

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

ORIGINAL

RECORDS AND
REPORTING

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August 4, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

001060 - EI

Re: Application of Tampa Electric Company for authority to issue and sell securities pursuant to Section 366.04, Florida Statutes, and Chapter 25-8, Florida Administrative Code.

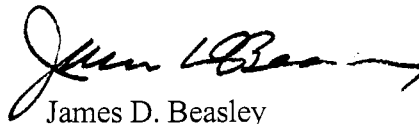
Dear Ms. Bayo:

Enclosed for filing in the above matter are the original and fifteen (15) copies of Tampa Electric Company's Application for Authority to Issue and Sell Securities.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

RECEIVED & FILED

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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL

In re: Application of Tampa Electric Company for authority to issue and sell securities pursuant to Section 366.04, Florida Statutes and Chapter 25-8, Florida Administrative Code.) DOCKET NO.
)
) Submitted for
) filing on
) August 4, 2000
)

TAMPA ELECTRIC COMPANY'S

APPLICATION FOR AUTHORITY TO ISSUE AND SELL SECURITIES

Tampa Electric Company ("Tampa Electric" or "the company") files this, its Application under Section 366.04, Florida Statutes and Rule 25-8.001, et seq., Florida Administrative Code, for authority to issue and/or sell securities for the company's fiscal period of twelve months ending December 31, 2001, and says:

1. The exact name of the company and the address of its principal business office are as follows: Tampa Electric Company, 702 North Franklin Street, Tampa, Florida, 33602.
2. The company, a Florida corporation, was incorporated in 1899 and was reincorporated in 1949.
3. The names and addresses of persons authorized to receive notices and communications with respect to this Application are as follows:

L. L. Willis
J. D. Beasley
Ausley & McMullen
P. O. Box 391
Tallahassee, FL 32302

A. L. Llewellyn
Administrator, Reg.Coordination
Tampa Electric Company
P. O. Box 111
Tampa, FL 33601

4. Tampa Electric Company traditionally has been authorized by the Commission to issue and sell securities during the twelve months ending November 30 each year. This application is designed to conform Tampa Electric's annual authority to issue and sell securities to the company's fiscal year which is the calendar year ending December 31. To bridge the gap between November 30, 2000 and January 1, 2001, Tampa Electric is filing a separate motion in Docket No. 991139-EI (the proceeding in which the company was authorized to issue and sell securities during the twelve month period ending November 30, 2000) to extend that authority through and including December 31, 2000.
5. As of June 30, 2000, the date of the balance sheet submitted with this Application, the following information is shown for each class and series of capital stock:

Common Stock

- (a) Brief description: Common Stock, without par value
- (b) Authorized (face value and number of shares):
25,000,000 shares, without par value
- (c) Outstanding (exclusive of any amount held in treasury):
10 shares
- (d) Held as reacquired securities: None
- (e) Pledged by applicant: None
- (f) Owned by affiliated corporations:
10 shares
- (g) Held in any fund: None

<u>Funded Debt</u> ⁽⁴⁾					
<u>Brief Description</u>	<u>Authorized and Outstanding</u>	<u>Reacquired</u>	<u>Pledged</u>	<u>Owned by Affiliates</u>	<u>In Sinking and Other Funds</u>
<u>Electric division</u>					
First Mortgage ⁽¹⁾ Bonds, 6-1/8% Series, due 2003	\$ 75,000,000	none	none	none	none
First Mortgage ⁽¹⁾ Bonds, 7-3/4% Series, due 2022	75,000,000	"	"	"	"
Medium-term ^{(2) (3)} Notes, 5.11%, due 2001	38,000,000	"	"	"	"
Total electric division	<u>\$188,000,000</u>				
<u>Peoples Gas division</u>					
Senior Term Note, 10.35%, due 2007	\$ 6,800,000	none	none	none	none
Senior Term Note, 10.33%, due 2008	8,600,000	"	"	"	"
Senior Term Note, 10.30%, due 2009	9,200,000	"	"	"	"
Senior Term Note, 9.93%, due 2010	9,400,000	"	"	"	"
Senior Term Note, 8.00%, due 2012	32,000,000	"	"	"	"
Medium-term ^{(2) (3)} Notes, 5.11%, due 2001	12,000,000	"	"	"	"
Total Peoples Gas division	<u>\$ 78,000,000</u>				

