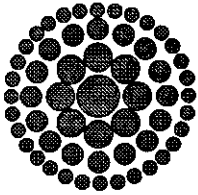


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FLORIDA PUBLIC SERVICE COMMISSION
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MAIL ROOM

**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

July 31, 2000

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 000001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of June 2000.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

APP _____
 CAF _____
 CMP _____
 COM 3 Enclosure
 CTR _____
 ECR _____ cc: Parties of record
 LEG 1
 OPC _____
 PAI _____
 RGO _____
 SEC _____
 SER 1
 OTH _____
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 Enclosure
 cc: Parties of record
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DOCUMENT NUMBER-DATE

09329 AUG-28

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power
cost recovery clause and
generating performance incentive
factor.

Docket No. 000001-EI

Submitted for filing:
July 31, 2000

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of June 2000 have been furnished to the following individuals by regular U.S. Mail this 31st day of July, 2000:

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ATTORNEY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JUNE 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	81,486,318	81,776,328	19,719,990	31.9	3,095,768	3,041,858	54,111	1.8	2.8325	2.0310	0.6015	29.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	518,482	482,589	35,903	7.4	518,482	516,138	2,354	0.5	0.1000	0.0936	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	8,481	0	8,481	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,372,141)	302,000	(3,674,141)	(1,216.6)	(141,853)	0	(141,853)	0.0	2.3772	0.0000	2.3772	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	78,648,131	82,560,918	16,088,213	25.7	2,953,916	3,041,858	(87,742)	(2.9)	2.8625	2.0688	0.8067	29.5
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,102,042	3,082,909	2,009,233	85.0	306,158	208,995	97,173	46.5	1.8866	1.4799	0.1866	12.8
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	381,830	0	381,830	0.0	4,850	0	4,850	0.0	8.2135	0.0000	8.2135	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	8,141,803	2,499,962	5,641,841	225.7	127,236	52,508	74,728	142.3	6.3990	4.7811	1.8379	34.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,831,488	11,617,467	(685,981)	(5.9)	534,207	607,006	(72,799)	(12.0)	2.0463	1.9139	0.1324	6.9
12 TOTAL COST OF PURCHASED POWER	24,557,282	17,210,238	7,347,024	42.7	872,251	888,499	103,752	12.0	2.5258	1.9916	0.5442	27.5
13 TOTAL AVAILABLE MWH					3,926,187	3,910,157	16,010	0.4				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(53,295)	0	(53,295)	0.0	(2,750)	0	(2,750)	0.0	1.9380	0.0000	1.9380	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(10,244)	0	(10,244)	0.0	(2,750)	0	(2,750)	0.0	0.3725	0.0000	0.3725	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,281,898)	(3,064,998)	773,112	(25.3)	(41,236)	(107,693)	66,457	(61.7)	5.5337	2.8368	2.8969	95.1
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	181,498	(1,292,314)	0	0.0	(41,236)	(107,693)	66,457	(61.7)	(0.4401)	1.2000	(1.8401)	(136.7)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(7,289,711)	(1,972,175)	(5,327,536)	270.1	(240,187)	(108,487)	(131,680)	121.4	3.0394	1.8179	1.2215	67.2
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,483,649)	(6,319,487)	(3,144,162)	49.8	(284,153)	(216,180)	(67,973)	31.4	3.3305	2.9233	0.4072	13.9
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,828	0	3,828					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	83,742,744	73,451,669	20,291,075	27.6	3,645,843	3,693,977	(48,334)	(1.3)	2.5714	1.9884	0.5830	29.3
21 NET UNBILLED	(331,063)	5,875,574	(6,206,637)	(105.6)	12,875	(295,490)	308,365	(104.4)	(0.0087)	0.1845	(0.1942)	(105.3)
22 COMPANY USE	251,970	298,283	(46,283)	(15.5)	(9,799)	(15,000)	5,201	(34.7)	0.0074	0.0094	(0.0020)	(21.3)
23 T & D LOSSES	6,065,847	3,988,822	2,087,025	62.8	(235,892)	(189,587)	(36,306)	19.2	0.1777	0.1246	0.0531	42.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	93,742,744	73,451,669	20,291,075	27.6	3,412,826	3,183,900	228,926	7.2	2.7488	2.3070	0.4398	19.1
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,603,001)	(1,981,735)	378,734	(19.1)	(58,348)	(85,902)	27,553	(32.1)	2.7473	2.3070	0.4403	19.1
26 JURISDICTIONAL KWH SALES	92,139,743	71,469,934	20,669,809	28.8	3,354,478	3,097,998	256,480	8.3	2.7488	2.3070	0.4398	19.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0026	92,333,237	71,655,756	20,677,481	28.8	3,354,478	3,097,998	256,480	8.3	2.7525	2.3130	0.4395	19.0
28 PRIOR PERIOD TRUE-UP	812,181	812,181	0	0.0	3,354,478	3,097,998	256,480	8.3	0.0182	0.0198	(0.0016)	(8.1)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,354,478	3,097,998	256,480	8.3	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,354,478	3,097,998	256,480	8.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	92,945,418	72,287,937	20,657,481	28.6	3,354,478	3,097,998	256,480	8.3	2.7707	2.3329	0.4379	18.8
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.7727	2.3345	0.4382	18.8
32 GPF	87,325	87,262			3,354,478	3,097,998			0.0028	0.0028	(0.0002)	(7.1)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.775	2.337	0.438	18.7

