



R. Wade Litchfield  
 Senior Attorney  
 Florida Authorized House Counsel  
 Florida Power & Light Company  
 700 Universe Boulevard  
 Juno Beach, FL 33408-0420  
 (561) 691-7135 (Facsimile)

Writer's Direct Dial:  
 (561) 691-7101

August 7, 2000

**VIA HAND DELIVERY**

RECEIVED - FPSC  
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 RECORDS AND REPORTING

Ms. Blanca S. Bayò  
 Director  
 Division of Records and Reporting  
 Florida Public Service Commission  
 2540 Shumard Oak Boulevard, Room 110  
 Tallahassee, FL 32399-0850

**Re: Florida Power & Light Company's Request for Confidential Classification of Materials Provided In the Energy Conservation Cost Recovery Clause Audit No. 00-047-4-1 / Docket No. 000002-EG**

Dear Ms. Bayò:

I enclose and hand you herewith for filing in the above-referenced matter, the original and two (2) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification in connection with Audit No. 00-047-4-1. The original includes Exhibits A, B, C and D. The two copies include only Exhibits B, C, and a facsimile copy of Exhibit D. The original of Exhibit D will be filed under separate cover.

Exhibit A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Exhibit A is submitted for filing in a separate, sealed folder or carton marked "ATTACHMENT A - CONFIDENTIAL." Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been blocked out. Exhibit C contains FPL's justification for its request for confidential classification. Exhibit D contains affidavits in support of FPL's Request for Confidential Classification. Also included is a computer diskette containing the electronic version of FPL's Request for Confidential Classification and Exhibit C, in WordPerfect version 6/7/8.

Pursuant to rule 25-22.006(3)(d) of the Florida Administrative Code, FPL requests confidential treatment of the documents in Exhibit A pending disposition of FPL's Request for Confidential Classification.

RECEIVED & FILED

FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

09550 AUG-78

FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayò  
Director of Records and Reporting  
Florida Public Service Commission  
August 7, 2000  
Page 2

Please do not hesitate to contact me should you or your Staff have any questions regarding this filing.

Thanking you for your attention to this matter, I remain,

Sincerely,



R. Wade Litchfield

RWL/jsb  
Enclosures

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Energy Conservation    )  
  )  
Cost Recovery Clause         )

DOCKET NO. 000002-EG  
  
FILED: August 7, 2000

**REQUEST FOR CONFIDENTIAL CLASSIFICATION  
OF MATERIALS PROVIDED IN THE  
ENVIRONMENTAL COST RECOVERY AUDIT NO. 00-047-4-1**

**NOW, BEFORE THIS COMMISSION**, through undersigned counsel, comes Florida Power & Light Company ("FPL") and, pursuant to rule 25-22.006 of the Florida Administrative Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of certain materials provided to the Florida Public Service Commission ("FPSC" or "Commission") staff ("Staff") in connection with the Environmental Cost Recovery Audit, Audit Control No. 00-047-4-1 (hereinafter the "Audit"). In support of its Request, FPL states as follows:

1. Petitioner's name and address are:

Florida Power & Light Company  
P.O. Box 029100  
Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

William G. Walker, III  
Florida Power & Light Company  
Vice President  
215 South Monroe Street  
Suite 810  
Tallahassee, Florida 32301-1859  
(850) 224-7595

R. Wade Litchfield  
Florida Power & Light Company  
Senior Attorney  
700 Universe Boulevard  
Juno Beach, Florida 33408-0420  
(561) 691-7101  
(561) 691-7135 Facsimile

DOCUMENT NUMBER-DATE

**09550 AUG-7 8**

FPSC-RECORDS/REPORTING

2. During the Audit, Staff requested access to various FPL reports and other documents. At the Audit exit conference held July 17, 2000 Staff indicated its intent to retain certain workpapers for which confidential treatment previously had been requested. Pursuant to Rule 25-22.006(3)(a), FPL has twenty-one days from the date of the exit conference, or until August 7, 2000, within which to file a formal Request for Confidential Classification with respect to such workpapers. FPL hereby makes such request.

3. The following exhibits are included herewith and made a part hereof:

a. Composite Exhibit A consists of all documents for which FPL seeks confidential treatment, whether in whole or in part. All information in Exhibit A that FPL asserts is entitled to confidential treatment has been highlighted. Composite Exhibit A is submitted separately in a sealed folder or carton marked "CONFIDENTIAL."

b. Composite Exhibit B consists of edited versions of all documents for which FPL seeks confidential treatment. All information FPL asserts is entitled to confidential treatment has been blocked out in Composite Exhibit B.

c. Exhibit C is a table containing a line-by-line and page-by-page identification of the information for which confidential treatment is sought, and, with regard to each document or portions thereof, references to the specific statutory basis or bases for the claim of confidentiality and to the affidavits in support of the requested classification. Exhibit C is sometimes referred to hereinafter as the "Justification Table."

d. Exhibit D includes the affidavit of Dennis Brandt.

4. FPL seeks confidential protection for the information highlighted in Exhibit A. FPL submits that the highlighted information is proprietary confidential business information within the meaning of section 366.093(3). As Mr. Brandt's affidavit indicates, the highlighted information consists of customer-specific information for non-governmental customers. In particular, FPL has withheld the names of customers on the lists of information provided as attachments to the Report in order to avoid disclosing the specific rate and contract information associated with those customer accounts. FPL considers such information to be confidential proprietary business information of the customer within the meaning of Section 366.093(3)(e) and does not disclose such information to third parties unless required by law or unless the customer consents to the disclosure.

5. FPL's customers themselves consider the information to be confidential. As reflected in Mr. Brandt's affidavit, and referring to the customer letters included as Exhibit E, customers have indicated to FPL that the information in question relates to their competitive interests, the disclosure of which could cause them competitive harm. As Mr. Brandt states, although the potential harm from disclosure may vary from customer to customer, FPL has adopted a uniform policy of not disclosing customer-specific rate and contract information unless required by law or upon consent of the customer. Customer confidence in the integrity of this policy is important from the standpoint of both the customer and FPL. As noted, customers

consistently have indicated that they consider their rate and contract information to be confidential and commercially sensitive data that, if disclosed, would afford competitors an unfair advantage. Further, if customers lose faith in FPL's ability to preserve the confidentiality of customer-specific information, they may be more selective in the types of information they allow FPL to compile and retain. This may include electing not to participate in certain voluntary utility-sponsored programs such as research projects, customer focus groups, or experimental or special rate offerings. Such a result would impair FPL's ability to conduct its business and improve and expand its service to customers.

6. The Commission in the past has found customer-specific information to be proprietary confidential business information.<sup>1</sup>

7. Pursuant to section 366.093, materials found to be proprietary confidential business information are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure

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<sup>1</sup> *In re: Petition for approval of proposed pilot/experimental Real Time Pricing Program and the associated rate schedule by Gulf Power Company*, Docket No. 941102-EI, Order No. PSC-98-0421-CFO-EI, 99 FPSC 3:310; *In re: Electric Service Quality (ESQ) Audit Request for Confidentiality (Audit Control No. 97-01-002)*, Docket No. 971668-EI, Order no. PSC-98-0620-CFO-EI, 98 FPSC 5:28; *In re: Request for confidential classification of portions of audit report regarding Commercial/Industrial Demand Side Management by Florida Power & Light Company*, Docket No. 961013-EI, Order No. PSC-96-1478-CFO-EI, 96 FPSC 12:184.

against the public interest in access to the information.

8. Upon a finding by the Commission that the material in the two Exhibits A for which FPL seeks confidential treatment is "proprietary confidential business information," pursuant to section 366.093(4) such materials should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

**WHEREFORE**, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

   
\_\_\_\_\_  
R. Wade Litchfield  
Florida Authorized House Counsel  
Attorney for  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, Florida 33408-0420  
(561) 691-7101

**Exhibit A**

**CONFIDENTIAL DOCUMENTS**

**(SUBMITTED SEPARATELY)**



# **Exhibit B**

**REDACTED DOCUMENTS**

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:29:36  
 1 [REDACTED] /13/99 1/012/  
 2 [REDACTED] PH (N/A)  
 3 [REDACTED] S/T#  
 4 [REDACTED]

JN  
2/2/00



| SVC FROM     | 07/26/99 | TO             | 08/27/99 | R/R/R                  | 1 012 | READ TYPE |
|--------------|----------|----------------|----------|------------------------|-------|-----------|
| BILL DETAIL  |          |                | DEMAND   |                        |       |           |
| BASE AMT     | 3.93     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |       |           |
| CURTAIN CR   | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0     | 0         |
| TRANS CR     | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT            |       | 0         |
| LOAD CNTL CR | 0.00     | GROSS RCT TAX  | 0.01     | ----- THIS YEAR -----  |       |           |
| ECC ADJ      | 0.04     | FRANCHISE FEE  | 0.00     | SVC DYS 30 BIL DYS     | 30    |           |
| OBC ADJ      | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          |       | 0         |
| ECRC CHG     | 0.00     | FL SALES TAX   | 0.20     | KWH/DAY                |       | 0         |
| FUEL CHG     | 0.56     | ELECTRIC AMT   | 4.81     | KWH USAGE              |       | 29        |
| CAPACITY CHG | 0.07     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |       |           |
| COSP CHG     | 0.00     | BB AMOUNT      | 0.00     | SVC DYS 0 BIL DYS      |       | 0         |
|              |          | BB DEFER BAL   | 0.00     | KWH/DAY                |       | 0         |
| FPL AMT      | 4.60     | TOT FAC RNTL   | 0.00     | KWH USAGE              |       | 0         |

|     |     |     |
|-----|-----|-----|
| P2  | .04 | 29  |
| P2  | .08 | 58  |
| P3  | .25 | 174 |
| P4  | .04 | 29  |
| P5  | .04 | 29  |
| P6  | .04 | 29  |
| P7  | .04 | 29  |
| P8  | .04 | 29  |
| P9  | .04 | 29  |
| P10 | .04 | 29  |
| P11 | .04 | 29  |
| P12 | .08 | 58  |
| P13 | .04 | 29  |
| P14 | .04 | 29  |
| P15 | .04 | 29  |
| P16 | .04 | 29  |
| P17 | .04 | 29  |
| P18 | .04 | 29  |
| P19 | .04 | 29  |
| P20 | .04 | 29  |

NEXT TYPE A FIND GWA  
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDN FACT

Ⓢ 29 (.00141) = 0.041

\* see order WP 442 P2.

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Ⓢ 1.09 783  
 (1.01) (725)  
 .08 58

The difference is due to the exclusion of two customers. Immaterial.

A

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:30:42

1 [REDACTED] 04/13/99 1/012/  
2 [REDACTED] PH (N/A)  
3 [REDACTED] S/T#  
4 [REDACTED]

| SVC FROM     | 07/28/99 | SVC TO         | 08/27/99 | R/R/R  | 1 012                  | READ TYPE     |
|--------------|----------|----------------|----------|--------|------------------------|---------------|
| BILL DETAIL  |          |                |          | DEMAND |                        |               |
| BASE AMT     | 7.86     | RTP ACCESS CHG |          | 0.00   | ACTUAL BILLING ON-PEAK |               |
| CURTAIL CR   | 0.00     | RTP USAGE CHG  |          | 0.00   | 0                      | 0             |
| TRANS CR     | 0.00     | RTP ADMIN CHG  |          | 0.00   | CURTAILMENT            |               |
| LOAD CNTL CR | 0.00     | GROSS RCT TAX  |          | 0.03   | ----- THIS YEAR -----  |               |
| ECC ADJ      | 0.08     | FRANCHISE FEE  |          | 0.00   | SVC DYS                | 30 BIL DYS 30 |
| OBC ADJ      | 0.00     | MUNICIPAL TAX  |          | 0.00   | LMIS CRDT DYS          | 0             |
| ECRC CHG     | 0.01     | FL SALES TAX   |          | 0.39   | KWH/DAY                | 0             |
| FUEL CHG     | 1.13     | ELECTRIC AMT   |          | 9.64   | KWH USAGE              | 58            |
| CAPACITY CHG | 0.14     | BILL COMP AMT  |          | 0.00   | ----- LAST YEAR -----  |               |
| COSP CHG     | 0.00     | BB AMOUNT      |          | 0.00   | SVC DYS                | 0 BIL DYS 0   |
|              |          | BB DEFER BAL   |          | 0.00   | KWH/DAY                | 0             |
| FPL AMT      | 9.22     | TOT FAC RNTL   |          | 0.00   | KWH USAGE              | 0             |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDWN FACT

41-1  
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B

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:02:39

1 [REDACTED] 04/13/99 2/012/  
2 [REDACTED]  
3 [REDACTED] S/T  
4 [REDACTED]

CCIN

| SVC FROM                | 07/28/99 | SVC TO         | 08/27/99 | R/R/R                  | 2 012 | READ TYPE  |
|-------------------------|----------|----------------|----------|------------------------|-------|------------|
| ----- BILL DETAIL ----- |          |                |          | ----- DEMAND -----     |       |            |
| BASE AMT                | 23.58    | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |       |            |
| CURTAIL CR              | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0     | 0          |
| TRANS CR                | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT 0          |       |            |
| LOAD CNTL CR            | 0.00     | GROSS RCT TAX  | 0.09     | ----- THIS YEAR -----  |       |            |
| ECC ADJ                 | 0.25     | FRANCHISE FEE  | 0.00     | SVC DYS                | 30    | BIL DYS 30 |
| OBC ADJ                 | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          | 0     |            |
| ECRC CHG                | 0.03     | FL SALES TAX   | 1.76     | KWH/DAY                | 0     |            |
| FUEL CHG                | 3.39     | ELECTRIC AMT   | 29.52    | KWH USAGE              | 174   |            |
| CAPACITY CHG            | 0.42     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |       |            |
| COSP CHG                | 0.00     | BB AMOUNT      | 0.00     | SVC DYS                | 0     | BIL DYS 0  |
|                         |          | BB DEFER BAL   | 0.00     | KWH/DAY                | 0     |            |
| FPL AMT                 | 27.67    | TOT FAC RNTL   | 0.00     | KWH USAGE              | 0     |            |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDN FACT

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A

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:34:19

1 [REDACTED] 04/14/99 1/012/  
2 [REDACTED] PH (N/A)  
3 [REDACTED] S/T# CCIN  
4 [REDACTED]

| SVC FROM                | 07/28/99 | SVC TO         | 08/27/99 | R/R/R              | 1 012                  | READ TYPE     |
|-------------------------|----------|----------------|----------|--------------------|------------------------|---------------|
| ----- BILL DETAIL ----- |          |                |          | ----- DEMAND ----- |                        |               |
| BASE AMT                | 3.93     | RTP ACCESS CHG |          | 0.00               | ACTUAL BILLING ON-PEAK |               |
| CURTAIN CR              | 0.00     | RTP USAGE CHG  |          | 0.00               | 0                      | 0             |
| TRANS CR                | 0.00     | RTP ADMIN CHG  |          | 0.00               | CURTAILMENT 0          |               |
| LOAD CNTL CR            | 0.00     | GROSS RCT TAX  |          | 0.01               | ----- THIS YEAR -----  |               |
| ECC ADJ                 | 0.04     | FRANCHISE FEE  |          | 0.00               | SVC DYS                | 30 BIL DYS 30 |
| OBC ADJ                 | 0.00     | MUNICIPAL TAX  |          | 0.00               | LMIS CRDT DYS          | 0             |
| ECRC CHG                | 0.00     | FL SALES TAX   |          | 0.20               | KWH/DAY 0              |               |
| FUEL CHG                | 0.56     | ELECTRIC AMT   |          | 4.81               | KWH USAGE 29           |               |
| CAPACITY CHG            | 0.07     | BILL COMP AMT  |          | 0.00               | ----- LAST YEAR -----  |               |
| COSP CHG                | 0.00     | BB AMOUNT      |          | 0.00               | SVC DYS                | 0 BIL DYS 0   |
|                         |          | BB DEFER BAL   |          | 0.00               | KWH/DAY 0              |               |
| FPL AMT                 | 4.60     | TOT FAC RNTL   |          | 0.00               | KWH USAGE 0            |               |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDOWN FACT

4/1/99  
1-1-1  
P  
020

HC

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:27:20  
 1 [REDACTED] 07/22/99 1/012/  
 2 [REDACTED] PH (N/A)  
 3 [REDACTED] S/T# CCIN  
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| SVC FROM     | 07/28/99 | SVC TO         | 08/27/99 | R/R/R                  | 1 012 | READ TYPE  |
|--------------|----------|----------------|----------|------------------------|-------|------------|
| BILL DETAIL  |          |                |          | DEMAND                 |       |            |
| BASE AMT     | 3.93     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |       |            |
| CURTAIN CR   | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0     | 0          |
| TRANS CR     | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT 0          |       |            |
| LOAD CNTL CR | 0.00     | GROSS RCT TAX  | 0.01     | ----- THIS YEAR -----  |       |            |
| ECC ADJ      | 0.04     | FRANCHISE FEE  | 0.00     | SVC DYS                | 30    | BIL DYS 30 |
| OBC ADJ      | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          | 0     |            |
| ECRC CHG     | 0.00     | FL SALES TAX   | 0.20     | KWH/DAY                | 0     |            |
| FUEL CHG     | 0.56     | ELECTRIC AMT   | 4.81     | KWH USAGE              | 29    |            |
| CAPACITY CHG | 0.07     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |       |            |
| COSP CHG     | 0.00     | BB AMOUNT      | 0.00     | SVC DYS                | 0     | BIL DYS 0  |
|              |          | BB DEFER BAL   | 0.00     | KWH/DAY                | 0     |            |
| FPL AMT      | 4.60     | TOT FAC RNTL   | 0.00     | KWH USAGE              | 0     |            |

NEXT TYPE A FIND GWA  
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDNW FACT

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A

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:25:37  
 1 [REDACTED] 07/22/99 1/012/  
 2 [REDACTED] PH (N/A)  
 3 [REDACTED] S/T# CCIN

| SVC FROM                | 07/28/99 | SVC TO         | 08/27/99 | R/R/R                  | 1 012 | READ TYPE  |
|-------------------------|----------|----------------|----------|------------------------|-------|------------|
| ----- BILL DETAIL ----- |          |                |          | ----- DEMAND -----     |       |            |
| BASE AMT                | 3.93     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |       |            |
| CURTAIL CR              | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0     | 0          |
| TRANS CR                | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT 0          |       |            |
| LOAD CNTL CR            | 0.00     | GROSS RCT TAX  | 0.01     | ----- THIS YEAR -----  |       |            |
| ECC ADJ                 | 0.04     | FRANCHISE FEE  | 0.00     | SVC DYS                | 30    | BIL DYS 30 |
| OBC ADJ                 | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          | 0     |            |
| ECRC CHG                | 0.00     | FL SALES TAX   | 0.20     | KWH/DAY 0              |       |            |
| FUEL CHG                | 0.56     | ELECTRIC AMT   | 4.81     | KWH USAGE 29           |       |            |
| CAPACITY CHG            | 0.07     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |       |            |
| COSP CHG                | 0.00     | BB AMOUNT      | 0.00     | SVC DYS                | 0     | BIL DYS 0  |
|                         |          | BB DEFER BAL   | 0.00     | KWH/DAY 0              |       |            |
| FPL AMT                 | 4.60     | TOT FAC RNTL   | 0.00     | KWH USAGE 0            |       |            |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDOWN FACT

41-1  
 16 of 220

2

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:25:24

07/22/99 1/012/

PH (N/A)

S/T#

CCIN

| SVC FROM                | 07/28/99 | SVC TO         | 08/27/99 | R/R/R                  | 1 012      | READ TYPE |
|-------------------------|----------|----------------|----------|------------------------|------------|-----------|
| ----- BILL DETAIL ----- |          |                |          | ----- DEMAND -----     |            |           |
| BASE AMT                | 3.93     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |            |           |
| CURTAIN CR              | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0          | 0         |
| TRANS CR                | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT 0          |            |           |
| LOAD CNTL CR            | 0.00     | GROSS RCT TAX  | 0.01     | ----- THIS YEAR -----  |            |           |
| ECC ADJ                 | 0.04     | FRANCHISE FEE  | 0.00     | SVC DYS                | 30 BIL DYS | 30        |
| OBC ADJ                 | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          |            | 0         |
| ECRC CHG                | 0.00     | FL SALES TAX   | 0.20     | KWH/DAY                |            | 0         |
| FUEL CHG                | 0.56     | ELECTRIC AMT   | 4.81     | KWH USAGE              |            | 29        |
| CAPACITY CHG            | 0.07     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |            |           |
| COSP CHG                | 0.00     | BB AMOUNT      | 0.00     | SVC DYS                | 0 BIL DYS  | 0         |
|                         |          | BB DEFER BAL   | 0.00     | KWH/DAY                |            | 0         |
| FPL AMT                 | 4.60     | TOT FAC RNTL   | 0.00     | KWH USAGE              |            | 0         |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDOWN FACT

411-1  
 12/30/99



BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:20:03

04/14/99 1/012/

S/T

| SVC FROM     | 07/28/99 | SVC TO         | 08/27/99 | R/R/R                  | 1 012      | READ TYPE |
|--------------|----------|----------------|----------|------------------------|------------|-----------|
| BILL DETAIL  |          |                |          | DEMAND                 |            |           |
| BASE AMT     | 3.93     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |            |           |
| CURTAIN CR   | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0          | 0         |
| TRANS CR     | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT            |            |           |
| LOAD CNTL CR | 0.00     | GROSS RCT TAX  | 0.01     | ----- THIS YEAR -----  |            |           |
| ECC ADJ      | 0.04     | FRANCHISE FEE  | 0.00     | SVC DYS                | 30 BIL DYS | 30        |
| OBC ADJ      | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          | 0          |           |
| ECRC CHG     | 0.00     | FL SALES TAX   | 0.20     | KWH/DAY                |            |           |
| FUEL CHG     | 0.56     | ELECTRIC AMT   | 4.81     | KWH USAGE              |            |           |
| CAPACITY CHG | 0.07     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |            |           |
| COSP CHG     | 0.00     | BB AMOUNT      | 0.00     | SVC DYS                | 0 BIL DYS  | 0         |
|              |          | BB DEFER BAL   | 0.00     | KWH/DAY                |            |           |
| FPL AMT      | 4.60     | TOT FAC RNTL   | 0.00     | KWH USAGE              |            |           |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDWN FACT

12/30/99

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:19:03

04/14/99 1/012/

PH

S/T#

| SVC FROM                | 07/28/99 | SVC TO         | 08/27/99 | R/R/R                  | 1 012 | READ TYPE |
|-------------------------|----------|----------------|----------|------------------------|-------|-----------|
| ----- BILL DETAIL ----- |          |                |          | ----- DEMAND -----     |       |           |
| BASE AMT                | 3.93     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |       |           |
| CURTAIL CR              | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0     | 0         |
| TRANS CR                | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT            |       | 0         |
| LOAD CNTL CR            | 0.00     | GROSS RCT TAX  | 0.01     | ----- THIS YEAR -----  |       |           |
| ECC ADJ                 | 0.04     | FRANCHISE FEE  | 0.00     | SVC DYS 30 BIL DYS     | 30    |           |
| OBC ADJ                 | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          |       | 0         |
| ECRC CHG                | 0.00     | FL SALES TAX   | 0.20     | KWH/DAY                |       | 0         |
| FUEL CHG                | 0.56     | ELECTRIC AMT   | 4.81     | KWH USAGE              |       | 29        |
| CAPACITY CHG            | 0.07     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |       |           |
| COSP CHG                | 0.00     | BB AMOUNT      | 0.00     | SVC DYS 0 BIL DYS      | 0     |           |
|                         |          | BB DEFER BAL   | 0.00     | KWH/DAY                |       | 0         |
| FPL AMT                 | 4.60     | TOT FAC RNTL   | 0.00     | KWH USAGE              |       | 0         |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDOWN FACT

4711-1  
11-1  
12/30/99

29

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:14:34

1 [REDACTED] 04/14/99 1/012/  
 2 [REDACTED] PH (N/A)  
 3 [REDACTED] S/T#  
 4 [REDACTED]

| SVC FROM                | 07/28/99 | SVC TO         | 08/27/99 | R/R/R                  | 1 012 | READ TYPE  |
|-------------------------|----------|----------------|----------|------------------------|-------|------------|
| ----- BILL DETAIL ----- |          |                |          | ----- DEMAND -----     |       |            |
| BASE AMT                | 3.93     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |       |            |
| CURTAIN CR              | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0     | 0          |
| TRANS CR                | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT 0          |       |            |
| LOAD CNTL CR            | 0.00     | GROSS RCT TAX  | 0.01     | ----- THIS YEAR -----  |       |            |
| ECC ADJ                 | 0.04     | FRANCHISE FEE  | 0.00     | SVC DYS                | 30    | BIL DYS 30 |
| OBC ADJ                 | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          | 0     |            |
| ECRC CHG                | 0.00     | FL SALES TAX   | 0.20     | KWH/DAY                | 0     |            |
| FUEL CHG                | 0.56     | ELECTRIC AMT   | 4.81     | KWH USAGE              | 29    |            |
| CAPACITY CHG            | 0.07     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |       |            |
| COSP CHG                | 0.00     | BB AMOUNT      | 0.00     | SVC DYS                | 0     | BIL DYS 0  |
|                         |          | BB DEFER BAL   | 0.00     | KWH/DAY                | 0     |            |
| FPL AMT                 | 4.60     | TOT FAC RNTL   | 0.00     | KWH USAGE              | 0     |            |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDWN FACT

41-1  
 P 11-1  
 10/20

00

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:11:35

1  
2  
3  
4

[REDACTED] 04/13/99 1/012/  
PH [REDACTED]  
S/T# [REDACTED] CCIN

SVC FROM 07/28/99 SVC TO 08/27/99 R/R/R 1 012 READ TYPE

| BILL DETAIL  |      |                |      | DEMAND                 |    |            |
|--------------|------|----------------|------|------------------------|----|------------|
| BASE AMT     | 3.93 | RTP ACCESS CHG | 0.00 | ACTUAL BILLING ON-PEAK |    |            |
| CURTAIL CR   | 0.00 | RTP USAGE CHG  | 0.00 | 0                      | 0  | 0          |
| TRANS CR     | 0.00 | RTP ADMIN CHG  | 0.00 | CURTAILMENT 0          |    |            |
| LOAD CNTL CR | 0.00 | GROSS RCT TAX  | 0.01 | ----- THIS YEAR -----  |    |            |
| ECC ADJ      | 0.04 | FRANCHISE FEE  | 0.00 | SVC DYS                | 30 | BIL DYS 30 |
| OBC ADJ      | 0.00 | MUNICIPAL TAX  | 0.00 | LMIS CRDT DYS          | 0  |            |
| ECRC CHG     | 0.00 | FL SALES TAX   | 0.20 | KWH/DAY                | 0  |            |
| FUEL CHG     | 0.56 | ELECTRIC AMT   | 4.81 | KWH USAGE              | 29 |            |
| CAPACITY CHG | 0.07 | BILL COMP AMT  | 0.00 | ----- LAST YEAR -----  |    |            |
| COSP CHG     | 0.00 | BB AMOUNT      | 0.00 | SVC DYS                | 0  | BIL DYS 0  |
|              |      | BB DEFER BAL   | 0.00 | KWH/DAY                | 0  |            |
| FPL AMT      | 4.60 | TOT FAC RNTL   | 0.00 | KWH USAGE              | 0  |            |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDN FACT

411-1  
0 11 11 20

211

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:09:15

04/14/99 2/012/

PH

SPEC

S/T

SVC FROM 07/28/99 SVC TO 08/27/99 R/R/R 2 012 READ TYPE

BILL DETAIL

DEMAND

|              |      |                |      |                        |    |
|--------------|------|----------------|------|------------------------|----|
| BASE AMT     | 7.86 | RTP ACCESS CHG | 0.00 | ACTUAL BILLING ON-PEAK |    |
| CURTAIL CR   | 0.00 | RTP USAGE CHG  | 0.00 | 0                      | 0  |
| TRANS CR     | 0.00 | RTP ADMIN CHG  | 0.00 | CURTAILMENT            | 0  |
| LOAD CNTL CR | 0.00 | GROSS RCT TAX  | 0.03 | ----- THIS YEAR -----  |    |
| ECC ADJ      | 0.08 | FRANCHISE FEE  | 0.00 | SVC DYS 30 BIL DYS     | 30 |
| OBC ADJ      | 0.00 | MUNICIPAL TAX  | 0.00 | LMIS CRDT DYS          | 0  |
| ECRC CHG     | 0.01 | FL SALES TAX   | 0.59 | KWH/DAY                | 0  |
| FUEL CHG     | 1.13 | ELECTRIC AMT   | 9.84 | KWH USAGE              | 58 |
| CAPACITY CHG | 0.14 | BILL COMP AMT  | 0.00 | ----- LAST YEAR -----  |    |
| COSP CHG     | 0.00 | BB AMOUNT      | 0.00 | SVC DYS 0 BIL DYS      | 0  |
|              |      | BB DEFER BAL   | 0.00 | KWH/DAY                | 0  |
| FPL AMT      | 9.22 | TOT FAC RNTL   | 0.00 | KWH USAGE              | 0  |

NEXT

TYPE A FIND

GWA

- 13-MRDG HIST
- 15-COMPNT DTL
- 16-BUS BRKDOWN
- 17-HI BILL
- 18-READ/VERIFY NEWS FACT
- 20-MKT SVC DTL
- 21-OL BRKDOWN

411-1  
0120920

212

A

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:05:33

1 [REDACTED] 04/15/99 1/012/  
2 [REDACTED] PH (N/A)  
3 [REDACTED] S/T#  
4 [REDACTED]

| SVC FROM                | 07/28/99 | SVC TO         | 08/27/99 | R/R/R              | 1 012                  | READ TYPE     |
|-------------------------|----------|----------------|----------|--------------------|------------------------|---------------|
| ----- BILL DETAIL ----- |          |                |          | ----- DEMAND ----- |                        |               |
| BASE AMT                | 3.93     | RTP ACCESS CHG |          | 0.00               | ACTUAL BILLING ON-PEAK |               |
| CURTAIL CR              | 0.00     | RTP USAGE CHG  |          | 0.00               | 0                      | 0             |
| TRANS CR                | 0.00     | RTP ADMIN CHG  |          | 0.00               | CURTAILMENT 0          |               |
| LOAD CNTL CR            | 0.00     | GROSS RCT TAX  |          | 0.01               | ----- THIS YEAR -----  |               |
| ECC ADJ                 | 0.04     | FRANCHISE FEE  |          | 0.00               | SVC DYS                | 30 BIL DYS 30 |
| OBC ADJ                 | 0.00     | MUNICIPAL TAX  |          | 0.00               | LMIS CRDT DYS          | 0             |
| ECRC CHG                | 0.00     | FL SALES TAX   |          | 0.20               | KWH/DAY                | 0             |
| FUEL CHG                | 0.56     | ELECTRIC AMT   |          | 4.81               | KWH USAGE              | 29            |
| CAPACITY CHG            | 0.07     | BILL COMP AMT  |          | 0.00               | ----- LAST YEAR -----  |               |
| COSP CHG                | 0.00     | BB AMOUNT      |          | 0.00               | SVC DYS                | 0 BIL DYS 0   |
|                         |          | BB DEFER BAL   |          | 0.00               | KWH/DAY                | 0             |
| FPL AMT                 | 4.60     | TOT FAC RNTL   |          | 0.00               | KWH USAGE              | 0             |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDN FACT

411-1  
P 13-1820

213

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:04:03

1 [REDACTED] 04/13/99 1/012/

2 [REDACTED] PH (N/A) AFTP

3 [REDACTED] S/T# CCIN

4 SVC FROM 07/28/99 SVC TO 08/27/99 R/R/R 1 012 READ TYPE

| BILL DETAIL  |      |                |      | DEMAND                 |    |    |  |
|--------------|------|----------------|------|------------------------|----|----|--|
| BASE AMT     | 3.93 | RTP ACCESS CHG | 0.00 | ACTUAL BILLING ON-PEAK |    |    |  |
| CURTAIN CR   | 0.00 | RTP USAGE CHG  | 0.00 | 0                      | 0  | 0  |  |
| TRANS CR     | 0.00 | RTP ADMIN CHG  | 0.00 | CURTAILMENT            |    | 0  |  |
| LOAD CNTL CR | 0.00 | GROSS RCT TAX  | 0.01 | ----- THIS YEAR -----  |    |    |  |
| ECC ADJ      | 0.04 | FRANCHISE FEE  | 0.00 | SVC DYS 30 BIL DYS     | 30 |    |  |
| OBC ADJ      | 0.00 | MUNICIPAL TAX  | 0.00 | LMIS CRDT DYS          |    | 0  |  |
| ECRC CHG     | 0.00 | FL SALES TAX   | 0.20 | KWH/DAY                |    | 0  |  |
| FUEL CHG     | 0.56 | ELECTRIC AMT   | 4.81 | KWH USAGE              |    | 29 |  |
| CAPACITY CHG | 0.07 | BILL COMP AMT  | 0.00 | ----- LAST YEAR -----  |    |    |  |
| COSP CHG     | 0.00 | BB AMOUNT      | 0.00 | SVC DYS 0 BIL DYS      | 0  |    |  |
|              |      | BB DEFER BAL   | 0.00 | KWH/DAY                |    | 0  |  |
| FPL AMT      | 4.60 | TOT FAC RNTL   | 0.00 | KWH USAGE              |    | 0  |  |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDN FACT

02011-1/11/99

211

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 13:53:50

04/13/99 1/012/  
PH (N/A)  
S/T#

| SVC FROM     | 07/28/99 | SVC TO         | 08/27/99 | R/R/R                  | 1 012 | READ TYPE  |
|--------------|----------|----------------|----------|------------------------|-------|------------|
| BILL DETAIL  |          |                |          | DEMAND                 |       |            |
| BASE AMT     | 3.93     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |       |            |
| CURTAIL CR   | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0     | 0          |
| TRANS CR     | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT 0          |       |            |
| LOAD CNTL CR | 0.00     | GROSS RCT TAX  | 0.01     | ----- THIS YEAR -----  |       |            |
| ECC ADJ      | 0.04     | FRANCHISE FEE  | 0.00     | SVC DYS                | 30    | BIL DYS 30 |
| OBC ADJ      | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          | 0     |            |
| ECRC CHG     | 0.00     | FL SALES TAX   | 0.20     | KWH/DAY                | 0     |            |
| FUEL CHG     | 0.56     | ELECTRIC AMT   | 4.81     | KWH USAGE              | 29    |            |
| CAPACITY CHG | 0.07     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |       |            |
| COSP CHG     | 0.00     | BB AMOUNT      | 0.00     | SVC DYS                | 0     | BIL DYS 0  |
|              |          | BB DEFER BAL   | 0.00     | KWH/DAY                | 0     |            |
| FPL AMT      | 4.60     | TOT FAC RNTL   | 0.00     | KWH USAGE              | 0     |            |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDWN FACT

41-1  
15-1  
20

5



BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 13:49:06

04/14/99 1/012/

PH

S/T#

| SVC FROM     | 07/28/99 | SVC TO         | 08/27/99 | R/R/R                  | 1 012 | READ TYPE  |
|--------------|----------|----------------|----------|------------------------|-------|------------|
| BILL DETAIL  |          |                |          | DEMAND                 |       |            |
| BASE AMT     | 3.93     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |       |            |
| CURTAIL CR   | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0     | 0          |
| TRANS CR     | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT            |       |            |
| LOAD CNTL CR | 0.00     | GROSS RCT TAX  | 0.01     | ----- THIS YEAR -----  |       |            |
| ECC ADJ      | 0.04     | FRANCHISE FEE  | 0.00     | SVC DYS                | 30    | BIL DYS 30 |
| OBC ADJ      | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          | 0     |            |
| ECRC CHG     | 0.00     | FL SALES TAX   | 0.20     | KWH/DAY                | 0     |            |
| FUEL CHG     | 0.56     | ELECTRIC AMT   | 4.81     | KWH USAGE              | 29    |            |
| CAPACITY CHG | 0.07     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |       |            |
| COSP CHG     | 0.00     | BB AMOUNT      | 0.00     | SVC DYS                | 0     | BIL DYS 0  |
|              |          | BB DEFER BAL   | 0.00     | KWH/DAY                | 0     |            |
| FPL AMT      | 4.60     | TOT FAC RNTL   | 0.00     | KWH USAGE              | 0     |            |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDN FACT

Handwritten: 11-1-1999

Handwritten: 1/2

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 13:48:05

04/14/99 1/012/

PH

S/T#

SVC FROM 07/28/99 SVC TO 08/27/99 R/R/R 1 012 READ TYPE

| BILL DETAIL  |      |                |      | DEMAND                 |            |    |
|--------------|------|----------------|------|------------------------|------------|----|
| BASE AMT     | 3.93 | RTP ACCESS CHG | 0.00 | ACTUAL BILLING ON-PEAK |            |    |
| CURTAIL CR   | 0.00 | RTP USAGE CHG  | 0.00 | 0                      | 0          | 0  |
| TRANS CR     | 0.00 | RTP ADMIN CHG  | 0.00 | CURTAILMENT            |            |    |
| LOAD CNTL CR | 0.00 | GROSS RCT TAX  | 0.01 | ----- THIS YEAR -----  |            |    |
| ECC ADJ      | 0.04 | FRANCHISE FEE  | 0.00 | SVC DYS                | 30 BIL DYS | 30 |
| OBC ADJ      | 0.00 | MUNICIPAL TAX  | 0.00 | LMIS CRDT DYS          |            | 0  |
| ECRC CHG     | 0.00 | FL SALES TAX   | 0.20 | KWH/DAY                |            | 0  |
| FUEL CHG     | 0.56 | ELECTRIC AMT   | 4.81 | KWH USAGE              |            | 29 |
| CAPACITY CHG | 0.07 | BILL COMP AMT  | 0.00 | ----- LAST YEAR -----  |            |    |
| COSP CHG     | 0.00 | BB AMOUNT      | 0.00 | SVC DYS                | 0 BIL DYS  | 0  |
|              |      | BB DEFER BAL   | 0.00 | KWH/DAY                |            | 0  |
| FPL AMT      | 4.60 | TOT FAC RNTL   | 0.00 | KWH USAGE              |            | 0  |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDN FACT

PH-1  
12/30/99

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 13:46:56

1 [REDACTED] 04/15/99 2/012/  
2 [REDACTED] INC PH [REDACTED] SPEC  
3 [REDACTED] S/T# [REDACTED] CCIN  
4

SVC FROM 07/28/99 SVC TO 08/27/99 R/R/R 2 012 READ TYPE

| BILL DETAIL  |      |                |      | DEMAND                 |    |            |
|--------------|------|----------------|------|------------------------|----|------------|
| BASE AMT     | 3.93 | RTP ACCESS CHG | 0.00 | ACTUAL BILLING ON-PEAK |    |            |
| CURTAIL CR   | 0.00 | RTP USAGE CHG  | 0.00 | 0                      | 0  | 0          |
| TRANS CR     | 0.00 | RTP ADMIN CHG  | 0.00 | CURTAILMENT            |    |            |
| LOAD CNTL CR | 0.00 | GROSS RCT TAX  | 0.01 | ----- THIS YEAR -----  |    |            |
| ECC ADJ      | 0.04 | FRANCHISE FEE  | 0.00 | SVC DYS                | 30 | BIL DYS 30 |
| OBC ADJ      | 0.00 | MUNICIPAL TAX  | 0.00 | LMIS CRDT DYS          | 0  |            |
| ECRC CHG     | 0.00 | FL SALES TAX   | 0.30 | KWH/DAY                | 0  |            |
| FUEL CHG     | 0.56 | ELECTRIC AMT   | 4.91 | KWH USAGE              | 29 |            |
| CAPACITY CHG | 0.07 | BILL COMP AMT  | 0.00 | ----- LAST YEAR -----  |    |            |
| COSP CHG     | 0.00 | BB AMOUNT      | 0.00 | SVC DYS                | 0  | BIL DYS 0  |
|              |      | BB DEFER BAL   | 0.00 | KWH/DAY                | 0  |            |
| FPL AMT      | 4.60 | TOT FAC RNTL   | 0.00 | KWH USAGE              | 0  |            |

NEXT TYPE A FIND GWA  
13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDOWN FACT

11-1-1  
180920

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 13:40:18

04/13/99 1/012/

PH

SPEC

S/T#

SVC FROM 07/28/99 SVC TO 08/27/99 R/R/R 1 012 READ TYPE

----- BILL DETAIL ----- DEMAND -----

|              |      |                |      |                        |     |
|--------------|------|----------------|------|------------------------|-----|
| BASE AMT     | 3.93 | RTP ACCESS CHG | 0.00 | ACTUAL BILLING ON-PEAK |     |
| CURTAIL CR   | 0.00 | RTP USAGE CHG  | 0.00 | 0                      | 0 0 |
| TRANS CR     | 0.00 | RTP ADMIN CHG  | 0.00 | CURTAILMENT            | 0   |
| LOAD CNTL CR | 0.00 | GROSS RCT TAX  | 0.01 | ----- THIS YEAR -----  |     |
| ECC ADJ      | 0.04 | FRANCHISE FEE  | 0.00 | SVC DYS 30 BIL DYS     | 30  |
| OBC ADJ      | 0.00 | MUNICIPAL TAX  | 0.00 | LMIS CRDT DYS          | 0   |
| ECRC CHG     | 0.00 | FL SALES TAX   | 0.20 | KWH/DAY                | 0   |
| FUEL CHG     | 0.56 | ELECTRIC AMT   | 4.81 | KWH USAGE              | 29  |
| CAPACITY CHG | 0.07 | BILL COMP AMT  | 0.00 | ----- LAST YEAR -----  |     |
| COSP CHG     | 0.00 | BB AMOUNT      | 0.00 | SVC DYS 0 BIL DYS      | 0   |
|              |      | BB DEFER BAL   | 0.00 | KWH/DAY                | 0   |
| FPL AMT      | 4.60 | TOT FAC RNTL   | 0.00 | KWH USAGE              | 0   |

NEXT TYPE A FIND

GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDWN FACT

11-1  
1999/12/30

DIG

A

B

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 13:38:48

1 [REDACTED] 04/13/99 1/012/  
2 [REDACTED] PH [REDACTED] SPEC  
3 [REDACTED] S/T# [REDACTED]  
4 [REDACTED]

| SVC FROM     | 07/28/99 | SVC TO         | 08/27/99 | R/R/R                  | 1 012 | READ TYPE  |
|--------------|----------|----------------|----------|------------------------|-------|------------|
| BILL DETAIL  |          |                |          | DEMAND                 |       |            |
| BASE AMT     | 3.93     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |       |            |
| CURTAIL CR   | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0     | 0          |
| TRANS CR     | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT 0          |       |            |
| LOAD CNTL CR | 0.00     | GROSS RCT TAX  | 0.01     | ----- THIS YEAR -----  |       |            |
| ECC ADJ      | 0.04     | FRANCHISE FEE  | 0.00     | SVC DYS                | 30    | BIL DYS 30 |
| OBC ADJ      | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          | 0     |            |
| ECRC CHG     | 0.00     | FL SALES TAX   | 0.20     | KWH/DAY                | 0     |            |
| FUEL CHG     | 0.56     | ELECTRIC AMT   | 4.81     | KWH USAGE              | 29    |            |
| CAPACITY CHG | 0.07     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |       |            |
| COSP CHG     | 0.00     | BB AMOUNT      | 0.00     | SVC DYS                | 0     | BIL DYS 0  |
|              |          | BB DEFER BAL   | 0.00     | KWH/DAY                | 0     |            |
| FPL AMT      | 4.60     | TOT FAC RNTL   | 0.00     | KWH USAGE              | 0     |            |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDN FACT

11-1  
P 20-820

970

A

B

| BIHI         | BILLING HISTORY | ELEC/OL BILL DETAIL | 12/30/99 | 14:36:24               |
|--------------|-----------------|---------------------|----------|------------------------|
| 1            | [REDACTED]      | 05/03/99 2/077/     |          |                        |
| 2            | [REDACTED]      | PH [REDACTED]       | SPEC     |                        |
| 3            | [REDACTED]      | S/T#                |          | CCIN                   |
| 4            |                 |                     |          |                        |
| SVC FROM     | 07/28/99        | SVC TO              | 08/27/99 | R/R/R 2 077            |
| BILL DETAIL  |                 | DEMAND              |          |                        |
| BASE AMT     | 38.52           | RTP ACCESS CHG      | 0.00     | ACTUAL BILLING ON-PEAK |
| CURTAIL CR   | 0.00            | RTP USAGE CHG       | 0.00     | 0 0 0                  |
| TRANS CR     | 0.00            | RTP ADMIN CHG       | 0.00     | CURTAILMENT 0          |
| LOAD CNTL CR | 0.00            | GROSS RCT TAX       | 0.09     | ----- THIS YEAR -----  |
| ECC ADJ      | 0.25            | FRANCHISE FEE       | 0.00     | SVC DYS 30 BIL DYS 30  |
| OBC ADJ      | 0.00            | MUNICIPAL TAX       | 0.00     | LMIS CRDT DYS 0        |
| ECRC CHG     | 0.03            | FL SALES TAX        | 2.66     | KWH/DAY 0              |
| FUEL CHG     | 3.39            | ELECTRIC AMT        | 45.36    | KWH USAGE 174          |
| CAPACITY CHG | 0.42            | BILL COMP AMT       | 0.00     | ----- LAST YEAR -----  |
| COSP CHG     | 0.00            | BB AMOUNT           | 0.00     | SVC DYS 0 BIL DYS 0    |
|              |                 | BB DEFER BAL        | 0.00     | KWH/DAY 0              |
| FPL AMT      | 42.61           | TOT FAC RNTL        | 0.00     | KWH USAGE 0            |

PBC

YN  
2/2/10

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDOWN FACT

$$\frac{11-1}{1 P.1} \times 174 (00141) = 0.515$$
 \* See WP 41-272

11-1  
1 P.1

10/26/00  
 (YN)  
 2/5/00

AUGUST 1999

(PBC)

| Rate        | ECCR factor | kWh @ CBL  | Revenues     | Factor Comp |
|-------------|-------------|------------|--------------|-------------|
| 570 GSLD-1  | 0.00190     | 4,631,318  | \$ 7,638.28  | 0.00165     |
| 571 GSLDT-1 | 0.00190     | 7,002,004  | \$ 13,303.82 | 0.00190     |
| 572 GSLD-1  | 0.00190     | 645,581    | \$ 1,228.57  | 0.00190     |
| 573 GSLDT-1 | 0.00190     | 111,487    | \$ 211.83    | 0.00190     |
| 574 GSLD-2  | 0.00181     | 0.00       | 0.00         | 0.00000     |
| 575 GSLDT-2 | 0.00181     | 14,445,434 | \$ 28,148.24 | 0.00181     |
| 576 GSLD-2  | 0.00181     | 1,306,343  | \$ 2,384.48  | 0.00181     |
| 577 GSLDT-2 | 0.00181     | 5,964,182  | \$ 10,795.17 | 0.00181     |
| 579 GSLDT-3 | 0.00163     | 1,515,717  | \$ 2,470.62  | 0.00163     |
| ① 570       |             |            |              |             |
|             | 0.00190     | 547,160    | \$ 1,039.60  | 0.00190     |
|             | 0.00190     | 410,128    | \$ 779.24    | 0.00190     |
|             | 0.00190     | 388,999    | \$ 739.10    | 0.00190     |
|             | 0.00190     | 506,895    | \$ 962.72    | 0.00190     |
|             | 0.00190     | 575,058    | \$ 1,092.61  | 0.00190     |
|             | 0.00190     | 516,070    | \$ 980.53    | 0.00190     |
|             | 0.00190     | 754,234    | \$ 1,433.04  | 0.00190     |
|             | 0.00190     | 356,732    | \$ 677.79    | 0.00190     |
| St. Lucie   | 0.00190     | 576,244    | \$ 1,094.86  | 0.00190     |
|             |             | 4,631,318  | \$ 8,799.49  |             |

1  
2  
3  
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8

A  
 [Redacted]

41-1  
1-3

41-1  
1-3

41-1  
1-3  
10P1

|    |   |
|----|---|
| 20 |   |
| 21 |   |
| 22 | ① Some of these customers were billed for two months. |
| 23 |   |
| 24 | ✓ Recalculated by staff                               |
| 25 |   |
| 26 |   |
| 27 |   |
| 28 |   |
| 29 |   |
| 30 |   |
| 31 |   |



A

B

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

August 25 1999 - Page 1

BA#: [REDACTED] SVC To Date: 8/18/1999  
 Old BA#: [REDACTED] Bill Code: Billed  
 Rev/Rate/Rider: 2 / 570 / Bill Days: 30  
 Franchise Code: 1060 Franchise Factor: 0.000 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLD-1 - 62 | Billing Tariff: RTP-1S - 570

|                                      |                  |                                   |                  |
|--------------------------------------|------------------|-----------------------------------|------------------|
| <b>CUSTOMER CHARGE:</b>              | <b>41.00</b>     | <b>CUSTOMER CHARGE:</b>           | <b>41.00</b>     |
| Energy Charges                       |                  | Energy Charges                    |                  |
| On-Peak Kwh:                         | 0 0.00           | On-Peak Kwh:                      | 0 0.00           |
| Off-Peak Kwh:                        | 0 0.00           | Off-Peak Kwh:                     | 0 0.00           |
| Total Kwh:                           | 840,445 9,791.18 | Total Kwh:                        | 547,160 6,374.41 |
| Demand Charges                       |                  | Demand Charges                    |                  |
| Maximum Kwd:                         | 1,367 8,543.75   | Maximum Kwd:                      | 1,014 6,337.50   |
| On-Peak Kwd:                         | 0 0.00           | On-Peak Kwd:                      | 0 0.00           |
| <br>                                 |                  | <br>                              |                  |
| Transformer Credit:                  | 0.00             | Transformer Credit:               | 0.00             |
| Curtailment Credit:                  | 0.00             | Curtailment Credit:               | 0.00             |
| <br>                                 |                  | <br>                              |                  |
| Comparison Base Bill Amount:         | 18,375.93        | Base Bill Amount:                 | 12,752.91        |
| <br>                                 |                  | <br>                              |                  |
| Regular Fuel Adjustment:             | 16,640.81        | Regular Fuel Adjustment:          | 10,833.77        |
| On-Peak Fuel Adjustment:             | 0.00             | On-Peak Fuel Adjustment:          | 0.00             |
| Off-Peak Fuel Adjustment:            | 0.00             | Off-Peak Fuel Adjustment:         | 0.00             |
| <br>                                 |                  | <br>                              |                  |
| ECC Charge (Kwh):                    | 1,596.85         | ECC Charge (Kwh):                 | 1,039.60         |
| OBC Charge (Kwh):                    | 0.00             | OBC Charge (Kwh):                 | 0.00             |
| ECRC Charge (Kwh):                   | 159.68           | ECRC Charge (Kwh):                | 103.96           |
| CPRC Charge (Kwd):                   | 2,542.62         | CPRC Charge (Kwd):                | 1,886.04         |
| <br>                                 |                  | <br>                              |                  |
|                                      |                  | CBL SubTotal: (A)                 | 26,616.28        |
| <br>                                 |                  | <br>                              |                  |
|                                      |                  | CBL @ RTP Prices: (B)             | 22,193.39        |
| <br>                                 |                  | RTP Access Charge: (A - B)        | 4,422.89         |
|                                      |                  | (CBL SubTotal - Cbl @ RTP Prices) |                  |
| <br>                                 |                  | RTP Usage Charge:                 | 34,068.48        |
|                                      |                  | RTP Administrative Charge:        | 100.00           |
| <br>                                 |                  | <br>                              |                  |
| <b>SUBTOTAL:</b>                     | <b>39,315.89</b> | <b>SUBTOTAL:</b>                  | <b>38,591.37</b> |
| <br>                                 |                  | <br>                              |                  |
| Gross Receipts Tax:                  | 403.22           | Gross Receipts Tax:               | 395.79           |
| Franchise Charge:                    | 0.00             | Franchise Charge:                 | 0.00             |
| <br>                                 |                  | <br>                              |                  |
| Municipal Tax:                       | 0.00             | Municipal Tax:                    | 0.00             |
| Florida Sales Tax:                   | 2,780.34         | Florida Sales Tax:                | 2,729.11         |
| Facility Rental FST:                 | 0.00             | Facility Rental FST:              | 0.00             |
| Facility Rental Charge:              | 0.00             | Facility Rental Charge:           | 0.00             |
| <br>                                 |                  | <br>                              |                  |
| <b>TOTAL COMPARISON BILL AMOUNT:</b> | <b>42,499.45</b> | <b>TOTAL BILL AMOUNT:</b>         | <b>41,716.27</b> |

For Comparative Purpose Only

41-1  
1-3

41-1  
1-3

41-1  
1-3  
1089

71



A

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

August 18 1999 - Page 1

1 BA#: [REDACTED]  
2 Old BA#: [REDACTED]  
3

SVC To Date: 8/11/1999  
Bill Code: Billed  
Bill Days: 30

Rev/Rate/Rider: 2 / 570 /  
Franchise Code: 1150 Franchise Factor: 3.829 %  
Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLD-1 - 62 | Billing Tariff: RTP-1S - 570

CUSTOMER CHARGE: 41.00

Energy Charges

|                |         |          |
|----------------|---------|----------|
| On-Peak Kwh:   | 0       | 0.00     |
| Off-Peak Kwh:  | 0       | 0.00     |
| Total Kwh:     | 404,255 | 4,709.57 |
| Demand Charges |         |          |
| Maximum Kwd:   | 1,092   | 6,825.00 |
| On-Peak Kwd:   | 0       | 0.00     |

Transformer Credit: 0.00  
Curtailment Credit: 0.00

Comparison Base Bill Amount: 11,575.57

Regular Fuel Adjustment: 8,004.25  
On-Peak Fuel Adjustment: 0.00  
Off-Peak Fuel Adjustment: 0.00

ECC Charge (Kwh): 768.08  
OBC Charge (Kwh): 0.00  
ECRC Charge (Kwh): 76.81  
CPRC Charge (Kwd): 2,031.12

SUBTOTAL: 22,455.83

Gross Receipts Tax: 230.31  
Franchise Charge: 868.65

Municipal Tax: 1,848.65  
Florida Sales Tax: 1,673.84  
Facility Rental FST: 0.00  
Facility Rental Charge: 0.00

TOTAL COMPARISON BILL AMOUNT: 27,077.28

CUSTOMER CHARGE: 41.00

Energy Charges

|                |                      |          |
|----------------|----------------------|----------|
| On-Peak Kwh:   | 0                    | 0.00     |
| Off-Peak Kwh:  | 0                    | 0.00     |
| Total Kwh:     | 411<br>-3<br>410,126 | 4,777.97 |
| Demand Charges |                      |          |
| Maximum Kwd:   | 1,433                | 8,956.25 |
| On-Peak Kwd:   | 0                    | 0.00     |

Transformer Credit: 0.00  
Curtailment Credit: 0.00

Base Bill Amount: 13,775.22

Regular Fuel Adjustment: 8,120.49  
On-Peak Fuel Adjustment: 0.00  
Off-Peak Fuel Adjustment: 0.00  
Cosp Charge: 0.00  
Cosp OnPk Kwh: 0  
Cosp OffPk Kwh: 0

ECC Charge (Kwh): 779.24  
OBC Charge (Kwh): 0.00  
ECRC Charge (Kwh): 77.92  
CPRC Charge (Kwd): 2,665.38

CBL SubTotal: (A) 25,418.25

CBL @ RTP Prices: (B) 17,216.49  
RTP Access Charge: (A - B) 8,201.76  
(CBL SubTotal - Cbl @ RTP Prices)  
RTP Usage Charge: 17,001.67  
RTP Administrative Charge: 100.00

SUBTOTAL: 25,303.43

Gross Receipts Tax: 259.51  
Franchise Charge: 978.80

Municipal Tax: 2,146.80  
Florida Sales Tax: 1,882.93  
Facility Rental FST: 0.00  
Facility Rental Charge: 0.00

TOTAL BILL AMOUNT: 30,571.47

For Comparative Purpose Only

41-1  
-3  
0.1999 72

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

August 18 1999 - Page 1

1 BA#: [REDACTED] SVC To Date: 8/13/1999  
 2 Old BA#: [REDACTED] Bill Code: Billed  
 3 Rev/Rate/Rider: 2 / 570 / Bill Days: 30  
 Franchise Code: 0830 Franchise Factor: 5.941 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLD-1 - 62 | Billing Tariff: RTP-1S - 570

|                                      |                  |                                   |   |
|--------------------------------------|------------------|-----------------------------------|---|
| <b>CUSTOMER CHARGE:</b>              | 41.00            | <b>CUSTOMER CHARGE:</b>           | 41.00   |
| Energy Charges                       |                  | Energy Charges                    |   |
| On-Peak Kwh:                         | 0 0.00           | On-Peak Kwh:                      | 0 0.00  |
| Off-Peak Kwh:                        | 0 0.00           | Off-Peak Kwh:                     | 0 0.00  |
| Total Kwh:                           | 378,225 4,406.32 | Total Kwh:                        | <sup>41-1</sup> / <sub>1-3</sub> 388,999 4,531.84 |
| Demand Charges                       |                  | Demand Charges                    |   |
| Maximum Kwd:                         | 749 4,681.25     | Maximum Kwd:                      | 991 6,193.75                                      |
| On-Peak Kwd:                         | 0 0.00           | On-Peak Kwd:                      | 0 0.00  |
| Transformer Credit:                  | 0.00             | Transformer Credit:               | 0.00  |
| Curtailement Credit:                 | 0.00             | Curtailement Credit:              | 0.00  |
| Comparison Base Bill Amount:         | 9,128.57         | Base Bill Amount:                 | 10,766.59   |
| Regular Fuel Adjustment:             | 7,488.86         | Regular Fuel Adjustment:          | 7,702.18  |
| On-Peak Fuel Adjustment:             | 0.00             | On-Peak Fuel Adjustment:          | 0.00  |
| Off-Peak Fuel Adjustment:            | 0.00             | Off-Peak Fuel Adjustment:         | 0.00  |
|                                      |                  | Cosp Charge:                      | 0.00  |
|                                      |                  | Cosp OnPk Kwh:                    | 0   |
|                                      |                  | Cosp OffPk Kwh:                   | 0   |
| ECC Charge (Kwh):                    | 718.63           | ECC Charge (Kwh):                 | 739.10  |
| OBC Charge (Kwh):                    | 0.00             | OBC Charge (Kwh):                 | 0.00  |
| ECRC Charge (Kwh):                   | 71.86            | ECRC Charge (Kwh):                | 73.91   |
| CPRC Charge (Kwd):                   | 1,393.14         | CPRC Charge (Kwd):                | 1,843.26  |
|                                      |                  | CBL SubTotal: (A)                 | 21,125.04   |
|                                      |                  | CBL @ RTP Prices: (B)             | 15,988.74   |
|                                      |                  | RTP Access Charge: (A - B)        | 5,136.30  |
|                                      |                  | (CBL SubTotal - Cbl @ RTP Prices) |   |
|                                      |                  | RTP Usage Charge:                 | 15,326.73   |
|                                      |                  | RTP Administrative Charge:        | 100.00  |
| <b>SUBTOTAL:</b>                     | <b>18,801.06</b> | <b>SUBTOTAL:</b>                  | <b>20,563.03</b>                                  |
| Gross Receipts Tax:                  | 192.82           | Gross Receipts Tax:               | 210.89  |
| Franchise Charge:                    | 1,128.43         | Franchise Charge:                 | 1,234.18  |
| Municipal Tax:                       | 922.82           | Municipal Tax:                    | 1,062.40  |
| Florida Sales Tax:                   | 845.14           | Florida Sales Tax:                | 924.35  |
| Facility Rental FST:                 | 0.00             | Facility Rental FST:              | 0.00  |
| Facility Rental Charge:              | 0.00             | Facility Rental Charge:           | 0.00  |
| <b>TOTAL COMPARISON BILL AMOUNT:</b> | <b>21,890.27</b> | <b>TOTAL BILL AMOUNT:</b>         | <b>23,994.85</b>                                  |
| For Comparative Purpose Only         |                  |                                   |   |

41-1/1-3

<sup>41-1</sup>/<sub>1-3</sub>  
23-89

23

A

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

August 18 1999 - Page 1

1 BAN: [REDACTED]  
2 Old BA#: [REDACTED]  
3

SVC To Date: 8/11/1999  
Bill Code: Billed  
Bill Days: 30

Rev/Rate/Rider: 2 / 570 /  
Franchise Code: 1170 Franchise Factor: 5.051 %  
Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLD-1 - 62 Billing Tariff: RTP-1S - 570

CUSTOMER CHARGE: 41.00

Energy Charges

|                |         |          |
|----------------|---------|----------|
| On-Peak Kwh:   | 0       | 0.00     |
| Off-Peak Kwh:  | 0       | 0.00     |
| Total Kwh:     | 410,741 | 4,785.13 |
| Demand Charges |         |          |
| Maximum Kwd:   | 1,129   | 7,056.25 |
| On-Peak Kwd:   | 0       | 0.00     |

Transformer Credit: 0.00  
Curtailment Credit: 0.00

Comparison Base Bill Amount: 11,882.38

Regular Fuel Adjustment: 8,132.67  
On-Peak Fuel Adjustment: 0.00  
Off-Peak Fuel Adjustment: 0.00

ECC Charge (Kwh): 780.41  
OBC Charge (Kwh): 0.00  
ECRC Charge (Kwh): 78.04  
CPRC Charge (Kwd): 2,099.94

SUBTOTAL: 22,973.44

Gross Receipts Tax: 235.62  
Franchise Charge: 1,172.29

Municipal Tax: 1,923.18  
Florida Sales Tax: 1,731.70  
Facility Rental FST: 0.00  
Facility Rental Charge: 0.00

TOTAL COMPARISON BILL AMOUNT: 28,036.23

CUSTOMER CHARGE: 41.00

Energy Charges

|                |                            |          |
|----------------|----------------------------|----------|
| On-Peak Kwh:   | 0                          | 0.00     |
| Off-Peak Kwh:  | 0                          | 0.00     |
| Total Kwh:     | $\frac{41-1}{1-3}$ 506,695 | 5,903.00 |
| Demand Charges |                            |          |
| Maximum Kwd:   | 1,579                      | 9,868.75 |
| On-Peak Kwd:   | 0                          | 0.00     |

Transformer Credit: 0.00  
Curtailment Credit: 0.00

Base Bill Amount: 15,812.75

Regular Fuel Adjustment: 10,032.56  
On-Peak Fuel Adjustment: 0.00  
Off-Peak Fuel Adjustment: 0.00  
Cosp Charge: 0.00  
Cosp OnPk Kwh: 0  
Cosp OffPk Kwh: 0

ECC Charge (Kwh): 962.72  
OBC Charge (Kwh): 0.00  
ECRC Charge (Kwh): 96.27  
CPRC Charge (Kwd): 2,936.94

CBL SubTotal: (A) 29,841.24

CBL @ RTP Prices: (B) 20,817.85  
RTP Access Charge: (A - B) 9,023.39  
(CBL SubTotal - Cbl @ RTP Prices)  
RTP Usage Charge: 16,875.04  
RTP Administrative Charge: 100.00

SUBTOTAL: 25,998.43

Gross Receipts Tax: 266.64  
Franchise Charge: 1,326.65

Municipal Tax: 2,328.33  
Florida Sales Tax: 1,956.43  
Facility Rental FST: 0.00  
Facility Rental Charge: 0.00

TOTAL BILL AMOUNT: 31,876.48

For Comparative Purpose Only

$\frac{41-1}{1-3}$   
P4089 24

A  
 Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

August 18 1999 - Page 1

|   |                 |            |                   |           |
|---|-----------------|------------|-------------------|-----------|
| 1 | BA#:            | [REDACTED] | SVC To Date:      | 8/16/1999 |
| 2 | Old BA#:        | [REDACTED] | Bill Code:        | Billed    |
| 3 |                 |            | Bill Days:        | 30        |
|   | Rev/Rate/Rider: | 2 / 570 /  |                   |           |
|   | Franchise Code: | 1160       | Franchise Factor: | 3.829 %   |
|   | Tax Code:       | A          | Area Code:        |           |
|   |                 |            | Controllable:     |           |
|   |                 |            | COSP:             |           |
|   |                 |            | Firm KW:          | 0         |

|                    |             |                 |              |
|--------------------|-------------|-----------------|--------------|
| Comparison Tariff: | GSLD-1 - 62 | Billing Tariff: | RTP-1S - 570 |
|--------------------|-------------|-----------------|--------------|

|                                      |                  |                                   |                           |
|--------------------------------------|------------------|-----------------------------------|---------------------------|
| <b>CUSTOMER CHARGE:</b>              | <b>41.00</b>     | <b>CUSTOMER CHARGE:</b>           | <b>41.00</b>              |
| <b>Energy Charges</b>                |                  | <b>Energy Charges</b>             |                           |
| On-Peak Kwh:                         | 0 0.00           | On-Peak Kwh:                      | 0 0.00                    |
| Off-Peak Kwh:                        | 0 0.00           | Off-Peak Kwh:                     | 0 0.00                    |
| Total Kwh:                           | 588,224 6,852.81 | Total Kwh:                        | 41-1/1-3 575,058 6,699.43 |
| Demand Charges                       |                  | Demand Charges                    |                           |
| Maximum Kwd:                         | 916 5,725.00     | Maximum Kwd:                      | 951 5,943.75              |
| On-Peak Kwd:                         | 0 0.00           | On-Peak Kwd:                      | 0 0.00                    |
| <br>                                 |                  | <br>                              |                           |
| Transformer Credit:                  | 0.00             | Transformer Credit:               | 0.00                      |
| Curtailement Credit:                 | 0.00             | Curtailement Credit:              | 0.00                      |
| <br>                                 |                  | <br>                              |                           |
| Comparison Base Bill Amount:         | 12,618.81        | Base Bill Amount:                 | 12,684.18                 |
| <br>                                 |                  | <br>                              |                           |
| Regular Fuel Adjustment:             | 11,646.84        | Regular Fuel Adjustment:          | 11,386.15                 |
| On-Peak Fuel Adjustment:             | 0.00             | On-Peak Fuel Adjustment:          | 0.00                      |
| Off-Peak Fuel Adjustment:            | 0.00             | Off-Peak Fuel Adjustment:         | 0.00                      |
| <br>                                 |                  | <br>                              |                           |
| ECC Charge (Kwh):                    | 1,117.63         | ECC Charge (Kwh):                 | 1,092.61 41-1/1-3         |
| OBC Charge (Kwh):                    | 0.00             | OBC Charge (Kwh):                 | 0.00                      |
| ECRC Charge (Kwh):                   | 111.76           | ECRC Charge (Kwh):                | 109.26                    |
| CPRC Charge (Kwd):                   | 1,703.76         | CPRC Charge (Kwd):                | 1,768.86                  |
| <br>                                 |                  | <br>                              |                           |
|                                      |                  | CBL SubTotal: (A)                 | 27,041.06                 |
|                                      |                  | CBL @ RTP Prices: (B)             | 23,180.74                 |
|                                      |                  | RTP Access Charge: (A - B)        | 3,860.32                  |
|                                      |                  | (CBL SubTotal - CBL @ RTP Prices) |                           |
|                                      |                  | RTP Usage Charge:                 | 23,700.65                 |
|                                      |                  | RTP Administrative Charge:        | 100.00                    |
| <br>                                 |                  | <br>                              |                           |
| <b>SUBTOTAL:</b>                     | <b>27,198.80</b> | <b>SUBTOTAL:</b>                  | <b>27,660.97</b>          |
| <br>                                 |                  | <br>                              |                           |
| Gross Receipts Tax:                  | 278.95           | Gross Receipts Tax:               | 283.69                    |
| Franchise Charge:                    | 1,052.12         | Franchise Charge:                 | 1,070.00                  |
| <br>                                 |                  | <br>                              |                           |
| Municipal Tax:                       | 2,115.51         | Municipal Tax:                    | 2,155.44                  |
| Florida Sales Tax:                   | 1,213.26         | Florida Sales Tax:                | 1,233.62                  |
| Facility Rental FST:                 | 0.00             | Facility Rental FST:              | 0.00                      |
| Facility Rental Charge:              | 0.00             | Facility Rental Charge:           | 0.00                      |
| <br>                                 |                  | <br>                              |                           |
| <b>TOTAL COMPARISON BILL AMOUNT:</b> | <b>31,858.64</b> | <b>TOTAL BILL AMOUNT:</b>         | <b>32,403.72</b>          |
| <br>                                 |                  | <br>                              |                           |
| For Comparative Purpose Only         |                  |                                   |                           |

41-1  
 1-3  
 25 Sep 99 PS

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

August 5 1999 - Page 1

|                 |            |                   |               |
|-----------------|------------|-------------------|---------------|
| BA#:            | [REDACTED] | SVC To Date:      | 8/2/1999      |
| Old BA#:        | [REDACTED] | Bill Code:        | Billed        |
|                 |            | Bill Days:        | 30            |
| Rev/Rate/Rider: | 2 / 570 /  |                   |               |
| Franchise Code: | 1160       | Franchise Factor: | 3.829 %       |
| Tax Code:       | A          | Area Code:        | Controllable: |
|                 |            | COSP:             | Firm KW:      |
|                 |            |                   | 0             |

|                    |             |                 |              |
|--------------------|-------------|-----------------|--------------|
| Comparison Tariff: | GSLD-1 - 62 | Billing Tariff: | RTP-1S - 570 |
|--------------------|-------------|-----------------|--------------|

|                  |         |          |  |
|------------------|---------|----------|--|
| CUSTOMER CHARGE: |         | 41.00    |  |
| Energy Charges   |         |          |  |
| On-Peak Kwh:     | 0       | 0.00     |  |
| Off-Peak Kwh:    | 0       | 0.00     |  |
| Total Kwh:       | 774,815 | 9,026.59 |  |
| Demand Charges   |         |          |  |
| Maximum Kwd:     | 1,332   | 8,325.00 |  |
| On-Peak Kwd:     | 0       | 0.00     |  |

|                  |         |          |          |
|------------------|---------|----------|----------|
| CUSTOMER CHARGE: |         | 41.00    |          |
| Energy Charges   |         |          |          |
| On-Peak Kwh:     | 0       | 0.00     |          |
| Off-Peak Kwh:    | 0       | 0.00     |          |
| Total Kwh:       | 411,113 | 516,070  | 6,012.22 |
| Demand Charges   |         |          |          |
| Maximum Kwd:     | 1,320   | 8,250.00 |          |
| On-Peak Kwd:     | 0       | 0.00     |          |

|                      |      |  |
|----------------------|------|--|
| Transformer Credit:  | 0.00 |  |
| Curtailement Credit: | 0.00 |  |

|                      |      |
|----------------------|------|
| Transformer Credit:  | 0.00 |
| Curtailement Credit: | 0.00 |

|                              |           |
|------------------------------|-----------|
| Comparison Base Bill Amount: | 17,392.59 |
|------------------------------|-----------|

|                   |           |
|-------------------|-----------|
| Base Bill Amount: | 14,303.22 |
|-------------------|-----------|

|                           |           |
|---------------------------|-----------|
| Regular Fuel Adjustment:  | 15,341.34 |
| On-Peak Fuel Adjustment:  | 0.00      |
| Off-Peak Fuel Adjustment: | 0.00      |

|                           |           |
|---------------------------|-----------|
| Regular Fuel Adjustment:  | 10,218.19 |
| On-Peak Fuel Adjustment:  | 0.00      |
| Off-Peak Fuel Adjustment: | 0.00      |
| Cosp Charge:              | 0.00      |

|                    |          |
|--------------------|----------|
| ECC Charge (Kwh):  | 1,472.15 |
| OBC Charge (Kwh):  | 0.00     |
| ECRC Charge (Kwh): | 147.21   |
| CPRC Charge (Kwd): | 2,477.52 |

|                    |          |          |
|--------------------|----------|----------|
| ECC Charge (Kwh):  | 980.53   | 41-1/1-3 |
| OBC Charge (Kwh):  | 0.00     |          |
| ECRC Charge (Kwh): | 98.05    |          |
| CPRC Charge (Kwd): | 2,455.20 |          |

|                   |           |
|-------------------|-----------|
| CBL SubTotal: (A) | 28,055.19 |
|-------------------|-----------|

|                                   |           |
|-----------------------------------|-----------|
| CBL @ RTP Prices: (B)             | 20,717.24 |
| RTP Access Charge: (A - B)        | 7,337.95  |
| (CBL SubTotal - Cbl @ RTP Prices) |           |
| RTP Usage Charge:                 | 30,456.55 |
| RTP Administrative Charge:        | 100.00    |

|           |           |
|-----------|-----------|
| SUBTOTAL: | 36,830.81 |
|-----------|-----------|

|           |           |
|-----------|-----------|
| SUBTOTAL: | 37,894.50 |
|-----------|-----------|

|                     |          |
|---------------------|----------|
| Gross Receipts Tax: | 377.74   |
| Franchise Charge:   | 1,424.72 |

|                     |          |
|---------------------|----------|
| Gross Receipts Tax: | 388.65   |
| Franchise Charge:   | 1,465.86 |

|                         |          |
|-------------------------|----------|
| Municipal Tax:          | 2,891.92 |
| Florida Sales Tax:      | 2,729.33 |
| Facility Rental FST:    | 0.93     |
| Facility Rental Charge: | 14.25    |

|                         |          |
|-------------------------|----------|
| Municipal Tax:          | 2,910.31 |
| Florida Sales Tax:      | 2,807.43 |
| Facility Rental FST:    | 0.93     |
| Facility Rental Charge: | 14.25    |

|                               |           |
|-------------------------------|-----------|
| TOTAL COMPARISON BILL AMOUNT: | 44,269.70 |
|-------------------------------|-----------|

|                    |           |
|--------------------|-----------|
| TOTAL BILL AMOUNT: | 45,481.93 |
|--------------------|-----------|

For Comparative Purpose Only

41-1  
1-3  
P689 76

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

August 5 1999 - Page 1

1 BA#: ██████████ SVC To Date: 7/27/1999  
 2 Old BA#: ██████████ Bill Code: Billed  
 3 ██████████ Bill Days: 30

Rev/Rate/Rider: 2 / 570 /  
 Franchise Code: 1160 Franchise Factor: 3.829 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLD-1 - 62 Billing Tariff: RTP-15 - 570

CUSTOMER CHARGE: 41.00

Energy Charges  
 On-Peak Kwh: 0 0.00  
 Off-Peak Kwh: 0 0.00  
 Total Kwh: 817,181 9,520.16  
 Demand Charges  
 Maximum Kwd: 1,173 7,331.25  
 On-Peak Kwd: 0 0.00

Transformer Credit: 0.00  
 Curtailment Credit: 0.00

Comparison Base Bill Amount: 16,892.41

Regular Fuel Adjustment: 16,180.18  
 On-Peak Fuel Adjustment: 0.00  
 Off-Peak Fuel Adjustment: 0.00

ECC Charge (Kwh): 1,552.64  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 155.26  
 CPRC Charge (Kwd): 2,181.78

CUSTOMER CHARGE: 41.00

Energy Charges  
 On-Peak Kwh: 0 0.00  
 Off-Peak Kwh: 0 0.00  
 Total Kwh: 41-1/1-3 754,234 8,786.83  
 Demand Charges  
 Maximum Kwd: 1,168 7,300.00  
 On-Peak Kwd: 0 0.00

Transformer Credit: 0.00  
 Curtailment Credit: 0.00

Base Bill Amount: 16,127.83

Regular Fuel Adjustment: 14,933.83  
 On-Peak Fuel Adjustment: 0.00  
 Off-Peak Fuel Adjustment: 0.00  
 Cosp Charge: 0.00  
 Cosp OnPk Kwh: 0  
 Cosp OffPk Kwh: 0

ECC Charge (Kwh): 1,433.04 41-1/1-3  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 143.30  
 CPRC Charge (Kwd): 2,172.48

SUBTOTAL: 36,962.27

Gross Receipts Tax: 379.09  
 Franchise Charge: 1,429.80

Municipal Tax: 2,852.59  
 Florida Sales Tax: 2,738.99  
 Facility Rental FST: 0.00  
 Facility Rental Charge: 0.00

SUBTOTAL: 37,319.06

Gross Receipts Tax: 382.74  
 Franchise Charge: 1,443.60

Municipal Tax: 2,860.65  
 Florida Sales Tax: 2,765.18  
 Facility Rental FST: 0.00  
 Facility Rental Charge: 0.00

TOTAL COMPARISON BILL AMOUNT: 44,362.74

For Comparative Purpose Only

TOTAL BILL AMOUNT: 44,771.23

41-1/1-3  
 1-3  
 P 749 27

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

August 17 1999 - Page 1

1 BA#: [REDACTED] SVC To Date: 8/10/1999  
 2 Old BAN: [REDACTED] Bill Code: Billed  
 3 [REDACTED] Bill Days: 30

Rev/Rate/Rider: 3 / 570 /  
 Franchise Code: 0170 Franchise Factor: 3.228 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLD-1 - 62 | Billing Tariff: RTP-1S - 570

**CUSTOMER CHARGE: 41.00**

Energy Charges  
 On-Peak Kwh: 0 0.00  
 Off-Peak Kwh: 0 0.00  
 Total Kwh: 424,907 4,950.17  
 Demand Charges  
 Maximum Kwd: 1,277 7,981.25  
 On-Peak Kwd: 0 0.00

Transformer Credit: 0.00  
 Curtailment Credit: 0.00

Comparison Base Bill Amount: 12,972.42

Regular Fuel Adjustment: 8,413.16  
 On-Peak Fuel Adjustment: 0.00  
 Off-Peak Fuel Adjustment: 0.00

ECC Charge (Kwh): 807.32  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 80.73  
 CPRC Charge (Kwd): 2,375.22

**SUBTOTAL: 24,648.85**

Gross Receipts Tax: 252.80  
 Franchise Charge: 803.83

Municipal Tax: 0.00  
 Florida Sales Tax: 1,079.64  
 Facility Rental FST: 0.00  
 Facility Rental Charge: 0.00

**TOTAL COMPARISON BILL AMOUNT: 26,785.12**

**CUSTOMER CHARGE: 41.00**

Energy Charges  
 On-Peak Kwh: 0 0.00  
 Off-Peak Kwh: 0 0.00  
 Total Kwh: 41-1/1-3 356,732 4,155.93  
 Demand Charges  
 Maximum Kwd: 1,299 8,118.75  
 On-Peak Kwd: 0 0.00

Transformer Credit: 0.00  
 Curtailment Credit: 0.00

Base Bill Amount: 12,315.68

Regular Fuel Adjustment: 7,063.29  
 On-Peak Fuel Adjustment: 0.00  
 Off-Peak Fuel Adjustment: 0.00  
 Cosp Charge: 0.00  
 Cosp OnPk Kwh: 0  
 Cosp OffPk Kwh: 0

ECC Charge (Kwh): 677.79 41-1/1-3  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 67.78  
 CPRC Charge (Kwd): 2,416.14

CBL SubTotal: (A) 22,540.68

CBL @ RTP Prices: (B) 14,347.32  
 RTP Access Charge: (A - B) 8,193.36  
 (CBL SubTotal - Cbl @ RTP Prices)  
 RTP Usage Charge: 17,165.23  
 RTP Administrative Charge: 100.00

**SUBTOTAL: 25,458.59**

Gross Receipts Tax: 261.10  
 Franchise Charge: 830.23

Municipal Tax: 0.00  
 Florida Sales Tax: 1,115.10  
 Facility Rental FST: 0.00  
 Facility Rental Charge: 0.00

**TOTAL BILL AMOUNT: 27,665.02**

For Comparative Purpose Only

41-1/1-3  
 1-3  
 P80P9 28



A  
SST-1T (85)  
August 1999

|                    | July         | August       | Rt/Rev       |          |
|--------------------|--------------|--------------|--------------|----------|
| 1 [REDACTED]       | \$ 1.39      | \$ 1.93      |              | 41-1/1-4 |
| 2 [REDACTED]       | \$ 483.04    | \$ 1,246.20  | \$ 1,246.20  | P.2      |
| 3 [REDACTED]       | \$ 294.53    | \$ 33.50     | \$ 33.50     | P.3      |
| Lee Co Solid Waste | \$ -         | \$ -         | \$ -         |          |
| Metro Dade Co      | \$ 378.58    | \$ 400.64    | \$ 400.64    | P.4      |
| 4 [REDACTED]       | \$ 15.18     | \$ 0.08      | \$ 0.08      | P.5      |
| 5 [REDACTED]       | \$ 305.81    | \$ 291.81    | \$ 291.81    | P.6      |
| Palm Bch County    | \$ -         | \$ 34.42     | \$ 34.42     | P.7      |
| 6 [REDACTED]       | \$ 356.00    | \$ 366.21    | \$ 366.21    | P.8      |
| 7 [REDACTED]       | \$ 180.77    | \$ 174.27    |              |          |
| 8 [REDACTED]       | \$ -         | \$ 13.78     | \$ 13.78     | P.9      |
| 9 [REDACTED]       | \$ 16,136.69 | \$ 10,797.90 | \$ 16,136.69 | P.10     |
|                    | \$ 18,151.99 | \$ 13,360.54 | \$ 18,523.13 |          |

Rate/Rev  $\text{\textcircled{D}}$  \$ 18,523.13  $\text{\textcircled{41-1}}$

$\text{\textcircled{D}}$  some of the customers were billed for two months.

