50,539	505.39	98,342	56,600	41,742	73.75
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,497,208	4,604,984	(1,107,776)	(24.06)	25,278,271	28,845,790	(3,567,519)	(12.37)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	139	(15,000)	15,139	(100.93)	(16,031)	(75,000)	58,969	(78.63)
27	TOTAL THERM SALES (24-26 Estimated only)	4,009,303	4,589,984	(580,681)	(12.65)	26,552,887	28,770,790	(2,217,903)	(7.71)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00402	0.00360	0.00042	11.67	0.00373	0.00360	0.00013	3.61
29	NO NOTICE SERVICE (2/16)	-	0.00590	(0.00590)	(100.00)	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.40905	0.24941	0.15964	64.01	0.28044	0.28593	(0.00549)	(1.92)
32	DEMAND (5/19)	0.05163	0.05073	0.00090	1.77	0.05291	0.05103	0.00188	3.68
33	OTHER (6/20)	0.08236	0.44990	(0.36754)	(81.69)	0.27546	0.44832	(0.17286)	(38.56)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.60283	0.39726	0.20557	51.75	0.49830	0.47054	0.02776	5.90
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	(8.01691)	0.39727	(8.41418)	(2,118.00)	0.52401	0.46585	0.05816	12.48
40	TOTAL THERM SALES (11/27)	0.52583	0.39856	0.12727	31.93	0.47438	0.47177	0.00261	0.55
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.52506	0.39779	0.12727	31.99	0.47361	0.47100	0.00261	0.55
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52770	0.39979	0.12791	31.99	0.47599	0.47337	0.00262	0.55
45	PGA FACTOR ROUNDED TO NEAREST .001	0.528	0.400	0.128	32.00	0.476	0.473	0.003	0.63

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00						(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 06/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	43,051	20,231	22,820	112.80	333,466	110,951	222,515	200.55
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	34,338	17,741	16,597	93.55
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,405,756	2,760,000	(1,354,244)	(49.07)	7,061,463	9,912,420	(2,850,957)	(28.76)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	654,415	884,478	(230,063)	(26.01)	5,139,799	4,427,708	712,091	16.08
6	OTHER (Line 40 A-1 support detail)	4,986	4,499	487	10.82	27,089	25,465	1,624	6.38
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9)	2,108,208	3,669,208	(1,561,000)	(42.54)	12,596,155	14,494,285	(1,898,130)	(13.10)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,114)	(9,489)	8,375	(88.26)	(8,400)	(36,621)	28,220	(77.06)
14	TOTAL THERM SALES	1,760,545	3,659,719	(1,899,174)	(51.89)	10,637,956	14,457,664	(3,819,708)	(26.42)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,707,510	5,805,000	4,902,510	84.45	89,325,180	29,900,500	59,424,680	198.74
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	5,820,000	3,007,000	2,813,000	93.55
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,436,669	5,805,000	(2,368,331)	(40.80)	25,179,929	29,900,500	(4,720,571)	(15.79)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	12,676,200	18,233,990	(5,557,790)	(30.48)	97,146,490	88,169,950	8,976,540	10.18
20	OTHER Commodity (Line 40 A-1 support detail)	60,539	10,000	50,539	505.39	98,342	56,600	41,742	73.75
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,497,208	5,815,000	(2,317,792)	(39.86)	25,278,271	29,957,100	(4,678,829)	(15.62)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	139	(15,000)	15,139	-	(16,031)	(75,000)	58,969	(78.63)
27	TOTAL THERM SALES (24-26 Estimated only)	4,009,303	5,800,000	(1,790,697)	(30.87)	26,552,887	29,882,100	(3,329,213)	(11.14)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00402	0.00349	0.00053	15.19	0.00373	0.00371	0.00002	0.54
29	NO NOTICE SERVICE (2/16)	-	-	-	-	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.40905	0.47545	(0.06640)	(13.97)	0.28044	0.33151	(0.05107)	(15.41)
32	DEMAND (5/19)	0.05163	0.04851	0.00312	6.43	0.05291	0.05022	0.00269	5.36
33	OTHER (6/20)	0.08236	0.44990	(0.36754)	(81.69)	0.27546	0.44991	(0.17445)	(38.77)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.60283	0.63099	(0.02816)	(4.46)	0.49830	0.48383	0.01447	2.99
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	(8.01691)	0.63260	(8.64951)	(1,367.30)	0.52401	0.48828	0.03573	7.32
40	TOTAL THERM SALES (11/27)	0.52583	0.63262	(0.10679)	(16.88)	0.47438	0.48505	(0.01067)	(2.20)
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.52506	0.63185	(0.10679)	(16.90)	0.47361	0.48428	(0.01067)	(2.20)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52770	0.63503	(0.10733)	(16.90)	0.47599	0.48672	(0.01073)	(2.20)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.528	0.635	(0.107)	(16.85)	0.476	0.487	(0.011)	(2.26)

FOR THE PERIOD: JANUARY 00 THROUGH DECEMBER 00

CURRENT MONTH: 06/00

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	10,755,000	36,966.47	0.00344
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(47,490)	6,084.12	(0.12811)
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	10,707,510	43,050.59	0.00402
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT	0	0.00	0.00000
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10); (Line 94 Page 10)	10,707,510	4,861,003.85	0.45398
18 WSS/Hattiesburg Storage (Line 17 Page 10)	93,210	23,855.24	0.25593
19 Imbalance Cashout - FGT (Line 15 Page 10)	51,960	35,585.73	0.00000
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 92 Page 10)		8,581.67	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(7,416,011)	(3,523,270.80)	0.47509
24 TOTAL COMMODITY (Other)	3,436,669	1,405,755.69	0.40905
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	12,924,000	650,139.71	0.05030
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(247,800)	(11,552.40)	0.04662
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		15,827.50	
32 TOTAL DEMAND	12,676,200	654,414.81	0.05163
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)	60,539	4,985.82	0.08236
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	60,539	4,985.82	0.08236
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF:		JANUARY 00 Through DECEMBER 00		PERIOD TO DATE		DIFFERENCE	
		CURRENT MONTH: 06/00		DIFFERENCE				DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,410,742	2,764,499	1,353,757	48.97%	7,088,552	9,566,360	2,477,808	25.90%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	697,466	904,709	207,243	22.91%	5,507,603	4,519,461	(988,142)	-21.86%
3	TOTAL	2,108,208	3,669,208	1,561,000	42.54%	12,596,155	14,085,821	1,489,666	10.58%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,760,545	3,659,719	1,899,174	51.89%	10,637,956	14,048,049	3,410,093	24.27%
5	TRUE-UP (COLLECTED) OR REFUNDED	4,019	4,019	-	0.00%	20,095	20,095	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,764,564	3,663,738	1,899,174	51.84%	10,658,051	14,068,144	3,410,093	24.24%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(343,644)	(5,470)	338,174	-6182.34%	(1,938,104)	(17,677)	1,920,427	-10863.99%
8	INTEREST PROVISION-THIS PERIOD (21)	(5,511)	704	6,215	882.81%	(12,662)	17,167	29,829	173.76%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(864,017)	492,719	1,356,736	275.36%	753,670	1,739,913	986,243	56.68%
9A	ADJUST BEGINNING ESTIMATE	-	(355,334)	(355,334)	100.00%	-	(1,590,708)	(1,590,708)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(864,017)	137,385	1,001,402	728.90%	753,670	149,205	(604,465)	-405.12%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,019)	(4,019)	-	0.00%	(20,095)	(20,095)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(1,217,191)	128,600	1,345,791	1046.49%	(1,217,191)	128,600	1,345,791	1046.49%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(864,017)	137,385	1,001,402	728.90%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,211,680)	127,896	1,339,576	1047.39%				
14	TOTAL (12+13)	(2,075,696)	265,281	2,340,977	882.45%				
15	AVERAGE (50% OF 14)	(1,037,848)	132,641	1,170,489	882.45%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.06180	0.06180	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06570	0.06570	-	0.00%				
18	TOTAL (16+17)	0.12750	0.12750	-	0.00%				
19	AVERAGE (50% OF 18)	0.06375	0.06375	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00531	0.00531	-	0.00%				
21	INTEREST PROVISION (15x20)	(5,511)	704	6,215	882.81%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 06/00