The company filed a shelf registration statement with the Securities and Exchange Commission, which became effective on July 17, 1998, allowing for the issuance of up to \$200 million of medium-term notes. On July 31, 1998, the company issued \$50 million of Remarketed Notes (the Notes) due 2038. The Notes are subject to mandatory tender on July 15, 2001, at which time they will be remarketed or redeemed. The coupon rate for the initial term is 5.94%. If the remarketing agent appointed by the company in connection with the issue of the Notes exercises its right to purchase the Notes on July 15, 2001, for the following ten years the Notes will bear interest at an annual rate of 5.41% plus a premium based on Tampa Electric Company's then current credit spread above United States Treasury Notes with ten years to maturity. Otherwise, the Notes may be remarketed for interest periods selected by Tampa Electric Company at fixed or floating market rates of interest. Net proceeds to Tampa Electric Company were 102.1 percent of the principal amount and included a premium paid to Tampa Electric Company by the remarketing agent for the right to purchase the Notes in 2001. Under this shelf registration statement, \$150 million remains available for issuance.

The company filed a shelf registration statement with the Securities and Exchange Commission, which became effective on May 4, 1993, for the sale of up to \$200 million of first mortgage bonds. On May 24, 1993, the company issued \$80 million of bonds due in 2000 at a 5.75 percent interest rate. Under this shelf registration statement, \$120 million remains available for issuance.

Note (1): First mortgage bonds of these series and bonds of any series may be issued by the company, subject to the restrictions in the Indenture of Mortgage dated Aug. 1, 1946, as supplemented, without limit in amount except as from time to time limited by law or by the Restated Articles of Incorporation of the company. Such Restated Articles of Incorporation currently have no limit as to the amount of funded debt that the company may have outstanding at any time.

Note (2): The company may issue up to \$200 million of medium-term notes, subject to the restrictions in the Indenture dated July 1, 1998. As of June 30, 2000, \$50 million had been issued.

Note (3): Composite interest rate.

Note (4): Does not include obligations with respect to Pollution Control Revenue Bonds under the following contracts:

<u>Type of Contract</u> <u>Outstanding</u>	<u>Series</u>	<u>Dated</u> <u>as of</u>	<u>Interest</u> <u>Rate</u>	<u>Amount</u>
<u>Hillsborough County</u>				
<u>Industrial Development</u>				
<u>Authority (HCIDA)</u>				
<u>Electric division</u>				
Installment Purchase and Security Contract	1972	3/1/72	5 3/4%	\$ 22,850,000
Installment Purchase Contract	1994 Refunding Bonds	12/1/94	6.25%	85,950,000
Installment Purchase Contract	1990 Refunding Refunding	9/27/90	Var ^(a)	51,605,000
Installment Purchase Contract	1992 Refunding Bonds	10/27/92	Var ^(b)	54,200,000
Installment Purchase Contract	1991 Refunding Bonds	6/3/91	7 7/8%	25,000,000
Installment Purchase Contract	1992 Refunding Bonds	3/10/92	8.0%	100,000,000
Installment Purchase Contract	1993	6/21/93	Var ^(c)	<u>20,000,000</u>
				<u>\$359,605,000</u>

Polk County Industrial
Development Authority

Electric division

Installment Purchase Contract	1996	12/12/96	5.85%	<u>\$ 75,000,000</u>
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Note (a): Composite interest rate of 3.55% for the twelve months ended June 30, 2000.

Note (b): Composite interest rate of 3.58% for the twelve months ended June 30, 2000.

Note (c): Composite interest rate of 3.74% for the twelve months ended June 30, 2000.

6. Statement of Proposed Transactions:

- (a) The company seeks the authority to issue, sell and/or exchange equity securities and issue, sell, exchange and/or assume long-term debt securities and short-term unsecured promissory notes and/or to assume liabilities or obligations as guarantor, endorser or surety during the period covered by this Application. The company also seeks authority to enter into interest rate swaps or other derivative instruments on debt securities and notes.

The equity securities may take the form of preferred stock, preference stock, common stock, or options or rights with respect to the foregoing with such par values, terms and conditions, conversion and relative rights and preferences as may be permitted by the company's Restated Articles of Incorporation as the same may be amended to permit the issuance of any such securities.