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SIX MONTH PERIOD ENDING - JUNE, 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	324,886,889	281,368,430	43,518,459	15.5	15,836,801	14,902,298	934,503	6.3	2.0515	1.8881	0.1634	8.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,140,678	2,965,074	175,604	5.9	3,141,487	3,171,202	(29,715)	(0.9)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	38,767	0	38,767	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(15,857,534)	1,847,000	(17,504,534)	(947.7)	(643,697)	0	(643,697)	0.0	2.4324	0.0000	2.4324	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	312,408,800	286,180,504	26,228,296	9.2	15,193,104	14,902,298	290,806	2.0	2.0583	1.9204	0.1359	7.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	23,178,302	18,082,042	5,096,260	28.2	1,424,490	1,242,573	181,917	14.6	1.6271	1.4552	0.1719	11.8
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SC	754,463	0	754,463	0.0	12,293	0	12,293	0.0	6.1373	0.0000	6.1373	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A	11,162,542	9,152,651	2,009,891	22.0	204,030	227,966	(23,966)	(10.5)	5.4710	4.0144	1.4566	36.3
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	67,802,079	61,847,365	5,954,714	9.6	3,322,607	3,257,109	65,498	2.0	2.0406	1.8988	0.1418	7.5
12 TOTAL COST OF PURCHASED POWER	102,897,386	89,082,058	13,815,328	15.5	4,963,420	4,727,678	235,742	5.0	2.0731	1.8843	0.1888	10.0
13 TOTAL AVAILABLE MWH					20,156,524	19,629,976	526,548	2.7				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(2,425,239)	0	(2,425,239)	0.0	(138,556)	0	(138,556)	0.0	1.7504	0.0000	1.7504	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(680,411)	0	(680,411)	0.0	(138,556)	0	(138,556)	0.0	0.4911	0.0000	0.4911	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(19,303,933)	(13,574,652)	(5,729,281)	42.2	(701,539)	(681,214)	(20,325)	3.0	2.7517	1.9927	0.7590	38.1
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,546,077)	(3,378,522)	832,445	(24.6)	(701,539)	(681,214)	(20,325)	3.0	0.3629	0.4960	(0.1331)	(26.8)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(28,748,937)	(18,249,379)	(10,499,558)	57.5	(1,120,385)	(757,587)	(362,798)	47.9	2.5660	2.4089	0.1571	6.5
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(53,704,597)	(35,202,553)	(18,502,044)	52.6	(1,960,480)	(1,438,801)	(521,679)	36.3	2.7394	2.4467	0.2927	12.0
19 NET INADVERTENT AND WHEELED INTERCHANGE					24,613	0	24,613					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	361,601,589	340,060,009	21,541,580	6.3	18,220,657	18,191,175	29,482	0.2	1.9846	1.8694	0.1152	6.2
21 NET UNBILLED	(24,234,824)	12,559,748	(36,794,570)	(293.0)	1,221,144	(629,839)	1,850,983	(293.9)	(0.1465)	0.0762	(0.2227)	(292.3)
22 COMPANY USE	1,121,519	1,674,680	(553,161)	(33.0)	(56,511)	(90,000)	33,489	(37.2)	0.0068	0.0102	(0.0034)	(33.3)
23 T & D LOSSES	56,355,772	18,353,839	38,001,933	207.1	(2,839,854)	(981,473)	(1,858,381)	189.3	0.3406	0.1113	0.2293	206.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	361,601,589	340,060,009	21,541,580	6.3	16,545,636	16,489,863	55,773	0.3	2.1855	2.0622	0.1233	6.0
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(7,236,408)	(9,535,326)	2,298,918	(24.1)	(330,195)	(464,626)	134,431	(28.9)	2.1916	2.0523	0.1393	6.8
26 JURISDICTIONAL KWH SALES	354,365,181	330,524,683	23,840,498	7.2	16,215,442	16,025,237	190,205	1.2	2.1854	2.0625	0.1229	6.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	355,240,461	331,384,048	23,856,413	7.2	16,215,442	16,025,237	190,205	1.2	2.1908	2.0679	0.1229	5.9
28 PRIOR PERIOD TRUE-UP	3,673,087	3,673,086	1	0.0	16,215,442	16,025,237	190,205	1.2	0.0227	0.0229	(0.0002)	(0.9)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	16,215,442	16,025,237	190,205	1.2	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	16,215,442	16,025,237	190,205	1.2	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	358,913,548	335,057,134	23,856,414	7.1	16,215,442	16,025,237	190,205	1.2	2.2135	2.0908	0.1227	5.9
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.2153	2.0925	0.1228	5.9
32 GPIF	523,948	523,572			16,215,442	16,025,237			0.0032	0.0033	(0.0001)	103.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.219	2.096	0.123	5.9

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JUNE 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$81,496,319	\$61,776,329	\$19,719,990	31.9	\$324,886,889	\$281,368,430	\$43,518,459	15.5
1a. NUCLEAR FUEL DISPOSAL COST	\$518,492	482,589	35,903	7.4	3,140,678	2,965,074	175,604	5.9
1b. NUCLEAR DECOM & DECON	\$6,461	0	6,461	100.0	38,767	0	38,767	100.0
2 . FUEL COST OF POWER SOLD	(\$2,335,181)	(3,054,998)	719,817	(23.8)	(21,729,172)	(13,574,652)	(8,154,520)	60.1
2a. GAIN ON POWER SALES	\$171,244	(1,292,314)	1,463,558	(113.3)	(3,226,488)	(3,378,522)	152,034	(4.5)
3 . FUEL COST OF PURCHASED POWER	\$5,102,042	3,092,809	2,009,233	65.0	23,178,302	18,082,042	5,096,260	28.2
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$10,931,486	11,817,467	(685,981)	(5.9)	67,802,079	61,847,365	5,954,714	9.6
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$8,523,733	2,499,962	6,023,771	241.0	11,917,005	9,152,651	2,764,354	30.2
5 . TOTAL FUEL & NET POWER TRANSACTIONS	104,414,596	75,121,844	29,292,752	39.0	406,008,061	356,462,388	49,545,673	13.9
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$7,299,711)	(1,972,175)	(5,327,536)	270.1	(28,748,937)	(18,249,379)	(10,499,558)	57.5
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,372,141)	302,000	(3,674,141)	(1,216.6)	(15,657,534)	1,847,000	(17,504,534)	(947.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$93,742,744	\$73,451,669	\$20,291,075	27.6	\$361,601,589	\$340,060,009	\$21,541,580	6.3

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,480	0	1,480	6,616	0	6,616
PIPELINE EXPENSES (Wholesale Portion)	1,638	0	1,638	10,701	0	10,701
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	1,710	0	1,710	12,140	0	12,140
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(6,461)	0	(6,461)	(38,767)	0	(38,767)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	260,173	302,000	(41,827)	1,627,391	1,847,000	(219,609)
EMISSIONS	233,797	0	233,797	787,185	0	787,185
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	158,646	0	158,646
CREDIT FOR REDISPATCH COSTS	0	0	0	(23,535)	0	(23,535)
TIGER BAY NET GENERATION	(3,864,478)	0	(3,864,478)	(18,197,911)	0	(18,197,911)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,372,141)	302,000	(3,674,141)	(15,657,534)	1,847,000	(17,504,534)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JUNE 2000

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
B . SALES REVENUES (EXCLUDE REVENUE TAXES)									
1. JURISDICTIONAL SALES REVENUE									
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0	
1b. FUEL RECOVERY REVENUE	72,003,461	62,541,330	9,462,131	15.1	330,190,845	323,512,036	6,678,809	2.1	
1c. JURISDICTIONAL FUEL REVENUE	72,003,461	62,541,330	9,462,131	15.1	330,190,845	323,512,036	6,678,809	2.1	
1d. NON FUEL REVENUE	167,579,922	158,651,899	8,928,023	5.6	811,420,277	824,583,938	(13,163,661)	(1.6)	
1e. TOTAL JURISDICTIONAL SALES REVENUE	239,583,383	221,193,229	18,390,154	8.3	1,141,610,922	1,148,095,974	(6,485,052)	(0.6)	
2. NON JURISDICTIONAL SALES REVENUE	15,211,084	11,248,193	3,962,891	35.2	111,409,831	85,990,199	25,419,632	29.6	
3. TOTAL SALES REVENUE	\$254,794,467	\$232,441,422	\$22,353,045	9.6	\$1,253,020,753	\$1,234,086,173	\$18,934,580	1.5	
C . KWH SALES									
1. JURISDICTIONAL SALES	3,354,477,609	3,087,998,000	256,479,609	8.3	16,215,441,684	16,025,237,000	190,204,684	1.2	
2. NON JURISDICTIONAL (WHOLESALE) SALES	58,348,734	85,902,000	(27,553,266)	(32.1)	330,195,407	464,626,000	(134,430,593)	(28.9)	
3. TOTAL SALES	3,412,826,343	3,183,900,000	228,926,343	7.2	16,545,637,071	16,489,863,000	55,774,071	0.3	
4. JURISDICTIONAL SALES % OF TOTAL SALES	98.29	97.30	0.99	1.0	98.00	97.18	0.82	0.8	