JANUARY 00

Through

DECEMBER 00

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					25,265	638,587	11,701	6.10
2	Amoco - 06/00	System Supply	FTS	973,740		973,740	419,119.24				43.04
3	Duke - 06/00	System Supply	FTS	206,670		206,670	87,210.29				42.20
4	Dynegy - 06/00	System Supply	FTS	890,200		890,200	384,629.70				43.21
5	Cinergy - 6/00	System Supply	FTS	1,236,270		1,236,270	539,631.85				43.65
6	IDACorp. - 06/00	System Supply	FTS	1,338,900		1,338,900	590,588.79				44.11
7	IDACorp. - 06/00	System Supply	FTS	400,000		400,000	191,200.00				47.80
8	ONEOK - 06/00	System Supply	FTS	11,610		11,610	4,852.98				41.80
9	Coral - 6/00	System Supply	FTS	3,870		3,870	1,594.44				41.20
10	Noble - 06/00	System Supply	FTS	5,051,280		5,051,280	2,221,340.23				43.98
11	Unocal - 06/00	System Supply	FTS	961,550		961,550	420,836.33				43.77
TOTAL				11,074,090	-	11,074,090	4,861,003.85	25,265	638,587	11,701	50.00

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 06/01/00 Through 06/30/00

CURRENT MONTH: 06/00

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Amoco - 06/00	CS 8	3,141	3,037	97,374	94,161	4.3042	4.4511
2	Duke - 06/00	CS 8	667	645	20,667	19,985	4.2198	4.3638
3	Dynegy - 06/00	CS 8	2,872	2,777	89,020	86,082	4.3207	4.4681
4	Cinergy - 6/00	MOPS	3,988	3,856	123,627	119,547	4.3650	4.5140
5	IDACorp. - 06/00	Mobile Bay	4,319	4,177	133,890	129,472	4.4110	4.5615
6	IDACorp. - 06/00	City Gas	1,290	1,290	40,000	40,000	4.7800	4.7800
7	ONEOK - 06/00	Zone 2	37	36	1,161	1,123	4.1800	4.3226
8	Coral - 6/00	Zone 2	12	12	387	374	4.1200	4.2606
9	Noble - 06/00	CS 8	16,294	15,757	505,128	488,459	4.3976	4.5477
10	Unocal - 06/00	CS 8	3,102	2,999	96,155	92,982	4.3766	4.5260
TOTAL			35,722	34,586	1,107,409	1,072,185		
WEIGHTED AVERAGE							4.3895	4.5337

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 00 Through			DECEMBER 00				
CURRENT MONTH: 06/00		DIFFERENCE			TOTAL THERMS SALES		DIFFERENCE		
(A) ACTUAL		(B) ESTIMATE	(C) AMOUNT		(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
THERM SALES (FIRM)									
1 RESIDENTIAL	1,419,014	1,299,994	(119,020)	-8.39%	11,579,271	11,730,404	151,133	1.31%	
2 COMMERCIAL	2,530,131	3,269,590	739,459	29.23%	18,966,982	21,707,610	2,740,628	14.45%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	3,949,145	4,569,584	620,439	15.71%	30,546,253	33,438,014	2,891,761	9.47%	
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE	60,158	20,400	(39,758)	-66.09%	427,581	160,600	(266,981)	-62.44%	
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
8 TRANSPORTATION	4,256,347	-	(4,256,347)	-100.00%	26,715,049	-	(26,715,049)	-100.00%	
9 TOTAL INTERRUPTIBLE	4,316,505	20,400	(4,296,105)	-99.53%	27,142,630	160,600	(26,982,030)	-99.41%	
10 TOTAL THERM SALES	8,265,650	4,589,984	(3,675,666)	-44.47%	57,688,883	33,598,614	(24,090,269)	-41.76%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	94,952	96,022	1,070	1.13%	95,677	96,640	963	1.01%	
12 COMMERCIAL	4,352	4,926	574	13.19%	4,614	4,898	284	6.16%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	99,304	100,948	1,644	1.66%	100,291	101,538	1,247	1.24%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	4	4	-	0.00%	4	4	-	0.00%	
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
18 TRANSPORTATION	811	-	(811)	-100.00%	547	-	(547)	-100.00%	
19 TOTAL INTERRUPTIBLE	815	4	(811)	-99.51%	551	4	(547)	-99.27%	
20 TOTAL CUSTOMERS	100,119	100,952	833	0.83%	100,842	101,542	700	0.69%	
THERM USE PER CUSTOMER									
21 RESIDENTIAL	15	14	(1)	-9.41%	20	20	-	0.00%	
22 COMMERCIAL	581	664	82	14.17%	685	739	54	7.88%	
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	15,040	5,100	(9,940)	-66.09%	17,816	6,692	(11,124)	-62.44%	
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
27 TRANSPORTATION	5,248	-	(5,248)	-100.00%	8,140	-	(8,140)	-100.00%	

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Contract #5034	FTS 1	6,212,480	0.00425	26,403.04
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,142,520	0.00255	10,563.43
3A	Back to Back		400,000		
4	Total Firm:		10,755,000		36,966.47 ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	6,636,900	0.03753	249,082.86 ()
6	" Capacity release		(190,500)	---	(7,149.47)
7	" System supply	Treasure Coast	301,800	0.03753	11,326.55 ()
8	" System supply	Brevard	1,785,300	0.03753	67,002.31 ()
9	" " "	Merritt Sq.	0	0.03753	0.00 ()
10	Total FTS-1 demand		8,533,500		320,262.25
11					
12	FTS-2 Demand - System supply	Miami	4,200,000	0.07684	322,728.00 ()
13	FTS-2 Demand - Capacity release		(57,300)	---	(4,402.93)
14			0	---	0.00
15	Total FTS-2 demand		4,142,700		318,325.07
16					
17	No Notice Demand-System supply	Miami		0.00590	()
18	" " "	Brevard		0.00590	()
19			-		-
20	Western Div. / IT Revenue Sharing Cr.				- ()
21	Total fixed charges		12,676,200		638,587.32
OTHER SUPPLIERS:					
			THERMS		AMOUNT
22	Amoco - 06/00		973,740		419,119.24 ()
23	Duke - 06/00		206,670		87,210.29 ()
24	Dynegy - 06/00		890,200		384,629.70 ()
25	Cinergy - 6/00		1,236,270		539,631.85 ()
26	IDACorp. - 06/00		1,338,900		590,588.79 ()
27	IDACorp. - 06/00		400,000		191,200.00 ()
28	ONEOK - 06/00		11,610		4,852.98 ()
29	Coral - 6/00		3,870		1,594.44 ()
30	Noble - 06/00		5,051,280		2,221,340.23 ()
31	Unocal - 06/00		961,550		420,836.33 ()
32					
33	Total costs:		11,074,090		4,861,003.85
34					
35	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				5,536,557.64

total gross per err	11,074,090	4,861,003.85	
CGF	-		289810.2
	11,074,090	4,861,003.85	