The long-term debt securities may take the form of first mortgage bonds, debentures, notes, convertible securities, installment contracts and/or other obligations underlying pollution control or sewage and solid waste disposal revenue bonds, or options, rights, interest rate swaps or other derivative instruments with respect to the foregoing with maturities ranging from nine months to one hundred

years and may be issued in both domestic and international markets.

The issuance and/or sale of equity securities and long-term debt requested may be through negotiated underwritten public offering, including medium-term note issuance, public offering at competitive bidding, direct public or private sale, sale through agents, or distributions to security holders of the company or affiliated companies.

The short-term unsecured promissory notes may be sold through the commercial paper market. Notes sold in the commercial paper market may bear an interest rate as determined by the market price at the date of issuance, including discount and broker-dealer commissions. The short-term unsecured promissory notes sold through the commercial paper market will mature not more than nine months from the date of issuance. The issuance of short-term notes may include the issuance of short-term tax-exempt notes.

- (b) The amount of all equity and long-term debt securities issued, sold, exchanged or assumed and liabilities and obligations assumed or guaranteed as guarantor, endorser, or surety will not exceed in the aggregate \$900 million during the period covered by this Application, including any amounts issued to retire existing long-term debt securities. The maximum amount of short-term unsecured

promissory notes outstanding at any one time will be \$400 million.

(c) The present estimate of the interest rate for the aforementioned debt securities, based upon 90-day dealer paper as published in The Wall Street Journal on July 28, 2000, is 6.57%.

(d) Any actual dividend and interest rates will be determined at the time of the issuance and/or sale of the applicable securities.

7. Purpose of Issuance:

Any net proceeds to be received from any sale of additional securities will be added to the company's general funds and will be used for working capital requirements and for other general business purposes, including the financing of the company's construction program or the acquisition of additional properties or businesses. The net proceeds received from any sale of these securities may also be used to repay short-term unsecured promissory notes or for the purchase or repayment of securities of the company.

(a) Construction

The electric division of the company has estimated that construction expenditures during the twelve months ending December 31, 2001 will be \$395 million.

The Peoples Gas division of the company has estimated that construction expenditures during the twelve months ending December 31, 2001 will be \$61 million.

(b) Reimbursement of the Treasury

Among the general business purposes for which any net proceeds may be used is the reimbursement of the treasury for expenditures by the company subsequent to the date of this Application against which securities will not have been issued in advance. At this time, no expenditures have been made for which securities must be issued to reimburse the treasury.

(c) Refunding Obligations

One of the purposes of issuing the securities referred to herein will be to refund previously issued short-term unsecured promissory notes, of the type described in Paragraph 5, which mature from time to time on a regular basis. Subject to market conditions, the company may refund such short-term debt with new short-term debt, long-term debt or preferred or preference stock.

In addition, the company is continuing to monitor and evaluate market conditions in anticipation of refunding long-term obligations where it is legally and economically feasible to do so. Recognizing that changes in market conditions could make such refunding transactions feasible, the company is requesting authority to issue long-term debt and/or preferred or preference stock within a limitation that provides the company with sufficient flexibility to respond to refunding opportunities.

8. The company submits that the proposed issuance and sale of securities is for lawful objectives within the corporate purposes of the company, is necessary for the proper performance by the company as a public utility, is compatible with the public interest and is reasonable, necessary and appropriate. The facts relied upon by the company in support of such statement are set out in Paragraphs 4 through 6 above.
9. The names and addresses of counsel who will pass upon the legality of the proposed issuances are: Sheila M. McDevitt, Vice President-General Counsel, TECO Energy, Inc., Tampa, Florida; Holland & Knight, Tampa, Florida; and/or Palmer & Dodge LLP, Boston, Massachusetts.
10. A Registration Statement with respect to each public sale of securities hereunder that is subject to and not exempt

from the registration requirements of the Securities Act of 1933, as amended, will be filed with the Securities and Exchange Commission, 450 Fifth St. N.W., Washington, D.C. 20549.

11. There is no measure of control or ownership exercised by or over the company as to any other public utility except as noted below.