41-1  
1-4  
P 1 of 11



CUSTOMER NUMBER <sup>A</sup> [REDACTED] NAME: [REDACTED] <sup>B</sup> TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 08/20/99

STANDBY CHARGES RATE 85

CUSTOMER CHARGE \$ 425.00

CONTRACT KW CHARGE \$ 0.00 (18,186 @ \$0.00)

DEMAND CHARGE \$ 25,411.32 (GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG : \$25,411.32 (70,587 @ \$0.36)

B) RESERVATION DEMAND CHRG : \$12,289.20 (16,170 @ \$0.76)

CSD - MAX ON PK KW \$ 1,532.16 (2,016 @ \$0.76)

ON PK KWH CHARGE \$ 1,867.92 (262,718 @ \$0.00711)

OFF PK KWH CHARGE \$ 4,118.87 (579,306 @ \$0.00711)

TRANSFORMER RIDER CREDIT \$ 0.00

FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL \$ 5,375.21 (262,718 @ \$0.02046)

OFF PK FUEL \$ 10,589.71 (579,306 @ \$0.01828)

AL (BASE + FUEL) \$ 49,320.19

SUPPLEMENTAL CHARGES

ON PK KW CHARGE \$ 0.00

ON PK KWH CHARGE \$ 0.00

OFF PK KWH CHARGE \$ 0.00

REGULAR KWH CHARGE \$ 0.00

MAX DEMAND CHARGE \$ 0.00

TRANSFORMER RIDER CREDIT \$ 0.00

CURTAIL CREDIT \$ 0.00

FUEL CHARGES :

ON PK FUEL \$ 0.00

OFF PK FUEL \$ 0.00

REGULAR FUEL \$ 0.00

AL (BASE + FUEL) \$ 0.00

\*\* INCLUDES: SST-1T1

|                           |            |            |             |
|---------------------------|------------|------------|-------------|
| Total Base & Fuel Charges |            |            | \$49,320.19 |
| Standby                   |            |            |             |
| ECCR                      | 842024     | X 0.00148  | \$1,246.20  |
| ECRC                      | 842024     | X 0.00013  | \$109.46    |
| CPRC                      | DDC        | RDC        |             |
|                           | 70587      | 18170      |             |
| X                         | 0.11       | X          | 0.23        |
|                           | \$7,764.57 |            | \$3,719.10  |
| CSD                       | 2018       | X 0.230000 | \$463.68    |
| OBC                       | 842024     | X 0.000000 | \$0.00      |
| Electric Service Amount   |            |            | \$58,904.10 |

*41-1/1-4 P.1*

*Ⓢ See rating factor for WP 41-2 P.2*

TOTALS (STANDBY AND SUPPLEMENTAL)

REGULAR KWH: 842,024 TOTAL FPL CHARGES: \$33,355.27 TOTAL ON PK KWH: 262,718 TOTAL FUEL CHARGES: \$15,964.92

*20*

*7/11/99*

STANDBY RATE BILLING SYSTEM SUMMARY OF CUSTOMER CHARGES FOR AUG. 1999

CUSTOMER NUMBER <sup>A</sup> [REDACTED] NAME: <sup>B</sup> [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 07/29/99

===== STANDBY CHARGES ===== RATE 85  
 CUSTOMER CHARGE \$ 425.00  
 CONTRACT KW CHARGE \$ 0.00 (22,579 @ \$0.00)  
 DEMAND CHARGE \$ 0.00 (GREATER OF A OR B)

A) SUMM DAILY DEMAND CHR G : \$ .00 (0 @ \$0.36)  
 B) RESERVATION DEMAND CHR G : \$ .00 (0 @ \$0.76)

CSD - MAX ON PK KW \$ 17,160.04 (22,579 @ \$0.76)  
 IN PK KWH CHARGE \$ 0.00 (0 @ \$0.00711)  
 IFF PK KWH CHARGE \$ 160.95 (22,637 @ \$0.00711)  
 TRANSFORMER RIDER CREDIT \$ 0.00  
 FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)  
 N PK FUEL \$ 0.00 (0 @ \$0.02046)  
 FF PK FUEL \$ 413.80 (22,637 @ \$0.01828)

L (BASE + FUEL) \$ 18,159.79

===== SUPPLEMENTAL CHARGES =====

N PK KW CHARGE \$ 0.00  
 N PK KWH CHARGE \$ 0.00  
 IFF PK KWH CHARGE \$ 0.00  
 REGULAR KWH CHARGE \$ 0.00  
 MAX DEMAND CHARGE \$ 0.00  
 TRANSFORMER RIDER CREDIT \$ 0.00  
 RTAIL CREDIT \$ 0.00  
 FUEL CHARGES :  
 I PK FUEL \$ 0.00  
 F PK FUEL \$ 0.00  
 REGULAR FUEL \$ 0.00  
 (BASE + FUEL) \$ 0.00

=====  
 UNDED CHARGES \$ 18,159.79

TOTALS (STANDBY AND SUPPLEMENTAL)

\*\* INCLUDES:

SST-1T1

|                           |                  |              |
|---------------------------|------------------|--------------|
| Total Base & Fuel Charges |                  | \$18,159.79  |
| Standby                   |                  | 41-11-4 P. 1 |
| ECCR                      | 22637 X 0.00148* | \$33.50      |
| ECRC                      | 22637 X 0.00013  | \$2.94       |
| CPRC                      | DDC RDC          |              |
|                           | 0 0              |              |
| X                         | 0.11 X 0.23      |              |
|                           | \$0.00 \$0.00    | \$0.00       |
| CSD                       | 22579 X 0.230000 | \$5,193.17   |
| OBC                       | 22637 X 0.000000 | \$0.00       |
| Electric Service Amount   |                  | \$23,389.40  |

*See rating letter on WP 41-2 P. 2*

KWH: 22,637 TOTAL FPL CHARGES: \$17,745.99 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$413.80

*41-11-4 P. 1  
1-23-99  
11*

ILL DATE : 08/24/99

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR AUG. 1999

CUSTOMER NUMBER

A  
[REDACTED]

NAME:

B  
[REDACTED]

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 08/23/99

STANDBY CHARGES

RATE 85

CUSTOMER CHARGE \$ 425.00

CONTRACT KW CHARGE \$ 0.00

DEMAND CHARGE \$ 0.00

(10,773 @ \$0.00)

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRGR : \$0.00 (0 @ \$0.36)

B) RESERVATION DEMAND CHRGR : \$0.00 (0 @ \$0.76)

CSD - MAX ON PK KW \$ 8,187.48

(10,773 @ \$0.76)

ON PK KWH CHARGE \$ 0.00

(0 @ \$0.00711)

OFF PK KWH CHARGE \$ 0.38

(53 @ \$0.00711)

TRANSFORMER RIDER CREDIT \$ 0.00

FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL \$ 0.00

(0 @ \$0.02046)

OFF PK FUEL \$ 0.97

(53 @ \$0.01828)

TOTAL (BASE + FUEL) \$ 8,613.83

SUPPLEMENTAL CHARGES

ON PK KW CHARGE \$ 0.00

ON PK KWH CHARGE \$ 0.00

OFF PK KWH CHARGE \$ 0.00

REGULAR KWH CHARGE \$ 0.00

MAX DEMAND CHARGE \$ 0.00

TRANSFORMER RIDER CREDIT \$ 0.00

CURTAIL CREDIT \$ 0.00

FUEL CHARGES :

ON PK FUEL \$ 0.00

OFF PK FUEL \$ 0.00

REGULAR FUEL \$ 0.00

TOTAL (BASE + FUEL) \$ 0.00

COMBINED CHARGES \$ 8,613.83

\*\* INCLUDES:

SST-1T1

|                           |         |           |             |
|---------------------------|---------|-----------|-------------|
| Total Base & Fuel Charges |         |           | \$8,613.83  |
| Standby                   |         |           |             |
| ECCR                      | 53 X    | 0.00148 * | \$0.08      |
| ECRC                      | 53 X    | 0.00013   | \$0.01      |
| CPRC                      | DDC     | RDC       |             |
|                           | 0       | 0         |             |
|                           | X 0.11  | X 0.23    |             |
|                           | \$0.00  | \$0.00    | \$0.00      |
| CSD                       | 10773 X | 0.230000  | \$2,477.79  |
| OBC                       | 53 X    | 0.000000  | \$0.00      |
| Electric Service Amount   |         |           | \$11,091.71 |

41-1/1-4 P.1

\* see rating factor on WP 41-2.

TOTALS (STANDBY AND SUPPLEMENTAL)

11 KWH: 53

TOTAL FPL CHARGES: \$8,612.86

TOTAL ON PK KWH: 0

TOTAL FUEL CHARGES: \$0.97

DS  
11-1-4 P.1  
11-1-4 P.1

DATE : 08/31/99

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR AUG. 1999

CUSTOMER NUMBER

*A*  
[REDACTED]

NAME:

*B*  
[REDACTED]

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 08/03/99

| CUSTOMER CHARGE            | STANDBY CHARGES     | RATE |
|----------------------------|---------------------|------|
| CUSTOMER CHARGE \$ 425.00  |                     | 85   |
| CONTRACT KW CHARGE \$ 0.00 | (4,410 @ \$0.00)    |      |
| DEMAND CHARGE \$ 2,646.00  | (GREATER OF A OR B) |      |

A) SUMM DAILY DEMAND CHRGR : \$2,646.00 (7,350 @ \$0.36)

B) RESERVATION DEMAND CHRGR : \$462.84 (609 @ \$0.76)

|                                  |                       |
|----------------------------------|-----------------------|
| CSD - MAX ON PK KW \$ 2,888.76   | (3,801 @ \$0.76)      |
| ON PK KWH CHARGE \$ 370.29       | (52,080 @ \$0.00711)  |
| OFF PK KWH CHARGE \$ 1,030.62    | (144,953 @ \$0.00711) |
| TRANSFORMER RIDER CREDIT \$ 0.00 |                       |

FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)

|                         |                       |
|-------------------------|-----------------------|
| ON PK FUEL \$ 1,045.56  | (52,080 @ \$0.02046)  |
| OFF PK FUEL \$ 2,649.74 | (144,953 @ \$0.01828) |

TOTAL (BASE + FUEL) \$ 11,075.97

ON PK KWH CHARGE \$ 0.00

ON PK KWH CHARGE \$ 0.00

OFF PK KWH CHARGE \$ 0.00

REGULAR KWH CHARGE \$ 0.00

MAX DEMAND CHARGE \$ 0.00

TRANSFORMER RIDER CREDIT \$ 0.00

VRTAIL CREDIT \$ 0.00

FUEL CHARGES :

ON PK FUEL \$ 0.00

OFF PK FUEL \$ 0.00

REGULAR FUEL \$ 0.00

TOTAL (BASE + FUEL) \$ 0.00

TOTAL CHARGES \$ 11,075.97

SUPPLEMENTAL CHARGES

| ** INCLUDES:              |          |          | SST-1T1           |
|---------------------------|----------|----------|-------------------|
| Total Base & Fuel Charges |          |          | \$11,075.97       |
| Standby                   |          |          | <i>41-11-AP.2</i> |
| ECCR                      | 197033 X | 0.00148* | \$291.61          |
| ECRC                      | 197033 X | 0.00013  | \$25.61           |
| CPRC                      | DDC      | RDC      |                   |
|                           | 7350     | 609      |                   |
|                           | X 0.11   | X 0.23   |                   |
|                           | \$808.50 | \$140.07 | \$808.50          |
| CSD                       | 3801 X   | 0.230000 | \$874.23          |
| OBC                       | 197033 X | 0.000000 | \$0.00            |
| Electric Service Amount   |          |          | \$13,075.92       |

*DL*  
\* Sec rating factor W/P 41-2 P. 2

TOTALS (STANDBY AND SUPPLEMENTAL)

KWH: 197,033 TOTAL FPL CHARGES: \$7,360.67 TOTAL ON PK KWH: 52,080 TOTAL FUEL CHARGES: \$3,715.30

*11/1/99*  
*11/1/99*

DATE : 08/06/99

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM SUMMARY OF CUSTOMER CHARGES FOR AUG. 1999

CUSTOMER NUMBER

*A*  
[REDACTED]

NAME:

*B*  
[REDACTED]

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 08/03/99

===== STANDBY CHARGES ===== RATE 85

CUSTOMER CHARGE \$ 425.00  
CONTRACT KW CHARGE \$ 0.00 (1,546 @ \$0.00)  
DEMAND CHARGE \$ 3,191.04 (GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG : \$3,191.04 (8,864 @ \$0.36)  
B) RESERVATION DEMAND CHRG : \$504.64 (664 @ \$0.76)

SD - MAX ON PK KW \$ 670.32 (882 @ \$0.76)  
N PK KWH CHARGE \$ 413.22 (58,118 @ \$0.00711)  
OFF PK KWH CHARGE \$ 1,346.06 (189,319 @ \$0.00711)  
TRANSFORMER RIDER CREDIT \$ 0.00

FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL \$ 1,189.09 (58,118 @ \$0.02046)  
OFF PK FUEL \$ 3,460.75 (189,319 @ \$0.01828)

(BASE + FUEL) \$ 10,695.48

===== SUPPLEMENTAL CHARGES =====

ON PK KW CHARGE \$ 0.00  
ON PK KWH CHARGE \$ 0.00  
OFF PK KWH CHARGE \$ 0.00  
REGULAR KWH CHARGE \$ 0.00  
DEMAND CHARGE \$ 0.00  
TRANSFORMER RIDER CREDIT \$ 0.00  
TAIL CREDIT \$ 0.00

FUEL CHARGES :  
ON PK FUEL \$ 0.00  
OFF PK FUEL \$ 0.00  
REGULAR FUEL \$ 0.00  
(BASE + FUEL) \$ 0.00

===== FUEL CHARGES \$ 10,695.48

*\* See rates section  
WP 41-2 P. 2.*

TOTALS (STANDBY AND SUPPLEMENTAL)

\*\* INCLUDES:

|                           |        |          | SST-1T1          |
|---------------------------|--------|----------|------------------|
| Total Base & Fuel Charges |        |          | \$10,695.48      |
| Standby                   |        |          | <i>41-17-1P1</i> |
| ECCR                      | 247437 | X        | * 0.00148        |
| ECRC                      | 247437 | X        | 0.00013          |
| CPRC                      |        |          |                  |
|                           | DDC    |          | RDC              |
|                           | 8864   |          | 664              |
|                           | X      | 0.11     | X                |
|                           |        | \$975.04 | \$152.72         |
| CSD                       | 882    | X        | 0.230000         |
| OBC                       | 247437 | X        | 0.000000         |
| Electric Service Amount   |        |          | \$12,271.76      |

KWH: 247;437 TOTAL FPL CHARGES: \$6,045.64 TOTAL ON PK KWH: 58,118 TOTAL FUEL CHARGES: \$4,649.84

*41-17-1P1*

STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR AUG. 1999

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 08/12/99

STANDBY CHARGES
CUSTOMER CHARGE \$ 425.00
CONTRACT KW CHARGE \$ 0.00 (5,803 @ \$0.00)
DEMAND CHARGE \$ 3,734.64 (GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRGR : \$1,771.56 (4,921 @ \$0.36)
B) RESERVATION DEMAND CHRGR : \$3,734.64 (4,914 @ \$0.76)

CSD - MAX ON PK KW \$ 675.64 (889 @ \$0.76)
ON PK KWH CHARGE \$ 17.50 (2,462 @ \$0.00711)
OFF PK KWH CHARGE \$ 48.70 (6,849 @ \$0.00711)
TRANSFORMER RIDER CREDIT \$ 0.00

FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)
ON PK FUEL \$ 50.37 (2,462 @ \$0.02046)
OFF PK FUEL \$ 125.20 (6,849 @ \$0.01828)

AL (BASE + FUEL) \$ 5,077.05

SUPPLEMENTAL CHARGES

ON PK KW CHARGE \$ 0.00
ON PK KWH CHARGE \$ 0.00
OFF PK KWH CHARGE \$ 0.00
REGULAR KWH CHARGE \$ 0.00
MAX DEMAND CHARGE \$ 0.00
TRANSFORMER RIDER CREDIT \$ 0.00
CURTAIL CREDIT \$ 0.00
FUEL CHARGES :
ON PK FUEL \$ 0.00
OFF PK FUEL \$ 0.00
REGULAR FUEL \$ 0.00
AL (BASE + FUEL) \$ 0.00

Table with columns for charge type, rate, and amount. Includes items like Standby, ECCR, ECRC, CPCR, CSD, OBC, and Electric Service Amount. Total amount shown as \$6,426.73.

See rate factor on WPA-2 P-2

TOTALS (STANDBY AND SUPPLEMENTAL)

1 KWH: 9,311 TOTAL FPL CHARGES: \$4,901.48 TOTAL ON PK KWH: 2,462 TOTAL FUEL CHARGES: \$175.57

Handwritten notes and signatures at the bottom left.

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

January 6 2000 - Page 1

1 BA#: XXXXXXXXXX SVC To Date: 6/27/1999  
 2 Old BA#: XXXXXXXXXX Bill Code: Billed  
 3 Rev/Rate/Rider: 3 / 85 / XXXXXXXXXX Bill Days: 30  
 Franchise Code: 1060 Franchise Factor: 0.000 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: - Billing Tariff: SST-1D - 85

|                               |        |                           |   |
|-------------------------------|--------|---------------------------|---|
| CUSTOMER CHARGE:              | 0.00   | CUSTOMER CHARGE:          | 425.00  |
| Energy Charges                |        | Energy Charges            |   |
| On-Peak Kwh:                  | 0 0.00 | On-Peak Kwh:              | 2,006,741 14,267.93   |
| Off-Peak Kwh:                 | 0 0.00 | Off-Peak Kwh:             | 6,917,565 49,183.89   |
| Total Kwh:                    | 0 0.00 | Total Kwh:                | 8,924,306 63,451.82   |
| Demand Charges                |        | Demand Charges            |   |
| Maximum Kwd:                  | 0 0.00 | Maximum Kwd:              | 0 0.00  |
| On-Peak Kwd:                  | 0 0.00 | On-Peak Kwd:              | 0 0.00  |
|                               |        | Contract Kwd:             | 45,254 0.00   |
|                               |        | Demand Charge:            | 246,485 88,734.60   |
|                               |        | CSD-Max OnPk Kwd          | 5,539 4,209.64  |
|                               |        | LC OnPk-Firm Kwd          | 0 0.00  |
|                               |        | 23 Mth Max Kwd:           | 0 0.00  |
|                               |        | Firm On-Pk Kwd:           | 0 0.00  |
| Transformer Credit:           | 0.00   | Transformer Credit:       | 0.00  |
| Curtailment Credit:           | 0.00   | Curtailment Credit:       | 0.00  |
| Comparison Base Bill Amount:  | 0.00   | Base Bill Amount:         | 156,821.06  |
| Regular Fuel Adjustment:      | 0.00   | Regular Fuel Adjustment:  | 0.00  |
| On-Peak Fuel Adjustment:      | 0.00   | On-Peak Fuel Adjustment:  | 41,057.92   |
| Off-Peak Fuel Adjustment:     | 0.00   | Off-Peak Fuel Adjustment: | 126,453.09  |
|                               |        | Cosp Charge:              | 0.00  |
|                               |        | Cosp OnPk Kwh:            | 0   |
|                               |        | Cosp OffPk Kwh:           | 0   |
| ECC Charge (Kwh):             | 0.00   | ECC Charge (Kwh):         | 13,207.97   |
| OBC Charge (Kwh):             | 0.00   | OBC Charge (Kwh):         | 0.00  |
| ECRC Charge (Kwh):            | 0.00   | ECRC Charge (Kwh):        | 1,160.16  |
| CPRC Charge (Kwd):            | 0.00   | CPRC Charge (Kwd):        | 28,387.32   |
|                               |        |                           | <i>9,924,306</i><br><i>.00148</i><br><hr/> <i>13,207.97</i><br><hr/> <i>13,207.97</i><br><i>R-11 + 2,928.72</i><br><hr/> <i>16,136.69</i><br><i>41-1</i><br><i>1-21</i><br><i>P 10 9 11</i> |
| SUBTOTAL:                     | 0.00   | SUBTOTAL:                 | 367,087.52  |
| Gross Receipts Tax:           | 0.00   | Gross Receipts Tax:       | 3,764.85  |
| Franchise Charge:             | 0.00   | Franchise Charge:         | 0.00  |
| Municipal Tax:                | 0.00   | Municipal Tax:            | 0.00  |
| Florida Sales Tax:            | 0.00   | Florida Sales Tax:        | 5,191.94  |
| Facility Rental FST:          | 0.00   | Facility Rental FST:      | 3,128.87  |
| Facility Rental Charge:       | 0.00   | Facility Rental Charge:   | 52,147.80   |
| TOTAL COMPARISON BILL AMOUNT: | 0.00   | TOTAL BILL AMOUNT:        | 431,320.98  |

For Comparative Purpose Only

Florida Power & Light Company

Bill Detail Report - #PB100

July 26 1999 - Page 1

SA# 1 [REDACTED] SVC To Date: 6/27/1999  
 Old SA# 2 [REDACTED] Bill Code: Billed  
 [REDACTED] Bill Days: 30  
 Rev/Rate/Rider: 3 / 579 /  
 Franchise Code: 1060 Franchise Factor: 0.000 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-3 - 90 | Billing Tariff: RTP-3TT - 579

|  |                  |  |                     |
|--|------------------|--|---------------------|
| CUSTOMER CHARGE:                         | 0.00             | CUSTOMER CHARGE:                         | 0.00                |
| <b>L. Gy Charges</b>                     |                  | <b>Energy Charges</b>                    |                     |
| On-Peak Kwh:                             | 289,097 1,939.84 | On-Peak Kwh:                             | 617,696 4,144.74    |
| Off-Peak Kwh:                            | 355,203 1,910.99 | Off-Peak Kwh:                            | 1,179,065 6,343.37  |
| Total Kwh:                               | 644,300 3,850.83 | Total Kwh:                               | 1,796,761 10,488.11 |
| <b>Demand Charges</b>                    |                  | <b>Demand Charges</b>                    |                     |
| Maximum Kwd:                             | 10,604 0.00      | Maximum Kwd:                             | 7,875 0.00          |
| On-Peak Kwd:                             | 10,604 66,275.00 | On-Peak Kwd:                             | 7,875 49,218.75     |
| <br>                                     |                  | <br>                                     |                     |
| Transformer Credit:                      | 0.00             | Transformer Credit:                      | 0.00                |
| Curtailment Credit:                      | 0.00             | Curtailment Credit:                      | 0.00                |
| <br>                                     |                  | <br>                                     |                     |
| <b>C. Comparison Base Bill Amount:</b>   | 70,125.83        | <b>Base Bill Amount:</b>                 | 59,706.86           |
| <br>                                     |                  | <br>                                     |                     |
| Regular Fuel Adjustment:                 | 0.00             | Regular Fuel Adjustment:                 | 0.00                |
| On-Peak Fuel Adjustment:                 | 5,914.92         | On-Peak Fuel Adjustment:                 | 12,638.06           |
| Off-Peak Fuel Adjustment:                | 6,493.11         | Off-Peak Fuel Adjustment:                | 21,553.31           |
| <br>                                     |                  | <br>                                     |                     |
| ECC Charge (Kwh):                        | 1,050.21         | ECC Charge (Kwh):                        | 2,928.72            |
| OBC Charge (Kwh):                        | 0.00             | OBC Charge (Kwh):                        | 0.00                |
| ECRC Charge (Kwh):                       | 90.20            | ECRC Charge (Kwh):                       | 251.55              |
| CPRC Charge (Kwd):                       | 19,087.20        | CPRC Charge (Kwd):                       | 14,175.00           |
| <br>                                     |                  | <br>                                     |                     |
| <b>CBL SubTotal: (A)</b>                 |                  | <b>CBL SubTotal: (A)</b>                 | 111,253.50          |
| <br>                                     |                  | <br>                                     |                     |
| <b>CBL @ RTP Prices: (B)</b>             |                  | <b>CBL @ RTP Prices: (B)</b>             | 57,537.99           |
| <b>RTP Access Charge: (A - B)</b>        |                  | <b>RTP Access Charge: (A - B)</b>        | 53,715.51           |
| <b>(CBL SubTotal - Cbl @ RTP Prices)</b> |                  | <b>(CBL SubTotal - Cbl @ RTP Prices)</b> |                     |
| <b>RTP Usage Charge:</b>                 |                  | <b>RTP Usage Charge:</b>                 | 20,952.89           |
| <b>RTP Administrative Charge:</b>        |                  | <b>RTP Administrative Charge:</b>        | 100.00              |
| <br>                                     |                  | <br>                                     |                     |
| <b>SUBTOTAL:</b>                         | 102,761.47       | <b>SUBTOTAL:</b>                         | 74,768.40           |
| <br>                                     |                  | <br>                                     |                     |
| <b>Gross Receipts Tax:</b>               | 1,053.92         | <b>Gross Receipts Tax:</b>               | 766.82              |
| <b>Franchise Charge:</b>                 | 0.00             | <b>Franchise Charge:</b>                 | 0.00                |
| <br>                                     |                  | <br>                                     |                     |
| <b>Municipal Tax:</b>                    | 0.00             | <b>Municipal Tax:</b>                    | 0.00                |
| <b>Florida Sales Tax:</b>                | 1,453.41         | <b>Florida Sales Tax:</b>                | 1,057.49            |
| <b>Facility Rental FST:</b>              | 0.00             | <b>Facility Rental FST:</b>              | 0.00                |
| <b>Facility Rental Charge:</b>           | 0.00             | <b>Facility Rental Charge:</b>           | 0.00                |
| <br>                                     |                  | <br>                                     |                     |
| <b>TOTAL COMPARISON BILL AMOUNT:</b>     | 105,268.80       | <b>TOTAL BILL AMOUNT:</b>                | 76,592.71           |

For Comparative Purpose Only

41-1  
1-2  
P110P11  
711



BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:02:57

04/13/99 2/012/

PH

S/T#

CCIN



SVC FROM 08/27/99 SVC TO 09/28/99 R/R/R 2 012 READ TYPE

| BILL DETAIL  |       |                |       | DEMAND                 |     |   |
|--------------|-------|----------------|-------|------------------------|-----|---|
| BASE AMT     | 23.58 | RTP ACCESS CHG | 0.00  | ACTUAL BILLING ON-PEAK |     |   |
| CURTAIL CR   | 0.00  | RTP USAGE CHG  | 0.00  | 0                      | 0   | 0 |
| TRANS CR     | 0.00  | RTP ADMIN CHG  | 0.00  | CURTAILMENT            |     | 0 |
| LOAD CNTL CR | 0.00  | GROSS RCT TAX  | 0.09  | ----- THIS YEAR -----  |     |   |
| ECC ADJ      | 0.25  | FRANCHISE FEE  | 0.00  | SVC DYS 32 BIL DYS     | 30  |   |
| OBC ADJ      | 0.00  | MUNICIPAL TAX  | 0.00  | LMIS CRDT DYS          | 0   |   |
| ECRC CHG     | 0.03  | FL SALES TAX   | 1.76  | KWH/DAY                | 0   |   |
| FUEL CHG     | 3.39  | ELECTRIC AMT   | 29.52 | KWH USAGE              | 174 |   |
| CAPACITY CHG | 0.42  | BILL COMP AMT  | 0.00  | ----- LAST YEAR -----  |     |   |
| COSP CHG     | 0.00  | BB AMOUNT      | 0.00  | SVC DYS 0 BIL DYS      | 0   |   |
|              |       | BB DEFER BAL   | 0.00  | KWH/DAY                | 0   |   |
| FPL AMT      | 27.67 | TOT FAC RNTL   | 0.00  | KWH USAGE              | 0   |   |

|      |     |     |
|------|-----|-----|
| 7.1  | .25 | 174 |
| 7.2  | .04 | 24  |
| 7.3  | .04 | 25  |
| 7.4  | .04 | 29  |
| 7.5  | .00 | 1   |
| 7.6  | .00 | 1   |
| 7.7  | .04 | 24  |
| 7.8  | .04 | 24  |
| 7.9  | .04 | 24  |
| 7.10 | .04 | 24  |
| 7.11 | .04 | 24  |
| 7.12 | .04 | 24  |
| 7.13 | .04 | 28  |
| 7.14 | .04 | 24  |
| 7.15 | .04 | 24  |
| 7.16 | .04 | 24  |
| 7.17 | .04 | 25  |
| 7.18 | .04 | 24  |
| 7.19 | .04 | 25  |
| 7.20 | .04 | 24  |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDWN FACT

41-1  
2-1  
P 1.0 P 20

TOTAL

1.01 715  
1.01/715 = 00141

A

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:34:30

04/14/99 1/012/  
PH (N/A)  
S/T#

CCIN

| SVC FROM     | 08/27/99 | SVC TO         | 09/28/99 | R/R/R                  | 1 012 | READ TYPE  |
|--------------|----------|----------------|----------|------------------------|-------|------------|
| BILL DETAIL  |          |                |          | DEMAND                 |       |            |
| BASE AMT     | 3.93     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |       |            |
| CURTAIL CR   | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0     | 0          |
| TRANS CR     | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT 0          |       |            |
| LOAD CNTL CR | 0.00     | GROSS RCT TAX  | 0.01     | ----- THIS YEAR -----  |       |            |
| ECC ADJ      | 0.04     | FRANCHISE FEE  | 0.00     | SVC DYS                | 32    | BIL DYS 30 |
| OBC ADJ      | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          | 0     |            |
| ECRC CHG     | 0.00     | FL SALES TAX   | 0.20     | KWH/DAY                | 0     |            |
| FUEL CHG     | 0.56     | ELECTRIC AMT   | 4.81     | KWH USAGE              | 29    |            |
| CAPACITY CHG | 0.07     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |       |            |
| COSP CHG     | 0.00     | BB AMOUNT      | 0.00     | SVC DYS                | 0     | BIL DYS 0  |
|              |          | BB DEFER BAL   | 0.00     | KWH/DAY                | 0     |            |
| FPL AMT      | 4.60     | TOT FAC RNTL   | 0.00     | KWH USAGE              | 0     |            |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDNW FACT

41-1  
2-1-920

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:31:22

08/19/99 1/012/

PH

PEXT

S/T#

CCIN

SVC FROM 08/19/99 SVC TO 09/15/99 R/R/R 1 012 READ TYPE

BILL DETAIL

DEMAND

|              |      |                |      |                        |            |    |
|--------------|------|----------------|------|------------------------|------------|----|
| BASE AMT     | 5.22 | RTP ACCESS CHG | 0.00 | ACTUAL BILLING ON-PEAK |            |    |
| CURTAIL CR   | 0.00 | RTP USAGE CHG  | 0.00 | 0                      | 0          | 0  |
| TRANS CR     | 0.00 | RTP ADMIN CHG  | 0.00 | CURTAILMENT            |            | 0  |
| LOAD CNTL CR | 0.00 | GROSS RCT TAX  | 0.01 | ----- THIS YEAR -----  |            |    |
| ECC ADJ      | 0.04 | FRANCHISE FEE  | 0.00 | SVC DYS 27             | BIL DYS 26 |    |
| OBC ADJ      | 0.00 | MUNICIPAL TAX  | 0.00 | LMIS CRDT DYS          |            | 0  |
| ECRC CHG     | 0.00 | FL SALES TAX   | 0.29 | KWH/DAY                |            | 0  |
| FUEL CHG     | 0.49 | ELECTRIC AMT   | 6.11 | KWH USAGE              |            | 25 |
| CAPACITY CHG | 0.06 | BILL COMP AMT  | 0.00 | ----- LAST YEAR -----  |            |    |
| COSP CHG     | 0.00 | BB AMOUNT      | 0.00 | SVC DYS 0              | BIL DYS 0  |    |
|              |      | BB DEFER BAL   | 0.00 | KWH/DAY                |            | 0  |
| FPL AMT      | 5.81 | TOT FAC RNTL   | 0.00 | KWH USAGE              |            | 0  |

NEXT TYPE A FIND

GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDWN FACT

41-1  
2-1  
P 30920

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:30:54

1  
 2  
 3  
 4  
 [REDACTED] 04/13/99 1/012/  
 PH (N/A)  
 S/T#

| SVC FROM                | 08/27/99 | SVC TO         | 09/28/99 | R/R/R              | 1 012                 | READ TYPE              |
|-------------------------|----------|----------------|----------|--------------------|-----------------------|------------------------|
| ----- BILL DETAIL ----- |          |                |          | ----- DEMAND ----- |                       |                        |
| BASE AMT                | 7.86     | RTP ACCESS CHG |          | 0.00               |                       | ACTUAL BILLING ON-PEAK |
| CURTAIL CR              | 0.00     | RTP USAGE CHG  |          | 0.00               | 0 0                   | 0                      |
| TRANS CR                | 0.00     | RTP ADMIN CHG  |          | 0.00               |                       | CURTAILMENT 0          |
| LOAD CNTL CR            | 0.00     | GROSS RCT TAX  |          | 0.03               |                       | ----- THIS YEAR -----  |
| ECC ADJ                 | 0.08     | FRANCHISE FEE  |          | 0.00               | SVC DYS 32 BIL DYS    | 30                     |
| OBC ADJ                 | 0.00     | MUNICIPAL TAX  |          | 0.00               | LMIS CRDT DYS         | 0                      |
| ECRC CHG                | 0.01     | FL SALES TAX   |          | 0.39               | KWH/DAY               | 0                      |
| FUEL CHG                | 1.13     | ELECTRIC AMT   |          | 9.64               | KWH USAGE             | 58                     |
| CAPACITY CHG            | 0.14     | BILL COMP AMT  |          | 0.00               | ----- LAST YEAR ----- |                        |
| COSP CHG                | 0.00     | BB AMOUNT      |          | 0.00               | SVC DYS 0 BIL DYS     | 0                      |
|                         |          | BB DEFER BAL   |          | 0.00               | KWH/DAY               | 0                      |
| FPL AMT                 | 9.22     | TOT FAC RNTL   |          | 0.00               | KWH USAGE             | 0                      |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDWN FACT

04/13/99  
 1/012/  
 PH (N/A)  
 S/T#

A

B

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 13:59:55

08/03/99 1/012/

PH

S/T#

CCIN

| SVC FROM                | 08/03/99 | SVC TO         | 08/04/99 | R/R/R                  | 1 012     | READ TYPE |
|-------------------------|----------|----------------|----------|------------------------|-----------|-----------|
| ----- BILL DETAIL ----- |          |                |          |                        |           | DEMAND    |
| BASE AMT                | 0.20     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |           |           |
| CURTAIL CR              | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0         | 0         |
| TRANS CR                | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT            |           | 0         |
| LOAD CNTL CR            | 0.00     | GROSS RCT TAX  | 0.00     | ----- THIS YEAR -----  |           |           |
| ECC ADJ                 | 0.00     | FRANCHISE FEE  | 0.00     | SVC DYS                | 1 BIL DYS | 1         |
| OBC ADJ                 | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          |           | 0         |
| ECRC CHG                | 0.00     | FL SALES TAX   | 0.02     | KWH/DAY                |           | 0         |
| FUEL CHG                | 0.02     | ELECTRIC AMT   | 0.24     | KWH USAGE              |           | 1         |
| CAPACITY CHG            | 0.00     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |           |           |
| COSP CHG                | 0.00     | BB AMOUNT      | 0.00     | SVC DYS                | 0 BIL DYS | 0         |
|                         |          | BB DEFER BAL   | 0.00     | KWH/DAY                |           | 0         |
| FPL AMT                 | 0.22     | TOT FAC RNTL   | 0.00     | KWH USAGE              |           | 0         |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDN FACT

41-1  
12/30/99  
06:20

A

B

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 13:22:06

08/03/99 1/012/

PH

S/T#

CCIN

| SVC FROM     | 08/03/99 | SVC TO         | 08/04/99 | R/R/R                  | 1 012     | READ TYPE |
|--------------|----------|----------------|----------|------------------------|-----------|-----------|
| BILL DETAIL  |          |                |          | DEMAND                 |           |           |
| BASE AMT     | 0.20     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |           |           |
| CURTAIL CR   | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0         | 0         |
| TRANS CR     | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT 0          |           |           |
| LOAD CNTL CR | 0.00     | GROSS RCT TAX  | 0.00     | ----- THIS YEAR -----  |           |           |
| ECC ADJ      | 0.00     | FRANCHISE FEE  | 0.00     | SVC DYS                | 1 BIL DYS | 1         |
| OBC ADJ      | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          |           | 0         |
| ECRC CHG     | 0.00     | FL SALES TAX   | 0.02     | KWH/DAY                |           | 0         |
| FUEL CHG     | 0.02     | ELECTRIC AMT   | 0.24     | KWH USAGE              |           | 1         |
| CAPACITY CHG | 0.00     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |           |           |
| COSP CHG     | 0.00     | BB AMOUNT      | 0.00     | SVC DYS                | 0 BIL DYS | 0         |
|              |          | BB DEFER BAL   | 0.00     | KWH/DAY                |           | 0         |
| FPL AMT      | 0.22     | TOT FAC RNTL   | 0.00     | KWH USAGE              |           | 0         |

NEXT TYPE A FIND

GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDN FACT

Handwritten notes: 11-1, 12-1, 13-1, 14-1, 15-1, 16-1, 17-1, 18-1, 19-1, 20-1

A

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:29:51

04/13/99 1/012/  
PH (N/A)  
S/T#

| SVC FROM                | 08/27/99    | SVC TO         | 09/28/99 | R/R/R                  | 1 012   | READ TYPE |
|-------------------------|-------------|----------------|----------|------------------------|---------|-----------|
| ----- BILL DETAIL ----- |             |                |          | ----- DEMAND -----     |         |           |
| BASE AMT                | 3.93        | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |         |           |
| CURTAIL CR              | 0.00        | RTP USAGE CHG  | 0.00     | 0                      | 0       | 0         |
| TRANS CR                | 0.00        | RTP ADMIN CHG  | 0.00     | CURTAILMENT            |         | 0         |
| LOAD CNTL CR            | 0.00        | GROSS RCT TAX  | 0.01     | ----- THIS YEAR -----  |         |           |
| ECC ADJ                 | <u>0.04</u> | FRANCHISE FEE  | 0.00     | SVC DYS 32             | BIL DYS | 30        |
| OBC ADJ                 | 0.00        | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          |         | 0         |
| ECRC CHG                | 0.00        | FL SALES TAX   | 0.20     | KWH/DAY                |         | 0         |
| FUEL CHG                | 0.56        | ELECTRIC AMT   | 4.81     | KWH USAGE              |         | <u>29</u> |
| CAPACITY CHG            | 0.07        | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |         |           |
| COSP CHG                | 0.00        | BB AMOUNT      | 0.00     | SVC DYS 0              | BIL DYS | 0         |
|                         |             | BB DEFER BAL   | 0.00     | KWH/DAY                |         | 0         |
| FPL AMT                 | 4.60        | TOT FAC RNTL   | 0.00     | KWH USAGE              |         | 0         |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDOWN FACT

41-1  
12/30/99

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:27:31

07/22/99 1/012/  
PH (N/A)  
S/T#

CCIN

| SVC FROM     | 08/27/99 | SVC TO         | 09/28/99 | R/R/R                  | 1 012      | READ TYPE |
|--------------|----------|----------------|----------|------------------------|------------|-----------|
| BILL DETAIL  |          |                |          | DEMAND                 |            |           |
| BASE AMT     | 3.93     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |            |           |
| CURTAIL CR   | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0          | 0         |
| TRANS CR     | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT            |            | 0         |
| LOAD CNTL CR | 0.00     | GROSS RCT TAX  | 0.01     | ----- THIS YEAR -----  |            |           |
| ECC ADJ      | 0.04     | FRANCHISE FEE  | 0.00     | SVC DYS                | 32 BIL DYS | 30        |
| OBC ADJ      | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          |            | 0         |
| ECRC CHG     | 0.00     | FL SALES TAX   | 0.20     | KWH/DAY                |            | 0         |
| FUEL CHG     | 0.56     | ELECTRIC AMT   | 4.81     | KWH USAGE              |            | 29        |
| CAPACITY CHG | 0.07     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |            |           |
| COSP CHG     | 0.00     | BB AMOUNT      | 0.00     | SVC DYS                | 0 BIL DYS  | 0         |
|              |          | BB DEFER BAL   | 0.00     | KWH/DAY                |            | 0         |
| FPL AMT      | 4.60     | TOT FAC RNTL   | 0.00     | KWH USAGE              |            | 0         |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDWN FACT

41-1  
12/30/99



BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:20:20

04/14/99 1/012/

PH

S/T#

| SVC FROM                | 08/27/99 | SVC TO         | 09/28/99 | R/R/R | 1 012                 | READ TYPE              |
|-------------------------|----------|----------------|----------|-------|-----------------------|------------------------|
| ----- BILL DETAIL ----- |          |                |          |       |                       |                        |
| BASE AMT                | 3.93     | RTP ACCESS CHG |          | 0.00  |                       | ACTUAL BILLING ON-PEAK |
| CURTAIN CR              | 0.00     | RTP USAGE CHG  |          | 0.00  | 0 0                   | 0                      |
| TRANS CR                | 0.00     | RTP ADMIN CHG  |          | 0.00  |                       | CURTAILMENT 0          |
| LOAD CNTL CR            | 0.00     | GROSS RCT TAX  |          | 0.01  |                       | ----- THIS YEAR -----  |
| ECC ADJ                 | 0.04     | FRANCHISE FEE  |          | 0.00  | SVC DYS 32 BIL DYS    | 30                     |
| OBC ADJ                 | 0.00     | MUNICIPAL TAX  |          | 0.00  | LMIS CRDT DYS         | 0                      |
| ECRC CHG                | 0.00     | FL SALES TAX   |          | 0.20  | KWH/DAY               | 0                      |
| FUEL CHG                | 0.56     | ELECTRIC AMT   |          | 4.81  | KWH USAGE             | 29                     |
| CAPACITY CHG            | 0.07     | BILL COMP AMT  |          | 0.00  | ----- LAST YEAR ----- |                        |
| COSP CHG                | 0.00     | BB AMOUNT      |          | 0.00  | SVC DYS 0 BIL DYS     | 0                      |
|                         |          | BB DEFER BAL   |          | 0.00  | KWH/DAY               | 0                      |
| FPL AMT                 | 4.60     | TOT FAC RNTL   |          | 0.00  | KWH USAGE             | 0                      |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDN FACT

41-1  
2-1  
P 909 20

00

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:19:15

[REDACTED] /14/99 1/012/  
PH [REDACTED]  
S/T# [REDACTED]

| SVC FROM                | 08/27/99 | SVC TO         | 09/28/99 | R/R/R                  | 1 012 | READ TYPE |
|-------------------------|----------|----------------|----------|------------------------|-------|-----------|
| ----- BILL DETAIL ----- |          |                |          | ----- DEMAND -----     |       |           |
| BASE AMT                | 3.93     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |       |           |
| CURTAIN CR              | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0     | 0         |
| TRANS CR                | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT            |       | 0         |
| LOAD CNTL CR            | 0.00     | GROSS RCT TAX  | 0.01     | ----- THIS YEAR -----  |       |           |
| ECC ADJ                 | 0.04     | FRANCHISE FEE  | 0.00     | SVC DYS 32 BIL DYS     | 30    |           |
| OBC ADJ                 | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          |       | 0         |
| ECRC CHG                | 0.00     | FL SALES TAX   | 0.20     | KWH/DAY                |       | 0         |
| FUEL CHG                | 0.56     | ELECTRIC AMT   | 4.81     | KWH USAGE              |       | 29        |
| CAPACITY CHG            | 0.07     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |       |           |
| COSP CHG                | 0.00     | BB AMOUNT      | 0.00     | SVC DYS 0 BIL DYS      | 0     |           |
|                         |          | BB DEFER BAL   | 0.00     | KWH/DAY                |       | 0         |
| FPL AMT                 | 4.60     | TOT FAC RNTL   | 0.00     | KWH USAGE              |       | 0         |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDWN FACT

0109  
11-11  
11-11  
11-11  
11-11

A

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:15:02

04/14/99 1/012/  
PH (N/A)  
S/T#



| SVC FROM                | 08/27/99 | SVC TO         | 09/28/99 | R/R/R                  | 1 012      | READ TYPE |
|-------------------------|----------|----------------|----------|------------------------|------------|-----------|
| ----- BILL DETAIL ----- |          |                |          | DEMAND -----           |            |           |
| BASE AMT                | 3.93     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |            |           |
| CURTAIL CR              | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0          | 0         |
| TRANS CR                | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT 0          |            |           |
| LOAD CNTL CR            | 0.00     | GROSS RCT TAX  | 0.01     | ----- THIS YEAR -----  |            |           |
| ECC ADJ                 | 0.04     | FRANCHISE FEE  | 0.00     | SVC DYS                | 32 BIL DYS | 30        |
| OBC ADJ                 | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          | 0          |           |
| ECRC CHG                | 0.00     | FL SALES TAX   | 0.20     | KWH/DAY                | 0          |           |
| FUEL CHG                | 0.56     | ELECTRIC AMT   | 4.81     | KWH USAGE              | 29         |           |
| CAPACITY CHG            | 0.07     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |            |           |
| COSP CHG                | 0.00     | BB AMOUNT      | 0.00     | SVC DYS                | 0 BIL DYS  | 0         |
|                         |          | BB DEFER BAL   | 0.00     | KWH/DAY                | 0          |           |
| FPL AMT                 | 4.60     | TOT FAC RNTL   | 0.00     | KWH USAGE              | 0          |           |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDN FACT

41-1  
2-1  
11-1  
990

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:11:45

1 [REDACTED] 04/13/99 1/012/  
 2 [REDACTED] PH [REDACTED]  
 3 [REDACTED] S/T# CCIN  
 4 [REDACTED]

| SVC FROM                | 08/27/99 | SVC TO         | 09/28/99 | R/R/R                 | 1 012      | READ TYPE |
|-------------------------|----------|----------------|----------|-----------------------|------------|-----------|
| ----- BILL DETAIL ----- |          |                |          | ----- DEMAND -----    |            |           |
| BASE AMT                | 3.93     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING        | ON-PEAK    |           |
| CURTAIN CR              | 0.00     | RTP USAGE CHG  | 0.00     | 0                     | 0          | 0         |
| TRANS CR                | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT           |            | 0         |
| LOAD CNTL CR            | 0.00     | GROSS RCT TAX  | 0.01     | ----- THIS YEAR ----- |            |           |
| ECC ADJ                 | 0.04     | FRANCHISE FEE  | 0.00     | SVC DYS               | 32 BIL DYS | 30        |
| OBC ADJ                 | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS         |            | 0         |
| ECRC CHG                | 0.00     | FL SALES TAX   | 0.20     | KWH/DAY               |            | 0         |
| FUEL CHG                | 0.56     | ELECTRIC AMT   | 4.81     | KWH USAGE             |            | 29        |
| CAPACITY CHG            | 0.07     | BILL COMP AMT  | 0.00     | ----- LAST YEAR ----- |            |           |
| COSP CHG                | 0.00     | BB AMOUNT      | 0.00     | SVC DYS               | 0 BIL DYS  | 0         |
|                         |          | BB DEFER BAL   | 0.00     | KWH/DAY               |            | 0         |
| FPL AMT                 | 4.60     | TOT FAC RNTL   | 0.00     | KWH USAGE             |            | 0         |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDN FACT

41-1  
 012-0120

212

A

B

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:09:30

04/14/99 2/012/

PH

SPEC

S/T#

| SVC FROM     | 08/27/99 | SVC TO         | 09/28/99 | R/R/R                  | 2 012 | READ TYPE  |
|--------------|----------|----------------|----------|------------------------|-------|------------|
| BILL DETAIL  |          |                |          | DEMAND                 |       |            |
| BASE AMT     | 7.86     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |       |            |
| CURTAIL CR   | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0     | 0          |
| TRANS CR     | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT            |       |            |
| LOAD CNTL CR | 0.00     | GROSS RCT TAX  | 0.03     | ----- THIS YEAR -----  |       |            |
| ECC ADJ      | 0.08     | FRANCHISE FEE  | 0.00     | SVC DYS                | 32    | BIL DYS 30 |
| OBC ADJ      | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          | 0     |            |
| ECRC CHG     | 0.01     | FL SALES TAX   | 0.59     | KWH/DAY                | 0     |            |
| FUEL CHG     | 1.13     | ELECTRIC AMT   | 9.84     | KWH USAGE              | 58    |            |
| CAPACITY CHG | 0.14     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |       |            |
| COSP CHG     | 0.00     | BB AMOUNT      | 0.00     | SVC DYS                | 0     | BIL DYS 0  |
|              |          | BB DEFER BAL   | 0.00     | KWH/DAY                | 0     |            |
| FPL AMT      | 9.22     | TOT FAC RNTL   | 0.00     | KWH USAGE              | 0     |            |

NEXT TYPE A FIND

GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDOWN FACT

4/1-1  
12/13/99

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:05:44

[REDACTED] /15/99 1/012/  
PH (N/A)  
S/T#

| SVC FROM                | 08/27/99 | SVC TO         | 09/28/99 | R/R/R                  | 1 012 | READ TYPE |
|-------------------------|----------|----------------|----------|------------------------|-------|-----------|
| ----- BILL DETAIL ----- |          |                |          | ----- DEMAND -----     |       |           |
| BASE AMT                | 3.93     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |       |           |
| CURTAIL CR              | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0     | 0         |
| TRANS CR                | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT            |       | 0         |
| LOAD CNTL CR            | 0.00     | GROSS RCT TAX  | 0.01     | ----- THIS YEAR -----  |       |           |
| ECC ADJ                 | 0.04     | FRANCHISE FEE  | 0.00     | SVC DYS 32 BIL DYS     | 30    |           |
| OBC ADJ                 | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          |       | 0         |
| ECRC CHG                | 0.00     | FL SALES TAX   | 0.20     | KWH/DAY                |       | 0         |
| FUEL CHG                | 0.56     | ELECTRIC AMT   | 4.81     | KWH USAGE              |       | 29        |
| CAPACITY CHG            | 0.07     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |       |           |
| COSP CHG                | 0.00     | BB AMOUNT      | 0.00     | SVC DYS 0 BIL DYS      | 0     |           |
|                         |          | BB DEFER BAL   | 0.00     | KWH/DAY                |       | 0         |
| FPL AMT                 | 4.60     | TOT FAC RNTL   | 0.00     | KWH USAGE              |       | 0         |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDN FACT

41-1  
9-1-99  
P. 14-1020

214

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:04:18  
 [REDACTED] 04/13/99 1/012/  
 PH (N/A) AFTP  
 S/T# CCIN

| SVC FROM                | 08/27/99 | SVC TO         | 09/28/99 | R/R/R                  | 1 012 | READ TYPE |
|-------------------------|----------|----------------|----------|------------------------|-------|-----------|
| ----- BILL DETAIL ----- |          |                |          | ----- DEMAND -----     |       |           |
| BASE AMT                | 3.93     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |       |           |
| CURTAIL CR              | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0     | 0         |
| TRANS CR                | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT            |       | 0         |
| LOAD CNTL CR            | 0.00     | GROSS RCT TAX  | 0.01     | ----- THIS YEAR -----  |       |           |
| ECC ADJ                 | 0.04     | FRANCHISE FEE  | 0.00     | SVC DYS 32 BIL DYS     | 30    |           |
| OBC ADJ                 | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          |       | 0         |
| ECRC CHG                | 0.00     | FL SALES TAX   | 0.20     | KWH/DAY                |       | 0         |
| FUEL CHG                | 0.56     | ELECTRIC AMT   | 4.81     | KWH USAGE              |       | 29        |
| CAPACITY CHG            | 0.07     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |       |           |
| COSP CHG                | 0.00     | BB AMOUNT      | 0.00     | SVC DYS 0 BIL DYS      | 0     |           |
|                         |          | BB DEFER BAL   | 0.00     | KWH/DAY                |       | 0         |
| FPL AMT                 | 4.60     | TOT FAC RNTL   | 0.00     | KWH USAGE              |       | 0         |

NEXT TYPE A FIND GWA  
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDWN FACT

41-1  
 3-7-99  
 P150820

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:00:08

08/03/99 1/012/

PH

S/T#

CCIN

| SVC FROM                | 08/04/99 | SVC TO         | 09/03/99 | R/R/R              | 1 012                 | READ TYPE              |
|-------------------------|----------|----------------|----------|--------------------|-----------------------|------------------------|
| ----- BILL DETAIL ----- |          |                |          | ----- DEMAND ----- |                       |                        |
| BASE AMT                | 6.02     | RTP ACCESS CHG |          | 0.00               |                       | ACTUAL BILLING ON-PEAK |
| CURTAIL CR              | 0.00     | RTP USAGE CHG  |          | 0.00               | 0 0                   | 0                      |
| TRANS CR                | 0.00     | RTP ADMIN CHG  |          | 0.00               |                       | CURTAILMENT 0          |
| LOAD CNTL CR            | 0.00     | GROSS RCT TAX  |          | 0.01               |                       | ----- THIS YEAR -----  |
| ECC ADJ                 | 0.04     | FRANCHISE FEE  |          | 0.00               | SVC DYS 30 BIL DYS    | 30                     |
| OBC ADJ                 | 0.00     | MUNICIPAL TAX  |          | 0.00               | LMIS CRDT DYS         | 0                      |
| ECRC CHG                | 0.00     | FL SALES TAX   |          | 0.33               | KWH/DAY               | 0                      |
| FUEL CHG                | 0.56     | ELECTRIC AMT   |          | 7.03               | KWH USAGE             | 29                     |
| CAPACITY CHG            | 0.07     | BILL COMP AMT  |          | 0.00               | ----- LAST YEAR ----- |                        |
| COSP CHG                | 0.00     | BB AMOUNT      |          | 0.00               | SVC DYS 0 BIL DYS     | 0                      |
|                         |          | BB DEFER BAL   |          | 0.00               | KWH/DAY               | 0                      |
| FPL AMT                 | 6.69     | TOT FAC RNTL   |          | 0.00               | KWH USAGE             | 0                      |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDOWN FACT

41-1  
9-1-99  
P 12 8 30

216



A

B

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 13:59:18

[REDACTED] 08/19/99 1/012/ [REDACTED] PH [REDACTED] PEXT  
S/T# [REDACTED] CCIN

| SVC FROM                | 08/19/99 | SVC TO         | 09/15/99 | R/R/R                  | 1 012 | READ TYPE  |
|-------------------------|----------|----------------|----------|------------------------|-------|------------|
| ----- BILL DETAIL ----- |          |                |          | ----- DEMAND -----     |       |            |
| BASE AMT                | 5.22     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |       |            |
| CURTAIL CR              | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0     | 0          |
| TRANS CR                | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT            |       | 0          |
| LOAD CNTL CR            | 0.00     | GROSS RCT TAX  | 0.01     | ----- THIS YEAR -----  |       |            |
| ECC ADJ                 | 0.04     | FRANCHISE FEE  | 0.00     | SVC DYS                | 27    | BIL DYS 26 |
| OBC ADJ                 | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          | 0     |            |
| ECRC CHG                | 0.00     | FL SALES TAX   | 0.29     | KWH/DAY                | 0     |            |
| FUEL CHG                | 0.49     | ELECTRIC AMT   | 6.11     | KWH USAGE              | 25    |            |
| CAPACITY CHG            | 0.06     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |       |            |
| COSP CHG                | 0.00     | BB AMOUNT      | 0.00     | SVC DYS                | 0     | BIL DYS 0  |
|                         |          | BB DEFER BAL   | 0.00     | KWH/DAY                | 0     |            |
| FPL AMT                 | 5.81     | TOT FAC RNTL   | 0.00     | KWH USAGE              | 0     |            |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDN FACT

4/11-1  
12-1-20  
P170820

211

A

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 13:54:10  
 [REDACTED] 04/13/99 1/012/  
 PH (N/A)  
 S/T#

| SVC FROM                | 08/27/99 | SVC TO         | 09/28/99 | R/R/R                  | 1 012 | READ TYPE |
|-------------------------|----------|----------------|----------|------------------------|-------|-----------|
| ----- BILL DETAIL ----- |          |                |          | DEMAND -----           |       |           |
| BASE AMT                | 3.93     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |       |           |
| CURTAIL CR              | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0     | 0         |
| TRANS CR                | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT            |       | 0         |
| LOAD CNTL CR            | 0.00     | GROSS RCT TAX  | 0.01     | ----- THIS YEAR -----  |       |           |
| ECC ADJ                 | 0.04     | FRANCHISE FEE  | 0.00     | SVC DYS 32 BIL DYS     | 30    |           |
| OBC ADJ                 | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          | 0     |           |
| ECRC CHG                | 0.00     | FL SALES TAX   | 0.20     | KWH/DAY                | 0     |           |
| FUEL CHG                | 0.56     | ELECTRIC AMT   | 4.81     | KWH USAGE              |       | 29        |
| CAPACITY CHG            | 0.07     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |       |           |
| COSP CHG                | 0.00     | BB AMOUNT      | 0.00     | SVC DYS 0 BIL DYS      | 0     |           |
|                         |          | BB DEFER BAL   | 0.00     | KWH/DAY                | 0     |           |
| FPL AMT                 | 4.60     | TOT FAC RNTL   | 0.00     | KWH USAGE              | 0     |           |

NEXT TYPE A FIND GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDWN FACT

12/30/99  
 11:11  
 218

218

B

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 13:51:30  
 [REDACTED] 08/19/99 1/012/  
 PH [REDACTED] PEXT  
 S/T [REDACTED] CCIN

| SVC FROM                | 08/19/99 | SVC TO         | 09/15/99 | R/R/R                  | 1 012 | READ TYPE  |
|-------------------------|----------|----------------|----------|------------------------|-------|------------|
| ----- BILL DETAIL ----- |          |                |          | ----- DEMAND -----     |       |            |
| BASE AMT                | 5.22     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |       |            |
| CURTAIL CR              | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0     | 0          |
| TRANS CR                | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT 0          |       |            |
| LOAD CNTL CR            | 0.00     | GROSS RCT TAX  | 0.01     | ----- THIS YEAR -----  |       |            |
| ECC ADJ                 | 0.04     | FRANCHISE FEE  | 0.00     | SVC DYS                | 27    | BIL DYS 26 |
| OBC ADJ                 | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          | 0     |            |
| ECRC CHG                | 0.00     | FL SALES TAX   | 0.29     | KWH/DAY                | 0     |            |
| FUEL CHG                | 0.49     | ELECTRIC AMT   | 6.11     | KWH USAGE              | 25    |            |
| CAPACITY CHG            | 0.06     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |       |            |
| COSP CHG                | 0.00     | BB AMOUNT      | 0.00     | SVC DYS                | 0     | BIL DYS 0  |
|                         |          | BB DEFER BAL   | 0.00     | KWH/DAY                | 0     |            |
| FPL AMT                 | 5.81     | TOT FAC RNTL   | 0.00     | KWH USAGE              | 0     |            |

NEXT TYPE A FIND GWA  
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDOWN FACT

41-1  
 12-1-99  
 11-1-99

114

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 13:49:19

04/14/99 1/012/

PH

S/T

| SVC FROM                | 08/27/99 | SVC TO         | 09/28/99 | R/R/R                  | 1 012      | READ TYPE |
|-------------------------|----------|----------------|----------|------------------------|------------|-----------|
| ----- BILL DETAIL ----- |          |                |          | ----- DEMAND -----     |            |           |
| BASE AMT                | 3.93     | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |            |           |
| CURTAIL CR              | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0          | 0         |
| TRANS CR                | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT            |            | 0         |
| LOAD CNTL CR            | 0.00     | GROSS RCT TAX  | 0.01     | ----- THIS YEAR -----  |            |           |
| ECC ADJ                 | 0.04     | FRANCHISE FEE  | 0.00     | SVC DYS 32             | BIL DYS 30 |           |
| OBC ADJ                 | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          |            | 0         |
| ECRC CHG                | 0.00     | FL SALES TAX   | 0.20     | KWH/DAY                |            | 0         |
| FUEL CHG                | 0.56     | ELECTRIC AMT   | 4.81     | KWH USAGE              |            | 29        |
| CAPACITY CHG            | 0.07     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |            |           |
| COSP CHG                | 0.00     | BB AMOUNT      | 0.00     | SVC DYS 0              | BIL DYS 0  |           |
|                         |          | BB DEFER BAL   | 0.00     | KWH/DAY                |            | 0         |
| FPL AMT                 | 4.60     | TOT FAC RNTL   | 0.00     | KWH USAGE              |            | 0         |

NEXT TYPE A FIND

GWA

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDN FACT

11-1  
P 20-820

A

B

YN  
2/2/00



BIHI BILLING HISTORY ELEC/OL BILL DETAIL 12/30/99 14:36:33  
 05/03/99 2/077/  
 PH S/T  
 SPEC CCIN

| SVC FROM                | 08/27/99 | SVC TO         | 09/28/99 | R/R/R                  | 2 077 | READ TYPE  |
|-------------------------|----------|----------------|----------|------------------------|-------|------------|
| ----- BILL DETAIL ----- |          |                |          | ----- DEMAND -----     |       |            |
| BASE AMT                | 38.52    | RTP ACCESS CHG | 0.00     | ACTUAL BILLING ON-PEAK |       |            |
| CURTAIL CR              | 0.00     | RTP USAGE CHG  | 0.00     | 0                      | 0     | 0          |
| TRANS CR                | 0.00     | RTP ADMIN CHG  | 0.00     | CURTAILMENT 0          |       |            |
| LOAD CNTL CR            | 0.00     | GROSS RCT TAX  | 0.09     | ----- THIS YEAR -----  |       |            |
| ECC ADJ                 | 0.25     | FRANCHISE FEE  | 0.00     | SVC DYS                | 32    | BIL DYS 30 |
| OBC ADJ                 | 0.00     | MUNICIPAL TAX  | 0.00     | LMIS CRDT DYS          | 0     |            |
| ECRC CHG                | 0.03     | FL SALES TAX   | 2.66     | KWH/DAY                | 0     |            |
| FUEL CHG                | 3.39     | ELECTRIC AMT   | 45.36    | KWH USAGE              | 174   | 0          |
| CAPACITY CHG            | 0.42     | BILL COMP AMT  | 0.00     | ----- LAST YEAR -----  |       |            |
| COSP CHG                | 0.00     | BB AMOUNT      | 0.00     | SVC DYS                | 0     | BIL DYS 0  |
|                         |          | BB DEFER BAL   | 0.00     | KWH/DAY                | 0     |            |
| FPL AMT                 | 42.61    | TOT FAC RNTL   | 0.00     | KWH USAGE              | 0     |            |