	FGT -	Gross therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
				Payments	Accruals				
1	FTS-1 Commod. (Mia,Brv,TC) 06/00		10,755,000.0			36,966.47			
2	Reverse FTS-1 Commod accr 05/00		(12,543,730.0)			(39,515.65)			
3	FTS-1 Commodity 05/00		12,496,240.0	45,599.77		45,599.77	B1 - B6		
4	TOTAL FGT COMMODITY		10,707,510.0			43,050.59			
5									
6	FTS-1 Demand (Mia,Brv,TC) 06/00	12,676,200.0				638,587.32			
7	Reverse FTS-1 Demand accr 05/00	(13,147,720.0)				(662,394.21)			
8	FTS-1 Demand 05/00	13,147,720.0		662,394.20		662,394.20	B6 - B9		
9	TOTAL FGT DEMAND	12,676,200.0				638,587.31			
10									
11	FGT Net Imbalance:								
12	Reverse FGT No - notice supply					-			
13	Reaccrue FGT No - notice supply					-			
14	Cashout 6/00		51,960.0	35,585.73		35,585.73	B10		
15	TOTAL FGT IMBALANCE:					35,585.73			
16									
17	WSS/Haltiesburg Storage	-	93,210.0	23,855.24		23,855.24			
18									
19	TECO - Peoples Gas - 05/00		8,578.8	4,985.82		4,985.82	B11 - B12		
20	Reverse Accrual Amoco - 05/00	(1,003,190.0)				(310,347.49)			
21	Amoco - 05/00	1,002,150.0		310,026.64		310,026.64	B13		
22	Reverse Accrual Duke - 05/00	(59,640.0)				(20,287.59)			
23	Duke - 05/00	59,640.0		20,287.59		20,287.59	B14		
24	Reverse Accrual Dynegy - 05/00	(1,333,140.0)				(424,656.07)			
25	Dynegy - 05/00	1,332,820.0		424,557.37		424,557.37	B15		
26	Reverse Accrual Exxon - 05/00	(1,321,530.0)				(403,727.42)			
27	Exxon - 05/00	1,320,120.0		403,296.66		403,296.66	B16		
28	Reverse Accrual ONEOK - 05/00	(101,860.0)				(32,327.53)			
29	Reaccrue ONEOK - 05/00	101,860.0				32,327.53			
30	Reverse Accrual IDACorp - 05/00	(3,037,380.0)				(936,587.69)			
31	IDACorp - 05/00	3,037,380.0		948,735.07		948,735.07	B17		
32	Reverse Accrual Koch - 05/00	(7,540.0)				(2,895.36)			
33	Koch - 05/00	7,540.0		2,895.36		2,895.36	B18		
34	Reverse Noble - 05/00	(3,195,790.0)				(985,901.22)			
35	Noble - 05/00	3,195,790.0		985,901.37		985,901.37	B19		
36	Reverse Accrual Unocal - 05/00	(2,870,260.0)				(979,692.92)			
37	Unocal - 05/00	2,867,280.0		978,399.63		978,399.63	B20 - B21		
38	Reverse reaccrual Coral - 10/98	-				(375.00)			
39	Reaccrue Coral - 10/98	-				375.00			
40	Reverse reaccrual Duke - 10/98	-				(215.34)			
41	Reaccrue Duke - 10/98	-				215.34			
42	Reverse reaccrual Highland - 10/98	(820.0)				(161.01)			
43	Reaccrue Highland - 10/98	820.0				161.01			
44	Reverse reaccrual KN Marketing - 10/98	(38,930.0)				(6,929.54)			
45	Reaccrue KN Marketing - 10/98	38,930.0				6,929.54			
46	Reverse reaccrual Exxon - 11/98	-				(2,628.51)			
47	Reaccrue Exxon - 11/98	-				1,206.25			
48	Reverse Reaccrual FP&L - 11/98	(67,530.0)				(14,987.63)			
49	Reaccrue FP&L - 11/98	70,530.0				14,987.63			
50	Reverse Reaccrual H&N - 11/98	-				(1,777.68)			
51	Reaccrue H&N - 11/98	-				1,777.68			
52	Reverse Reaccrual PG&E - 12/98	(99,570.0)				(44,664.49)			
53	Reaccrual PG&E - 12/98	99,570.0				44,664.49			
54	Reverse Reaccrual PG&E - 1/99	(49,850.0)				(8,696.33)			
55	Reaccrue PG&E - 1/99	49,850.0				8,696.33			
56	Reverse reaccrual Unocal - 4/99	(180.0)				(33.29)			
57	Reaccrue Unocal - 4/99	180.0				33.29			
58	Reverse reaccrual Duke - 6/99	-				(123.70)			
59	Reaccrue Duke - 6/99	-				123.70			
60	Reverse reaccrual Dynegy - 6/99	-				(326.85)			
61	Reaccrue Dynegy - 6/99	-		326.85		0.00	B22		
62	Reverse Reaccrual Exxon - 7/99	-				(2,063.29)			
63	Reaccrue Exxon - 7/99	-				2,063.29			
64	Reverse reaccrual Duke - 9/99	-				(50.00)			
65	Reaccrue K-N -11/99	-				50.00			
66	Reverse reaccrual E'Prime - 12/99	(77,500.0)				(17,490.00)			
67	Reaccrue E'Prime - 12/99	77,500.0				17,490.00			
68	Reverse reaccrue Exxon/Mobile - 12/99	(20.0)				(4.12)			
69	Reaccrue Exxon/Mobile - 12/99	20.0				4.12			
70	Reverse reaccrue Unocal - 01/00	-				(1,000.00)			
71	Reaccrue Unocal - 01/00	-				1,000.00			
72	Reverse reaccrual Amoco - 2/00	(25,360.0)				(4,210.55)			
73	Reaccrue Amoco - 02/00	25,360.0				4,210.55			
74	Reverse reaccrual Exxon - 03/00	(20.0)				(5.17)			
75	Reaccrue Exxon - 03/00	20.0				5.17			
76	Reverse reaccrual Reliant - 03/00	-				(1,546.50)			
77	Reaccrue Reliant - 03/00	-				1,546.50			
78	Reverse reaccrual Dynegy - 04/00	(370.0)				(107.12)			
79	Reaccrue Dynegy - 04/00	370.0				107.12			
80	Net Activity					8,581.67			
81									
82	CURRENT MTH ACCRUALS(Page 9 Ln 31) :	11,074,090.0				4,861,003.85			
83									
84	Total purchases & accruals 6/00 -		10,809,298.8	4,846,847.30	768,802.91	5,615,650.21			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 6/00

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS		0.00		-			
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 06/00 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 6/00 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25	Denbury 06/00		3,789.53		3,789.53	B23		
26	Transco (NC) 06/00		612.85		612.85	B24		
27	Transco (ETG) 06/00.		7,470.17		7,470.17	B25		
28	Hattiesburg - 6/00		3,954.95		3,954.95	B26		
29								
30								
31								
32	Total storage costs 06/00 -	0.0	15,827.50	0.00	15,827.50			
33								
34		10,809,298.8	4,862,674.80	768,802.91	5,631,477.71			
35			(a)	(b)				
36								
37	Total Gas Cost - 06/00 (a + b):		5,631,477.71					
38	Less: Non-PGA Off System Sales	(7,416,150)	(3,350,415.62)					
39	50% margin sharing		(171,740.83)					
40	Company Use	139	(1,114.35)					
41	Refund		-					
42								
43	Total PGA Gas Cost -05/00 (Ln 34 through 41):	3,393,287.8	2,108,206.91					

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An EMRON/El Paso Energy Affiliate.

NO. 020
P. 23/25

DATE	06/10/00
DUPLICATE NO.	36262
TOTAL AMOUNT DUE	\$4,133.17

CUSTOMER: ~~NUI CORPORATION~~ **CSF**
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5364 **FS-2** SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATION
 SAP CUSTOMER NO: LEGAL ENTITY NO: OURS NO: 11420 056711344
 PLEASE CONTACT HARY LOU PHILLIPS AT (713)863-6657 WITH ANY QUESTIONS REGARDING THIS INVOICE CR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16113	2984	05/00	A	COM	0.0142	0.0113	0.0255	5,265	\$134.26
Usage Charge		16114	2987	05/00	A	COM	0.0142	0.0113	0.0255	6,366	\$162.33
Usage Charge		16116	2989	05/00	A	COM	0.0142	0.0113	0.0255	8,278	\$211.09
Usage Charge		16117	2999	05/00	A	COM	0.0142	0.0113	0.0255	2,240	\$57.12
Usage Charge		16118	3002	05/00	A	COM	0.0142	0.0113	0.0255	21,237	\$541.54
Usage Charge		16119	3005	05/00	A	COM	0.0142	0.0113	0.0255	7,750	\$197.63
Usage Charge		16122	3005	05/00	A	COM	0.0142	0.0113	0.0255	10,836	\$276.32
Usage Charge		16123	3008	05/00	A	COM	0.0142	0.0113	0.0255	8,268	\$210.83
Usage Charge		16124	3010	05/00	A	COM	0.0142	0.0113	0.0255	5,772	\$147.19
Usage Charge		16151	3018	05/00	A	COM	0.0142	0.0113	0.0255	3,875	\$98.81
Usage Charge		16159	3281	05/00	A	COM	0.0142	0.0113	0.0255	5,270	\$134.39
Usage Charge		16177	2973	05/00	A	COM	0.0142	0.0113	0.0255	4,329	\$110.39
Usage Charge		16178	2970	05/00	A	COM	0.0142	0.0113	0.0255	22,645	\$577.45
Usage Charge		16179	2968	05/00	A	COM	0.0142	0.0113	0.0255	10,761	\$274.41
Usage Charge		16180	2971	05/00	A	COM	0.0142	0.0113	0.0255	4,379	\$111.66
Usage Charge		58921	109191	05/00	A	COM	0.0142	0.0113	0.0255	1,915	\$48.83
Usage Charge		59963	112699	05/00	A	COM	0.0142	0.0113	0.0255	4,730	\$120.62
Usage Charge		60606	123376	05/00	A	COM	0.0142	0.0113	0.0255	7,877	\$200.86
Usage Charge		62897	204545	05/00	A	COM	0.0142	0.0113	0.0255	11,544	\$294.37
Usage Charge		62898	204917	05/00	A	COM	0.0142	0.0113	0.0255	1,350	\$34.43
Usage Charge		62966	216833	05/00	A	COM	0.0142	0.0041	0.0183	6,128	\$112.14
Usage Charge		63033	220764	05/00	A	COM	0.0142	0.0113	0.0255	3,000	\$76.50