On April 14, 1981, the company's shareholders approved a restructuring plan under which the company and its subsidiaries became separate wholly owned subsidiaries of a holding company, TECO Energy, Inc., which is exempt from the requirements of registration as a holding company under the Public Utility Holding Company Act of 1935.

On June 16, 1997, TECO Energy, Inc., completed its merger with Lykes Energy, Inc. Concurrent with this merger, Lykes Energy's regulated gas distribution utility, Peoples Gas System, Inc., was merged with and into Tampa Electric Company and now operates as the Peoples Gas division of the company.

On June 30, 1997, TECO Energy, Inc., completed its merger with West Florida Gas Inc. Concurrent with this merger, West Florida's regulated gas distribution utility, West Florida Natural Gas Company, was merged with and into Tampa

Electric Company and now operates as part of the Peoples Gas division.

TECO Power Services Corporation, also a subsidiary of TECO Energy, Inc., is engaged, through its subsidiaries, in domestic and foreign independent power generation, transmission, and distribution.

12. The following exhibits required by Rule 25-8.003, Florida Administrative Code, are either attached hereto or incorporated by reference herein and made a part hereof:


Exhibit A: Financial Statements (balance sheets; summary of utility plant and accumulated provision for depreciation and amortization; income statement; statement of retained earnings; statement of known contingent liabilities)

Exhibit B: Projected financial information (sources and uses of funds statement and construction budget)

WHEREFORE, Tampa Electric Company respectfully requests that the Commission enter its Order approving the Company's request for authority to issue and sell during the twelve months period ending December 31, 2001.

DATED this 4th day of August, 2000.

TAMPA ELECTRIC COMPANY

By: 
G. L. Gillette
V.P. - Finance and Chief
Financial Officer
702 North Franklin Street
Tampa, Florida 33602

Post Office Box 111
Tampa, Florida 33601

TAMPA ELECTRIC COMPANY
ELECTRIC DIVISION
BALANCE SHEETS
ASSETS AND OTHER DEBITS
(THOUSANDS)

	JUNE 30, 2000	DEC. 31, 1999
UTILITY PLANT		
101	\$ 3,747,510	\$ 3,731,316
105	33,468	33,447
106	175,980	155,440
107	114,514	48,162
108	(1,649,764)	(1,604,012)
111	(4,557)	(4,101)
114	5,235	5,335
	<u>2,422,386</u>	<u>2,365,587</u>
OTHER PROPERTY AND INVESTMENTS		
121	8,799	8,498
122	(871)	(622)
123	16	9
	<u>7,944</u>	<u>7,885</u>
CURRENT AND ACCRUED ASSETS		
131	(1,832)	(2,889)
134	160	156
135	84	82
136	1,842	27,590
142	97,100	74,723
143	15,813	17,951
144	(1,174)	(1,000)
146	9,604	7,781
151	88,472	71,365
152	--	1
154	48,447	47,780
158	804	1,833
163	--	--
165	16,191	10,269
171	--	71
173	32,791	26,620
	<u>308,302</u>	<u>282,333</u>
DEFERRED DEBITS		
181	6,026	6,304
182	96,656	93,884
183	4,080	16,214
184	(150)	105
186	4,146	4,487
188	103	304
190	120,269	117,094
	<u>231,130</u>	<u>238,392</u>
	<u>\$ 2,969,762</u>	<u>\$ 2,894,197</u>

TAMPA ELECTRIC COMPANY
ELECTRIC DIVISION
BALANCE SHEETS
LIABILITIES AND OTHER CREDITS
(THOUSANDS)