NEXT TYPE A FIND GWA  
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDN FACT

$$\frac{41-1}{291} \textcircled{A} 174 (* .00141) = \underline{\underline{0.245}}$$

\* See rate factor on WP 211-2 P 2,

41-1  
291  
P

A

Y/N  
2/21

SEPTEMBER 1999

Y/N  
2/21



| Rate            | ECCR factor | kWh @ CBL     | Revenues     | Factor Comp |
|-----------------|-------------|---------------|--------------|-------------|
| 570 GSLD-1      | 0.00190     | 3,955,415     | \$ 5,405.81  | 0.00137     |
| 572 GSLD-1      | 0.00190     | 608,388       | \$ 1,155.93  | 0.00190     |
| 573 GSLDT-1     | 0.00190     | 150,081       | \$ 285.12    | 0.00190     |
| 575 GSLDT-2     | 0.00181     | 9,058,109     | \$ 15,554.93 | 0.00172     |
| 576 GSLD-2      | 0.00181     | 1,324,749     | \$ 1,297.80  | 0.00098     |
| 577 GSLDT-2     | 0.00181     | 5,181,498     | \$ 9,342.31  | 0.00181     |
| 579 GSLDT-3     | 0.00183     | 10,533,352    | \$ 2,392.03  | 0.00023     |
| 1 570           | 0.00190     | 405,963       | \$ 771.33    | 0.00190     |
| 2               | 0.00190     | 420,125       | \$ 798.24    | 0.00190     |
| 3               | 0.00190     | 413,219       | \$ 785.12    | 0.00190     |
| 4               | 0.00190     | 505,884       | \$ 981.18    | 0.00190     |
| 5               | 0.00190     | 504,152       | \$ 957.89    | 0.00190     |
| 6               | 0.00190     | 718,008       | \$ 1,384.22  | 0.00190     |
| 7               | 0.00190     | 381,852       | \$ 725.52    | 0.00190     |
| St. Lucie       | 0.00190     | 606,212       | \$ 1,151.80  | 0.00190     |
|                 |             | (2) 3,955,415 | \$ 7,515.30  |             |
| 8 575           | 0.00181     | 464,222       | \$ 840.24    | 0.00181     |
| 9               | 0.00181     | 1,663,358     | \$ 3,010.89  | 0.00181     |
| 10              | 0.00181     | 1,114,279     | \$ 2,016.84  | 0.00181     |
| 11              | 0.00181     | 943,789       | \$ 1,708.22  | 0.00181     |
| 12              | 0.00181     | 1,534,979     | \$ 2,778.31  | 0.00181     |
| 13              | 0.00181     | 1,239,866     | \$ 2,244.18  | 0.00181     |
| 14              | 0.00181     | 913,865       | \$ 1,653.73  | 0.00181     |
| US Gov Dept     | 0.00181     | 1,183,971     | \$ 2,142.99  | 0.00181     |
|                 |             | (2) 9,058,109 | \$ 16,395.18 |             |
| 576 Daytona Bch | 0.00181     | 1,301,378     | \$ 2,355.49  | 0.00181     |
|                 |             | 1,301,378     | \$ 2,355.49  |             |
| 577 Metro Dade  | 0.00181     | 3,467,896     | \$ 6,276.89  | 0.00181     |
| Metro Dade      | 0.00181     | 1,515,845     | \$ 2,743.68  | 0.00181     |
| 15              | 0.00181     | 177,757       | \$ 321.74    | 0.00181     |
|                 |             | (2) 5,181,498 | \$ 9,342.31  |             |
| 16 579          | 0.00183     | 1,467,504     | \$ 2,392.03  | 0.00183     |
| 17              | 0.00183     | 1,515,717     | \$ 2,470.82  | 0.00183     |
| 18              | 0.00183     | 1,515,717     | \$ 2,470.82  | 0.00183     |
| 19              | 0.00183     | 3,806,313     | \$ 6,204.29  | 0.00183     |
| 20              | 0.00183     | 3,743,818     | \$ 6,102.42  | 0.00183     |
| 21              | 0.00183     | -             | \$ -         | 0.00000     |
| 22              | 0.00183     | -             | \$ -         | 0.00000     |
|                 |             | 12,049,089    | \$ 19,639.98 |             |

41-1  
2-3  
P 1091

|  |             |
|--|-------------|
| <p>At least 2 of these customers are billed for<br/> two months<br/> distributed by staff.</p> | 41-1<br>2-3 |
|--|-------------|

A

B  
Florida Power & Light Company

9/10  
11/10/99



Power Billing Bill Detail Report - #PB100

September 22 1999 - Page 1

1  
2  
3

|                    |             |                   |               |
|--------------------|-------------|-------------------|---------------|
| BA#:               | [REDACTED]  | SVC To Date:      | 9/10/1999     |
| Old BA#:           | [REDACTED]  | Bill Code:        | Replaced      |
|                    |             | Bill Days:        | 30            |
| Rev/Rate/Rider:    | 2 / 570 /   |                   |               |
| Franchise Code:    | 1150        | Franchise Factor: | 3.829 %       |
| Tax Code:          | A           | Area Code:        | Controllable: |
|                    |             | COSP:             | Firm KW:      |
|                    |             |                   | 0             |
| Comparison Tariff: | GSLD-1 - 62 | Billing Tariff:   | RTP-1S - 570  |

CUSTOMER CHARGE: 41.00

Energy Charges

|                |         |          |
|----------------|---------|----------|
| On-Peak Kwh:   | 0       | 0.00     |
| Off-Peak Kwh:  | 0       | 0.00     |
| Total Kwh:     | 407,321 | 4,745.29 |
| Demand Charges |         |          |
| Maximum Kwd:   | 1,161   | 7,256.25 |
| On-Peak Kwd:   | 0       | 0.00     |

Transformer Credit: 0.00

Curtailement Credit: 0.00

Comparison Base Bill Amount: 12,042.54

Regular Fuel Adjustment: 8,064.96

On-Peak Fuel Adjustment: 0.00

Off-Peak Fuel Adjustment: 0.00

ECC Charge (Kwh): 773.91

OBC Charge (Kwh): 0.00

ECRC Charge (Kwh): 77.39

CPRC Charge (Kwd): 2,159.46

CUSTOMER CHARGE: 41.00

Energy Charges

|                |         |          |
|----------------|---------|----------|
| On-Peak Kwh:   | 0       | 0.00     |
| Off-Peak Kwh:  | 0       | 0.00     |
| Total Kwh:     | 405,963 | 4,729.47 |
| Demand Charges |         |          |
| Maximum Kwd:   | 1,236   | 7,725.00 |
| On-Peak Kwd:   | 0       | 0.00     |

Transformer Credit: 0.00

Curtailement Credit: 0.00

Base Bill Amount: 12,495.47

Regular Fuel Adjustment: 8,038.07

On-Peak Fuel Adjustment: 0.00

Off-Peak Fuel Adjustment: 0.00

Cosp Charge: 0.00

Cosp OnPk Kwh: 0

Cosp OffPk Kwh: 0

ECC Charge (Kwh): 771.33

OBC Charge (Kwh): 0.00

ECRC Charge (Kwh): 77.13

CPRC Charge (Kwd): 2,298.96

41-1/2-3

771.33 41-1/2-3

SUBTOTAL: 23,118.26

Gross Receipts Tax: 237.10

Franchise Charge: 894.28

Municipal Tax: 1,914.29

Florida Sales Tax: 1,722.48

Facility Rental FST: 0.00

Facility Rental Charge: 0.00

TOTAL COMPARISON BILL AMOUNT: 27,886.41

CBL SubTotal: (A) 23,680.96

CBL @ RTP Prices: (B) 17,702.31

RTP Access Charge: (A - B) 5,978.65

(CBL SubTotal - Cbl @ RTP Prices)

RTP Usage Charge: 17,773.32

RTP Administrative Charge: 100.00

SUBTOTAL: 23,851.97

Gross Receipts Tax: 244.63

Franchise Charge: 922.66

Municipal Tax: 1,986.98

Florida Sales Tax: 1,776.35

Facility Rental FST: 0.00

Facility Rental Charge: 0.00

TOTAL BILL AMOUNT: 28,782.59

For Comparative Purpose Only

41-1  
2-3  
10/8

PI

A  
B  
Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

September 18 1999 - Page 1

1 BA#: [REDACTED]  
2 Old BA#: [REDACTED]  
3 [REDACTED]

SVC To Date: 9/14/1999  
Bill Code: Billed  
Bill Days: 30

Rev/Rate/Rider: 2 / 570 /  
Franchise Code: 0830 Franchise Factor: 5.941 %  
Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLD-1 - 62 | Billing Tariff: RTP-1S - 570

|                                      |                  |  |                                   |                  |
|--------------------------------------|------------------|--|-----------------------------------|------------------|
| <b>CUSTOMER CHARGE:</b>              | <b>41.00</b>     |  | <b>CUSTOMER CHARGE:</b>           | <b>41.00</b>     |
| <b>Energy Charges</b>                |                  |  | <b>Energy Charges</b>             |                  |
| On-Peak Kwh:                         | 0 0.00           |  | On-Peak Kwh:                      | 0 0.00           |
| Off-Peak Kwh:                        | 0 0.00           |  | Off-Peak Kwh:                     | 0 0.00           |
| Total Kwh:                           | 397,942 4,636.02 |  | Total Kwh:                        | 420,125 4,894.46 |
| <b>Demand Charges</b>                |                  |  | <b>Demand Charges</b>             |                  |
| Maximum Kwd:                         | 732 4,575.00     |  | Maximum Kwd:                      | 1,060 6,625.00   |
| On-Peak Kwd:                         | 0 0.00           |  | On-Peak Kwd:                      | 0 0.00           |
| <br>                                 |                  |  | <br>                              |                  |
| Transformer Credit:                  | 0.00             |  | Transformer Credit:               | 0.00             |
| Curtailement Credit:                 | 0.00             |  | Curtailement Credit:              | 0.00             |
| <br>                                 |                  |  | <br>                              |                  |
| Comparison Base Bill Amount:         | 9,252.02         |  | Base Bill Amount:                 | 11,560.46        |
| <br>                                 |                  |  | <br>                              |                  |
| Regular Fuel Adjustment:             | 7,879.25         |  | Regular Fuel Adjustment:          | 8,318.48         |
| On-Peak Fuel Adjustment:             | 0.00             |  | On-Peak Fuel Adjustment:          | 0.00             |
| Off-Peak Fuel Adjustment:            | 0.00             |  | Off-Peak Fuel Adjustment:         | 0.00             |
| <br>                                 |                  |  | <br>                              |                  |
| ECC Charge (Kwh):                    | 756.09           |  | ECC Charge (Kwh):                 | 798.24           |
| OBC Charge (Kwh):                    | 0.00             |  | OBC Charge (Kwh):                 | 0.00             |
| ECRC Charge (Kwh):                   | 75.61            |  | ECRC Charge (Kwh):                | 79.82            |
| CPRC Charge (Kwd):                   | 1,361.52         |  | CPRC Charge (Kwd):                | 1,971.60         |
| <br>                                 |                  |  | <br>                              |                  |
|                                      |                  |  | CBL SubTotal: (A)                 | 22,728.60        |
| <br>                                 |                  |  | <br>                              |                  |
|                                      |                  |  | CBL @ RTP Prices: (B)             | 17,845.43        |
| <br>                                 |                  |  | RTP Access Charge: (A - B)        | 4,883.17         |
|                                      |                  |  | (CBL SubTotal - Cbl @ RTP Prices) |                  |
| <br>                                 |                  |  | RTP Usage Charge:                 | 16,660.45        |
|                                      |                  |  | RTP Administrative Charge:        | 100.00           |
| <br>                                 |                  |  | <br>                              |                  |
| <b>SUBTOTAL:</b>                     | <b>19,324.49</b> |  | <b>SUBTOTAL:</b>                  | <b>21,643.62</b> |
| <br>                                 |                  |  | <br>                              |                  |
| Gross Receipts Tax:                  | 198.19           |  | Gross Receipts Tax:               | 221.98           |
| Franchise Charge:                    | 1,159.84         |  | Franchise Charge:                 | 1,299.04         |
| <br>                                 |                  |  | <br>                              |                  |
| Municipal Tax:                       | 941.60           |  | Municipal Tax:                    | 1,129.45         |
| Florida Sales Tax:                   | 868.67           |  | Florida Sales Tax:                | 972.92           |
| Facility Rental FST:                 | 0.00             |  | Facility Rental FST:              | 0.00             |
| Facility Rental Charge:              | 0.00             |  | Facility Rental Charge:           | 0.00             |
| <br>                                 |                  |  | <br>                              |                  |
| <b>TOTAL COMPARISON BILL AMOUNT:</b> | <b>22,492.79</b> |  | <b>TOTAL BILL AMOUNT:</b>         | <b>25,267.01</b> |

For Comparative Purpose Only

414  
2-3  
P 2098  
72



B  
Florida Power & Light Company

A  
Power Billing Bill Detail Report - #PB100

September 27 1999 - Page 1

1. BAN: [REDACTED] SVC To Date: 9/10/1999  
 2. Old BAN: [REDACTED] Bill Code: Billed  
 3. [REDACTED] Bill Days: 30  
 Rev/Rate/Rider: 2 / 570 /  
 Franchise Code: 1170 Franchise Factor: 5.051 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLD-1 - 62 | Billing Tariff: RTP-1S - 570

| CUSTOMER CHARGE:              | 41.00            | CUSTOMER CHARGE:                  | 41.00            |
|-------------------------------|------------------|-----------------------------------|------------------|
| Energy Charges                |                  | Energy Charges                    |                  |
| On-Peak Kwh:                  | 0 0.00           | On-Peak Kwh:                      | 0 0.00           |
| Off-Peak Kwh:                 | 0 0.00           | Off-Peak Kwh:                     | 0 0.00           |
| Total Kwh:                    | 405,613 4,725.39 | Total Kwh:                        | 413,219 4,814.00 |
| Demand Charges                |                  | Demand Charges                    |                  |
| Maximum Kwd:                  | 1,123 7,018.75   | Maximum Kwd:                      | 1,155 7,218.75   |
| On-Peak Kwd:                  | 0 0.00           | On-Peak Kwd:                      | 0 0.00           |
| Transformer Credit:           | 0.00             | Transformer Credit:               | 0.00             |
| Curtailment Credit:           | 0.00             | Curtailment Credit:               | 0.00             |
| Comparison Base Bill Amount:  | 11,785.14        | Base Bill Amount:                 | 12,073.75        |
| Regular Fuel Adjustment:      | 8,031.14         | Regular Fuel Adjustment:          | 8,181.74         |
| On-Peak Fuel Adjustment:      | 0.00             | On-Peak Fuel Adjustment:          | 0.00             |
| Off-Peak Fuel Adjustment:     | 0.00             | Off-Peak Fuel Adjustment:         | 0.00             |
|                               |                  | Cosp Charge:                      | 0.00             |
|                               |                  | Cosp OnPk Kwh:                    | 0                |
|                               |                  | Cosp OffPk Kwh:                   | 0                |
| ECC Charge (Kwh):             | 770.66           | ECC Charge (Kwh):                 | 785.12           |
| OBC Charge (Kwh):             | 0.00             | OBC Charge (Kwh):                 | 0.00             |
| ECRC Charge (Kwh):            | 77.07            | ECRC Charge (Kwh):                | 78.51            |
| CPRC Charge (Kwd):            | 2,088.78         | CPRC Charge (Kwd):                | 2,148.30         |
|                               |                  | CBL SubTotal: (A)                 | 23,267.42        |
|                               |                  | CBL @ RTP Prices: (B)             | 17,612.00        |
|                               |                  | RTP Access Charge: (A - B)        | 5,655.42         |
|                               |                  | (CBL SubTotal - Cbl @ RTP Prices) |                  |
|                               |                  | RTP Usage Charge:                 | 17,264.51        |
|                               |                  | RTP Administrative Charge:        | 100.00           |
| SUBTOTAL:                     | 22,752.79        | SUBTOTAL:                         | 23,019.93        |
| Gross Receipts Tax:           | 233.35           | Gross Receipts Tax:               | 236.09           |
| Franchise Charge:             | 1,161.03         | Franchise Charge:                 | 1,174.66         |
| Municipal Tax:                | 1,906.19         | Municipal Tax:                    | 1,947.87         |
| Florida Sales Tax:            | 1,715.31         | Florida Sales Tax:                | 1,735.15         |
| Facility Rental FST:          | 0.00             | Facility Rental FST:              | 0.00             |
| Facility Rental Charge:       | 0.00             | Facility Rental Charge:           | 0.00             |
| TOTAL COMPARISON BILL AMOUNT: | 27,768.67        | TOTAL BILL AMOUNT:                | 28,113.70        |

For Comparative Purpose Only

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2-3  
P. 3 of 8.  
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Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

September 18 1999 - Page 1

1 BA#: [REDACTED]  
 2 Old BA#: [REDACTED]  
 3 [REDACTED]

SVC To Date: 9/15/1999  
 Bill Code: Billed  
 Bill Days: 30

Rev/Rate/Rider: 2 / 570 /

Franchise Code: 1160 Franchise Factor: 3.829 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLD-1 - 62 Billing Tariff: RTP-1S - 570

|                               |                  |                                   |                  |
|-------------------------------|------------------|-----------------------------------|------------------|
| CUSTOMER CHARGE:              | 41.00            | CUSTOMER CHARGE:                  | 41.00            |
| Energy Charges                |                  | Energy Charges                    |                  |
| On-Peak Kwh:                  | 0 0.00           | On-Peak Kwh:                      | 0 0.00           |
| Off-Peak Kwh:                 | 0 0.00           | Off-Peak Kwh:                     | 0 0.00           |
| Total Kwh:                    | 528,373 6,155.55 | Total Kwh:                        | 505,884 5,893.55 |
| Demand Charges                |                  | Demand Charges                    |                  |
| Maximum Kwd:                  | 907 5,668.75     | Maximum Kwd:                      | 1,003 6,268.75   |
| On-Peak Kwd:                  | 0 0.00           | On-Peak Kwd:                      | 0 0.00           |
| Transformer Credit:           | 0.00             | Transformer Credit:               | 0.00             |
| Curtailement Credit:          | 0.00             | Curtailement Credit:              | 0.00             |
| Comparison Base Bill Amount:  | 11,865.30        | Base Bill Amount:                 | 12,203.30        |
| Regular Fuel Adjustment:      | 10,461.79        | Regular Fuel Adjustment:          | 10,016.50        |
| On-Peak Fuel Adjustment:      | 0.00             | On-Peak Fuel Adjustment:          | 0.00             |
| Off-Peak Fuel Adjustment:     | 0.00             | Off-Peak Fuel Adjustment:         | 0.00             |
| ECC Charge (Kwh):             | 1,003.91         | ECC Charge (Kwh):                 | 961.18           |
| OBC Charge (Kwh):             | 0.00             | OBC Charge (Kwh):                 | 0.00             |
| ECRC Charge (Kwh):            | 100.39           | ECRC Charge (Kwh):                | 96.12            |
| CPRC Charge (Kwd):            | 1,687.02         | CPRC Charge (Kwd):                | 1,865.58         |
|                               |                  | CBL SubTotal: (A)                 | 25,142.68        |
|                               |                  | CBL @ RTP Prices: (B)             | 20,996.53        |
|                               |                  | RTP Access Charge: (A - B)        | 4,146.15         |
|                               |                  | (CBL SubTotal - Cbl @ RTP Prices) |                  |
|                               |                  | RTP Usage Charge:                 | 21,871.74        |
|                               |                  | RTP Administrative Charge:        | 100.00           |
| SUBTOTAL:                     | 25,118.41        | SUBTOTAL:                         | 26,117.89        |
| Gross Receipts Tax:           | 257.61           | Gross Receipts Tax:               | 267.87           |
| Franchise Charge:             | 971.65           | Franchise Charge:                 | 1,010.31         |
| Municipal Tax:                | 1,972.33         | Municipal Tax:                    | 2,062.89         |
| Florida Sales Tax:            | 1,121.61         | Florida Sales Tax:                | 1,165.64         |
| Facility Rental FST:          | 0.00             | Facility Rental FST:              | 0.00             |
| Facility Rental Charge:       | 0.00             | Facility Rental Charge:           | 0.00             |
| TOTAL COMPARISON BILL AMOUNT: | 29,441.61        | TOTAL BILL AMOUNT:                | 30,624.60        |

For Comparative Purpose Only

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B  
Florida Power & Light Company

A  
Power Billing Bill Detail Report - #PB100

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1 BA#: [REDACTED] SVC To Date: 9/1/1999  
 2 Old BA#: [REDACTED] Bill Code: Billed  
 3 [REDACTED] Bill Days: 30  
 Rev/Rate/Rider: 2 / 570 /  
 Franchise Code: 1160 Franchise Factor: 3.829 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLO-1 - 62 | Billing Tariff: RTP-1S - 570

| CUSTOMER CHARGE:              | 41.00            | CUSTOMER CHARGE:                  | 41.00            |
|-------------------------------|------------------|-----------------------------------|------------------|
| Energy Charges                |                  | Energy Charges                    |                  |
| On-Peak Kwh:                  | 0 0.00           | On-Peak Kwh:                      | 0 0.00           |
| Off-Peak Kwh:                 | 0 0.00           | Off-Peak Kwh:                     | 0 0.00           |
| Total Kwh:                    | 639,617 7,451.54 | Total Kwh:                        | 504,152 5,873.37 |
| Demand Charges                |                  | Demand Charges                    |                  |
| Maximum Kwd:                  | 1,394 8,712.50   | Maximum Kwd:                      | 1,321 8,256.25   |
| On-Peak Kwd:                  | 0 0.00           | On-Peak Kwd:                      | 0 0.00           |
| Transformer Credit:           | 0.00             | Transformer Credit:               | 0.00             |
| Curtailment Credit:           | 0.00             | Curtailment Credit:               | 0.00             |
| Comparison Base Bill Amount:  | 16,205.04        | Base Bill Amount:                 | 14,170.62        |
| Regular Fuel Adjustment:      | 12,664.42        | Regular Fuel Adjustment:          | 9,982.21         |
| On-Peak Fuel Adjustment:      | 0.00             | On-Peak Fuel Adjustment:          | 0.00             |
| Off-Peak Fuel Adjustment:     | 0.00             | Off-Peak Fuel Adjustment:         | 0.00             |
| Cosp Charge:                  |                  | Cosp Charge:                      | 0.00             |
| Cosp OnPk Kwh:                |                  | Cosp OnPk Kwh:                    | 0                |
| Cosp OffPk Kwh:               |                  | Cosp OffPk Kwh:                   | 0                |
| ECC Charge (Kwh):             | 1,215.27         | ECC Charge (Kwh):                 | 957.89           |
| OBC Charge (Kwh):             | 0.00             | OBC Charge (Kwh):                 | 0.00             |
| ECRC Charge (Kwh):            | 121.53           | ECRC Charge (Kwh):                | 95.79            |
| CPRC Charge (Kwd):            | 2,592.84         | CPRC Charge (Kwd):                | 2,457.06         |
|                               |                  | CBL SubTotal: (A)                 | 27,663.57        |
|                               |                  | CBL @ RTP Prices: (B)             | 21,682.34        |
|                               |                  | RTP Access Charge: (A - B)        | 5,981.23         |
|                               |                  | (CBL SubTotal - Cbl @ RTP Prices) |                  |
|                               |                  | RTP Usage Charge:                 | 26,830.59        |
|                               |                  | RTP Administrative Charge:        | 100.00           |
| SUBTOTAL:                     | 32,799.10        | SUBTOTAL:                         | 32,911.82        |
| Gross Receipts Tax:           | 336.39           | Gross Receipts Tax:               | 337.54           |
| Franchise Charge:             | 1,268.76         | Franchise Charge:                 | 1,273.12         |
| Municipal Tax:                | 2,638.52         | Municipal Tax:                    | 2,594.18         |
| Florida Sales Tax:            | 2,433.30         | Florida Sales Tax:                | 2,441.58         |
| Facility Rental FST:          | 0.93             | Facility Rental FST:              | 0.93             |
| Facility Rental Charge:       | 14.25            | Facility Rental Charge:           | 14.25            |
| TOTAL COMPARISON BILL AMOUNT: | 39,491.25        | TOTAL BILL AMOUNT:                | 39,573.42        |

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A

B

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

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1 BA#: [REDACTED] SVC To Date: 8/26/1999  
 2 Old BA#: [REDACTED] Bill Code: Billed  
 3 Rev/Rate/Rider: 2 / 570 / Bill Days: 30  
 Franchise Code: 1160 Franchise Factor: 3.829 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLD-1 - 62 | Billing Tariff: RTP-1S - 570

|                                      |                  |                                   |                  |
|--------------------------------------|------------------|-----------------------------------|------------------|
| <b>CUSTOMER CHARGE:</b>              | <b>41.00</b>     | <b>CUSTOMER CHARGE:</b>           | <b>41.00</b>     |
| <b>Energy Charges</b>                |                  | <b>Energy Charges</b>             |                  |
| On-Peak Kwh:                         | 0 0.00           | On-Peak Kwh:                      | 0 0.00           |
| Off-Peak Kwh:                        | 0 0.00           | Off-Peak Kwh:                     | 0 0.00           |
| Total Kwh:                           | 780,955 9,098.13 | Total Kwh:                        | 718,008 8,364.79 |
| <b>Demand Charges</b>                |                  | <b>Demand Charges</b>             |                  |
| Maximum Kwd:                         | 1,200 7,500.00   | Maximum Kwd:                      | 1,164 7,275.00   |
| On-Peak Kwd:                         | 0 0.00           | On-Peak Kwd:                      | 0 0.00           |
| <br>                                 |                  | <br>                              |                  |
| Transformer Credit:                  | 0.00             | Transformer Credit:               | 0.00             |
| Curtailment Credit:                  | 0.00             | Curtailment Credit:               | 0.00             |
| <br>                                 |                  | <br>                              |                  |
| Comparison Base Bill Amount:         | 16,639.13        | Base Bill Amount:                 | 15,680.79        |
| <br>                                 |                  | <br>                              |                  |
| Regular Fuel Adjustment:             | 15,462.91        | Regular Fuel Adjustment:          | 14,216.56        |
| On-Peak Fuel Adjustment:             | 0.00             | On-Peak Fuel Adjustment:          | 0.00             |
| Off-Peak Fuel Adjustment:            | 0.00             | Off-Peak Fuel Adjustment:         | 0.00             |
| <br>                                 |                  | <br>                              |                  |
| Cosp Charge:                         |                  | Cosp Charge:                      | 0.00             |
| Cosp OnPk Kwh:                       |                  | Cosp OnPk Kwh:                    | 0                |
| Cosp OffPk Kwh:                      |                  | Cosp OffPk Kwh:                   | 0                |
| ECC Charge (Kwh):                    | 1,483.81         | ECC Charge (Kwh):                 | 1,364.22         |
| OBC Charge (Kwh):                    | 0.00             | OBC Charge (Kwh):                 | 0.00             |
| ECRC Charge (Kwh):                   | 148.38           | ECRC Charge (Kwh):                | 136.42           |
| CPRC Charge (Kwd):                   | 2,232.00         | CPRC Charge (Kwd):                | 2,165.04         |
| <br>                                 |                  | <br>                              |                  |
|                                      |                  | CBL SubTotal: (A)                 | 33,563.03        |
| <br>                                 |                  | <br>                              |                  |
|                                      |                  | CBL @ RTP Prices: (B)             | 29,305.19        |
| <br>                                 |                  | RTP Access Charge: (A - B)        | 4,257.84         |
|                                      |                  | (CBL SubTotal - Cbl @ RTP Prices) |                  |
| <br>                                 |                  | RTP Usage Charge:                 | 31,884.12        |
|                                      |                  | RTP Administrative Charge:        | 100.00           |
| <br>                                 |                  | <br>                              |                  |
| <b>SUBTOTAL:</b>                     | <b>35,966.23</b> | <b>SUBTOTAL:</b>                  | <b>36,241.96</b> |
| <br>                                 |                  | <br>                              |                  |
| Gross Receipts Tax:                  | 368.87           | Gross Receipts Tax:               | 371.70           |
| Franchise Charge:                    | 1,391.27         | Franchise Charge:                 | 1,401.94         |
| <br>                                 |                  | <br>                              |                  |
| Municipal Tax:                       | 2,793.53         | Municipal Tax:                    | 2,767.26         |
| Florida Sales Tax:                   | 2,665.85         | Florida Sales Tax:                | 2,686.10         |
| Facility Rental FST:                 | 0.00             | Facility Rental FST:              | 0.00             |
| Facility Rental Charge:              | 0.00             | Facility Rental Charge:           | 0.00             |
| <br>                                 |                  | <br>                              |                  |
| <b>TOTAL COMPARISON BILL AMOUNT:</b> | <b>43,185.75</b> | <b>TOTAL BILL AMOUNT:</b>         | <b>43,468.96</b> |

For Comparative Purpose Only

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Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

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|                                |   |
|--------------------------------|---|
| 1 BA#: [REDACTED]              | SVC To Date: 9/9/1999                     |
| 2 Old BA#: [REDACTED]          | Bill Code: Billed                         |
| 3 Rev/Rate/Rider: 3 / 570 /    | Bill Days: 30                             |
| Franchise Code: 0170           | Franchise Factor: 3.228 %                 |
| Tax Code: A                    | Area Code: Controllable: COSP: Firm KW: 0 |
| Comparison Tariff: GSLD-1 - 62 | Billing Tariff: RTP-1S - 570              |

|                                      |                  |  |                                   |                  |
|--------------------------------------|------------------|--|-----------------------------------|------------------|
| <b>CUSTOMER CHARGE:</b>              | 41.00            |  | <b>CUSTOMER CHARGE:</b>           | 41.00            |
| Energy Charges                       |                  |  | Energy Charges                    |                  |
| On-Peak Kwh:                         | 0                |  | On-Peak Kwh:                      | 0                |
| Off-Peak Kwh:                        | 0                |  | Off-Peak Kwh:                     | 0                |
| Total Kwh:                           | 495,790          |  | Total Kwh:                        | (A) 381,852      |
| Demand Charges                       |                  |  | Demand Charges                    | 4,448.58         |
| Maximum Kwd:                         | 1,404            |  | Maximum Kwd:                      | 1,394            |
| On-Peak Kwd:                         | 0                |  | On-Peak Kwd:                      | 0                |
|                                      |                  |  |                                   |                  |
| Transformer Credit:                  | 0.00             |  | Transformer Credit:               | 0.00             |
| Curtailement Credit:                 | 0.00             |  | Curtailement Credit:              | 0.00             |
|                                      |                  |  |                                   |                  |
| Comparison Base Bill Amount:         | 14,591.95        |  | Base Bill Amount:                 | 13,202.08        |
|                                      |                  |  |                                   |                  |
| Regular Fuel Adjustment:             | 9,816.64         |  | Regular Fuel Adjustment:          | 7,560.67         |
| On-Peak Fuel Adjustment:             | 0.00             |  | On-Peak Fuel Adjustment:          | 0.00             |
| Off-Peak Fuel Adjustment:            | 0.00             |  | Off-Peak Fuel Adjustment:         | 0.00             |
|                                      |                  |  | Cosp Charge:                      | 0.00             |
|                                      |                  |  | Cosp OnPk Kwh:                    | 0                |
|                                      |                  |  | Cosp OffPk Kwh:                   | 0                |
| ECC Charge (Kwh):                    | 942.00           |  | ECC Charge (Kwh):                 | (A) 725.52       |
| OBC Charge (Kwh):                    | 0.00             |  | OBC Charge (Kwh):                 | 0.00             |
| ECRC Charge (Kwh):                   | 94.20            |  | ECRC Charge (Kwh):                | 72.55            |
| CPRC Charge (Kwd):                   | 2,611.44         |  | CPRC Charge (Kwd):                | 2,592.84         |
|                                      |                  |  | CBL SubTotal: (A)                 | 24,153.66        |
|                                      |                  |  | CBL @ RTP Prices: (B)             | 15,914.60        |
|                                      |                  |  | RTP Access Charge: (A - B)        | 8,239.06         |
|                                      |                  |  | (CBL SubTotal - Cbl @ RTP Prices) |                  |
|                                      |                  |  | RTP Usage Charge:                 | 20,667.71        |
|                                      |                  |  | RTP Administrative Charge:        | 100.00           |
|                                      |                  |  |                                   |                  |
| <b>SUBTOTAL:</b>                     | <b>28,056.23</b> |  | <b>SUBTOTAL:</b>                  | <b>29,006.77</b> |
| Gross Receipts Tax:                  | 287.74           |  | Gross Receipts Tax:               | 297.49           |
| Franchise Charge:                    | 914.94           |  | Franchise Charge:                 | 945.94           |
|                                      |                  |  |                                   |                  |
| Municipal Tax:                       | 0.00             |  | Municipal Tax:                    | 0.00             |
| Florida Sales Tax:                   | 1,228.88         |  | Florida Sales Tax:                | 1,270.51         |
| Facility Rental FST:                 | 0.00             |  | Facility Rental FST:              | 0.00             |
| Facility Rental Charge:              | 0.00             |  | Facility Rental Charge:           | 0.00             |
|                                      |                  |  |                                   |                  |
| <b>TOTAL COMPARISON BILL AMOUNT:</b> | <b>30,487.79</b> |  | <b>TOTAL BILL AMOUNT:</b>         | <b>31,520.71</b> |

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Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

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BA#: [REDACTED] SVC To Date: 8/31/1999  
 Old BA#: [REDACTED] Bill Code: Billed  
 Rev/Rate/Rider: 2 / 575 / Bill Days: 30  
 Franchise Code: 1420 Franchise Factor: 5.585 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0  
 Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2ST - 575

CUSTOMER CHARGE: 170.00

Energy Charges  
 On-Peak Kwh: 214,679 5,199.53  
 Off-Peak Kwh: 251,337 1,646.26  
 Total Kwh: 466,016 6,845.79  
 Demand Charges  
 Maximum Kwd: 3,303 0.00  
 On-Peak Kwd: 3,073 19,206.25

Transformer Credit: 0.00  
 Curtailment Credit: 0.00

Comparison Base Bill Amount: 26,222.04

Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 4,566.22  
 Off-Peak Fuel Adjustment: 4,775.40

ECC Charge (Kwh): 843.49  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 83.88  
 CPRC Charge (Kwd): 5,746.51

CUSTOMER CHARGE: 170.00

Energy Charges  
 On-Peak Kwh: 12,775 309.41  
 Off-Peak Kwh: 451,447 2,956.98  
 Total Kwh: 464,222 3,266.39  
 Demand Charges  
 Maximum Kwd: 3,116 0.00  
 On-Peak Kwd: 432 2,700.00

Transformer Credit: 0.00  
 Curtailment Credit: 0.00

Base Bill Amount: 6,136.39

Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 271.72  
 Off-Peak Fuel Adjustment: 8,577.49  
 Cosp Charge: 0.00  
 Cosp OnPk Kwh: 0  
 Cosp OffPk Kwh: 0

ECC Charge (Kwh): 840.24  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 83.56  
 CPRC Charge (Kwd): 807.84

464,222  
 .00181 +  
 840.24

SUBTOTAL: 42,237.54

Gross Receipts Tax: 433.19  
 Franchise Charge: 2,383.16

Municipal Tax: 3,909.56  
 Florida Sales Tax: 3,178.78  
 Facility Rental FST: 0.00  
 Facility Rental Charge: 0.00

TOTAL COMPARISON BILL AMOUNT: 52,142.23

SUBTOTAL: 17,850.70

Gross Receipts Tax: 183.08  
 Franchise Charge: 1,007.19

Municipal Tax: 1,220.47  
 Florida Sales Tax: 1,357.87  
 Facility Rental FST: 0.00  
 Facility Rental Charge: 0.00

TOTAL BILL AMOUNT: 21,619.31

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Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

September 27 1999 - Page 1

1 BAN: [REDACTED] SVC To Date: 9/23/1999  
 2 Old BAN: [REDACTED] Bill Code: Billed  
 3 [REDACTED] Bill Days: 30

Rev/Rate/Rider: 2 / 575 /  
 Franchise Code: 0130 Franchise Factor: 5.530 %  
 Tax Code: N Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2ST - 575

CUSTOMER CHARGE: 170.00

Energy Charges  
 On-Peak Kwh: 356,103 8,624.81  
 Off-Peak Kwh: 1,300,160 8,516.05  
 Total Kwh: 1,656,263 17,140.86  
 Demand Charges  
 Maximum Kwd: 3,237 0.00  
 On-Peak Kwd: 2,678 16,737.50

Transformer Credit: 0.00  
 Curtailment Credit: 0.00

Comparison Base Bill Amount: 34,048.36

Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 7,574.31  
 Off-Peak Fuel Adjustment: 24,703.04

ECC Charge (Kwh): 2,997.84  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 298.13  
 CPRC Charge (Kwd): 5,007.86

CUSTOMER CHARGE: 170.00

Energy Charges  
 On-Peak Kwh: 337,653 8,177.96  
 Off-Peak Kwh: 1,325,705 8,683.37  
 Total Kwh: 1,663,358 16,861.33  
 Demand Charges  
 Maximum Kwd: 2,977 0.00  
 On-Peak Kwd: 1,935 12,093.75

Transformer Credit: 0.00  
 Curtailment Credit: 0.00

Base Bill Amount: 29,125.08

Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 7,181.88  
 Off-Peak Fuel Adjustment: 25,188.40  
 Cosp Charge: 0.00  
 Cosp OnPk Kwh: 0  
 Cosp OffPk Kwh: 0  
 ECC Charge (Kwh): 3,010.68  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 299.40  
 CPRC Charge (Kwd): 3,618.45

CBL SubTotal: (A) 68,423.89  
 CBL @ RTP Prices: (B) 69,133.88  
 RTP Access Charge: (A - B) -709.99  
 (CBL SubTotal - Cbl @ RTP Prices)  
 RTP Usage Charge: 68,396.15  
 RTP Administrative Charge: 100.00

SUBTOTAL: 74,629.54

Gross Receipts Tax: 765.40  
 Franchise Charge: 4,169.34

Municipal Tax: 0.00  
 Florida Sales Tax: 0.00  
 Facility Rental FST: 0.00  
 Facility Rental Charge: 10.92

SUBTOTAL: 67,786.16

Gross Receipts Tax: 695.21  
 Franchise Charge: 3,787.02

Municipal Tax: 0.00  
 Florida Sales Tax: 0.00  
 Facility Rental FST: 0.00  
 Facility Rental Charge: 10.92

TOTAL COMPARISON BILL AMOUNT: 79,575.20

TOTAL BILL AMOUNT: 72,279.31

For Comparative Purpose Only

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 1,663,358  
 + .00181  
 3,010.68

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Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

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1 BAA: [REDACTED] SVC To Date: 9/10/1999  
 2 Old BAA: [REDACTED] Bill Code: Billed  
 3 [REDACTED] Bill Days: 30

Rev/Rate/Rider: 2 / 575 /  
 Franchise Code: 2140 Franchise Factor: 5.115 %  
 Tax Code: M Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-2 - 65 | Billing Tariff: RTP-2ST - 575

**CUSTOMER CHARGE: 170.00**

**Energy Charges**  
 On-Peak Kwh: 155,347 3,762.50  
 Off-Peak Kwh: 965,338 6,322.96  
 Total Kwh: 1,120,685 10,085.46  
 Demand Charges  
 Maximum Kwd: 2,347 0.00  
 On-Peak Kwd: 1,945 12,156.25

Transformer Credit: 0.00  
 Curtailment Credit: 0.00

Comparison Base Bill Amount: 22,411.71

Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 3,304.23  
 Off-Peak Fuel Adjustment: 18,341.42

ECC Charge (Kwh): 2,028.44  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 201.72  
 CPRC Charge (Kwd): 3,637.15

**SUBTOTAL: 49,924.67**

Gross Receipts Tax: 512.03  
 Franchise Charge: 2,579.84

Municipal Tax: 3,951.57  
 Florida Sales Tax: 0.00  
 Facility Rental FST: 0.00  
 Facility Rental Charge: 10.22

**TOTAL COMPARISON BILL AMOUNT: 56,978.33**

For Comparative Purpose Only

**CUSTOMER CHARGE: 170.00**

**Energy Charges**  
 On-Peak Kwh: 115,160 2,789.18  
 Off-Peak Kwh: 999,119 6,544.23  
 Total Kwh: 1,114,279 9,333.41  
 Demand Charges  
 Maximum Kwd: 1,906 0.00  
 On-Peak Kwd: 681 4,256.25

Transformer Credit: 0.00  
 Curtailment Credit: 0.00

Base Bill Amount: 13,759.66

Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 2,449.45  
 Off-Peak Fuel Adjustment: 18,983.26  
 Cosp Charge: 0.00  
 Cosp OnPk Kwh: 0  
 Cosp OffPk Kwh: 0  
 ECC Charge (Kwh): 2,016.84  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 200.57  
 CPRC Charge (Kwd): 1,273.47

**CBL SubTotal: (A) 38,683.25**

CBL @ RTP Prices: (B) 44,636.41  
 RTP Access Charge: (A - B) -5,953.16  
 (CBL SubTotal - Cbl @ RTP Prices)  
 RTP Usage Charge: 45,228.36  
 RTP Administrative Charge: 100.00

**SUBTOTAL: 39,375.20**

Gross Receipts Tax: 403.83  
 Franchise Charge: 2,034.70

Municipal Tax: 2,778.31  
 Florida Sales Tax: 0.00  
 Facility Rental FST: 0.00  
 Facility Rental Charge: 10.22

**TOTAL BILL AMOUNT: 44,602.26**

Ⓟ 1,114,279  
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2,016.84

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Florida Power & Light Company

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|  |   |
|--|---|
| BA#: <span style="background-color: black; color: black;">XXXXXXXXXX</span><br>Old BA#: <span style="background-color: black; color: black;">XXXXXXXXXX</span><br>Rev/Rate/Rider: 3 / 575 /<br>Franchise Code: 1100      Franchise Factor: 0.000 %<br>Tax Code: A      Area Code:      Controllable:      COSP:      Firm KW:      0 | SVC To Date: 9/2/1999<br>Bill Code: Billed<br>Bill Days: 30 |
| Comparison Tariff:      GSLDT-2 - 65             Billing Tariff:      RTP-2ST - 575  |   |

|                              |         |           |  |
|------------------------------|---------|-----------|--|
| CUSTOMER CHARGE:             |         | 170.00    |  |
| Energy Charges               |         |           |  |
| On-Peak Kwh:                 | 297,231 | 7,198.93  |  |
| Off-Peak Kwh:                | 590,520 | 3,867.91  |  |
| Total Kwh:                   | 887,751 | 11,066.84 |  |
| Demand Charges               |         |           |  |
| Maximum Kwd:                 | 2,055   | 0.00      |  |
| On-Peak Kwd:                 | 2,050   | 12,812.50 |  |
|                              |         |           |  |
| Transformer Credit:          |         | 0.00      |  |
| Curtailement Credit:         |         | 0.00      |  |
|                              |         |           |  |
| Comparison Base Bill Amount: |         | 24,049.34 |  |
|                              |         |           |  |
| Regular Fuel Adjustment:     |         | 0.00      |  |
| On-Peak Fuel Adjustment:     |         | 6,322.10  |  |
| Off-Peak Fuel Adjustment:    |         | 11,219.88 |  |
|                              |         |           |  |
| ECC Charge (Kwh):            |         | 1,606.83  |  |
| OBC Charge (Kwh):            |         | 0.00      |  |
| ECRC Charge (Kwh):           |         | 159.80    |  |
| CPRC Charge (Kwd):           |         | 3,833.50  |  |

|                                   |         |           |  |
|-----------------------------------|---------|-----------|--|
| CUSTOMER CHARGE:                  |         | 170.00    |  |
| Energy Charges                    |         |           |  |
| On-Peak Kwh:                      | 105,349 | 2,551.55  |  |
| Off-Peak Kwh:                     | 838,420 | 5,491.65  |  |
| Total Kwh:                        | 943,769 | 8,043.20  |  |
| Demand Charges                    |         |           |  |
| Maximum Kwd:                      | 825     | 0.00      |  |
| On-Peak Kwd:                      | 1,024   | 6,400.00  |  |
|                                   |         |           |  |
| Transformer Credit:               |         | 0.00      |  |
| Curtailement Credit:              |         | 0.00      |  |
|                                   |         |           |  |
| Base Bill Amount:                 |         | 14,613.20 |  |
|                                   |         |           |  |
| Regular Fuel Adjustment:          |         | 0.00      |  |
| On-Peak Fuel Adjustment:          |         | 2,240.77  |  |
| Off-Peak Fuel Adjustment:         |         | 15,929.98 |  |
| Cosp Charge:                      |         | 0.00      |  |
| Cosp OnPk Kwh:                    | 0       |           |  |
| Cosp OffPk Kwh:                   | 0       |           |  |
| ECC Charge (Kwh):                 |         | 1,708.22  |  |
| OBC Charge (Kwh):                 |         | 0.00      |  |
| ECRC Charge (Kwh):                |         | 169.88    |  |
| CPRC Charge (Kwd):                |         | 1,914.88  |  |
|                                   |         |           |  |
| CBL SubTotal: (A)                 |         | 36,576.93 |  |
|                                   |         |           |  |
| CBL @ RTP Prices: (B)             |         | 37,843.45 |  |
| RTP Access Charge: (A - B)        |         | -1,266.52 |  |
| (CBL SubTotal - Cbl @ RTP Prices) |         |           |  |
| RTP Usage Charge:                 |         | 36,211.13 |  |
| RTP Administrative Charge:        |         | 100.00    |  |

① 943,769  
 + 0.00101  
 → 1708.22

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 2-3  
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 P 4098

|                               |  |           |  |                         |           |
|-------------------------------|--|-----------|--|-------------------------|-----------|
| SUBTOTAL:                     |  | 47,191.45 |  |                         | 35,044.61 |
| Gross Receipts Tax:           |  | 484.00    |  | Gross Receipts Tax:     | 359.42    |
| Franchise Charge:             |  | 0.00      |  | Franchise Charge:       | 0.00      |
| Municipal Tax:                |  | 0.00      |  | Municipal Tax:          | 0.00      |
| Florida Sales Tax:            |  | 2,032.37  |  | Florida Sales Tax:      | 1,516.97  |
| Facility Rental FST:          |  | 0.00      |  | Facility Rental FST:    | 0.00      |
| Facility Rental Charge:       |  | 0.00      |  | Facility Rental Charge: | 0.00      |
|                               |  |           |  |                         |           |
| TOTAL COMPARISON BILL AMOUNT: |  | 49,707.82 |  | TOTAL BILL AMOUNT:      | 36,921.00 |

For Comparative Purpose Only

β  
A  
Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

September 17 1999 - Page 1

1 BA#: [REDACTED] SVC To Date: 9/3/1999  
 2 Old BA#: [REDACTED] Bill Code: Billed  
 3 Rev/Rate/Rider: 3 / 575 / 9 Bill Days: 30  
 Franchise Code: 1070 Franchise Factor: 5.880 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

---

Comparison Tariff: GSLDT-2 - 65 | Billing Tariff: RTP-2ST - 575

---

CUSTOMER CHARGE: 170.00

Energy Charges  
 On-Peak Kwh: 479,980 11,625.12  
 Off-Peak Kwh: 1,161,328 7,606.70  
 Total Kwh: 1,641,308 19,231.82  
 Demand Charges  
 Maximum Kwd: 2,617 0.00  
 On-Peak Kwd: 2,617 16,356.25

Transformer Credit: -1,046.80  
 Curtailment Credit: 0.00

Comparison Base Bill Amount: 34,711.27

Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 10,209.17  
 Off-Peak Fuel Adjustment: 22,065.23

ECC Charge (Kwh): 2,970.77  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 295.44  
 CPRC Charge (Kwd): 4,893.79

CUSTOMER CHARGE: 170.00

Energy Charges  
 On-Peak Kwh: 470,884 11,404.81  
 Off-Peak Kwh: 1,064,095 6,969.82  
 Total Kwh: 1,534,979 18,374.63  
 Demand Charges  
 Maximum Kwd: 2,879 0.00  
 On-Peak Kwd: 2,879 17,993.75

Transformer Credit: -1,151.60  
 Curtailment Credit: 0.00

Base Bill Amount: 35,386.78

Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 10,015.70  
 Off-Peak Fuel Adjustment: 20,217.81  
 Cosp Charge: 0.00  
 Cosp OnPk Kwh: 0  
 Cosp OffPk Kwh: 0

ECC Charge (Kwh): 2,778.31  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 276.30  
 CPRC Charge (Kwd): 5,383.73

1,534,979  
 \* .00181  
 2,778.31

SUBTOTAL: 75,145.67

Gross Receipts Tax: 770.69  
 Franchise Charge: 4,463.88

Municipal Tax: 1,216.57  
 Florida Sales Tax: 1,125.32  
 Facility Rental FST: 0.58  
 Facility Rental Charge: 9.65

TOTAL COMPARISON BILL AMOUNT: 82,732.36

SUBTOTAL: 78,295.58

Gross Receipts Tax: 803.00  
 Franchise Charge: 4,651.00

Municipal Tax: 1,270.25  
 Florida Sales Tax: 1,172.50  
 Facility Rental FST: 0.58  
 Facility Rental Charge: 9.65

TOTAL BILL AMOUNT: 86,202.56

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 2-3  
 2  
 P5988

25

For Comparative Purpose Only

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

September 18 1999 - Page 1

1  
2  
3

BA#: [REDACTED] SVC To Date: 9/7/1999  
 Old BA#: [REDACTED] Bill Code: Billed  
 [REDACTED] Bill Days: 30  
 Rev/Rate/Rider: 3 / 575 /  
 Franchise Code: 1700 Franchise Factor: 5.724 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-2 - 65 Billing Tariff: RTP-2ST - 575

|                                      |                     |                                   |                     |
|--------------------------------------|---------------------|-----------------------------------|---------------------|
| <b>CUSTOMER CHARGE:</b>              | 170.00              | <b>CUSTOMER CHARGE:</b>           | 170.00              |
| <b>Energy Charges</b>                |                     | <b>Energy Charges</b>             |                     |
| On-Peak Kwh:                         | 464,993 11,262.13   | On-Peak Kwh:                      | 221,755 5,370.91    |
| Off-Peak Kwh:                        | 1,031,700 6,757.64  | Off-Peak Kwh:                     | 1,018,111 6,668.63  |
| Total Kwh:                           | 1,496,693 18,019.77 | Total Kwh:                        | 1,239,866 12,039.54 |
| <b>Demand Charges</b>                |                     | <b>Demand Charges</b>             |                     |
| Maximum Kwd:                         | 4,197 0.00          | Maximum Kwd:                      | 1,468 0.00          |
| On-Peak Kwd:                         | 4,197 26,231.25     | On-Peak Kwd:                      | 1,468 9,175.00      |
| <br>                                 |                     | <br>                              |                     |
| Transformer Credit:                  | 0.00                | Transformer Credit:               | 0.00                |
| Curtailement Credit:                 | 0.00                | Curtailement Credit:              | 0.00                |
| <br>                                 |                     | <br>                              |                     |
| Comparison Base Bill Amount:         | 44,421.02           | Base Bill Amount:                 | 21,384.54           |
| <br>                                 |                     | <br>                              |                     |
| Regular Fuel Adjustment:             | 0.00                | Regular Fuel Adjustment:          | 0.00                |
| On-Peak Fuel Adjustment:             | 9,890.40            | On-Peak Fuel Adjustment:          | 4,716.73            |
| Off-Peak Fuel Adjustment:            | 19,602.30           | Off-Peak Fuel Adjustment:         | 19,344.11           |
| <br>                                 |                     | <br>                              |                     |
| ECC Charge (Kwh):                    | 2,709.01            | ECC Charge (Kwh):                 | 2,244.16            |
| OBC Charge (Kwh):                    | 0.00                | OBC Charge (Kwh):                 | 0.00                |
| ECRC Charge (Kwh):                   | 269.40              | ECRC Charge (Kwh):                | 223.18              |
| CPRC Charge (Kwd):                   | 7,848.39            | CPRC Charge (Kwd):                | 2,745.16            |
| <br>                                 |                     | <br>                              |                     |
| CBL SubTotal: (A)                    |                     | CBL SubTotal: (A)                 | 50,657.88           |
| <br>                                 |                     | <br>                              |                     |
| CBL @ RTP Prices: (B)                |                     | CBL @ RTP Prices: (B)             | 50,067.13           |
| RTP Access Charge: (A - B)           |                     | RTP Access Charge: (A - B)        | 590.75              |
| (CBL SubTotal - Cbl @ RTP Prices)    |                     | (CBL SubTotal - Cbl @ RTP Prices) |                     |
| RTP Usage Charge:                    |                     | RTP Usage Charge:                 | 61,354.44           |
| RTP Administrative Charge:           |                     | RTP Administrative Charge:        | 100.00              |
| <br>                                 |                     | <br>                              |                     |
| <b>SUBTOTAL:</b>                     | <b>84,740.52</b>    | <b>SUBTOTAL:</b>                  | <b>62,045.19</b>    |
| <br>                                 |                     | <br>                              |                     |
| Gross Receipts Tax:                  | 869.10              | Gross Receipts Tax:               | 636.34              |
| Franchise Charge:                    | 4,900.29            | Franchise Charge:                 | 3,587.89            |
| <br>                                 |                     | <br>                              |                     |
| Municipal Tax:                       | 7,188.87            | Municipal Tax:                    | 4,439.58            |
| Florida Sales Tax:                   | 1,267.14            | Florida Sales Tax:                | 927.78              |
| Facility Rental FST:                 | 0.82                | Facility Rental FST:              | 0.82                |
| Facility Rental Charge:              | 13.64               | Facility Rental Charge:           | 13.64               |
| <br>                                 |                     | <br>                              |                     |
| <b>TOTAL COMPARISON BILL AMOUNT:</b> | <b>98,980.38</b>    | <b>TOTAL BILL AMOUNT:</b>         | <b>71,651.24</b>    |

① 1,239,866  
 \* 00181  
2,244.16

41-1  
 2-3  
 2-2  
 P6 of 8

P6

For Comparative Purpose Only

B  
Florida Power & Light Company

A  
Power Billing Bill Detail Report - #PB100

September 17 1999 - Page 1

|                                 |            |                               |                       |
|---------------------------------|------------|-------------------------------|-----------------------|
| 1                               | BA#:       |                               | SVC To Date: 9/3/1999 |
| 2                               | Old BA#:   |                               | Bill Code: Billed     |
| 3                               |            |                               | Bill Days: 30         |
| Rev/Rate/Rider: 3 / 575 /       |            |                               |                       |
| Franchise Code: 0190            |            | Franchise Factor: 5.594 %     |                       |
| Tax Code: A                     | Area Code: | Controllable:                 | COSP: Firm KW: 0      |
| Comparison Tariff: GSLDT-2 - 65 |            | Billing Tariff: RTP-2ST - 575 |                       |

| CUSTOMER CHARGE:              |         |           |                                   |         |           |
|-------------------------------|---------|-----------|-----------------------------------|---------|-----------|
| Energy Charges                |         | 170.00    | CUSTOMER CHARGE:                  |         | 170.00    |
| On-Peak Kwh:                  | 176,888 | 4,284.23  | Energy Charges                    |         |           |
| Off-Peak Kwh:                 | 536,074 | 3,511.28  | On-Peak Kwh:                      | 214,464 | 5,194.32  |
| Total Kwh:                    | 712,962 | 7,795.51  | Off-Peak Kwh:                     | 699,201 | 4,579.77  |
| Demand Charges                |         |           | Total Kwh:                        | 913,665 | 9,774.09  |
| Maximum Kwd:                  | 2,075   | 0.00      | Demand Charges                    |         |           |
| On-Peak Kwd:                  | 2,075   | 12,968.75 | Maximum Kwd:                      | 1,319   | 0.00      |
|                               |         |           | On-Peak Kwd:                      | 1,290   | 8,062.50  |
| Transformer Credit:           |         | 0.00      | Transformer Credit:               |         | 0.00      |
| Curtailment Credit:           |         | 0.00      | Curtailment Credit:               |         | 0.00      |
| Comparison Base Bill Amount:  |         | 20,934.26 | Base Bill Amount:                 |         | 18,006.59 |
| Regular Fuel Adjustment:      |         | 0.00      | Regular Fuel Adjustment:          |         | 0.00      |
| On-Peak Fuel Adjustment:      |         | 3,762.41  | On-Peak Fuel Adjustment:          |         | 4,561.65  |
| Off-Peak Fuel Adjustment:     |         | 10,185.41 | Off-Peak Fuel Adjustment:         |         | 13,284.82 |
|                               |         |           | Cosp Charge:                      |         | 0.00      |
| ECC Charge (Kwh):             |         | 1,290.46  | Cosp OnPk Kwh:                    |         | 0         |
| OBC Charge (Kwh):             |         | 0.00      | Cosp OffPk Kwh:                   |         | 0         |
| ECRC Charge (Kwh):            |         | 128.33    | ECC Charge (Kwh):                 |         | 1,653.73  |
| CPRC Charge (Kwd):            |         | 3,880.25  | OBC Charge (Kwh):                 |         | 0.00      |
|                               |         |           | ECRC Charge (Kwh):                |         | 164.46    |
|                               |         |           | CPRC Charge (Kwd):                |         | 2,412.30  |
|                               |         |           | CBL SubTotal: (A)                 |         | 40,083.55 |
|                               |         |           | CBL @ RTP Prices: (B)             |         | 36,916.53 |
|                               |         |           | RTP Access Charge: (A - B)        |         | 3,167.02  |
|                               |         |           | (CBL SubTotal - Cbl @ RTP Prices) |         |           |
|                               |         |           | RTP Usage Charge:                 |         | 28,931.31 |
|                               |         |           | RTP Administrative Charge:        |         | 100.00    |
| SUBTOTAL:                     |         | 40,181.12 | SUBTOTAL:                         |         | 32,198.33 |
| Gross Receipts Tax:           |         | 412.10    | Gross Receipts Tax:               |         | 330.23    |
| Franchise Charge:             |         | 2,270.78  | Franchise Charge:                 |         | 1,819.65  |
| Municipal Tax:                |         | 3,409.60  | Municipal Tax:                    |         | 2,713.46  |
| Florida Sales Tax:            |         | 3,000.48  | Florida Sales Tax:                |         | 2,404.38  |
| Facility Rental FST:          |         | 0.00      | Facility Rental FST:              |         | 0.00      |
| Facility Rental Charge:       |         | 0.00      | Facility Rental Charge:           |         | 0.00      |
| TOTAL COMPARISON BILL AMOUNT: |         | 49,274.08 | TOTAL BILL AMOUNT:                |         | 39,466.05 |

(A) 913,665

\* 1,001.81

1,653.73

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27

For Comparative Purpose Only

WP 4-1/2

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

September 17 1999 - Page 1

WP

BAs: [REDACTED] SVC To Date: 9/2/1999  
 Old SAs: [REDACTED] Bill Code: Billed  
 Rev/Rate/Rider: 2 / 577 / 9 Bill Days: 30  
 Franchise Code: 0380 Franchise Factor: 5.546 \$  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0  
 Comparison Tariff: GSDOT-2 - 65 Billing Tariff: RTP-2PT - 577

|                                      |                    |                                   |                  |
|--------------------------------------|--------------------|-----------------------------------|------------------|
| <b>CUSTOMER CHARGE:</b>              | 170.00             | <b>CUSTOMER CHARGE:</b>           | 170.00           |
| Energy Charges                       |                    | Energy Charges                    |                  |
| On-Peak Kwh:                         | 79,515 1,925.85    | On-Peak Kwh:                      | 65,839 1,594.62  |
| Off-Peak Kwh:                        | 173,755 1,138.10   | Off-Peak Kwh:                     | 111,918 733.06   |
| Total Kwh:                           | 253,270 ✓ 3,063.95 | Total Kwh:                        | 177,757 2,327.68 |
| Demand Charges                       |                    | Demand Charges                    |                  |
| Maximum Kwd:                         | 551 0.00           | Maximum Kwd:                      | 664 0.00         |
| On-Peak Kwd:                         | 551 3,443.75       | On-Peak Kwd:                      | 664 4,150.00     |
| Transformer Credit:                  | -220.40            | Transformer Credit:               | -265.60          |
| Curtailement Credit:                 | 0.00               | Curtailement Credit:              | 0.00             |
| Comparison Base Bill Amount:         | 6,457.30           | Base Bill Amount:                 | 6,382.08         |
| Regular Fuel Adjustment:             | 0.00               | Regular Fuel Adjustment:          | 0.00             |
| On-Peak Fuel Adjustment:             | 1,691.28           | On-Peak Fuel Adjustment:          | 1,400.40         |
| Off-Peak Fuel Adjustment:            | 3,301.35           | Off-Peak Fuel Adjustment:         | 2,126.44         |
| ECC Charge (Kwh):                    | 458.42             | ECC Charge (Kwh):                 | 321.74           |
| OBC Charge (Kwh):                    | 0.00               | OBC Charge (Kwh):                 | 0.00             |
| ECRC Charge (Kwh):                   | 45.59              | ECRC Charge (Kwh):                | 32.00            |
| CPRC Charge (Kwd):                   | 1,030.37           | CPRC Charge (Kwd):                | 1,241.68         |
|                                      |                    | CBL SubTotal: (A)                 | 11,504.34        |
|                                      |                    | CBL @ RTP Prices: (B)             | 7,336.99         |
|                                      |                    | RTP Access Charge: (A - B)        | 4,167.35         |
|                                      |                    | (CBL SubTotal - Cbl @ RTP Prices) |                  |
|                                      |                    | RTP Usage Charge:                 | 10,347.34        |
|                                      |                    | RTP Administrative Charge:        | 100.00           |
| <b>SUBTOTAL:</b>                     | <b>12,984.31</b>   | <b>SUBTOTAL:</b>                  | <b>14,614.69</b> |
| Gross Receipts Tax:                  | 133.17             | Gross Receipts Tax:               | 149.89           |
| Franchise Charge:                    | 727.50             | Franchise Charge:                 | 818.84           |
| Municipal Tax:                       | 1,069.20           | Municipal Tax:                    | 1,183.43         |
| Florida Sales Tax:                   | 969.15             | Florida Sales Tax:                | 1,090.84         |
| Facility Rental FST:                 | 0.00               | Facility Rental FST:              | 0.00             |
| Facility Rental Charge:              | 0.00               | Facility Rental Charge:           | 0.00             |
| <b>TOTAL COMPARISON BILL AMOUNT:</b> | <b>15,883.33</b>   | <b>TOTAL BILL AMOUNT:</b>         | <b>17,857.69</b> |

For Comparative Purpose Only

177,757  
 + 60181  
 -----  
 321.74

41-1  
 2-3  
 -4

7303

|   |                              |      |
|---|------------------------------|------|
| ③ | Trans to WP 4-1/2-3          | 41-1 |
|   | + See WP 4-2 for water meter | 2-3  |
|   |                              | 4    |

100  
6/20/00

YN  
2/2/00



Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

September 27 1999 - Page 1

1 BAE: [REDACTED] SVC To Date: 8/30/1999  
2 Old BAE: [REDACTED] Bill Code: Billed  
3 Franchise Code: 1890 Franchise Factor: 5.061  
Tax Code: A Area Code: Controllable: COSP: Firm KM: 0  
Comparison Tariff: GSLDT-3 - 90 Billing Tariff: RTP-JTT - 579

| CUSTOMER CHARGE: 400.00                 |  | CUSTOMER CHARGE: 400.00             |  |
|---|--|-------------------------------------|--|
| Energy Charges                          |  | Energy Charges                      |  |
| On-Peak Kwh: 440,626 2,956.60           |  | On-Peak Kwh: 250,983 1,684.10       |  |
| Off-Peak Kwh: 1,193,642 6,421.79        |  | Off-Peak Kwh: 1,216,521 6,344.88    |  |
| Total Kwh: 1,634,268 9,378.39           |  | Total Kwh: 1,467,504 8,228.98       |  |
| Demand Charges                          |  | Demand Charges                      |  |
| Maximum Kwd: 2,841 0.00                 |  | Maximum Kwd: 2,069 0.00             |  |
| On-Peak Kwd: 2,841 17,756.25            |  | On-Peak Kwd: 2,069 12,931.25        |  |
| Transformer Credit: 0.00                |  | Transformer Credit: 0.00            |  |
| Curtailement Credit: 0.00               |  | Curtailement Credit: 0.00           |  |
| Comparison Base Bill Amount: 27,534.64  |  | Base Bill Amount: 21,560.23         |  |
| Regular Fuel Adjustment: 0.00           |  | Regular Fuel Adjustment: 0.00       |  |
| On-Peak Fuel Adjustment: 9,015.21       |  | On-Peak Fuel Adjustment: 5,135.11   |  |
| Off-Peak Fuel Adjustment: 21,819.78     |  | Off-Peak Fuel Adjustment: 22,238.00 |  |
| ECC Charge (Kwh): 2,663.86              |  | ECC Charge (Kwh): 2,392.03          |  |
| OBC Charge (Kwh): 0.00                  |  | OBC Charge (Kwh): 0.00              |  |
| ECRC Charge (Kwh): 228.80               |  | ECRC Charge (Kwh): 205.45           |  |
| CPRC Charge (Kwd): 5,113.80             |  | CPRC Charge (Kwd): 3,724.20         |  |
|   |  | CBL SubTotal: (A) 55,255.02         |  |
|   |  | CBL @ RTP Prices: (B) 52,061.87     |  |
|   |  | RTP Access Charge: (A - B) 3,193.15 |  |
|   |  | (CBL SubTotal - Cbl @ RTP Prices)   |  |
|   |  | RTP Usage Charge: 58,971.66         |  |
|   |  | RTP Administrative Charge: 100.00   |  |
| SUBTOTAL: 66,376.09                     |  | SUBTOTAL: 62,264.81                 |  |
| Gross Receipts Tax: 680.75              |  | Gross Receipts Tax: 638.59          |  |
| Franchise Charge: 3,393.75              |  | Franchise Charge: 3,183.54          |  |
| Municipal Tax: 0.00                     |  | Municipal Tax: 0.00                 |  |
| Florida Sales Tax: 991.31               |  | Florida Sales Tax: 930.22           |  |
| Facility Rental FST: 0.00               |  | Facility Rental FST: 0.00           |  |
| Facility Rental Charge: 0.00            |  | Facility Rental Charge: 0.00        |  |
| TOTAL COMPARISON BILL AMOUNT: 71,441.90 |  | TOTAL BILL AMOUNT: 67,017.16        |  |

For Comparative Purpose Only

41-1  
2-3  
P10P 7

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|                        |  |  |  |  |  |  |  |  |  |     |
|------------------------|--|--|--|--|--|--|--|--|--|-----|
| ④ Based to WP 41-1/2-3 |  |  |  |  |  |  |  |  |  | 1   |
|                        |  |  |  |  |  |  |  |  |  | 2-3 |

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

September 30 1999 - Page 1

1 BA#: [REDACTED] SVC To Date: 7/29/1999  
 2 Old BAW: [REDACTED] Bill Code: Replaced  
 3 Rev/Rate/Rider: 3 / 579 / Bill Days: 30  
 Franchise Code: 1890 Franchise Factor: 5.061 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0  
 Comparison Tariff: GSLDT-3 - 90 Billing Tariff: RTP-3TT - 579

|                               |                    |                                   |                    |
|-------------------------------|--------------------|-----------------------------------|--------------------|
| CUSTOMER CHARGE:              | 400.00             | CUSTOMER CHARGE:                  | 400.00             |
| Energy Charges                |                    | Energy Charges                    |                    |
| On-Peak Kwh:                  | 381,559 2,560.26   | On-Peak Kwh:                      | 272,544 1,828.77   |
| Off-Peak Kwh:                 | 1,010,347 5,435.67 | Off-Peak Kwh:                     | 1,243,173 6,688.27 |
| Total Kwh:                    | 1,391,906 7,995.93 | Total Kwh:                        | 1,515,717 8,517.04 |
| Demand Charges                |                    | Demand Charges                    |                    |
| Maximum Kwd:                  | 2,422 0.00         | Maximum Kwd:                      | 4,740 0.00         |
| On-Peak Kwd:                  | 2,422 15,137.50    | On-Peak Kwd:                      | 2,838 17,737.50    |
| Transformer Credit:           | 0.00               | Transformer Credit:               | 0.00               |
| Curtailment Credit:           | 0.00               | Curtailment Credit:               | 0.00               |
| Comparison Base Bill Amount:  | 23,533.43          | Base Bill Amount:                 | 26,654.54          |
| Regular Fuel Adjustment:      | 0.00               | Regular Fuel Adjustment:          | 0.00               |
| On-Peak Fuel Adjustment:      | 7,806.70           | On-Peak Fuel Adjustment:          | 5,576.25           |
| Off-Peak Fuel Adjustment:     | 18,469.14          | Off-Peak Fuel Adjustment:         | 22,725.20          |
|                               |                    | Cosp Charge:                      | 0.00               |
|                               |                    | Cosp OnPk Kwh:                    | 0                  |
|                               |                    | Cosp OffPk Kwh:                   | 0                  |
| ECC Charge (Kwh):             | 2,268.81           | ECC Charge (Kwh):                 | 2,470.62           |
| OBC Charge (Kwh):             | 0.00               | OBC Charge (Kwh):                 | 0.00               |
| ECRC Charge (Kwh):            | 194.87             | ECRC Charge (Kwh):                | 212.20             |
| CPRC Charge (Kwd):            | 4,359.60           | CPRC Charge (Kwd):                | 5,108.40           |
|                               |                    | CBL SubTotal: (A)                 | 62,747.21          |
|                               |                    | CBL @ RTP Prices: (B)             | 49,953.70          |
|                               |                    | RTP Access Charge: (A - B)        | 12,793.51          |
|                               |                    | (CBL SubTotal - Cbl @ RTP Prices) |                    |
|                               |                    | RTP Usage Charge:                 | 46,538.82          |
|                               |                    | RTP Administrative Charge:        | 100.00             |
| SUBTOTAL:                     | 56,632.55          | SUBTOTAL:                         | 59,432.33          |
| Gross Receipts Tax:           | 580.82             | Gross Receipts Tax:               | 609.54             |
| Franchise Charge:             | 2,895.57           | Franchise Charge:                 | 3,038.72           |
| Municipal Tax:                | 0.00               | Municipal Tax:                    | 0.00               |
| Florida Sales Tax:            | 846.53             | Florida Sales Tax:                | 888.13             |
| Facility Rental FST:          | 0.00               | Facility Rental FST:              | 0.00               |
| Facility Rental Charge:       | 0.00               | Facility Rental Charge:           | 0.00               |
| TOTAL COMPARISON BILL AMOUNT: | 60,955.47          | TOTAL BILL AMOUNT:                | 63,968.72          |