JUL. 24. 2000 11:58AM NUI BEDMINSTER

B

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

NO. 020
 DATE 06/10/00
 DATE 06/20/00
 INVOICE NO. 36252
 TOTAL AMOUNT DUE \$4,133.17

CUSTOMER: ~~HUI CORPORATION~~ (CF)
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

NO. CONTRACT: 5364 SHIPPER: HUI CORPORATION SAP CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: DUNS NO: 055711344

POJ NO.	RECEIPTS ORN No.	DELIVERIES POJ NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/00.										163,815	\$4,133.17

12 credit 163,788

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$306.21	\$4,439.38
1999	0.0075	\$93.25	\$4,226.42
2000	0.0072	\$44.11	\$4,177.28

*** END OF INVOICE 36252 ***

Entered in EMS: AK 6-14-00
 Initials Date
 Approved in EMS: AK 6-14-00
 Initials Date
 Invoice Reviewed: AK 6-14-00
 Signature Date
 Approved By: John Robinson 6-16-00
 Signature Date

JUL. 24. 2000 11:59AM HUI BEDMINSTER

BR

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

NO. 020
 P. 18/25

DATE	06/10/00
JUNE	06/20/00
INVOICE NO.	36191
TOTAL AMOUNT DUE	\$34,777.48

CUSTOMER: ~~NUI CORPORATION~~ *CSF*
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

NO. 020 CONTRACT: 5034 *FIS-1* SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATION
 SAP CUSTOMER NO: LEGAL ENTITY NO: 11420 DUNS NO: 056711344
 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	ERR No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge			16114	2987	05/00	A	CON	0.0312	0.0113	0.0425	24,374	\$1,035.90
Usage Charge			16116	2989	05/00	A	CON	0.0312	0.0113	0.0425	30,925	\$1,314.31
Usage Charge			16117	2999	05/00	A	CON	0.0312	0.0113	0.0425	24,695	\$1,049.54
Usage Charge			16118	3002	05/00	A	CON	0.0312	0.0113	0.0425	23,775	\$1,010.44
Usage Charge			16122	3006	05/00	A	CON	0.0312	0.0113	0.0425	20,100	\$854.25
Usage Charge			16123	3008	05/00	A	CON	0.0312	0.0113	0.0425	22,059	\$937.51
Usage Charge			16124	3010	05/00	A	CON	0.0312	0.0113	0.0425	28,775	\$1,222.94
Usage Charge			16177	2973	05/00	A	CON	0.0312	0.0113	0.0425	23,290	\$989.83
Usage Charge			16178	2970	05/00	A	CON	0.0312	0.0113	0.0425	20,478	\$870.32
Usage Charge			16179	2968	05/00	A	CON	0.0312	0.0113	0.0425	22,356	\$950.13
Usage Charge			16180	2971	05/00	A	CON	0.0312	0.0113	0.0425	24,695	\$1,045.29
Usage Charge			16284	28801	05/00	A	CON	0.0312	0.0113	0.0425	35,000	\$1,487.50
Usage Charge			16485	3015	05/00	A	CON	0.0312	0.0113	0.0425	271,500	\$11,538.75
Usage Charge			16525	3232	05/00	A	CON	0.0312	0.0113	0.0425	4,000	\$170.00
Usage Charge			16526	29319	05/00	A	CON	0.0312	0.0113	0.0425	8,000	\$340.00
Usage Charge			16528	2976	05/00	A	CON	0.0312	0.0113	0.0425	10,000	\$425.00
Usage Charge			58921	109191	05/00	A	CON	0.0312	0.0113	0.0425	24,536	\$1,042.78
Usage Charge			60606	123376	05/00	A	CON	0.0312	0.0113	0.0425	22,768	\$967.64
Usage Charge			61237	135577	05/00	A	CON	0.0312	0.0113	0.0425	6,000	\$255.00
Usage Charge			62897	204545	05/00	A	CON	0.0312	0.0113	0.0425	19,338	\$821.87
Usage Charge			62898	204917	05/00	A	CON	0.0312	0.0113	0.0425	25,038	\$1,064.12
Usage Charge			62966	216833	05/00	A	CON	0.0312	0.0041	0.0353	23,707	\$836.86

JUL. 24. 2000 11:57AM NUI BEDMINSTER

B3

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ERCON/El Paso Energy Affiliate

NO. 020 P. 19/25

DATE	06/10/00
DUPLICATE	06/20/00
INVOICE NO.	36191
TOTAL AMOUNT DUE	\$34,777.48

CUSTOMER: ~~NUI CORPORATION~~ *GF*
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3760354511
 ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 11420 PLEASE CONTACT NARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

POI NO.	RECEIPTS DRM No.	DELIVERIES		PROD MONTH	TC	RC	BASE	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	DRM No.					SURCHARGES	DISC	NET			
	Usage Charge	78037	272493	05/00	A	COM	0.0312	0.0113		0.0425	107,000	\$4,547.50	
TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/00.												<i>11420 request 823,185</i>	<u>\$34,777.48</u>

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$1,466.41	\$36,263.89
1999	0.0075	\$477.41	\$35,194.89
2000	0.0072	\$170.71	\$34,948.19

*** END OF INVOICE 36191 ***

Entered in EMS: *RL* 6-14-00
Initials Date

Approved in EMS: *RL* 6-14-00
Initials Date

Invoice Reviewed: *RL* 6-14-00
Signature Date

Approved By: *John R. ...* 6-16-00
Signature Date

JUL.24.2000 11:58AM NUI BEDMINSTER

BOF



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

NO. 020

DATE	06/10/00
DUPLICATE	06/20/00
INVOICE NO.	36169
TOTAL AMOUNT DUE	\$6,689.12

CUSTOMER: ~~NUI CORPORATION~~ **CGF**
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3508 **FISL** SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATION
 SAP CUSTOMER NO: LEGAL ENTITY NO: 11420 DUNS NO: 056711344
 PLEASE CONTACT HARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	IC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		16114	2987	05/00	A	COX	0.0142	0.0113		0.0255	3,503	\$69.33
Usage Charge		16116	2969	05/00	A	COX	0.0142	0.0113		0.0255	5,425	\$138.34
Usage Charge		16117	2999	05/00	A	COX	0.0142	0.0113		0.0255	1,519	\$38.73
Usage Charge		16118	3002	05/00	A	COX	0.0142	0.0113		0.0255	14,384	\$366.79
Usage Charge		16122	3006	05/00	A	COX	0.0142	0.0113		0.0255	7,378	\$188.14
Usage Charge		16123	3008	05/00	A	COX	0.0142	0.0113		0.0255	5,580	\$142.29
Usage Charge		16124	3010	05/00	A	COX	0.0142	0.0113		0.0255	3,906	\$99.60
Usage Charge		16177	2973	05/00	A	COX	0.0142	0.0113		0.0255	2,976	\$75.69
Usage Charge		16178	2970	05/00	A	COX	0.0142	0.0113		0.0255	3,379	\$85.16
Usage Charge		16179	2968	05/00	A	COX	0.0142	0.0113		0.0255	7,378	\$188.14
Usage Charge		16180	2971	05/00	A	COX	0.0142	0.0113		0.0255	2,511	\$64.03
Usage Charge		16260	2972	05/00	A	COX	0.0142	0.0113		0.0255	5,000	\$127.50
Usage Charge		16485	3015	05/00	A	COX	0.0142	0.0113		0.0255	12,000	\$306.00
Usage Charge		16525	3232	05/00	A	COX	0.0142	0.0113		0.0255	21,000	\$535.50
Usage Charge		16526	29319	05/00	A	COX	0.0142	0.0113		0.0255	12,000	\$306.00
Usage Charge		16528	2976	05/00	A	COX	0.0142	0.0113		0.0255	25,000	\$637.50
Usage Charge		58921	109191	05/00	A	COX	0.0142	0.0113		0.0255	1,302	\$33.20
Usage Charge		60606	123376	05/00	A	COX	0.0142	0.0113		0.0255	5,301	\$135.18
Usage Charge		61237	135677	05/00	A	COX	0.0142	0.0113		0.0255	12,000	\$306.00
Usage Charge		62897	204545	05/00	A	COX	0.0142	0.0113		0.0255	7,674	\$200.79
Usage Charge		62898	204917	05/00	A	COX	0.0142	0.0113		0.0255	899	\$22.92
Usage Charge		62966	216833	05/00	A	COX	0.0142	0.0113		0.0255	4,185	\$106.59