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JUNE 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	72,003,461	\$62,541,330	\$9,462,131	15.1	\$330,190,645	\$323,512,036	\$6,678,609	2.1
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(612,181)	(612,181)	(0)	0.0	(3,673,087)	(3,673,086)	(1)	0.0
2b. INCENTIVE PROVISION	(87,262)	(87,262)	0	0.0	(523,571)	(523,446)	(125)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	71,304,018	61,841,887	9,462,131	15.3	325,993,987	319,315,504	6,678,483	2.1
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	93,742,744	73,451,868	20,291,075	27.6	361,601,589	340,060,009	21,541,580	6.3
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	98.28	97.30	0.99	1.0				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D6 * .21% "LINE LOSSES")	92,333,237	71,655,765	20,677,472	28.9	355,240,461	331,384,114	23,856,347	7.2
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(21,029,218)	(9,813,878)	(11,215,340)	0.0	(29,246,474)	(12,068,610)	(17,177,864)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(88,515)				27,428			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(5,943,851)				(903,442)			
10. TRUE UP COLLECTED (REFUNDED)	612,181				3,673,087	3,673,086	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(26,449,403)				(26,449,403)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(26,449,403)				(26,449,403)			

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
JUNE 2000**

	<u>CURRENT MONTH</u>				<u>PERIOD TO DATE</u>		
	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>PERCENT</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$5,943,851)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 + D12)	(26,360,888)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(32,304,739)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(16,152,370)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.570	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.580	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	13.150	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	6.575	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.548	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$88,515)	N/A	--	--			

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	24,580,893	15,133,468	9,447,425	62.4%
2	LIGHT OIL	6,133,886	5,749,182	384,704	6.7%
3	COAL	20,220,630	23,220,102	-2,999,472	-12.9%
4	GAS	28,668,168	15,892,483	12,775,685	80.4%
5	NUCLEAR	1,892,742	1,781,094	111,648	6.3%
6					
7					
8	TOTAL (\$)	81,496,319	61,776,329	19,719,990	31.9%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	682,195	594,562	87,633	14.7%
10	LIGHT OIL	90,051	91,172	-1,121	-1.2%
11	COAL	1,129,205	1,319,118	-189,913	-14.4%
12	GAS	640,137	520,668	119,469	22.9%
13	NUCLEAR	554,181	516,138	38,043	7.4%
14					
15					
16	TOTAL (MWH)	3,095,769	3,041,658	54,111	1.8%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,062,815	940,794	122,021	13.0%
18	LIGHT OIL (BBL)	211,012	213,913	-2,901	-1.4%
19	COAL (TON)	429,754	503,598	-73,844	-14.7%
20	GAS (MCF)	5,856,590	5,047,973	808,617	16.0%
21	NUCLEAR (MMBTU)	5,733,560	5,397,255	336,305	6.2%
22					
23					

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

**Jun 00
FINAL**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	6,956,148	6,021,084	935,064	15.5%
25	LIGHT OIL	1,228,526	1,240,698	-12,172	-1.0%
26	COAL	10,714,336	12,657,693	-1,943,357	-15.4%
27	GAS	6,029,033	5,047,973	981,060	19.4%
28	NUCLEAR	5,733,560	5,397,255	336,305	6.2%
29					
30					
31	TOTAL (MILLION BTU)	30,661,604	30,364,703	296,901	1.0%
GENERATION MIX (% MWH)					
32	HEAVY OIL	22.0	19.55	2.5	12.7%
33	LIGHT OIL	2.9	3.00	-0.1	-3.0%
34	COAL	36.5	43.37	-6.9	-15.9%
35	GAS	20.7	17.12	3.6	20.8%
36	NUCLEAR	17.9	16.97	0.9	5.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	23.13	16.09	7.04	43.8%
41	LIGHT OIL (\$/BBL)	29.07	26.88	2.19	8.2%
42	COAL (\$/TON)	47.05	46.11	0.94	2.0%
43	GAS (\$/MCF)	4.90	3.15	1.75	55.5%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.53	2.51	1.02	40.6%
48	LIGHT OIL	4.99	4.63	0.36	7.7%
49	COAL	1.89	1.83	0.05	2.9%
50	GAS	4.76	3.15	1.61	51.0%
51	NUCLEAR	0.33	0.33	0.00	0.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.86	2.03	0.62	30.6%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,197	10,127	70	0.7%
56	LIGHT OIL	13,643	13,608	34	0.25%
57	COAL	9,488	9,596	-107	-1.1%
58	GAS	9,418	9,695	-277	-2.9%
59	NUCLEAR	10,346	10,457	-111	-1.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,904	9,983	-79	-0.8%

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.60	2.55	1.06	41.6%
64	LIGHT OIL	6.81	6.31	0.51	8.0%
65	COAL	1.79	1.76	0.03	1.7%
66	GAS	4.48	3.05	1.43	46.7%
67	NUCLEAR	0.34	0.35	0.00	-1.0%
68					
69					
70	SYSTEM (CENTS/KWH)	2.63	2.03	0.60	29.6%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Jun 00
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	227,378.00	62			10,014				2,276,983	8,404,579	3.696	
		214,257.44					#6	325,620	6.589	2,145,593	7,715,135	3.601	23.694
		12,952.03					GS	126,170	1.028	129,703	679,687	5.248	5.387
		168.53					#2	290	5.819	1,688	9,758	5.790	33.648
UNIT 2	509	212,615.00	58			9,928				2,110,833	7,855,780	3.695	
		196,198.53					#6	295,420	6.593	1,947,851	6,999,586	3.568	23.694
		16,023.74					GS	154,750	1.028	159,083	833,649	5.203	5.387
		392.73					#2	670	5.819	3,899	22,545	5.741	33.649
Bartow													
UNIT 1	122	67,341.00	77			10,093				679,701	2,308,359	3.428	
		67,289.25					#6	104,570	6.495	679,178	2,306,011	3.427	22.052
		51.75					#2	90	5.803	522	2,348	4.537	26.089
UNIT 2	120	61,093.00	71			10,779				658,514	2,239,413	3.666	
		61,093.00					#6	101,550	6.485	658,514	2,239,413	3.666	22.052
UNIT 3	206	111,373.00	75			10,146				1,130,041	3,978,009	3.572	
		101,969.84					#6	159,690	6.479	1,034,632	3,521,536	3.454	22.052
		9,403.16					GS	92,810	1.028	95,409	456,473	4.854	4.918
Crystal River 1 & 2													
UNIT 1	381	190,842.00	70			10,037				1,915,443	3,116,024	1.633	
		502.56					#2	870	5.798	5,044	27,112	5.395	31.163
		190,339.44					CA	75,930	25.160	1,910,399	3,088,912	1.623	40.681
UNIT 2	477	7,985.00	2			10,112				80,744	131,426	1.646	
		22.93					#2	40	5.798	232	1,247	5.438	31.175
		7,962.07					CA	3,200	25.160	80,512	130,179	1.635	40.681
Crystal River 4 & 5													
UNIT 4	717	453,753.00	88			9,350				4,242,572	8,435,430	1.859	
		4,314.44					#2	6,960	5.796	40,340	245,481	5.690	35.270
		449,438.56					CA	168,900	24.880	4,202,232	8,189,949	1.822	48.490
UNIT 5	725	482,582.00	92			9,390				4,531,684	8,875,429	1.839	
		1,117.16					#2	1,810	5.796	10,491	63,839	5.714	35.270
		481,464.84					CA	181,720	24.880	4,521,194	8,811,590	1.830	48.490