	JUNE 30, 2000	DEC. 31, 1999
PROPRIETARY CAPITAL		
201 Common Stock Issued--10 Shares		
Outstanding	\$ 119,697	\$ 119,697
204 Preferred Stock Issued--		
Redemption Not Required	--	--
207 Premium on Capital Stock	--	--
211 Miscellaneous Paid-in Capital	927,579	860,579
214 Capital Stock Expense	(701)	(701)
216+299 Unappropriated Retained Earnings	188,869	171,432
	1,235,444	1,151,007
LONG-TERM DEBT		
221 Bonds	622,605	702,955
225 Unamortized Premium on Long-Term Debt	327	484
226 Unamortized Discount on Long-Term Debt	(2,895)	(3,008)
	620,037	700,431
CURRENT AND ACCRUED LIABILITIES		
231 Notes Payable	217,450	191,275
232 Accounts Payable	69,557	81,896
234 Accounts Payable to Associated Companies	27,284	19,268
235 Customer Deposits	55,560	55,109
236 Taxes Accrued	71,108	26,179
237 Interest Accrued	17,438	11,679
241/246 Tax Collections Payable	4,936	3,218
242 Miscellaneous Current and		
Accrued Liabilities	27,456	26,620
	490,789	415,244
DEFERRED CREDITS AND OTHER NONCURRENT LIABILITIES		
228.1 Accumulated Provision for Property		
Insurance	26,000	24,000
228.2 Accumulated Provision for		
Injuries and Damages	8,424	5,602
228.3 Accumulated Provision for		
Pensions and Benefits	46,851	50,889
253 Other Deferred Credits	14,618	15,987
254 Other Regulatory Liabilities	56,001	59,706
255 Accumulated Deferred Investment Tax Credits	37,884	40,109
256 Deferred Gains from Disposition of	749	757
Utility Plant		
257 Unamortized Gain on Reacquired Debt	14	15
	190,541	197,065
ACCUMULATED DEFERRED INCOME TAXES		
281 Accumulated Deferred Income Taxes--		
Accelerated Amortization Property	2,538	2,538
282 Accumulated Deferred Income Taxes--		
Other Property	446,221	444,946
283 Accumulated Deferred Income Taxes--Other	(15,808)	(17,034)
	432,951	430,450
	\$ 2,969,762	\$ 2,894,197

TAMPA ELECTRIC COMPANY
ELECTRIC DIVISION
SUMMARY OF UTILITY PLANT
(THOUSANDS)

	JUNE 30, 2000	DEC. 31, 1999
101 Electric Plant in Service	\$ 3,747,510	\$ 3,731,316
105 Electric Plant Held for Future Use	33,468	33,447
106 Completed Construction Not Classified-- Electric	175,980	155,440
107 Construction Work in Progress--Electric	114,514	48,162
114 Acquisition Adjustment	<u>5,235</u>	<u>5,335</u>
	<u>\$ 4,076,707</u>	<u>\$ 3,973,700</u>

TAMPA ELECTRIC COMPANY
ELECTRIC DIVISION
STATEMENT OF PROVISION FOR DEPRECIATION
AND AMORTIZATION OF PROPERTY
(THOUSANDS)

	JUNE 30, 2000	DEC. 31, 1999
108 Accumulated Provision for Depreciation of Electric Utility Plant	\$ (1,649,764)	\$ (1,604,012)
111 Accumulated Provision for Amortization of Electric Utility Plant	<u>(4,557)</u>	<u>(4,101)</u>
	<u>\$ (1,654,321)</u>	<u>\$ (1,608,113)</u>

TAMPA ELECTRIC COMPANY
ELECTRIC DIVISION
INCOME STATEMENT
(THOUSANDS)

	12 MONTHS ENDED JUNE 30, 2000	12 MONTHS ENDED DEC. 31, 1999
UTILITY OPERATING INCOME		
400	\$ 1,282,259	\$ 1,214,003
	Operating Expenses:	
401	679,275	639,731
402	102,322	87,102
403	148,526	145,987
404	2,411	1,845
406		
	Acquisition Adjustments	(242)
407		
	Amortization of Property Losses, Unrecoverable Plant and Regulatory Study Costs	(25,798)
408.1		
	Taxes Other Than Income Taxes, Utility Operating Income	99,159
409.1	94,208	98,783
410.1		
	Provision for Deferred Income Taxes, Utility Operating Income	31,695
411.1		
	Provision for Deferred Income Taxes-- Credit, Utility Operating Income	(52,074)
411.4		
	Investment Tax Credit Adjustments, Utility Operations	(4,507)
411.6		
	Gain on Disposition of Utility Plant	(13)
	Total Operating Expenses	1,074,962
	Operating Income	207,297
OTHER INCOME		
415		
	Revenues from Merchandising, Jobbing & Contract Work	1,484
416		
	Costs and Expenses of Merchandising, Jobbing, and Contract Work	(1,170)
418	(221)	(87)
419	2,448	1,471
421	902	384
OTHER INCOME DEDUCTIONS		
426.1-.5	(14,579)	(13,259)
408.2		
	Taxes Other than Income Taxes, Other Income and Deductions	(222)
409.2	440	437
410.2		
	Provision for Deferred Income Taxes, Other Income and Deductions	(178)
411.2		
	Provision for Deferred Income Taxes, Other Income and Deductions	44
411.5		
	Investment Tax Credit Adjustments, Nonutility Operations	1
	Total Other Income (Loss) -- Net	(11,051)
	Income Before Interest Charges	192,006
INTEREST EXPENSE		
427	43,136	43,296
428	1,834	1,907
429	(316)	(316)
431	25,117	22,508
432		
	Allowance for Borrowed Funds Used During Construction--Credit	(845)
	Total Interest Expense	66,870
	Net Income	\$ 125,136