For Comparative Purpose Only

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Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

September 30 1999 - Page 1

BA#: [REDACTED]  
 Old BA#: [REDACTED]

SVC To Date: 7/29/1999  
 Bill Code: Cancelled  
 Bill Days: 30

Rev/Rate/Rider: 3 / 579 /  
 Franchise Code: 1890 Franchise Factor: 5.061 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-3 - 90 Billing Tariff: RTP-3TT - 579

|                               |                    |                                   |                    |
|-------------------------------|--------------------|-----------------------------------|--------------------|
| CUSTOMER CHARGE:              | 400.00             | CUSTOMER CHARGE:                  | 400.00             |
| Energy Charges                |                    | Energy Charges                    |                    |
| On-Peak Kwh:                  | 381,559 2,560.26   | On-Peak Kwh:                      | 272,544 1,828.77   |
| Off-Peak Kwh:                 | 1,010,347 5,435.67 | Off-Peak Kwh:                     | 1,243,173 6,688.27 |
| Total Kwh:                    | 1,391,906 7,995.93 | Total Kwh:                        | 1,515,717 8,517.04 |
| Demand Charges                |                    | Demand Charges                    |                    |
| Maximum Kwd:                  | 2,422 0.00         | Maximum Kwd:                      | 4,740 0.00         |
| On-Peak Kwd:                  | 2,422 15,137.50    | On-Peak Kwd:                      | 2,838 17,737.50    |
| Transformer Credit:           | 0.00               | Transformer Credit:               | 0.00               |
| Curtailment Credit:           | 0.00               | Curtailment Credit:               | 0.00               |
| Comparison Base Bill Amount:  | 23,533.43          | Base Bill Amount:                 | 26,654.54          |
| Regular Fuel Adjustment:      | 0.00               | Regular Fuel Adjustment:          | 0.00               |
| On-Peak Fuel Adjustment:      | 7,806.70           | On-Peak Fuel Adjustment:          | 5,576.25           |
| Off-Peak Fuel Adjustment:     | 18,469.14          | Off-Peak Fuel Adjustment:         | 22,725.20          |
|                               |                    | Cosp Charge:                      | 0.00               |
|                               |                    | Cosp OnPk Kwh:                    | 0                  |
|                               |                    | Cosp OffPk Kwh:                   | 0                  |
| ECC Charge (Kwh):             | 2,268.81           | ECC Charge (Kwh):                 | 2,470.62           |
| OBC Charge (Kwh):             | 0.00               | OBC Charge (Kwh):                 | 0.00               |
| ECRC Charge (Kwh):            | 194.87             | ECRC Charge (Kwh):                | 212.20             |
| CPRC Charge (Kwd):            | 4,359.60           | CPRC Charge (Kwd):                | 5,108.40           |
|                               |                    | CBL SubTotal: (A)                 | 62,747.21          |
|                               |                    | CBL @ RTP Prices: (B)             | 49,953.70          |
|                               |                    | RTP Access Charge: (A - B)        | 12,793.51          |
|                               |                    | (CBL SubTotal - Cbl @ RTP Prices) |                    |
|                               |                    | RTP Usage Charge:                 | 46,538.82          |
|                               |                    | RTP Administrative Charge:        | 100.00             |
| SUBTOTAL:                     | 56,632.55          | SUBTOTAL:                         | 59,432.33          |
| Gross Receipts Tax:           | 580.82             | Gross Receipts Tax:               | 609.54             |
| Franchise Charge:             | 2,895.57           | Franchise Charge:                 | 3,038.72           |
| Municipal Tax:                | 0.00               | Municipal Tax:                    | 0.00               |
| Florida Sales Tax:            | 846.53             | Florida Sales Tax:                | 888.13             |
| Facility Rental FST:          | 0.00               | Facility Rental FST:              | 0.00               |
| Facility Rental Charge:       | 0.00               | Facility Rental Charge:           | 0.00               |
| TOTAL COMPARISON BILL AMOUNT: | 60,955.47          | TOTAL BILL AMOUNT:                | 63,968.72          |

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For Comparative Purpose Only



Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

September 30 1999 - Page 1

1 BA#: [REDACTED]  
 2 Old BA#: [REDACTED]  
 3

SVC To Date: 6/29/1999  
 Bill Code: Replaced  
 Bill Days: 30

Rev/Rate/Rider: 3 / 579 /  
 Franchise Code: 1890 Franchise Factor: 5.061 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-3 - 90 | Billing Tariff: RTP-3TT - 579

|                               |                     |                                   |                     |
|-------------------------------|---------------------|-----------------------------------|---------------------|
| CUSTOMER CHARGE:              | 400.00              | CUSTOMER CHARGE:                  | 400.00              |
| Energy Charges                |                     | Energy Charges                    |                     |
| On-Peak Kwh:                  | 722,618 4,848.77    | On-Peak Kwh:                      | 848,674 5,694.60    |
| Off-Peak Kwh:                 | 1,800,186 9,685.00  | Off-Peak Kwh:                     | 2,957,639 15,912.10 |
| Total Kwh:                    | 2,522,804 14,533.77 | Total Kwh:                        | 3,806,313 21,606.70 |
| Demand Charges                |                     | Demand Charges                    |                     |
| Maximum Kwd:                  | 8,190 0.00          | Maximum Kwd:                      | 7,886 0.00          |
| On-Peak Kwd:                  | 8,136 50,850.00     | On-Peak Kwd:                      | 7,886 49,287.50     |
| Transformer Credit:           | 0.00                | Transformer Credit:               | 0.00                |
| Curtailement Credit:          | 0.00                | Curtailement Credit:              | 0.00                |
| Comparison Base Bill Amount:  | 65,783.77           | Base Bill Amount:                 | 71,294.20           |
| Regular Fuel Adjustment:      | 0.00                | Regular Fuel Adjustment:          | 0.00                |
| On-Peak Fuel Adjustment:      | 14,784.76           | On-Peak Fuel Adjustment:          | 17,363.87           |
| Off-Peak Fuel Adjustment:     | 32,907.40           | Off-Peak Fuel Adjustment:         | 54,065.64           |
|                               |                     | Cosp Charge:                      | 0.00                |
|                               |                     | Cosp OnPk Kwh:                    | 0                   |
|                               |                     | Cosp OffPk Kwh:                   | 0                   |
| ECC Charge (Kwh):             | 4,112.17            | ECC Charge (Kwh):                 | 6,204.29            |
| OBC Charge (Kwh):             | 0.00                | OBC Charge (Kwh):                 | 0.00                |
| ECRC Charge (Kwh):            | 353.19              | ECRC Charge (Kwh):                | 532.88              |
| CPRC Charge (Kwd):            | 14,644.80           | CPRC Charge (Kwd):                | 14,194.80           |
|                               |                     | CBL SubTotal: (A)                 | 163,655.68          |
|                               |                     | CBL @ RTP Prices: (B)             | 120,668.76          |
|                               |                     | RTP Access Charge: (A - B)        | 42,986.92           |
|                               |                     | (CBL SubTotal - Cbl @ RTP Prices) |                     |
|                               |                     | RTP Usage Charge:                 | 80,986.68           |
|                               |                     | RTP Administrative Charge:        | 100.00              |
| SUBTOTAL:                     | 132,586.09          | SUBTOTAL:                         | 124,073.60          |
| Gross Receipts Tax:           | 1,359.80            | Gross Receipts Tax:               | 1,272.50            |
| Franchise Charge:             | 6,779.00            | Franchise Charge:                 | 6,343.77            |
| Municipal Tax:                | 0.00                | Municipal Tax:                    | 0.00                |
| Florida Sales Tax:            | 3,950.30            | Florida Sales Tax:                | 3,697.32            |
| Facility Rental FST:          | 0.00                | Facility Rental FST:              | 0.00                |
| Facility Rental Charge:       | 0.00                | Facility Rental Charge:           | 0.00                |
| TOTAL COMPARISON BILL AMOUNT: | 144,675.19          | TOTAL BILL AMOUNT:                | 135,387.19          |

For Comparative Purpose Only

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Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

September 30 1999 - Page 1

1 BA#: [REDACTED] SVC To Date: 5/28/1999  
 2 Old BA#: [REDACTED] Bill Code: Cancelled  
 3 [REDACTED] Bill Days: 30

Rev/Rate/Rider: 3 / 579 /  
 Franchise Code: 1890 Franchise Factor: 5.061 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-3 - 90 | Billing Tariff: RTP-3TT - 579

|                                      |                     |                                   |                     |
|--------------------------------------|---------------------|-----------------------------------|---------------------|
| <b>CUSTOMER CHARGE:</b>              | <b>400.00</b>       | <b>CUSTOMER CHARGE:</b>           | <b>400.00</b>       |
| <b>Energy Charges</b>                |                     | <b>Energy Charges</b>             |                     |
| On-Peak Kwh:                         | 1,368,710 9,184.04  | On-Peak Kwh:                      | 1,111,072 7,455.29  |
| Off-Peak Kwh:                        | 2,938,035 15,806.63 | Off-Peak Kwh:                     | 2,632,746 14,164.17 |
| Total Kwh:                           | 4,306,745 24,990.67 | Total Kwh:                        | 3,743,818 21,619.46 |
| <b>Demand Charges</b>                |                     | <b>Demand Charges</b>             |                     |
| Maximum Kwd:                         | 8,852 0.00          | Maximum Kwd:                      | 8,084 0.00          |
| On-Peak Kwd:                         | 8,537 53,356.25     | On-Peak Kwd:                      | 8,084 50,525.00     |
| <br>                                 |                     | <br>                              |                     |
| Transformer Credit:                  | 0.00                | Transformer Credit:               | 0.00                |
| Curtailement Credit:                 | 0.00                | Curtailement Credit:              | 0.00                |
| <br>                                 |                     | <br>                              |                     |
| Comparison Base Bill Amount:         | 78,746.92           | Base Bill Amount:                 | 72,544.46           |
| <br>                                 |                     | <br>                              |                     |
| Regular Fuel Adjustment:             | 0.00                | Regular Fuel Adjustment:          | 0.00                |
| On-Peak Fuel Adjustment:             | 28,003.81           | On-Peak Fuel Adjustment:          | 22,732.53           |
| Off-Peak Fuel Adjustment:            | 53,707.28           | Off-Peak Fuel Adjustment:         | 48,126.60           |
| <br>                                 |                     | <br>                              |                     |
| ECC Charge (Kwh):                    | 7,019.99            | Cosp Charge:                      | 0.00                |
| OBC Charge (Kwh):                    | 0.00                | Cosp OnPk Kwh:                    | 0                   |
| ECRC Charge (Kwh):                   | 602.94              | Cosp OffPk Kwh:                   | 0                   |
| CPRC Charge (Kwd):                   | 15,366.60           | ECC Charge (Kwh):                 | 6,102.42            |
| <br>                                 |                     | OBC Charge (Kwh):                 | 0.00                |
| <br>                                 |                     | ECRC Charge (Kwh):                | 524.13              |
| <br>                                 |                     | CPRC Charge (Kwd):                | 14,551.20           |
| <br>                                 |                     | <br>                              |                     |
| <br>                                 |                     | CBL SubTotal: (A)                 | 164,581.34          |
| <br>                                 |                     | CBL @ RTP Prices: (B)             | 121,558.06          |
| <br>                                 |                     | RTP Access Charge: (A - B)        | 43,023.28           |
| <br>                                 |                     | (CBL SubTotal - Cbl @ RTP Prices) |                     |
| <br>                                 |                     | RTP Usage Charge:                 | 140,241.31          |
| <br>                                 |                     | RTP Administrative Charge:        | 100.00              |
| <br>                                 |                     | <br>                              |                     |
| <b>SUBTOTAL:</b>                     | <b>183,447.54</b>   | <b>SUBTOTAL:</b>                  | <b>183,364.59</b>   |
| <br>                                 |                     | <br>                              |                     |
| Gross Receipts Tax:                  | 1,881.44            | Gross Receipts Tax:               | 1,880.59            |
| Franchise Charge:                    | 9,379.50            | Franchise Charge:                 | 9,375.26            |
| <br>                                 |                     | <br>                              |                     |
| Municipal Tax:                       | 0.00                | Municipal Tax:                    | 0.00                |
| Florida Sales Tax:                   | 5,461.84            | Florida Sales Tax:                | 5,459.38            |
| Facility Rental FST:                 | 0.00                | Facility Rental FST:              | 0.00                |
| Facility Rental Charge:              | 0.00                | Facility Rental Charge:           | 0.00                |
| <br>                                 |                     | <br>                              |                     |
| <b>TOTAL COMPARISON BILL AMOUNT:</b> | <b>200,170.32</b>   | <b>TOTAL BILL AMOUNT:</b>         | <b>200,079.82</b>   |

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For Comparative Purpose Only

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

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|  |  |
|--|--|
| BAW: <span style="background-color:black; color:black;">XXXXXXXXXX</span><br>Old BAW: <span style="background-color:black; color:black;">XXXXXXXXXX</span><br>Rev/Rate/Rider: 3 / 579 /<br>Franchise Code: 1060<br>Tax Code: A | SVC To Date: 7/25/1999<br>Bill Code: Billed<br>Bill Days: 30<br>Franchise Factor: 0.000 %<br>Area Code:                      Controllable:                      COSP:                      Firm KW:                      0 |
|--|--|

Comparison Tariff: GSLDT-3 - 90 | Billing Tariff: RTP-3TT - 579

|                                      |             |  |                                   |               |
|--------------------------------------|-------------|--|-----------------------------------|---------------|
| <b>CUSTOMER CHARGE:</b>              | 0.00        |  | <b>CUSTOMER CHARGE:</b>           | 0.00          |
| <b>Energy Charges</b>                |             |  | <b>Energy Charges</b>             |               |
| On-Peak Kwh:                         | 0           |  | On-Peak Kwh:                      | 0             |
| Off-Peak Kwh:                        | 0           |  | Off-Peak Kwh:                     | 0             |
| Total Kwh:                           | 0           |  | Total Kwh:                        | 0             |
| <b>Demand Charges</b>                |             |  | <b>Demand Charges</b>             |               |
| Maximum Kwd:                         | 0           |  | Maximum Kwd:                      | 0             |
| On-Peak Kwd:                         | 0           |  | On-Peak Kwd:                      | 0             |
| <br>                                 |             |  | <br>                              |               |
| Transformer Credit:                  | 0.00        |  | Transformer Credit:               | 0.00          |
| Curtailement Credit:                 | 0.00        |  | Curtailement Credit:              | 0.00          |
| <br>                                 |             |  | <br>                              |               |
| Comparison Base Bill Amount:         | 0.00        |  | Base Bill Amount:                 | 0.00          |
| <br>                                 |             |  | <br>                              |               |
| Regular Fuel Adjustment:             | 0.00        |  | Regular Fuel Adjustment:          | 0.00          |
| On-Peak Fuel Adjustment:             | 0.00        |  | On-Peak Fuel Adjustment:          | 0.00          |
| Off-Peak Fuel Adjustment:            | 0.00        |  | Off-Peak Fuel Adjustment:         | 0.00          |
|                                      |             |  | Cosp Charge:                      | 0.00          |
|                                      |             |  | Cosp OnPk Kwh:                    | 0             |
|                                      |             |  | Cosp OffPk Kwh:                   | 0             |
| ECC Charge (Kwh):                    | 0.00        |  | ECC Charge (Kwh):                 | 0.00          |
| OBC Charge (Kwh):                    | 0.00        |  | OBC Charge (Kwh):                 | 0.00          |
| ECRC Charge (Kwh):                   | 0.00        |  | ECRC Charge (Kwh):                | 0.00          |
| CPRC Charge (Kwd):                   | 0.00        |  | CPRC Charge (Kwd):                | 0.00          |
|                                      |             |  | <br>                              |               |
|                                      |             |  | CBL SubTotal: (A)                 | 0.00          |
|                                      |             |  | <br>                              |               |
|                                      |             |  | CBL @ RTP Prices: (B)             | 0.00          |
|                                      |             |  | RTP Access Charge: (A - B)        | 0.00          |
|                                      |             |  | (CBL SubTotal - CBL @ RTP Prices) |               |
|                                      |             |  | RTP Usage Charge:                 | 0.00          |
|                                      |             |  | RTP Administrative Charge:        | 100.00        |
| <br>                                 |             |  | <br>                              |               |
| <b>SUBTOTAL:</b>                     | <b>0.00</b> |  | <b>SUBTOTAL:</b>                  | <b>100.00</b> |
| <br>                                 |             |  | <br>                              |               |
| Gross Receipts Tax:                  | 0.00        |  | Gross Receipts Tax:               | 1.03          |
| Franchise Charge:                    | 0.00        |  | Franchise Charge:                 | 0.00          |
| <br>                                 |             |  | <br>                              |               |
| Municipal Tax:                       | 0.00        |  | Municipal Tax:                    | 0.00          |
| Florida Sales Tax:                   | 0.00        |  | Florida Sales Tax:                | 1.42          |
| Facility Rental FST:                 | 0.00        |  | Facility Rental FST:              | 0.00          |
| Facility Rental Charge:              | 0.00        |  | Facility Rental Charge:           | 0.00          |
| <br>                                 |             |  | <br>                              |               |
| <b>TOTAL COMPARISON BILL AMOUNT:</b> | <b>0.00</b> |  | <b>TOTAL BILL AMOUNT:</b>         | <b>102.45</b> |
| <br>For Comparative Purpose Only     |             |  |                                   |               |

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A

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

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B

1 BA#: [REDACTED] SVC To Date: 8/29/1999  
 2 Old BA#: [REDACTED] Bill Code: Billed  
 3 [REDACTED] Bill Days: 30

Rev/Rate/Rider: 3 / 579 /  
 Franchise Code: 1060 Franchise Factor: 0.000 %  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-3 - 90 Billing Tariff: RTP-3TT - 579

|                               |        |                                   |        |
|-------------------------------|--------|-----------------------------------|--------|
| CUSTOMER CHARGE:              | 0.00   | CUSTOMER CHARGE:                  | 0.00   |
| Energy Charges                |        | Energy Charges                    |        |
| On-Peak Kwh:                  | 0 0.00 | On-Peak Kwh:                      | 0 0.00 |
| Off-Peak Kwh:                 | 0 0.00 | Off-Peak Kwh:                     | 0 0.00 |
| Total Kwh:                    | 0 0.00 | Total Kwh:                        | 0 0.00 |
| Demand Charges                |        | Demand Charges                    |        |
| Maximum Kwd:                  | 0 0.00 | Maximum Kwd:                      | 0 0.00 |
| On-Peak Kwd:                  | 0 0.00 | On-Peak Kwd:                      | 0 0.00 |
| Transformer Credit:           | 0.00   | Transformer Credit:               | 0.00   |
| Curtailement Credit:          | 0.00   | Curtailement Credit:              | 0.00   |
| Comparison Base Bill Amount:  | 0.00   | Base Bill Amount:                 | 0.00   |
| Regular Fuel Adjustment:      | 0.00   | Regular Fuel Adjustment:          | 0.00   |
| On-Peak Fuel Adjustment:      | 0.00   | On-Peak Fuel Adjustment:          | 0.00   |
| Off-Peak Fuel Adjustment:     | 0.00   | Off-Peak Fuel Adjustment:         | 0.00   |
|                               |        | Cosp Charge:                      | 0.00   |
|                               |        | Cosp OnPk Kwh:                    | 0      |
|                               |        | Cosp OffPk Kwh:                   | 0      |
| ECC Charge (Kwh):             | 0.00   | ECC Charge (Kwh):                 | 0.00   |
| OBC Charge (Kwh):             | 0.00   | OBC Charge (Kwh):                 | 0.00   |
| ECRC Charge (Kwh):            | 0.00   | ECRC Charge (Kwh):                | 0.00   |
| CPRC Charge (Kwd):            | 0.00   | CPRC Charge (Kwd):                | 0.00   |
|                               |        | CBL SubTotal: (A)                 | 0.00   |
|                               |        | CBL @ RTP Prices: (B)             | 0.00   |
|                               |        | RTP Access Charge: (A - B)        | 0.00   |
|                               |        | (CBL SubTotal - Cbl @ RTP Prices) |        |
|                               |        | RTP Usage Charge:                 | 0.00   |
|                               |        | RTP Administrative Charge:        | 100.00 |
| SUBTOTAL:                     | 0.00   | SUBTOTAL:                         | 100.00 |
| Gross Receipts Tax:           | 0.00   | Gross Receipts Tax:               | 1.03   |
| Franchise Charge:             | 0.00   | Franchise Charge:                 | 0.00   |
| Municipal Tax:                | 0.00   | Municipal Tax:                    | 0.00   |
| Florida Sales Tax:            | 0.00   | Florida Sales Tax:                | 1.42   |
| Facility Rental FST:          | 0.00   | Facility Rental FST:              | 0.00   |
| Facility Rental Charge:       | 0.00   | Facility Rental Charge:           | 0.00   |
| TOTAL COMPARISON BILL AMOUNT: | 0.00   | TOTAL BILL AMOUNT:                | 102.45 |

For Comparative Purpose Only

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P 7.0 P 7

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STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 1999

CUSTOMER NUMBER Q A [REDACTED] NAME: B [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 08/30/99

|       |                          |    |           |                                 |            |                  |    |
|-------|--------------------------|----|-----------|---------------------------------|------------|------------------|----|
| ===== | CUSTOMER CHARGE          | \$ | 135.00    | STANDBY CHARGES                 | =====      | RATE             | 85 |
|       | CONTRACT KW CHARGE       | \$ | 2,741.76  | (1,088 @ \$2.52)                |            |                  |    |
|       | DEMAND CHARGE            | \$ | 2,934.47  | (GREATER OF A OR B)             |            |                  |    |
|       |                          |    |           | A) SUMM DAILY DEMAND CHRGE :    | \$2,934.47 | (7,931 @ \$0.37) |    |
|       |                          |    |           | B) RESERVATION DEMAND CHRGE :   | \$320.74   | (406 @ \$0.79)   |    |
|       | CSD - MAX ON PK KW       | \$ | 538.78    | (682 @ \$0.79)                  |            |                  |    |
|       | ON PK KWH CHARGE         | \$ | 416.07    | (55,108 @ \$0.00755)            |            |                  |    |
|       | OFF PK KWH CHARGE        | \$ | 974.27    | (129,043 @ \$0.00755)           |            |                  |    |
|       | TRANSFORMER RIDER CREDIT | \$ | 0.00      |                                 |            |                  |    |
|       | FUEL CHARGES :           |    |           | (BASED ON GSLDT-1 FUEL CHARGES) |            |                  |    |
|       | ON PK FUEL               | \$ | 1,179.31  | (55,108 @ \$0.02140)            |            |                  |    |
|       | OFF PK FUEL              | \$ | 2,466.01  | (129,043 @ \$0.01911)           |            |                  |    |
|       | AL (BASE + FUEL)         | \$ | 11,385.67 |                                 |            |                  |    |

|       |                          |    |           |                            |       |
|-------|--------------------------|----|-----------|----------------------------|-------|
| ===== | ON PK KW CHARGE          | \$ | 0.00      | SUPPLEMENTAL CHARGES       | ===== |
|       | ON PK KWH CHARGE         | \$ | 0.00      |                            |       |
|       | OFF PK KWH CHARGE        | \$ | 0.00      |                            |       |
|       | REGULAR KWH CHARGE       | \$ | 0.00      |                            |       |
|       | MAX DEMAND CHARGE        | \$ | 0.00      |                            |       |
|       | TRANSFORMER RIDER CREDIT | \$ | 0.00      |                            |       |
|       | CURTAIL CREDIT           | \$ | 0.00      |                            |       |
|       | FUEL CHARGES :           |    |           |                            |       |
|       | ON PK FUEL               | \$ | 0.00      |                            |       |
|       | OFF PK FUEL              | \$ | 0.00      |                            |       |
|       | REGULAR FUEL             | \$ | 0.00      |                            |       |
|       | AL (BASE + FUEL)         | \$ | 0.00      |                            |       |
|       | COMBINED CHARGES         | \$ | 11,385.67 | TOTALS                     | ===== |
|       |                          |    |           | (STANDBY AND SUPPLEMENTAL) |       |

**\*\* INCLUDES:**

|                           |          |   |             |
|---------------------------|----------|---|-------------|
| Total Base & Fuel Charges |          |   | \$11,385.67 |
| Standby                   |          |   | 44-112-HP   |
| ECCR                      | 184151   | X | 0.00181     |
| ECRC                      | 184151   | X | 0.00019     |
|                           |          |   | \$333.31    |
|                           |          |   | \$34.99     |
| CPRC                      | DDC      |   | RDC         |
|                           | 7931     |   | 408         |
| X                         | 0.11     | X | 0.24        |
|                           | \$872.41 |   | \$97.44     |
|                           |          |   | \$872.41    |
| CSD                       | 682      | X | 0.240000    |
|                           |          |   | \$163.68    |
| OBC                       | 184151   | X | 0.000000    |
|                           |          |   | \$0.00      |
| Electric Service Amount   |          |   | \$12,790.06 |

AL KWH: 184,151 TOTAL FPL CHARGES: \$7,740.35 TOTAL ON PK KWH: 55,108 TOTAL FUEL CHARGES: \$3,645.32

22  
 11-11-99  
 P 2387

DATE : 09/01/99

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR AUG. 1999

CUSTOMER NUMBER

NAME:

TYPE: SST-1 (STANDBY ONLY)

SERVICE TO : 08/26/99

STANDBY CHARGES

CUSTOMER CHARGE \$ 135.00  
CONTRACT KW CHARGE \$ 3,031.56  
DEMAND CHARGE \$ 5,495.98

A) SUMM DAILY DEMAND CHRGR : \$5,495.98 (14,854 @ \$0.37)  
B) RESERVATION DEMAND CHRGR : \$563.27 (713 @ \$0.79)

CSD - MAX ON PK KW \$ 387.10 (490 @ \$0.79)  
ON PK KWH CHARGE \$ 927.49 (122,846 @ \$0.00755)  
OFF PK KWH CHARGE \$ 2,247.26 (297,650 @ \$0.00755)  
TRANSFORMER RIDER CREDIT \$ 0.00

FUEL CHARGES : (BASED ON GSLDT-1 FUEL CHARGES)  
ON PK FUEL \$ 2,628.90 (122,846 @ \$0.02140)  
OFF PK FUEL \$ 5,688.09 (297,650 @ \$0.01911)

AL (BASE + FUEL) \$ 20,541.38

ON PK KW CHARGE \$ 0.00  
ON PK KWH CHARGE \$ 0.00  
OFF PK KWH CHARGE \$ 0.00  
REGULAR KWH CHARGE \$ 0.00  
MAX DEMAND CHARGE \$ 0.00  
TRANSFORMER RIDER CREDIT \$ 0.00  
CURTAIL CREDIT \$ 0.00

FUEL CHARGES :  
ON PK FUEL \$ 0.00  
OFF PK FUEL \$ 0.00  
REGULAR FUEL \$ 0.00  
L (BASE + FUEL) \$ 0.00

FINED CHARGES \$ 20,541.38

SUPPLEMENTAL CHARGES

\*\* INCLUDES:

SST-1D2

|                           |            |            |              |
|---------------------------|------------|------------|--------------|
| Total Base & Fuel Charges |            |            | \$80,723.68  |
| Standby                   |            |            | 41-1/2-4 P.1 |
| ECCR                      | 420496     | X 0.00181  | \$761.10     |
| ECRC                      | 420496     | X 0.00019  | \$79.89      |
| CPRC                      |            |            |              |
|                           | DDC        | RDC        |              |
|                           | 14854      | 713        |              |
| X                         | 0.11       | X 0.24     |              |
|                           | \$1,633.94 | \$171.12   | \$1,633.94   |
| CSD                       | 490        | X 0.240000 | \$117.60     |
| OBC                       | 420496     | X 0.000000 | \$0.00       |
| supplement                |            |            |              |
|                           |            |            | 41-1/2-4 P.1 |
| eccr                      | 985200     | x 0.001900 | \$1,833.88   |
| ecrc                      | 985200     | x 0.000190 | \$183.39     |
| cprc                      | 1575       | x 1.860000 | \$2,929.50   |
| Electric Service Amount   |            |            | \$68,262.98  |

TOTALS (STANDBY AND SUPPLEMENTAL)

Billed in 9/99  
COMMERCIAL

TOTAL FUEL CHARGES: \$8,316.99

TOTAL ON PK KWH: 122,846

TOTAL FUEL CHARGES: \$8,316.99

STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 1999

CUSTOMER NUMBER *Q* [REDACTED] *A* NAME: *B* [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 09/01/99

|                          |    |                 |                                 |             |                   |
|--------------------------|----|-----------------|---------------------------------|-------------|-------------------|
| =====                    |    | STANDBY CHARGES | =====                           | RATE        | 85                |
| CUSTOMER CHARGE          | \$ | 135.00          |                                 |             |                   |
| CONTRACT KW CHARGE       | \$ | 4,427.64        | (1,757 @ \$2.52)                |             |                   |
| DEMAND CHARGE            | \$ | 10,588.66       | (GREATER OF A OR B)             |             |                   |
|                          |    |                 | A) SUMM DAILY DEMAND CHRGR :    | \$10,588.66 | (28,618 @ \$0.37) |
|                          |    |                 | B) RESERVATION DEMAND CHRGR :   | \$1,235.56  | (1,564 @ \$0.79)  |
| CSD - MAX ON PK KW       | \$ | 152.47          | (193 @ \$0.79)                  |             |                   |
| ON PK KWH CHARGE         | \$ | 1,588.94        | (210,455 @ \$0.00755)           |             |                   |
| OFF PK KWH CHARGE        | \$ | 3,448.33        | (456,732 @ \$0.00755)           |             |                   |
| TRANSFORMER RIDER CREDIT | \$ | 0.00            |                                 |             |                   |
| FUEL CHARGES :           |    |                 | (BASED ON GSLDT-1 FUEL CHARGES) |             |                   |
| ON PK FUEL               | \$ | 4,503.74        | (210,455 @ \$0.02140)           |             |                   |
| OFF PK FUEL              | \$ | 8,728.15        | (456,732 @ \$0.01911)           |             |                   |
| TAL (BASE + FUEL)        | \$ | 33,572.93       |                                 |             |                   |

|                          |    |                      |       |
|--------------------------|----|----------------------|-------|
| =====                    |    | SUPPLEMENTAL CHARGES | ===== |
| ON PK KW CHARGE          | \$ | 0.00                 |       |
| ON PK KWH CHARGE         | \$ | 0.00                 |       |
| OFF PK KWH CHARGE        | \$ | 0.00                 |       |
| REGULAR KWH CHARGE       | \$ | 0.00                 |       |
| MAX DEMAND CHARGE        | \$ | 0.00                 |       |
| TRANSFORMER RIDER CREDIT | \$ | 0.00                 |       |
| CURTAIL CREDIT           | \$ | 0.00                 |       |
| FUEL CHARGES :           |    |                      |       |
| ON PK FUEL               | \$ | 0.00                 |       |
| OFF PK FUEL              | \$ | 0.00                 |       |
| REGULAR FUEL             | \$ | 0.00                 |       |
| AL (BASE + FUEL)         | \$ | 0.00                 |       |
| BINED CHARGES            | \$ | 33,572.93            |       |

**\*\* INCLUDES:**

|                           |            |          |              |
|---------------------------|------------|----------|--------------|
| Total Base & Fuel Charges |            |          | \$33,572.93  |
| Standby                   |            |          | 41-112-4 2.4 |
| ECCR                      | 667187 X   | 0.00181  | \$1,207.61   |
| ECRC                      | 667187 X   | 0.00019  | \$126.77     |
| CPRC                      | DDC        | RDC      |              |
|                           | 28618      | 1564     |              |
| X                         | 0.11       | X        | 0.24         |
|                           | \$3,147.98 |          | \$375.36     |
| CSD                       | 193 X      | 0.240000 | \$46.32      |
| OBC                       | 667187 X   | 0.000000 | \$0.00       |
| Electric Service Amount   |            |          | \$38,101.61  |

TOTALS (STANDBY AND SUPPLEMENTAL)

AL KWH: 667,187 TOTAL FPL CHARGES: \$20,341.04 TOTAL ON PK KWH: 210,455 TOTAL FUEL CHARGES: \$13,231.89

*nlc*  
*hd p 2/11/99*



# Florida Power & Light

Sample of items between -25,000 to -99,999,999.99  
& from items +25,000 to +99,999,999.00

4/14/00  
yjk  
1/25/00

FLORIDA POWER AND LIGHT COMPANY  
STATISTICAL SAMPLE OF TOTAL POPULATION  
JANUARY 1999 TO NOVEMBER 1999

PAGE 1

A

| SOURCE CODE | ACCOUNT NUMBER | LOCATION CODE | COPT DATE | AMOUNT                 | BATCH NUMBER | VOUCHER NUMBER | PO AVENDOR NUMBER | VOUCHER DESCRIPTION   | EXPENSE ANALYSIS CODE |
|-------------|----------------|---------------|-----------|------------------------|--------------|----------------|-------------------|-----------------------|-----------------------|
| 51          | 587.200        | 78            | 9901      | <del>343,894.50</del>  | 360          | 04474          | 09718600007       | RS INSTALLS           | 662 (45)              |
| 51          | 587.200        | 78            | 9901      | <del>442,902.80</del>  | 049          | 00000          | 09718600007       | RS INSTALLS           | 662                   |
| 51          | 587.200        | 78            | 9901      | 314,069.50             | 368          | 01163          | 09718600007       | RS INSTALLS           | 662                   |
| 51          | 587.200        | 78            | 9901      | 326,833.00             | 372          | 03399          | 09818600053       | RES. INSTALLS         | 662                   |
| 51          | 587.200        | 78            | 9901      | 327,704.00             | 375          | 04342          | 09718600007       | RS INSTALLS           | 662                   |
| 51          | 587.200        | 78            | 9901      | <del>328,722.00</del>  | 048          | 00000          | 09718600011       | RES. INSTALLS         | 662                   |
| 51          | 587.200        | 74            | 9902      | <del>328,722.00</del>  | 088          | 00000          | 09718600011       | RES. INSTALLS         | 662                   |
| 51          | 587.200        | 74            | 9902      | 328,722.00             | 305          | 03501          | 09718600051       | RES. INSTALLS         | 662                   |
| 51          | 587.200        | 78            | 9902      | 328,883.00             | 394          | 03902          | 09718600007       | RS INSTALLS           | 662                   |
| 51          | 587.200        | 78            | 9902      | 326,724.90             | 397          | 03483          | 09718600011       | RES. INSTALLS         | 662                   |
| 51          | 587.200        | 78            | 9903      | 311,710.00             | 020          | 03563          | 09718600011       | RES. INSTALLS         | 662                   |
| 51          | 587.200        | 78            | 9904      | 321,071.30             | 082          | 03663          | 09714500060       | RES. INSTALLS         | 662                   |
| 51          | 587.200        | 78            | 9906      | 330,452.30             | 088          | 03138          | 09914500063       | RES. INSTALLS         | 662                   |
| 51          | 587.200        | 78            | 9907      | 330,963.00             | 120          | 01076          | 09914500061       | RES. INSTALLS         | 662                   |
| 51          | 587.200        | 78            | 9908      | 327,786.00             | 121          | 04489          | 09914500061       | RES. INSTALLS         | 662                   |
| 51          | 587.200        | 78            | 9909      | 329,682.00             | 122          | 03172          | 09914500063       | RES. INSTALLS         | 662                   |
| 51          | 587.200        | 78            | 9910      | 326,437.00             | 123          | 00261          | 09914500061       | RES. INSTALLS         | 662                   |
| 51          | 587.200        | 78            | 9910      | 331,771.00             | 123          | 05991          | 09914500063       | RES. INSTALLS         | 662                   |
| 51          | 587.200        | 78            | 9911      | 327,645.00             | 021          | 00000          | 09914500063       | RES. INSTALLS         | 662                   |
| 50          | 907.100        | 40            | 9904      | <del>348,273.79</del>  | 270          | 09998          | 00000000000       |                       | 773                   |
| 50          | 907.100        | 40            | 9904      | 348,273.79             | 270          | 09998          | 00000000000       |                       | 773 (45)              |
| 50          | 907.100        | 40            | 9908      | <del>3120,367.84</del> | 248          | 09998          | 00000000000       |                       | 771                   |
| 51          | 907.100        | 78            | 9901      | <del>331,608.23</del>  | 573          | 03908          | 09718600014       | ACHIEVABLE POTENTIAL  | 692                   |
| 51          | 907.100        | 78            | 9902      | <del>357,712.00</del>  | 393          | 01566          | 09718600014       | 98-163 1000 PT. RA001 | 692                   |
| 50          | 908.150        | 78            | 9907      | 316,741.17             | 063          | 09998          | 00000000000       | EM AL CORR LOC-INCTV  | 792 (45)              |
| 51          | 908.150        | 78            | 9905      | <del>333,132.00</del>  | 071          | 03812          | 09718600014       | EX HVAC ANALYSIS 001  | 692                   |
| 50          | 908.150        | 85            | 9907      | <del>326,741.17</del>  | 063          | 09998          | 00000000000       | EM AL CORR LOC-INCTV  | 792                   |
| 50          | 908.170        | 78            | 9904      | 365,891.27             | 214          | 09998          | 00000000000       | EM AL TRFR TO COR LO  | 769                   |
| 51          | 908.170        | 78            | 9902      | <del>350,055.00</del>  | 393          | 03570          | 09718600014       | C/S LIGHTING 001      | 692 (45)              |
| 51          | 908.170        | 78            | 9905      | <del>338,094.00</del>  | 057          | 03344          | 09718600014       | CI LIGHTING ANALY001  | 692                   |
| 51          | 908.170        | 78            | 9905      | 329,297.00             | 071          | 03811          | 09718600014       | LIGHTING ANALYSIS001  | 692                   |
| 51          | 908.170        | 78            | 9908      | <del>338,094.00</del>  | 120          | 01280          | 09718600014       | CI ANALYS INPT LI001  | 692                   |
| 50          | 908.170        | 85            | 9906      | 365,891.27             | 214          | 09998          | 00000000000       | EM AL TRFR TO COR LO  | 769                   |
| 52          | 908.190        | 78            | 9902      | <del>3240,000.00</del> | 630          | 09050          | 00009177882       | BUS CUSTOM INCENTIVE  | 512 (45)              |
| 51          | 908.200        | 85            | 9902      | <del>325,819.00</del>  | 391          | 04354          | 09718600005       | COM. BUILD DAYLIG001  | 799                   |
| 51          | 908.200        | 85            | 9904      | <del>328,432.00</del>  | 079          | 03353          | 09718600005       | COM. BLDG. DIMMING01  | 799                   |
| 50          | 908.300        | 78            | 9906      | <del>3482,644.95</del> | 214          | 09998          | 00000000000       | EM AL TRFR TO COR LO  | 716                   |
| 50          | 908.300        | 78            | 9907      | 355,130.02             | 059          | 09998          | 00000000000       | EM AL CORRECTG LOC/S  | 916 (45)              |
| 51          | 908.300        | 78            | 9905      | 328,479.00             | 059          | 03346          | 09718600014       | CI ENVEL ANALYS18001  | 692                   |
| 51          | 908.300        | 78            | 9904      | 325,479.00             | 120          | 07279          | 09718600014       | CI ANALYSIS INPT 001  | 692                   |
| 52          | 908.300        | 78            | 9903      | 328,000.00             | 630          | 09064          | 00000190216       | JOB8                  | 916                   |
| 52          | 908.300        | 78            | 9904      | <del>362,921.95</del>  | 630          | 09103          | 00000216101       | JOB83037935           | 916                   |
| 52          | 908.300        | 78            | 9904      | <del>358,850.00</del>  | 630          | 09113          | 00000226895       | JOB81715138           | 916                   |
| 52          | 908.300        | 78            | 9904      | <del>3225,861.35</del> | 630          | 09113          | 00000226947       | JOB84426310           | 916                   |
| 52          | 908.300        | 78            | 9904      | <del>355,055.00</del>  | 630          | 09113          | 00000227115       | JOB88617558           | 916                   |
| 52          | 908.300        | 78            | 9905      | <del>362,921.95</del>  | 601          | 09124          | 00000216101       | JOB83037935           | 916                   |
| 52          | 908.300        | 78            | 9905      | <del>366,852.00</del>  | 630          | 09130          | 00000236940       | JOB 88798290          | 916                   |
| 52          | 908.300        | 78            | 9905      | 331,167.50             | 630          | 09130          | 00000236940       | JOB 87723770          | 916                   |
| 52          | 908.300        | 78            | 9905      | <del>381,807.66</del>  | 630          | 09132          | 00000239788       | JOB 92605945          | 916                   |

43-3  
PIOP 7

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Staff reviewed all items between -25,000 to -99,999,999.99 and all items between +25,000 to +99,999,999.99 and judiciously determined 43-3 which items to sample.

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 1999 TO NOVEMBER 1999

| SOURCE CODE | ACCOUNT NUMBER | LOCATION CODE | COPY DATE | AMOUNT                  | BATCH NUMBER | VOUCHER NUMBER | PO & VENDOR NUMBER | VOUCHER DESCRIPTION  | EXPENSE ANALYSIS CODE |
|-------------|----------------|---------------|-----------|-------------------------|--------------|----------------|--------------------|----------------------|-----------------------|
| 52          | 908,300        | 78            | 9905      | <u>\$50,365.20</u>      | 630          | A 09132        | 00000239788        | JOB #9145472         | 916                   |
| 52          | 908,300        | 78            | 9905      | <u>\$57,866.90</u>      | 630          | 09145          | 00000249479        | JOB#5172696          | 916                   |
| 52          | 908,300        | 78            | 9905      | <u>\$62,242.20</u>      | 630          | 09145          | 00000249482        | JOB#1244887          | 916                   |
| 52          | 908,300        | 78            | 9905      | \$35,100.00             | 630          | 09145          | 00000249471        | JOB#4622244          | 916                   |
| 52          | 908,300        | 78            | 9905      | \$39,417.30             | 630          | 09145          | 00000249467        | JOB#SEE CHECK STUB   | 916                   |
| 52          | 908,300        | 78            | 9905      | \$25,805.00             | 630          | 09145          | 00000249380        | JOB# 6400516         | 916                   |
| 52          | 908,300        | 78            | 9906      | \$62,921.95             | 630          | 09158          | 00000258529        | ROOFING JOB# 3037935 | 916                   |
| 52          | 908,300        | 78            | 9907      | \$50,386.00             | 630          | 09202          | 00000288728        | JOB#9587882          | 916                   |
| 52          | 908,300        | 78            | 9909      | <u>\$65,250.90</u>      | 630          | 09251          | 00000323165        | JOB#4416506          | 916                   |
| 52          | 908,300        | 78            | 9909      | \$34,645.00             | 630          | 09252          | 00000322327        | JOB#2159060          | 916                   |
| 52          | 908,300        | 78            | 9909      | <u>\$80,220.40</u>      | 630          | 09264          | 00000331169        | JOB#4300526          | 916                   |
| 52          | 908,300        | 78            | 9910      | <u>\$52,325.00</u>      | 630          | 09277          | 00000340549        | JOB#5101202          | 916                   |
| 52          | 908,300        | 78            | 9910      | \$37,362.00             | 630          | 09278          | 00000340557        | JOB#9281416          | 916                   |
| 52          | 908,300        | 78            | 9911      | \$18,922.00             | 630          | 09327          | 00000380810        | JOB# 1241118         | 916                   |
| 50          | 908,300        | 85            | 9906      | <del>\$492,506.05</del> | 214          | 09998          | 00000000000        | EN AL TRFR TO COR LO | 916                   |
| 50          | 908,300        | 85            | 9907      | \$55,130.02             | 059          | 09998          | 00000000000        | EN AL CORRECTG LOC/S | 916                   |
| 51          | 908,300        | 85            | 9901      | \$58,800.00             | 241          | 00000          | 09313100041        | CI/BEE 1999 RADIO001 | 692                   |
| 51          | 908,300        | 85            | 9901      | \$58,800.00             | 241          | 00000          | 09313100041        | CI/BEE 1999 RADIO001 | 692                   |
| 51          | 908,300        | 85            | 9902      | \$58,800.00             | 241          | 00000          | 09313100041        | CI/BEE 1999 RADIO001 | 692                   |
| 51          | 908,300        | 85            | 9902      | \$58,800.00             | 241          | 00000          | 09313100041        | CI/BEE 1999 RADIO001 | 692                   |
| 51          | 908,300        | 85            | 9903      | \$58,800.00             | 241          | 00000          | 09313100041        | CI/BEE 1999 RADIO001 | 692                   |
| 51          | 908,300        | 85            | 9903      | \$58,800.00             | 241          | 00000          | 09313100041        | CI/BEE 1999 RADIO001 | 692                   |
| 51          | 908,300        | 85            | 9904      | \$58,800.00             | 241          | 00000          | 09313100041        | CI/BEE 1999 RADIO001 | 692                   |
| 52          | 908,300        | 85            | 9901      | <u>\$70,577.65</u>      | 000          | 00241          | 00001213211        | CI BLDG. ENVEL INCEN | 916                   |
| 52          | 908,300        | 85            | 9901      | \$25,950.00             | 630          | 09027          | 00000158706        | INSULATION INCENTIVE | 916                   |
| 52          | 908,300        | 85            | 9902      | <u>\$36,465.00</u>      | 630          | 09032          | 00000162171        | INSULATION #7314021  | 916                   |
| 52          | 908,300        | 85            | 9902      | <del>\$42,075.00</del>  | 000          | 00413          | 00001216133        | JOB#7314021 DEF      | 916                   |
| 52          | 908,300        | 85            | 9902      | <u>\$36,465.00</u>      | 601          | 09036          | 00000162171        | INSULATION #7314021  | 916                   |
| 52          | 908,300        | 85            | 9902      | <u>\$42,075.00</u>      | 630          | 09036          | 00000166768        | INSULATION INCENTIVE | 916                   |
| 52          | 908,300        | 85            | 9903      | \$48,425.00             | 630          | 09084          | 00000205543        | ROOFING JOB# 4412210 | 916                   |
| 52          | 908,300        | 85            | 9903      | \$27,581.45             | 630          | 09084          | 00000205529        | ROOFING JOB# 4859152 | 916                   |
| 52          | 908,300        | 85            | 9903      | \$26,768.95             | 630          | 09084          | 00000205479        | ROOFING JOB# 2536875 | 916                   |
| 52          | 908,300        | 85            | 9904      | <u>\$81,250.00</u>      | 630          |                |                    |                      | 916                   |
| 52          | 908,300        | 85            | 9904      | <u>\$53,513.85</u>      | 630          | 09103          | 00000218891        | ROOFING JOB# 9741215 | 916                   |
| 52          | 908,300        | 85            | 9905      | \$41,002.00             | 630          | 09126          | 00000235580        | CIRE #9412182        | 916                   |
| 52          | 908,300        | 85            | 9906      | \$49,045.00             | 630          | 09160          | 00000252209        | CIRE 7482267         | 916                   |
| 52          | 908,300        | 85            | 9911      | <u>\$59,858.50</u>      | 630          | 09323          | 00000377815        | CIRE 4820598         | 916                   |
| 53          | 908,350        | 53            | 9901      | \$78,880.00             | 630          | 2              |                    |                      | 691                   |
| 53          | 908,350        | 53            | 9901      | \$37,350.00             | 630          | 3              |                    |                      | 691                   |
| 53          | 908,350        | 53            | 9901      | \$75,342.00             | 630          | 4              |                    |                      | 691                   |
| 53          | 908,350        | 53            | 9902      | \$100,000.00            | 630          | 5              |                    |                      | 691                   |
| 53          | 908,350        | 53            | 9903      | \$100,000.00            | 630          | 6              |                    |                      | 691                   |
| 53          | 908,350        | 53            | 9903      | \$89,815.00             | 630          | 7              |                    |                      | 691                   |
| 53          | 908,350        | 53            | 9903      | \$115,430.00            | 630          | 8              |                    |                      | 691                   |
| 53          | 908,350        | 53            | 9903      | \$135,547.00            | 630          | 9              |                    |                      | 691                   |
| 53          | 908,350        | 53            | 9903      | \$69,049.00             | 630          | 10             |                    |                      | 691                   |
| 53          | 908,350        | 53            | 9904      | \$27,415.72             | 630          | 11             |                    |                      | 691                   |
| 53          | 908,350        | 53            | 9904      | \$36,476.55             | 630          | 12             |                    |                      | 691                   |
| 53          | 908,350        | 53            | 9904      | \$42,887.08             | 630          | 13             |                    |                      | 691                   |

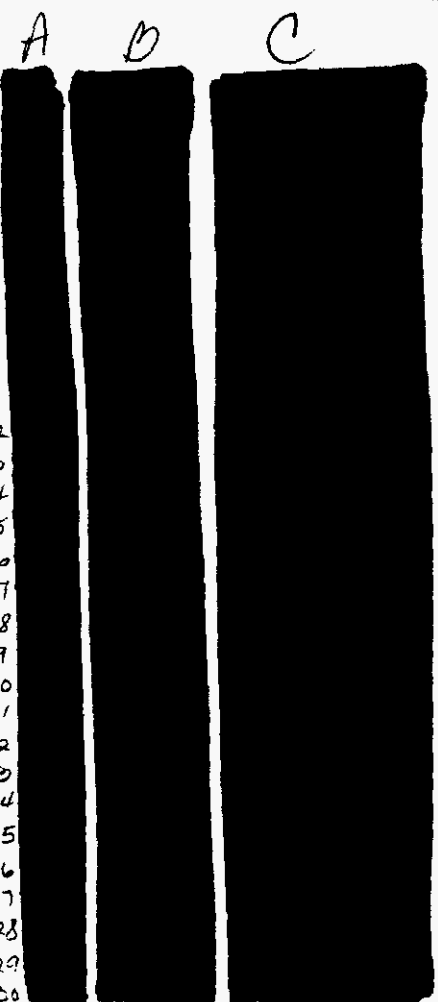
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43-3  
 P 20P7

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FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 1999 TO NOVEMBER 1999

| SOURCE CODE | ACCOUNT NUMBER | LOCATION CODE | COPY DATE | AMOUNT       | BATCH NUMBER | VOUCHER NUMBER | PO NUMBER   | VENDOR NUMBER        | VOUCHER DESCRIPTION | EXPENSE ANALYSIS CODE |
|-------------|----------------|---------------|-----------|--------------|--------------|----------------|-------------|----------------------|---------------------|-----------------------|
| 53          | 908.350        | 53            | 9905      | \$30,219.87  | 630          | 1              |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9905      | \$116,786.00 | 630          | 2              |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9905      | \$59,716.00  | 630          | 3              |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9905      | \$82,920.00  | 630          | 4              |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9906      | \$47,992.00  | 630          | 5              |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9906      | \$85,268.00  | 630          | 6              |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9908      | \$25,360.00  | 630          | 7              |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9908      | \$108,359.00 | 630          | 8              |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9908      | \$97,071.00  | 630          | 9              |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9908      | \$13,067.86  | 630          | 10             |             |                      |                     | 692                   |
| 53          | 908.350        | 53            | 9908      | \$31,379.30  | 630          | 11             |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9908      | \$28,970.03  | 630          | 12             |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9908      | \$58,174.29  | 630          | 13             |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9908      | \$34,278.00  | 630          | 14             |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9908      | \$97,770.00  | 630          | 15             |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9908      | \$80,498.00  | 630          | 16             |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9909      | \$57,025.39  | 630          | 17             |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9909      | \$33,650.00  | 630          | 18             |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9909      | \$74,669.99  | 630          | 19             |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9909      | \$26,125.00  | 630          | 20             |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9909      | \$47,028.88  | 630          | 21             |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9910      | \$178,661.00 | 630          | 22             |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9910      | \$59,637.00  | 630          | 23             |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9910      | \$137,086.00 | 630          | 24             |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9910      | \$137,996.00 | 630          | 25             |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9911      | \$57,352.00  | 630          | 26             |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9911      | \$358,470.00 | 630          | 27             |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9911      | \$288,438.00 | 630          | 28             |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9911      | \$97,144.23  | 630          | 29             |             |                      |                     | 691                   |
| 53          | 908.350        | 53            | 9911      | \$112,500.30 | 630          | 30             |             |                      |                     | 691                   |
| 50          | 908.400        | 85            | 9907      | \$29,754.96- | 159          | 09998          | 0000000000  | EN AL CORR EAC/SEC   |                     | 692                   |
| 51          | 908.400        | 85            | 9901      | \$30,000.00  | 963          | 03704          | 09618600024 | SMALL BUS. PROF S001 |                     | 692                   |
| 51          | 908.400        | 85            | 9901      | \$28,047.13  | 960          | 04731          | 09313100041 | SEE NEWSPAPER ADS001 |                     | 692                   |
| 51          | 908.400        | 85            | 9901      | \$28,047.13- | 238          | 00000          | 09313100041 | SEE NEWSPAPER ADS001 |                     | 692                   |
| 51          | 908.400        | 85            | 9901      | \$30,000.00- | 092          | 00000          | 09618600024 | SMALL BUS. PROF S001 |                     | 692                   |
| 51          | 908.400        | 85            | 9909      | \$42,000.00  | 441          | 00000          | 09313100041 | NFL EXFER EXHIBIT001 |                     | 692                   |
| 51          | 908.400        | 85            | 9909      | \$28,047.13- | 446          | 00000          | 09313100041 | SEE SPANISH 001      |                     | 692                   |
| 51          | 908.400        | 85            | 9909      | \$62,925.00  | 451          | 00000          | 09313100041 | C/I TV99 001         |                     | 692                   |
| 51          | 908.400        | 85            | 9910      | \$42,000.00- | 441          | 00000          | 09313100041 | NFL EXFER EXHIBIT001 |                     | 692                   |
| 51          | 908.400        | 85            | 9910      | \$28,047.13- | 446          | 00000          | 09313100041 | SEE SPANISH 001      |                     | 692                   |
| 51          | 908.400        | 85            | 9910      | \$62,925.00- | 451          | 00000          | 09313100041 | C/I TV99 001         |                     | 692                   |
| 51          | 908.400        | 85            | 9910      | \$42,000.00  | 122          | 06125          | 09313100041 | NFL EXFER EXHIBIT001 |                     | 692                   |
| 51          | 908.400        | 85            | 9910      | \$62,925.00  | 122          | 06127          | 09313100041 | C/I TV99 001         |                     | 692                   |
| 51          | 908.400        | 85            | 9910      | \$28,047.13- | 122          | 06118          | 09313100041 | SEE SPANISH 001      |                     | 692                   |
| 53          | 908.400        | 85            | 9910      | \$69,660.00  | 630          | 09285          | 00000347529 | ASSOCIATION OF ENERG |                     | 692                   |
| 51          | 908.400        | 897           | 9904      | \$49,349.80  | 046          | 03985          | 09313100041 | RADIO 1999 001       |                     | 692                   |
| 51          | 908.410        | 78            | 9902      | \$44,838.00  | 992          | 03567          | 09718600014 | 98.83 RES.HVAC-CA001 |                     | 692                   |
| 51          | 908.410        | 78            | 9905      | \$44,901.00  | 071          | 03813          | 09718600014 | RES HVAC ANALYSIS001 |                     | 692                   |
| 51          | 908.410        | 78            | 9907      | \$33,585.00  | 120          | 03398          | 09718600014 | HVACPREF SURV 001    |                     | 692                   |



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 P-301

FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 1999 TO NOVEMBER 1999

| SOURCE CODE | ACCOUNT NUMBER | LOCATION CODE | COPY DATE | AMOUNT                  | BATCH NUMBER | VOUCHER NUMBER | PO & VENDOR NUMBER | VOUCHER DESCRIPTION   | EXPENSE ANALYSIS CODE |
|-------------|----------------|---------------|-----------|-------------------------|--------------|----------------|--------------------|-----------------------|-----------------------|
| 51          | 908,410        | 78            | 9910      | \$33,585.00             | 123          | 05205          | 09718600014        | 99-34 HVAC            | 001 692               |
| 51          | 908,410        | 78            | 9910      | <del>\$61,547.00</del>  | 123          | 05207          | 09718600014        | 99-31 HVAC-CAC        | 001 692               |
| 50          | 908,420        | 78            | 9907      | \$62,958.90             | 063          | 09998          | 00000000000        | EN AL CORR LOC-INCTV  | 930 45                |
| 51          | 908,420        | 78            | 9905      | \$25,357.00             | 059          | 03345          | 09718600014        | CI CHILLER ANALYS001  | 692 45                |
| 51          | 908,420        | 78            | 9909      | \$25,357.00             | 122          | 01303          | 09718600014        | C/I CHILLER           | 001 692               |
| 52          | 908,420        | 78            | 9909      | \$40,500.00             | 630          | 09245          | 00000319541        | HVAC JOB# 9154117     | 930                   |
| 52          | 908,420        | 78            | 9910      | \$97,674.00             | 630          | 09291          | 00000152454        | HVA JOB# 9052599      | 930                   |
| 52          | 908,420        | 78            | 9910      | \$39,000.00             | 630          | 09285          | 00000346862        | HVAC JOB# 4558263     | 930                   |
| 52          | 908,420        | 78            | 9910      | \$27,000.00             | 630          | 09285          | 00000346943        | HVAC JOB# 3039459     | 930                   |
| 52          | 908,420        | 78            | 9911      | \$73,500.00             | 630          | 09309          | 00000366905        | HVAC JOB# 6291931     | 930                   |
| 50          | 908,420        | 85            | 9907      | \$62,958.90             | 063          | 09998          | 00000000000        | EN AL CORR LOC-INCTV  | 930                   |
| 50          | 908,440        | 78            | 9907      | <del>\$316,776.00</del> | 063          | 09998          | 00000000000        | EN AL CORR LOC-INCTV  | 910                   |
| 52          | 908,440        | 78            | 9903      | \$27,450.00             | 630          | 09064          | 00000188693        | TES #8266056          | 910 45                |
| 52          | 908,440        | 78            | 9904      | \$186,900.00            | 630          | 09095          | 00000211205        | HVAC # 5624501        | 910                   |
| 52          | 908,440        | 78            | 9904      | \$48,202.50             | 630          | 09103          | 00000218867        | TES #980191           | 910                   |
| 52          | 908,440        | 78            | 9905      | \$41,250.00             | 630          | 09124          | 00000234235        | JOB #6313394          | 910                   |
| 52          | 908,440        | 78            | 9905      | \$27,000.00             | 630          | 09124          | 00000234246        | JOB #3900238          | 910                   |
| 52          | 908,440        | 78            | 9905      | \$57,750.00             | 630          | 09138          | 00000241676        | HVAC # 5294200        | 910                   |
| 52          | 908,440        | 78            | 9906      | \$137,280.00            | 630          | 09138          | 00000244106        | TES & COMMISSIONING   | 910                   |
| 52          | 908,440        | 78            | 9906      | \$66,900.00             | 630          | 09152          | 00000252037        | HVAC JOB # 1508459    | 910                   |
| 52          | 908,440        | 78            | 9906      | \$75,300.00             | 630          | 09153          | 00000254411        | HVAC # 8232572        | 910                   |
| 52          | 908,440        | 78            | 9906      | \$28,800.00             | 630          | 09167          | 00000265577        | JOB #8297368          | 910                   |
| 52          | 908,440        | 78            | 9907      | \$75,600.00             | 630          | 09175          | 00000270321        | HVAC # 7469981        | 910                   |
| 52          | 908,440        | 78            | 9907      | \$41,250.00             | 630          | 09180          | 00000274206        | JOB #245              | 910                   |
| 52          | 908,440        | 78            | 9907      | \$41,250.00             | 630          | 09180          | 00000274203        | JOB #334              | 910                   |
| 52          | 908,440        | 78            | 9907      | \$51,150.00             | 630          | 09180          | 00000274196        | JOB #4430864          | 910                   |
| 52          | 908,440        | 78            | 9907      | \$106,950.00            | 630          | 09180          | 00000274188        | JOB #6742704          | 910                   |
| 52          | 908,440        | 78            | 9907      | \$36,562.50             | 630          | 09188          | 00000279380        | 9621898               | 910                   |
| 52          | 908,440        | 78            | 9907      | \$36,562.50             | 630          | 09188          | 00000279392        | 9436158               | 910                   |
| 52          | 908,440        | 78            | 9907      | \$31,980.00             | 630          | 09202          | 00000287310        | FEASIBILITY           | 909                   |
| 52          | 908,440        | 78            | 9910      | \$32,940.00             | 630          | 09203          | 00000288212        | TES & COMMISSIONING   | 910                   |
| 52          | 908,440        | 78            | 9910      | <del>\$77,750.00</del>  | 601          | 09293          | 00000345431        | TES & COMMISSIONING   | 910                   |
| 52          | 908,440        | 78            | 9910      | \$57,750.00             | 630          | 09293          | 00000353889        | 2ND 50% PAYMENT       | 910                   |
| 52          | 908,440        | 78            | 9910      | \$95,040.00             | 630          | 09284          | 00000345528        | TES & COMMISSIONING   | 910                   |
| 52          | 908,440        | 78            | 9910      | <del>\$57,750.00</del>  | 630          | 09284          | 00000345431        | TES & COMMISSIONING   | 910                   |
| 52          | 908,440        | 78            | 9910      | \$71,280.00             | 630          | 09284          | 00000345519        | HVAC # 9759800        | 910                   |
| 52          | 908,440        | 78            | 9910      | \$54,450.00             | 630          | 09284          | 00000345526        | TES & COMMISSIONING   | 910                   |
| 52          | 908,440        | 78            | 9910      | \$128,340.00            | 630          | 09285          | 00000346781        | TES & COMMISSIONING   | 910                   |
| 52          | 908,440        | 78            | 9910      | \$32,400.00             | 630          | 09285          | 00000346824        | TES & COMMISSIONING   | 910                   |
| 52          | 908,440        | 78            | 9910      | \$49,500.00             | 630          | 09285          | 00000346832        | TES & COMMISSIONING   | 910                   |
| 52          | 908,440        | 78            | 9911      | \$42,000.00             | 630          | 09273          | 00000338574        | JOB #1144423          | 910                   |
| 50          | 908,440        | 85            | 9907      | \$72,750.00             | 630          | 09312          | 00000367054        | JOB #7317557          | 910                   |
| 52          | 908,440        | 85            | 9901      | <del>\$316,776.00</del> | 063          | 09998          | 00000000000        | EN AL CORR LOC-INCTV  | 910                   |
| 51          | 908,460        | 78            | 9905      | \$225,440.00            | 630          | 02011          | 00000148619        | TES & COMMISSIONING   | 910                   |
| 50          | 908,500        | 40            | 9901      | <del>\$60,163.84</del>  | 073          | 03927          | 09818600005        | C/I SALES TRNG        | 001 692 45            |
| 59          | 908,500        | 40            | 9901      | \$296,868.00            | 095          | 09998          | 00000000000        | MASTECH WU 2          | 692                   |
| 50          | 908,500        | 78            | 9909      | <del>\$286,868.00</del> | 036          | 00000          | 09713500026        | MASTECH               | 692                   |
| 50          | 908,500        | 87            | 9909      | \$130,367.84            | 249          | 09998          | 00000000000        | [REDACTED]            | 692 45                |
|             |                |               |           | \$56,181.58             | 094          | 09998          | 00000000000        | EN AL TRFR \$ TO CORR | 634 45                |

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 P 4 of 7  
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FLORIDA POWER AND LIGHT COMPANY  
 STATISTICAL SAMPLE OF TOTAL POPULATION  
 JANUARY 1939 TO NOVEMBER 1939

| SOURCE       | ACCOUNT | LOCATION | COPY | AMOUNT          | VOUCHER | VOUCHER              | EXPENSE |
|--------------|---------|----------|------|-----------------|---------|----------------------|---------|
|              |         | FILTER   |      |                 |         |                      |         |
| 65           | 587,200 | 78       | 9909 | \$70,882.56-    | 955     | TRANSP, LOAD CTL ALL | 676     |
| 65           | 587,200 | 78       | 9909 | \$70,882.56-    | 955     | TRANSP, LOAD CTL ALL | 676     |
| 65           | 587,200 | 78       | 9909 | \$70,882.56-    | 955     | TRANSP, LOAD CTL ALL | 676     |
| 65           | 587,200 | 78       | 9809 | \$70,882.56-    | 985     | TRANSP, LOAD CTL ALL | 676     |
| 65           | 587,200 | 78       | 9910 | \$70,882.56-    | 1,035   | TRANSP, LOAD CTL ALL | 676     |
| 65           | 587,200 | 78       | 9910 | \$70,882.56-    | 1,035   | TRANSP, LOAD CTL ALL | 676     |
| 65           | 587,200 | 78       | 9910 | \$70,882.56-    | 1,035   | TRANSP, LOAD CTL ALL | 676     |
| 65           | 587,200 | 78       | 9910 | \$70,882.56-    | 1,035   | TRANSP, LOAD CTL ALL | 676     |
| 65           | 587,200 | 78       | 9910 | \$70,882.56-    | 1,035   | TRANSP, LOAD CTL ALL | 676     |
| 65           | 587,200 | 78       | 9910 | \$70,882.56-    | 1,035   | TRANSP, LOAD CTL ALL | 676     |
| 65           | 587,200 | 78       | 9911 | \$70,882.56-    | 1,155   | TRANSP, LOAD CTL ALL | 676     |
| 65           | 587,200 | 78       | 9911 | \$70,882.56-    | 1,155   | TRANSP, LOAD CTL ALL | 676     |
| 65           | 587,200 | 78       | 9911 | \$70,882.56-    | 1,155   | TRANSP, LOAD CTL ALL | 676     |
| 65           | 587,200 | 78       | 9911 | \$70,882.56-    | 1,155   | TRANSP, LOAD CTL ALL | 676     |
| 65           | 587,200 | 78       | 9911 | \$70,882.56-    | 1,155   | TRANSP, LOAD CTL ALL | 676     |
| 65           | 587,200 | 78       | 9904 | \$158,046.12-   | 9,998   | EM AL. CENIC CR      | 668     |
| 60           | 907,100 | 85       | 9904 | \$25,381.91-    | 9,998   | [REDACTED]           | 790     |
| 65           | 910,100 | 98       | 9910 | \$59,355.04-    | 81      | 403518               | 790     |
| 65           | 910,100 | 98       | 9910 | \$59,355.04     | 81      | 403530               | 790     |
| GRAND TOTALS |         |          |      | \$26,042,699.83 |         |                      |         |