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**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Jun 00
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	11,225.00	47			12,810				143,790	523,945	4.668	
		11,215.84					#6	22,100	6.501	143,672	523,330	4.666	23.680
		9.16					#2	20	5.864	117	615	6.714	30.750
UNIT 2	32	10,984.00	48			12,404				136,242	496,546	4.521	
		10,969.82					#6	20,930	6.501	136,066	495,624	4.518	23.680
		14.18					#2	30	5.864	176	923	6.509	30.767
UNIT 3	81	21,438.00	37			10,970				235,179	900,833	4.202	
		19,201.15					#6	32,950	6.393	210,641	780,258	4.064	23.680
		2,199.43					GS	23,380	1.032	24,128	118,422	5.384	5.065
		37.42					#2	70	5.864	410	2,153	5.754	30.757
TOTAL	3,913	1,858,609.00				9,761				18,141,726	47,265,773	2.543	
Nuclear													
Crystal River 3													
UNIT 3	774	554,181.00	99			10,346				5,733,720	1,894,112	0.342	
		0					NF	5,733,560	1.000	5,733,560	1,892,742	0.000	0.330
		0					#2	30	5.323	160	1,369	0.000	45.633
TOTAL	774	554,181.00				10,346				5,733,720	1,894,112	0.342	
Gas Turbine													
Avon Park Peaker													
	56	4,843.00	12			17,474				84,625	420,406	8.681	
		1,090.13					#2	3,270	5.825	19,049	96,869	8.886	29.624
		3,752.87					GS	63,790	1.028	65,576	323,537	8.621	5.072
Bartow Peaker													
	205	18,723.00	13			15,643				292,891	1,405,362	7.506	
		4,188.24					#2	11,290	5.803	65,518	303,475	7.246	26.880
		14,534.76					GS	221,180	1.028	227,373	1,101,887	7.581	4.982
Bayboro Peaker													
	200	19,889.00	14			13,582				270,139	1,552,320	7.805	
		19,889.00					#2	46,380	5.824	270,139	1,552,320	7.805	33.470
Debery Peaker													
	644	82,662.00	18			13,760				1,137,451	5,674,697	6.865	
		36,013.62					#2	85,150	5.820	495,557	2,566,773	7.127	30.144
		46,648.38					GS	617,800	1.039	641,894	3,107,924	6.662	5.031

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Jun 00
FINAL**

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Higgins Peaker	126	14,282.00	16			16,231				231,811	1,141,138	7.990	
		367.18					#2	1,020	5.843	5,960	29,540	8.045	28.961
		13,914.82					GS	219,700	1.028	225,852	1,111,598	7.989	5.060
Hines Energy	506	285,878.00	78			7,224				2,065,067	10,262,493	3.590	
		285,878.00					GS	2,008,820	1.028	2,065,067	10,262,493	3.590	5.109
Intercession City Peaker	650	74,391.00	16			13,748				1,022,696	5,058,921	6.800	
		8,028.83					#2	19,030	5.800	110,377	534,912	6.662	28.109
		66,362.17					GS	887,470	1.028	912,319	4,524,009	6.817	5.098
Rio Pinar Peaker	15	360.00	3			18,383				6,618	34,748	9.652	
		360.00					#2	1,140	5.805	6,618	34,748	9.652	30.481
Suwannee Peaker	173	17,750.00	14			14,311				254,025	1,490,257	8.396	
		4,454.15					#2	10,870	5.864	63,744	335,652	7.536	30.879
		13,295.85					GS	184,380	1.032	190,280	1,154,604	8.684	6.262
Tiger Bay Cogen	215	132,279.00	85			7,867				1,043,286	3,864,478	2.921	
		132,279.00					GS	1,014,870	1.028	1,043,286	3,864,478	2.921	3.808
Turner Peaker	166	8,789.00	7			14,619				128,485	302,208	3.438	
		8,789.00					#2	22,060	5.824	128,485	302,208	3.438	13.699
Univ of Florida Cogen	42	23,133.00	76			10,767				249,063	1,129,407	4.882	
		23,133.00					GS	241,470	1.031	249,063	1,129,407	4.882	4.677
TOTAL	2,998	682,979.00				9,936				6,786,158	32,336,434	4.735	
SYSTEM TOTAL	7,685	3,095,769.00				9,904				30,661,604	81,496,319	2.633	

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	1,240,625	940,794	299,831	31.9%
	3	Unit Cost (\$/BBL)	24.62	15.90	8.72	54.8%
	4	Amount (\$)	30,540,626	14,958,630	15,581,996	104.2%
	5	BURNED				
	6	Units (BBL)	1,062,815	940,794	122,021	13.0%
	7	Unit Cost (\$/BBL)	23.13	16.09	7.04	43.8%
	8	Amount (\$)	24,580,893	15,133,468	9,447,425	62.4%
	9	ADJUSTMENTS				
	10	Units (BBL)	-541			
	11	Amount (\$)	-109,066			
	12	ENDING INVENTORY				
	13	Units (BBL)	656,532	800,000	56,532	7.1%
	14	Unit Cost (\$/BBL)	25.39	16.20	9.19	56.7%
	15	Amount (\$)	21,748,935	12,962,225	8,786,710	67.8%
	16					
	17	DAYS SUPPLY	24	25	-1	-4.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	324,005	213,913	110,092	51.5%
	20	Unit Cost (\$/BBL)	34.75	26.80	7.95	29.7%
	21	Amount (\$)	11,260,721	5,732,881	5,527,840	96.4%
	22	BURNED				
	23	Units (BBL)	211,012	213,913	-2,901	-1.4%
	24	Unit Cost (\$/BBL)	29.07	26.88	2.19	8.2%
	25	Amount (\$)	6,133,886	5,749,182	384,704	6.7%
	26	ADJUSTMENTS				
	27	Units (BBL)	-13,292			
	28	Amount (\$)	-376,911			
	29	ENDING INVENTORY				
	30	Units (BBL)	733,832	550,000	183,832	33.4%
	31	Unit Cost (\$/BBL)	30.99	26.82	4.18	15.6%
	32	Amount (\$)	22,744,785	14,750,138	7,994,647	54.2%
	33					
	34	DAYS SUPPLY	104	77	27	35.1%

**FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
COAL	35	PURCHASES				
	36	Units (TON)	470,373	438,000	32,373	7.4%
	37	Unit Cost (\$/TON)	44.86	45.96	-1.10	-2.4%
	38	Amount (\$)	21,100,420	20,130,480	969,940	4.8%
	39	BURNED				
	40	Units (TON)	429,754	503,598	-73,844	-14.7%
	41	Unit Cost (\$/TON)	47.05	46.11	0.94	2.0%
	42	Amount (\$)	20,220,630	23,220,102	-2,999,472	-12.9%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount (\$)	-377			
	46	ENDING INVENTORY				
	47	Units (TON)	962,844	823,121	139,723	17.0%
	48	Unit Cost (\$/TON)	45.86	46.00	-0.14	-0.3%
	49	Amount (\$)	44,152,326	37,863,088	6,289,238	16.6%
	50					
	51	DAYS SUPPLY	67	49	18	36.7%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	5,856,590	5,047,973	808,617	16.0%
	68	Unit Cost (\$/MCF)	4.90	3.15	1.75	55.5%
	69	Amount (\$)	28,668,168	15,892,483	12,775,685	80.4%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,733,560	5,397,255	336,305	6.2%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.0%
	73	Amount (\$)	1,892,742	1,781,094	111,648	6.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

June 2000

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(541)	(\$13,947.07)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$94,148.52)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$970.35)	Non recoverable expense of fuel additives.
(541)	(\$109,065.94)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$129.71)	Non recoverable expense of fuel additives.
(3)	(\$122.61)	Crystal River #3 Participant's share of light oil burned.
(13,285)	(\$376,551.59)	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
(4)	(\$107.95)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
(13,292)	(\$376,911.86)	TOTAL

GOAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(377.40)	Non recoverable expense of inspection reports.
0	(\$377.40)	TOTAL

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jan 00 Thru Jun 00
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	68,250,115	67,328,677	921,438	1.4%
2	LIGHT OIL	15,965,532	17,831,282	-1,865,750	-10.5%
3	COAL	124,510,002	112,445,475	12,064,527	10.7%
4	GAS	103,604,969	72,967,123	30,637,846	42.0%
5	NUCLEAR	12,556,270	10,795,873	1,760,397	16.3%
6					
7					
8	TOTAL (\$)	324,886,889	281,368,430	43,518,459	15.5%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,989,704	2,549,338	-559,634	-22.0%
10	LIGHT OIL	250,728	289,818	-39,090	-13.5%
11	COAL	7,151,867	6,359,482	792,385	12.5%
12	GAS	3,101,993	2,532,458	569,535	22.5%
13	NUCLEAR	3,342,508	3,171,202	171,306	5.4%
14					
15					
16	TOTAL (MWH)	15,836,801	14,902,298	934,503	6.3%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	3,125,963	4,021,289	-895,326	-22.3%
18	LIGHT OIL (BBL)	561,588	662,676	-101,088	-15.3%
19	COAL (TON)	2,694,582	2,424,567	270,015	11.1%
20	GAS (MCF)	27,141,174	22,234,996	4,906,178	22.1%
21	NUCLEAR (MMBTU)	34,153,831	32,714,767	1,439,064	4.4%
22					
23					

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3**

Jan 00 Thru Jun 00
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	20,431,885	25,736,251	-5,304,366	-20.6%
25	LIGHT OIL	3,265,087	3,843,531	-578,444	-15.0%
26	COAL	67,463,406	60,935,147	6,528,259	10.7%
27	GAS	27,929,467	22,234,996	5,694,471	25.6%
28	NUCLEAR	34,153,831	32,714,767	1,439,064	4.4%
29					
30					
31	TOTAL (MILLION BTU)	153,243,676	145,464,692	7,778,984	5.3%
GENERATION MIX (% MWH)					
32	HEAVY OIL	12.6	17.11	-4.5	-26.6%
33	LIGHT OIL	1.6	1.94	-0.4	-18.6%
34	COAL	45.2	42.67	2.5	5.8%
35	GAS	19.6	16.99	2.6	15.3%
36	NUCLEAR	21.1	21.28	-0.2	-0.8%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	21.83	16.74	5.09	30.4%
41	LIGHT OIL (\$/BBL)	28.43	26.91	1.52	5.7%
42	COAL (\$/TON)	46.21	46.38	-0.17	-0.4%
43	GAS (\$/MCF)	3.82	3.28	0.54	16.3%
44	NUCLEAR (\$/MBTU)	0.37	0.33	0.04	11.4%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.34	2.62	0.72	27.7%
48	LIGHT OIL	4.89	4.64	0.25	5.4%
49	COAL	1.85	1.85	0.00	0.0%
50	GAS	3.71	3.28	0.43	13.0%
51	NUCLEAR	0.37	0.33	0.04	11.4%
52					
53					
54	SYSTEM (\$/MBTU)	2.12	1.93	0.19	9.6%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,269	10,095	174	1.7%
56	LIGHT OIL	13,022	13,282	-239	-1.81%
57	COAL	9,433	9,582	-149	-1.6%
58	GAS	9,004	8,780	224	2.5%
59	NUCLEAR	10,218	10,316	-98	-1.0%
60					
61					
62	SYSTEM (BTU/KWH)	9,676	9,761	-85	-0.9%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.43	2.64	0.79	29.9%
64	LIGHT OIL	6.37	6.15	0.22	3.5%
65	COAL	1.74	1.77	-0.03	-1.5%
66	GAS	3.34	2.88	0.46	15.9%
67	NUCLEAR	0.38	0.34	0.04	10.3%
68					
69					
70	SYSTEM (CENTS/KWH)	2.05	1.89	0.16	8.7%

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

Jan 00 Thru Jun 00
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Steam													
Anclole													
UNIT 1	510	883,898.00	40			10,161				8,981,467	30,611,504	3.486	
		683,373.99					#6	1,056,030	6.575	6,943,902	23,384,547	3.422	22.144
		197,857.52					GS	1,955,860	1.027	2,008,438	7,264,764	3.675	3.714
		2,866.49					#2	5,000	5.825	29,127	162,193	5.658	32.439
UNIT 2	509	974,158.00	44			10,263				9,998,070	34,295,093	3.520	
		666,635.17					#6	1,041,080	6.572	6,841,873	23,067,158	3.460	22.157
		301,358.88					GS	3,012,380	1.027	3,092,935	10,872,250	3.608	3.609
		6,163.96					#2	10,860	5.825	63,262	355,684	5.770	32.752
Bartow													
UNIT 1	122	120,790.00	23			10,100				1,219,962	3,980,130	3.295	
		120,657.76					#6	188,100	6.479	1,218,627	3,976,530	3.296	21.141
		132.24					#2	230	5.807	1,336	3,800	2.722	15.652
UNIT 2	120	160,907.00	31			10,691				1,720,324	5,515,477	3.428	
		160,907.00					#6	265,630	6.476	1,720,324	5,514,225	3.427	20.759
		0.00					#2	0	0.000	0	1,252	0.000	
UNIT 3	206	401,611.00	45			10,210				4,100,253	13,510,344	3.364	
		282,819.22					#6	446,010	6.474	2,887,446	9,211,290	3.257	20.653
		118,791.78					GS	1,181,050	1.027	1,212,806	4,299,054	3.619	3.640
Crystal River 1 & 2													
UNIT 1	381	1,211,910.00	73			9,816				11,896,227	19,615,010	1.619	
		2,277.35					#2	3,850	5.806	22,355	112,862	4.956	29.315
		1,209,632.65					CA	468,590	25.340	11,873,872	19,502,148	1.612	41.619
UNIT 2	477	1,119,869.00	54			9,725				10,891,134	18,017,326	1.609	
		1,540.74					#2	2,580	5.808	14,984	73,970	4.801	28.671
		1,118,328.26					CA	428,741	25.368	10,876,150	17,943,356	1.604	41.851