TAMPA ELECTRIC COMPANY
ELECTRIC DIVISION
STATEMENT OF RETAINED EARNINGS
(THOUSANDS)

		12 MONTHS ENDED <u>JUNE 30, 2000</u>	12 MONTHS ENDED <u>DEC. 31, 1999</u>
CREDITS			
216	Unappropriated Retained Earnings (at beginning of period)	\$ 188,163	\$ 177,007
433	Balance Transferred from Income	<u>127,320</u>	<u>125,136</u>
		<u>315,483</u>	<u>302,143</u>
DEBITS			
437	Dividends Declared--Preferred Stock	--	--
438	Dividends Declared--Common Stock	126,614	130,711
439	Adjustments to Retained Earnings	<u>--</u>	<u>--</u>
		<u>126,614</u>	<u>130,711</u>
216	Unappropriated Retained Earnings (at end of period)	<u>\$ 188,869</u>	<u>\$ 171,432</u>

TAMPA ELECTRIC COMPANY
ELECTRIC DIVISION
CONTINGENT LIABILITIES

Tampa Electric's electric division has made certain commitments in connection with its continuing construction program. Total construction expenditures are estimated to be \$395 million for the twelve months ended Dec. 31, 2001.

TAMPA ELECTRIC COMPANY
PEOPLES GAS DIVISION
BALANCE SHEETS
ASSETS AND OTHER DEBITS
(THOUSANDS)

	JUNE 30, 2000	DEC. 31, 1999
UTILITY PLANT		
101 Gas Plant in Service	\$ 588,053	\$ 573,122
105 Gas Plant Held for Future Use	229	229
107 Construction Work in Progress--Gas	31,485	11,641
108 Accumulated Provision for Depreciation of Gas Utility Plant	(211,599)	(207,041)
111 Accumulated Provision for Amortization of Gas Utility Plant	(1,532)	(1,490)
114 Acquisition Adjustment	5,249	5,249
115 Accumulated Provision for Amortization of Plant Acquisition Adjustment	(2,098)	(2,019)
	<u>409,787</u>	<u>379,691</u>
CURRENT AND ACCRUED ASSETS		
131 Cash	(1,635)	(877)
134 Other Special Deposits	37	12
135 Working Funds	16	17
136 Temporary Cash Investments	1,126	2,050
142 Customer Accounts Receivable	24,786	25,132
143 Other Accounts Receivable	579	301
144 Accumulated Provision for Uncollectible Accounts	(300)	(107)
146 Accounts Receivable from Associated Companies		
154 Plant Materials and Operating Supplies	1,212	1,156
155 Merchandise	88	99
163 Stores Expense Undistributed	(1)	--
165 Prepayments	368	668
171 Interest and Dividends Receivable	(2)	11
173 Accrued Utility Revenues	14,122	15,279
	<u>40,396</u>	<u>43,741</u>
DEFERRED DEBITS		
181 Unamortized Debt Expense	958	1,091
184 Clearing Accounts		
186 Miscellaneous Deferred Debits	(807)	3,438
190 Accumulated Deferred Income Taxes	4,531	4,531
191 Unrecovered Purchased Gas Cost	(1,631)	585
	<u>3,051</u>	<u>9,645</u>
	<u>\$ 453,234</u>	<u>\$ 433,077</u>