*transferred to one to 571200*

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P 3.0 P 11*

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|    |   |               |               |               |                 |          |          |          |   |          |
|----|---|---------------|---------------|---------------|-----------------|----------|----------|----------|---|----------|
| 1  | 56-13-015- 7.63E+09 SS CO PU Original   | 3/16/99 3:40  | 2/15/99 3:00  | 3/16/99 2:45  | GSLDT-1 CILC-54 | 10533.48 | 7407.87  | 3125.61  | 0 | 3125.61  |
| 2  | 56-03-849- 5.13E+09 [REDACTED] Original | 3/2/99 6:07   | 2/1/99 3:00   | 3/2/99 2:45   | GSLD-1 CILC-54  | 12250.48 | 9109.83  | 3140.65  | 0 | 3140.65  |
| 3  | 55-03-078- 5.08E+09 CHARLOT Original    | 3/2/99 6:09   | 2/1/99 3:00   | 3/2/99 2:45   | GSD-1 CILC-56   | 3289.59  | 2277.01  | 1011.58  | 0 | 1011.58  |
| 4  | 42-07-519- 6.57E+09 ACME IMP Original   | 3/8/99 7:38   | 2/5/99 3:00   | 3/8/99 2:45   | GSD-1 CILC-56   | 4535.46  | 3361.44  | 1174.02  | 0 | 1174.02  |
| 5  | 83-02-001- 7.54E+09 [REDACTED] Original | 3/1/99 9:20   | 1/29/99 3:00  | 3/1/99 2:45   | GSLD-1 CILC-54  | 4927.79  | 3321.02  | 1606.77  | 0 | 1606.77  |
| 6  | 81-13-090- 7.15E+09 [REDACTED] Original | 3/16/99 4:09  | 2/15/99 3:00  | 3/16/99 2:45  | CS-1 CILC-54    | 8686.31  | 7938.05  | 748.26   | 0 | 748.26   |
| 7  | 74-02-370- 8.1E+09 [REDACTED] Original  | 3/1/99 9:36   | 1/29/99 3:00  | 3/1/99 2:45   | GSD-1 CILC-56   | 6663.1   | 4836.17  | 1826.93  | 0 | 1826.93  |
| 8  | 82-19-581- 8.98E+09 [REDACTED] Original | 3/1/99 9:11   | 1/25/99 3:00  | 2/23/99 2:45  | GSLDT-2 CILC-54 | 51826.39 | 35773.69 | 16052.7  | 0 | 16052.7  |
| 9  | 83-18-298- 1.05E+09 [REDACTED] Original | 3/1/99 9:00   | 1/22/99 3:00  | 2/22/99 2:45  | GSLD-1 CILC-54  | 5732.41  | 4079.44  | 1652.97  | 0 | 1652.97  |
| 10 | 57-17-520- 4.01E+09 CHARLOT Original    | 3/22/99 6:28  | 2/19/99 3:00  | 3/22/99 2:45  | GSLD-1 CILC-54  | 4715.59  | 3170.02  | 1545.57  | 0 | 1545.57  |
| 11 | 83-18-298- 1.05E+09 [REDACTED] Original | 3/23/99 3:29  | 2/22/99 3:00  | 3/23/99 2:45  | GSLD-1 CILC-54  | 5694.28  | 4043.97  | 1650.31  | 0 | 1650.31  |
| 12 | 44-18-269- 8.14E+09 MARTIN C Replaced   | 3/8/99 13:28  | 1/22/99 3:00  | 2/22/99 2:45  | GSLD-1 CILC-54  | 9149.22  | 6772.63  | 2376.59  | 0 | 2376.59  |
| 13 | 44-18-269- 8.14E+09 MARTIN C Cancelled  | 3/8/99 13:27  | 1/22/99 3:00  | 2/22/99 2:45  | GSLD-1 CILC-54  | 9149.22  | 6772.64  | 2376.58  | 0 | 2376.58  |
| 14 | 83-02-902- 4.62E+09 [REDACTED] Original | 3/1/99 10:15  | 2/1/99 0:00   | 2/28/99 23:45 | GSLD-2 CILC-54  | 55057.7  | 36811.32 | 18246.38 | 0 | 18246.38 |
| 15 | 81-13-090- 7.14E+09 [REDACTED] Original | 3/16/99 3:28  | 2/15/99 3:00  | 3/16/99 2:45  | CS-1 CILC-54    | 6124.48  | 5771.36  | 353.12   | 0 | 353.12   |
| 16 | 52-01-849- 9.28E+09 [REDACTED] Original | 3/1/99 9:30   | 1/28/99 3:00  | 2/26/99 2:45  | GSLDT-1 CILC-54 | 13964.75 | 10310.46 | 3654.29  | 0 | 3654.29  |
| 17 | 83-03-312- 1.48E+09 [REDACTED] Original | 3/2/99 6:17   | 2/1/99 3:00   | 3/2/99 2:45   | GSLD-1 CILC-54  | 9457.61  | 6062.3   | 3395.31  | 0 | 3395.31  |
|    | 13-07-902- 6.54E+09 CITY ST A Original  | 3/8/99 14:36  | 2/5/99 3:00   | 3/8/99 2:45   | GSD-1 CILC-56   | 6113.93  | 4341.82  | 1772.11  | 0 | 1772.11  |
|    | 34-03-915- 4.81E+09 STATE OF Original   | 3/2/99 6:15   | 2/1/99 3:00   | 3/2/99 2:45   | GSLD-2 CILC-54  | 28448.56 | 18339.95 | 10108.61 | 0 | 10108.61 |
| 18 | 41-02-874- 8.96E+09 BOCA RATON Original | 3/1/99 9:39   | 1/29/99 3:00  | 3/1/99 2:45   | GSLDT-2 CILC-54 | 41201.88 | 39752.15 | 1449.73  | 0 | 1449.73  |
| 19 | 83-02-902- 1.79E+08 METRO DI Original   | 3/1/99 9:23   | 1/29/99 3:00  | 3/1/99 2:45   | GSLDT-1 CILC-54 | 18167.17 | 16520.08 | 1647.09  | 0 | 1647.09  |
| 20 | 11-18-904- 8.98E+09 [REDACTED] Original | 3/23/99 3:41  | 2/22/99 3:00  | 3/23/99 2:45  | GSLD-1 CILC-54  | 9921.41  | 6766.98  | 3154.43  | 0 | 3154.43  |
| 21 | 83-13-114- 2.24E+09 [REDACTED] Original | 3/16/99 3:24  | 2/15/99 3:00  | 3/16/99 2:45  | GSLD-1 CILC-54  | 6096.71  | 4148.2   | 1948.51  | 0 | 1948.51  |
| 22 | 72-13-912- 2.91E+09 [REDACTED] Original | 3/16/99 3:55  | 2/15/99 3:00  | 3/16/99 2:45  | GSLDT-1 CILC-54 | 21144.3  | 16828.31 | 4315.99  | 0 | 4315.99  |
|    | 21-02-058- 9.53E+09 CITY OF T Original  | 3/1/99 15:31  | 1/29/99 3:00  | 3/1/99 2:45   | GSLD-1 CILC-54  | 7772.87  | 5403.38  | 2369.29  | 0 | 2369.29  |
|    | 41-02-198- 4.88E+09 CITY OF B Original  | 3/1/99 9:25   | 1/29/99 3:00  | 3/1/99 2:45   | GSLD-1 CILC-54  | 16624.85 | 10914.81 | 5710.04  | 0 | 5710.04  |
| 23 | 81-02-363- 7.16E+08 MIAMI-DAI Original  | 3/1/99 9:27   | 1/29/99 3:00  | 3/1/99 2:45   | GSLD-2 CILC-54  | 34841.31 | 20628.04 | 14213.27 | 0 | 14213.27 |
|    | 23-13-904- 9.72E+09 BOARD OF Original   | 3/16/99 3:18  | 2/15/99 3:00  | 3/16/99 2:45  | GSLD-1 CILC-54  | 6582.55  | 4621.87  | 1960.68  | 0 | 1960.68  |
|    | 32-03-822- 1.36E+09 CITY OF L Original  | 3/2/99 6:19   | 2/1/99 3:00   | 3/2/99 2:45   | GSD-1 CILC-56   | 5522.64  | 4221.25  | 1301.39  | 0 | 1301.39  |
| 24 | 11-17-902- 5.06E+09 [REDACTED] Original | 3/22/99 6:37  | 2/19/99 3:00  | 3/22/99 2:45  | GSLDT-1 CILC-54 | 18625.92 | 13856.41 | 4769.51  | 0 | 4769.51  |
| 25 | 83-01-056- 1.26E+09 [REDACTED] Original | 3/1/99 10:15  | 1/28/99 3:00  | 2/26/99 2:45  | GSLD-1 CILC-54  | 5344.31  | 4152.68  | 1191.63  | 0 | 1191.63  |
| 26 | 86-17-834- 7.68E+09 [REDACTED] Original | 3/22/99 6:35  | 2/19/99 3:00  | 3/22/99 2:45  | GSLD-1 CILC-54  | 13894.96 | 11998.47 | 1896.49  | 0 | 1896.49  |
| 27 | 52-18-394- 3.65E+09 [REDACTED] Original | 3/1/99 9:39   | 1/22/99 3:00  | 2/22/99 2:45  | GSLD-1 CILC-54  | 12480.1  | 8746.31  | 3733.79  | 0 | 3733.79  |
| 28 | 57-20-841- 5.75E+09 CHARLOT Original    | 3/1/99 9:54   | 1/26/99 3:00  | 2/24/99 2:45  | GSLD-1 CILC-54  | 4888.71  | 3258.6   | 1630.11  | 0 | 1630.11  |
| 29 | 41-03-544- 9.25E+09 [REDACTED] Original | 3/2/99 6:21   | 2/1/99 3:00   | 3/2/99 2:45   | CS-1 CILC-54    | 4854.26  | 3844.75  | 1009.51  | 0 | 1009.51  |
| 30 | 56-18-136- 2.94E+09 SARASOT. Original   | 3/23/99 3:27  | 2/22/99 3:00  | 3/23/99 2:45  | GSLDT-1 CILC-54 | 20443.42 | 14229.57 | 6213.85  | 0 | 6213.85  |
| 31 | 52-03-276- 5.34E+09 [REDACTED] Original | 3/2/99 6:26   | 2/1/99 3:00   | 3/2/99 2:45   | CST-2 CILC-54   | 58112.06 | 44785.18 | 11326.88 | 0 | 11326.88 |
| 32 | 56-13-015- 7.83E+09 SS CO PU Original   | 3/16/99 6:55  | 2/15/99 3:00  | 3/16/99 2:45  | GSLDT-2 CILC-54 | 62738.13 | 48450.04 | 16286.09 | 0 | 16286.09 |
| 33 | 84-13-832- 5.24E+09 [REDACTED] Original | 3/16/99 5:26  | 2/15/99 3:00  | 3/16/99 2:45  | GSLDT-1 CILC-54 | 18451.05 | 16401.88 | 2049.17  | 0 | 2049.17  |
| 34 | 81-13-090- 7.14E+09 [REDACTED] Original | 3/16/99 6:39  | 2/15/99 3:00  | 3/16/99 2:45  | CS-1 CILC-54    | 9184.86  | 8465.44  | 719.42   | 0 | 719.42   |
| 35 | 74-03-872- 3.59E+09 BCBC#OE Original    | 3/2/99 6:39   | 2/1/99 3:00   | 3/2/99 2:45   | GSLD-1 CILC-54  | 2874.34  | 3129.97  | -255.63  | 0 | -255.63  |
| 36 | 72-03-274- 2.35E+09 [REDACTED] Original | 3/2/99 6:43   | 2/1/99 3:00   | 3/2/99 2:45   | GSD-1 CILC-56   | 5436.48  | 4124.39  | 1312.09  | 0 | 1312.09  |
| 37 | 71-03-850- 7.22E+09 BCBC#LIB Original   | 3/2/99 6:36   | 2/1/99 3:00   | 3/2/99 2:45   | GSLD-1 CILC-54  | 11225.96 | 11104.2  | 121.76   | 0 | 121.76   |
| 38 | 12-03-181- 5.39E+09 PUTNAM ( Original   | 3/2/99 6:35   | 2/1/99 3:00   | 3/2/99 2:45   | GSD-1 CILC-56   | 4025.78  | 3053.51  | 972.27   | 0 | 972.27   |
|    | 32-17-128- 2.01E+09 CITY OF L Original  | 3/22/99 6:40  | 2/19/99 3:00  | 3/22/99 2:45  | GSD-1 CILC-56   | 3974.99  | 2897.83  | 1077.16  | 0 | 1077.16  |
| 39 | 21-02-058- 2.37E+09 [REDACTED] Replaced | 3/1/99 10:24  | 12/30/98 3:00 | 1/29/99 2:45  | GSLD-1 CILC-54  | 9034.31  | 8808.99  | 225.32   | 0 | 225.32   |
|    | 71-03-850- 7.21E+09 CITY OF F Original  | 3/2/99 19:37  | 2/1/99 3:00   | 3/2/99 2:45   | CST-2 CILC-54   | 37225.23 | 31876.64 | 5348.59  | 0 | 5348.59  |
| 40 | 83-19-919- 8.79E+09 METRO DI Original   | 3/2/99 13:51  | 1/25/99 3:00  | 2/23/99 2:45  | GSLDT-1 CILC-54 | 6503.63  | 5100.38  | 1403.25  | 0 | 1403.25  |
| 41 | 74-12-805- 6.48E+09 [REDACTED] Original | 3/15/99 11:14 | 2/12/99 3:00  | 3/15/99 2:45  | GSLD-1 CILC-54  | 11470.8  | 7654.04  | 3818.56  | 0 | 3818.56  |
| 42 | 53-17-238- 4.98E+09 [REDACTED] Original | 3/22/99 6:49  | 2/19/99 3:00  | 3/22/99 2:45  | GSLD-1 CILC-54  | 5969.25  | 4439.17  | 1530.08  | 0 | 1530.08  |
| 43 | 44-12-925- 5.09E+09 [REDACTED] Original | 3/18/99 9:27  | 2/12/99 3:00  | 3/15/99 2:45  | GSLD-1 CILC-54  | 3978.95  | 3244.46  | 732.49   | 0 | 732.49   |
| 44 | 83-04-844- 6.52E+09 [REDACTED] Original | 3/3/99 3:51   | 2/2/99 3:00   | 3/3/99 2:45   | GSD-1 CILC-56   | 4217.01  | 3191.39  | 1025.62  | 0 | 1025.62  |

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|----|---------------------|------------|----------|---------------|---------------|---------------|---------|---------|----------|----------|----------|---|----------|--|--|--|--|--|--|--|
| 1  | 46-11-827- 6.33E+09 | ██████████ | Original | 2/26/99 10:37 | 1/12/99 3:00  | 2/11/99 2:45  |         |         |          |          |          |   |          |  |  |  |  |  |  |  |
| 2  | 83-17-394- 5.81E+08 | ██████████ | Original | 3/22/99 6:58  | 2/19/99 3:00  | 3/22/99 2:45  | GSLD-1  | CILC-54 | 8914.08  | 5973.67  | 2940.41  | 0 | 2940.41  |  |  |  |  |  |  |  |
| 3  | 73-18-825- 1.55E+09 | ██████████ | Replaced | 2/26/99 10:37 | 1/20/99 3:00  | 2/18/99 2:45  | GSLD-1  | CILC-54 | 8199.12  | 5397.06  | 2802.06  | 0 | 2802.06  |  |  |  |  |  |  |  |
| 4  | 52-01-849- 9.28E+09 | ██████████ | Original | 2/26/99 8:04  | 1/28/99 3:00  | 2/26/99 2:45  | GSLD-1  | CILC-54 | 8219.11  | 6814.57  | 1404.54  | 0 | 1404.54  |  |  |  |  |  |  |  |
| 5  | 84-07-086- 5.71E+09 | ██████████ | Original | 3/9/99 14:57  | 2/5/99 3:00   | 3/8/99 2:45   | CST-3   | CILC-55 | 136214.8 | 86633.78 | 49580.99 | 0 | 49580.99 |  |  |  |  |  |  |  |
| 6  | 45-15-134- 3.07E+09 | ██████████ | Original | 3/9/99 14:42  | 1/19/99 3:00  | 2/17/99 2:45  | GSD-1   | CILC-56 | 4374.84  | 2952.28  | 1422.56  | 0 | 1422.56  |  |  |  |  |  |  |  |
| 7  | 34-17-807- 4.52E+09 | ██████████ | Original | 3/22/99 6:42  | 2/19/99 3:00  | 3/22/99 2:45  | GSLD-1  | CILC-54 | 4208.52  | 2987.85  | 1220.87  | 0 | 1220.87  |  |  |  |  |  |  |  |
| 8  | 54-05-717- 5.82E+09 | COLLIER    | Original | 3/10/99 15:51 | 2/3/99 3:00   | 3/4/99 2:45   | CST-3   | CILC-55 | 67016.61 | 43526.53 | 23490.08 | 0 | 23490.08 |  |  |  |  |  |  |  |
| 9  | 73-10-815- 1.16E+09 | ██████████ | Replaced | 3/2/99 11:07  | 1/11/99 3:00  | 2/10/99 2:45  | GSLD-1  | CILC-54 | 9812.81  | 8737.42  | 1075.39  | 0 | 1075.39  |  |  |  |  |  |  |  |
| 10 | 83-01-058- 9.46E+09 | ██████████ | Original | 2/26/99 6:24  | 1/28/99 3:00  | 2/26/99 2:45  | GSLD-1  | CILC-54 | 12423.22 | 11226.96 | 1196.26  | 0 | 1196.26  |  |  |  |  |  |  |  |
| 11 | 45-15-471- 7.41E+09 | ██████████ | Original | 3/22/99 13:44 | 2/17/99 3:00  | 3/18/99 2:45  | GSD-1   | CILC-56 | 6266.14  | 4682.51  | 1583.63  | 0 | 1583.63  |  |  |  |  |  |  |  |
| 12 | 85-07-596- 2.92E+09 | ██████████ | Original | 3/9/99 13:11  | 2/5/99 3:00   | 3/8/99 2:45   | GSLDT-1 | CILC-54 | 8753.31  | 6276.79  | 2476.52  | 0 | 2476.52  |  |  |  |  |  |  |  |
| 13 | 53-18-247- 7.25E+08 | ██████████ | Original | 3/2/99 13:01  | 1/22/99 3:00  | 2/22/99 2:45  | GSD-1   | CILC-56 | 3619.88  | 2670.84  | 1149.04  | 0 | 1149.04  |  |  |  |  |  |  |  |
|    | 72-02-374- 9.65E+09 | CITY OF H  | Original | 3/2/99 8:46   | 1/29/99 3:00  | 3/1/99 2:45   | CS-1    | CILC-54 | 15518.07 | 12058.97 | 3459.1   | 0 | 3459.1   |  |  |  |  |  |  |  |
| 14 | 83-01-453- 6.4E+09  | ██████████ | Original | 2/26/99 6:05  | 1/28/99 3:00  | 2/26/99 2:45  | GSD-1   | CILC-56 | 5494.89  | 3833.98  | 1660.91  | 0 | 1660.91  |  |  |  |  |  |  |  |
| 15 | 83-02-001- 6.38E+09 | METRO D    | Original | 3/1/99 11:44  | 1/29/99 3:00  | 3/1/99 2:45   | GSD-1   | CILC-56 | 3824.95  | 2986.57  | 838.38   | 0 | 838.38   |  |  |  |  |  |  |  |
| 16 | 21-02-058- 2.37E+09 | ██████████ | Replaced | 3/1/99 10:58  | 11/27/98 3:00 | 12/30/98 2:45 | GSLD-1  | CILC-54 | 13592.36 | 12935.56 | 656.8    | 0 | 656.8    |  |  |  |  |  |  |  |
| 17 | 51-05-354- 6.6E+09  | ██████████ | Original | 3/8/99 8:36   | 2/3/99 3:00   | 3/4/99 2:45   | GSLD-1  | CILC-56 | 10552.97 | 9706.97  | 846      | 0 | 846      |  |  |  |  |  |  |  |
| 18 | 83-03-312- 1.48E+09 | ██████████ | Replaced | 3/2/99 11:08  | 11/30/98 3:00 | 12/31/98 2:45 | GSD-1   | CILC-56 | 2677.1   | 1904.9   | 772.2    | 0 | 772.2    |  |  |  |  |  |  |  |
| 19 | 44-01-286- 5.24E+09 | ██████████ | Original | 2/26/99 6:21  | 1/28/99 3:00  | 2/26/99 2:45  | GSLD-1  | CILC-54 | 9696.71  | 6308.12  | 3388.59  | 0 | 3388.59  |  |  |  |  |  |  |  |
| 20 | 71-02-029- 6.21E+09 | ██████████ | Original | 3/2/99 7:17   | 1/29/99 3:00  | 3/1/99 0:00   | GSD-1   | CILC-56 | 3875.57  | 2857.89  | 1017.68  | 0 | 1017.68  |  |  |  |  |  |  |  |
| 21 | 73-01-799- 4.75E+09 | ██████████ | Original | 2/26/99 6:30  | 1/28/99 3:00  | 2/26/99 2:45  | GSLD-1  | CILC-54 | 8300.89  | 5581.92  | 2739.07  | 0 | 2739.07  |  |  |  |  |  |  |  |
| 22 | 83-01-135- 1.33E+09 | ██████████ | Original | 2/26/99 6:19  | 1/28/99 3:00  | 2/26/99 2:45  | GSLDT-2 | CILC-54 | 107793.6 | 73391.64 | 34401.94 | 0 | 34401.94 |  |  |  |  |  |  |  |
| 23 | 34-17-908- 4.52E+09 | ██████████ | Original | 3/22/99 6:45  | 2/19/99 3:00  | 3/22/99 2:45  | GSLD-1  | CILC-54 | 10762.7  | 8033.69  | 2729.01  | 0 | 2729.01  |  |  |  |  |  |  |  |
| 24 | 42-01-301- 9.56E+09 | ██████████ | Original | 2/26/99 6:26  | 1/28/99 3:00  | 2/26/99 2:45  | GSLDT-3 | CILC-55 | 66902.1  | 37712.42 | 29189.68 | 0 | 29189.68 |  |  |  |  |  |  |  |
| 25 | 55-16-453- 4.94E+09 | ██████████ | Original | 2/26/99 15:33 | 1/20/99 3:00  | 2/18/99 2:45  | GSD-1   | CILC-56 | 3792.63  | 2778.63  | 1013     | 0 | 1013     |  |  |  |  |  |  |  |
| 26 | 52-20-315- 6.36E+09 | MANATEE    | Original | 2/26/99 14:25 | 1/26/99 3:00  | 2/24/99 2:45  | GSLD-1  | CILC-54 | 6574.76  | 4408.89  | 2165.87  | 0 | 2165.87  |  |  |  |  |  |  |  |
| 27 | 13-01-901- 9.73E+09 | ██████████ | Original | 2/26/99 6:34  | 1/28/99 3:00  | 2/26/99 2:45  | GSLD-1  | CILC-54 | 11407.83 | 8085.58  | 3342.25  | 0 | 3342.25  |  |  |  |  |  |  |  |
| 28 | 85-08-673- 3.91E+08 | ██████████ | Original | 3/9/99 7:35   | 2/8/99 3:00   | 3/9/99 2:45   | GSLD-1  | CILC-54 | 18891.84 | 12921.03 | 5970.81  | 0 | 5970.81  |  |  |  |  |  |  |  |
| 29 | 71-04-852- 9.05E+09 | ██████████ | Original | 3/3/99 3:36   | 2/2/99 3:00   | 3/3/99 2:45   | GSLD-2  | CILC-54 | 24241.61 | 16653.42 | 7588.19  | 0 | 7588.19  |  |  |  |  |  |  |  |
| 30 | 41-02-874- 8.96E+09 | BOCA RATON | Replaced | 3/2/99 9:17   | 11/27/98 3:00 | 12/30/98 2:45 | CS-1    | CILC-54 | 7190.37  | 7540.94  | -350.57  | 0 | -350.57  |  |  |  |  |  |  |  |
|    | 73-21-572- 7.34E+09 | CITY OF T  | Original | 2/26/99 10:38 | 1/27/99 3:00  | 2/25/99 2:45  | GSLDT-2 | CILC-54 | 43243.17 | 41424.33 | 1818.84  | 0 | 1818.84  |  |  |  |  |  |  |  |
| 31 | 83-01-056- 6.17E+09 | ██████████ | Original | 2/26/99 7:55  | 1/28/99 3:00  | 2/26/99 2:45  | GSLD-1  | CILC-54 | 7249.36  | 4920.51  | 2328.85  | 0 | 2328.85  |  |  |  |  |  |  |  |
| 32 | 85-20-838- 1.41E+09 | ██████████ | Original | 3/1/99 12:08  | 1/26/99 3:00  | 2/24/99 2:45  | GSLD-1  | CILC-54 | 8219.97  | 5852     | 2367.97  | 0 | 2367.97  |  |  |  |  |  |  |  |
|    | 83-17-917- 4.12E+09 | U S GOVT   | Original | 2/26/99 8:12  | 1/21/99 3:00  | 2/19/99 2:45  | GSLDT-1 | CILC-54 | 11466.17 | 8082.87  | 3383.3   | 0 | 3383.3   |  |  |  |  |  |  |  |
| 33 | 83-02-001- 7.37E+09 | METRO D    | Original | 3/1/99 13:05  | 1/29/99 3:00  | 3/1/99 2:45   | GSLDT-1 | CILC-54 | 15121.3  | 10914.9  | 4206.4   | 0 | 4206.4   |  |  |  |  |  |  |  |
| 34 | 71-01-019- 5.71E+09 | ██████████ | Original | 2/26/99 8:56  | 1/28/99 3:00  | 2/26/99 2:45  | GSLD-1  | CILC-54 | 13108.86 | 12086.52 | 1022.34  | 0 | 1022.34  |  |  |  |  |  |  |  |
| 35 | 83-18-818- 7.99E+09 | METRO D    | Original | 2/26/99 8:35  | 1/22/99 3:00  | 2/22/99 2:45  | GSLD-1  | CILC-54 | 11258.84 | 7800.71  | 3457.93  | 0 | 3457.93  |  |  |  |  |  |  |  |
| 36 | 71-01-512- 2.3E+09  | ██████████ | Original | 2/26/99 8:57  | 1/28/99 3:00  | 2/26/99 2:45  | GSLD-1  | CILC-54 | 10505.92 | 8756.17  | 1749.75  | 0 | 1749.75  |  |  |  |  |  |  |  |
| 37 | 21-20-931- 2.23E+09 | ██████████ | Original | 2/26/99 9:02  | 1/26/99 3:00  | 2/24/99 2:45  | GSLD-1  | CILC-54 | 18458.85 | 12514.67 | 5943.98  | 0 | 5943.98  |  |  |  |  |  |  |  |
| 38 | 83-01-056- 4.61E+09 | ██████████ | Original | 2/26/99 7:57  | 1/28/99 3:00  | 2/26/99 2:45  | GSLDT-1 | CILC-54 | 6598.05  | 6890.95  | -292.9   | 0 | -292.9   |  |  |  |  |  |  |  |
| 39 | 45-01-150- 9.52E+09 | ██████████ | Original | 2/26/99 8:52  | 1/28/99 3:00  | 2/26/99 2:45  | GSLD-1  | CILC-54 | 6271.46  | 4389.55  | 1881.91  | 0 | 1881.91  |  |  |  |  |  |  |  |
| 40 | 83-17-939- 1.1E+09  | ██████████ | Original | 2/26/99 8:13  | 1/21/99 3:00  | 2/19/99 2:45  | GSD-1   | CILC-56 | 3100.85  | 2494.85  | 606      | 0 | 606      |  |  |  |  |  |  |  |
|    | 53-04-010- 1.88E+09 | LEE CO CI  | Original | 3/3/99 4:10   | 2/2/99 3:00   | 3/3/99 2:45   | GSLD-1  | CILC-54 | 16463.73 | 11137.84 | 5325.89  | 0 | 5325.89  |  |  |  |  |  |  |  |
|    | 53-04-010- 1.89E+09 | LEE CO CI  | Original | 3/3/99 3:56   | 2/2/99 3:00   | 3/3/99 2:45   | GSLD-1  | CILC-54 | 6758.09  | 4673.19  | 2084.9   | 0 | 2084.9   |  |  |  |  |  |  |  |
| 41 | 73-20-386- 6.34E+09 | ██████████ | Original | 2/26/99 15:29 | 1/26/99 3:00  | 2/24/99 2:45  | GSLD-1  | CILC-54 | 17995.39 | 12255.77 | 5739.62  | 0 | 5739.62  |  |  |  |  |  |  |  |
| 42 | 54-18-559- 3.78E+09 | ██████████ | Original | 3/23/99 3:22  | 2/22/99 3:00  | 3/23/99 2:45  | GSLD-1  | CILC-54 | 7203.71  | 6786.79  | 416.92   | 0 | 416.92   |  |  |  |  |  |  |  |
| 43 | 81-13-046- 5.87E+09 | ██████████ | Original | 3/23/99 6:40  | 2/17/99 3:00  | 3/18/99 2:45  | CS-1    | CILC-54 | 8563.83  | 6689.73  | 1874.1   | 0 | 1874.1   |  |  |  |  |  |  |  |
|    | 57-16-257- 9.12E+09 | CITY OF V  | Original | 3/22/99 9:30  | 2/18/99 3:00  | 3/19/99 2:45  | GSD-1   | CILC-56 | 5883.96  | 4223.19  | 1660.77  | 0 | 1660.77  |  |  |  |  |  |  |  |
| 44 | 74-04-221- 4.62E+09 | ██████████ | Original | 3/3/99 3:34   | 2/2/99 3:00   | 3/3/99 2:45   | GSD-1   | CILC-56 | 3372.33  | 2611.9   | 760.43   | 0 | 760.43   |  |  |  |  |  |  |  |
| 45 | 21-07-267- 5.26E+09 | ██████████ | Original | 3/8/99 14:42  | 2/5/99 3:00   | 3/8/99 2:45   | GSD-1   | CILC-56 | 5425.52  | 4080.12  | 1345.4   | 0 | 1345.4   |  |  |  |  |  |  |  |
|    | 42-15-947- 8.07E+09 | CITY OF B  | Original | 3/22/99 13:39 | 2/17/99 3:00  | 3/18/99 2:45  | GSLDT-2 | CILC-54 | 23287.78 | 18878.2  | 4409.58  | 0 | 4409.58  |  |  |  |  |  |  |  |
|    |                     |            |          |               |               |               | GSD-1   | CILC-56 | 3343.36  | 2438.42  | 904.94   | 0 | 904.94   |  |  |  |  |  |  |  |

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A B

|                     |                    |               |               |               |
|---------------------|--------------------|---------------|---------------|---------------|
| 45-13-020- 2.58E+09 | BD OF PB Original  | 3/2/99 15:30  | 1/14/99 3:00  | 2/15/99 2:45  |
| 45-13-020- 2.58E+09 | BD OF PB Original  | 3/16/99 11:22 | 2/15/99 3:00  | 3/16/99 2:45  |
| 52-18-826- 3.64E+09 | MANATEE Original-  | 2/26/99 12:56 | 2/22/99 3:00  | 2/22/99 2:45  |
| 45-07-440- 2.57E+09 | SEACOAS Original   | 3/8/99 9:21   | 2/5/99 3:00   | 3/8/99 2:45   |
| 82-12-889- 2.84E+09 | Original           | 3/16/99 11:23 | 2/12/99 3:00  | 3/15/99 2:45  |
| 73-18-791- 7.91E+09 | NBHD 400 Original  | 3/23/99 6:46  | 2/22/99 3:00  | 3/23/99 2:45  |
| 73-10-915- 1.16E+09 | Replaced           | 3/2/99 10:22  | 12/9/98 3:00  | 1/11/99 2:45  |
| 82-05-880- 3.21E+09 | MIAMI-DAI Replaced | 3/3/99 8:18   | 12/2/98 3:00  | 1/5/99 2:45   |
| 57-17-520- 4.01E+09 | CHARLOT Original   | 2/26/99 13:36 | 1/21/99 3:00  | 2/19/99 2:45  |
| 83-17-394- 5.81E+08 | Original           | 2/26/99 13:35 | 1/21/99 3:00  | 2/19/99 2:45  |
| 44-12-825- 8.7E+09  | Original           | 3/15/99 11:22 | 2/12/99 3:00  | 3/15/99 2:45  |
| 21-02-901- 8.49E+09 | Original           | 3/2/99 10:31  | 2/1/99 0:00   | 2/28/99 23:45 |
| 73-10-915- 1.16E+09 | Cancelled          | 3/2/99 10:20  | 12/9/98 3:00  | 1/11/99 2:45  |
| 41-02-874- 8.96E+09 | BOCA RAT Replaced  | 3/2/99 9:20   | 12/30/98 3:00 | 1/29/99 2:45  |
| 55-08-037- 7.55E+09 | Original           | 3/9/99 7:23   | 2/8/99 3:00   | 3/9/99 0:00   |
| 81-20-150- 7.78E+09 | Original           | 3/2/99 8:35   | 1/26/99 3:00  | 2/24/99 2:45  |
| 83-20-317- 5.2E+09  | Original           | 3/2/99 8:39   | 1/26/99 3:00  | 2/24/99 2:45  |
| 52-18-394- 2.99E+09 | Original           | 3/3/99 17:37  | 1/22/99 3:00  | 2/22/99 2:45  |
| 86-17-934- 7.68E+09 | MIAMI-DAI Original | 3/2/99 15:37  | 1/21/99 3:00  | 2/19/99 2:45  |
| 53-08-405- 5.86E+09 | F Original         | 3/9/99 7:25   | 2/8/99 3:00   | 3/9/99 2:45   |
| 83-02-926- 1.62E+08 | FLORIDA I Original | 3/8/99 9:46   | 1/29/99 3:00  | 3/1/99 2:45   |
| 82-12-889- 2.83E+09 | Original           | 3/15/99 12:01 | 2/12/99 3:00  | 3/15/99 2:45  |
| 73-12-331- 1.05E+09 | Original           | 3/15/99 12:04 | 2/12/99 3:00  | 3/15/99 2:45  |
| 41-20-894- 4.93E+09 | Original           | 2/26/99 11:44 | 1/26/99 3:00  | 2/24/99 2:45  |
| 22-21-778- 7.82E+09 | Cancelled          | 3/2/99 9:31   | 12/28/98 3:00 | 1/27/99 2:45  |
| 23-01-068- 6.47E+09 | BOARD OI Original  | 3/15/99 9:24  | 1/28/99 3:00  | 2/26/99 2:45  |
| 83-18-918- 7.97E+09 | METRO D Original   | 3/23/99 3:56  | 2/22/99 3:00  | 3/23/99 2:45  |
| 13-08-010- 5.6E+09  | FLAGLER Original   | 3/5/99 4:12   | 2/4/99 3:00   | 3/5/99 2:45   |
| 21-08-937- 9.71E+08 | BREVARD Original   | 3/9/99 7:30   | 2/8/99 3:00   | 3/9/99 2:45   |
| 41-10-006- 8.84E+09 | Original           | 3/11/99 9:50  | 2/10/99 3:00  | 3/11/99 2:45  |
| 12-03-018- 6.33E+09 | PUNNAM ( Original  | 3/2/99 9:29   | 2/1/99 3:00   | 3/2/99 2:45   |
| 21-06-280- 5.26E+09 | CITY OF R Original | 3/5/99 4:10   | 2/4/99 3:00   | 3/5/99 2:45   |
| 13-13-905- 8.29E+09 | Original           | 3/16/99 6:48  | 2/15/99 3:00  | 3/16/99 2:45  |
| 21-06-230- 5.59E+09 | Original           | 3/8/99 9:46   | 2/4/99 3:00   | 3/5/99 2:45   |
| 54-17-278- 9.03E+09 | COLLIER ( Original | 2/26/99 14:52 | 1/21/99 3:00  | 2/19/99 2:45  |
| 71-01-013- 6.74E+08 | BCBC/EM Original   | 2/26/99 14:57 | 1/28/99 3:00  | 2/26/99 2:45  |
| 22-13-459- 9.83E+09 | Original           | 3/4/99 12:58  | 1/14/99 3:00  | 2/15/99 2:45  |
| 82-05-880- 3.21E+09 | MIAMI-DAI Replaced | 3/3/99 8:19   | 1/5/99 3:00   | 2/3/99 2:45   |
| 44-06-861- 1.06E+09 | Original           | 3/5/99 4:25   | 2/4/99 3:00   | 3/5/99 2:45   |
| 21-03-086- 6E+09    | CITY OF T Original | 3/3/99 14:48  | 2/1/99 3:00   | 3/2/99 2:45   |
| 11-05-017- 5.93E+09 | Original           | 3/4/99 13:35  | 2/3/99 3:00   | 3/4/99 2:45   |
| 73-12-331- 6.96E+08 | BCBC/ME Original   | 3/15/99 11:29 | 2/12/99 3:00  | 3/15/99 2:45  |
| 44-12-925- 2.88E+09 | MARTIN C Original  | 3/15/99 11:24 | 2/12/99 3:00  | 3/15/99 2:45  |
| 44-12-925- 2.87E+09 | Original           | 3/15/99 11:16 | 2/12/99 3:00  | 3/15/99 2:45  |
| 56-04-225- 4.77E+08 | Original           | 3/8/99 9:49   | 2/2/99 3:00   | 3/3/99 2:45   |
| 74-12-804- 84589570 | Original           | 3/16/99 8:35  | 2/12/99 3:00  | 3/15/99 2:45  |
| 53-16-918- 4E+09    | FLA CITIE Original | 3/22/99 7:18  | 2/18/99 3:00  | 3/19/99 2:45  |
| 22-05-850- 7.9E+09  | Original           | 3/4/99 13:22  | 2/3/99 3:00   | 3/4/99 2:45   |
| 71-05-050- 7.21E+09 | NBHD #30 Original  | 3/4/99 3:36   | 2/3/99 3:00   | 3/4/99 2:45   |
| 82-05-805- 2.19E+09 | Original           | 3/4/99 3:24   | 2/3/99 3:00   | 3/4/99 2:45   |
| 53-05-944- 1.66E+09 | LEE CO C Original  | 3/4/99 3:39   | 2/3/99 3:00   | 3/4/99 2:45   |
| 21-05-835- 5.28E+09 | BREV COF Original  | 3/4/99 3:29   | 2/3/99 3:00   | 3/4/99 2:45   |

|         |         |          |          |          |   |          |
|---------|---------|----------|----------|----------|---|----------|
| CS-1    | CILC-54 | 13078.42 | 11274.18 | 1804.24  | 0 | 1804.24  |
| CS-1    | CILC-54 | 11608.14 | 9958.32  | 1649.82  | 0 | 1649.82  |
| GSLD-1  | CILC-54 | 10349.93 | 8729.67  | 1620.26  | 0 | 1620.26  |
| GSLDT-1 | CILC-54 | 18517.95 | 14018.73 | 4499.22  | 0 | 4499.22  |
| GSLD-1  | CILC-54 | 9981.34  | 6275.95  | 3605.39  | 0 | 3605.39  |
| GSLDT-1 | CILC-54 | 22665.82 | 20108.71 | 2557.11  | 0 | 2557.11  |
| GSLD-1  | CILC-54 | 13458.86 | 11763.32 | 1693.54  | 0 | 1693.54  |
| GSLD-2  | CILC-54 | 24731.07 | 19674.85 | 5056.22  | 0 | 5056.22  |
| GSLD-1  | CILC-54 | 4844.93  | 3226.84  | 1618.09  | 0 | 1618.09  |
| GSLD-1  | CILC-54 | 8142.62  | 5205.63  | 2936.79  | 0 | 2936.79  |
| GSD-1   | CILC-56 | 3870.35  | 3264.62  | 605.73   | 0 | 605.73   |
| CST-3   | CILC-55 | 71599.02 | 41344.49 | 30254.53 | 0 | 30254.53 |
| GSLD-1  | CILC-54 | 13456.86 | 11763.32 | 1693.54  | 0 | 1693.54  |
| GSLDT-2 | CILC-54 | 40486.82 | 39135.54 | 1351.28  | 0 | 1351.28  |
| GSLDT-1 | CILC-54 | 17245.46 | 12521.7  | 4723.76  | 0 | 4723.76  |
| GSD-1   | CILC-56 | 3765.35  | 2574.7   | 1190.65  | 0 | 1190.65  |
| GSLD-1  | CILC-54 | 11507.26 | 7820.45  | 3686.81  | 0 | 3686.81  |
| GSLD-1  | CILC-54 | 5401.77  | 3456.22  | 1945.55  | 0 | 1945.55  |
| CST-2   | CILC-54 | 74759.57 | 63503.61 | 11255.96 | 0 | 11255.96 |
| GSLD-1  | CILC-54 | 7928.14  | 5380.32  | 2567.82  | 0 | 2567.82  |
| CS-1    | CILC-54 | 8788.79  | 6723.97  | 2064.82  | 0 | 2064.82  |
| GSLD-1  | CILC-54 | 10280.8  | 7526.28  | 2754.52  | 0 | 2754.52  |
| GSD-1   | CILC-56 | 3443.29  | 2576.12  | 867.17   | 0 | 867.17   |
| GSD-1   | CILC-56 | 5193.19  | 3808.8   | 1384.39  | 0 | 1384.39  |
| GSLD-1  | CILC-54 | 6924.35  | 5236.44  | 1687.91  | 0 | 1687.91  |
| GSD-1   | CILC-56 | 631.03   | 950.87   | -319.84  | 0 | -319.84  |
| GSLDT-2 | CILC-54 | 37200.41 | 34555.33 | 2645.08  | 0 | 2645.08  |
| GSLD-1  | CILC-54 | 7319.29  | 5179.48  | 2139.81  | 0 | 2139.81  |
| GSD-1   | CILC-56 | 7339.79  | 5209.43  | 2130.36  | 0 | 2130.36  |
| GSD-1   | CILC-56 | 5593.7   | 4023.15  | 1570.55  | 0 | 1570.55  |
| GSLD-1  | CILC-54 | 5202.02  | 3767.89  | 1434.13  | 0 | 1434.13  |
| GSD-1   | CILC-56 | 5398.39  | 3757.82  | 1640.57  | 0 | 1640.57  |
| GSD-1   | CILC-56 | 3287.81  | 2438.72  | 849.09   | 0 | 849.09   |
| GSD-1   | CILC-56 | 5259.93  | 3820.93  | 1439     | 0 | 1439     |
| GSLD-1  | CILC-54 | 14195.41 | 10173.06 | 4022.35  | 0 | 4022.35  |
| GSLDT-1 | CILC-54 | 20316.27 | 13988.37 | 6327.9   | 0 | 6327.9   |
| GSLD-1  | CILC-54 | 21735.95 | 14732.23 | 7003.72  | 0 | 7003.72  |
| GSLD-2  | CILC-54 | 20489.02 | 17545.65 | 2943.37  | 0 | 2943.37  |
| GSLD-2  | CILC-54 | 22860.63 | 15796.49 | 7064.14  | 0 | 7064.14  |
| GSD-1   | CILC-56 | 6955.18  | 4848.64  | 2106.54  | 0 | 2106.54  |
| GSD-1   | CILC-56 | 4674.67  | 3402.85  | 1271.82  | 0 | 1271.82  |
| GSLD-1  | CILC-54 | 8759.3   | 6222.09  | 2537.21  | 0 | 2537.21  |
| GSLD-1  | CILC-54 | 13472.88 | 9158.39  | 4316.49  | 0 | 4316.49  |
| GSLD-1  | CILC-54 | 8309.15  | 5411.59  | 2897.56  | 0 | 2897.56  |
| CS-1    | CILC-54 | 7482.59  | 5869.96  | 1612.63  | 0 | 1612.63  |
| GSLD-1  | CILC-54 | 8565.36  | 5640.13  | 2925.23  | 0 | 2925.23  |
| CST-1   | CILC-54 | 9187.86  | 7080.73  | 2106.93  | 0 | 2106.93  |
| GSLDT-1 | CILC-54 | 19551.6  | 19919.2  | -367.6   | 0 | -367.6   |
| GSLDT-1 | CILC-54 | 19606.79 | 17280.66 | 2326.13  | 0 | 2326.13  |
| GSD-1   | CILC-56 | 3448.52  | 2546.57  | 901.95   | 0 | 901.95   |
| GSLD-1  | CILC-54 | 8324.31  | 5906.91  | 2417.4   | 0 | 2417.4   |
| GSLD-1  | CILC-54 | 11432.98 | 8115.23  | 3317.75  | 0 | 3317.75  |

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|    |   |               |              |              |                 |          |          |          |   |          |
|----|---|---------------|--------------|--------------|-----------------|----------|----------|----------|---|----------|
| 1  | 82-05-660- 2.33E+09 MIAMI-DAI Original  | 3/4/99 3:38   | 2/3/99 3:00  | 3/4/99 2:45  | GSD-1 CILC-56   | 6914.37  | 4897.77  | 2018.6   | 0 | 2018.6   |
| 2  | 54-17-278- 9.03E+09 COLLIER (Original   | 3/23/99 12:17 | 2/19/99 3:00 | 3/22/99 2:45 | GSLD-1 CILC-54  | 14622.27 | 10510.7  | 4111.57  | 0 | 4111.57  |
| 3  | 22-05-947- 3.29E+09 [REDACTED] Original | 3/4/99 3:42   | 2/3/99 3:00  | 3/4/99 2:45  | GSLDT-1 CILC-54 | 13117.8  | 9195.93  | 3921.87  | 0 | 3921.87  |
| 4  | 21-06-260- 8.89E+09 [REDACTED] Original | 3/5/99 3:56   | 2/4/99 3:00  | 3/5/99 2:45  | GSLD-1 CILC-54  | 6430.94  | 4724.58  | 1706.36  | 0 | 1706.36  |
| 5  | 71-01-013- 7.44E+09 BCBC/EM Original    | 3/3/99 16:45  | 1/28/99 3:00 | 2/26/99 2:45 | GSLD-1 CILC-54  | 7489.01  | 7850.82  | -361.81  | 0 | -361.81  |
|    | 82-04-828- 9.14E+09 STATE OF Original   | 3/8/99 7:46   | 2/2/99 3:00  | 3/3/99 2:45  | GSLD-1 CILC-54  | 9200.64  | 6906.4   | 2294.24  | 0 | 2294.24  |
| 6  | 83-05-905- 3.77E+09 [REDACTED] Original | 3/4/99 3:53   | 2/3/99 3:00  | 3/4/99 2:45  | GSLD-2 CILC-54  | 28345.22 | 25654.53 | 2690.69  | 0 | 2690.69  |
| 7  | 23-05-025- 8.53E+09 BOARD OF Original   | 3/4/99 3:44   | 2/3/99 3:00  | 3/4/99 2:45  | GSLD-1 CILC-54  | 6756.56  | 4763.04  | 1993.52  | 0 | 1993.52  |
|    | 72-18-435- 2.85E+09 TOWN OF Original    | 3/23/99 13:12 | 2/22/99 3:00 | 3/23/99 2:45 | GSLD-1 CILC-54  | 10752.94 | 7202.83  | 3550.11  | 0 | 3550.11  |
| 8  | 73-03-821- 7.25E+09 [REDACTED] Original | 3/4/99 13:19  | 2/1/99 3:00  | 3/2/99 2:45  | GSLD-1 CILC-54  | 3992.05  | 2454.08  | 1537.97  | 0 | 1537.97  |
|    | 86-05-947- 6.58E+09 CITY OF N Original  | 3/4/99 3:32   | 2/3/99 3:00  | 3/4/99 2:45  | CS-1 CILC-54    | 11415.98 | 9020.21  | 2395.77  | 0 | 2395.77  |
| 9  | 52-04-704- 7.19E+09 [REDACTED] Original | 3/3/99 13:47  | 2/2/99 3:00  | 3/3/99 2:45  | GSLD-1 CILC-54  | 7321.66  | 4876.09  | 2445.57  | 0 | 2445.57  |
| 10 | 85-19-448- 3.74E+09 [REDACTED] Original | 3/3/99 12:29  | 1/25/99 3:00 | 2/23/99 2:45 | GSD-1 CILC-56   | 3263.91  | 2342.71  | 921.2    | 0 | 921.2    |
|    | 53-14-921- 9.48E+09 CITY OF F Original  | 3/17/99 6:14  | 2/16/99 3:00 | 3/17/99 2:45 | CS-1 CILC-54    | 13828.34 | 10574.11 | 3254.23  | 0 | 3254.23  |
| 11 | 41-10-561- 8.35E+09 SOUTH CE Original   | 3/11/99 9:52  | 2/10/99 3:00 | 3/11/99 2:45 | GSLD-2 CILC-54  | 24991.61 | 16622    | 8369.61  | 0 | 8369.61  |
| 12 | 83-18-918- 7.98E+09 METRO D Original    | 3/23/99 3:52  | 2/22/99 3:00 | 3/23/99 2:45 | GSLDT-1 CILC-54 | 20919.76 | 21528.27 | -608.51  | 0 | -608.51  |
| 13 | 45-05-443- 9.79E+09 [REDACTED] Original | 3/4/99 3:57   | 2/3/99 3:00  | 3/4/99 2:45  | GSLDT-1 CILC-54 | 11050.05 | 7643.57  | 3406.48  | 0 | 3406.48  |
| 14 | 53-14-921- 9.48E+09 [REDACTED] Original | 3/17/99 6:10  | 2/16/99 3:00 | 3/17/99 2:45 | GSLD-2 CILC-54  | 25372.44 | 20765.54 | 4606.9   | 0 | 4606.9   |
| 15 | 83-05-007- 5.82E+09 [REDACTED] Original | 3/4/99 6:08   | 2/3/99 3:00  | 3/4/99 2:45  | GSLD-1 CILC-54  | 8987.68  | 5951.44  | 3036.24  | 0 | 3036.24  |
| 16 | 83-18-918- 7.99E+09 METRO D Original    | 3/23/99 4:02  | 2/22/99 3:00 | 3/23/99 2:45 | GSLD-1 CILC-54  | 15151.49 | 12920.51 | 2230.98  | 0 | 2230.98  |
| 17 | 83-21-583- 9.54E+09 [REDACTED] Original | 3/4/99 5:55   | 1/27/99 3:00 | 2/25/99 2:45 | GSD-1 CILC-56   | 6206.17  | 4310.33  | 1895.84  | 0 | 1895.84  |
| 18 | 81-06-968- 8.99E+09 METRO D Original    | 3/10/99 11:36 | 2/4/99 3:00  | 3/5/99 2:45  | GSLDT-1 CILC-54 | 18771.45 | 13233.6  | 5537.85  | 0 | 5537.85  |
| 19 | 54-21-297- 8.38E+09 [REDACTED] Original | 3/11/99 10:39 | 1/27/99 3:00 | 2/25/99 2:45 | GSLD-1 CILC-54  | 7096.43  | 4411.51  | 2684.92  | 0 | 2684.92  |
|    | 34-09-417- 1E+09 [REDACTED] Original    | 3/10/99 15:04 | 2/9/99 3:00  | 3/10/99 2:45 | CST-1 CILC-54   | 6576.22  | 5899.86  | 676.36   | 0 | 676.36   |
| 20 | 54-10-067- 7.5E+09 [REDACTED] Original  | 3/11/99 10:05 | 2/10/99 3:00 | 3/11/99 2:45 | GSLD-1 CILC-54  | 8089.09  | 5563.76  | 2525.33  | 0 | 2525.33  |
|    | 11-06-074- 1.97E+09 STATE OF Original   | 3/5/99 4:20   | 2/4/99 3:00  | 3/5/99 2:45  | GSLD-1 CILC-54  | 8106.75  | 5481.75  | 2625     | 0 | 2625     |
| 21 | 73-16-825- 1.55E+09 CORAL SF Original   | 3/22/99 13:47 | 2/18/99 3:00 | 3/19/99 2:45 | GSLD-1 CILC-54  | 8322.92  | 6835.87  | 1487.05  | 0 | 1487.05  |
| 22 | 12-05-941- 6.29E+09 ST JOHNS Original   | 3/4/99 8:19   | 2/3/99 3:00  | 3/4/99 2:45  | GSLD-1 CILC-54  | 9744.88  | 6725.97  | 3018.91  | 0 | 3018.91  |
| 23 | 83-06-397- 6.9E+09 [REDACTED] Original  | 3/5/99 3:54   | 2/4/99 3:00  | 3/5/99 2:45  | GSD-1 CILC-56   | 5612.33  | 4072.31  | 1540.02  | 0 | 1540.02  |
| 24 | 53-06-096- 8.6E+09 [REDACTED] Original  | 3/5/99 4:24   | 2/4/99 3:00  | 3/5/99 2:45  | GSD-1 CILC-56   | 2942.03  | 2134.13  | 807.9    | 0 | 807.9    |
| 25 | 12-05-941- 6.29E+09 [REDACTED] Original | 3/4/99 6:12   | 2/3/99 3:00  | 3/4/99 2:45  | GSLD-1 CILC-54  | 3411.16  | 3268.29  | 142.87   | 0 | 142.87   |
| 26 | 12-05-065- 6.73E+09 [REDACTED] Original | 3/4/99 6:24   | 2/3/99 3:00  | 3/4/99 2:45  | GSLD-1 CILC-54  | 5412.58  | 3468.48  | 1944.1   | 0 | 1944.1   |
| 27 | 82-05-660- 3.21E+09 MIAMI-DAI Original  | 3/4/99 6:31   | 2/3/99 3:00  | 3/4/99 2:45  | GSLD-2 CILC-54  | 19710.04 | 17212.93 | 2497.11  | 0 | 2497.11  |
| 28 | 52-01-450- 4.25E+09 [REDACTED] Original | 3/4/99 6:28   | 1/28/99 3:00 | 2/26/99 2:45 | GSLD-1 CILC-54  | 23855.42 | 15915.98 | 7939.44  | 0 | 7939.44  |
| 29 | 85-20-841- 9.78E+09 MIAMI-DAI Original  | 3/3/99 10:24  | 1/26/99 3:00 | 2/24/99 2:45 | GSD-1 CILC-56   | 7092.24  | 6089.9   | 1002.34  | 0 | 1002.34  |
| 30 | 55-19-419- 8.22E+09 CHARLOT Original    | 3/5/99 8:12   | 1/25/99 3:00 | 2/23/99 2:45 | GSLD-1 CILC-54  | 11765.7  | 8328.06  | 3437.64  | 0 | 3437.64  |
|    | 13-06-011- 6.5E+09 CITY ST A Original   | 3/5/99 4:30   | 2/4/99 3:00  | 3/5/99 2:45  | GSD-1 CILC-56   | 3842.07  | 2788.08  | 1053.99  | 0 | 1053.99  |
| 31 | 55-09-033- 9.35E+09 CHARLOT Original    | 3/10/99 6:35  | 2/9/99 3:00  | 3/10/99 2:45 | GSD-1 CILC-56   | 3205.04  | 2381.33  | 823.71   | 0 | 823.71   |
| 32 | 88-09-010- 1.21E+09 [REDACTED] Original | 3/10/99 6:28  | 2/9/99 3:00  | 3/10/99 2:45 | GSLD-1 CILC-54  | 11862.99 | 8089.49  | 3773.5   | 0 | 3773.5   |
| 33 | 72-04-888- 2.02E+09 HOLLYWC Original    | 3/4/99 14:22  | 2/2/99 3:00  | 3/3/99 2:45  | GSLDT-1 CILC-54 | 12567.71 | 9274.88  | 3292.83  | 0 | 3292.83  |
| 34 | 88-09-010- 1.21E+09 [REDACTED] Original | 3/10/99 6:30  | 2/9/99 3:00  | 3/10/99 2:45 | GSLD-1 CILC-54  | 8318     | 6265.35  | 3052.65  | 0 | 3052.65  |
| 35 | 85-20-842- 66770280 MIAMI-DAI Original  | 3/4/99 6:43   | 1/28/99 3:00 | 2/24/99 2:45 | GSLD-1 CILC-54  | 17544.44 | 16774.12 | 770.32   | 0 | 770.32   |
| 36 | 81-06-968- 8.99E+09 MIAMI-DAI Original  | 3/10/99 11:24 | 2/4/99 3:00  | 3/5/99 2:45  | CST-1 CILC-54   | 2141.36  | 2630     | -488.64  | 0 | -488.64  |
| 37 | 44-12-925- 2.87E+09 MARTIN M Original   | 3/15/99 11:19 | 2/12/99 3:00 | 3/15/99 2:45 | GSLDT-1 CILC-54 | 11369.8  | 9550.13  | 1819.67  | 0 | 1819.67  |
|    | 23-07-132- 2.01E+09 CITY OF S Original  | 3/15/99 10:42 | 2/5/99 3:00  | 3/8/99 2:45  | GSD-1 CILC-56   | 2602.68  | 2174.76  | 427.92   | 0 | 427.92   |
|    | 83-21-261- 7.49E+09 STATE OF Original   | 3/4/99 7:16   | 1/27/99 3:00 | 2/25/99 2:45 | GSD-1 CILC-56   | 1904.55  | 1427.49  | 477.06   | 0 | 477.06   |
| 38 | 85-06-942- 1.48E+09 [REDACTED] Original | 3/5/99 4:38   | 2/4/99 3:00  | 3/5/99 2:45  | GSLD-2 CILC-54  | 31503.9  | 32323.76 | -819.86  | 0 | -819.86  |
| 39 | 85-06-942- 3.69E+09 [REDACTED] Original | 3/5/99 4:35   | 2/4/99 3:00  | 3/5/99 2:45  | GSLDT-2 CILC-54 | 32942.68 | 35665.72 | -2723.04 | 0 | -2723.04 |
|    | 41-06-466- 1.77E+09 BD OF PB Original   | 3/9/99 9:27   | 2/4/99 3:00  | 3/5/99 2:45  | GSLD-1 CILC-54  | 18894.82 | 12472.37 | 6422.45  | 0 | 6422.45  |
| 40 | 86-03-949- 1.68E+09 [REDACTED] Original | 3/5/99 7:36   | 2/1/99 3:00  | 3/2/99 2:45  | GSLD-1 CILC-54  | 25934.44 | 23760.74 | 2173.7   | 0 | 2173.7   |
|    | 21-09-949- 3.7E+09 BREV CO Original     | 3/10/99 6:38  | 2/9/99 3:00  | 3/10/99 2:45 | CST-2 CILC-54   | 29236.96 | 23232.23 | 6004.73  | 0 | 6004.73  |
| 41 | 86-07-750- 2.39E+09 [REDACTED] Original | 3/9/99 9:45   | 2/5/99 3:00  | 3/8/99 2:45  | GSD-1 CILC-56   | 7147.77  | 5079.64  | 2068.13  | 0 | 2068.13  |

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|    |                    |                     |               |              |              |         |         |          |          |           |   |          |
|----|--------------------|---------------------|---------------|--------------|--------------|---------|---------|----------|----------|-----------|---|----------|
| 1  | 82-05-805-3.05E+09 | Original            | 3/9/99 10:04  | 2/3/99 3:00  | 3/4/99 2:45  | GSLD-1  | CILC-54 | 2856.4   | 2499.62  | 356.78    | 0 | 356.78   |
| 2  | 71-14-837-6.17E+09 | Original            | 3/22/99 9:19  | 2/16/99 3:00 | 3/17/99 2:45 | GSLDT-1 | CILC-54 | 28440.62 | 19330.79 | 9109.83   | 0 | 9109.83  |
| 3  | 81-09-880-3.08E+09 | SOUTH MI Original   | 3/10/99 8:52  | 2/9/99 3:00  | 3/10/99 2:45 | GSLD-2  | CILC-54 | 27087.55 | 26025.93 | 1061.62   | 0 | 1061.62  |
|    | 73-09-822-8.43E+09 | CITY OF N Original  | 3/10/99 7:00  | 2/9/99 3:00  | 3/10/99 2:45 | GSD-1   | CILC-56 | 4749.21  | 3423.95  | 1325.26   | 0 | 1325.26  |
|    | 11-12-947-8.95E+08 | CITY OF H Original  | 3/15/99 11:33 | 2/12/99 3:00 | 3/15/99 2:45 | GSLD-1  | CILC-54 | 7014.31  | 4789.39  | 2224.92   | 0 | 2224.92  |
| 4  | 84-09-189-2.51E+09 | Original            | 3/10/99 8:56  | 2/9/99 3:00  | 3/10/99 2:45 | GSD-1   | CILC-56 | 4928.44  | 3655.53  | 1272.91   | 0 | 1272.91  |
| 5  | 81-03-622-5.8E+09  | Original            | 3/5/99 8:43   | 2/1/99 3:00  | 3/2/99 2:45  | GSD-1   | CILC-56 | 4361.38  | 2998.02  | 1363.36   | 0 | 1363.36  |
| 6  | 82-05-805-8.12E+09 | Original            | 3/5/99 8:58   | 2/3/99 3:00  | 3/4/99 2:45  | GSD-1   | CILC-56 | 3487.71  | 2513.7   | 974.01    | 0 | 974.01   |
| 7  | 51-05-354-8.07E+09 | Original            | 3/4/99 8:17   | 2/3/99 3:00  | 3/4/99 2:45  | GSLD-1  | CILC-54 | 5762.49  | 3956.65  | 1805.84   | 0 | 1805.84  |
|    | 51-02-218-9.48E+08 | BOARD OF Original   | 3/4/99 8:55   | 1/29/99 3:00 | 3/1/99 2:45  | GSD-1   | CILC-56 | 2389.69  | 1698.45  | 691.24    | 0 | 691.24   |
| 8  | 22-08-944-5.21E+09 | Original            | 3/15/99 14:53 | 2/8/99 3:00  | 3/9/99 2:45  | GSLDT-3 | CILC-55 | 139098.2 | 136324   | 2774.11   | 0 | 2774.11  |
| 9  | 45-04-885-4.47E+09 | Original            | 3/5/99 10:26  | 2/2/99 3:00  | 3/3/99 2:45  | GSLD-3  | CILC-55 | 123018.8 | 70215.39 | 52803.44  | 0 | 52803.44 |
| 10 | 41-05-846-7.03E+09 | Original            | 3/6/99 7:41   | 2/3/99 3:00  | 3/4/99 2:45  | GSLD-1  | CILC-54 | 6493.4   | 4519.74  | 1973.66   | 0 | 1973.66  |
| 11 | 53-08-120-5.18E+09 | Original            | 3/9/99 9:31   | 2/8/99 3:00  | 3/9/99 2:45  | GSLDT-1 | CILC-54 | 7239     | 4715.27  | 2523.73   | 0 | 2523.73  |
|    | 71-03-850-7.21E+09 | CITY OF F Original  | 3/4/99 13:10  | 2/1/99 3:00  | 3/2/99 2:45  | CST-1   | CILC-54 | 18558.1  | 14454.98 | 4103.12   | 0 | 4103.12  |
| 12 | 52-05-806-7.58E+09 | MANATEE Original    | 3/5/99 15:36  | 2/3/99 3:00  | 3/4/99 2:45  | GSLD-1  | CILC-54 | 27868.85 | 18423.2  | 9445.65   | 0 | 9445.65  |
| 13 | 74-06-356-1.44E+09 | Original            | 3/5/99 15:37  | 2/4/99 3:00  | 3/5/99 2:45  | GSLD-1  | CILC-54 | 12537.45 | 10792.78 | 1744.67   | 0 | 1744.67  |
|    | 41-20-740-7.9E+09  | CITY OF B Cancelled | 3/5/99 15:32  | 1/26/99 3:00 | 2/24/99 2:45 | GSD-1   | CILC-56 | 3936.82  | 2907.61  | 1029.21   | 0 | 1029.21  |
|    | 45-16-740-6.42E+09 | TOWN OF Original    | 3/22/99 8:43  | 2/18/99 3:00 | 3/19/99 2:45 | GSLDT-1 | CILC-54 | 4817.18  | 3737.2   | 1079.98   | 0 | 1079.98  |
|    | 41-20-740-7.9E+09  | CITY OF B Replaced  | 3/5/99 15:33  | 1/28/99 3:00 | 2/24/99 2:45 | GSD-1   | CILC-56 | 3936.82  | 2907.6   | 1029.22   | 0 | 1029.22  |
|    | 42-12-808-2.51E+09 | CITY OF B Original  | 3/15/99 11:43 | 2/12/99 3:00 | 3/15/99 2:45 | GSLD-1  | CILC-54 | 5542.1   | 3992.4   | 1549.7    | 0 | 1549.7   |
| 14 | 85-05-797-5.34E+09 | Original            | 3/9/99 9:54   | 2/3/99 3:00  | 3/4/99 2:45  | GSD-1   | CILC-56 | 2237.98  | 1842.49  | 395.49    | 0 | 395.49   |
|    | 72-06-939-2.68E+09 | CITY OF M Original  | 3/5/99 11:09  | 2/4/99 3:00  | 3/5/99 2:45  | GSDT-1  | CILC-56 | 3316.83  | 2367.72  | 949.11    | 0 | 949.11   |
| 15 | 42-12-474-8.64E+08 | BELLSOUL Original   | 3/15/99 11:40 | 2/12/99 3:00 | 3/15/99 2:45 | GSD-1   | CILC-56 | 7900.21  | 5579.53  | 2320.68   | 0 | 2320.68  |
|    | 11-09-237-8.34E+08 | CITY OF E Original  | 3/10/99 6:49  | 2/9/99 3:00  | 3/10/99 2:45 | GSLD-1  | CILC-54 | 7626.49  | 5154.05  | 2472.44   | 0 | 2472.44  |
|    | 45-16-740-7.42E+09 | TOWN OF Original    | 3/5/99 15:03  | 1/20/99 3:00 | 2/18/99 2:45 | CST-1   | CILC-54 | 5475.47  | 4394.52  | 1080.95   | 0 | 1080.95  |
| 16 | 83-03-903-5.06E+09 | MIAMI-DAI Original  | 3/5/99 13:53  | 2/1/99 3:00  | 3/2/99 2:45  | GSDT-1  | CILC-56 | 3761.73  | 2974.12  | 787.61    | 0 | 787.61   |
|    | 72-06-888-2.69E+09 | STATE OF Original   | 3/9/99 8:41   | 2/4/99 3:00  | 3/5/99 2:45  | GSLDT-1 | CILC-54 | 11609.16 | 7887.43  | 3721.73   | 0 | 3721.73  |
| 17 | 22-12-420-1.07E+09 | Original            | 3/15/99 12:08 | 2/12/99 3:00 | 3/15/99 2:45 | GSLD-1  | CILC-54 | 6376.76  | 4667.12  | 1709.64   | 0 | 1709.64  |
| 18 | 21-09-338-3.74E+09 | Original            | 3/10/99 7:06  | 2/9/99 3:00  | 3/10/99 2:45 | GSD-1   | CILC-56 | 3180.02  | 2362.47  | 817.55    | 0 | 817.55   |
| 19 | 21-08-904-9.7E+08  | BREVARD Original    | 3/9/99 8:36   | 2/8/99 3:00  | 3/9/99 2:45  | GSLD-1  | CILC-54 | 6847.66  | 4532.21  | 2115.45   | 0 | 2115.45  |
| 20 | 11-06-923-1.95E+09 | Original            | 3/10/99 12:03 | 2/4/99 3:00  | 3/5/99 2:45  | GSLD-2  | CILC-54 | 50161.39 | 35963.1  | 14198.29  | 0 | 14198.29 |
| 21 | 83-09-908-2.33E+09 | Original            | 3/10/99 6:58  | 2/9/99 3:00  | 3/10/99 2:45 | GSLD-1  | CILC-54 | 22735.39 | 15283.58 | 7451.81   | 0 | 7451.81  |
| 22 | 83-03-928-5.04E+09 | Original            | 3/5/99 11:11  | 2/1/99 3:00  | 3/2/99 2:45  | GSLD-1  | CILC-54 | 6616.58  | 4363.7   | 2252.88   | 0 | 2252.88  |
|    | 73-12-798-9.57E+09 | CITY OF P Original  | 3/15/99 11:58 | 2/12/99 3:00 | 3/15/99 2:45 | GSLD-1  | CILC-54 | 19000.12 | 12738.19 | 6261.93   | 0 | 6261.93  |
|    | 45-05-443-8.83E+08 | CITY OF R Original  | 3/5/99 9:35   | 2/3/99 3:00  | 3/4/99 2:45  | GSLDT-1 | CILC-54 | 10128.43 | 6924.67  | 3203.76   | 0 | 3203.76  |
| 23 | 42-12-067-4.77E+08 | PALM BC Original    | 3/23/99 14:14 | 2/12/99 3:00 | 3/15/99 2:45 | GSD-1   | CILC-56 | 4907.65  | 3468.95  | 1438.7    | 0 | 1438.7   |
|    | 55-14-253-7.15E+09 | CHARLOT Original    | 3/17/99 8:29  | 2/16/99 3:00 | 3/17/99 2:45 | GSLD-1  | CILC-54 | 9539.11  | 7088.71  | 2450.4    | 0 | 2450.4   |
| 25 | 21-09-941-3.71E+09 | CAPE CAN Original   | 3/10/99 7:08  | 2/9/99 3:00  | 3/10/99 2:45 | GSLDT-2 | CILC-54 | 23358.3  | 24050.24 | -691.84   | 0 | -691.84  |
| 26 | 86-05-947-8.56E+09 | Original            | 3/4/99 9:52   | 2/3/99 3:00  | 3/4/99 2:45  | CST-1   | CILC-54 | 18038.78 | 14598.05 | 3440.73   | 0 | 3440.73  |
| 27 | 45-04-665-8.01E+09 | Cancelled           | 3/15/99 13:27 | 2/2/99 3:00  | 3/3/99 2:45  | GSLDT-3 | CILC-55 | 214215.9 | 111925.6 | 102290.24 | 0 | 102290.2 |
| 28 | 81-01-283-8.88E+09 | FLA INTL Original   | 3/4/99 15:21  | 1/28/99 3:00 | 2/26/99 2:45 | GSLD-2  | CILC-54 | 24568.42 | 18865.27 | 5703.15   | 0 | 5703.15  |
| 29 | 13-05-097-4.52E+09 | Original            | 3/4/99 14:45  | 2/3/99 3:00  | 3/4/99 2:45  | GSLD-1  | CILC-54 | 19194.89 | 13030.2  | 6164.69   | 0 | 6164.69  |
| 30 | 34-09-417-6.3E+09  | Original            | 3/10/99 15:19 | 2/9/99 3:00  | 3/10/99 2:45 | CST-1   | CILC-54 | 12671.1  | 9883.49  | 2807.61   | 0 | 2807.61  |
| 31 | 12-02-119-4.37E+09 | Original            | 3/10/99 13:30 | 1/29/99 3:00 | 3/1/99 2:45  | CST-3   | CILC-55 | 80194.86 | 53967.9  | 26226.96  | 0 | 26226.96 |
| 32 | 12-05-023-5.18E+09 | PUTNAM ( Original   | 3/4/99 14:33  | 2/3/99 3:00  | 3/4/99 2:45  | GSD-1   | CILC-56 | 2133.11  | 1829.2   | 303.91    | 0 | 303.91   |
| 33 | 72-10-920-8.54E+09 | Original            | 3/11/99 10:18 | 2/10/99 3:00 | 3/11/99 2:45 | CS-1    | CILC-54 | 4166.08  | 3516.71  | 649.37    | 0 | 649.37   |
| 34 | 34-18-214-7.58E+09 | Original            | 3/24/99 8:14  | 2/22/99 8:15 | 3/23/99 0:0  | GSLD-1  | CILC-54 | 4875.41  | 3068.42  | 1808.99   | 0 | 1808.99  |
| 35 | 53-18-923-7.26E+08 | HOSPITAL Original   | 3/24/99 10:46 | 2/22/99 3:00 | 3/23/99 2:45 | CST-2   | CILC-54 | 30585.19 | 26419.28 | 4165.91   | 0 | 4165.91  |
| 36 | 45-05-320-6.9E+09  | Original            | 3/5/99 9:29   | 2/3/99 3:00  | 3/4/99 2:45  | GSLD-1  | CILC-54 | 7888.99  | 5075.2   | 2813.79   | 0 | 2813.79  |
| 37 | 55-19-094-2.6E+09  | Original            | 3/4/99 11:09  | 1/25/99 3:00 | 2/23/99 2:45 | CST-1   | CILC-54 | 12532.77 | 9565.09  | 2967.68   | 0 | 2967.68  |
| 38 | 22-05-947-3.29E+09 | Original            | 3/5/99 8:56   | 2/3/99 3:00  | 3/4/99 2:45  | GSLDT-1 | CILC-54 | 18562.84 | 12612.15 | 5950.69   | 0 | 5950.69  |