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	2,111,738.00	67			9,312				19,664,623	39,124,263	1.853	
		23,951.87					#2	39,050	5.712	223,042	1,292,678	5.397	33.103
		2,087,786.03					CA	779,400	24.944	19,441,581	37,831,585	1.812	48.539
UNIT 5	725	2,743,403.00	87			9,237				25,339,832	49,616,104	1.809	
		7,385.05					#2	11,820	5.755	68,028	383,191	5.203	32.419
		2,736,037.95					CA	1,013,780	24.928	25,271,804	49,232,913	1.799	48.564
Suwannee Plant													
UNIT 1	33	18,469.00	13			13,151				242,886	896,690	4.855	
		18,424.37					#6	37,190	6.515	242,299	893,784	4.851	24.033
		44.63					#2	100	5.869	587	2,906	6.511	29.060
UNIT 2	32	17,925.00	13			11,623				208,341	836,415	4.666	
		17,859.37					#6	34,650	5.991	207,578	832,656	4.662	24.030
		65.63					#2	130	5.868	763	3,759	5.728	28.915
UNIT 3	81	35,621.00	10			11,086				394,902	1,483,190	4.182	
		33,359.98					#6	57,300	6.454	369,836	1,369,925	4.106	23.908
		2,176.41					GS	23,380	1.032	24,128	118,422	5.441	5.065
		84.61					#2	160	5.863	938	4,843	5.724	30.269
TOTAL	3,913	9,800,299.00				9,659				94,658,021	217,711,548	2.221	
Nuclear													
Crystal River 3													
UNIT 3	774	3,342,508.50	99			10,218				34,154,842	12,564,949	0.376	
		0					NF	34,153,831	1.000	34,153,831	12,556,270	0.000	0.368
		0					#2	181	5.588	1,011	8,679	0.000	47.950
TOTAL	774	3,342,508.50				10,218				34,154,842	12,564,949	0.376	
Gas Turbine													
Avon Park Peaker													
	55	11,824.00	5			17,408				205,835	862,261	7.292	
		2,078.04					#2	6,210	5.825	36,175	176,298	8.484	28.389
		9,745.96					GS	165,070	1.028	169,660	685,963	7.038	4.156
Barlow Peaker													
	200	36,034.00	4			16,033				577,733	2,414,612	6.701	
		7,987.48					#2	22,050	5.808	128,063	562,329	7.040	25.502

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**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

Jan 00 Thru Jun 00
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MMWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		28,046.52					GS	437,460	1.028	449,669	1,852,283	6.604	4.234
Bayboro Peaker	197	34,810.00	4			13,541				471,375	2,594,233	7.453	
		34,810.00					#2	80,930	5.824	471,375	2,594,233	7.453	32.055
Debarry Peaker	639	178,053.00	6			13,610				2,396,057	10,750,873	6.107	
		80,445.78					#2	188,030	5.823	1,094,856	5,381,970	6.690	28.623
		95,807.22					GS	1,254,200	1.037	1,301,201	5,368,903	5.616	4.281
Higgins Peaker	123	30,747.00	6			16,643				511,710	2,121,534	6.900	
		1,322.79					#2	3,770	5.839	22,015	105,688	7.990	28.034
		29,424.21					GS	476,440	1.028	489,696	2,015,847	6.851	4.231
Hines Energy	508	1,309,152.00	59			7,323				9,587,531	35,355,555	2.701	
		0.00					#2	0	0.000	0	3,222	0.000	0.000
		1,309,152.00					GS	9,330,240	1.028	9,587,531	35,352,334	2.700	3.789
Intercession City Peaker	773	242,679.00	7			13,460				3,266,382	13,432,542	5.535	
		52,261.65					#2	121,040	5.812	703,425	3,161,227	6.049	26.117
		190,417.35					GS	2,494,080	1.028	2,562,957	10,271,315	5.394	4.118
Rio Pinar Peaker	15	522.00	1			18,586				9,702	49,001	9.387	
		522.00					#2	1,670	5.810	9,702	49,001	9.387	29.342
Suwannee Peaker	171	46,042.00	6			14,101				649,251	3,014,023	6.546	
		12,010.12					#2	28,880	5.864	169,358	838,404	6.981	29.031
		34,031.88					GS	466,179	1.028	479,893	2,175,618	6.393	4.667
Tiger Bay Cogen	216	634,123.00	67			7,726				4,899,225	18,197,910	2.870	
		634,123.00					GS	4,767,400	1.028	4,899,225	18,197,910	2.870	3.817
Turner Peaker	165	13,814.00	2			14,817				204,684	687,541	4.977	
		13,814.00					#2	35,150	5.823	204,684	687,541	4.977	19.560
Univ of Florida Cogen	41	158,194.00	88			10,439				1,651,327	5,130,306	3.243	
		158,194.00					GS	1,577,435	1.047	1,651,327	5,130,306	3.243	3.252
TOTAL	3,102	2,893,994.00				9,069				24,430,813	94,610,392	3.512	
SYSTEM TOTAL	7,789	15,836,801.50				9,676				153,243,676	324,886,888	2.051	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 2	Coal	\$3,800.42	91.00	2,307,032,064

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**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

Jan 00 Thru Jun 00
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 1 & 2 UNIT 2	Coal		\$3,800.42		91.00			2,307,032,064					

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	0	-3,847.13	0.00

**FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	2,940,150	4,021,289	-1,081,139	-26.9%
	3 Unit Cost (\$/BBL)	23.71	16.61	7.10	42.8%
	4 Amount (\$)	69,723,161	66,802,313	2,920,848	4.4%
	5 BURNED				
	6 Units (BBL)	3,125,963	4,021,289	-895,326	-22.3%
	7 Unit Cost (\$/BBL)	21.83	16.74	5.09	30.4%
	8 Amount (\$)	68,250,115	67,328,677	921,438	1.4%
	9 ADJUSTMENTS				
	10 Units (BBL)	-10,918			
	11 Amount (\$)	-726,866			
	12 ENDING INVENTORY				
	13 Units (BBL)	856,532	800,000	56,532	7.1%
	14 Unit Cost (\$/BBL)	25.39	16.20	9.19	56.7%
	15 Amount (\$)	21,748,935	12,962,225	8,786,710	67.8%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	623,918	662,676	-38,758	-5.8%
	20 Unit Cost (\$/BBL)	34.69	26.96	7.71	28.6%
	21 Amount (\$)	21,644,993	17,878,912	3,766,081	21.1%
	22 BURNED				
	23 Units (BBL)	561,588	662,676	-101,088	-15.3%
	24 Unit Cost (\$/BBL)	28.43	26.91	1.52	5.7%
	25 Amount (\$)	15,965,532	17,831,282	-1,865,750	-10.5%
	26 ADJUSTMENTS				
	27 Units (BBL)	-13,310			
	28 Amount (\$)	-377,983			
	29 ENDING INVENTORY				
	30 Units (BBL)	733,832	550,000	183,832	33.4%
	31 Unit Cost (\$/BBL)	30.99	26.82	4.18	15.6%
	32 Amount (\$)	22,744,785	14,750,138	7,994,647	54.2%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	2,830,947	2,716,000	114,947	4.2%
	37 Unit Cost (\$/TON)	46.20	45.91	0.29	0.6%
	38 Amount (\$)	130,800,530	124,701,280	6,099,250	4.9%
	39 BURNED				
	40 Units (TON)	2,894,582	2,424,567	270,015	11.1%
	41 Unit Cost (\$/TON)	46.21	46.38	-0.17	-0.4%
	42 Amount (\$)	124,510,002	112,445,475	12,064,527	10.7%
	43 ADJUSTMENTS				
	44 Units (TON)	-8			
	45 Amount (\$)	-2,919			
	46 ENDING INVENTORY				
	47 Units (TON)	962,844	823,121	139,723	17.0%
	48 Unit Cost (\$/TON)	45.86	46.00	-0.14	-0.3%
	49 Amount (\$)	44,152,326	37,863,088	6,289,238	16.6%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	27,141,174	22,234,996	4,906,178	22.1%
	68	Unit Cost (\$/MCF)	3.82	3.28	0.54	16.3%
	69	Amount (\$)	103,604,969	72,967,123	30,637,846	42.0%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	34,153,831	32,714,767	1,439,064	4.4%
	72	Unit Cost (\$/MM BTU)	0.37	0.33	0.04	11.4%
	73	Amount (\$)	12,556,270	10,795,873	1,760,397	16.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
JUN 2000