JUL. 24. 2000 11:58AM NUI BEDMINSTER

BE

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRDM/EI Paso Energy Affiliate

NO. 020
 P. 21/25

DATE	06/10/00
P. DATE	06/20/00
INVOICE NO.	36169
TOTAL AMOUNT DUE	\$6,689.12

CUSTOMER: **HUI CORPORATION** *CAF*
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3608 SHIPPER: HUI CORPORATION SAP CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

POI NO.	RECEIPTS ORH No.	DELIVERIES POI NO. DRH No.	PROD MONTH	TC	AC	RATES			VOLUMES OTH DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
	Usage Charge	78037 272493	05/00	A	COH	0.0142	0.0113	0.0255	99,000	\$2,524.50
TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/00.									263,500 <i>NET</i>	\$6,689.12

TRC Report 203,503

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI Funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0086	\$451.74	\$7,140.86
1999	0.0075	\$109.19	\$6,798.31
2000	0.0072	\$30.14	\$6,719.26

Entered in EMS: *AK 6-14-00*
 Initials Date

Approved in EMS: *AK 6-14-00*
 Initials Date

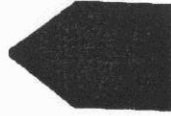
Invoice Reviewed: *AK 6-14-00*
 Signature Date

Approved By: *[Signature]* 6/14/00
 Signature Date

*** END OF INVOICE 36169 ***

JUL. 24. 2000 11:58AM NJI BEDMINSTER

BS



P/NUI-EB

JUN 7 2000



INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

Page 1

DATE 05/31/00
DUE 6-9-00 06/10/00
INVOICE NO. 35917
TOTAL AMOUNT DUE \$202,473.40

CUSTOMER: NUI CORPORATION CCF
ATTN: ROBINSON, TRACY
PO BOX 760
BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT: 3608 SHIPPER: NUI CORPORATION SAP CUSTOMER NO: LEGAL ENTITY NO: 11420 DUNS NO: 056711344
TYPE: FIRM TRANSPORTATION PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
				05/00	A	RES	0.7618	0.0066		0.7684	263,500	\$202,473.40
TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/00.											263,500	\$202,473.40

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$500.65	\$202,974.05
1999	0.0076	\$263.50	\$202,736.90
2000	0.0066	\$0.00	\$202,473.40

*** END OF INVOICE 35917 ***

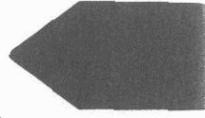
Entered in GTS: MLL 6/31/00
Initials Date

Approved in GTS: JR 6/30/00
Initials Date

Invoice Reviewed: JR 6/30/00
Signature Date

Approved By: J.R. Phillips 6-7-00
Signature Date

B7



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	05/31/00
DUE	6-9-00 06/10/00
INVOICE NO.	35936
TOTAL AMOUNT DUE	\$332,124.35

CUSTOMER: ~~NUI CORPORATION~~ CGF
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION SAP CUSTOMER NO: PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 DR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	FTS-1	29000 Day	05/00	A	RES	0.3687	0.0066		0.3753	901,480	\$338,325.44
		State of Florida	05/00	A	TRL	0.3687	0.0066 200 Day		0.3753	(7,750)	(\$2,908.58)
		Infinite	05/00	A	TRL	0.3687	0.0066 113 Day		0.3753	(3,503)	(\$1,314.68)
		Tax Energy	05/00	A	TRL	0.3687	0.0066 5 Day		0.3753	(155)	(\$58.17)
		Premier	05/00	A	TRL	0.3687	0.0066 110 Day		0.3753	(5,115)	(\$1,919.66)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/00.										884,967	\$332,124.35

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$1,681.41	\$333,805.76
1999	0.0076	\$884.95	\$333,009.30
2000	0.0066	\$0.00	\$332,124.35

*** END OF INVOICE 35936 ***

Entered in EMS: *ML 5/31/00*
 Initials Date
 Approved in EMS: *ML 6-7-00*
 Initials Date
 Invoice Reviewed: *ML 6-7-00*
 Signature Date
 Approved By: *John Handley 6-7-00*
 Signature Date

BS

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	05/31/00	CUSTOMER: NUI CORPORATION CGF ATTN: ROBINSON, TRACY PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	6-9-00 06/10/00		
INVOICE NO.	35988		
TOTAL AMOUNT DUE	\$127,796.45		

CONTRACT: 5364 SHIPPER: NUI CORPORATION SAP CUSTOMER NO: PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES PDJ NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
		RESERVATION CHARGE <i>FTS-2 3500/day</i>	05/00	A	RES	0.7618	0.0066		0.7684	170,500	\$131,012.20
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 16114 <i>Infinite</i>	05/00	A	TRL	0.7618	0.0066	<i>35 Day</i>	0.7684	(1,705)	(\$1,310.12)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16117 <i>Pennine</i>	05/00	A	TRL	0.7618	0.0066	<i>35 Day</i>	0.7684	(2,480)	(\$1,905.63)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/00.										166,315	\$127,796.45

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$316.00	\$128,112.45
1999	0.0076	\$166.31	\$127,962.76
2000	0.0066	\$0.00	\$127,796.45

*** END OF INVOICE 35988 ***

Entered in SIBS: *TM* 5/31/00
 Initials Date

Approved in SIBS: *[Signature]* 6-7-00
 Initials Date

Invoice Statement: *[Signature]* 6-7-00
 Signature Date

Approved by: *[Signature]* 6-7-00
 Signature Date

B9

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

NO. 020
P. 22/25

DATE	06/10/00
DATE	05/20/00
INVOICE NO.	36385
TOTAL AMOUNT DUE	\$35,585.73

CUSTOMER: NUI CORPORATION *ccf*
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5029 SHIPPER: NUI CORPORATION SAP CUSTOMER NO: PLEASE CONTACT MARY LOU PHILLIPS
 LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 QUANTITY NO: 056711344 OR CODE LIST

TYPE: DELIVERY POINT OPERATOR ACCOUNT

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	IC	RC	RATES			VOLUMES DTH DRG	AMOUNT	
	DRN NO.		POI NO.	DAM NO.				BASE	SURCHARGES	DISC			NET
	OVERAGE ALERT DAY CHARGE ON 05/02/00.				05/00		OAD	6.8298	0.0179		6.8477	2,522	\$17,269.90
	OVERAGE ALERT DAY CHARGE ON 05/03/00.				05/00		OAD	6.8317	0.0179		6.8496	2,674	\$18,316.83
	<i>Due to underdeliveries to system on 2nd & 3rd</i>				TOTAL FOR CONTRACT 5029 FOR MONTH OF 05/00.						5,196	\$35,585.73	<i>ok MPC</i>

*** END OF INVOICE 36385 ***

Entered in EMS: [Signature] 6-16-00
 Initials Date

Approved in EMS: [Signature] 6-16-00
 Initials Date

Invoice Reviewed: [Signature] 6-16-00
 Signature Date

Approved By: [Signature] 6-16-00
 Signature Date

JUL.24.2000 11:58AM NUI BEDMINSTER

B10



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

TECO

3 A

ACCOUNT NUMBER

00648071

AMOUNT NOW DUE

3,041.59

STATEMENT DATE

06/02/00

PAYABLE UPON RECEIPT

1 JUN08 AM10:47 RECVD AP NUI

010122 00648071 000304159

05-800700-010

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO

SERVICE 10 NE 125TH ST
ADDRESS NORTE MIAMI FL 33141-4501

101 DENISE HIGHWAY
NORTH SHORE BEACH, FL 33160

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--		NUMBER OF DAYS	STATEMENT DATE
TO	TO		
05/31/00		31	06/02/00