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|----|---------------------|----------------------|---------------|--------------|--------------|-----------------|----------|----------|----------|---|----------|
| 1  | 71-04-852- 8.01E+09 | [REDACTED] Original  | 3/4/99 11:02  | 2/2/99 3:00  | 3/3/99 2:45  | GSLD-1 CILC-54  | 10605.09 | 6893.19  | 3711.9   | 0 | 3711.9   |
|    | 52-04-080- 7.7E+08  | CITY OF B Original   | 3/4/99 11:01  | 2/2/99 3:00  | 3/3/99 2:45  | GSLD-1 CILC-54  | 11617.88 | 7685.14  | 3932.74  | 0 | 3932.74  |
| 2  | 83-02-902- 1.69E+08 | [REDACTED] Original  | 3/5/99 10:54  | 1/29/99 3:00 | 3/1/99 2:45  | GSLD-1 CILC-54  | 10801.7  | 7555.18  | 3246.52  | 0 | 3246.52  |
|    | 45-10-848- 9.1E+08  | CITY OF V Original   | 3/16/99 8:10  | 2/10/99 3:00 | 3/11/99 2:45 | CST-2 CILC-54   | 52195.74 | 45044.65 | 7151.09  | 0 | 7151.09  |
|    | 41-05-296- 9.26E+09 | BD OF PB Original    | 3/5/99 9:58   | 2/3/99 3:00  | 3/4/99 2:45  | GSLD-2 CILC-54  | 43296.24 | 28413.64 | 14882.6  | 0 | 14882.6  |
|    | 83-18-298- 9.14E+08 | STATE OF Original    | 3/23/99 6:48  | 2/22/99 3:00 | 3/23/99 2:45 | GSD-1 CILC-56   | 5780.18  | 4085.06  | 1695.12  | 0 | 1695.12  |
| 3  | 23-18-054- 5.42E+09 | [REDACTED] Original  | 3/23/99 6:53  | 2/22/99 3:00 | 3/23/99 2:45 | GSLD-1 CILC-54  | 9478.44  | 6450.63  | 3027.81  | 0 | 3027.81  |
| 4  | 71-06-580- 9.5E+09  | [REDACTED] Original  | 3/5/99 9:50   | 2/4/99 3:00  | 3/5/99 2:45  | GSD-1 CILC-56   | 3228.53  | 2420.1   | 808.43   | 0 | 808.43   |
| 5  | 72-04-888- 2.02E+09 | SOUTH BF Original    | 3/5/99 9:48   | 2/2/99 3:00  | 3/3/99 2:45  | GSLDT-2 CILC-54 | 61072.99 | 51373.79 | 9699.2   | 0 | 9699.2   |
|    | 74-04-910- 3.6E+09  | CITY OF L Original   | 3/5/99 9:39   | 2/2/99 3:00  | 3/3/99 2:45  | GSLD-1 CILC-54  | 8602.28  | 5749.89  | 2852.39  | 0 | 2852.39  |
| 6  | 43-04-109- 8.23E+09 | OKEECHOC Original    | 3/5/99 9:53   | 2/2/99 3:00  | 3/3/99 0:00  | GSLD-1 CILC-54  | 10688.87 | 7155.28  | 3533.59  | 0 | 3533.59  |
|    | 56-19-852- 2.76E+09 | CITY OF S Original   | 3/16/99 16:50 | 1/25/99 3:00 | 2/23/99 2:45 | GSLDT-1 CILC-54 | 19034.73 | 14232.83 | 4801.9   | 0 | 4801.9   |
| 7  | 86-08-084- 7.34E+09 | BELLSOU Original     | 3/9/99 11:32  | 2/8/99 3:00  | 3/9/99 2:45  | GSD-1 CILC-56   | 5108.85  | 3899.91  | 1208.94  | 0 | 1208.94  |
| 8  | 71-09-135- 2.04E+09 | BCBC#EM Replaced     | 3/16/99 13:05 | 2/9/99 3:00  | 3/10/99 2:45 | GSLD-2 CILC-54  | 24346.99 | 21355.88 | 2991.11  | 0 | 2991.11  |
| 9  | 52-19-335- 9.49E+09 | MANATEE Original     | 3/4/99 11:38  | 1/25/99 3:00 | 2/23/99 2:45 | CST-2 CILC-54   | 34508.94 | 28838.4  | 5670.54  | 0 | 5670.54  |
| 10 | 57-07-502- 7.85E+09 | CHARLOT Original     | 3/10/99 13:41 | 2/5/99 3:00  | 3/8/99 2:45  | GSLD-1 CILC-54  | 3622.88  | 2878.19  | 744.79   | 0 | 744.79   |
| 11 | 13-18-904- 8.06E+09 | ST JOHNS Original    | 3/23/99 7:02  | 2/22/99 3:00 | 3/23/99 2:45 | GSD-1 CILC-56   | 5255.79  | 3702.45  | 1553.34  | 0 | 1553.34  |
|    | 11-18-482- 2.95E+09 | CITY ORM Original    | 3/23/99 6:58  | 2/22/99 3:00 | 3/23/99 2:45 | GSLDT-1 CILC-54 | 8479.06  | 5993.31  | 2485.75  | 0 | 2485.75  |
|    | 42-18-483- 4.34E+08 | BD OF PB Original    | 3/23/99 7:04  | 2/22/99 3:00 | 3/23/99 2:45 | GSLD-1 CILC-54  | 10146.96 | 6837.76  | 3309.2   | 0 | 3309.2   |
| 12 | 81-06-988- 8.98E+09 | MIAMI-DAI Original   | 3/16/99 15:13 | 2/4/99 3:00  | 3/5/99 2:45  | CST-2 CILC-54   | 57287.88 | 42949.06 | 14338.82 | 0 | 14338.82 |
| 13 | 53-14-921- 9.47E+09 | [REDACTED] Original  | 3/17/99 6:12  | 2/16/99 3:00 | 3/17/99 2:45 | GSLDT-1 CILC-54 | 17985.48 | 12595.29 | 5390.19  | 0 | 5390.19  |
| 14 | 73-04-214- 3.74E+09 | [REDACTED] Original  | 3/5/99 10:57  | 2/2/99 3:00  | 3/3/99 2:45  | GSD-1 CILC-56   | 3786.84  | 2854.07  | 932.77   | 0 | 932.77   |
|    | 72-04-888- 2.01E+09 | CITY OF H Original   | 3/5/99 11:06  | 2/2/99 3:00  | 3/3/99 2:45  | CST-1 CILC-54   | 13508.38 | 10782.77 | 2725.61  | 0 | 2725.61  |
| 15 | 73-04-744- 4.97E+09 | BCBC#OE Original     | 3/5/99 10:55  | 2/2/99 3:00  | 3/3/99 2:45  | GSLD-1 CILC-54  | 16116.02 | 10944.31 | 5171.71  | 0 | 5171.71  |
| 16 | 55-14-253- 4.6E+09  | [REDACTED] Original  | 3/17/99 6:18  | 2/16/99 3:00 | 3/17/99 2:45 | GSD-1 CILC-56   | 3169.69  | 2424.56  | 745.13   | 0 | 745.13   |
| 17 | 74-14-888- 4.58E+08 | [REDACTED] Original  | 3/17/99 6:22  | 2/16/99 3:00 | 3/17/99 2:45 | GSLDT-2 CILC-54 | 40753.3  | 28742.26 | 12011.04 | 0 | 12011.04 |
|    | 41-20-740- 7.9E+09  | CITY OF B Cancelled  | 3/5/99 15:23  | 1/26/99 3:00 | 2/24/99 2:45 | GSD-1 CILC-56   | 3786.9   | 2792.21  | 994.69   | 0 | 994.69   |
|    | 73-08-547- 5.6E+09  | CITY OF D Original   | 3/9/99 11:02  | 2/8/99 3:00  | 3/9/99 2:45  | GSLD-1 CILC-54  | 9390.06  | 6270.55  | 3119.51  | 0 | 3119.51  |
| 18 | 45-15-735- 7.2E+09  | US AIR FC Original   | 3/18/99 6:04  | 2/17/99 3:00 | 3/18/99 2:45 | GSLD-1 CILC-54  | 6927.38  | 4891.74  | 2035.64  | 0 | 2035.64  |
| 19 | 12-08-035- 5.15E+09 | PUTNAM ( Original    | 3/9/99 14:20  | 2/8/99 3:00  | 3/9/99 2:45  | GSLD-1 CILC-54  | 5139.68  | 4406.27  | 733.41   | 0 | 733.41   |
| 20 | 73-14-216- 8.68E+09 | [REDACTED] Original  | 3/17/99 6:32  | 2/16/99 3:00 | 3/17/99 2:45 | GSD-1 CILC-56   | 5046.73  | 3645.87  | 1400.86  | 0 | 1400.86  |
| 21 | 55-14-253- 7.15E+09 | CHARLOT Original     | 3/17/99 6:52  | 2/16/99 3:00 | 3/17/99 2:45 | GSLD-1 CILC-54  | 3386.3   | 2579.84  | 806.66   | 0 | 806.66   |
| 22 | 22-09-403- 1.17E+08 | [REDACTED] Original  | 3/10/99 13:31 | 2/9/99 3:00  | 3/10/99 2:45 | GSLD-1 CILC-54  | 3955.61  | 2638.35  | 1317.26  | 0 | 1317.26  |
| 23 | 46-02-926- 5.73E+09 | [REDACTED] Replaced  | 3/11/99 14:06 | 1/29/99 3:00 | 3/1/99 2:45  | CS-1 CILC-54    | 15854.39 | 12301.16 | 3553.23  | 0 | 3553.23  |
|    | 72-09-942- 7.79E+09 | CITY OF P Original   | 3/10/99 11:48 | 2/9/99 3:00  | 3/10/99 2:45 | GSD-1 CILC-56   | 3605.23  | 2852.36  | 752.87   | 0 | 752.87   |
|    | 72-09-504- 6.72E+09 | CITY OF P Original   | 3/10/99 11:49 | 2/9/99 3:00  | 3/10/99 2:45 | GSLD-1 CILC-54  | 11569.37 | 7724.07  | 3845.3   | 0 | 3845.3   |
| 24 | 11-14-033- 6.47E+09 | BELLSOU Original     | 3/17/99 13:16 | 2/16/99 3:00 | 3/17/99 2:45 | GSLDT-1 CILC-54 | 6422.71  | 4735.46  | 1687.25  | 0 | 1687.25  |
| 25 | 51-18-235- 1.47E+09 | [REDACTED] Original  | 3/23/99 7:06  | 2/22/99 3:00 | 3/23/99 2:45 | GSLDT-1 CILC-54 | 7272.34  | 5268.1   | 2004.24  | 0 | 2004.24  |
|    | 45-16-089- 9.78E+09 | CITY OF V Original   | 3/22/99 9:50  | 2/18/99 3:00 | 3/19/99 2:45 | GSLD-2 CILC-54  | 30383.08 | 20756.94 | 9626.14  | 0 | 9626.14  |
| 26 | 46-16-223- 7.06E+09 | [REDACTED] Original  | 3/22/99 9:40  | 2/18/99 3:00 | 3/19/99 2:45 | GSLD-1 CILC-54  | 5556.81  | 3504.05  | 2052.76  | 0 | 2052.76  |
| 27 | 83-17-094- 3.64E+09 | [REDACTED] Original  | 3/23/99 7:08  | 2/19/99 3:00 | 3/22/99 2:45 | GSLD-1 CILC-54  | 12700.13 | 8892.29  | 3807.84  | 0 | 3807.84  |
| 28 | 46-02-926- 5.73E+09 | [REDACTED] Cancelled | 3/11/99 12:01 | 1/29/99 3:00 | 3/1/99 2:45  | CS-1 CILC-54    | 15854.39 | 12301.16 | 3553.23  | 0 | 3553.23  |
| 29 | 85-07-882- 7E+09    | MIAMI-DAI Original   | 3/11/99 15:22 | 2/5/99 3:00  | 3/8/99 2:45  | CST-2 CILC-54   | 48713.67 | 40131.85 | 8581.82  | 0 | 8581.82  |
|    | 81-18-201- 1.11E+09 | U S GOVT Original    | 3/23/99 7:19  | 2/22/99 3:00 | 3/23/99 2:45 | GSLD-1 CILC-54  | 8360.26  | 6133.1   | 2227.16  | 0 | 2227.16  |
| 30 | 44-13-013- 8.63E+08 | [REDACTED] Original  | 3/17/99 10:12 | 2/15/99 3:00 | 3/16/99 2:45 | GSD-1 CILC-56   | 4055.56  | 2853.06  | 1202.5   | 0 | 1202.5   |
| 31 | 71-11-890- 6.8E+08  | BCBC#EM Original     | 3/12/99 7:43  | 2/11/99 3:00 | 3/12/99 2:45 | GSLD-1 CILC-54  | 12562.17 | 12953.47 | -391.3   | 0 | -391.3   |
| 32 | 52-18-926- 3.64E+09 | MANATEE Original     | 3/23/99 7:10  | 2/22/99 3:00 | 3/23/99 2:45 | GSLD-1 CILC-54  | 9029.32  | 7742.75  | 1286.57  | 0 | 1286.57  |
| 33 | 46-08-313- 7.84E+09 | [REDACTED] Original  | 3/9/99 11:14  | 2/8/99 3:00  | 3/9/99 2:45  | GSD-1 CILC-56   | 2702.84  | 2013.75  | 688.89   | 0 | 688.89   |
|    | 72-08-940- 5.17E+09 | CITY OF C Original   | 3/9/99 11:32  | 2/8/99 3:00  | 3/9/99 2:45  | GSLD-1 CILC-54  | 17169.24 | 11078.85 | 6090.39  | 0 | 6090.39  |
| 34 | 42-16-071- 4.84E+09 | PALM BEA Cancelled   | 3/11/99 7:27  | 1/20/99 3:00 | 2/18/99 2:45 | GSLD-1 CILC-54  | 12187.95 | 8321.33  | 3866.62  | 0 | 3866.62  |
|    | 21-20-948- 2.24E+09 | U S GOVT Cancelled   | 3/16/99 8:43  | 1/26/99 3:00 | 2/24/99 2:45 | GSLDT-3 CILC-55 | 107148.4 | 97179.46 | 9968.93  | 0 | 9968.93  |
| 35 | 83-13-220- 9.18E+09 | [REDACTED] Original  | 3/16/99 8:48  | 2/15/99 3:00 | 3/16/99 2:45 | GSLD-1 CILC-54  | 7669.25  | 5279.12  | 2390.13  | 0 | 2390.13  |

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| 1  | 73-12-704- 9.57E+09 BCBC/OE Original    | 3/16/99 9:00  | 2/12/99 3:00 | 3/15/99 2:45  | GSLDT-2 CILC-54 | 69261.95 | 54953.82 | 14308.13 | 0 | 14308.13 |
| 2  | 85-09-374- 1.48E+08 [REDACTED] Original | 3/11/99 8:53  | 2/9/99 3:00  | 3/10/99 2:45  | GSD-1 CILC-56   | 3475.45  | 2380.27  | 1095.18  | 0 | 1095.18  |
| 3  | 73-10-794- 8.12E+08 [REDACTED] Original | 3/11/99 7:33  | 2/10/99 3:00 | 3/11/99 2:45  | GSLDT-2 CILC-54 | 39185.52 | 27582.4  | 11603.12 | 0 | 11603.12 |
| 4  | 83-11-151- 6.4E+08 [REDACTED] Original  | 3/12/99 7:38  | 2/11/99 3:00 | 3/12/99 2:45  | GSD-1 CILC-56   | 4826.4   | 3435.23  | 1391.17  | 0 | 1391.17  |
|    | 83-17-917- 4.12E+09 US GOVT Original    | 3/23/99 7:20  | 2/19/99 3:00 | 3/22/99 2:45  | GSLDT-1 CILC-54 | 14700.1  | 10698.68 | 4001.42  | 0 | 4001.42  |
| 5  | 71-14-937- 6.18E+09 [REDACTED] Original | 3/17/99 8:05  | 2/16/99 3:00 | 3/17/99 2:45  | GSLD-1 CILC-54  | 16991.11 | 12545.59 | 4445.52  | 0 | 4445.52  |
| 6  | 42-14-732- 6.15E+09 GLADES C Original   | 3/17/99 8:20  | 2/16/99 3:00 | 3/17/99 2:45  | CST-1 CILC-54   | 4953.48  | 4131.93  | 821.55   | 0 | 821.55   |
| 7  | 57-11-901- 8.76E+08 [REDACTED] Original | 3/12/99 7:41  | 2/11/99 3:00 | 3/12/99 2:45  | GSLDT-2 CILC-54 | 24440.51 | 19498.36 | 4942.15  | 0 | 4942.15  |
| 8  | 74-18-490- 1.45E+09 [REDACTED] Original | 3/23/99 7:17  | 2/22/99 3:00 | 3/23/99 2:45  | CST-1 CILC-54   | 9306.21  | 7688.07  | 1618.14  | 0 | 1618.14  |
| 9  | 83-13-227- 3.76E+09 MIAMI DAI Original  | 3/23/99 12:07 | 2/15/99 3:00 | 3/16/99 2:45  | GSLD-2 CILC-54  | 22413.22 | 22336.45 | 76.77    | 0 | 76.77    |
| 10 | 52-13-215- 3.42E+09 MANATEE Original    | 3/16/99 9:11  | 2/15/99 3:00 | 3/16/99 2:45  | GSLD-1 CILC-54  | 10390.23 | 7133.08  | 3257.15  | 0 | 3257.15  |
| 11 | 22-14-901- 2.22E+09 FLORIDA I Original  | 3/22/99 10:00 | 2/16/99 3:00 | 3/17/99 2:45  | GSLDT-2 CILC-54 | 21459.05 | 15765.57 | 5693.48  | 0 | 5693.48  |
| 12 | 45-16-740- 2.56E+09 LOXAHAT Original    | 3/22/99 9:46  | 2/18/99 3:00 | 3/19/99 2:45  | GSLD-1 CILC-54  | 4024.32  | 2764.05  | 1260.27  | 0 | 1260.27  |
|    | 53-12-145- 9.78E+09 LEE CO M Original   | 3/16/99 9:12  | 2/12/99 3:00 | 3/15/99 2:45  | GSD-1 CILC-56   | 3418.88  | 2551.69  | 867.19   | 0 | 867.19   |
| 13 | 83-18-918- 8E+09 METRO D Original       | 3/23/99 7:22  | 2/22/99 3:00 | 3/23/99 2:45  | GSLDT-1 CILC-54 | 15589.23 | 15325.95 | 263.28   | 0 | 263.28   |
| 14 | 85-18-800- 1.02E+09 [REDACTED] Original | 3/23/99 12:19 | 2/22/99 8:15 | 3/23/99 2:45  | GSD-1 CILC-56   | 5244.42  | 3812.4   | 1432.02  | 0 | 1432.02  |
| 15 | 83-14-029- 1.08E+09 [REDACTED] Original | 3/23/99 12:32 | 2/16/99 3:00 | 3/17/99 2:45  | GSD-1 CILC-56   | 4329.13  | 2922.83  | 1406.3   | 0 | 1406.3   |
| 16 | 34-17-908- 4.52E+09 [REDACTED] Original | 3/23/99 15:00 | 2/19/99 3:00 | 3/22/99 2:45  | CST-1 CILC-54   | 7568.07  | 6130.28  | 1437.79  | 0 | 1437.79  |
| 17 | 22-16-557- 4.03E+09 PALM BAY Original   | 3/22/99 10:52 | 2/18/99 3:00 | 3/19/99 2:45  | GSD-1 CILC-56   | 4090.83  | 2991.05  | 1099.78  | 0 | 1099.78  |
| 18 | 22-16-940- 9.61E+09 [REDACTED] Original | 3/22/99 10:20 | 2/18/99 3:00 | 3/19/99 2:45  | CST-1 CILC-54   | 17638.95 | 14260.51 | 3378.44  | 0 | 3378.44  |
| 19 | 42-16-071- 4.84E+09 PALM BEA Original   | 3/22/99 10:24 | 2/18/99 3:00 | 3/19/99 2:45  | GSLD-1 CILC-54  | 11749.66 | 8049.35  | 3700.31  | 0 | 3700.31  |
| 20 | 73-10-915- 1.16E+09 [REDACTED] Original | 3/11/99 7:35  | 2/10/99 3:00 | 3/11/99 2:45  | GSLD-1 CILC-54  | 11487.15 | 10646.92 | 840.23   | 0 | 840.23   |
| 21 | 22-16-557- 7.57E+09 PALM BAY Original   | 3/22/99 10:30 | 2/18/99 3:00 | 3/19/99 2:45  | GSLD-1 CILC-54  | 5754.33  | 4080.92  | 1673.41  | 0 | 1673.41  |
| 22 | 42-17-362- 5.76E+09 ACME IMP Original   | 3/22/99 10:01 | 2/19/99 3:00 | 3/22/99 2:45  | GSLDT-1 CILC-54 | 10100.04 | 6842.21  | 3257.83  | 0 | 3257.83  |
| 23 | 54-06-772- 9.5E+09 COLLIER ( Original   | 3/12/99 14:14 | 2/4/99 3:00  | 3/5/99 2:45   | GSLD-1 CILC-54  | 7817     | 5255.93  | 2561.07  | 0 | 2561.07  |
| 24 | 83-17-938- 1.1E+09 [REDACTED] Original  | 3/23/99 7:22  | 2/19/99 3:00 | 3/22/99 2:45  | GSLD-1 CILC-54  | 16738.06 | 11433.82 | 5304.24  | 0 | 5304.24  |
| 25 | 83-02-908- 1.81E+08 [REDACTED] Original | 3/12/99 17:52 | 2/1/99 0:00  | 2/28/99 23:45 | CST-3 CILC-55   | 237773.8 | 146456   | 91317.83 | 0 | 91317.83 |
| 26 | 81-16-130- 6.14E+09 [REDACTED] Original | 3/23/99 7:33  | 2/18/99 3:00 | 3/19/99 2:45  | GSD-1 CILC-56   | 5351.68  | 3816.66  | 1535.02  | 0 | 1535.02  |
| 27 | 83-12-022- 2.28E+09 [REDACTED] Original | 3/16/99 8:57  | 2/12/99 3:00 | 3/15/99 2:45  | GSD-1 CILC-56   | 4942.31  | 3527.27  | 1415.04  | 0 | 1415.04  |
| 28 | 53-11-175- 6.09E+09 ST ENVIR Original   | 3/12/99 19:39 | 2/11/99 3:00 | 3/12/99 2:45  | GSD-1 CILC-56   | 5239.49  | 3587.31  | 1652.18  | 0 | 1652.18  |
|    | 54-11-024- 2.83E+09 CITY OF N Original  | 3/12/99 19:43 | 2/11/99 3:00 | 3/12/99 2:45  | CST-1 CILC-54   | 15296.41 | 12285.77 | 3010.64  | 0 | 3010.64  |
|    | 42-16-907- 8.84E+09 BD OF PB Original   | 3/22/99 10:29 | 2/18/99 3:00 | 3/19/99 2:45  | GSLD-1 CILC-54  | 19226.45 | 14836.33 | 4390.12  | 0 | 4390.12  |
|    | 57-11-901- 7.59E+09 CITY OF V Original  | 3/12/99 20:25 | 2/11/99 3:00 | 3/12/99 2:45  | CS-1 CILC-54    | 12108.53 | 9083.03  | 3025.5   | 0 | 3025.5   |
| 29 | 44-09-355- 2.65E+08 [REDACTED] Original | 3/10/99 14:31 | 2/9/99 3:00  | 3/10/99 2:45  | GSD-1 CILC-56   | 2685.18  | 1893.97  | 771.21   | 0 | 771.21   |
| 30 | 46-10-124- 9.46E+09 ST LUCIE Original   | 3/11/99 7:59  | 2/10/99 3:00 | 3/11/99 2:45  | GSD-1 CILC-56   | 2888.43  | 2138.43  | 750      | 0 | 750      |
| 31 | 22-14-491- 2.22E+09 [REDACTED] Original | 3/17/99 14:51 | 2/16/99 3:00 | 3/17/99 2:45  | GSD-1 CILC-56   | 6806.18  | 5296.7   | 1509.48  | 0 | 1509.48  |
| 32 | 85-16-668- 8.95E+09 MIAMI-DAI Original  | 3/23/99 7:58  | 2/18/99 3:00 | 3/19/99 2:45  | CST-1 CILC-54   | 13287.89 | 10142.2  | 3145.69  | 0 | 3145.69  |
| 33 | 86-09-010- 2.44E+08 [REDACTED] Original | 3/12/99 13:02 | 2/9/99 3:00  | 3/10/99 2:45  | GSLDT-1 CILC-54 | 7883.57  | 6000.83  | 1882.74  | 0 | 1882.74  |
| 34 | 72-10-637- 8.55E+09 [REDACTED] Original | 3/11/99 7:49  | 2/10/99 3:00 | 3/11/99 2:45  | CST-1 CILC-54   | 5775.74  | 4823.59  | 952.15   | 0 | 952.15   |
| 35 | 81-13-090- 7.14E+09 [REDACTED] Original | 3/16/99 10:21 | 2/15/99 3:00 | 3/16/99 2:45  | CS-2 CILC-54    | 14928.63 | 14557.3  | 371.33   | 0 | 371.33   |
| 36 | 83-10-253- 3.58E+09 [REDACTED] Original | 3/11/99 7:46  | 2/10/99 3:00 | 3/11/99 2:45  | CST-1 CILC-54   | 7983.05  | 6846.52  | 1316.53  | 0 | 1316.53  |
| 37 | 54-11-024- 2.83E+09 NAPLES C Original   | 3/16/99 9:31  | 2/11/99 3:00 | 3/12/99 2:45  | CST-2 CILC-54   | 37533.84 | 30014.75 | 7519.09  | 0 | 7519.09  |
| 38 | 83-18-918- 7.99E+09 METRO D Original    | 3/23/99 7:52  | 2/22/99 3:00 | 3/23/99 2:45  | GSLD-1 CILC-54  | 10874.48 | 9085.71  | 1788.77  | 0 | 1788.77  |
| 39 | 83-10-137- 4.57E+09 [REDACTED] Original | 3/11/99 10:45 | 2/10/99 3:00 | 3/11/99 2:45  | GSLD-1 CILC-54  | 4561.78  | 3070.92  | 1490.86  | 0 | 1490.86  |
| 40 | 13-11-903- 7.38E+09 ST JOHNS Original   | 3/12/99 13:17 | 2/11/99 3:00 | 3/12/99 2:45  | GSLD-1 CILC-54  | 6431.22  | 4442.22  | 1989     | 0 | 1989     |
| 41 | 34-11-906- 2.65E+09 [REDACTED] Original | 3/12/99 7:50  | 2/11/99 3:00 | 3/12/99 2:45  | GSLD-1 CILC-54  | 7425.33  | 5152.76  | 2272.57  | 0 | 2272.57  |
| 42 | 55-11-005- 9.52E+09 CHARLOT Original    | 3/12/99 7:55  | 2/11/99 3:00 | 3/12/99 2:45  | GSD-1 CILC-56   | 2928.54  | 2097.93  | 830.61   | 0 | 830.61   |
| 43 | 83-12-123- 1.88E+09 MIAMI-DAI Original  | 3/16/99 11:20 | 2/12/99 3:00 | 3/15/99 2:45  | GSLDT-1 CILC-54 | 13219.93 | 10539.55 | 2680.38  | 0 | 2680.38  |
| 44 | 55-11-087- 2.44E+09 CHARLOT Original    | 3/12/99 7:56  | 2/11/99 3:00 | 3/12/99 2:45  | GSLD-1 CILC-54  | 4452.85  | 3143.01  | 1309.84  | 0 | 1309.84  |
| 45 | 45-12-558- 7.67E+09 BELLSOU Original    | 3/16/99 10:12 | 2/12/99 3:00 | 3/15/99 2:45  | GSD-1 CILC-56   | 3999.84  | 2866.51  | 1133.33  | 0 | 1133.33  |
| 46 | 83-17-141- 3.75E+09 MIAMI-DAI Original  | 3/22/99 10:46 | 2/19/99 3:00 | 3/22/99 2:45  | GSLDT-2 CILC-54 | 44307.22 | 31723.01 | 12584.21 | 0 | 12584.21 |
| 47 | 84-10-900- 4.19E+08 MIAMI BE/ Original  | 3/11/99 8:09  | 2/10/99 3:00 | 3/11/99 2:45  | GSLDT-2 CILC-54 | 24958.08 | 23372.81 | 1585.27  | 0 | 1585.27  |

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| 1  | 46-11-927- 6.33E+09 INDIAN RI Original | 3/12/99 9:48  | 2/11/99 3:00  | 3/12/99 2:45 | GSLD-1 CILC-54  | 10140.35 | 6735.22  | 3405.13  | 0 | 3405.13  |
| 2  | 56-15-120- 3.43E+09 FLORIDA I Original | 3/18/99 7:17  | 2/17/99 3:00  | 3/18/99 2:45 | GSD-1 CILC-56   | 6380.32  | 4492.21  | 1888.11  | 0 | 1888.11  |
| 3  | 42-16-905- 8.84E+09 WELLINGT Original  | 3/19/99 6:32  | 2/18/99 3:00  | 3/19/99 2:45 | GSLDT-1 CILC-54 | 11738.29 | 10045.73 | 1692.56  | 0 | 1692.56  |
| 4  | 45-16-740- 7.42E+09 LOXAHATI Original  | 3/23/99 13:43 | 2/18/99 3:00  | 3/19/99 2:45 | GSLDT-1 CILC-54 | 9089.57  | 6167.9   | 2921.67  | 0 | 2921.67  |
|    | 21-11-350- 5.48E+09 CITY OF C Original | 3/12/99 10:29 | 2/11/99 3:00  | 3/12/99 2:45 | GSD-1 CILC-56   | 4477.6   | 3136.26  | 1341.34  | 0 | 1341.34  |
|    | 73-14-927- 90151192 CITY OF C Original | 3/17/99 8:00  | 2/16/99 3:00  | 3/17/99 2:45 | GSD-1 CILC-56   | 3267.78  | 2460.75  | 807.01   | 0 | 807.01   |
| 5  | 72-14-001- 2.99E+09 Original           | 3/17/99 8:12  | 2/16/99 3:00  | 3/17/99 2:45 | GSD-1 CILC-56   | 4198.28  | 3091.5   | 1106.78  | 0 | 1106.78  |
| 6  | 55-14-035- 9.26E+09 CHARLOT Original   | 3/12/99 17:00 | 1/15/99 10:30 | 2/16/99 2:45 | GSLD-1 CILC-54  | 3140.1   | 2715.79  | 424.31   | 0 | 424.31   |
| 7  | 74-15-478- 5E+09 Original              | 3/18/99 7:12  | 2/17/99 3:00  | 3/18/99 2:45 | GSLD-1 CILC-54  | 6372.53  | 4421.15  | 1951.38  | 0 | 1951.38  |
|    | 81-01-283- 3.94E+09 U S GOVT Original  | 3/12/99 11:51 | 1/28/99 3:00  | 2/26/99 2:45 | GSD-1 CILC-56   | 3744.2   | 2942.44  | 801.76   | 0 | 801.76   |
| 8  | 86-03-016- 7.93E+09 Original           | 3/12/99 11:56 | 2/1/99 3:00   | 3/2/99 2:45  | GSD-1 CILC-56   | 4655.25  | 3307.62  | 1347.63  | 0 | 1347.63  |
| 9  | 56-04-211- 9.93E+09 COUNTY (Original   | 3/12/99 17:36 | 2/2/99 3:00   | 3/3/99 2:45  | GSD-1 CILC-56   | 6538.38  | 4610.28  | 1928.1   | 0 | 1928.1   |
|    | 73-20-917- 3.47E+09 CITY OF C Original | 3/25/99 5:21  | 2/24/99 3:00  | 3/25/99 2:45 | GSLD-1 CILC-54  | 8976.72  | 5881.53  | 3095.19  | 0 | 3095.19  |
| 10 | 85-15-273- 7.16E+09 Original           | 3/18/99 18:46 | 2/17/99 3:00  | 3/18/99 2:45 | GSLD-2 CILC-54  | 29250.64 | 24771.7  | 4478.94  | 0 | 4478.94  |
|    | 53-16-918- 4.01E+09 LEE CO P Original  | 3/19/99 8:12  | 2/18/99 3:00  | 3/19/99 2:45 | GSLDT-1 CILC-54 | 8574     | 8744.52  | -170.52  | 0 | -170.52  |
| 11 | 53-14-921- 9.47E+09 Original           | 3/18/99 8:34  | 2/18/99 3:00  | 3/17/99 2:45 | CST-2 CILC-54   | 36291.43 | 35754.73 | 536.7    | 0 | 536.7    |
| 12 | 83-09-909- 6.75E+09 Original           | 3/12/99 14:21 | 2/9/99 3:00   | 3/10/99 2:45 | GSLD-1 CILC-54  | 20281.46 | 13605.69 | 6675.77  | 0 | 6675.77  |
|    | 72-16-021- 5.13E+09 CITY OF H Original | 3/19/99 6:52  | 2/18/99 3:00  | 3/19/99 2:45 | GSLD-2 CILC-54  | 32964.61 | 24154.2  | 8810.41  | 0 | 8810.41  |
| 13 | 82-02-046- 2.25E+09 Original           | 3/12/99 13:47 | 1/29/99 3:00  | 3/1/99 2:45  | GSLD-1 CILC-54  | 5445.49  | 3807.21  | 1638.28  | 0 | 1638.28  |
|    | 53-14-921- 9.48E+09 CITY OF F Original | 3/18/99 8:41  | 2/16/99 3:00  | 3/17/99 2:45 | GSLD-1 CILC-54  | 12321.91 | 8170.9   | 4151.01  | 0 | 4151.01  |
| 14 | 73-12-208- 2.83E+09 Original           | 3/23/99 10:50 | 2/12/99 3:00  | 3/15/99 2:45 | GSLD-1 CILC-54  | 7755.62  | 5392.45  | 2363.17  | 0 | 2363.17  |
| 15 | 82-14-777- 9.64E+09 Original           | 3/17/99 13:23 | 2/16/99 3:00  | 3/17/99 2:45 | GSD-1 CILC-56   | 3980.06  | 2835.37  | 1144.69  | 0 | 1144.69  |
| 16 | 56-13-015- 7.63E+09 SS CO PU Original  | 3/17/99 11:53 | 2/15/99 3:00  | 3/16/99 2:45 | GSLD-1 CILC-54  | 11034.24 | 7253.69  | 3780.55  | 0 | 3780.55  |
| 17 | 55-14-035- 9.26E+09 CHARLOT Original   | 3/18/99 10:12 | 2/16/99 3:00  | 3/17/99 2:45 | GSLD-1 CILC-54  | 3675.14  | 2883.64  | 791.5    | 0 | 791.5    |
|    | 52-13-404- 3.42E+09 CITY OF B Original | 3/17/99 11:48 | 2/15/99 3:00  | 3/16/99 2:45 | GSLD-1 CILC-54  | 3557.19  | 2892.72  | 664.47   | 0 | 664.47   |
|    | 42-19-904- 8.26E+09 BD OF PB Original  | 3/24/99 11:42 | 2/23/99 3:00  | 3/24/99 2:45 | GSLDT-2 CILC-54 | 48467.62 | 50096.96 | -1629.34 | 0 | -1629.34 |
| 18 | 56-14-094- 3.61E+09 FLORIDA (Original  | 3/18/99 10:20 | 2/16/99 3:00  | 3/17/99 2:45 | GSD-1 CILC-56   | 6046.33  | 4241.39  | 1804.94  | 0 | 1804.94  |
|    | 53-14-921- 9.48E+09 CITY OF F Original | 3/18/99 13:29 | 2/16/99 3:00  | 3/17/99 2:45 | CS-1 CILC-54    | 13596.96 | 10298.17 | 3298.79  | 0 | 3298.79  |
| 19 | 41-05-605- 2.11E+09 Original           | 3/25/99 13:38 | 1/5/99 3:00   | 2/3/99 2:45  | GSD-1 CILC-56   | 2353.84  | 1427.15  | 926.69   | 0 | 926.69   |
| 20 | 81-14-242- 7.45E+09 Original           | 3/19/99 8:49  | 2/16/99 3:00  | 3/17/99 2:45 | GSD-1 CILC-56   | 6578.78  | 4841.99  | 1736.79  | 0 | 1736.79  |
|    | 56-19-952- 2.75E+09 CITY OF S Original | 3/24/99 11:45 | 2/23/99 3:00  | 3/24/99 2:45 | GSLDT-1 CILC-54 | 21730.59 | 15474.64 | 6255.95  | 0 | 6255.95  |
| 21 | 41-20-894- 4.83E+09 Original           | 3/25/99 13:33 | 2/24/99 3:00  | 3/25/99 2:45 | GSD-1 CILC-56   | 5237.51  | 3815.2   | 1422.31  | 0 | 1422.31  |
| 22 | 85-20-841- 70779285 MIAMI-DAI Original | 3/25/99 3:40  | 2/24/99 3:00  | 3/25/99 2:45 | GSLD-1 CILC-54  | 9101.4   | 7849.86  | 1251.54  | 0 | 1251.54  |
| 23 | 85-20-841- 8.11E+09 Original           | 3/25/99 3:38  | 2/24/99 3:00  | 3/25/99 2:45 | GSLDT-1 CILC-54 | 15141.68 | 11686.12 | 3455.56  | 0 | 3455.56  |
|    | 41-19-819- 8.97E+09 CITY OF B Original | 3/24/99 13:23 | 2/23/99 3:00  | 3/24/99 2:45 | GSD-1 CILC-56   | 4134.42  | 3138.57  | 995.85   | 0 | 995.85   |
| 24 | 83-20-920- 3.54E+09 Original           | 3/25/99 5:24  | 2/24/99 3:00  | 3/25/99 2:45 | GSLDT-2 CILC-54 | 72060.78 | 49532.67 | 22528.11 | 0 | 22528.11 |
|    | 44-20-017- 3.86E+09 CITY OF S Original | 3/25/99 3:45  | 2/24/99 3:00  | 3/25/99 2:45 | GSD-1 CILC-56   | 6282.73  | 4389.49  | 1913.24  | 0 | 1913.24  |
| 25 | 85-20-838- 1.41E+09 BELLSOU Original   | 3/25/99 13:44 | 2/24/99 3:00  | 3/25/99 2:45 | GSLDT-1 CILC-54 | 11583.25 | 8142.47  | 3440.78  | 0 | 3440.78  |
| 26 | 83-17-917- 4.13E+09 Original           | 3/24/99 8:45  | 2/19/99 3:00  | 3/22/99 2:45 | CS-1 CILC-54    | 18196.47 | 13749.14 | 4447.33  | 0 | 4447.33  |
| 27 | 53-18-247- 7.2E+08 FLORIDA I Original  | 3/24/99 9:52  | 2/22/99 3:00  | 3/23/99 2:45 | CST-2 CILC-54   | 29180.39 | 22930.46 | 6249.93  | 0 | 6249.93  |
|    | 53-19-319- 3.64E+09 LEE CO C Original  | 3/24/99 11:54 | 2/23/99 3:00  | 3/24/99 2:45 | GSLD-1 CILC-54  | 5429.53  | 3816.12  | 1613.41  | 0 | 1613.41  |
| 28 | 42-18-342- 8.35E+09 BELLSOU Original   | 3/24/99 13:33 | 2/23/99 3:00  | 3/24/99 2:45 | GSD-1 CILC-56   | 4187.28  | 2960.85  | 1226.43  | 0 | 1226.43  |
| 29 | 85-20-841- 9.78E+09 MIAM-DAI Original  | 3/25/99 3:51  | 2/24/99 3:00  | 3/25/99 2:45 | GSD-1 CILC-56   | 7177.82  | 6159.93  | 1017.89  | 0 | 1017.89  |
| 30 | 12-20-140- 2.7E+09 Original            | 3/25/99 3:56  | 2/24/99 3:00  | 3/25/99 2:45 | CS-2 CILC-54    | 19935.21 | 14963.92 | 4971.29  | 0 | 4971.29  |
| 31 | 22-18-900- 4.92E+09 BREVARD Original   | 3/24/99 11:23 | 2/23/99 3:00  | 3/24/99 2:45 | GSLD-1 CILC-54  | 8147.31  | 5487.58  | 2659.73  | 0 | 2659.73  |
| 32 | 54-16-173- 7.04E+09 COLLIER (Original  | 3/19/99 11:06 | 2/18/99 3:00  | 3/19/99 2:45 | GSLD-1 CILC-54  | 3375.64  | 2472.72  | 902.92   | 0 | 902.92   |
| 33 | 45-16-740- 7.42E+09 TOWN OF Original   | 3/25/99 13:19 | 2/18/99 3:00  | 3/19/99 2:45 | CST-1 CILC-54   | 5788.33  | 4809.83  | 978.5    | 0 | 978.5    |
|    | 41-19-486- 7.75E+09 CITY OF B Original | 3/24/99 13:25 | 2/23/99 3:00  | 3/24/99 2:45 | CS-1 CILC-54    | 6370.5   | 5061.13  | 1309.37  | 0 | 1309.37  |
| 34 | 85-14-944- 8.95E+09 JACKSON Cancelled  | 3/19/99 15:44 | 2/16/99 3:00  | 3/17/99 2:45 | GSLDT-2 CILC-54 | 69293.28 | 59302.49 | 9990.79  | 0 | 9990.79  |
| 35 | 56-12-279- 7.83E+09 Original           | 3/24/99 8:26  | 2/12/99 3:00  | 3/15/99 2:45 | GSD-1 CILC-56   | 5930.45  | 4235.32  | 1695.13  | 0 | 1695.13  |
| 36 | 44-21-266- 7.64E+09 ST LUCIE Original  | 3/26/99 5:38  | 2/25/99 3:00  | 3/26/99 2:45 | GSD-1 CILC-56   | 4626.42  | 3317.52  | 1308.9   | 0 | 1308.9   |
| 37 | 11-18-483- 8.95E+09 CITY ORM Original  | 3/24/99 8:10  | 2/22/99 3:00  | 3/23/99 2:45 | GSD-1 CILC-56   | 3689.21  | 2544.79  | 1144.42  | 0 | 1144.42  |

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| 74-14-947- 7.06E+09 CITY OF P Original | 3/19/99 13:32 | 2/16/99 3:00  | 3/17/99 2:45  | GSLD-1 CILC-54  | 11359.6  | 7160.18  | 4199.42  | 0 | 4199.42  |
| 52-18-394- 2.99E+09 Original           | 3/24/99 9:04  | 2/22/99 3:00  | 3/23/99 2:45  | GSLD-1 CILC-54  | 5659.55  | 3712.29  | 1947.26  | 0 | 1947.26  |
| 52-18-394- 3.65E+09 Original           | 3/24/99 9:06  | 2/22/99 3:00  | 3/23/99 2:45  | GSLD-1 CILC-54  | 11283.45 | 8035.58  | 3247.87  | 0 | 3247.87  |
| 85-18-800- 7.01E+09 STATE OF Original  | 3/24/99 8:45  | 2/22/99 3:00  | 3/23/99 2:45  | GSLD-1 CILC-54  | 8330     | 5696.96  | 2633.04  | 0 | 2633.04  |
| 22-21-776- 7.82E+09 Original           | 3/26/99 5:59  | 2/25/99 3:00  | 3/26/99 2:45  | GSLD-1 CILC-54  | 6471.66  | 5031.72  | 1439.94  | 0 | 1439.94  |
| 83-21-563- 8.54E+09 Original           | 3/26/99 5:52  | 2/25/99 3:00  | 3/26/99 2:45  | GSD-1 CILC-56   | 6260.62  | 4439.84  | 1820.78  | 0 | 1820.78  |
| 85-20-841- 1.41E+09 Original           | 3/25/99 13:34 | 2/24/99 3:00  | 3/25/99 2:45  | GSLDT-1 CILC-54 | 5910.97  | 5838.65  | 72.32    | 0 | 72.32    |
| 21-20-931- 2.23E+09 MCDONNE Original   | 3/25/99 14:07 | 2/24/99 3:00  | 3/25/99 2:45  | GSLDT-1 CILC-54 | 7596.85  | 7646.78  | -49.93   | 0 | -49.93   |
| 74-11-945- 3.56E+09 CITY OF S Original | 3/19/99 13:36 | 2/11/99 3:00  | 3/12/99 2:45  | GSLD-1 CILC-54  | 23132.09 | 14959.06 | 8173.03  | 0 | 8173.03  |
| 42-08-089- 3.5E+09 PALM BEA Original   | 3/24/99 13:45 | 2/8/99 3:00   | 3/9/99 2:45   | GSLD-2 CILC-54  | 19563.71 | 12094.2  | 7469.51  | 0 | 7469.51  |
| 44-18-269- 8.14E+09 MARTIN C Original  | 3/24/99 13:40 | 2/22/99 3:00  | 3/23/99 2:45  | GSLD-1 CILC-54  | 9283.47  | 6741.99  | 2541.48  | 0 | 2541.48  |
| 86-19-936- 4.38E+09 Original           | 3/24/99 9:11  | 2/23/99 3:00  | 3/24/99 2:45  | GSLDT-1 CILC-54 | 8372.25  | 7355.67  | 1016.58  | 0 | 1016.58  |
| 53-18-247- 7.25E+09 Original           | 3/24/99 9:49  | 2/22/99 3:00  | 3/23/99 2:45  | CS-1 CILC-54    | 15555.14 | 12044.47 | 3510.67  | 0 | 3510.67  |
| 41-20-740- 7.9E+09 CITY OF B Cancelled | 3/25/99 16:00 | 2/24/99 3:00  | 3/25/99 2:45  | GSD-1 CILC-56   | 4061.21  | 2990.89  | 1070.32  | 0 | 1070.32  |
| 55-18-453- 4.94E+09 CHARLOT Original   | 3/19/99 11:13 | 2/18/99 3:00  | 3/19/99 2:45  | GSLD-1 CILC-54  | 6843.24  | 4445.06  | 2398.18  | 0 | 2398.18  |
| 58-19-952- 2.76E+09 CITY OF S Original | 3/24/99 14:05 | 2/23/99 3:00  | 3/24/99 2:45  | GSLDT-1 CILC-54 | 19601.7  | 14584.92 | 5016.78  | 0 | 5016.78  |
| 73-19-789- 5.71E+09 CITY OF M Original | 3/24/99 13:54 | 2/23/99 3:00  | 3/24/99 2:45  | GSLD-1 CILC-54  | 17213.76 | 12136.12 | 5077.64  | 0 | 5077.64  |
| 81-20-150- 7.78E+09 Original           | 3/25/99 11:05 | 2/24/99 3:00  | 3/25/99 2:45  | GSD-1 CILC-56   | 3615.9   | 2606.14  | 1009.76  | 0 | 1009.76  |
| 42-12-067- 9.09E+09 PALM BC+ Cancelled | 3/19/99 10:58 | 2/12/99 3:00  | 3/19/99 2:45  | GSD-1 CILC-56   | 4316.33  | 2984.11  | 1332.22  | 0 | 1332.22  |
| 23-20-805- 9.55E+09 BOARD OI Original  | 3/25/99 7:22  | 2/24/99 3:00  | 3/25/99 2:45  | GSD-1 CILC-56   | 5178.12  | 3538.77  | 1639.35  | 0 | 1639.35  |
| 55-09-077- 4.81E+09 CHARLOT Original   | 3/19/99 13:05 | 2/9/99 3:00   | 3/10/99 2:45  | GSLD-1 CILC-54  | 3953.95  | 2969.95  | 984      | 0 | 984      |
| 42-12-067- 9.09E+09 PALM BC+ Replaced  | 3/19/99 13:56 | 2/12/99 3:00  | 3/15/99 2:45  | GSD-1 CILC-56   | 4316.33  | 2984.11  | 1332.22  | 0 | 1332.22  |
| 85-14-944- 8.95E+09 Replaced           | 3/24/99 14:07 | 2/16/99 3:00  | 3/17/99 2:45  | GSLDT-2 CILC-54 | 54612.03 | 50074.97 | 4537.06  | 0 | 4537.06  |
| 83-19-919- 8.79E+09 METRO D+ Original  | 3/25/99 8:00  | 2/23/99 3:00  | 3/24/99 2:45  | GSLDT-1 CILC-54 | 5893.26  | 4887.95  | 1005.31  | 0 | 1005.31  |
| 53-18-918- 4E+09 FLA CITIE: Original   | 3/25/99 7:42  | 2/18/99 3:00  | 3/19/99 2:45  | GSLD-1 CILC-54  | 6205.41  | 4336.18  | 1869.23  | 0 | 1869.23  |
| 57-20-641- 5.75E+09 CHARLOT Original   | 3/25/99 11:02 | 2/24/99 3:00  | 3/25/99 2:45  | GSLD-1 CILC-54  | 4961.25  | 3350.1   | 1611.15  | 0 | 1611.15  |
| 21-20-948- 2.24E+09 U.S GOVT Original  | 3/26/99 14:59 | 11/23/99 3:00 | 12/23/99 2:45 | GSLDT-3 CILC-55 | 108358.7 | 68127.03 | 40231.66 | 0 | 40231.66 |
| 45-20-418- 4.01E+09 Original           | 3/25/99 10:30 | 2/24/99 3:00  | 3/25/99 2:45  | GSLDT-1 CILC-54 | 19789.29 | 18703.28 | 1086.01  | 0 | 1086.01  |
| 82-19-581- 8.98E+09 Original           | 3/25/99 10:59 | 2/23/99 3:00  | 3/24/99 2:45  | GSLDT-2 CILC-54 | 51005.86 | 35454.66 | 15551.2  | 0 | 15551.2  |
| 83-17-917- 4.12E+09 Replaced           | 3/25/99 14:19 | 2/19/99 3:00  | 3/22/99 2:45  | CS-2 CILC-54    | 68861.29 | 54385.7  | 14475.59 | 0 | 14475.59 |
| 83-17-917- 4.12E+09 Original           | 3/25/99 8:12  | 2/19/99 3:00  | 3/22/99 2:45  | CST-1 CILC-54   | 7920.21  | 6468.69  | 1451.52  | 0 | 1451.52  |
| 83-17-917- 4.12E+09 Cancelled          | 3/25/99 8:30  | 2/19/99 3:00  | 3/22/99 2:45  | CS-2 CILC-54    | 68861.29 | 54385.7  | 14475.59 | 0 | 14475.59 |
| 74-20-946- 8.78E+09 CITY OF S Original | 3/25/99 9:24  | 2/24/99 3:00  | 3/25/99 2:45  | GSLD-1 CILC-54  | 8835.15  | 7307.7   | 1527.45  | 0 | 1527.45  |
| 41-20-894- 3.91E+09 Original           | 3/25/99 13:53 | 2/24/99 3:00  | 3/25/99 2:45  | GSLD-1 CILC-54  | 10963.03 | 7278.76  | 3684.27  | 0 | 3684.27  |
| 41-05-805- 2.11E+09 Original           | 3/25/99 13:45 | 2/3/99 3:00   | 3/4/99 2:45   | GSD-1 CILC-56   | 2580.95  | 1660.35  | 920.6    | 0 | 920.6    |
| 73-21-572- 7.34E+09 CITY OF T Original | 3/26/99 10:19 | 2/25/99 3:00  | 3/26/99 2:45  | GSLD-1 CILC-54  | 7710.48  | 5159.82  | 2550.66  | 0 | 2550.66  |
| 85-20-925- 4.82E+09 Original           | 3/25/99 14:30 | 2/24/99 3:00  | 3/25/99 2:45  | GSLDT-2 CILC-54 | 41573.23 | 44262.85 | -2689.62 | 0 | -2689.62 |
| 45-20-368- 1.11E+09 Original           | 3/25/99 9:26  | 2/24/99 3:00  | 3/25/99 2:45  | GSD-1 CILC-56   | 5773.29  | 4009.1   | 1764.19  | 0 | 1764.19  |
| 52-20-315- 6.36E+09 MANATEE Original   | 3/25/99 9:18  | 2/24/99 3:00  | 3/25/99 2:45  | GSLD-1 CILC-54  | 12629.23 | 8783.09  | 3846.14  | 0 | 3846.14  |
| 41-20-021- 7.2E+09 Original            | 3/25/99 9:20  | 2/24/99 3:00  | 3/25/99 2:45  | GSD-1 CILC-56   | 6142.44  | 4340.84  | 1801.8   | 0 | 1801.8   |
| 74-20-502- 9.74E+09 CITY OF S Original | 3/25/99 9:10  | 2/24/99 3:00  | 3/25/99 2:45  | GSLD-1 CILC-54  | 19030.11 | 12365.72 | 6664.39  | 0 | 6664.39  |
| 22-13-459- 9.63E+09 Original           | 3/25/99 11:49 | 2/15/99 3:00  | 3/16/99 2:45  | GSLD-1 CILC-54  | 18693.54 | 12893.69 | 5799.85  | 0 | 5799.85  |
| 85-19-446- 3.74E+09 Original           | 3/25/99 11:58 | 2/23/99 3:00  | 3/24/99 2:45  | GSD-1 CILC-56   | 3219.8   | 2321.69  | 898.11   | 0 | 898.11   |
| 11-18-281- 2.94E+09 Original           | 3/25/99 10:01 | 2/22/99 3:00  | 3/23/99 2:45  | GSLD-1 CILC-54  | 17837.21 | 11736.78 | 5900.43  | 0 | 5900.43  |
| 83-21-261- 5.36E+09 STATE OF Original  | 3/28/99 12:27 | 2/25/99 3:00  | 3/26/99 2:45  | GSLD-1 CILC-54  | 15713.85 | 10326.33 | 5387.52  | 0 | 5387.52  |
| 21-20-946- 2.23E+09 Original           | 3/25/99 9:55  | 2/24/99 3:00  | 3/25/99 2:45  | CST-2 CILC-54   | 43214.96 | 37649.95 | 5565.01  | 0 | 5565.01  |
| 41-20-740- 7.9E+09 CITY OF B Replaced  | 3/26/99 14:38 | 2/24/99 3:00  | 3/25/99 2:45  | GSD-1 CILC-56   | 4061.21  | 2990.89  | 1070.32  | 0 | 1070.32  |
| 57-20-642- 3.14E+09 Original           | 3/26/99 13:53 | 2/24/99 3:00  | 3/25/99 2:45  | GSD-1 CILC-56   | 4040.13  | 2861.9   | 1178.23  | 0 | 1178.23  |
| 85-20-842- 66770280 MIAMI-DAI Original | 3/26/99 13:19 | 2/24/99 3:00  | 3/25/99 2:45  | GSLD-1 CILC-54  | 17601.36 | 16439.86 | 1161.5   | 0 | 1161.5   |
| 52-19-335- 8.49E+09 MANATEE Original   | 3/25/99 10:23 | 2/23/99 3:00  | 3/24/99 2:45  | CST-2 CILC-54   | 40069.5  | 31803.32 | 8266.18  | 0 | 8266.18  |
| 73-20-386- 6.34E+09 Original           | 3/25/99 11:47 | 2/24/99 3:00  | 3/25/99 2:45  | GSLD-1 CILC-54  | 7439.84  | 6862.91  | 576.93   | 0 | 576.93   |
| 11-18-483- 6.95E+09 CITY ORM Original  | 3/25/99 11:50 | 2/22/99 3:00  | 3/23/99 2:45  | GSD-1 CILC-56   | 5566.71  | 3708.41  | 1858.3   | 0 | 1858.3   |

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|   |   |               |               |              |
|---|---|---------------|---------------|--------------|
| 1 | 86-17-934- 7.68E+09 MIAMI-DAI Original  | 3/25/99 12:16 | 2/19/99 3:00  | 3/22/99 2:45 |
| 2 | 54-19-884- 6.33E+09 COLLIER (Original)  | 3/25/99 11:52 | 2/23/99 3:00  | 3/24/99 2:45 |
|   | 21-20-948- 2.24E+09 U S GOVT Replaced   | 3/26/99 14:57 | 2/24/99 3:00  | 3/25/99 2:45 |
|   | 21-20-948- 2.24E+09 U S GOVT Replaced   | 3/26/99 14:55 | 12/23/98 3:00 | 1/26/99 2:45 |
| 3 | 82-21-482- 7.59E+09 [REDACTED] Original | 3/26/99 13:50 | 2/25/99 3:00  | 3/26/99 2:45 |
|   | 21-20-948- 2.24E+09 U S GOVT Replaced   | 3/26/99 14:56 | 1/26/99 3:00  | 2/24/99 2:45 |
| 4 | 54-21-297- 6.38E+09 BONITA SI Original  | 3/26/99 10:49 | 2/25/99 3:00  | 3/26/99 2:45 |
| 5 | 12-17-196- 3.85E+09 [REDACTED] Original | 3/26/99 15:47 | 2/19/99 3:00  | 3/22/99 2:45 |

|         |         |          |          |            |   |          |
|---------|---------|----------|----------|------------|---|----------|
| CST-2   | CILC-54 | 75827.54 | 62878.73 | 12948.81   | 0 | 12948.81 |
| GSLD-1  | CILC-54 | 6553.79  | 4162.88  | 2390.91    | 0 | 2390.91  |
| GSLDT-3 | CILC-55 | 104772.3 | 64557.61 | 40214.64   | 0 | 40214.64 |
| GSLDT-3 | CILC-55 | 105464.4 | 65320.93 | 40143.45   | 0 | 40143.45 |
| GSD-1   | CILC-56 | 8192.95  | 4500.64  | 1692.31    | 0 | 1692.31  |
| GSLDT-3 | CILC-55 | 107148.4 | 66859.96 | 40288.43   | 0 | 40288.43 |
| GSLD-1  | CILC-54 | 6542.87  | 4612.74  | 1930.13    | 0 | 1930.13  |
| GSLDT-3 | CILC-55 | 226808.2 | 124837.1 | 101971.11  | 0 | 101971.1 |
|         |         | 8953801  | 7432388  | 2521413.84 | 0 | 2521414  |

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ECCR FOR CILC ACCOUNTS MARCH 1999 BILL CREATION DATES 2/26/99 TO 3/26/99 (CYDYS 1 T)

| Account | Bill Account Customer   Bill Status | Bill Creation Date | Start Date    | End Date      |
|---------|-------------------------------------|--------------------|---------------|---------------|
| 1       | 71-07-070- 7.65E+09                 | Original           | 3/8/99 9:40   | 2/5/99 3:00   |
| 2       | 83-02-902- 1.77E+08 FLORIDA         | Original           | 3/1/99 6:18   | 1/29/99 3:00  |
| 3       | 72-02-029- 9E+09 CITY OF H          | Original           | 3/1/99 6:07   | 1/29/99 3:00  |
| 4       | 72-02-888- 6.45E+09                 | Original           | 3/1/99 6:17   | 1/29/99 3:00  |
| 5       | 53-02-948- 4.93E+09                 | Original           | 3/1/99 6:09   | 1/29/99 3:00  |
| 6       | 72-02-888- 6.45E+09                 | Original           | 3/1/99 6:13   | 1/29/99 3:00  |
| 7       | 52-02-455- 7.66E+09                 | Original           | 3/1/99 6:20   | 1/29/99 3:00  |
| 8       | 21-06-207- 8.72E+09 CITY OF C       | Original           | 3/8/99 10:39  | 2/4/99 3:00   |
| 9       | 83-02-902- 1.83E+08                 | Original           | 3/1/99 6:22   | 1/29/99 3:00  |
| 10      | 83-07-907- 7.04E+08 UNITED S        | Original           | 3/8/99 6:35   | 2/5/99 3:00   |
| 11      | 53-18-247- 7.2E+08 FLORIDA          | Original           | 3/1/99 7:40   | 1/22/99 3:00  |
| 12      | 82-06-155- 3.08E+09                 | Original           | 3/8/99 7:37   | 2/8/99 3:00   |
| 13      | 53-06-098- 4.51E+09                 | Original           | 3/8/99 6:16   | 3/8/99 3:00   |
| 14      | 53-18-923- 7.26E+08 HOSPITAL        | Original           | 3/1/99 8:02   | 1/22/99 3:00  |
| 15      | 73-02-189- 8.03E+08                 | Original           | 3/1/99 7:54   | 1/29/99 3:00  |
| 16      | 85-06-289- 7.13E+09 DADE INT        | Original           | 3/8/99 7:28   | 2/8/99 3:00   |
| 17      | 44-07-055- 6.5E+09 MARTIN G         | Original           | 3/8/99 6:37   | 2/5/99 3:00   |
| 18      | 81-19-889- 2.83E+09                 | Original           | 3/1/99 14:48  | 1/25/99 3:00  |
| 19      | 83-07-807- 7.41E+09                 | Original           | 3/8/99 6:45   | 3/8/99 2:45   |
| 20      | 13-07-008- 9.71E+09                 | Original           | 3/8/99 6:47   | 2/5/99 3:00   |
| 21      | 55-07-214- 8.01E+08 CHARLOT         | Original           | 3/8/99 6:51   | 2/5/99 3:00   |
| 22      | 34-03-901- 4.82E+09 FLORIDA         | Original           | 3/2/99 6:08   | 2/1/99 3:00   |
| 23      | 22-21-776- 7.82E+09                 | Replaced           | 3/2/99 9:48   | 12/28/98 3:00 |
| 24      | 57-13-903- 9.32E+09 ENGLEWC         | Original           | 3/16/99 3:50  | 2/15/99 3:00  |
| 25      | 11-03-220- 8.41E+09 CITY DAY        | Original           | 3/2/99 6:04   | 2/1/99 3:00   |
| 26      | 83-03-116- 4.13E+09                 | Original           | 3/2/99 6:23   | 2/1/99 3:00   |
| 27      | 11-10-298- 6.74E+09 CITY OF E       | Original           | 3/15/99 11:31 | 2/10/99 3:00  |
| 28      | 54-18-257- 3.85E+09 NAPLES C        | Original           | 3/1/99 7:56   | 1/22/99 3:00  |
| 29      | 53-18-941- 4.66E+09                 | Original           | 3/1/99 8:06   | 1/22/99 3:00  |
| 30      | 53-06-332- 2.36E+09                 | Original           | 3/8/99 10:11  | 2/4/99 3:00   |
| 31      | 41-07-872- 8.86E+09 CITY OF B       | Original           | 3/8/99 7:01   | 2/5/99 3:00   |
| 32      | 42-07-843- 3.1E+09                  | Original           | 3/8/99 6:59   | 2/5/99 3:00   |
| 33      | 83-02-030- 7.28E+09                 | Original           | 3/1/99 6:29   | 1/29/99 3:00  |
| 34      | 83-01-061- 3.21E+09                 | Original           | 3/8/99 7:04   | 1/29/99 3:00  |
| 35      | 83-02-902- 1.71E+08                 | Original           | 3/1/99 9:21   | 1/29/99 3:00  |
| 36      | 41-07-772- 6.4E+09 CITY OF B        | Original           | 3/8/99 7:07   | 2/5/99 3:00   |
| 37      | 52-07-446- 2.28E+09                 | Original           | 3/8/99 7:10   | 2/5/99 3:00   |
| 38      | 42-07-643- 7.37E+09                 | Original           | 3/8/99 8:00   | 2/5/99 3:00   |
| 39      | 21-02-058- 2.37E+09 N BRIE HO       | Original           | 3/1/99 9:17   | 1/29/99 3:00  |
| 40      | 11-03-220- 8.41E+09 CITY DAY        | Original           | 3/8/99 14:56  | 2/1/99 3:00   |
| 41      | 74-02-988- 9.23E+08 CBCCOE          | Original           | 3/1/99 7:57   | 1/29/99 3:00  |
| 42      | 83-06-307- 1.88E+09 BELLSOU         | Original           | 3/8/99 7:34   | 2/4/99 3:00   |
| 43      | 32-17-825- 2.09E+09 FLA STATI       | Original           | 3/22/99 8:20  | 2/19/99 3:00  |
| 44      | 23-06-011- 5.12E+09 BELLSOU         | Original           | 3/8/99 13:23  | 2/4/99 3:00   |
| 45      | 85-20-838- 6.7E+09 MIAMI-DA         | Original           | 3/8/99 11:40  | 1/26/99 9:15  |
| 46      | 83-07-907- 7.41E+09                 | Original           | 3/8/99 7:20   | 2/5/99 3:00   |
| 47      | 56-13-238- 7.53E+09                 | Original           | 3/16/99 3:48  | 2/15/99 3:00  |
| 48      | 85-20-825- 4.82E+09 UNIV OF A       | Original           | 3/8/99 12:03  | 1/26/99 3:00  |
| 49      | 45-04-865- 6.01E+09 UNITED TI       | Replaced           | 3/15/99 13:38 | 2/2/99 3:00   |
| 50      | 4/81-13-090- 7.14E+09 UNIV OF A     | Original           | 3/16/99 6:41  | 2/15/99 3:00  |

O 21) REPORT RUN DATE 4/1/99

| COMP RA | CILC RATI | COMP BA  | CILC BASI | ECCR      | AMOI | PENALTY  | TOTAL |
|---------|-----------|----------|-----------|-----------|------|----------|-------|
| GSLD-1  | CILC-54   | 7281.12  | 5027.8    | 2253.52   | 0    | 2253.52  |       |
| CS-1    | CILC-54   | 13141.67 | 9928.67   | 3212.8    | 0    | 3212.8   |       |
| GSD-1   | CILC-56   | 3653.56  | 2587.06   | 1068.48   | 0    | 1068.48  |       |
| GSDT-1  | CILC-58   | 5154.16  | 4770.31   | 383.85    | 0    | 383.85   |       |
| GSLD-1  | CILC-54   | 21442.14 | 14313.04  | 7129.1    | 0    | 7129.1   |       |
| CST-1   | CILC-54   | 5737.34  | 5525.53   | 211.81    | 0    | 211.81   |       |
| GSLD-1  | CILC-54   | 4643.32  | 3043.94   | 1599.38   | 0    | 1599.38  |       |
| GSLD-1  | CILC-54   | 6723.28  | 4747.02   | 1976.26   | 0    | 1976.26  |       |
| GSLD-2  | CILC-54   | 32434.47 | 22402.8   | 10031.67  | 0    | 10031.67 |       |
| CST-1   | CILC-54   | 18138.47 | 16151.49  | 1986.98   | 0    | 1986.98  |       |
| CST-2   | CILC-54   | 31570.65 | 24531.12  | 7039.53   | 0    | 7039.53  |       |
| GSLD-1  | CILC-54   | 9813.96  | 6850.7    | 2963.26   | 0    | 2963.26  |       |
| GSLD-1  | CILC-54   | 6461.27  | 4131.58   | 2329.69   | 0    | 2329.69  |       |
| CST-2   | CILC-54   | 32619.81 | 28387.51  | 4432.3    | 0    | 4432.3   |       |
| GSD-1   | CILC-56   | 4787.81  | 3397.68   | 1400.23   | 0    | 1400.23  |       |
| GSLDT-1 | CILC-54   | 18057.81 | 18656.07  | -588.48   | 0    | -588.48  |       |
| GSD-1   | CILC-58   | 4898.38  | 3548.76   | 1349.62   | 0    | 1349.62  |       |
| GSD-1   | CILC-58   | 2880.2   | 1930.23   | 949.97    | 0    | 949.97   |       |
| CS-1    | CILC-54   | 7947.02  | 6443.4    | 1503.62   | 0    | 1503.62  |       |
| GSLD-1  | CILC-54   | 7493.67  | 6828.85   | 664.82    | 0    | 664.82   |       |
| GSLD-1  | CILC-54   | 3766.73  | 2719.77   | 1048.96   | 0    | 1048.96  |       |
| GSLDT-2 | CILC-54   | 66911.46 | 45377.9   | 21533.56  | 0    | 21533.56 |       |
| GSLD-1  | CILC-54   | 6924.35  | 5238.44   | 1687.91   | 0    | 1687.91  |       |
| CS-1    | CILC-54   | 9217.93  | 7101.46   | 2116.47   | 0    | 2116.47  |       |
| GSLDT-1 | CILC-54   | 17089.98 | 12062.84  | 5027.14   | 0    | 5027.14  |       |
| GSD-1   | CILC-56   | 5279.18  | 3737.54   | 1541.64   | 0    | 1541.64  |       |
| GSD-1   | CILC-58   | 2460.92  | 1808.52   | 652.4     | 0    | 652.4    |       |
| GSLD-1  | CILC-54   | 14475.84 | 9958.39   | 4519.45   | 0    | 4519.45  |       |
| GSLD-1  | CILC-54   | 8668.45  | 5831.93   | 2836.52   | 0    | 2836.52  |       |
| GSLD-1  | CILC-54   | 14197.53 | 8449.71   | 4747.82   | 0    | 4747.82  |       |
| CST-2   | CILC-54   | 55682.99 | 45466.19  | 10188.8   | 0    | 10188.8  |       |
| GSD-1   | CILC-56   | 6118.09  | 4465.29   | 1650.8    | 0    | 1650.8   |       |
| GSD-1   | CILC-58   | 5068.22  | 3676.11   | 1392.11   | 0    | 1392.11  |       |
| GSLD-1  | CILC-54   | 9908.18  | 6738.47   | 3169.71   | 0    | 3169.71  |       |
| GSLD-1  | CILC-54   | 11862.66 | 8440.81   | 3421.85   | 0    | 3421.85  |       |
| GSD-1   | CILC-56   | 3770.84  | 2812.25   | 1158.39   | 0    | 1158.39  |       |
| GSLD-2  | CILC-54   | 38284.88 | 25459.45  | 12825.43  | 0    | 12825.43 |       |
| GSD-1   | CILC-56   | 4955.12  | 3511.41   | 1443.71   | 0    | 1443.71  |       |
| GSLD-1  | CILC-54   | 9020.43  | 8969.43   | 51        | 0    | 51       |       |
| GSLDT-1 | CILC-54   | 9837.2   | 8069.87   | 1767.33   | 0    | 1767.33  |       |
| GSLD-1  | CILC-54   | 15292.46 | 10520.09  | 4772.37   | 0    | 4772.37  |       |
| GSLDT-2 | CILC-54   | 59418.16 | 43120.78  | 16297.38  | 0    | 16297.38 |       |
| GSLD-1  | CILC-54   | 9612.85  | 6524.73   | 3088.12   | 0    | 3088.12  |       |
| GSD-1   | CILC-56   | 4442.9   | 3301.68   | 1141.22   | 0    | 1141.22  |       |
| GSLD-1  | CILC-54   | 10820.51 | 7095.38   | 3725.13   | 0    | 3725.13  |       |
| CST-3   | CILC-55   | 127568.2 | 95054.17  | 32512.06  | 0    | 32512.06 |       |
| GSLDT-2 | CILC-54   | 26933.77 | 26958.65  | 75.12     | 0    | 75.12    |       |
| GSLDT-2 | CILC-54   | 45655.64 | 47564.72  | -1909.08  | 0    | -1909.08 |       |
| GSLDT-3 | CILC-65   | 214449.3 | 111925.8  | 102523.71 | 0    | 102523.7 |       |
| CS-1    | CILC-64   | 16870.11 | 16439.75  | 430.38    | 0    | 430.38   |       |

21

KW 11/4/00  
6/6/00 (ORC)

A

B

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

May 25 2000 - Page 1

99 -

BA#: [REDACTED] SVC To Date: 3/3/1999  
 Old BA#: [REDACTED] Bill Code: Cancelled  
 Rev/Rate/Rider: 3 / 55 / Bill Days: 30  
 Franchise Code: 1510 Franchise Factor: 4.205 1  
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0  
 Comparison Tariff: GSLDT-3 - 90 Billing Tariff: CILC - 55

**CUSTOMER CHARGE:** 400.00  
 Energy Charges: 2,424,979 26,456.52  
 Off-Peak Kwh: 7,011,021 67,165.58  
 Total Kwh: 9,436,000 93,622.10  
 Demand Charges: 19,807 0.00  
 Maximum Kwd: 19,807 0.00  
 On-Peak Kwd: 60.25 x 19,295 = 120,593.75  
 Comparison 214,615.85  
 Customer Chg - 400.00  
 \$ 214,215.85  
 Transformer Credit: 0.00  
 Curtailment Credit: 0.00  
 Comparison Base Bill Amount: 214,615.85  
 Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 49,615.07  
 Off-Peak Fuel Adjustment: 128,161.46  
 ECC Charge (Kwh): 15,380.68  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 1,321.04  
 CPRC Charge (Kwd): 34,731.00

**CUSTOMER CHARGE:** 3,200.00  
 Energy Charges: 2,424,979 23,061.55  
 Off-Peak Kwh: 7,011,021 66,674.81  
 Total Kwh: 9,436,000 89,736.36  
 Demand Charges: 19,807 0.00  
 Maximum Kwd: 19,807 0.00  
 On-Peak Kwd: 44-13/1-1/1 0 0.00  
 LC OnPk-Firm Kwd 19,295 22,189.25  
 23 Mth Max Kwd: 0 0.00  
 Firm On-Pk Kwd: 0 0.00  
 Total Demand: 22,189.25  
 Transformer Credit: 0.00  
 Curtailment Credit: 0.00  
 Base Bill Amount: 115,125.61  
 Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 49,615.07  
 Off-Peak Fuel Adjustment: 128,161.46  
 Cosp Charge: 0.00  
 Cosp OnPk Kwh: 0  
 Cosp OffPk Kwh: 0  
 ECC Charge (Kwh): 15,003.24  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 1,321.04  
 CPRC Charge (Kwd): 35,502.80

Comparison 115,125.61  
 Customer Chg - 3200.00  
 \$ 111,925.61  
 44-13/1 P.6  
 214,215.85  
 - 111,925.61  
 \$ 102,290.24  
 44-13/1 P.6

① 15,380.68 / 9,436,000 = .00163 4

② 15,003.24 / 9,436,000 = .00159 4

SUBTOTAL: 443,825.10  
 Gross Receipts Tax: 4,551.87  
 Franchise Charge: 18,854.25  
 Municipal Tax: 3,960.79  
 Florida Sales Tax: 22,894.33  
 Facility Rental FST: 3,249.12  
 Facility Rental Charge: 54,151.88  
 TOTAL COMPARISON BILL AMOUNT: 551,487.34

SUBTOTAL: 344,729.22  
 Gross Receipts Tax: 3,535.54  
 Franchise Charge: 14,644.53  
 Municipal Tax: 2,917.57  
 Florida Sales Tax: 17,782.56  
 Facility Rental FST: 3,249.12  
 Facility Rental Charge: 54,151.88  
 TOTAL BILL AMOUNT: 441,010.42

For Comparative Purpose Only

44-13  
1-1  
P10P1

|   |  |       |
|---|--|-------|
| 1 | Added to Order NO. PSC 98-1628 FOF EFC | 44-13 |
| 2 | Added to ANPZ & ANPB                   | 1     |

RECEIVED  
AUG 19 1992  
MCI

COMMERCIAL/INDUSTRIAL LOAD CONTROL PROGRAM AGREEMENT

①

This Agreement is made this 6<sup>th</sup> day of August, 1992, by and between

[Redacted] (hereinafter called the "Customer"), located at [Redacted]  
[Redacted] in [Redacted], Florida, and FLORIDA POWER & LIGHT COMPANY, a corporation organized under the laws of the State of Florida (hereinafter called the "Company").