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		107,693	-	107,693	2.837	2.837	3,064,998	3,064,998	0	1,292,314
ACTUAL:										
Florida Power & Light Company	Schedule C	2,750		2,750	1.938	2.404	53,295.00	66,100.00	10,244.00	Not Applicable
SubTotal - Gain on Economy Energy Sales		2,750		2,750			53,295.00	66,100.00	10,244.00	
Seminole Electric Coop., Inc.	Load Following	1,894		1,894	3.11	3.11	58,970.00	58,970.00	Not Applicable	-
City of Homestead, FL	Schedule OS	1,569		1,569	3.25	3.59	51,045.64	56,337.68	"	5,292
City of New Smyrna Beach, FL	Schedule H	0		-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	0		-	-	-	6,012.00	6,012.00	"	-
City of New Smyrna Beach, FL	Schedule OS	6		6	6.67	9.86	400.26	591.72	"	191
City of Tallahassee, FL	Schedule OS	16,717		16,717	7.26	8.34	1,213,078.55	1,394,593.64	"	181,515
Coral Power, L. L. C.	Schedule OS	800		800	5.94	7.33	47,488.00	58,600.00	"	11,112
Dynegy Power Marketing, Inc.	Market Rates	1,507		1,507	5.81	3.89	87,567.72	58,639.94	"	(28,928)
Entergy Services, Inc.	Market Rates	1,250		1,250	9.55	3.93	119,372.76	49,159.14	"	(70,214)
Florida Power & Light Company	Schedule OS	1,184		1,184	2.35	2.80	27,858.00	33,164.72	"	5,307
LG & E Energy Marketing, Inc.	Schedule OS	2,389		2,389	7.05	4.36	168,396.94	104,201.84	"	(64,195)
Morgan Stanley Capital Group, Inc.	Market Rates	778		778	3.69	0.17	28,721.80	1,307.77	"	(27,414)
Oglethorpe Power Corporation	Market Rates	400		400	3.08	(0.81)	12,336.00	(2,434.19)	"	(14,770)
Orlando Utilities Commission	Schedule OS	350		350	1.50	1.74	5,239.50	6,078.50	"	840
Reedy Creek Improvement District	Schedule OS	3,045		3,045	2.62	1.67	79,903.15	50,784.96	"	(29,118)
Reliant Energy Services, Inc.	Schedule OS	1,312		1,312	3.93	3.19	51,591.44	41,782.14	"	(9,799)
Southern Company Services, Inc.	Market Rates	4,300		4,300	4.50	0.47	193,503.50	20,264.36	"	(173,239)
Tampa Electric Company	Schedule J	2,775		2,775	3.94	4.85	109,227.75	134,678.00	"	25,450
The Energy Authority	Schedule OS	960		960	2.29	2.96	21,939.40	28,421.50	"	6,482
		0		-	-	-	-	-	"	-
ADJUSTMENTS										
City of New Smyrna Beach, FL	Schedule I	0		-	-	-	(766.32)	(766.32)	"	-
SubTotal - Gain on Other Power Sales		41,236		41,236			2,281,866.09	2,100,398.40		(181,488)
CURRENT MONTH TOTAL		43,986		43,986	4.826	4.341	2,335,181.09	2,166,498.40	10,244.00	(181,487.69)
DIFFERENCE		(63,707)		(63,707)	1.027	1.268	(719,816.91)	(888,499.60)	10,244.00	(1,473,801.69)
DIFFERENCE %		-59.20%		-59.20%	0.036	0.045	-23.60%	-29.10%	-	(1.14)
CUMULATIVE ACTUAL		840,095		840,095	2.351	2.719	21,729,171.68	25,125,762.70	680,411.20	2,546,077.02
CUMULATIVE ESTIMATED		681,214		681,214	1.812	1.812	13,574,652.00	13,574,652.00	-	2,086,208.00
CUMULATIVE DIFFERENCE		158,881		158,881	4.666	6.809	8,154,519.68	11,551,110.70	680,411.20	459,869.02
CUMULATIVE DIFFERENCE %		23.32%		23.32%	0.234	0.332	60.07%	85.09%	0.00%	-

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JUN 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		208,985			208,985	1.480	1.480	3,092,809
ACTUAL								
Glades	Firm	29			29	9.35	9.353	2,671.24
Southern Company Services, Inc	UPS	275,769			275,769	1.58	1.577	4,347,524.30
Tampa Electric Company	AR1	30,360			30,360	2.75	2.751	835,115.00
Adjustments								
Southern Company Services, Inc	UPS	-			-	-	0.000	(83,065.16)
Tampa Electric Company	AR1				-	-	0.000	(203.00)
CURRENT MONTH TOTAL		306,158			306,158	1.666	1.666	5,102,042.38
DIFFERENCE		97,173			97,173	0.186	0.186	2,009,233.38
DIFFERENCE %		46.5			46.5	12.6	12.6	65.0
CUMULATIVE ACTUAL		1,424,490			1,424,490	1.627	1.627	23,178,301.87
CUMULATIVE ESTIMATED		1,242,573			1,242,573	1.455	1.455	18,082,042.00
CUMULATIVE DIFFERENCE		181,917			181,917	0.172	0.172	5,096,259.87
CUMULATIVE DIFFERENCE %		14.6			14.6	11.8	11.8	28.2

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FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JUN 2000

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 607,006	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 607,006	(7) ENERGY COST C/KWH 1.914	(8) TOTAL COST C/KWH 1.914	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 11,617,467
ESTIMATED								
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	70,263			70,263	2.546	2.546	1,788,607.01
ADJ		(6)			(6)			8,758.59
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	7,171			7,171	1.952	1.952	139,971.28
ADJ		-			-			11,434.54
BAY COUNTY	CO-GEN	7,020			7,020	1.805	1.805	126,711.00
ADJ		-			-			1,248.74
CARGILL FERTILIZER	CO-GEN	6,200			6,200	1.604	1.604	99,448.00
ADJ		-			-			14,508.84
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
CITRUS WORLD	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			(39.16)
RIDGEWOOD CHEMICAL	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
LAKE COUNTY	CO-GEN	4,710			4,710	1.840	1.840	86,664.00
ADJ		-			-			5,754.70
LAKE ORDER COGEN LIMITED	CO-GEN	55,087			55,087	2.100	2.100	1,156,827.00
ADJ		-			-			(16,383.63)
METRO-DADE COUNTY	CO-GEN	14,846			14,846	2.154	2.154	319,782.84
ADJ		-			-			1,155.89
METRO-DADE COUNTY	CO-GEN	4,609			4,609	2.446	2.446	112,745.21
ADJ		(194)			(194)			44,004.14
ORANGE COGEN	CO-GEN	73,156			73,156	2.239	2.239	1,638,077.12
ADJ		74			74			24,245.36
ORLANDO COGEN	CO-GEN	668			668	2.184	2.184	14,589.12
ADJ		-			-			(1,987.09)
PASCO COGEN LIMITED	CO-GEN	51,447			51,447	1.800	1.800	928,046.00
ADJ		-			-			178,074.62
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	14,656			14,656	1.821	1.821	268,890.26
ADJ		3			3			5,359.54
PCS PHOSPHATE	CO-GEN	-			-	0.000	0.000	-
ADJ		129			129			2,574.17
PERPETUAL ENERGY	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
PINELLAS COUNTY	CO-GEN	32,403			32,403	1.802	1.802	583,902.06
ADJ		-			-			14,267.03
POLK POWER - MULBERRY ENERGY	CO-GEN	25,458			25,458	1.260	1.260	320,757.78
ADJ		-			-			(161,528.98)
POLK POWER- ROYSTER ENERGY	CO-GEN	9,900			9,900	1.359	1.359	134,544.13
ADJ		-			-			(35,138.28)
ST. JOE PAPER	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
TIMBER ENERGY RESOURCES	CO-GEN	8,169			8,169	1.925	1.925	157,253.25
ADJ		-			-			9,124.23
U.S. AGRI-CHEMICALS	CO-GEN	6,323			6,323	2.189	2.189	138,410.47
ADJ		-			-			15,861.66
WHEELABRATOR RIDGE ENERGY	CO-GEN	4,824			4,824	2.800	2.800	135,072.00
ADJ		-			-			21,658.90
CURRENT MONTH TOTAL		396,917			396,917	2.088	2.088	8,289,262.34
DIFFERENCE		(210,089)			(210,089)	0.174	0.174	(3,328,204.66)
DIFFERENCE %		(34.6)			(34.6)	9.1	9.1	(28.6)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	25,323			25,323	2.214	2.214	560,579.11
TIGER BAY - GENERAL PEAT	CO-GEN	108,219			108,219	1.904	1.904	2,060,495.75
TIGER BAY - TIMBER 2	CO-GEN	3,748			3,748	1.913	1.913	71,695.66
TIGER BAY - STEAM SALES	CO-GEN	-			-			(50,546.54)
TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		534,207			534,207	2.046	2.046	10,931,486.00
DIFFERENCE		(72,799)			(72,799)	2.046	2.046	(685,981.00)
DIFFERENCE %		(12.0)			(12.0)	0.0	0.0	(5.9)
CUMULATIVE ACTUAL		3,322,607			3,322,607	2.041	2.041	67,802,079.00
CUMULATIVE ESTIMATED		3,257,109			3,257,109	1.899	1.899	61,847,365.00
CUMULATIVE DIFFERENCE		65,498			65,498	0.142	0.142	5,954,714.00
CUMULATIVE DIFFERENCE %		2.0			2.0	7.5	7.5	9.6