TAMPA ELECTRIC COMPANY
PEOPLES GAS DIVISION
BALANCE SHEETS
LIABILITIES AND OTHER CREDITS
(THOUSANDS)

	JUNE 30, 2000	DEC. 31, 1999
PROPRIETARY CAPITAL		
201 Common Stock		
207 Premium on Capital Stock	5,575	5,575
211 Miscellaneous Paid-in Capital	89,975	57,975
216 Unappropriated Retained Earnings	<u>111,576</u>	<u>112,477</u>
	<u>207,126</u>	<u>176,027</u>
LONG-TERM DEBT		
224 Other Long-Term Debt	74,500	74,500
225 Unamortized Premium on Long-Term Debt	<u>103</u>	<u>153</u>
	<u>74,603</u>	<u>74,653</u>
CURRENT AND ACCRUED LIABILITIES		
231 Notes Payable	59,450	79,900
232 Accounts Payable	14,787	16,414
234 Accounts Payable to Associated Companies	11,984	9,962
235 Customer Deposits	25,066	24,812
236 Taxes Accrued	7,022	2,689
237 Interest Accrued	4,777	1,204
241/246 Tax Collections Payable	2,340	2,071
242 Miscellaneous Current and Accrued Liabilities	<u>10,234</u>	<u>8,946</u>
	<u>135,660</u>	<u>145,998</u>
DEFERRED CREDITS AND OTHER NONCURRENT LIABILITIES		
228.3 Accumulated Provision for Pensions and Benefits	6,084	5,869
252 Customer Advances for Construction	1,604	1,582
253 Other Deferred Credits	38	61
254 Other Regulatory Liabilities	602	602
255 Accumulated Deferred Investment Tax Credits	<u>337</u>	<u>359</u>
	<u>8,665</u>	<u>8,473</u>
ACCUMULATED DEFERRED INCOME TAXES		
282 Accumulated Deferred Income Taxes-- Other Property	<u>27,180</u>	<u>27,926</u>
	<u>\$ 453,234</u>	<u>\$ 433,077</u>

TAMPA ELECTRIC COMPANY
PEOPLES GAS DIVISION
SUMMARY OF UTILITY PLANT
(THOUSANDS)

		JUNE 30, 2000	DEC. 31, 1999
		<u> </u>	<u> </u>
101	Gas Plant in Service	\$ 588,053	\$ 573,122
105	Gas Plant Held for Future Use	229	229
107	Construction Work in Progress--Gas	31,485	11,641
114	Acquisition Adjustment	<u>5,249</u>	<u>5,249</u>
		<u>\$ 625,016</u>	<u>\$ 590,241</u>

TAMPA ELECTRIC COMPANY
PEOPLES GAS DIVISION
STATEMENT OF PROVISION FOR DEPRECIATION
AND AMORTIZATION OF PROPERTY
(THOUSANDS)

		JUNE 30, 2000	DEC. 31, 1999
		<u> </u>	<u> </u>
108	Accumulated Provision for Depreciation of Gas Utility Plant	\$ (211,599)	\$ (207,041)
111	Accumulated Provision for Amortization of Gas Utility Plant	(1,532)	(1,490)
115	Accumulated Provision for Amortization of Plant Acquisition Adjustment	<u>(2,098)</u>	<u>(2,019)</u>
		<u>\$ (215,229)</u>	<u>\$ (210,550)</u>

TAMPA ELECTRIC COMPANY
PEOPLES GAS DIVISION
INCOME STATEMENT
(THOUSANDS)

	12 MONTHS ENDED <u>JUNE 30, 2000</u>	12 MONTHS ENDED <u>DEC. 31, 1999</u>
UTILITY OPERATING INCOME		
400	\$ 281,935	\$ 251,717
	Operating Expenses:	
401	186,796	161,949
402	3,454	3,245
403	23,658	22,253
404	Amortization of Limited Term Gas	
	Utility Plant 70	86
406	Amortization of Gas Utility Plant	
	Acquisition Adjustments 156	156
407.3	640	640
408.1	Taxes Other Than Income Taxes, Utility	
	Operating Income 20,680	20,147
409.1	14,575	10,852
410.1	Provision for Deferred Income Taxes,	
	Utility Operating Income (985)	1,922
411.4	Investment Tax Credit Adjustments,	
	Utility Operations (43)	(43)
	<u>249,001</u>	<u>221,207</u>
	<u>32,934</u>	<u>30,510</u>
OTHER INCOME		
419	233	151
421	70	(13)
415	208	(472)
OTHER INCOME DEDUCTIONS		
426.1-.5	10	4
409.2	217	(107)
	<u>284</u>	<u>(231)</u>
	<u>33,218</u>	<u>30,279</u>
INTEREST EXPENSE		
427	6,422	6,584
428	271	278
429	(99)	(99)
431	5,032	3,724
	<u>11,626</u>	<u>10,487</u>
	<u>\$ 21,592</u>	<u>\$ 19,792</u>
	Net Income	