WITNESSETH

For and in consideration of the mutual covenants and agreements expressed herein, the Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of the Company's Commercial/Industrial Load Control Program Schedule CILC-1 (hereinafter called "Schedule CILC-1") as currently approved or as may be modified from time to time by the Florida Public Service Commission (hereinafter called the "Commission"). The Customer understands and agrees that, whenever reference is made in this Agreement to Schedule CILC-1, both parties intend to refer to Schedule CILC-1 as it may be modified from time to time. A copy of the Company's presently approved Schedule CILC-1 is attached hereto as Exhibit A and hereby made an integral part of this Agreement.
2. To establish the initial qualification for service under Schedule CILC-1, the Customer must have had a maximum demand during the previous twelve months of 200 kw greater than the "Firm Demand" level specified in paragraph 7 below.
3. Service under Schedule CILC-1 will be subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Service - Terms and Conditions, or any other Commission determination. The Company and the Customer agree that Schedule CILC-1 may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions, or any other Commission determination.
4. Prior to the Customer's receipt of service under Schedule CILC-1 the Customer must provide the Company access to inspect any and all of the Customer's load control equipment, and must also have received approval from the Company that said equipment is satisfactory to effect control of the Customer's load. The Customer shall be responsible for meeting any applicable electrical code standards and legal requirements pertaining to the installation, maintenance and repair of the equipment. The Customer shall be responsible for maintaining the Customer's load control equipment and shall provide the Company access at any reasonable time to inspect the condition of the equipment for purposes of determining whether the load control equipment is satisfactory to effect control of the Customer's controllable load. It is expressly understood that the initial approval and later inspections by the Company are not for the purpose of, and are not to be relied upon by the Customer for, determining whether the load control equipment has been adequately maintained or is in compliance with any applicable electrical code standards or legal requirements.
5. The Customer agrees to perform the necessary changes by (date) 8/1/92, to allow control of a portion of the Customer's load. Schedule CILC-1 cannot apply earlier than this date unless agreed to by the Company.

Should the Customer fail to complete the above work by the above-specified date, or should the Customer fail to begin taking service under Schedule CILC-1 during that year, this Agreement shall become null and void unless otherwise agreed by the Company. In order to receive service under Schedule CILC-1, it shall be necessary for the Customer to execute a new Agreement, which will again make the availability of service subject to the "Limitation of Availability" in Schedule CILC-1.

*Portion of Requirements*

Upon completion of the installation of the load control equipment, a test of this equipment will be conducted at a time and date mutually agreeable to the Company and the Customer. The test will consist of a period of load control of not less than one hour. Effective upon the completion of the testing of the load control equipment, the Customer will agree to a "Firm Demand". Service under Schedule CILC-1 cannot commence prior to the installation of load control equipment and the successful completion of the test.

44-13/1-1/1 44-13/2-2 P2

7. The Customer agrees to a "Firm Demand" level of 0 kw during the periods when the Company is controlling the Customer's service. This "Firm Demand" level shall not be exceeded during periods when the Company is controlling load. Upon mutual agreement of the Company and the Customer, the Customer's Firm Demand may subsequently be raised or lowered, as long as the change in the "Firm Demand" level is not a result of a transfer of load from the controllable portion of the Customer's load. The Customer shall notify the Company upon adding firm load.

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1-1  
1 of 2

P1

8. In order to minimize the frequency and duration of interruptions under the CILC Program, the Company will attempt to obtain reasonably available additional capacity and/or energy under the Continuity of Service Provision in Schedule CILC-1. The Company's obligation in this regard is no different than its obligation in general to purchase power to serve its Customers during a capacity shortage; in other words, the Company is not obligated to account for or otherwise reflect in its generation and transmission planning and construction the possibility of providing capacity and/or energy under the Continuity of Service Provision. Customers receiving service under Schedule CILC-1 may elect to continue taking service under the Continuity of Service Provision and it will be provided only if such capacity and/or energy can be obtained by the Company and can be transmitted and distributed to non-firm Customers without any impairment of the Company's system or service to other firm Customers. The Customer elects ~~does not elect~~ to continue taking service under the Continuity of Service Provision. The Customer may countermand the election specified above by providing written notice to the Company pursuant to the guidelines set forth in Schedule CILC-1. The Company's obligations under this paragraph 7 are subject to the terms and conditions specifically set forth in Schedule CILC-1.
9. The Customer agrees to be responsible for the determination that all electrical equipment to be controlled is in good repair and working condition. The Company shall not be responsible for the repair, maintenance or replacement of the Customer's equipment.
10. If the Customer no longer wishes to receive any type of electric service from the Company, the Customer may terminate this Agreement by giving thirty (30) days' advance written notice to the Company.
11. The Company may terminate this Agreement at any time if the Customer fails to comply with the terms and conditions of Schedule CILC-1 or this Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this Agreement at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under the Schedule CILC-1, bill the Customer under the otherwise applicable firm service rate schedule and apply the rebilling and penalty provisions enumerated under TERM OF SERVICE in Schedule CILC-1.
12. The Customer agrees that the Company will not be liable for any damages or injuries that may occur as a result of control of electric service pursuant to the terms of Schedule CILC-1 by remote control or otherwise.
13. This Agreement supersedes all previous agreements and representations, either written or oral, heretofore made between the Company and the Customer with respect to matters herein contained. Any modification(s) of this Agreement must be approved, in writing, by the Company and approved by the Commission.
14. This Agreement may not be assigned by the Customer without the prior written consent of the Company.
15. This Agreement is subject to the Company's "General Rules and Regulations for Electric Service" and the Rules of the Commission.

IN WITNESS WHEREOF, the Customer and the Company have caused this Agreement to be duly executed as of the day and year first above written.

*A*  
 [Redacted signature area]

NOTARY PUBLIC  
 STATE OF FLORIDA  
 PENNY B. COMPTON  
 My Comm. Exp. 6-29-94  
 Bonded Thru. Service Ins. Co.

*B*  
 CUSTOMER

1 Company: [Redacted]  
 2 Signed: [Redacted]  
 3 Name: [Redacted]  
 4 Title: [Redacted] Management  
 FLORIDA POWER & LIGHT COMPANY  
 Signed: Beth Hauser  
 Name: Beth Hauser  
 Title: Area Mgr

44-13  
 1-1  
 2 of 2

6/16/00  
 (PBC)

1  
 2  
 3

A

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100 May 25 2000 - Page 1

BA#: [REDACTED] SVC To Date: 3/22/1999  
 Old BA#: [REDACTED] Bill Code: Billed  
 Bill Days: 30  
 Rev/Rate/Rider: 3 / 55 /  
 Franchise Code: 1670 Franchise Factor: 0.000  
 Tax Code: M Area Code: Controllable: COSP: Firm KW: 235  
 Comparison Tariff: GSLDT-3 - 90 Billing Tariff: CILC - 55

CUSTOMER CHARGE: ① 400.00  
 Energy Charges  
 On-Peak Kwh: 2,500,703 27,282.67  
 Off-Peak Kwh: 8,150,497 78,081.76  
 Total Kwh: ① 10,651,200 105,364.43  
 Demand Charges  
 Maximum Kwd: 19,431 0.00  
 On-Peak Kwd: 19,431 121,443.75  
 Transformer Credit: 0.00  
 Curtailment Credit: 0.00  
 Comparison Base Bill Amount: ② 227,208.18  
 Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 51,164.38  
 Off-Peak Fuel Adjustment: 148,991.09  
 ECC Charge (Kwh): ① 17,361.46  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 1,491.17  
 CPFC Charge (Kwd): 34,975.80

CUSTOMER CHARGE: ② 3,200.00  
 Energy Charges  
 On-Peak Kwh: 2,500,703 23,781.69  
 Off-Peak Kwh: 8,150,497 77,511.23  
 Total Kwh: ② 10,651,200 101,292.92  
 Demand Charges  
 Maximum Kwd: 19,431 0.00  
 On-Peak Kwd: 0 0.00  
 LC OnPk-Firm Kwd: 19,196 22,075.40  
 23 Mth Max Kwd: 0 0.00  
 Firm On-Pk Kwd: 235 1,468.75  
 Total Demand: 23,544.15  
 Transformer Credit: 0.00  
 Curtailment Credit: 0.00  
 Base Bill Amount: ③ 128,037.07  
 Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 51,164.38  
 Off-Peak Fuel Adjustment: 148,991.09  
 Cosp Charge: 0.00  
 Cosp OnPk Kwh: 0  
 Cosp OffPk Kwh: 0  
 ECC Charge (Kwh): ② 16,935.41  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 1,491.17  
 CPFC Charge (Kwd): 35,753.04

① 17,361.46 / 10,651,200 = .001634

② 16,935.41 / 10,651,200 = .001594

SUBTOTAL: 481,192.08  
 Gross Receipts Tax: 4,935.11  
 Franchise Charge: 0.00  
 Municipal Tax: 0.00  
 Florida Sales Tax: 0.00  
 Facility Rental FST: 0.00  
 Facility Rental Charge: 21,014.00  
 TOTAL COMPARISON BILL AMOUNT: 507,141.19

SUBTOTAL: 382,372.16  
 Gross Receipts Tax: 3,921.61  
 Franchise Charge: 0.00  
 Municipal Tax: 0.00  
 Florida Sales Tax: 0.00  
 Facility Rental FST: 0.00  
 Facility Rental Charge: 21,014.00  
 TOTAL BILL AMOUNT: 407,307.77

For Comparative Purpose Only

④ 129,057.07  
 (3,200)  
 129,857.07  
 (44-1912.14)  
 ⑤ 226,808.18  
 (124,837.07)  
 101,971.11  
 44-13/1 P. 4

44-13  
 1-2  
 P. 1091

|   |                          |                         |
|---|--------------------------|-------------------------|
| 1 | changed to 44P2 P. 3.    |                         |
| 2 | changed to order w/PH-4. | 44-13<br>1-2<br>P. 1091 |
| 3 |                          |                         |



Date: 12/29/98

FLORIDA POWER & LIGHT COMPANY

Page 1

ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|-------------------------|----------------------------|-------------|-----------|-------------|
| 0-00-000-00000-0                         |                         | CILC-1T                    |             |           |             |
|  | ( 0.00)                 | ( 299596.80)               | ( 0.00)     | ( 0.00)   | ( 0.00)     |
| *DISTRICT TOTAL                          | ( 0.00)                 | ( 299596.80)               | ( 0.00)     | ( 0.00)   | ( 0.00)     |
| 11-03-220-42688-3<br>CITY OF DAYTONA BCH | GSLDT-1<br>( 16570.89)  | CILC-1D<br>( 12350.87)     | ( 4220.02)  | ( 0.00)   | ( 4220.02)  |
| 11-03-220-63623-2<br>CITY OF DAYTONA BCH | GSLDT-1<br>( 9500.30)   | CILC-1D<br>( 7965.39)      | ( 1534.91)  | ( 0.00)   | ( 1534.91)  |
| 1<br>2 [REDACTED]                        | GSD-1<br>( 5217.64)     | CILC-1G<br>( 3734.99)      | ( 1482.65)  | ( 0.00)   | ( 1482.65)  |
| 11-06-074-70971-1<br>STATE OF FLORIDA DE | GSLD-1<br>( 8999.16)    | CILC-1D<br>( 5989.74)      | ( 3009.42)  | ( 0.00)   | ( 3009.42)  |
| 3<br>4 [REDACTED]                        | GSLD-2<br>( 51992.68)   | CILC-1D<br>( 36799.72)     | ( 15192.96) | ( 0.00)   | ( 15192.96) |
| 11-09-237-07483-1<br>CITY OF EDGEWATER   | GSLD-1<br>( 7207.48)    | CILC-1D<br>( 4992.44)      | ( 2215.04)  | ( 0.00)   | ( 2215.04)  |
| 11-10-296-66566-4<br>CITY EDGEWATER PLAN | GSD-1<br>( 2508.75)     | CILC-1G<br>( 1918.18)      | ( 590.57)   | ( 0.00)   | ( 590.57)   |
| 11-12-947-10015-1<br>CITY OF HOLLY HILL  | GSLD-1<br>( 6292.88)    | CILC-1D<br>( 4372.76)      | ( 1920.12)  | ( 0.00)   | ( 1920.12)  |
| 5<br>6 [REDACTED]                        | GSLDT-1<br>( 6687.80)   | CILC-1D<br>( 5014.19)      | ( 1673.61)  | ( 0.00)   | ( 1673.61)  |
| 7<br>8 [REDACTED]                        | GSLDT-1<br>( 22378.07)  | CILC-1D<br>( 15588.44)     | ( 6789.63)  | ( 0.00)   | ( 6789.63)  |
| *DISTRICT TOTAL                          | ( 137355.65)            | ( 98726.72)                | ( 38628.93) | ( 0.00)   | ( 38628.93) |
| 9<br>10 [REDACTED]                       | CST-3<br>( 72711.42)    | CILC-1T<br>( 46352.55)     | ( 26358.87) | ( 0.00)   | ( 26358.87) |
| 12-03-018-50561-2<br>PUTNAM CO SCHOOL    | GSLD-1<br>( 5840.58)    | CILC-1D<br>( 4024.19)      | ( 1816.39)  | ( 0.00)   | ( 1816.39)  |
| 12-03-181-71637-6<br>PUTNAM CO SCHOOL    | GSD-1<br>( 4831.75)     | CILC-1G<br>( 3528.82)      | ( 1302.93)  | ( 0.00)   | ( 1302.93)  |

44-13  
2  
207 28 22

A

Date: 12/29/98

FLORIDA POWER & LIGHT COMPANY

Page

2

ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

1  
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11  
12

| CA ACCT NO<br>NAME                       | CMPR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|--------------------------|----------------------------|-------------|-----------|-------------|
| 12-05-023-92345-8<br>PUTNAM CO DIST SCH  | GSD-1<br>( 2843.73)      | CILC-1G<br>( 2159.95)      | ( 683.78)   | ( 0.00)   | ( 683.78)   |
| [REDACTED]                               | GSLD-1<br>( 5578.06)     | CILC-1D<br>( 3487.97)      | ( 2090.09)  | ( 0.00)   | ( 2090.09)  |
| [REDACTED]                               | GSLD-1<br>( 6705.86)     | CILC-1D<br>( 4698.29)      | ( 2007.57)  | ( 0.00)   | ( 2007.57)  |
| 12-05-941-44198-1<br>ST JOHNS RIVER WATE | GSLD-1<br>( 10560.04)    | CILC-1D<br>( 7201.40)      | ( 3358.64)  | ( 0.00)   | ( 3358.64)  |
| 12-08-035-28687-8<br>PUTNAM CO DIST SCH  | GSLD-1<br>( 5815.45)     | CILC-1D<br>( 4796.22)      | ( 1019.23)  | ( 0.00)   | ( 1019.23)  |
| 12-11-060-65400-3<br>PUTNAM CO SCHOOL    | GSD-1<br>( 4579.73)      | CILC-1G<br>( 3086.04)      | ( 1493.69)  | ( 0.00)   | ( 1493.69)  |
| [REDACTED]                               | GSLDT-3<br>( 278151.66)  | CILC-1T<br>( 156992.55)    | (121159.11) | ( 0.00)   | (121159.11) |
| *DISTRICT TOTAL                          | ( 397618.28)             | ( 236327.98)               | (161290.30) | ( 0.00)   | (161290.30) |
| [REDACTED]                               | GSLD-1<br>( 19787.63)    | CILC-1D<br>( 13813.18)     | ( 5974.45)  | ( 0.00)   | ( 5974.45)  |
| [REDACTED]                               | GSLD-1<br>( 22080.97)    | CILC-1D<br>( 14375.50)     | ( 7705.47)  | ( 0.00)   | ( 7705.47)  |
| [REDACTED]                               | GSLD-1<br>( 8389.80)     | CILC-1D<br>( 5683.47)      | ( 2706.33)  | ( 0.00)   | ( 2706.33)  |
| 13-06-011-29494-0<br>CITY ST AUGUSTINE   | GSD-1<br>( 3927.22)      | CILC-1G<br>( 2888.97)      | ( 1038.25)  | ( 0.00)   | ( 1038.25)  |
| 13-07-008-66233-1<br>D & B SCHOOL        | GSLD-1<br>( 9395.77)     | CILC-1D<br>( 7656.98)      | ( 1738.79)  | ( 0.00)   | ( 1738.79)  |
| 13-07-902-00641-2<br>CITY ST AUGUSTINE   | GSD-1<br>( 4280.51)      | CILC-1G<br>( 3197.67)      | ( 1082.84)  | ( 0.00)   | ( 1082.84)  |
| 13-11-903-80090-1<br>ST JOHNS COUNTY     | GSLD-1<br>( 6070.65)     | CILC-1D<br>( 4207.88)      | ( 1862.77)  | ( 0.00)   | ( 1862.77)  |
| 13-13-905-25900-2<br>POST OF ST AUGUSTIN | GSD-1<br>( 3568.99)      | CILC-1G<br>( 2572.67)      | ( 996.32)   | ( 0.00)   | ( 996.32)   |

44-12  
13 of 28 P3



A

Date: 12/29/98

FLORIDA POWER & LIGHT COMPANY

Page

3

ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMPR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|--------------------------|----------------------------|-------------|-----------|-------------|
| *DISTRICT TOTAL                          | ( 77501.54)              | ( 54396.32)                | ( 23105.22) | ( 0.00)   | ( 23105.22) |
| 21-02-058-04644-2<br>CITY OF TITUSVILLE  | GSLD-1<br>( 7246.07)     | CILC-1D<br>( 5060.47)      | ( 2185.60)  | ( 0.00)   | ( 2185.60)  |
| 21-02-058-47429-1<br>N BREVARD HOSPITAL  | GSLD-1<br>( 13041.47)    | CILC-1D<br>( 9601.26)      | ( 3440.21)  | ( 0.00)   | ( 3440.21)  |
| 1<br>2<br>[REDACTED]                     | CST-3<br>( 101765.02)    | CILC-1T<br>( 69401.62)     | ( 32363.40) | ( 0.00)   | ( 32363.40) |
| 21-03-085-21763-3<br>CITY OF TITUSVILLE  | GSD-1<br>( 7201.06)      | CILC-1G<br>( 5071.34)      | ( 2129.72)  | ( 0.00)   | ( 2129.72)  |
| 21-05-935-49805-2<br>BREV CORRECTIONAL I | GSLD-1<br>( 14534.85)    | CILC-1D<br>( 9992.29)      | ( 4542.56)  | ( 0.00)   | ( 4542.56)  |
| 21-06-207-00248-1<br>CITY OF COCOA       | GSLD-1<br>( 7075.71)     | CILC-1D<br>( 4878.47)      | ( 2197.24)  | ( 0.00)   | ( 2197.24)  |
| 3<br>4<br>[REDACTED]                     | GSD-1<br>( 5903.67)      | CILC-1G<br>( 4200.55)      | ( 1703.12)  | ( 0.00)   | ( 1703.12)  |
| 5<br>6<br>[REDACTED]                     | GSLD-1<br>( 7440.92)     | CILC-1D<br>( 5308.58)      | ( 2132.34)  | ( 0.00)   | ( 2132.34)  |
| 21-06-260-70570-3<br>CITY OF ROCKLEDGE   | GSD-1<br>( 5420.86)      | CILC-1G<br>( 3852.25)      | ( 1568.61)  | ( 0.00)   | ( 1568.61)  |
| 7<br>8<br>[REDACTED]                     | GSLDT-2<br>( 26760.98)   | CILC-1D<br>( 20688.27)     | ( 6072.71)  | ( 0.00)   | ( 6072.71)  |
| 21-08-904-99100-2<br>BREV VO UTIL #525 4 | GSLD-1<br>( 6458.99)     | CILC-1D<br>( 4473.99)      | ( 1985.00)  | ( 0.00)   | ( 1985.00)  |
| 21-08-937-57433-7<br>BREV CO UTIL #419 4 | GSD-1<br>( 7589.04)      | CILC-1G<br>( 5422.02)      | ( 2167.02)  | ( 0.00)   | ( 2167.02)  |
| 9<br>10<br>[REDACTED]                    | GSD-1<br>( 3698.41)      | CILC-1G<br>( 2643.34)      | ( 1055.07)  | ( 0.00)   | ( 1055.07)  |
| 11<br>12<br>[REDACTED]                   | GSLDT-2<br>( 28771.71)   | CILC-1D<br>( 27617.49)     | ( 1154.22)  | ( 0.00)   | ( 1154.22)  |
| 21-09-949-58179-4<br>BREV COMM COLLEGE   | CST-2<br>( 35874.36)     | CILC-1D<br>( 27718.50)     | ( 8155.86)  | ( 0.00)   | ( 8155.86)  |

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ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMPR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|--------------------------|----------------------------|-------------|-----------|-------------|
| [REDACTED]                               | GSLD-1<br>( 6309.46)     | CILC-1D<br>( 4511.74)      | ( 1797.72)  | ( 0.00)   | ( 1797.72)  |
| 21-10-350-53622-9<br>CTY OF CAPE CANAVER | GSD-1<br>( 4688.23)      | CILC-1G<br>( 3358.46)      | ( 1329.77)  | ( 0.00)   | ( 1329.77)  |
| 21-11-380-63922-0<br>CITY OF COCOA BEACH | GSLD-1<br>( 12429.57)    | CILC-1D<br>( 8300.18)      | ( 4129.39)  | ( 0.00)   | ( 4129.39)  |
| *DISTRICT TOTAL                          | ( 302210.38)             | ( 222100.82)               | ( 80109.56) | ( 0.00)   | ( 80109.56) |
| [REDACTED]                               | GSLDT-1<br>( 21745.30)   | CILC-1D<br>( 21297.92)     | ( 447.38)   | ( 0.00)   | ( 447.38)   |
| [REDACTED]                               | GSLDT-3<br>( 174403.49)  | CILC-1T<br>( 170942.93)    | ( 3460.56)  | ( 0.00)   | ( 3460.56)  |
| [REDACTED]                               | GSLD-1<br>( 4061.32)     | CILC-1D<br>( 2614.22)      | ( 1447.10)  | ( 0.00)   | ( 1447.10)  |
| [REDACTED]                               | GSLD-1<br>( 7490.89)     | CILC-1D<br>( 5118.62)      | ( 2372.27)  | ( 0.00)   | ( 2372.27)  |
| [REDACTED]                               | GSLD-1<br>( 22135.40)    | CILC-1D<br>( 15020.04)     | ( 7115.36)  | ( 0.00)   | ( 7115.36)  |
| [REDACTED]                               | GSD-1<br>( 7180.33)      | CILC-1G<br>( 5726.83)      | ( 1453.50)  | ( 0.00)   | ( 1453.50)  |
| [REDACTED]                               | GSLDT-2<br>( 27103.21)   | CILC-1D<br>( 19094.14)     | ( 8009.07)  | ( 0.00)   | ( 8009.07)  |
| 22-16-557-43552-5<br>PALM BAY UTILITIES  | GSLD-1<br>( 5847.54)     | CILC-1D<br>( 4026.83)      | ( 1820.71)  | ( 0.00)   | ( 1820.71)  |
| 22-16-557-53705-1<br>PALM BAY UTILITIES  | GSD-1<br>( 3920.45)      | CILC-1G<br>( 2887.28)      | ( 1033.17)  | ( 0.00)   | ( 1033.17)  |
| [REDACTED]                               | CST-1<br>( 18435.73)     | CILC-1D<br>( 14899.03)     | ( 3536.70)  | ( 0.00)   | ( 3536.70)  |
| *DISTRICT TOTAL                          | ( 292323.66)             | ( 261627.84)               | ( 30695.82) | ( 0.00)   | ( 30695.82) |
| 23-01-068-02000-6<br>BOARD OF COUNTY COM | GSD-1<br>( 2795.15)      | CILC-1G<br>( 2112.79)      | ( 682.36)   | ( 0.00)   | ( 682.36)   |

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ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMPR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|--------------------------|----------------------------|-------------|-----------|-------------|
| 23-05-025-20509-5<br>BOARD OF COUNTY COM | GSLD-1<br>( 8183.37)     | CILC-1D<br>( 5567.07)      | ( 2616.30)  | ( 0.00)   | ( 2616.30)  |
| 2<br>[REDACTED]                          | GSD-1<br>( 4701.88)      | CILC-1G<br>( 3481.77)      | ( 1220.11)  | ( 0.00)   | ( 1220.11)  |
| 23-07-132-16760-8<br>CITY OF SANFORD     | GSD-1<br>( 2787.28)      | CILC-1G<br>( 2262.76)      | ( 524.52)   | ( 0.00)   | ( 524.52)   |
| 23-13-904-01400-1<br>BOARD OF COUNTY COM | GSLD-1<br>( 8066.51)     | CILC-1D<br>( 5466.94)      | ( 2599.57)  | ( 0.00)   | ( 2599.57)  |
| *DISTRICT TOTAL                          | ( 26534.19)              | ( 18891.33)                | ( 7642.86)  | ( 0.00)   | ( 7642.86)  |
| 32-03-922-42110-0<br>CITY OF LAKE CITY   | GSD-1<br>( 6785.24)      | CILC-1G<br>( 4994.94)      | ( 1790.30)  | ( 0.00)   | ( 1790.30)  |
| 32-17-128-44750-1<br>CITY OF LAKE CITY   | GSD-1<br>( 3905.18)      | CILC-1G<br>( 2845.03)      | ( 1060.15)  | ( 0.00)   | ( 1060.15)  |
| 32-17-925-54887-4<br>FLORIDA DEPT OF COR | GSLD-1<br>( 9838.58)     | CILC-1D<br>( 6588.03)      | ( 3250.55)  | ( 0.00)   | ( 3250.55)  |
| *DISTRICT TOTAL                          | ( 20529.00)              | ( 14428.00)                | ( 6101.00)  | ( 0.00)   | ( 6101.00)  |
| 3<br>4<br>[REDACTED]                     | GSLDT-2<br>( 67723.08)   | CILC-1D<br>( 46864.33)     | ( 20858.75) | ( 0.00)   | ( 20858.75) |
| 34-03-915-00290-1<br>STATE OF FLA CAMP B | GSLD-2<br>( 26031.14)    | CILC-1D<br>( 18157.90)     | ( 7873.24)  | ( 0.00)   | ( 7873.24)  |
| 5<br>6<br>[REDACTED]                     | CST-3<br>( 461780.10)    | CILC-1T<br>( 303408.79)    | (158371.31) | ( 0.00)   | (158371.31) |
| 34-09-417-13952-9<br>US FEDERAL AVIATION | CST-1<br>( 6629.69)      | CILC-1D<br>( 6123.79)      | ( 505.90)   | ( 0.00)   | ( 505.90)   |
| 34-09-417-95159-4<br>US FED AVIATION     | CST-1<br>( 13509.65)     | CILC-1D<br>( 11192.46)     | ( 2317.19)  | ( 0.00)   | ( 2317.19)  |
| 34-11-906-57410-1<br>FLA STATE BAKER COR | GSLD-1<br>( 7530.72)     | CILC-1D<br>( 5252.25)      | ( 2278.47)  | ( 0.00)   | ( 2278.47)  |
| 34-15-947-45833-7<br>FLA DEPT OF CORRECT | GSLD-1<br>( 7068.24)     | CILC-1D<br>( 4839.81)      | ( 2228.43)  | ( 0.00)   | ( 2228.43)  |

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ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMPR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|--------------------------|----------------------------|-------------|-----------|-------------|
| [REDACTED]                               | CST-3<br>( 73833.69)     | CILC-1T<br>( 49164.26)     | ( 24669.43) | ( 0.00)   | ( 24669.43) |
| [REDACTED]                               | CST-1<br>( 7087.80)      | CILC-1D<br>( 5594.48)      | ( 1493.32)  | ( 0.00)   | ( 1493.32)  |
| [REDACTED]                               | GSLDT-3<br>( 64886.00)   | CILC-1T<br>( 36005.85)     | ( 28880.15) | ( 0.00)   | ( 28880.15) |
| *DISTRICT TOTAL                          | ( 736080.11)             | ( 486603.92)               | (249476.19) | ( 0.00)   | (249476.19) |
| 41-02-198-50891-8<br>CITY OF BOYNTON BCH | GSLD-1<br>( 15714.06)    | CILC-1D<br>( 10552.29)     | ( 5161.77)  | ( 0.00)   | ( 5161.77)  |
| [REDACTED]                               | GSLDT-2<br>( 44857.52)   | CILC-1D<br>( 40672.22)     | ( 4185.30)  | ( 0.00)   | ( 4185.30)  |
| [REDACTED]                               | CS-1<br>( 5212.06)       | CILC-1D<br>( 4082.07)      | ( 1129.99)  | ( 0.00)   | ( 1129.99)  |
| [REDACTED]                               | GSD-1<br>( 2295.86)      | CILC-1G<br>( 1438.95)      | ( 856.91)   | ( 0.00)   | ( 856.91)   |
| 41-05-296-99941-5<br>BD OF PB CO COMM    | GSLD-2<br>( 42281.10)    | CILC-1D<br>( 27386.60)     | ( 14894.50) | ( 0.00)   | ( 14894.50) |
| [REDACTED]                               | GSLD-1<br>( 6825.16)     | CILC-1D<br>( 4791.19)      | ( 2033.97)  | ( 0.00)   | ( 2033.97)  |
| 41-06-466-21725-6<br>BD OF PB CO COMM    | GSLD-1<br>( 10730.33)    | CILC-1D<br>( 7078.41)      | ( 3651.92)  | ( 0.00)   | ( 3651.92)  |
| 41-07-772-31463-4<br>CITY OF BOCA RATON  | GSD-1<br>( 3721.65)      | CILC-1G<br>( 2746.91)      | ( 974.74)   | ( 0.00)   | ( 974.74)   |
| 41-07-872-57001-2<br>CITY OF BOCA RATON  | CST-2<br>( 54979.03)     | CILC-1D<br>( 44585.78)     | ( 10393.25) | ( 0.00)   | ( 10393.25) |
| [REDACTED]                               | GSD-1<br>( 6537.60)      | CILC-1G<br>( 4689.75)      | ( 1847.85)  | ( 0.00)   | ( 1847.85)  |
| 41-10-561-19545-5<br>SOUTH CENTRAL REG W | GSLD-2<br>( 24793.01)    | CILC-1D<br>( 17211.14)     | ( 7581.87)  | ( 0.00)   | ( 7581.87)  |
| 41-11-397-01481-5<br>CITY OF DELRAY BCH  | GSLD-1<br>( 10735.18)    | CILC-1D<br>( 7250.07)      | ( 3485.11)  | ( 0.00)   | ( 3485.11)  |

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ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT + PENALTY = | TOTAL               |
|--|-------------------------|----------------------------|------------------------|---------------------|
| 41-11-397-25266-6<br>CITY OF DELRAY BCH. | GSD-1<br>( 1874.75)     | CILC-1G<br>( 1549.11)      | ( 325.64)              | ( 0.00) ( 325.64)   |
| 1<br>2 [REDACTED]                        | GSLD-1<br>( 358.14)     | CILC-1D<br>( 1532.73)      | ( -1174.59)            | ( 0.00) ( -1174.59) |
| 41-13-014-68348-2<br>CITY OF DELRAY      | GSD-1<br>( 5295.17)     | CILC-1G<br>( 3662.77)      | ( 1632.40)             | ( 0.00) ( 1632.40)  |
| 41-15-865-91534-0<br>BD OF PB CO COMM    | GSLD-1<br>( 11893.17)   | CILC-1D<br>( 7769.27)      | ( 4123.90)             | ( 0.00) ( 4123.90)  |
| 41-19-819-02059-5<br>CITY OF BOCA RATON  | GSD-1<br>( 5691.31)     | CILC-1G<br>( 4004.68)      | ( 1686.63)             | ( 0.00) ( 1686.63)  |
| *DISTRICT TOTAL                          | ( 253795.10)            | ( 191003.94)               | ( 62791.16)            | ( 0.00) ( 62791.16) |
| 3<br>4 [REDACTED]                        | GSD-1<br>( 4078.86)     | CILC-1G<br>( 3008.05)      | ( 1070.81)             | ( 0.00) ( 1070.81)  |
| 5<br>6 [REDACTED]                        | GSD-1<br>( 4834.86)     | CILC-1G<br>( 3498.57)      | ( 1336.29)             | ( 0.00) ( 1336.29)  |
| 7<br>8 [REDACTED]                        | GSD-1<br>( 4849.47)     | CILC-1G<br>( 3450.72)      | ( 1398.75)             | ( 0.00) ( 1398.75)  |
| 9<br>10 [REDACTED]                       | GSD-1<br>( 6241.65)     | CILC-1G<br>( 4477.83)      | ( 1763.82)             | ( 0.00) ( 1763.82)  |
| 11<br>12 [REDACTED]                      | GSLD-1<br>( 17785.95)   | CILC-1D<br>( 11152.66)     | ( 6633.29)             | ( 0.00) ( 6633.29)  |
| 13<br>14 [REDACTED]                      | GSD-1<br>( 7658.84)     | CILC-1G<br>( 5397.63)      | ( 2261.21)             | ( 0.00) ( 2261.21)  |
| 42-12-908-28550-1<br>CITY OF BELLE GLDE  | GSLD-1<br>( 5256.51)    | CILC-1D<br>( 3852.61)      | ( 1403.90)             | ( 0.00) ( 1403.90)  |
| 42-14-732-82984-4<br>GLADES GENERAL HOSP | CST-1<br>( 5847.21)     | CILC-1D<br>( 4586.12)      | ( 1261.09)             | ( 0.00) ( 1261.09)  |
| 42-15-947-02222-1<br>CITY OF BELLE GLDE  | GSD-1<br>( 3056.56)     | CILC-1G<br>( 2228.63)      | ( 827.93)              | ( 0.00) ( 827.93)   |
| 15<br>16 [REDACTED]                      | GSLDT-1<br>( 13438.71)  | CILC-1D<br>( 11096.50)     | ( 2342.21)             | ( 0.00) ( 2342.21)  |

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ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                          | CMPR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT            | + PENALTY   | = TOTAL             |
|---|--------------------------|----------------------------|-----------------------|-------------|---------------------|
| 42-16-907-10000-1<br>BD OF PB CO COMM       | GSLD-1<br>( 17087.44)    | CILC-1D<br>( 13633.43)     | ( 3454.01)            | ( 0.00)     | ( 3454.01)          |
| 1 [REDACTED]                                | GSLD-1<br>( 9314.40)     | CILC-1D<br>( 6477.39)      | ( 2837.01)            | ( 0.00)     | ( 2837.01)          |
| 2 [REDACTED]                                | ( 0.00)                  | ISST-1D<br>( 4408.28)      | STANDBY<br>( 0.00)    | ( 0.00)     | ( 0.00)             |
| 3 [REDACTED]                                | SST-1D2<br>( 7963.00)    | ISST-1D<br>( 5421.40)      | STANDBY<br>( 2541.60) | ( 0.00)     | ( 2541.60)          |
| 4 [REDACTED]                                | *DISTRICT TOTAL          | ( 107413.46)               | ( 82689.82)           | ( 29131.92) | ( 0.00) ( 29131.92) |
| 5 43-04-109-65003-1<br>OKECHOBEE CORRECTNL  | GSLD-1<br>( 11684.16)    | CILC-1D<br>( 7869.04)      | ( 3815.12)            | ( 0.00)     | ( 3815.12)          |
| 6 [REDACTED]                                | GSD-1<br>( 4120.88)      | CILC-1G<br>( 3122.00)      | ( 998.88)             | ( 0.00)     | ( 998.88)           |
| 7 [REDACTED]                                | *DISTRICT TOTAL          | ( 15805.04)                | ( 10991.04)           | ( 4814.00)  | ( 0.00) ( 4814.00)  |
| 8 [REDACTED]                                | GSD-1<br>( 4428.25)      | CILC-1G<br>( 3146.72)      | ( 1281.53)            | ( 0.00)     | ( 1281.53)          |
| 9 [REDACTED]                                | GSLD-2<br>( 25499.54)    | CILC-1D<br>( 17347.17)     | ( 8152.37)            | ( 0.00)     | ( 8152.37)          |
| 10 44-07-055-07395-1<br>MARTIN COUNTY BOARD | GSD-1<br>( 4621.78)      | CILC-1G<br>( 3367.57)      | ( 1254.21)            | ( 0.00)     | ( 1254.21)          |
| 11 [REDACTED]                               | GSD-1<br>( 3171.25)      | CILC-1G<br>( 2220.74)      | ( 950.51)             | ( 0.00)     | ( 950.51)           |
| 12 [REDACTED]                               | GSLD-1<br>( 9318.83)     | CILC-1D<br>( 6286.24)      | ( 3032.59)            | ( 0.00)     | ( 3032.59)          |
| 13 [REDACTED]                               | GSLD-1<br>( 4163.35)     | CILC-1D<br>( 3383.40)      | ( 779.95)             | ( 0.00)     | ( 779.95)           |
| 14 [REDACTED]                               | GSD-1<br>( 3790.78)      | CILC-1G<br>( 3301.91)      | ( 488.87)             | ( 0.00)     | ( 488.87)           |
| 15 44-12-925-91604-7<br>STATE OF FLA DEPT O | GSLD-1<br>( 11041.65)    | CILC-1D<br>( 8090.67)      | ( 2950.98)            | ( 0.00)     | ( 2950.98)          |

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ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT   | + PENALTY | = TOTAL      |
|--|-------------------------|----------------------------|--------------|-----------|--------------|
| [REDACTED]                               | GSD-1<br>( 5061.92)     | CILC-1G<br>( 3588.46)      | ( 1473.46)   | ( 0.00)   | ( 1473.46)   |
| [REDACTED]                               | GSLD-1<br>( 20512.76)   | CILC-1D<br>( 13463.24)     | ( 7049.52)   | ( 0.00)   | ( 7049.52)   |
| 44-18-269-00200-1<br>MARTIN CO BRD COMM. | GSLD-1<br>( 9346.49)    | CILC-1D<br>( 6839.40)      | ( 2507.09)   | ( 0.00)   | ( 2507.09)   |
| *DISTRICT TOTAL                          | ( 100956.60)            | ( 71035.52)                | ( 29921.08)  | ( 0.00)   | ( 29921.08)  |
| 45-01-150-71000-6<br>SEACOAST UTILITY AU | GSD-1<br>( 3261.08)     | CILC-1G<br>( 2495.42)      | ( 765.66)    | ( 0.00)   | ( 765.66)    |
| [REDACTED]                               | GSLD-3<br>( 121100.04)  | CILC-1T<br>( 70379.51)     | ( 50720.53)  | ( 0.00)   | ( 50720.53)  |
| [REDACTED]                               | GSLDT-3<br>( 236500.11) | CILC-1T<br>( 131285.65)    | ( 105214.46) | ( 0.00)   | ( 105214.46) |
| 45-05-443-23891-1<br>CITY OF RIV BCH     | GSLDT-1<br>( 10582.72)  | CILC-1D<br>( 7348.40)      | ( 3234.32)   | ( 0.00)   | ( 3234.32)   |
| [REDACTED]                               | GSLDT-1<br>( 12047.88)  | CILC-1D<br>( 8393.72)      | ( 3654.16)   | ( 0.00)   | ( 3654.16)   |
| 45-07-440-12225-9<br>SEACOAST UTILITY AU | GSLDT-1<br>( 16320.55)  | CILC-1D<br>( 12714.37)     | ( 3606.18)   | ( 0.00)   | ( 3606.18)   |
| 45-10-948-00250-1<br>CITY OF W PALM BCH  | CST-2<br>( 57286.51)    | CILC-1D<br>( 48444.83)     | ( 8841.68)   | ( 0.00)   | ( 8841.68)   |
| [REDACTED]                               | GSD-1<br>( 4092.99)     | CILC-1G<br>( 2935.21)      | ( 1157.78)   | ( 0.00)   | ( 1157.78)   |
| 45-13-020-59175-1<br>BD. OF P.B. CO. COM | CS-1<br>( 14696.84)     | CILC-1D<br>( 12428.20)     | ( 2268.64)   | ( 0.00)   | ( 2268.64)   |
| 45-15-134-07337-4<br>SEACOAST UTILITY    | GSLD-1<br>( 4246.82)    | CILC-1D<br>( 3132.59)      | ( 1114.23)   | ( 0.00)   | ( 1114.23)   |
| 45-15-471-66193-5<br>SEACOAST UTILITY AU | GSLDT-1<br>( 7936.04)   | CILC-1D<br>( 5938.58)      | ( 1997.46)   | ( 0.00)   | ( 1997.46)   |
| 45-15-735-35531-5<br>US AIR FORCE        | GSLD-1<br>( 7472.03)    | CILC-1D<br>( 4990.78)      | ( 2481.25)   | ( 0.00)   | ( 2481.25)   |

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ECCR FOR CILC TARIFFS  
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| CA ACCT NO<br>NAME                       | CMPR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|--------------------------|----------------------------|-------------|-----------|-------------|
| 45-16-740-05769-0<br>LOXAHATCHEE RIV ENV | GSLD-1<br>( 3664.52)     | CILC-1D<br>( 2993.88)      | ( 670.64)   | ( 0.00)   | ( 670.64)   |
| 45-16-740-21561-5<br>TOWN OF JUPITER     | GSLDT-1<br>( 4188.60)    | CILC-1D<br>( 3262.94)      | ( 925.66)   | ( 0.00)   | ( 925.66)   |
| 45-16-740-99268-0<br>LOXAHATCHEE RIVER E | GSLDT-1<br>( 7152.55)    | CILC-1D<br>( 5129.02)      | ( 2023.53)  | ( 0.00)   | ( 2023.53)  |
| *DISTRICT TOTAL                          | ( 510549.28)             | ( 321873.10)               | (188676.18) | ( 0.00)   | (188676.18) |
| 1<br>2<br>[REDACTED]                     | CS-1<br>( 12423.55)      | CILC-1D<br>( 9990.21)      | ( 2433.34)  | ( 0.00)   | ( 2433.34)  |
| 46-08-313-09278-8<br>INDIAN RIVER COUNTY | GSD-1<br>( 2825.89)      | CILC-1G<br>( 2101.15)      | ( 724.74)   | ( 0.00)   | ( 724.74)   |
| 46-10-124-26700-1<br>ST LUCIE COUNTY BD  | GSD-1<br>( 3786.35)      | CILC-1G<br>( 2737.47)      | ( 1048.88)  | ( 0.00)   | ( 1048.88)  |
| 46-11-927-85638-5<br>INDIAN RIV COUNTY   | GSLD-1<br>( 8958.24)     | CILC-1D<br>( 6245.59)      | ( 2712.65)  | ( 0.00)   | ( 2712.65)  |
| 3<br>4<br>[REDACTED]                     | GSLD-1<br>( 6197.06)     | CILC-1D<br>( 4024.64)      | ( 2172.42)  | ( 0.00)   | ( 2172.42)  |
| *DISTRICT TOTAL                          | ( 34191.09)              | ( 25099.06)                | ( 9092.03)  | ( 0.00)   | ( 9092.03)  |
| 51-02-219-42665-6<br>BOARD OF CO. COMM.  | GSD-1<br>( 2539.09)      | CILC-1G<br>( 1777.58)      | ( 761.51)   | ( 0.00)   | ( 761.51)   |
| 51-05-354-01725-5<br>DESOTO CORRECTIONAL | GSD-1<br>( 3303.98)      | CILC-1G<br>( 2231.31)      | ( 1072.67)  | ( 0.00)   | ( 1072.67)  |
| 51-05-354-16430-1<br>DESOTO CORREC. INST | GSLD-1<br>( 6943.39)     | CILC-1D<br>( 4645.25)      | ( 2298.14)  | ( 0.00)   | ( 2298.14)  |
| *DISTRICT TOTAL                          | ( 12786.46)              | ( 8654.14)                 | ( 4132.32)  | ( 0.00)   | ( 4132.32)  |
| 5<br>6<br>[REDACTED]                     | GSLD-1<br>( 23535.95)    | CILC-1D<br>( 15828.39)     | ( 7707.56)  | ( 0.00)   | ( 7707.56)  |
| 7<br>8<br>[REDACTED]                     | GSLDT-1<br>( 14108.38)   | CILC-1D<br>( 10379.78)     | ( 3728.60)  | ( 0.00)   | ( 3728.60)  |
| 9<br>10<br>[REDACTED]                    | CST-3<br>( 137416.55)    | CILC-1T<br>( 85742.20)     | ( 51674.35) | ( 0.00)   | ( 51674.35) |

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ECCR FOR CILC TARIFFS  
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| CA ACCT NO<br>NAME                       | CMPR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|--------------------------|----------------------------|-------------|-----------|-------------|
| [REDACTED]                               | GSLD-1<br>( 4552.57)     | CILC-1D<br>( 2940.24)      | ( 1612.33)  | ( 0.00)   | ( 1612.33)  |
| [REDACTED]                               | CST-2<br>( 52257.50)     | CILC-1D<br>( 41717.22)     | ( 10540.28) | ( 0.00)   | ( 10540.28) |
| 52-04-080-90710-0<br>CITY OF BRADENTON   | GSLD-1<br>( 12505.54)    | CILC-1D<br>( 8520.13)      | ( 3985.41)  | ( 0.00)   | ( 3985.41)  |
| [REDACTED]                               | GSLD-1<br>( 7465.94)     | CILC-1D<br>( 5035.18)      | ( 2430.76)  | ( 0.00)   | ( 2430.76)  |
| [REDACTED]                               | GSLD-2<br>( 39254.92)    | CILC-1D<br>( 26144.07)     | ( 13110.85) | ( 0.00)   | ( 13110.85) |
| 52-13-215-42786-7<br>MANATEE CO UTILITY  | GSLD-1<br>( 10551.89)    | CILC-1D<br>( 7241.64)      | ( 3310.25)  | ( 0.00)   | ( 3310.25)  |
| 52-13-404-60892-6<br>CITY OF BRADENTON   | GSLD-1<br>( 3579.99)     | CILC-1D<br>( 3057.28)      | ( 522.71)   | ( 0.00)   | ( 522.71)   |
| 52-18-926-29987-1<br>MANATEE COMMUNITY C | GSLD-1<br>( 12265.99)    | CILC-1D<br>( 9533.81)      | ( 2732.18)  | ( 0.00)   | ( 2732.18)  |
| *DISTRICT TOTAL                          | ( 317495.22)             | ( 216139.94)               | (101355.28) | ( 0.00)   | (101355.28) |
| [REDACTED]                               | GSLD-1<br>( 21448.84)    | CILC-1D<br>( 14353.28)     | ( 7095.56)  | ( 0.00)   | ( 7095.56)  |
| 53-04-010-11855-1<br>LEE CNTY COMMISSION | GSLD-1<br>( 7915.35)     | CILC-1D<br>( 5335.94)      | ( 2579.41)  | ( 0.00)   | ( 2579.41)  |
| 53-04-010-12100-1<br>LEE CO COMMISSION   | GSLD-1<br>( 20438.31)    | CILC-1D<br>( 13873.99)     | ( 6564.32)  | ( 0.00)   | ( 6564.32)  |
| 53-05-944-02380-1<br>LEE CO COMMISSION   | GSLD-1<br>( 10271.75)    | CILC-1D<br>( 6868.74)      | ( 3403.01)  | ( 0.00)   | ( 3403.01)  |
| 53-06-096-24000-2<br>HCS-LABELLE HIGH    | GSLD-1<br>( 7094.82)     | CILC-1D<br>( 4573.67)      | ( 2521.15)  | ( 0.00)   | ( 2521.15)  |
| 53-06-096-27305-1<br>HCS-COUNTRY OAKS    | GSD-1<br>( 3691.83)      | CILC-1G<br>( 2470.03)      | ( 1221.80)  | ( 0.00)   | ( 1221.80)  |
| [REDACTED]                               | GSLD-1<br>( 14631.03)    | CILC-1D<br>( 9740.14)      | ( 4890.89)  | ( 0.00)   | ( 4890.89)  |

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ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|-------------------------|----------------------------|-------------|-----------|-------------|
| [REDACTED]                               | GSLD-1<br>( 7692.05)    | CILC-1D<br>( 5725.03)      | ( 1967.02)  | ( 0.00)   | ( 1967.02)  |
| [REDACTED]                               | GSD-1<br>( 5397.36)     | CILC-1G<br>( 3769.48)      | ( 1627.88)  | ( 0.00)   | ( 1627.88)  |
| 53-12-145-45500-1<br>LEE CO MOSQUITO CON | GSD-1<br>( 4061.30)     | CILC-1G<br>( 2869.79)      | ( 1191.51)  | ( 0.00)   | ( 1191.51)  |
| [REDACTED]                               | GSLD-2<br>( 29449.41)   | CILC-1D<br>( 23259.06)     | ( 6190.35)  | ( 0.00)   | ( 6190.35)  |
| 53-14-921-15254-4<br>CITY OF FT MYERS    | GSLD-1<br>( 12267.28)   | CILC-1D<br>( 8276.60)      | ( 3990.68)  | ( 0.00)   | ( 3990.68)  |
| [REDACTED]                               | GSLDT-1<br>( 18747.08)  | CILC-1D<br>( 13180.86)     | ( 5566.22)  | ( 0.00)   | ( 5566.22)  |
| 53-14-921-61832-1<br>CITY OF FT MYERS    | CS-1<br>( 13474.17)     | CILC-1D<br>( 10335.16)     | ( 3139.01)  | ( 0.00)   | ( 3139.01)  |
| 53-14-921-81775-6<br>LEE MEMORIAL HOSPIT | CST-2<br>( 41903.35)    | CILC-1D<br>( 39990.90)     | ( 1912.45)  | ( 0.00)   | ( 1912.45)  |
| 53-14-921-84954-0<br>CITY OF FT MYERS    | CS-1<br>( 15626.29)     | CILC-1D<br>( 12167.95)     | ( 3458.34)  | ( 0.00)   | ( 3458.34)  |
| [REDACTED]                               | GSLD-1<br>( 23566.12)   | CILC-1D<br>( 16910.18)     | ( 6655.94)  | ( 0.00)   | ( 6655.94)  |
| [REDACTED]                               | CST-1<br>( 8170.99)     | CILC-1D<br>( 6454.87)      | ( 1716.12)  | ( 0.00)   | ( 1716.12)  |
| [REDACTED]                               | GSLD-1<br>( 6205.42)    | CILC-1D<br>( 4195.02)      | ( 2010.40)  | ( 0.00)   | ( 2010.40)  |
| [REDACTED]                               | GSLD-1<br>( 6372.77)    | CILC-1D<br>( 4585.60)      | ( 1787.17)  | ( 0.00)   | ( 1787.17)  |
| [REDACTED]                               | GSD-1<br>( 4701.35)     | CILC-1G<br>( 3411.70)      | ( 1289.65)  | ( 0.00)   | ( 1289.65)  |
| *DISTRICT TOTAL                          | ( 283126.87)            | ( 212347.99)               | ( 70778.88) | ( 0.00)   | ( 70778.88) |
| 54-05-717-38987-1<br>COLLIER CNTY UTIL.  | GSLD-1<br>( 18842.23)   | CILC-1D<br>( 13095.76)     | ( 5746.47)  | ( 0.00)   | ( 5746.47)  |

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ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|-------------------------|----------------------------|-------------|-----------|-------------|
| 54-06-772-80531-1<br>COLLIER CNTY UTILIT | GSLD-1<br>( 7871.63)    | CILC-1D<br>( 5169.83)      | ( 2701.80)  | ( 0.00)   | ( 2701.80)  |
| 1 [REDACTED]                             | GSLD-1<br>( 9158.85)    | CILC-1D<br>( 6191.72)      | ( 2967.13)  | ( 0.00)   | ( 2967.13)  |
| 2 [REDACTED]                             | GSLD-1<br>( 45999.24)   | CILC-1D<br>( 35975.44)     | ( 10023.80) | ( 0.00)   | ( 10023.80) |
| 3 [REDACTED]                             |                         |                            |             |           |             |
| 4 [REDACTED]                             |                         |                            |             |           |             |
| 54-11-024-95044-2<br>CITY OF NAPLES      | CST-1<br>( 15320.19)    | CILC-1D<br>( 12197.81)     | ( 3122.38)  | ( 0.00)   | ( 3122.38)  |
| 54-16-173-24505-4<br>BOARD OF COUNTY COM | GSLD-1<br>( 4134.77)    | CILC-1D<br>( 2722.15)      | ( 1412.62)  | ( 0.00)   | ( 1412.62)  |
| 54-17-278-02090-4<br>COLLIER COUNTY      | GSLD-1<br>( 13671.56)   | CILC-1D<br>( 9732.41)      | ( 3939.15)  | ( 0.00)   | ( 3939.15)  |
| 54-19-664-83319-2<br>COLLIER CNTY UTILIT | GSLD-1<br>( 5457.38)    | CILC-1D<br>( 3660.77)      | ( 1796.61)  | ( 0.00)   | ( 1796.61)  |
| *DISTRICT TOTAL                          | ( 120455.85)            | ( 88745.89)                | ( 31709.96) | ( 0.00)   | ( 31709.96) |
| 55-03-076-06773-1<br>CHARLOTTE CO SCHOOL | GSD-1<br>( 3458.97)     | CILC-1G<br>( 2403.99)      | ( 1054.98)  | ( 0.00)   | ( 1054.98)  |
| 55-07-214-86105-1<br>CHARLOTTE CO        | GSLD-1<br>( 4755.26)    | CILC-1D<br>( 3236.34)      | ( 1518.92)  | ( 0.00)   | ( 1518.92)  |
| 5 [REDACTED]                             | GSLDT-1<br>( 19547.90)  | CILC-1D<br>( 14299.53)     | ( 5248.37)  | ( 0.00)   | ( 5248.37)  |
| 6 [REDACTED]                             |                         |                            |             |           |             |
| 55-09-033-83645-5<br>SCHOOL BOARD OF     | GSD-1<br>( 4009.37)     | CILC-1G<br>( 2728.02)      | ( 1281.35)  | ( 0.00)   | ( 1281.35)  |
| 55-09-077-03417-1<br>CHARLOTTE CO SCH    | GSLD-1<br>( 4437.88)    | CILC-1D<br>( 3365.91)      | ( 1071.97)  | ( 0.00)   | ( 1071.97)  |
| 55-11-005-02695-1<br>CHARLOTTE CO SCH    | GSD-1<br>( 3092.03)     | CILC-1G<br>( 2193.45)      | ( 898.58)   | ( 0.00)   | ( 898.58)   |
| 55-11-067-04350-2<br>CHARLOTTE CO        | GSLD-1<br>( 5549.26)    | CILC-1D<br>( 3692.68)      | ( 1856.58)  | ( 0.00)   | ( 1856.58)  |
| 55-14-035-00005-1<br>CHARLOTTE CO SCH    | GSLD-1<br>( 3618.08)    | CILC-1D<br>( 2834.41)      | ( 783.67)   | ( 0.00)   | ( 783.67)   |

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ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMPR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|--------------------------|----------------------------|-------------|-----------|-------------|
| 55-14-253-10006-1<br>CHARLOTTE CO. SCH   | GSLD-1<br>( 12112.89)    | CILC-1D<br>( 8338.71)      | ( 3774.18)  | ( 0.00)   | ( 3774.18)  |
| 55-14-253-10009-1<br>CHARLOTTE CO BOARD  | GSLD-1<br>( 4379.20)     | CILC-1D<br>( 2944.60)      | ( 1434.60)  | ( 0.00)   | ( 1434.60)  |
| 1 [REDACTED]                             | GSD-1<br>( 4260.40)      | CILC-1G<br>( 2747.32)      | ( 1513.08)  | ( 0.00)   | ( 1513.08)  |
| 55-19-094-54237-7<br>PEACE RIVER MANASOT | CST-1<br>( 13476.16)     | CILC-1D<br>( 10501.17)     | ( 2974.99)  | ( 0.00)   | ( 2974.99)  |
| *DISTRICT TOTAL                          | ( 82697.40)              | ( 59286.13)                | ( 23411.27) | ( 0.00)   | ( 23411.27) |
| 3 [REDACTED]                             | GSLD-1<br>( 13513.49)    | CILC-1D<br>( 10118.70)     | ( 3394.79)  | ( 0.00)   | ( 3394.79)  |
| 56-04-211-10165-1<br>COUNTY OF SARASOTA  | GSD-1<br>( 4904.33)      | CILC-1G<br>( 3570.98)      | ( 1333.35)  | ( 0.00)   | ( 1333.35)  |
| 5 [REDACTED]                             | CS-1<br>( 7247.52)       | CILC-1D<br>( 5713.00)      | ( 1534.52)  | ( 0.00)   | ( 1534.52)  |
| 56-12-279-01000-1<br>SIESTA KEY UTILITY  | GSD-1<br>( 5402.94)      | CILC-1G<br>( 3750.81)      | ( 1652.13)  | ( 0.00)   | ( 1652.13)  |
| 56-13-015-66321-6<br>SS CO PUB HOSP BD   | GSLDT-2<br>( 76046.29)   | CILC-1D<br>( 55007.20)     | ( 21039.09) | ( 0.00)   | ( 21039.09) |
| 56-13-015-78728-3<br>SS CO PUB HOSP BD   | GSLD-1<br>( 9537.43)     | CILC-1D<br>( 6702.62)      | ( 2834.81)  | ( 0.00)   | ( 2834.81)  |
| 56-13-015-87825-9<br>SS COL PUB. HOSP BD | GSLDT-1<br>( 11089.06)   | CILC-1D<br>( 7926.23)      | ( 3162.83)  | ( 0.00)   | ( 3162.83)  |
| 7 [REDACTED]                             | GSLDT-2<br>( 30138.11)   | CILC-1D<br>( 29022.87)     | ( 1115.24)  | ( 0.00)   | ( 1115.24)  |
| 56-14-094-39314-1<br>FLORIDA CITIES WATE | GSD-1<br>( 5895.77)      | CILC-1G<br>( 4205.66)      | ( 1690.11)  | ( 0.00)   | ( 1690.11)  |
| 9 [REDACTED]                             | GSLD-1<br>( 5849.54)     | CILC-1D<br>( 3972.91)      | ( 1876.63)  | ( 0.00)   | ( 1876.63)  |
| 56-15-120-30850-1<br>FLORIDA CITIES WATE | GSD-1<br>( 5626.54)      | CILC-1G<br>( 4090.85)      | ( 1535.69)  | ( 0.00)   | ( 1535.69)  |

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ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMPR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|--------------------------|----------------------------|-------------|-----------|-------------|
| 56-19-952-04590-1<br>CITY OF SARASOTA    | GSLDT-1<br>( 19209.26)   | CILC-1D<br>( 14776.65)     | ( 4432.61)  | ( 0.00)   | ( 4432.61)  |
| *DISTRICT TOTAL                          | ( 194460.28)             | ( 148858.48)               | ( 45601.80) | ( 0.00)   | ( 45601.80) |
| 57-07-502-54420-1<br>CHARLOTTE CO SCH    | GSLD-1<br>( 6514.40)     | CILC-1D<br>( 4378.12)      | ( 2136.28)  | ( 0.00)   | ( 2136.28)  |
| 57-11-901-74842-0<br>CITY OF VENICE      | CS-1<br>( 11119.27)      | CILC-1D<br>( 8343.35)      | ( 2775.92)  | ( 0.00)   | ( 2775.92)  |
| 2 [REDACTED]                             | GSLDT-2<br>( 28628.81)   | CILC-1D<br>( 22176.92)     | ( 6451.89)  | ( 0.00)   | ( 6451.89)  |
| 57-12-902-74310-7<br>CITY OF VENICE      | GSLD-1<br>( 6462.41)     | CILC-1D<br>( 4664.25)      | ( 1798.16)  | ( 0.00)   | ( 1798.16)  |
| 57-13-903-10632-2<br>ENGLEWOOD WATER DIS | CS-1<br>( 8776.74)       | CILC-1D<br>( 6794.17)      | ( 1982.57)  | ( 0.00)   | ( 1982.57)  |
| 57-16-257-95777-9<br>CITY OF VENICE      | GSD-1<br>( 2789.51)      | CILC-1G<br>( 2350.48)      | ( 439.03)   | ( 0.00)   | ( 439.03)   |
| 57-17-520-48160-1<br>CHARLOTTE CO BOARD  | GSLD-1<br>( 4716.40)     | CILC-1D<br>( 3266.81)      | ( 1449.59)  | ( 0.00)   | ( 1449.59)  |
| *DISTRICT TOTAL                          | ( 69007.54)              | ( 51974.10)                | ( 17033.44) | ( 0.00)   | ( 17033.44) |
| 71-01-013-43539-6<br>BCBC #EMS 1474920   | GSLDT-1<br>( 22233.31)   | CILC-1D<br>( 14865.18)     | ( 7368.13)  | ( 0.00)   | ( 7368.13)  |
| 71-01-013-53721-7<br>BCBC #EMS 3319757 C | GSLD-1<br>( 8075.39)     | CILC-1D<br>( 8155.28)      | ( -79.89)   | ( 0.00)   | ( -79.89)   |
| 71-01-019-69555-2<br>NBHD #5001 SYS DATA | GSLD-1<br>( 12165.40)    | CILC-1D<br>( 8042.75)      | ( 4122.65)  | ( 0.00)   | ( 4122.65)  |
| 3 [REDACTED]                             | GSLD-1<br>( 16100.60)    | CILC-1D<br>( 10811.67)     | ( 5288.93)  | ( 0.00)   | ( 5288.93)  |
| 4 [REDACTED]                             | GSLD-1<br>( 7933.24)     | CILC-1D<br>( 5391.57)      | ( 2541.67)  | ( 0.00)   | ( 2541.67)  |
| 5 [REDACTED]                             |                          |                            |             |           |             |
| 6 [REDACTED]                             |                          |                            |             |           |             |
| 71-03-850-05614-8<br>CITY OF FT LAUD     | CST-2<br>( 38000.39)     | CILC-1D<br>( 32633.32)     | ( 5367.07)  | ( 0.00)   | ( 5367.07)  |

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| ECCR FOR CILC TARIFFS                    |                        |                               |             |           |         |           |
| BILLING CYCLE: 12/01/98 12/21/98         |                        |                               |             |           |         |           |
| CA ACCT NO                               | CMPR BASE              | - CILC BASE                   |             |           |         |           |
| NAME                                     | (KWH + KWD)            | (KWH + KWD)                   | = ECCR AMT  | + PENALTY | =       | TOTAL     |
| 71-03-850-08416-6<br>CITY OF FT LAUD     | CST-1<br>( 15143.31)   | CILC-1D<br>( 12668.24)        | ( 2475.07)  | ( 0.00)   | (       | 2475.07)  |
| 71-03-850-64819-0<br>BROWARD CNTY BR.COM | GSLD-1<br>( 12500.44)  | CILC-1D<br>( 12237.65)        | ( 262.79)   | ( 0.00)   | (       | 262.79)   |
| 1 [REDACTED]                             | CS-1<br>( 9218.82)     | CILC-1D<br>( 8459.45)         | ( 759.37)   | ( 0.00)   | (       | 759.37)   |
| 2 [REDACTED]                             |                        |                               |             |           |         |           |
| 3 [REDACTED]                             | GSLD-1<br>( 11640.35)  | CILC-1D<br>( 7529.27)         | ( 4111.08)  | ( 0.00)   | (       | 4111.08)  |
| 4 [REDACTED]                             |                        |                               |             |           |         |           |
| 71-05-050-93970-6<br>NBHD IMPER PNT MED. | GSLDT-1<br>( 22874.69) | CILC-1D<br>( 19387.24)        | ( 3487.45)  | ( 0.00)   | (       | 3487.45)  |
| 5 [REDACTED]                             | GSD-1<br>( 4016.28)    | CILC-1G<br>( 2944.44)         | ( 1071.84)  | ( 0.00)   | (       | 1071.84)  |
| 6 [REDACTED]                             |                        |                               |             |           |         |           |
| 7 [REDACTED]                             | GSLD-1<br>( 7754.73)   | CILC-1D<br>( 5291.68)         | ( 2463.05)  | ( 0.00)   | (       | 2463.05)  |
| 8 [REDACTED]                             |                        |                               |             |           |         |           |
| 71-09-135-22320-4<br>BROWARD COUNTY      | GSLD-2<br>( 28984.60)  | CILC-1D<br>( 23580.81)        | ( 5403.79)  | ( 0.00)   | (       | 5403.79)  |
| 71-11-890-72780-9<br>BROWARD COUNTY 0210 | GSLD-1<br>( 14553.64)  | CILC-1D<br>( 14790.11)        | ( -236.47)  | ( 0.00)   | (       | -236.47)  |
| 9 [REDACTED]                             | GSLD-1<br>( 10156.63)  | CILC-1D<br>( 6883.87)         | ( 3272.76)  | ( 0.00)   | (       | 3272.76)  |
| 10 [REDACTED]                            |                        |                               |             |           |         |           |
| 11 [REDACTED]                            | GSLDT-1<br>( 29532.32) | CILC-1D<br>( 20433.29)        | ( 9099.03)  | ( 0.00)   | (       | 9099.03)  |
| 12 [REDACTED]                            |                        |                               |             |           |         |           |
| *DISTRICT TOTAL                          | ( 270884.14)           | ( 214105.82)                  | ( 56778.32) | ( 0.00)   | (       | 56778.32) |
| 13 [REDACTED]                            | GSD-1<br>( 2984.12)    | CILC-1G<br>( 1964.83)         | ( 1019.29)  | ( 0.00)   | (       | 1019.29)  |
| 14 [REDACTED]                            |                        |                               |             |           |         |           |
| 72-02-028-92064-2<br>CITY OF HALLANDALE  | GSD-1<br>( 4280.08)    | CILC-1G<br>( 2947.46)         | ( -1332.62) | ( 0.00)   | (       | 1332.62)  |
| 72-02-374-13675-1<br>CITY OF HALLANDALE  | GSD-1<br>( 4723.66)    | CILC-1G<br>( 3205.12)         | ( 1518.54)  | ( 0.00)   | (       | 1518.54)  |
| 15 [REDACTED]                            | CST-1<br>( 6630.80)    | CILC-1D<br>( 6019.88)         | ( 610.92)   | ( 0.00)   | (       | 610.92)   |
| 16 [REDACTED]                            |                        |                               |             |           |         |           |

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ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMPR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT + PENALTY = | TOTAL               |
|--|--------------------------|----------------------------|------------------------|---------------------|
| [REDACTED]                               | GSDT-1<br>( 6228.22)     | CILC-1G<br>( 5414.73)      | ( 813.49)              | ( 0.00) ( 813.49)   |
| [REDACTED]                               | GSD-1<br>( 6122.53)      | CILC-1G<br>( 4617.41)      | ( 1505.12)             | ( 0.00) ( 1505.12)  |
| 72-04-888-55165-0<br>CITY OF HOLLYWOOD   | CST-1<br>( 15461.56)     | CILC-1D<br>( 12155.03)     | ( 3306.53)             | ( 0.00) ( 3306.53)  |
| 72-04-888-97184-1<br>SOUTH BROWARD HOSP  | GSLDT-2<br>( 68086.59)   | CILC-1D<br>( 57551.83)     | ( 10534.76)            | ( 0.00) ( 10534.76) |
| [REDACTED]                               | GSLDT-1<br>( 14091.20)   | CILC-1D<br>( 10430.06)     | ( 3661.14)             | ( 0.00) ( 3661.14)  |
| 72-06-888-13579-3<br>TATE OF FLORIDA DE  | GSLDT-1<br>( 13099.70)   | CILC-1D<br>( 8856.86)      | ( 4242.84)             | ( 0.00) ( 4242.84)  |
| 72-06-939-06852-1<br>CITY OF MIRAMAR     | GSDT-1<br>( 3645.18)     | CILC-1G<br>( 2520.84)      | ( 1124.34)             | ( 0.00) ( 1124.34)  |
| 72-08-940-86000-3<br>CITY OF COOPER      | GSLD-1<br>( 17748.63)    | CILC-1D<br>( 11651.93)     | ( 6096.70)             | ( 0.00) ( 6096.70)  |
| [REDACTED]                               | GSD-1<br>( 7265.17)      | CILC-1G<br>( 5257.49)      | ( 2007.68)             | ( 0.00) ( 2007.68)  |
| 72-09-504-20338-9<br>CITY OF PEMB. PINES | GSLD-1<br>( 12365.02)    | CILC-1D<br>( 8417.83)      | ( 3947.19)             | ( 0.00) ( 3947.19)  |
| 72-09-942-00100-2<br>CITY OF PEMBROKE PN | GSD-1<br>( 4145.35)      | CILC-1G<br>( 3227.57)      | ( 917.78)              | ( 0.00) ( 917.78)   |
| [REDACTED]                               | CST-1<br>( 6877.72)      | CILC-1D<br>( 5601.57)      | ( 1276.15)             | ( 0.00) ( 1276.15)  |
| [REDACTED]                               | CS-1<br>( 3673.87)       | CILC-1D<br>( 3166.31)      | ( 507.56)              | ( 0.00) ( 507.56)   |
| [REDACTED]                               | GSLDT-1<br>( 25786.25)   | CILC-1D<br>( 18710.12)     | ( 7076.13)             | ( 0.00) ( 7076.13)  |
| [REDACTED]                               | GSLD-1<br>( 4855.31)     | CILC-1D<br>( 3077.44)      | ( 1777.87)             | ( 0.00) ( 1777.87)  |
| [REDACTED]                               | GSLD-1<br>( 6677.25)     | CILC-1D<br>( 4499.31)      | ( 2177.94)             | ( 0.00) ( 2177.94)  |

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ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMPR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|--------------------------|----------------------------|-------------|-----------|-------------|
| [REDACTED]                               | GSD-1<br>( 3705.16)      | CILC-1G<br>( 2612.53)      | ( 1092.63)  | ( 0.00)   | ( 1092.63)  |
| [REDACTED]                               | GSLD-1<br>( 8556.70)     | CILC-1D<br>( 5793.67)      | ( 2763.03)  | ( 0.00)   | ( 2763.03)  |
| 72-13-888-04997-9<br>CITY OF PEMBROKE PI | GSLD-1<br>( 10456.77)    | CILC-1D<br>( 7381.83)      | ( 3074.94)  | ( 0.00)   | ( 3074.94)  |
| [REDACTED]                               | GSD-1<br>( 4650.19)      | CILC-1G<br>( 3369.97)      | ( 1280.22)  | ( 0.00)   | ( 1280.22)  |
| 72-16-021-19673-1<br>CITY OF HOLLYWOOD   | GSLD-2<br>( 33214.44)    | CILC-1D<br>( 24486.15)     | ( 8728.29)  | ( 0.00)   | ( 8728.29)  |
| *DISTRICT TOTAL                          | ( 295331.47)             | ( 222937.77)               | ( 72393.70) | ( 0.00)   | ( 72393.70) |
| [REDACTED]                               | GSLDT-2<br>( 114333.55)  | CILC-1D<br>( 78233.74)     | ( 36099.81) | ( 0.00)   | ( 36099.81) |
| [REDACTED]                               | GSD-1<br>( 4688.87)      | CILC-1G<br>( 3310.28)      | ( 1378.59)  | ( 0.00)   | ( 1378.59)  |
| [REDACTED]                               | GSLD-1<br>( 3568.15)     | CILC-1D<br>( 2294.24)      | ( 1273.91)  | ( 0.00)   | ( 1273.91)  |
| [REDACTED]                               | GSD-1<br>( 4487.25)      | CILC-1G<br>( 3121.42)      | ( 1365.83)  | ( 0.00)   | ( 1365.83)  |
| 73-04-744-80359-9<br>BRD CO OF CO COMMIS | GSLD-1<br>( 17800.12)    | CILC-1D<br>( 12045.27)     | ( 5754.85)  | ( 0.00)   | ( 5754.85)  |
| 73-05-331-00865-1<br>BCBC BRO CO BRD COM | GSLD-1<br>( 9492.67)     | CILC-1D<br>( 6671.28)      | ( 2821.39)  | ( 0.00)   | ( 2821.39)  |
| [REDACTED]                               | GSD-1<br>( 4031.72)      | CILC-1G<br>( 2917.53)      | ( 1114.19)  | ( 0.00)   | ( 1114.19)  |
| 73-08-547-61549-7<br>CITY OF DEERFIELD   | GSLD-1<br>( 9271.03)     | CILC-1D<br>( 6331.88)      | ( 2939.15)  | ( 0.00)   | ( 2939.15)  |
| 73-09-922-01587-2<br>CITY OF N LAUD      | GSD-1<br>( 5195.05)      | CILC-1G<br>( 3804.93)      | ( 1390.12)  | ( 0.00)   | ( 1390.12)  |
| [REDACTED]                               | GSLDT-2<br>( 45160.76)   | CILC-1D<br>( 31929.39)     | ( 13231.37) | ( 0.00)   | ( 13231.37) |