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JUN 2000

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		62,808	4.761	2,499,962.00	4.761	2,499,962.00	0.00
ACTUAL							
Florida Power & Light Company	Schedule C	3,400	8.52	289,710.00	9.19	312,277.00	22,567.00
Oglethorpe Power Corporation	Schedule C	740	8.04	59,480.00	8.71	64,472.69	4,992.69
The Energy Authority	Schedule C	510	6.42	32,740.00	8.32	42,434.80	9,694.80
Subtotal - Energy Purchases (Broker)		4,650	8.214	381,930.00	9.015	419,184.49	37,254.49
Southeastern Power Admin.	Hydro	9	0.88	81.13	0.88	81.13	0.00
Seminole Electric Cooperative, Inc.	Load Following	1,649	3.55	58,454.50	3.55	58,454.50	0.00
Aquila Energy Marketing Corporation	Schedule S	2,010	4.18	83,960.00	7.13	143,352.98	59,392.98
City of Lakeland, FL	Schedule OS	33,274	6.39	2,126,825.00	7.68	2,549,494.18	422,669.18
City of Tallahassee, FL	Schedule OS	247	5.00	12,350.00	10.00	24,700.00	12,350.00
City of Tallahassee, FL	Transmission	-	-	1,934.96	-	0.00	(1,934.96)
Coral Power, L. L. C.	Schedule S	8,727	6.20	541,231.00	9.52	830,610.27	289,379.27
Dynegy Power Marketing, Inc.	Schedule S	1,524	5.22	79,490.08	9.03	137,557.25	58,067.17
Enron Power Marketing, Inc.	Schedule S	4,045	6.08	246,068.00	7.41	299,830.02	53,762.02
Entergy Power Marketing Corporation	Market Rates	352	5.90	20,760.00	9.12	32,108.32	11,348.32
Florida Power & Light Company	Schedule OS	3,150	7.17	225,887.50	7.71	242,810.00	16,922.50
Jacksonville Electric Authority	Transmission	-	-	603,279.00	-	0.00	(603,279.00)
Koch Energy Trading, Inc.	Schedule S	9,354	4.23	395,684.00	8.03	750,972.76	355,288.76
LG & E Energy Marketing, Inc.	Schedule S	2,766	3.68	101,879.50	5.63	155,583.41	53,703.91
Morgan Stanley Capital Group, Inc.	Schedule J	13,600	6.01	817,633.00	7.76	1,054,653.47	237,020.47
Oglethorpe Power Corporation	Schedule R	5,313	5.20	275,994.50	7.78	413,119.03	137,124.53
Orlando Utilities Commission	Schedule OS	18,375	7.10	1,304,687.50	9.52	1,749,314.50	444,627.00
Reedy Creek Improvement District	Schedule OS	6,305	4.79	302,002.50	6.75	425,620.20	123,617.70
Reliant Energy Services, Inc.	Schedule S	1,400	5.71	79,940.00	7.82	109,474.19	28,534.19
Seminole Electric Cooperative, Inc.	Transmission	-	-	76,799.14	-	0.00	(76,799.14)
Southern Company Energy Marketing, L. P.	Schedule S	44	4.40	1,936.00	8.71	3,832.84	1,896.84
Southern Company Services, Inc.	Market Rates	975	2.34	22,762.50	2.93	28,550.97	5,788.47
Southern Company Services, Inc.	Market Rates	389	6.13	23,828.74	6.13	23,828.74	0.00
Southern Company Services, Inc.	Schedule R	156	2.09	3,467.74	-	0.00	(3,467.74)
Southern Company Services, Inc.	Transmission	-	-	2,930.20	-	0.00	(2,930.20)
Tampa Electric Company	Market Rates	1,413	5.87	82,881.00	6.32	89,295.72	6,414.72
Tampa Electric Company	Schedule J	1,035	4.75	49,150.00	5.18	53,642.65	4,492.65
The Energy Authority	Schedule OS	11,114	5.79	643,636.00	7.28	808,066.98	165,430.98
ADJUSTMENTS							
Seminole Electric Cooperative, Inc.	Transmission	-	-	110.00	-	0.00	(110.00)
City of Tallahassee, FL	Transmission	-	-	165.30	-	0.00	(165.30)
Jacksonville Electric Authority	Transmission	-	-	(3,963.10)	-	0.00	3,963.10
Enron Power Marketing, Inc.	Schedule S	-	-	(303.00)	-	0.00	303.00
Southern Company Services, Inc.	Transmission	-	-	(39,739.64)	-	0.00	39,739.64
Subtotal - Energy Purchases (Non-Broker)		127,236		8,141,803.05		9,985,962.11	1,844,149.06
CURRENT MONTH TOTAL		131,886	6.463	8,523,733.05	7.889	10,405,136.60	1,881,403.55
DIFFERENCE		79,378	6.463	6,023,771.05	7.889	7,905,174.60	1,881,403.55
DIFFERENCE %		151.2	0.0	241.0	0.0	316.2	0.0
CUMULATIVE ACTUAL		216,323	5.509	11,917,005.01	6.579	14,232,528.08	2,315,523.05
CUMULATIVE ESTIMATED		227,996	4.014	9,152,651.00	4.014	9,152,651.00	
CUMULATIVE DIFFERENCE		(11,673)	1.495	2,764,354.01	2.565	5,079,877.08	2,315,523.05
CUMULATIVE DIFFERENCE %		(5.1)	37.2	30.2	63.9	55.5	

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