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS		-----FACTORS-----			THERMS USED
	PRES	PREV	= CCF	X BTU	X CONVER	
ZSH08935	45120	40167	4953	1.0540	1.00250	5233.5
TOTAL THERMS =						5233.5

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)					
CUSTOMER CHARGE					0.00
ENERGY SERV	5233.5	THMS @	0.14785		772.77
PSA	5233.5	THMS @	0.43352		2268.82
TOTAL GAS CHARGES					3041.59
TAXES AND FEES					
FRANCHISE FEE					
LOCAL TAX					
STATE TAX					
GROSS RECEIPTS TAX					
TOTAL TAXES AND FEES					0.00
PREVIOUS BALANCE					
PAYMENT					
TOTAL BALANCE DUE					3041.59

*dit
copy to
Kim Brooks*

B11

AMOUNT NOW DUE
3,041.59

PAST DUE AFTER
06/23/00

ACCOUNT NUMBER
00648071

AVERAGE DAILY THERM USAGE	
MAY 00	168.8
APR 00	161.3
MAR 00	189.5
FEB 00	217.6
JAN 00	206.1
DEC 99	205.7
NOV 99	182.7
OCT 99	167.0
SEP 99	160.4
AUG 99	144.4
JUL 99	147.6
JUN 99	172.3
MAY 99	168.7



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,944.23

STATEMENT DATE
06/05/00

PAYABLE UPON RECEIPT

05-800766-010

010122 00648097 000194423

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
16101 W. DIXIE HIGHWAY
NORTH MIAMI BEACH, FL 33160
1-877-832-6747

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

***** THIS MONTH'S BILLING DATES *****

TO	NUMBER OF DAYS	STATEMENT DATE
05/31/00	31	06/05/00

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	CCF	FACTORS X BTU X CONVER	THERMS USED
ZT078579	56853 53687	3166	1.0540 1.00250	3345.3
TOTAL THERMS =				3345.3

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)				
CUSTOMER CHARGE			0.00	
ENERGY SERV	3345.3 THMS @	0.14766	493.97	
PGA	3345.3 THMS @	0.43352	1450.26	
TOTAL GAS CHARGES				1944.23
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.00
PREVIOUS BALANCE				1722.39
PAYMENT				1722.39
TOTAL BALANCE DUE				1944.23

*6/15
copy
to kim Broke*

AMOUNT NOW DUE
1,944.23

PAST DUE AFTER
06/26/00

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE	
AUG 86	107.9
JUL 86	102.3
JUN 86	121.0
MAY 86	139.4
APR 86	172.2
MAR 86	100.6
FEB 86	104.9
JAN 86	93.1
DEC 85	97.3
NOV 85	90.3
OCT 85	92.5
SEP 85	107.4
AUG 85	99.5

BP Amoco



BP Amoco Gas and Power - North America
Amoco Energy Trading Corporation
Tax ID No. 36-3421804



Natural Gas Sales Invoice

Invoice Number 507752
Invoice Date 06/02/2000
Contract 157455
Delivery Month 05/2000
Due Date 06/20/2000

FAKED '01

To:

ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA *CGF*
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include Amoco's invoice number on all remittances. *****

Natural gas delivered during 05/00.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
<i>CGF</i> FGT ZONE 1 POOL (STA 7) 42307	048630	<i>3258</i> 3,902 ✓	3.35000 ✓	13,071.70 <i>10,914.30</i>
<i>CGF</i> FGT STATION 8 POOL POINT 41736	059380	96,957 ✓	3.08500 ✓	299,112.34
		<i>100215</i>		
		Total Amount Due		312,184.04 <i>310,026.64</i>

Volume adjustment per P&S report see attached

Entered in EMS: *[Signature]* 6-6-00
Initials Date
Approved in EMS: *[Signature]* 6-16-00
Initials Date
Invoice Reviewed: *[Signature]* 6-16-00
Signature Date
Approved By: *[Signature]* 6-16-00
Signature Date

If you have any questions, please contact Troy Meloncon at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

B13
PM 6-2

CGF/NUI-EB/ETG

JUN 19 2000



- Netout -



Mobil

NUI CORPORATION CGF
ATTN: MS. NORENE NAVARRO
550 RT. 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Invoice No: SR00050728
Customer No: 115802-01
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 9102771269

Invoice Date: June 10, 2000 *24*
Payment Terms: Due June 25, 2000
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
5/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 <i>42304</i>	3,902 ✓	3.3550 ✓	13,091.21 CGF
5/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 <i>42310</i>	2,062 ✓	3.4900 ✓	7,196.38 CGF
** Invoice Totals				5,964		\$20,287.59

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Larry Fellers at telephone (713) 260-8547.

X 5033 = 3902
5043 = 2100

Entered in EMS: *[Signature]* *6-13-00*
 Approved in EMS: *[Signature]* *6-19-00*
 Invoice Reviewed: *[Signature]* *6-19-00*
 Approved By: *[Signature]* *6-19-00*

B14

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787



JUN 16 2000

INVOICE NO.: 181518-00
 INVOICE DATE: 06-09-00
 CONTRACT NO.: 965500660
 CLIENT CONTACT: JJD
 TERMS: Net Due On or Before 06-20-00

Volumes: MMBTUs
 Prices: US Dollars

WIES/CGF
 NUI CORPORATION
 P.O. BOX 760
 BEDMINSTER NJ 07921-0760
 NOREEN NAVARRO
 (908)-719-4244
 #1323100

T
O

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated May 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
<i>ES/CGF</i> ZONE 2 POOL <i>41730/41729</i>	112,653 ✓	3.085000 ✓	347,534.51
<i>CGF</i> ZONE 2 POOL <i>41930</i>	1,031 ✓	3.155000 ✓	3,252.81
<i>CGF</i> ZONE 2 POOL <i>42030</i>	1,031 ✓	3.175000 ✓	3,273.43
" ZONE 2 POOL <i>41935</i>	1,031 ✓	3.200000 ✓	3,299.20
" ZONE 2 POOL <i>42276</i>	4,124 ✓	3.450000 ✓	14,227.80
" ZONE 2 POOL <i>42300</i>	4,124 ✓	3.490000 ✓	14,392.76
" ZONE 2 POOL <i>42320</i>	5,155 ✓	3.750000 ✓	19,331.25
" ZONE 2 POOL <i>42324</i>	9,279 ✓	3.785000 ✓	35,121.02
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE		Entered in EMS: <i>[Signature]</i> <i>6-13-00</i> Initials Date	
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508		Approved in EMS: <i>[Signature]</i> <i>6-16-00</i> Initials Date	
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787 send via email to JHJA@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.		Invoice Reviewed: <i>[Signature]</i> <i>6-15-00</i> Signature Date	
		Approved By: <i>[Signature]</i> <i>6-16-00</i> Signature Date	
TOTAL INVOICE	138,428 MMBTUs		440,432.78
<i>K# 5034 = 53490 CGF</i>			
<i>5364 = 79757 CGF</i>			
<i>5479 = 5116 ES</i>			
<i>138,428</i>			
<i>WIES 5146 = 15,875.11</i>			
<i>CGF 133,282 = 424,557.31</i>			

APPROVAL _____

B15

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

JUN 22 2000

INVOICE



NUI CORPORATION
 ATTN MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY ABA 021000089
 ExxonMobil Acct. # 00034219

INVOICE # GS00050213 / 0

INVOICE DATE 06/16/00
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
 PAYMENT DUE DATE 06/26/00
 29

CUSTOMER # 213738
 CONTRACT # 6832NGD

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
May/2000	31628/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	417.22	ACTUAL	132,012	\$3.055000	\$403,296.66

CGF

Entered in EMS: 6-20-00
 Initials Date
 Approved in EMS: 6-21-00
 Initials Date
 Invoice Reviewed: 6-21-00
 Signature Date
 Approved By: 6-21-00
 Signature Date