TAMPA ELECTRIC COMPANY
PEOPLES GAS DIVISION
STATEMENT OF RETAINED EARNINGS
(THOUSANDS)

		12 MONTHS ENDED <u>JUNE 30, 2000</u>	12 MONTHS ENDED <u>DEC. 31, 1999</u>
CREDITS			
216	Unappropriated Retained Earnings (at beginning of period)	\$ <u>110,616</u>	\$ <u>111,478</u>
433	Balance Transferred from Income	<u>21,592</u> 132,208	<u>19,792</u> 131,270
DEBITS			
438	Dividends Declared	<u>20,632</u>	<u>18,793</u>
216	Unappropriated Retained Earnings (at end of period)	\$ <u>111,576</u>	\$ <u>112,477</u>

TAMPA ELECTRIC COMPANY
PEOPLES GAS DIVISION
CONTINGENT LIABILITIES

Tampa Electric's Peoples Gas division has made certain commitments in connection with its continuing construction program. Total construction expenditures are estimated to be \$61 million for the twelve months ended Dec. 31, 2001.

TAMPA ELECTRIC COMPANY
ELECTRIC DIVISION
PROJECTED STATEMENT OF SOURCES AND USES OF FUNDS
FOR THE TWELVE MONTHS ENDED DEC. 31, 2001
(MILLIONS)

FUNDS PROVIDED BY	12 MONTHS ENDED <u>DEC. 31, 2001</u>
Operations:	
Depreciation	\$167
Deferred Income Taxes	(9)
Investment Tax Credit -- Net	(4)
Other	<u>(34)</u>
	120
Financing:	
Changes in Debt Financing	<u>275</u>
TOTAL FUNDS AVAILABLE	<u>\$395</u>
FUNDS APPLIED TO	
Construction (excluding AFUDC)	<u>\$395</u>
TOTAL FUNDS APPLIED	<u>\$395</u>

TAMPA ELECTRIC COMPANY
ELECTRIC DIVISION
CONSTRUCTION EXPENDITURE FORECAST
FOR THE TWELVE MONTHS ENDED DEC. 31, 2001
(MILLIONS)

Transmission	\$ 18
Distribution	66
Production	265
General	<u>43</u>
	392
Cost of Removal, Net of Salvage	<u>3</u>
Total Projected Construction	<u>395</u>
Expenditures (excluding AFUDC)	<u>\$395</u>

TAMPA ELECTRIC COMPANY
PEOPLES GAS DIVISION
PROJECTED STATEMENT OF SOURCES AND USES OF FUNDS
FOR THE TWELVE MONTHS ENDED DEC. 31, 2001
(MILLIONS)

FUNDS PROVIDED BY	12 MONTHS ENDED <u>DEC. 31, 2001</u>
Operations:	
Depreciation	\$27
Deferred Income Taxes	1
Investment Tax Credit -- Net	--
Other	<u>4</u>
	32
Financing:	
Changes in Debt Financing	<u>29</u>
TOTAL FUNDS AVAILABLE	<u>\$ 61</u>
FUNDS APPLIED TO	
Construction (excluding AFUDC)	<u>\$ 61</u>
TOTAL FUNDS APPLIED	<u>\$ 61</u>

TAMPA ELECTRIC COMPANY
PEOPLES GAS DIVISION
CONSTRUCTION EXPENDITURE FORECAST
FOR THE TWELVE MONTHS ENDED DEC. 31, 2001
(MILLIONS)

Total Projected Construction
Expenditures (excluding AFUDC) \$ 61