TOTAL

132,012

\$403,296.66

PLEASE DIRECT INQUIRIES TO:
 Martin Peters
 713 656-6927

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

B16

P. M. O. N.



IDACORP Energy
P.O. Box 70
Boise, Idaho 83707

To: NUI Corporation *CGF/ETG*
Attn: Norene Navarro / Tracey Ann Robinson
550 Route 202-206

Invoice Inquiries: Shawn Specht (208)388-2595
Fax Number: (208)388-5480

Invoice Number: H00051036

Invoice Date: 6/15/00

Contract Number: 1036 S

Customer Duns Number: 056711344

Payment Due: 28th day of Month *6/26/00*
or 10 days from receipt

Bedminster NJ 07921

Customer Invoice Fax Number: 908-781-2794

Invoice for Natural Gas Purchased from IDACORP Energy, L.P.
For the Month of: 00/05
Volumes: Nominated

SW 142920

Delivery Point	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total
					Rate	Amount	
<i>CGF</i> Demand Charge	N/A	114,700	\$0.0900	\$10,323.00	0.00%	\$0.00	\$10,323.00 ✓
<i>CGF</i> Johnson's Bayou <i>-11742</i>	LA	165,385 ✓	\$3.0900	\$511,039.65	0.00%	\$0.00	\$511,039.65
<i>CGF</i> Mobile Bay <i>41138/-11740</i>	AL	138,353 ✓	\$3.0890	\$427,372.42	0.00%	\$0.00	\$427,372.42
<i>ETG</i> TETCO - ELA Pool <i>36050</i>	LA	155,000 ✓	\$2.6250	\$391,375.00	0.00%	\$0.00	\$391,375.00
<i>ETG</i> TETCO - ELA Pool <i>34111</i>	LA	155,000 ✓	\$2.5950	\$402,225.00	0.00%	\$0.00	\$402,225.00
<i>ETG</i> Transco - Holmesville <i>42134</i>	MS	20,712 ✓	\$4.2000	\$86,990.40	0.00%	\$0.00	\$86,990.40
<i>ETG</i> Transco - Zone 6 <i>41827/41859</i>	NJ	<i>9090</i> 20,960 ✓	\$3.4500	\$72,312.00	0.00%	\$0.00	\$72,312.00 <i>\$93,430 SE</i>
		<i>759,110</i>		\$1,863,687.47		\$0.00	\$1,863,687.47
		<i>758,810</i>					
		Total Due					\$1,863,687.47 <i>\$1,862,755</i> <i>91</i>

Wire Transfer Funds To:

U S Bank of Idaho
Plaza Office
Boise, Idaho
ABA: 123103729
IDACORP Energy, LP
Account Number: 153390192638
Reference: NUI Corporation

Please pay on fax copy, no mailed copy will follow.

General Fund Account

CGF 303,730 = \$948,735 ⁰¹

ETG 310,402 = \$914,020 ⁹⁰

Entered in EMS: *[Signature]*
Initials Date

Approved in EMS: *[Signature]*
Initials Date

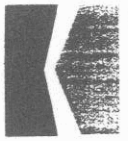
Invoice Reviewed: *[Signature]*
Signature Date

Approved By: *[Signature]*
Signature Date *6/24/00*

Verified against TETCO, FGI

B17

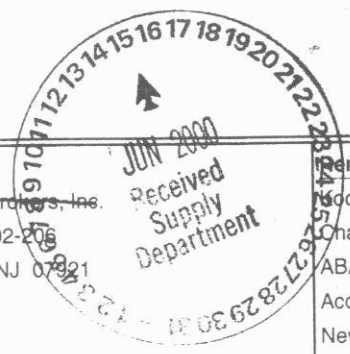
JUN 19 2000



Koch Energy Trading, Inc.
20 East Greenway Plaza
7th Floor
Houston, TX 77046-2002

Telephone: (713) 544-5283
Fax: (713) 544-5959

CGF



Bill To: Nui Energy Brokers, Inc. 550 Route 202-206 Bedminster, NJ 07921	Permit To: Koch Energy Trading, Inc. Chase Manhattan Bank ABA #021000021 Acct #323009980 New York, NY	Statement Number: 0041129 Billing Period: May-2000 Statement Date: June 9, 2000
Contact: Accounts Payable Telephone: (908) 781-0500 Fax: (908) 781-0718	Contact: Deanna Longoria Telephone: (713) 544-4689 Fax: (713) 544-5299	Due Date: June 25, 2000 Payment Method: Wire Terms: Due on the 25th of the month or 10 days from invoice receipt

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Sell		Delivery Period: May-2000		Contract: 70663-S		Deal: 70663-S-2					
1	19-May	19-May	Fla	0000716-Zone 3	Cost of Gas	751 755	MMBtu	\$3.8400	US\$	MMBtu	
										\$2,899.20	\$2,899.20
										\$2,895.36	\$2,895.36
					Statement Total:				US\$	\$2,899.20	\$2,899.20

Receipt reference: AGI report K# 5531

Entered in EMS: AL 6-16-00
 Approved in EMS: AL 6-19-00
 Invoice Reviewed: AL 6-19-00
 Approved By: AL 6-19-00

B18

JUN 15 2000



NOBLE GAS MARKETING, INC.
350 GLENBOROUGH, SUITE 180
HOUSTON, TEXAS 77067
(281) 876-8800
(281) 876-8845 FAX

INVOICE 00050062-00
INVOICE DATE 6/12/00
DUE DATE 06/22/00 ²⁶
PRODUCT MONTH MAY-00
CONTRACT NO 01605
TRADER # 05889
PAGE 1



CGF

TO: CITY GAS COMPANY OF
FLORIDA
550 RT. 202-206
BEDMINSTER, NJ 07921

No Billing This Month.

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 06085
PLEASE CALL CLARA MORALES (281) 876-8830 WITH ANY QUESTIONS

Please Wire To:
Chase Bank of Texas, N. A.
Dallas, TX
For the account of
Noble Gas Marketing, Inc.
ABA # 113000609
ACCT # 088-00844330

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
FLORIDA GAS TRANSMISSION FGT POOL-ZN 2		✓ 319,579	✓ \$3.0850	\$985,901.37
41724 INVOICE TOTAL		319,579 FGT.		\$985,901.37
<p>Entered in EMS: <u>TM</u> 6-13-00 Initials Date</p> <p>Approved in EMS: <u>TM</u> 6-13-00 Initials Date</p> <p>Invoice Reviewed: <u>TM</u> 6-13-00 Signature Date</p> <p>Approved By: <u>John R. ...</u> 6/14/00 Signature Date</p>				

B19

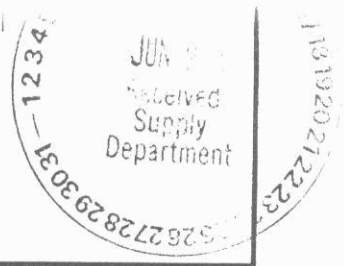
WORLD

GMS Contract Number: S-NUICORP-1-0001

Invoice Date: 09-Jun-2000

Due Date: 26 20-Jun-2000

Production Month: 5/2000



NHI Corporation
Attn: Norene Navarro (N-Z)
Gas Accounting
P. O. Box 760
Bedminister, NJ 07921-0760
Fax: (908) 781-2794

CGF

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	\$	Amount Due
FGT	25412	Station 8	Act	84.351			260,981.87
	41723			98.827 Dth	\$3.09400		\$305,770.68
Current Totals				98,827	Dth		\$305,770.68
Recap:							
				Commodity Total			\$305,770.68
				Net Amount Due			\$305,770.68

\$ 260,981.87

For Questions Please Contact:
Marilyn White @ (281)287-7943
Fax: (281) 287-7327



Entered in EMS: 7m 6-13-00
 Initials Date

Approved in EMS: 7m 6/21/00
 Initials Date

Invoice Reviewed: 7m 6/21/00
 Signature Date

Approved By: [Signature] 6/26/00
 Signature Date

STAGE 6/27

UNOCAL ENERGY TRADING INC 281 287-7943

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #: 99430
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

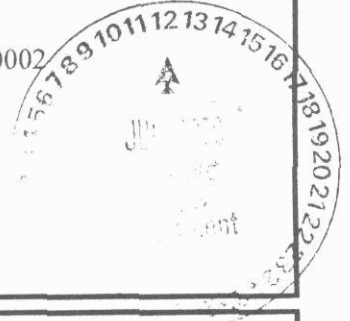
Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

6/25

B20

Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 200005-1-0211
 Customer ID: NUICORP
 Customer Number:
 GMS Contract Number: S-NUICORP-S-0002
 Invoice Date: 09-Jun-2000
 Due Date: 26 20-Jun-2000
 Production Month: 5/2000



NUI Corporation
 Attn: Norene Navarro (N-Z)
 Gas Accounting
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

CGF

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	25412	Station 8	Act	185,840 Dth	\$3.42070	\$655,550.06
FGT	25412	Station 8	Act	11,534 8.992 Dth	\$3.75070	\$33,726.29
<i>(see attached)</i>						61,867.70
Current Totals						\$669,429.59
Recap: 202,374						
Commodity Total						\$669,429.59
Net Amount Due						\$669,429.59

\$ 717,417.76
 OK

For Questions Please Contact:
 Marilyn White @ (281)287-7943
 Fax: (281) 287-7327

FAXED

Entered in EMS: 7m 6/13/00
 Initials Date
 Approved in EMS: 7m 6/20/00
 Initials Date
 Invoice Reviewed: mauano 6/20/00
 Signature Date
 Approved By: [Signature] 6/22/00
 Signature Date

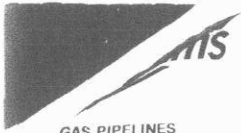
STAGE 6/27

Please Wire Transactions To: *NOT fully assigned in*
 The Northern Trust Company
 Chicago, IL
 Account #: 99430
 Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

B21



INVOICE

GAS PIPELINES
Transco

ACCOUNTING MONTH: MAY, 2000
INVOICE NO : 200005-0053
INVOICE DATE : JUNE 01, 2000
DUE DATE : JUNE 12, 2000

CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
C/O NUI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ

07921-0760

FOR QUESTIONS, PLEASE CONTACT ACCOUNTANT: RHONDA ZIENTEK, 713-215-4479, OUT-OF-AREA: 800-248-0404, press 6
FOR RATES REPRESENTATIVE: 713-215-2470, OUT-OF-AREA: 800-248-0404, press 7

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	05/01-05/31 5,126 DT	\$.484	\$ 2,480.98	
ESS-CAP EMINENCE STORAGE CAP	05/01-05/31 51,575 DT	.0481	2,480.76	
GSS-DMD STORAGE DEMAND	05/01-05/31 2,743 DT	2.4068	6,601.85	
GSS-CAP STORAGE CAPACITY	05/01-05/31 138,927 DT	.016	2,222.83	
LGA-DMD LIQ DEMAND	05/01-05/31 3,323 DT	.889	2,954.15	
LGA-CAP CAPACITY	05/01-05/31 18,154 DT	.1713	3,109.78	
WSS DEMAND D-1	05/01-05/31 3,044 DT	.6673	2,031.26	
WSS-CAP STORAGE CAPACITY	05/01-05/31 258,750 DT	.0079	2,044.13	
TOTAL CURRENT MONTH CHARGES				\$ 23,925.74
TOTAL AMOUNT DUE				\$ 23,925.74

WSS
 NUI-ED = 1,548.55
 CGF = 305.46
 NC = 78.09
 ELKTG = 46.90
 VC-W = 52.26
 \$ 2,031.26

D2
 1,558.37
 307.39
 78.58
 47.20
 52.59
 \$ 2,044.13

= 612.85



Bay



INVOICE

GAS PIPELINES
Transco

ACCOUNTING MONTH: MAY, 2000
INVOICE NO : 200005-0020
INVOICE DATE : JUNE 01, 2000
DUE DATE : JUNE 12, 2000

CONTRACT NO: 000.0737
DOCUMENT NO: 000.0737
CUSTOMER NO: 007391
CUSTOMER : NUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

FOR QUESTIONS, PLEASE CONTACT ACCOUNTANT: RHONDA ZIENTEK, 713-215-4479, OUT-OF-AREA: 800-248-0404, press 6
FOR RATES REPRESENTATIVE: 713-215-2470, OUT-OF-AREA: 800-248-0404, press 7

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND 05/01-05/31	5,828 ✓ DT	\$.484	\$ 2,820.75	
ES-EMINENCE CUST CAPACITY 05/01-05/31	58,638 ✓ DT	.0481	2,820.49	
ESS-DEM EMINENCE STORAGE DEM 05/01-05/31	8,569 ✓ DT	.484	4,147.40	
ESS-CAP EMINENCE STORAGE CAP 05/01-05/31	86,218 ✓ DT	.0481	4,147.09	
GSS-DMD STORAGE DEMAND 05/01-05/31	27,604 ✓ DT	2.4068	66,437.31	
GSS-CAP STORAGE CAPACITY 05/01-05/31	1,759,955 ✓ DT	.016	28,159.28	
LGA-DMD LIQ DEMAND 05/01-05/31	23,950 ✓ DT	.889	21,291.55	
LGA-CAP CAPACITY 05/01-05/31	98,087 ✓ DT	.1713	16,802.30	
LNG-DMD LIQ DEMAND 05/01-05/31	15,000 ✓ DT	.889	13,335.00	
LNG-CAP CAPACITY 05/01-05/31	56,864 ✓ DT	.1713	9,740.80	
LSS-DMD DEMAND 05/01-05/31	8,000 ✓ DT	7.5532	60,425.60	
LSS-CAP CAPACITY 05/01-05/31	600,000 ✓ DT	.0191	11,460.00	
MONTHLY STORAGE CAPACITY - STO 06/01-06/30	54,432 ✓ DT	.1343	7,310.22	
S2-DEM DEMAND 06/01-06/30	7,267 ✓ DT	4.951	35,978.92	
SS1-DEM DEMAND 05/01-05/31	6,973 ✓ DT	8.9529	62,428.57	
SS1-CAP CAPACITY 05/01-05/31	541,305 ✓ DT	.0203	10,988.49	
WSS DEMAND D-1 05/01-05/31	37,105 DT	.6673	24,760.17 *	
WSS-CAP STORAGE CAPACITY 05/01-05/31	3,153,888 DT	.0079	24,915.72 *	
TOTAL CURRENT MONTH CHARGES				\$ 407,969.66
TOTAL AMOUNT DUE				\$ 407,969.66

WSS
 NUI-EB = 18,876.24
 CGF = 3,723.39
 NC = 951.85
 ELKTON = 571.71
 VL-W = 636.98
 \$ 24,760.17

D.
 18,994.81
 3,746.78
 957.83
 575.31
 640.99
 \$ 24,915.72

Dz

 = 2470.17



Bas

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JUN 15 2000



Hattiesburg Gas Storage Company

INVOICE

To: **Elizabethtown Gas Co.**
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminister, NJ 07921
Attn: Tracy Robinson

Invoice No. **ELI-D-6-00**
 Date: **01-Jun-00**
 Period: **June, 2000**
 Terms: **15 Days Upon Receipt** 6/16/00
 Contact: **Gary Frase**
 Phone: **(713) 420-3946**

To invoice for gas storage and deliverability charges for the month of June, 2000.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205	\$20,500.00
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Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58	5,800.00
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TOTAL:	<u>\$26,300.00</u>
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ETG = \$20,050.00
CGF = \$3,954.95
NC = \$100.00
EMTSR \$0.00
VAT-WAY = \$1,976.00

<<< Payment Instructions >>>

Wire Transfer Instructions:

To: **Wilmington Trust Company**
ABA #031100092
For Account of: FRGC Owner Trust Collection Acct.
Acct. #35398-1

Attn: **David A. Vanaskey**

Payment By Mail:

To: **Wilmington Trust Company,**
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Street
Rodney Square North
Wilmington, Delaware 19890

Attn: **Corporate Trust Administration**

Entered In EMS:

<i>[Signature]</i>	<i>6-16-00</i>
Initials	Date

Approved In EMS:

<i>[Signature]</i>	<i>6-15-00</i>
Initials	Date

Invoice Reviewed:

<i>[Signature]</i>	<i>6-15-00</i>
Signature	Date

Approved By:

<i>[Signature]</i>	<i>[Date]</i>
Signature	Date

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.



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[Handwritten initials]