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ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|-------------------------|----------------------------|-------------|-----------|-------------|
| [REDACTED]                               | GSLD-1<br>( 14004.91)   | CILC-1D<br>( 11695.84)     | ( 2309.07)  | ( 0.00)   | ( 2309.07)  |
| [REDACTED]                               | GSLD-1<br>( 7082.14)    | CILC-1D<br>( 4893.15)      | ( 2188.99)  | ( 0.00)   | ( 2188.99)  |
| 73-12-704-00415-2<br>BRO CO BRD OF CO CO | GSLDT-2<br>( 68599.95)  | CILC-1D<br>( 56770.09)     | ( 11829.86) | ( 0.00)   | ( 11829.86) |
| 73-12-798-49726-6<br>CITY OF POMPANO WTR | GSLD-1<br>( 17890.40)   | CILC-1D<br>( 12165.97)     | ( 5724.43)  | ( 0.00)   | ( 5724.43)  |
| [REDACTED]                               | GSD-1<br>( 5662.91)     | CILC-1G<br>( 4137.02)      | ( 1525.89)  | ( 0.00)   | ( 1525.89)  |
| 73-16-925-51055-1<br>CORAL SPRINGS IMPRO | GSLD-1<br>( 8857.38)    | CILC-1D<br>( 7197.55)      | ( 1659.83)  | ( 0.00)   | ( 1659.83)  |
| *DISTRICT TOTAL                          | ( 340126.86)            | ( 247519.58)               | ( 92607.28) | ( 0.00)   | ( 92607.28) |
| [REDACTED]                               | GSD-1<br>( 6526.21)     | CILC-1G<br>( 4770.96)      | ( 1755.25)  | ( 0.00)   | ( 1755.25)  |
| 74-02-868-05025-2<br>BROWARD COUNTY UTIL | GSLD-1<br>( 16558.38)   | CILC-1D<br>( 10728.47)     | ( 5829.91)  | ( 0.00)   | ( 5829.91)  |
| 74-03-872-47199-6<br>BROWARD CNTY UTL    | GSLD-1<br>( 5769.39)    | CILC-1D<br>( 3838.88)      | ( 1930.51)  | ( 0.00)   | ( 1930.51)  |
| [REDACTED]                               | GSD-1<br>( 6317.19)     | CILC-1G<br>( 4697.71)      | ( 1619.48)  | ( 0.00)   | ( 1619.48)  |
| 74-04-910-00100-3<br>CITY OF LAUDERHILL  | GSLD-1<br>( 8295.47)    | CILC-1D<br>( 5902.52)      | ( 2392.95)  | ( 0.00)   | ( 2392.95)  |
| [REDACTED]                               | GSLD-1<br>( 13240.39)   | CILC-1D<br>( 11274.16)     | ( 1966.23)  | ( 0.00)   | ( 1966.23)  |
| [REDACTED]                               | GSD-1<br>( 4576.93)     | CILC-1G<br>( 3521.19)      | ( 1055.74)  | ( 0.00)   | ( 1055.74)  |
| 74-11-945-10750-1<br>CITY OF SUNRISE     | GSLD-1<br>( 20336.63)   | CILC-1D<br>( 14686.60)     | ( 5650.03)  | ( 0.00)   | ( 5650.03)  |
| [REDACTED]                               | GSLD-1<br>( 8760.46)    | CILC-1D<br>( 5794.90)      | ( 2965.56)  | ( 0.00)   | ( 2965.56)  |

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ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMPR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|--------------------------|----------------------------|-------------|-----------|-------------|
| [REDACTED]                               | GSLD-1<br>( 11795.89)    | CILC-1D<br>( 7700.59)      | ( 4095.30)  | ( 0.00)   | ( 4095.30)  |
| 74-14-628-73637-8<br>CITY OF PLANTATION  | GSLD-1<br>( 23970.58)    | CILC-1D<br>( 15975.93)     | ( 7994.65)  | ( 0.00)   | ( 7994.65)  |
| [REDACTED]                               | GSLDT-2<br>( 45388.16)   | CILC-1D<br>( 32288.90)     | ( 13099.26) | ( 0.00)   | ( 13099.26) |
| 74-14-947-35002-2<br>CITY OF PLANTATION  | GSLD-1<br>( 8282.53)     | CILC-1D<br>( 5814.05)      | ( 2468.48)  | ( 0.00)   | ( 2468.48)  |
| 74-15-328-32516-6<br>CITY OF PLANTATION  | GSLD-1<br>( 20883.91)    | CILC-1D<br>( 14446.33)     | ( 6437.58)  | ( 0.00)   | ( 6437.58)  |
| [REDACTED]                               | GSLD-1<br>( 6622.52)     | CILC-1D<br>( 4491.16)      | ( 2131.36)  | ( 0.00)   | ( 2131.36)  |
| [REDACTED]                               | CST-1<br>( 9920.34)      | CILC-1D<br>( 8217.47)      | ( 1702.87)  | ( 0.00)   | ( 1702.87)  |
| *DISTRICT TOTAL                          | ( 217244.98)             | ( 154149.82)               | ( 63095.16) | ( 0.00)   | ( 63095.16) |
| 81-01-283-10016-1<br>FLA. INT'L. UNIV.   | GSLD-2<br>( 37788.44)    | CILC-1D<br>( 25188.86)     | ( 12599.58) | ( 0.00)   | ( 12599.58) |
| 81-01-283-11796-2<br>US DEPT OF COMMERCE | GSD-1<br>( 4060.06)      | CILC-1G<br>( 3062.94)      | ( 997.12)   | ( 0.00)   | ( 997.12)   |
| 81-02-363-07858-0<br>MIA-DADE WASAD      | GSLD-2<br>( 32961.62)    | CILC-1D<br>( 20615.31)     | ( 12346.31) | ( 0.00)   | ( 12346.31) |
| [REDACTED]                               | GSD-1<br>( 4484.33)      | CILC-1G<br>( 3191.68)      | ( 1292.65)  | ( 0.00)   | ( 1292.65)  |
| 81-06-968-04150-1<br>MIAMI-DADE WASAD    | CST-2<br>( 28074.21)     | CILC-1D<br>( 24029.50)     | ( 4044.71)  | ( 0.00)   | ( 4044.71)  |
| 81-06-968-04205-2<br>METRO DADE COUNTY D | GSLDT-1<br>( 20101.24)   | CILC-1D<br>( 14169.24)     | ( 5932.00)  | ( 0.00)   | ( 5932.00)  |
| 81-06-968-04225-1<br>MIAMI-DADE WASAD    | CST-1<br>( 3073.37)      | CILC-1D<br>( 3058.90)      | ( 14.47)    | ( 0.00)   | ( 14.47)    |
| [REDACTED]                               | GSLD-2<br>( 33194.34)    | CILC-1D<br>( 29890.61)     | ( 3303.73)  | ( 0.00)   | ( 3303.73)  |

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ECCR FOR CILC TARIFFS  
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| CA ACCT NO<br>NAME                       | CMPR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|--------------------------|----------------------------|-------------|-----------|-------------|
| [REDACTED]                               | CS-1<br>( 13330.88)      | CILC-1D<br>( 10705.64)     | ( 2625.24)  | ( 0.00)   | ( 2625.24)  |
| [REDACTED]                               | CS-1<br>( 5956.05)       | CILC-1D<br>( 6009.11)      | ( -53.06)   | ( 0.00)   | ( -53.06)   |
| [REDACTED]                               | CS-1<br>( 9184.25)       | CILC-1D<br>( 8801.80)      | ( 382.45)   | ( 0.00)   | ( 382.45)   |
| [REDACTED]                               | CS-2<br>( 22201.83)      | CILC-1D<br>( 18632.98)     | ( 3568.85)  | ( 0.00)   | ( 3568.85)  |
| [REDACTED]                               | CS-1<br>( 20708.90)      | CILC-1D<br>( 18631.56)     | ( 2077.34)  | ( 0.00)   | ( 2077.34)  |
| [REDACTED]                               | GSD-1<br>( 7858.34)      | CILC-1G<br>( 5431.69)      | ( 2426.65)  | ( 0.00)   | ( 2426.65)  |
| 81-16-025-01420-2<br>CITY OF CORAL GABLE | GSD-1<br>( 7528.41)      | CILC-1G<br>( 5478.11)      | ( 2050.30)  | ( 0.00)   | ( 2050.30)  |
| [REDACTED]                               | GSD-1<br>( 5680.52)      | CILC-1G<br>( 4043.87)      | ( 1636.65)  | ( 0.00)   | ( 1636.65)  |
| [REDACTED]                               | GSD-1<br>( 3008.57)      | CILC-1G<br>( 2019.88)      | ( 988.69)   | ( 0.00)   | ( 988.69)   |
| *DISTRICT TOTAL                          | ( 259195.36)             | ( 202961.68)               | ( 56233.68) | ( 0.00)   | ( 56233.68) |
| [REDACTED]                               | GSLD-1<br>( 4552.02)     | CILC-1D<br>( 3512.71)      | ( 1039.31)  | ( 0.00)   | ( 1039.31)  |
| 82-04-828-01150-2<br>STATE OF FLORIDA    | GSLD-1<br>( 10703.89)    | CILC-1D<br>( 7827.60)      | ( 2876.29)  | ( 0.00)   | ( 2876.29)  |
| 82-04-828-98172-8<br>FL KEYS AQUE AUTH   | GSLD-2<br>( 40425.76)    | CILC-1D<br>( 27690.32)     | ( 12735.44) | ( 0.00)   | ( 12735.44) |
| 82-05-660-50532-9<br>MIAMI DADE COMM COL | GSLD-2<br>( 25354.01)    | CILC-1D<br>( 20052.39)     | ( 5301.62)  | ( 0.00)   | ( 5301.62)  |
| 82-05-660-91608-8<br>MIAMI-DADE COMM CO  | GSD-1<br>( 7630.50)      | CILC-1G<br>( 5416.24)      | ( 2214.26)  | ( 0.00)   | ( 2214.26)  |
| [REDACTED]                               | GSD-1<br>( 3804.51)      | CILC-1G<br>( 2928.52)      | ( 875.99)   | ( 0.00)   | ( 875.99)   |

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ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME | CMPR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--------------------|--------------------------|----------------------------|-------------|-----------|-------------|
| 1 [REDACTED]       | GSD-1                    | CILC-1G                    |             |           |             |
| 2 [REDACTED]       | ( 4410.07)               | ( 3195.54)                 | ( 1214.53)  | ( 0.00)   | ( 1214.53)  |
| 3 [REDACTED]       | GSLD-1                   | CILC-1D                    |             |           |             |
| 4 [REDACTED]       | ( 5722.06)               | ( 3590.25)                 | ( 2131.81)  | ( 0.00)   | ( 2131.81)  |
| 5 [REDACTED]       | GSLD-1                   | CILC-1D                    |             |           |             |
| 6 [REDACTED]       | ( 10667.79)              | ( 7386.67)                 | ( 3281.12)  | ( 0.00)   | ( 3281.12)  |
| 7 [REDACTED]       | GSLD-1                   | CILC-1D                    |             |           |             |
| 8 [REDACTED]       | ( 4098.74)               | ( 3107.19)                 | ( 991.55)   | ( 0.00)   | ( 991.55)   |
| 9 [REDACTED]       | GSLD-1                   | CILC-1D                    |             |           |             |
| 10 [REDACTED]      | ( 9423.47)               | ( 6164.72)                 | ( 3258.75)  | ( 0.00)   | ( 3258.75)  |
| 11 [REDACTED]      | GSLD-1                   | CILC-1D                    |             |           |             |
| 12 [REDACTED]      | ( 10179.72)              | ( 7435.51)                 | ( 2744.21)  | ( 0.00)   | ( 2744.21)  |
| 13 [REDACTED]      | GSD-1                    | CILC-1G                    |             |           |             |
| 14 [REDACTED]      | ( 4747.93)               | ( 3337.61)                 | ( 1410.32)  | ( 0.00)   | ( 1410.32)  |
| *DISTRICT TOTAL    | ( 141720.47)             | ( 101645.27)               | ( 40075.20) | ( 0.00)   | ( 40075.20) |
| 15 [REDACTED]      | GSLD-1                   | CILC-1D                    |             |           |             |
| 16 [REDACTED]      | ( 11776.32)              | ( 9953.50)                 | ( 1822.82)  | ( 0.00)   | ( 1822.82)  |
| 17 [REDACTED]      | GSD-1                    | CILC-1G                    |             |           |             |
| 18 [REDACTED]      | ( 6851.70)               | ( 5061.86)                 | ( 1789.84)  | ( 0.00)   | ( 1789.84)  |
| 19 [REDACTED]      | GSLD-1                   | CILC-1D                    |             |           |             |
| 20 [REDACTED]      | ( 9312.59)               | ( 6270.53)                 | ( 3042.06)  | ( 0.00)   | ( 3042.06)  |
| 21 [REDACTED]      | GSLD-1                   | CILC-1D                    |             |           |             |
| 22 [REDACTED]      | ( 6401.33)               | ( 4637.75)                 | ( 1763.58)  | ( 0.00)   | ( 1763.58)  |
| 23 [REDACTED]      | GSLD-1                   | CILC-1D                    |             |           |             |
| 24 [REDACTED]      | ( 7303.21)               | ( 4879.87)                 | ( 2423.34)  | ( 0.00)   | ( 2423.34)  |
| 25 [REDACTED]      | GSLD-1                   | CILC-1D                    |             |           |             |
| 26 [REDACTED]      | ( 10765.46)              | ( 7297.19)                 | ( 3468.27)  | ( 0.00)   | ( 3468.27)  |
| 27 [REDACTED]      | GSLD-1                   | CILC-1D                    |             |           |             |
| 28 [REDACTED]      | ( 12651.15)              | ( 8065.75)                 | ( 4585.40)  | ( 0.00)   | ( 4585.40)  |
| 29 [REDACTED]      | GSD-1                    | CILC-1G                    |             |           |             |
| 30 [REDACTED]      | ( 4584.39)               | ( 3387.24)                 | ( 1197.15)  | ( 0.00)   | ( 1197.15)  |

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ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|-------------------------|----------------------------|-------------|-----------|-------------|
| 83-02-001-21051-1<br>METRO-DADE CO.      | GSLD-1<br>( 13704.59)   | CILC-1D<br>( 12268.22)     | ( 1436.37)  | ( 0.00)   | ( 1436.37)  |
| [REDACTED]                               | GSLD-1<br>( 6066.30)    | CILC-1D<br>( 4073.10)      | ( 1993.20)  | ( 0.00)   | ( 1993.20)  |
| 83-02-001-91367-2<br>METRODADE CO AVIA   | GSLD-1<br>( 16381.82)   | CILC-1D<br>( 13635.82)     | ( 2746.00)  | ( 0.00)   | ( 2746.00)  |
| [REDACTED]                               | GSD-1<br>( 5018.46)     | CILC-1G<br>( 3601.48)      | ( 1416.98)  | ( 0.00)   | ( 1416.98)  |
| [REDACTED]                               | CS-1<br>( 12359.30)     | CILC-1D<br>( 9432.52)      | ( 2926.78)  | ( 0.00)   | ( 2926.78)  |
| [REDACTED]                               | GSLD-2<br>( 34966.29)   | CILC-1D<br>( 23699.69)     | ( 11266.60) | ( 0.00)   | ( 11266.60) |
| [REDACTED]                               | GSLD-1<br>( 12281.42)   | CILC-1D<br>( 8482.18)      | ( 3799.24)  | ( 0.00)   | ( 3799.24)  |
| 83-02-902-93065-0<br>METRO DADE COUNTY M | GSLDT-1<br>( 20968.79)  | CILC-1D<br>( 17605.33)     | ( 3363.46)  | ( 0.00)   | ( 3363.46)  |
| [REDACTED]                               | CS-1<br>( 8939.15)      | CILC-1D<br>( 7164.95)      | ( 1774.20)  | ( 0.00)   | ( 1774.20)  |
| [REDACTED]                               | GSD-1<br>( 6126.55)     | CILC-1G<br>( 4349.21)      | ( 1777.34)  | ( 0.00)   | ( 1777.34)  |
| [REDACTED]                               | GSLD-1<br>( 10226.02)   | CILC-1D<br>( 6615.95)      | ( 3610.07)  | ( 0.00)   | ( 3610.07)  |
| 83-03-903-98649-4<br>MIAMI-DADE WASAD    | GSDT-1<br>( 5750.41)    | CILC-1G<br>( 3839.70)      | ( 1910.71)  | ( 0.00)   | ( 1910.71)  |
| [REDACTED]                               | GSLD-1<br>( 7116.52)    | CILC-1D<br>( 4781.78)      | ( 2334.74)  | ( 0.00)   | ( 2334.74)  |
| [REDACTED]                               | GSLD-1<br>( 8744.15)    | CILC-1D<br>( 5648.87)      | ( 3095.28)  | ( 0.00)   | ( 3095.28)  |
| [REDACTED]                               | GSLD-2<br>( 33071.79)   | CILC-1D<br>( 28487.50)     | ( 4584.29)  | ( 0.00)   | ( 4584.29)  |
| [REDACTED]                               | GSLDT-2<br>( 64853.36)  | CILC-1D<br>( 46749.35)     | ( 18104.01) | ( 0.00)   | ( 18104.01) |

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ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMPR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|--------------------------|----------------------------|-------------|-----------|-------------|
| 1 [REDACTED]                             | GSD-1                    | CILC-1G                    |             |           |             |
| 2 [REDACTED]                             | ( 6118.21)               | ( 4331.15)                 | ( 1787.06)  | ( 0.00)   | ( 1787.06)  |
| 3 [REDACTED]                             | CST-1                    | CILC-1D                    |             |           |             |
| 4 [REDACTED]                             | ( 18615.76)              | ( 16486.49)                | ( 2129.27)  | ( 0.00)   | ( 2129.27)  |
| 5 [REDACTED]                             | CS-1                     | CILC-1D                    |             |           |             |
| 6 [REDACTED]                             | ( 8533.88)               | ( 6861.20)                 | ( 1672.68)  | ( 0.00)   | ( 1672.68)  |
| 7 [REDACTED]                             | CST-3                    | CILC-1T                    |             |           |             |
| 8 [REDACTED]                             | ( 128326.31)             | ( 95054.78)                | ( 33271.53) | ( 0.00)   | ( 33271.53) |
| 9 [REDACTED]                             | GSLD-1                   | CILC-1D                    |             |           |             |
| 10 [REDACTED]                            | ( 17849.33)              | ( 11926.70)                | ( 5922.63)  | ( 0.00)   | ( 5922.63)  |
| 11 [REDACTED]                            | GSLD-1                   | CILC-1D                    |             |           |             |
| 12 [REDACTED]                            | ( 25905.92)              | ( 17199.00)                | ( 8706.92)  | ( 0.00)   | ( 8706.92)  |
| 13 [REDACTED]                            | GSLD-1                   | CILC-1D                    |             |           |             |
| 14 [REDACTED]                            | ( 5030.65)               | ( 3291.73)                 | ( 1738.92)  | ( 0.00)   | ( 1738.92)  |
| 15 [REDACTED]                            | CST-1                    | CILC-1D                    |             |           |             |
| 16 [REDACTED]                            | ( 8756.40)               | ( 9135.39)                 | ( -378.99)  | ( 0.00)   | ( -378.99)  |
| 17 [REDACTED]                            | GSD-1                    | CILC-1G                    |             |           |             |
| 18 [REDACTED]                            | ( 5473.84)               | ( 3909.47)                 | ( 1564.37)  | ( 0.00)   | ( 1564.37)  |
| 19 [REDACTED]                            | GSD-1                    | CILC-1G                    |             |           |             |
| 20 [REDACTED]                            | ( 5047.96)               | ( 3595.96)                 | ( 1452.00)  | ( 0.00)   | ( 1452.00)  |
| 83-12-123-56069-4<br>MIAMI-DADE WASAD    | GSLDT-1                  | CILC-1D                    |             |           |             |
|  | ( 15857.06)              | ( 11702.70)                | ( 4154.36)  | ( 0.00)   | ( 4154.36)  |
| 21 [REDACTED]                            | GSLD-1                   | CILC-1D                    |             |           |             |
| 22 [REDACTED]                            | ( 7294.46)               | ( 4820.15)                 | ( 2474.31)  | ( 0.00)   | ( 2474.31)  |
| 23 [REDACTED]                            | GSLD-1                   | CILC-1D                    |             |           |             |
| 24 [REDACTED]                            | ( 9217.06)               | ( 6179.95)                 | ( 3037.11)  | ( 0.00)   | ( 3037.11)  |
| 83-13-227-66585-9<br>MIAMI-DADE COMM COL | GSLD-2                   | CILC-1D                    |             |           |             |
|  | ( 28241.17)              | ( 26467.93)                | ( 1773.24)  | ( 0.00)   | ( 1773.24)  |
| 25 [REDACTED]                            | GSD-1                    | CILC-1G                    |             |           |             |
| 26 [REDACTED]                            | ( 4976.60)               | ( 3380.65)                 | ( 1595.95)  | ( 0.00)   | ( 1595.95)  |
| 27 [REDACTED]                            | GSLD-1                   | CILC-1D                    |             |           |             |
| 28 [REDACTED]                            | ( 7882.61)               | ( 5452.65)                 | ( 2429.96)  | ( 0.00)   | ( 2429.96)  |

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ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMPR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|--------------------------|----------------------------|-------------|-----------|-------------|
| 83-15-467-17312-3<br>MIAMI-DADE WASA     | GSLD-1<br>( 3424.56)     | CILC-1D<br>( 3469.60)      | ( -45.04)   | ( 0.00)   | ( -45.04)   |
| 83-15-915-55670-4<br>MIAMI-DADE WASAD    | GSLDT-2<br>( 97832.70)   | CILC-1D<br>( 66394.59)     | ( 31438.11) | ( 0.00)   | ( 31438.11) |
| 83-17-141-57456-3<br>MIAMI-DADE WASAD    | GSLDT-2<br>( 41873.31)   | CILC-1D<br>( 30193.26)     | ( 11680.05) | ( 0.00)   | ( 11680.05) |
| 1<br>2 [REDACTED]                        | GSLD-1<br>( 7886.08)     | CILC-1D<br>( 5271.80)      | ( 2614.28)  | ( 0.00)   | ( 2614.28)  |
| 3<br>4 [REDACTED]                        | CS-1<br>( 17253.08)      | CILC-1D<br>( 13046.96)     | ( 4206.12)  | ( 0.00)   | ( 4206.12)  |
| 5<br>6 [REDACTED]                        | CST-1<br>( 8131.48)      | CILC-1D<br>( 6745.30)      | ( 1386.18)  | ( 0.00)   | ( 1386.18)  |
| 83-17-917-72430-1<br>FEDERAL RESERVE BNK | GSLDT-1<br>( 16843.47)   | CILC-1D<br>( 11836.32)     | ( 5007.15)  | ( 0.00)   | ( 5007.15)  |
| 7<br>8 [REDACTED]                        | GSLD-1<br>( 17368.95)    | CILC-1D<br>( 11478.18)     | ( 5890.77)  | ( 0.00)   | ( 5890.77)  |
| 83-18-918-16717-5<br>METRO DADE CO AVIAT | GSLDT-1<br>( 37830.63)   | CILC-1D<br>( 34566.68)     | ( 3263.95)  | ( 0.00)   | ( 3263.95)  |
| 83-19-919-72796-8<br>METRO DADE CO AVIAT | GSLDT-1<br>( 7017.73)    | CILC-1D<br>( 5487.94)      | ( 1529.79)  | ( 0.00)   | ( 1529.79)  |
| *DISTRICT TOTAL                          | ( 894810.28)             | ( 668275.87)               | (226534.41) | ( 0.00)   | (226534.41) |
| 9<br>10 [REDACTED]                       | GSD-1<br>( 4170.22)      | CILC-1G<br>( 3009.45)      | ( 1160.77)  | ( 0.00)   | ( 1160.77)  |
| 11<br>12 [REDACTED]                      | GSD-1<br>( 6964.59)      | CILC-1G<br>( 4908.33)      | ( 2056.26)  | ( 0.00)   | ( 2056.26)  |
| 13<br>14 [REDACTED]                      | GSLDT-2<br>( 29643.96)   | CILC-1D<br>( 26479.39)     | ( 3164.57)  | ( 0.00)   | ( 3164.57)  |
| 15<br>16 [REDACTED]                      | GSLDT-1<br>( 19736.17)   | CILC-1D<br>( 17529.30)     | ( 2206.87)  | ( 0.00)   | ( 2206.87)  |
| *DISTRICT TOTAL                          | ( 60514.94)              | ( 51926.47)                | ( 8588.47)  | ( 0.00)   | ( 8588.47)  |

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ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMPR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|--------------------------|----------------------------|-------------|-----------|-------------|
| [REDACTED]                               | GSD-1<br>( 2384.47)      | CILC-1G<br>( 1990.59)      | ( 393.88)   | ( 0.00)   | ( 393.88)   |
| [REDACTED]                               | GSLDT-2<br>( 36273.22)   | CILC-1D<br>( 37884.01)     | ( -1610.79) | ( 0.00)   | ( -1610.79) |
| [REDACTED]                               | GSLD-2<br>( 39239.16)    | CILC-1D<br>( 35947.14)     | ( 3292.02)  | ( 0.00)   | ( 3292.02)  |
| [REDACTED]                               | GSD-1<br>( 3773.04)      | CILC-1G<br>( 2752.18)      | ( 1020.86)  | ( 0.00)   | ( 1020.86)  |
| 85-07-882-71975-7<br>MIAMI-DADE WASAD    | CST-2<br>( 65865.14)     | CILC-1D<br>( 51099.51)     | ( 14765.63) | ( 0.00)   | ( 14765.63) |
| [REDACTED]                               | GSLDT-1<br>( 24028.05)   | CILC-1D<br>( 22226.03)     | ( 1802.02)  | ( 0.00)   | ( 1802.02)  |
| [REDACTED]                               | GSLD-2<br>( 27108.44)    | CILC-1D<br>( 18482.35)     | ( 8626.09)  | ( 0.00)   | ( 8626.09)  |
| [REDACTED]                               | CST-2<br>( 70040.50)     | CILC-1D<br>( 68117.97)     | ( 1922.53)  | ( 0.00)   | ( 1922.53)  |
| 85-14-944-93360-1<br>JACKSON MEMORIAL    | GSLDT-2<br>( 63564.64)   | CILC-1D<br>( 54838.29)     | ( 8726.35)  | ( 0.00)   | ( 8726.35)  |
| 85-15-273-03336-6<br>JACKSON MEM HOSP    | GSLD-2<br>( 39517.67)    | CILC-1D<br>( 31276.74)     | ( 8240.93)  | ( 0.00)   | ( 8240.93)  |
| 85-15-273-99489-9<br>JACKSON MEMORIAL    | GSLDT-1<br>( 62109.05)   | CILC-1D<br>( 55615.98)     | ( 6493.07)  | ( 0.00)   | ( 6493.07)  |
| [REDACTED]                               | GSLD-1<br>( 13107.51)    | CILC-1D<br>( 8893.37)      | ( 4214.14)  | ( 0.00)   | ( 4214.14)  |
| 85-16-668-37885-9<br>MIADADEWASAD WP3039 | CST-1<br>( 13141.62)     | CILC-1D<br>( 10327.90)     | ( 2813.72)  | ( 0.00)   | ( 2813.72)  |
| [REDACTED]                               | GSLDT-1<br>( 17671.39)   | CILC-1D<br>( 13301.51)     | ( 4369.88)  | ( 0.00)   | ( 4369.88)  |
| *DISTRICT TOTAL                          | ( 477823.90)             | ( 412753.57)               | ( 65070.33) | ( 0.00)   | ( 65070.33) |
| [REDACTED]                               | GSD-1<br>( 5015.57)      | CILC-1G<br>( 3757.46)      | ( 1258.11)  | ( 0.00)   | ( 1258.11)  |

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ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMPR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|--------------------------|----------------------------|-------------|-----------|-------------|
| [REDACTED]                               | GSLD-1<br>( 30164.47)    | CILC-1D<br>( 26410.80)     | ( 3753.67)  | ( 0.00)   | ( 3753.67)  |
| [REDACTED]                               | CST-1<br>( 20429.07)     | CILC-1D<br>( 16496.96)     | ( 3932.11)  | ( 0.00)   | ( 3932.11)  |
| 86-05-947-94960-1<br>CITY OF N MIA BCH P | CS-1<br>( 11365.33)      | CILC-1D<br>( 9069.82)      | ( 2295.51)  | ( 0.00)   | ( 2295.51)  |
| [REDACTED]                               | GSD-1<br>( 7625.41)      | CILC-1G<br>( 5412.92)      | ( 2212.49)  | ( 0.00)   | ( 2212.49)  |
| [REDACTED]                               | GSD-1<br>( 5886.72)      | CILC-1G<br>( 4461.61)      | ( 1425.11)  | ( 0.00)   | ( 1425.11)  |
| [REDACTED]                               | GSLDT-1<br>( 8122.65)    | CILC-1D<br>( 6373.99)      | ( 1748.66)  | ( 0.00)   | ( 1748.66)  |
| [REDACTED]                               | GSLD-1<br>( 13227.54)    | CILC-1D<br>( 9079.34)      | ( 4148.20)  | ( 0.00)   | ( 4148.20)  |
| [REDACTED]                               | GSLD-1<br>( 10190.49)    | CILC-1D<br>( 6785.16)      | ( 3405.33)  | ( 0.00)   | ( 3405.33)  |
| 86-17-934-72012-6<br>FLA INT'L UNIV      | GSLD-1<br>( 12744.55)    | CILC-1D<br>( 11672.30)     | ( 1072.25)  | ( 0.00)   | ( 1072.25)  |
| *DISTRICT TOTAL                          | ( 124771.80)             | ( 99520.36)                | ( 25251.44) | ( 0.00)   | ( 25251.44) |
| *TOTAL                                   | ( 7175317.20)            | ( 5557195.09)              | (1922127.1) | 0.00      | (1922127.1) |
|  |                          |                            | 442.300     | 442.320   | 442.330     |

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POWER BILLING  
BY: RPY DATE: 12/29/98

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ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMPR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD) | = ECCR AMT  | + PENALTY | = TOTAL     |
|--|--------------------------|----------------------------|-------------|-----------|-------------|
| 23-05-025-20509-5<br>BOARD OF COUNTY COM | GSLD-1<br>( 8183.37)     | CILC-1D<br>( 5567.07)      | ( 2616.30)  | ( 0.00)   | ( 2616.30)  |
| [REDACTED]                               | GSD-1<br>( 4701.88)      | CILC-1G<br>( 3481.77)      | ( 1220.11)  | ( 0.00)   | ( 1220.11)  |
| 23-07-132-16760-8<br>CITY OF SANFORD     | GSD-1<br>( 2787.28)      | CILC-1G<br>( 2262.76)      | ( 524.52)   | ( 0.00)   | ( 524.52)   |
| 23-13-904-01400-1<br>BOARD OF COUNTY COM | GSLD-1<br>( 8066.51)     | CILC-1D<br>( 5466.94)      | ( 2599.57)  | ( 0.00)   | ( 2599.57)  |
| *DISTRICT TOTAL                          | ( 26534.19)              | ( 18891.33)                | ( 7642.86)  | ( 0.00)   | ( 7642.86)  |
| 32-03-922-42110-0<br>CITY OF LAKE CITY   | GSD-1<br>( 6785.24)      | CILC-1G<br>( 4994.94)      | ( 1790.30)  | ( 0.00)   | ( 1790.30)  |
| 32-17-128-44750-1<br>CITY OF LAKE CITY   | GSD-1<br>( 3905.18)      | CILC-1G<br>( 2845.03)      | ( 1060.15)  | ( 0.00)   | ( 1060.15)  |
| 32-17-925-54887-4<br>FLORIDA DEPT OF COR | GSLD-1<br>( 9838.58)     | CILC-1D<br>( 6588.03)      | ( 3250.55)  | ( 0.00)   | ( 3250.55)  |
| *DISTRICT TOTAL                          | ( 20529.00)              | ( 14428.00)                | ( 6101.00)  | ( 0.00)   | ( 6101.00)  |
| [REDACTED]                               | GSLDT-2<br>( 67723.08)   | CILC-1D<br>( 46864.33)     | ( 20858.75) | ( 0.00)   | ( 20858.75) |
| 34-03-915-00290-1<br>STATE OF FLA CAMP B | GSLD-2<br>( 26031.14)    | CILC-1D<br>( 18157.90)     | ( 7873.24)  | ( 0.00)   | ( 7873.24)  |
| [REDACTED]                               | CST-3<br>( 461780.10)    | CILC-1T<br>( 303408.79)    | (158371.31) | ( 0.00)   | (158371.31) |
| 34-09-417-13952-9<br>US FEDERAL AVIATION | CST-1<br>( 6629.69)      | CILC-1D<br>( 6123.79)      | ( 505.90)   | ( 0.00)   | ( 505.90)   |
| 34-09-417-95159-4<br>US FED AVIATION     | CST-1<br>( 13509.65)     | CILC-1D<br>( 11192.46)     | ( 2317.19)  | ( 0.00)   | ( 2317.19)  |
| 34-11-906-57410-1<br>FLA STATE BAKER COR | GSLD-1<br>( 7530.72)     | CILC-1D<br>( 5252.25)      | ( 2278.47)  | ( 0.00)   | ( 2278.47)  |
| 34-15-947-45833-7<br>FLA DEPT OF CORRECT | GSLD-1<br>( 7068.24)     | CILC-1D<br>( 4839.81)      | ( 2228.43)  | ( 0.00)   | ( 2228.43)  |

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CA ACCT NO [REDACTED] 2 NAME [REDACTED] SVC. TO 11/30/98  
 BILL CODE F DAYS BILLED 30 FRAN % 0.0000 TAX CD M CONT KWD 0  
 FRANCHISE CD 810 REV/RATE/RIDER 3 55 LMIS CD 0 LOAD FACTOR 54.95%

COMPARISON TARIFF CST-3 BILLING TARIFF CILC-1T

| CUST. CHARGE              |            | CUST. CHARGE               |             |
|---------------------------|------------|----------------------------|-------------|
| ON-PEAK KWH .01091        | 5353158    | ON-PEAK KWH .00951         | 5353158     |
| OFF-PEAK KWH .00958       | 19261242   | OFF-PEAK KWH .00951        | 19261242    |
|                           | 0          |                            | 0           |
|                           | 0          |                            | 0           |
|                           | 0          |                            | 0           |
| KWH TOTAL                 | 24614400   | KWH TOTAL                  | 24614400    |
| ON-PEAK KW 6.25           | 46979      | LC OnPK-Firm ONP 1.15      | 43979       |
| MAXIMUM KW                | 56555      | Firm ONPk Demand 6.25      | 3000        |
|                           | 0          | 23 Mth Max Dmd             | 58841       |
|                           | 0          |                            | 0           |
|                           | 0          |                            | 0           |
|                           | 0          |                            | 0           |
|                           | 0.00       |                            | 0.00        |
|                           | -74764.30  | TRANSFORMATION             | CR.....=    |
|                           | 0.00       | CURTAILMT/LC/LMIS          | CR.....=    |
|                           |            | RATE ADJUSTMNT             | CR.....=    |
| COMPARISON BASE BILL AMT= | 462180.10  | BASE BILL AMT =            | 306608.79   |
| (A) 462,180.10            | 107437.88  | + ONPEAK FUEL ADJ.....=    | 107437.88   |
| (400.00)                  | 352288.12  | + OFFPEAK FUEL ADJ.....=   | 352288.12   |
|                           | 0.00       | + COSP TOTAL.....=         | 0.00        |
| 461,780.10                |            | COSP ONPEAK KWH            | 0           |
|                           |            | COSP OFFPEAK KWH           | 0           |
|                           | 459726.00  | TOTAL FUEL =               | 459726.00   |
| (B) 306,608.79            | 40613.76   | + ECC KWH AMOUNT.....=     | 33475.58    |
| (3,200.00)                | 0.00       | + OBC KWH AMOUNT.....=     | 0.00        |
| 303,408.79                | 3938.30    | + ECRC KWH AMOUNT.....=    | 3692.16     |
|                           | 69998.71   | + CPRC KWH/KW AMT.....=    | 69059.13    |
|                           | 1036456.87 | Sub-Total                  | = 872561.66 |
|                           | 10629.90   | + GROSS RECEIPTS TAX....=  | 8948.99     |
|                           | 1047086.77 | Sub-Total                  | = 881510.65 |
|                           | 0.00       | + FRANCHISE CHG.....=      | 0.00        |
|                           | 1047086.77 | = Cust. Bill less taxes.=  | 881510.65   |
|                           | 25327.44   | + FACILITY RENTAL CHG....= | 25327.44    |
|                           | 0.00       | + FACILITY RENTAL FST....= | 0.00        |
|                           | 76641.18   | + UTILITY TAX.....=        | 60083.57    |
|                           | 0.00       | + ELEC. FLA SALES TAX....= | 0.00        |
|                           | 1149055.39 | = Cust. Bill WITH taxes.=  | 966921.66   |
|                           | 0.00       | + REFUND INTEREST.....=    | 0.00        |
|                           | 0.00       | - RESIDENTIAL LOAD CNTRL=  | 0.00        |
|                           | 0.00       | + PREVIOUS BALANCE.....=   | 0.00        |
| TOTAL COMPARISON BILL AMT | 1149055.39 | TOTAL BILL AMT             | = 966921.66 |
|                           |            | Refund Amount =            | 0.00        |

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(A) 462,180.10  
(400.00)  
-----  
461,780.10

(B) 306,608.79  
(3,200.00)  
-----  
303,408.79

(A) 461,780.10  
(B) (303,408.79)  
-----  
158,371.31  
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44-13/2 Pg

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A

ECCR FOR CILC TARIFFS  
BILLING CYCLE: 12/01/98 12/21/98

| CA ACCT NO<br>NAME                       | CMR BASE<br>(KWH + KWD) | - CILC BASE<br>(KWH + KWD)                 | = ECCR AMT   | + PENALTY | = TOTAL      |
|--|-------------------------|--|--------------|-----------|--------------|
| [REDACTED]                               | GSD-1<br>( 5061.92)     | CILC-1G<br>( 3588.46)                      | ( 1473.46)   | ( 0.00)   | ( 1473.46)   |
| [REDACTED]                               | GSLD-1<br>( 20512.76)   | CILC-1D<br>( 13463.24)                     | ( 7049.52)   | ( 0.00)   | ( 7049.52)   |
| 44-18-269-00200-1<br>MARTIN CO BRD COMM. | GSLD-1<br>( 9346.49)    | CILC-1D<br>( 6839.40)                      | ( 2507.09)   | ( 0.00)   | ( 2507.09)   |
| *DISTRICT TOTAL                          | ( 100956.60)            | ( 71035.52)                                | ( 29921.08)  | ( 0.00)   | ( 29921.08)  |
| 45-01-150-71000-6<br>SEACOAST UTILITY AU | GSD-1<br>( 3261.08)     | CILC-1G<br>( 2495.42)                      | ( 765.66)    | ( 0.00)   | ( 765.66)    |
| [REDACTED]                               | GSLD-3<br>( 121100.04)  | CILC-1T<br>( 70379.51)                     | ( 50720.53)  | ( 0.00)   | ( 50720.53)  |
| [REDACTED]                               | GSLDT-3<br>( 236500.11) | CILC-1T <u>44-2/2 P.10</u><br>( 131285.65) | ( 105214.46) | ( 0.00)   | ( 105214.46) |
| 45-05-443-23891-1<br>CITY OF RIV BCH     | GSLDT-1<br>( 10582.72)  | CILC-1D<br>( 7348.40)                      | ( 3234.32)   | ( 0.00)   | ( 3234.32)   |
| [REDACTED]                               | GSLDT-1<br>( 12047.88)  | CILC-1D<br>( 8393.72)                      | ( 3654.16)   | ( 0.00)   | ( 3654.16)   |
| 45-07-440-12225-9<br>SEACOAST UTILITY AU | GSLDT-1<br>( 16320.55)  | CILC-1D<br>( 12714.37)                     | ( 3606.18)   | ( 0.00)   | ( 3606.18)   |
| 45-10-948-00250-1<br>CITY OF W PALM BCH  | CST-2<br>( 57286.51)    | CILC-1D<br>( 48444.83)                     | ( 8841.68)   | ( 0.00)   | ( 8841.68)   |
| [REDACTED]                               | GSD-1<br>( 4092.99)     | CILC-1G<br>( 2935.21)                      | ( 1157.78)   | ( 0.00)   | ( 1157.78)   |
| 45-13-020-59175-1<br>BD. OF P.B. CO. COM | CS-1<br>( 14696.84)     | CILC-1D<br>( 12428.20)                     | ( 2268.64)   | ( 0.00)   | ( 2268.64)   |
| 45-15-134-07337-4<br>SEACOAST UTILITY    | GSLD-1<br>( 4246.82)    | CILC-1D<br>( 3132.59)                      | ( 1114.23)   | ( 0.00)   | ( 1114.23)   |
| 45-15-471-66193-5<br>SEACOAST UTILITY AU | GSLDT-1<br>( 7936.04)   | CILC-1D<br>( 5938.58)                      | ( 1997.46)   | ( 0.00)   | ( 1997.46)   |
| 45-15-735-35531-5<br>US AIR FORCE        | GSLD-1<br>( 7472.03)    | CILC-1D<br>( 4990.78)                      | ( 2481.25)   | ( 0.00)   | ( 2481.25)   |

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Date: 12/05/98

FLORIDA POWER & LIGHT COMPANY

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CA ACCT NO [REDACTED] SVC. TO 12/01/98  
 BILL CODE P DAYS BILLED 30 PRAN # 4.2050 TAX CD A CONT KWD 0  
 FRANCHISE CD 1510 REV/RATE/RIDER 3 55 LMIS CD 0 LOAD FACTOR 69.78%

| COMPARISON TARIFF         |               | GSLDT-3    | BILLING TARIFF            |                          | CILC-1T     |
|---------------------------|---------------|------------|---------------------------|--------------------------|-------------|
|                           | CUST. CHARGE  | (A) 400.00 |                           | CUST. CHARGE             | (B) 3200.00 |
| ON-PEAK KWH .01091        | 2878015       | 31399.14   | ON-PEAK KWH .00451        | 2878015                  | 27369.92    |
| OFF-PEAK KWH .00451       | 8541985       | 81832.22   | OFF-PEAK KWH .00451       | 8541985                  | 81234.28    |
|                           | 0             | 0.00       |                           | 0                        | 0.00        |
|                           | 0             | 0.00       |                           | 0                        | 0.00        |
|                           | 0             | 0.00       |                           | 0                        | 0.00        |
| KWH TOTAL                 | 11420000      |            | KWH TOTAL                 | 11420000                 |             |
| ON-PEAK KW 6.31           | 19723         | 123268.75  | LC ONPK-Firm ONP 1.15     | 19723                    | 22681.45    |
| MAXIMUM KW                | 20663         | 0.00       | Firm ONPk Demand          | 0 <del>44-13/1-1/1</del> | 0.00        |
|                           | 0             | 0.00       | 23 Mth Max Dmd            | 22424                    | 0.00        |
|                           | 0             | 0.00       |                           | 0                        | 0.00        |
|                           | 0             | 0.00       |                           | 0                        | 0.00        |
|                           | 0             | 0.00       |                           | 0                        | 0.00        |
|                           | 0.00          |            | TRANSFORMATION            | CR.....                  | 0.00        |
|                           | 0.00          |            | CURTAILMT/LC/LMIS         | CR.....                  | 0.00        |
|                           | 0.00          |            | RATE ADJUSTMNT            | CR.....                  | 0.00        |
| COMPARISON BASE BILL AMT= | (A) 236900.11 |            | BASE BILL AMT =           | (B) 134485.65            |             |
| (A) 236,900.11            | 57761.76      |            | + ONPEAK FUEL ADJ.....    | 57761.76                 |             |
| (400.00)                  | 156232.91     |            | + OFFPEAK FUEL ADJ.....   | 156232.91                |             |
|                           | 0.00          |            | + COSP TOTAL.....         | 0.00                     |             |
| 236,500.11                |               |            | COSP ONPEAK KWH           | 0                        |             |
|                           |               |            | COSP OFFPEAK KWH          | 0                        |             |
| (B) 134,485.65            | 213994.67     |            | TOTAL FUEL =              | 213994.67                |             |
| (3,200.00)                | 18843.00      |            | + ECC KWH AMOUNT.....     | 15531.20                 |             |
| 131,285.65                | 0.00          |            | + OBC KWH AMOUNT.....     | 0.00                     |             |
|                           | 1827.20       |            | + ECRC KWH AMOUNT.....    | 1713.00                  |             |
|                           | 29387.27      |            | + CPKC KWH/KW AMT.....    | 28992.81                 |             |
|                           | 500952.25     |            | Sub-Total                 | 394717.33                |             |
| (A) 236,500.11            | 5137.77       |            | + GROSS RECEIPTS TAX....  | 4048.22                  |             |
| (B) (131,285.65)          | 506090.02     |            | Sub-Total                 | 398765.55                |             |
|                           | 21281.09      |            | + FRANCHISE CHG.....      | 16768.09                 |             |
| 105,214.46                | 527371.11     |            | = Cust. Bill less taxes.. | 415533.64                |             |
| (44-13/2 P/O)             | 54151.88      |            | + FACILITY RENTAL CHG...  | 54151.88                 |             |
|                           | 3249.12       |            | + FACILITY RENTAL FST...  | 3249.12                  |             |
|                           | 4344.41       |            | + UTILITY TAX.....        | 3226.04                  |             |
|                           | 25841.19      |            | + ELEC. FLA SALES TAX.... | 20361.15                 |             |
|                           | 614957.71     |            | = Cust. Bill WITH taxes.. | 496521.83                |             |
|                           | 0.00          |            | + REFUND INTEREST.....    | 0.00                     |             |
|                           | 0.00          |            | - RESIDENTIAL LOAD CNTRL= | 0.00                     |             |
|                           | 0.00          |            | + PREVIOUS BALANCE.....   | 0.00                     |             |
| TOTAL COMPARISON BILL AMT | 614957.71     |            | TOTAL BILL AMT =          | 496521.83                |             |
|                           |               |            | Refund Amount =           | 0.00                     |             |

Refer to WP 44P.253

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|                              |       |
|------------------------------|-------|
| see contract on WP 44-13/1-1 | 44-13 |
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4

COMMERCIAL/INDUSTRIAL LOAD CONTROL PROGRAM AGREEMENT

A

B

This Agreement is made this 13<sup>th</sup> day of July, 1982 by and between [redacted] (hereinafter called the "Customer"), located at [redacted] in [redacted], Florida, and FLORIDA POWER & LIGHT COMPANY, a corporation organized under the laws of the State of Florida (hereinafter called the "Company").

WITNESSETH

For and in consideration of the mutual covenants and agreements expressed herein, the Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of the Company's Commercial/Industrial Load Control Program Schedule CILC-1 (hereinafter called "Schedule CILC-1") as currently approved or as may be modified from time to time by the Florida Public Service Commission (hereinafter called the "Commission"). The Customer understands and agrees that, whenever reference is made in this Agreement to Schedule CILC-1, both parties intend to refer to Schedule CILC-1 as it may be modified from time to time. A copy of the Company's presently approved Schedule CILC-1 is attached hereto as Exhibit A and hereby made an integral part of this Agreement.
2. To establish the initial qualification for service under Schedule CILC-1, the Customer must have had a maximum demand during the previous twelve months of 200 kw greater than the "Firm Demand" level specified in paragraph 7 below.
3. Service under Schedule CILC-1 will be subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Service - Terms and Conditions, or any other Commission determination. The Company and the Customer agree that Schedule CILC-1 may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions, or any other Commission determination.
4. Prior to the Customer's receipt of service under Schedule CILC-1 the Customer must provide the Company access to inspect any and all of the Customer's load control equipment, and must also have received approval from the Company that said equipment is satisfactory to effect control of the Customer's load. The Customer shall be responsible for meeting any applicable electrical code standards and legal requirements pertaining to the installation, maintenance and repair of the equipment. The Customer shall be responsible for maintaining the Customer's load control equipment and shall provide the Company access at any reasonable time to inspect the condition of the equipment for purposes of determining whether the load control equipment is satisfactory to effect control of the Customer's controllable load. It is expressly understood that the initial approval and later inspections by the Company are not for the purpose of, and are not to be relied upon by the Customer for, determining whether the load control equipment has been adequately maintained or is in compliance with any applicable electrical code standards or legal requirements.
5. The Customer agrees to perform the necessary changes by (date) 8-1-82, to allow control of a portion of the Customer's load. Schedule CILC-1 cannot apply earlier than this date unless agreed to by the Company.

Should the Customer fail to complete the above work by the above-specified date, or should the Customer fail to begin taking service under Schedule CILC-1 during that year, this Agreement shall become null and void unless otherwise agreed by the Company. In order to receive service under Schedule CILC-1, it shall be necessary for the Customer to execute a new Agreement, which will again make the availability of service subject to the "Limitation of Availability" in Schedule CILC-1.

6. Upon completion of the installation of the load control equipment, a test of this equipment will be conducted at a time and date mutually agreeable to the Company and the Customer. The test will consist of a period of load control of not less than one hour. Effective upon the completion of the testing of the load control equipment, the Customer will agree to a "Firm Demand". Service under Schedule CILC-1 cannot commence prior to the installation of load control equipment and the successful completion of the test.
7. The Customer agrees to a "Firm Demand" level of 3,000 kw during the periods when the Company is controlling the Customer's service. This "Firm Demand" level shall not be exceeded during periods when the Company is controlling load. Upon mutual agreement of the Company and the Customer, the Customer's Firm Demand may subsequently be raised or lowered, as long as the change in the "Firm Demand" level is not a result of a transfer of load from the controllable portion of the Customer's load. The Customer shall notify the Company upon adding firm load.

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8. In order to minimize the frequency and duration of interruptions under the CILC Program, the Company will attempt to obtain reasonably available additional capacity and/or energy under the Continuity of Service Provision in Schedule CILC-1. The Company's obligation in this regard is no different than its obligation in general to purchase power to serve its Customers during a capacity shortage; in other words, the Company is not obligated to account for or otherwise reflect in its generation and transmission planning and construction the possibility of providing capacity and/or energy under the Continuity of Service Provision. Customers receiving service under Schedule CILC-1 may elect to continue taking service under the Continuity of Service Provision and it will be provided only if such capacity and/or energy can be obtained by the Company and can be transmitted and distributed to non-firm Customers without any impairment of the Company's system or service to other firm Customers. The Customer elects / does not elect to continue taking service under the Continuity of Service Provision. The Customer may countermand the election specified above by providing written notice to the Company pursuant to the guidelines set forth in Schedule CILC-1. The Company's obligations under this paragraph 7 are subject to the terms and conditions specifically set forth in Schedule CILC-1.
9. The Customer agrees to be responsible for the determination that all electrical equipment to be controlled is in good repair and working condition. The Company shall not be responsible for the repair, maintenance or replacement of the Customer's equipment.
10. If the Customer no longer wishes to receive any type of electric service from the Company, the Customer may terminate this Agreement by giving thirty (30) days' advance written notice to the Company.
11. The Company may terminate this Agreement at any time if the Customer fails to comply with the terms and conditions of Schedule CILC-1 or this Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this Agreement at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under the Schedule CILC-1, bill the Customer under the otherwise applicable firm service rate schedule and apply the rebilling and penalty provisions enumerated under TERM OF SERVICE in Schedule CILC-1.
12. The Customer agrees that the Company will not be liable for any damages or injuries that may occur as a result of control of electric service pursuant to the terms of Schedule CILC-1 by remote control or otherwise.
13. This Agreement supersedes all previous agreements and representations, either written or oral, heretofore made between the Company and the Customer with respect to matters herein contained. Any modification(s) of this Agreement must be approved, in writing, by the Company and approved by the Commission.
14. This Agreement may not be assigned by the Customer without the prior written consent of the Company.
15. This Agreement is subject to the Company's 'General Rules and Regulations for Electric Service' and the Rules of the Commission.

IN WITNESS WHEREOF, the Customer and the Company have caused this Agreement to be duly executed as of the day and year first above written.

Witnesses:

1 [Redacted]

2 [Redacted]

Witnesses:

W. Ballard

Paul H. Bunker

CUSTOMER B

1 Company: [Redacted]

2 Signed: [Redacted]

3 Name: [Redacted]

4 Title: [Redacted]

FLORIDA POWER & LIGHT COMPANY

Signed: L. T. Atkinson

Name: L. T. ATKINSON

Title: AREA MGR.

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A

B

ECCR REPORT FOR CILC BILLING 8-27-99 TO 9-27-99

| Account       | Bill Accoun | Customer I | Bill Status | Bill Creation Date | Start Date   | End Date     | COMP RA' | CILC RATE | COMP BA' | CILC BASI | ECCR AMOI | PENALTY | TOTAL   |
|---------------|-------------|------------|-------------|--------------------|--------------|--------------|----------|-----------|----------|-----------|-----------|---------|---------|
| 1 54-21-297-  | 6.38E+09    | BONITA SI  | Original    | 9/27/99 3:28       | 8/26/99 3:00 | 9/27/99 2:45 | GSLD-1   | CILC-54   | 3283.52  | 2656.78   | 626.74    | 0       | 626.74  |
| 2 82-21-482-  | 7.59E+09    |            | Original    | 9/27/99 6:08       | 8/26/99 3:00 | 9/27/99 2:45 | GSD-1    | CILC-56   | 6470.28  | 4332.35   | 2137.93   | 0       | 2137.93 |
| 73-21-474-    | 7.34E+09    | CITY OF T  | Original    | 9/27/99 6:14       | 8/26/99 3:00 | 9/27/99 2:45 | GSLD-1   | CILC-54   | 6711.95  | 3863.09   | 2848.86   | 0       | 2848.86 |
| 3 54-18-559-  | 3.79E+09    | BRD OF G   | Original    | 9/27/99 6:44       | 8/23/99 3:00 | 9/22/99 2:45 | CS-1     | CILC-54   | 9862.05  | 7380.46   | 2481.59   | 0       | 2481.59 |
| 4 71-18-181-  | 4.3E+09     | BCBC#EM    | Original    | 9/27/99 16:30      | 8/23/99 3:00 | 9/22/99 2:45 | GSLD-1   | CILC-54   | 12727.51 | 7929.16   | 4798.35   | 0       | 4798.35 |
| 83-21-261-    | 5.36E+09    | STATE OF   | Original    | 9/27/99 8:04       | 8/26/99 3:00 | 9/27/99 2:45 | GSLD-1   | CILC-54   | 6756.19  | 4095.79   | 2660.4    | 0       | 2660.4  |
| 5 23-21-072-  | 6.53E+09    | BOARD OI   | Original    | 9/27/99 8:27       | 8/26/99 3:00 | 9/27/99 2:45 | GSLD-1   | CILC-54   | 10971.6  | 7120.77   | 3850.83   | 0       | 3850.83 |
| 6 44-21-268-  | 7.64E+09    | ST LUCIE   | Original    | 9/27/99 8:41       | 8/26/99 3:00 | 9/27/99 2:45 | GSLDT-1  | CILC-54   | 10515.96 | 6566.42   | 3949.54   | 0       | 3949.54 |
| 7 83-21-583-  | 9.54E+09    |            | Original    | 9/27/99 8:40       | 8/26/99 3:00 | 9/27/99 2:45 | GSD-1    | CILC-56   | 3544.36  | 2431.19   | 1113.17   | 0       | 1113.17 |
| 8 11-18-482-  | 2.95E+09    | CITY ORM   | Original    | 9/23/99 9:05       | 8/23/99 3:00 | 9/22/99 2:45 | GSD-1    | CILC-56   | 6049.98  | 3904.43   | 2145.55   | 0       | 2145.55 |
| 9 52-18-394-  | 2.99E+09    |            | Original    | 9/27/99 16:45      | 8/23/99 3:00 | 9/22/99 2:45 | GSLDT-1  | CILC-54   | 7380     | 4916.32   | 2463.68   | 0       | 2463.68 |
| 0 53-18-918-  | 4E+09       | FLA CITIE  | Original    | 9/20/99 10:19      | 8/19/99 3:00 | 9/20/99 2:45 | GSLD-1   | CILC-54   | 4727.67  | 2962.26   | 1765.41   | 0       | 1765.41 |
| 1 72-02-888-  | 6.45E+09    |            | Original    | 8/30/99 7:53       | 7/29/99 3:00 | 8/30/99 2:45 | GSLD-1   | CILC-54   | 6048.97  | 3590.59   | 2458.38   | 0       | 2458.38 |
| 2 21-20-948-  | 2.23E+09    |            | Original    | 8/30/99 7:49       | 7/26/99 3:00 | 8/25/99 2:45 | CST-1    | CILC-54   | 6352.24  | 5271.79   | 1080.45   | 0       | 1080.45 |
| 3 71-18-181-  | 4.3E+09     | BCBC#EM    | Original    | 8/30/99 7:52       | 7/22/99 3:00 | 8/23/99 2:45 | CST-2    | CILC-54   | 35831.1  | 29654.51  | 6176.59   | 0       | 6176.59 |
| 4 21-09-949-  | 3.7E+09     | BREV COM   | Replaced    | 9/9/99 18:59       | 7/9/99 3:00  | 8/10/99 2:45 | GSLD-1   | CILC-54   | 12869.85 | 8185.61   | 4684.24   | 0       | 4684.24 |
| 5 41-02-874-  | 8.96E+09    | BOCA RAT   | Original    | 8/30/99 7:50       | 7/29/99 3:00 | 8/30/99 2:45 | CST-2    | CILC-54   | 31129.44 | 21573.67  | 9555.77   | 0       | 9555.77 |
| 6 21-02-058-  | 2.37E+09    |            | Original    | 8/30/99 8:23       | 7/29/99 3:00 | 8/30/99 2:45 | GSLDT-2  | CILC-54   | 42772.49 | 36453.21  | 6319.28   | 0       | 6319.28 |
| 7 71-14-937-  | 6.17E+09    |            | Original    | 8/26/99 9:15       | 7/16/99 3:00 | 8/17/99 2:45 | GSLD-1   | CILC-54   | 12953.16 | 9991.81   | 2961.35   | 0       | 2961.35 |
| 8 22-20-730-  | 6.74E+09    | CITY OF P  | Original    | 8/26/99 9:09       | 7/26/99 3:00 | 8/25/99 2:45 | GSLDT-1  | CILC-54   | 25633.72 | 15513.72  | 10120     | 0       | 10120   |
| 9 23-20-905-  | 9.55E+09    | BOARD OI   | Original    | 8/26/99 9:10       | 7/26/99 3:00 | 8/25/99 2:45 | GSD-1    | CILC-56   | 3170.19  | 2051.19   | 1119      | 0       | 1119    |
| 10 41-19-486- | 7.75E+09    | CITY OF B  | Original    | 8/26/99 9:12       | 7/23/99 3:00 | 8/24/99 2:45 | GSD-1    | CILC-56   | 4418.53  | 2706.33   | 1712.2    | 0       | 1712.2  |
| 11 42-19-342- | 6.35E+09    |            | Original    | 8/26/99 9:14       | 7/23/99 3:00 | 8/24/99 2:45 | CS-1     | CILC-54   | 5692.44  | 4074.06   | 1618.38   | 0       | 1618.38 |
| 12 42-18-493- | 4.34E+09    | BD OF PB   | Original    | 8/26/99 9:13       | 7/22/99 3:00 | 8/23/99 2:45 | GSD-1    | CILC-56   | 4184.67  | 2751.62   | 1433.05   | 0       | 1433.05 |
| 13 11-18-483- | 6.95E+09    | CITY ORM   | Original    | 8/26/99 13:48      | 7/22/99 3:00 | 8/23/99 2:45 | GSLD-1   | CILC-54   | 5395.51  | 4141.5    | 1254.01   | 0       | 1254.01 |
| 14 22-21-776- | 7.82E+09    |            | Original    | 8/26/99 13:51      | 7/27/99 3:00 | 8/26/99 2:45 | GSD-1    | CILC-56   | 3169.23  | 2133.87   | 1035.36   | 0       | 1035.36 |
| 15 56-19-952- | 2.75E+09    | CITY OF S  | Replaced    | 8/26/99 13:36      | 6/23/99 3:00 | 7/23/99 2:45 | GSLD-1   | CILC-54   | 7848.77  | 4946.86   | 2901.91   | 0       | 2901.91 |
| 16 83-02-001- | 7.54E+09    |            | Original    | 8/30/99 8:40       | 7/29/99 3:00 | 8/30/99 2:45 | GSLDT-1  | CILC-54   | 14277.58 | 10180.98  | 4096.6    | 0       | 4096.6  |
| 17 83-02-902- | 1.79E+08    | METRO D    | Original    | 8/30/99 9:36       | 7/29/99 3:00 | 8/30/99 2:45 | GSLD-1   | CILC-54   | 4920.35  | 3099.06   | 1821.29   | 0       | 1821.29 |
| 18 83-02-030- | 7.28E+09    |            | Original    | 8/30/99 9:38       | 7/29/99 3:00 | 8/30/99 2:45 | GSLDT-1  | CILC-54   | 18662.08 | 15004.11  | 3657.97   | 0       | 3657.97 |
| 19 82-02-048- | 2.25E+09    |            | Original    | 8/30/99 9:45       | 7/29/99 3:00 | 8/30/99 2:45 | GSD-1    | CILC-56   | 4798.51  | 3142.45   | 1656.06   | 0       | 1656.06 |
| 20 83-02-001- | 7.37E+09    | METRO D    | Original    | 8/30/99 9:43       | 7/29/99 3:00 | 8/30/99 2:45 | GSLD-1   | CILC-54   | 4984.84  | 3227.33   | 1757.51   | 0       | 1757.51 |
| 21 52-18-394- | 2.99E+09    |            | Original    | 8/27/99 13:51      | 7/22/99 3:00 | 8/23/99 2:45 | GSLD-1   | CILC-54   | 11432.45 | 9985.12   | 1447.33   | 0       | 1447.33 |
| 22 81-01-283- | 3.94E+09    | U S GOVT   | Original    | 8/27/99 13:01      | 7/28/99 3:00 | 8/27/99 2:45 | GSLD-1   | CILC-54   | 4731.08  | 3365.86   | 1365.2    | 0       | 1365.2  |
| 23 23-21-072- | 6.53E+09    | BOARD OI   | Original    | 8/27/99 8:01       | 7/27/99 3:00 | 8/26/99 2:45 | GSD-1    | CILC-56   | 3643.72  | 2472.85   | 1170.87   | 0       | 1170.87 |
| 24 53-02-946- | 4.93E+09    |            | Original    | 8/30/99 9:58       | 7/29/99 3:00 | 8/30/99 2:45 | GSLDT-1  | CILC-54   | 11383.39 | 6780.48   | 4602.91   | 0       | 4602.91 |
| 25 44-01-286- | 5.24E+09    |            | Original    | 8/30/99 14:15      | 7/28/99 3:00 | 8/27/99 2:45 | GSLD-1   | CILC-54   | 20782.19 | 12446.3   | 8335.89   | 0       | 8335.89 |
| 26 34-18-214- | 7.58E+09    |            | Original    | 8/30/99 14:12      | 7/22/99 3:00 | 8/23/99 0:00 | GSD-1    | CILC-56   | 4479.5   | 2898.44   | 1581.06   | 0       | 1581.06 |
| 27 42-01-301- | 9.58E+09    |            | Original    | 8/30/99 14:13      | 7/28/99 3:00 | 8/27/99 2:45 | GSLD-1   | CILC-54   | 4515.77  | 2696.66   | 1819.11   | 0       | 1819.11 |
| 28 45-20-368- | 1.11E+08    |            | Original    | 8/27/99 8:06       | 7/26/99 3:00 | 8/25/99 2:45 | GSD-1    | CILC-56   | 4133.99  | 2702.86   | 1431.13   | 0       | 1431.13 |
| 29 45-01-150- | 9.52E+09    |            | Original    | 8/30/99 14:16      | 7/28/99 3:00 | 8/27/99 2:45 | GSD-1    | CILC-56   | 5123.8   | 3398.19   | 1725.61   | 0       | 1725.61 |
| 30 41-20-894- | 3.91E+09    |            | Original    | 8/27/99 8:04       | 7/26/99 3:00 | 8/25/99 2:45 | GSD-1    | CILC-56   | 2581.39  | 1865.05   | 716.34    | 0       | 716.34  |
| 31 11-18-904- | 8.98E+09    |            | Original    | 8/27/99 7:59       | 7/22/99 3:00 | 8/23/99 2:45 | GSLD-1   | CILC-54   | 10795.95 | 6443.59   | 4352.38   | 0       | 4352.38 |
| 32 23-18-054- | 5.42E+09    |            | Original    | 8/27/99 8:00       | 7/22/99 3:00 | 8/23/99 2:45 | GSLD-1   | CILC-54   | 9637.7   | 5958.59   | 3679.11   | 0       | 3679.11 |
| 33 44-20-017- | 3.86E+09    | CITY OF S  | Original    | 8/27/99 8:05       | 7/26/99 3:00 | 8/25/99 2:45 | GSLD-1   | CILC-54   | 11805.34 | 7048.35   | 4856.99   | 0       | 4856.99 |
| 34 41-20-740- | 7.9E+09     | CITY OF B  | Original    | 8/27/99 8:02       | 7/26/99 3:00 | 8/25/99 2:45 | GSD-1    | CILC-56   | 4955.82  | 3360.99   | 1604.63   | 0       | 1604.63 |
| 35 71-01-013- | 7.44E+09    | BCBC#EM    | Original    | 8/27/99 8:46       | 7/26/99 3:00 | 8/27/99 2:45 | GSD-1    | CILC-56   | 4042.95  | 2728.45   | 1314.5    | 0       | 1314.5  |
| 36 73-21-474- | 7.34E+09    | CITY OF T  | Original    | 8/27/99 8:11       | 7/27/99 3:00 | 8/26/99 2:45 | GSLD-1   | CILC-54   | 7140.39  | 7021.97   | 118.42    | 0       | 118.42  |
| 37 73-20-388- | 8.71E+09    |            | Original    | 8/27/99 8:10       | 7/26/99 3:00 | 8/25/99 2:45 | GSLD-1   | CILC-54   | 6297.89  | 3807.74   | 2490.15   | 0       | 2490.15 |
| 38            |             |            |             |                    |              |              | GSD-1    | CILC-56   | 4156.9   | 2844.66   | 1312.24   | 0       | 1312.24 |

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|----|---|---------------|--------------|--------------|---------|---------|----------|----------|----------|---|----------|
| 1  | 74-20-502- 9.74E+09 CITY OF S Original    | 8/27/99 8:13  | 7/26/99 3:00 | 8/25/99 2:45 | GSLD-1  | CILC-54 | 18894.01 | 11347.03 | 7546.98  | 0 | 7546.98  |
| 2  | 57-20-842- 3.14E+09 ██████████ Original   | 8/27/99 8:09  | 7/28/99 3:00 | 8/25/99 2:45 | GSD-1   | CILC-56 | 3583.43  | 2346.98  | 1236.45  | 0 | 1236.45  |
| 3  | 83-21-563- 9.54E+09 ██████████ Original   | 8/27/99 8:02  | 7/27/99 3:00 | 8/28/99 2:45 | GSD-1   | CILC-56 | 6019.81  | 3884.8   | 2135.01  | 0 | 2135.01  |
| 4  | 71-01-019- 5.71E+09 ██████████ Original   | 8/27/99 8:47  | 7/28/99 3:00 | 8/27/99 2:45 | GSLD-1  | CILC-54 | 10531.98 | 6281.78  | 4250.2   | 0 | 4250.2   |
| 5  | 13-01-901- 9.73E+09 ██████████ Original   | 8/27/99 8:44  | 7/28/99 3:00 | 8/27/99 2:45 | GSLD-1  | CILC-54 | 16656.92 | 10726.7  | 5930.22  | 0 | 5930.22  |
| 6  | 53-19-319- 3.64E+09 LEE CO Ci Original    | 8/27/99 14:15 | 7/23/99 3:00 | 8/24/99 2:45 | GSLD-1  | CILC-54 | 6564.3   | 3944.22  | 2620.08  | 0 | 2620.08  |
| 7  | 52-19-335- 8.49E+09 MANATEE Original      | 8/27/99 13:53 | 7/23/99 3:00 | 8/24/99 2:45 | CST-2   | CILC-54 | 31572.35 | 24659.18 | 6913.17  | 0 | 6913.17  |
| 8  | 53-18-247- 7.25E+08 ██████████ Original   | 8/27/99 14:12 | 7/22/99 3:00 | 8/23/99 2:45 | CS-1    | CILC-54 | 10465    | 8821.3   | 1643.7   | 0 | 1643.7   |
| 9  | 53-14-921- 9.47E+09 HOSPITAL Original     | 8/27/99 13:58 | 7/16/99 3:00 | 8/17/99 2:45 | CST-2   | CILC-54 | 41288.19 | 34999.24 | 6288.95  | 0 | 6288.95  |
| 10 | 41-15-865- 3.27E+09 BD OF PB Original     | 8/27/99 9:35  | 7/19/99 3:00 | 8/18/99 2:45 | GSLD-1  | CILC-54 | 10067.18 | 6048.75  | 4018.43  | 0 | 4018.43  |
| 11 | 85-20-842- 66770280 MIAMI-DAI Original    | 8/27/99 8:00  | 7/26/99 3:00 | 8/26/99 2:45 | GSLD-1  | CILC-54 | 19409.27 | 15856.73 | 3552.54  | 0 | 3552.54  |
| 12 | 45-16-740- 7.42E+09 TOWN OF Original      | 8/27/99 8:08  | 7/20/99 3:00 | 8/19/99 2:45 | CST-1   | CILC-54 | 3302.79  | 3132.66  | 170.13   | 0 | 170.13   |
| 13 | 73-01-789- 4.75E+09 ██████████ Original   | 8/27/99 8:49  | 7/28/99 3:00 | 8/27/99 2:45 | GSLDT-2 | CILC-54 | 97862.16 | 59482.67 | 38379.49 | 0 | 38379.49 |
| 14 | 54-18-257- 3.85E+09 NAPLES C Original     | 8/27/99 11:29 | 7/22/99 3:00 | 8/23/99 2:45 | GSLD-1  | CILC-54 | 15144.09 | 9077.96  | 6066.13  | 0 | 6066.13  |
| 15 | 54-21-297- 8.38E+09 BONITA Si Original    | 8/30/99 10:07 | 7/27/99 3:00 | 8/26/99 2:45 | GSLD-1  | CILC-54 | 3035.83  | 2645.37  | 390.46   | 0 | 390.46   |
| 16 | 83-01-453- 8.4E+09 ██████████ Original    | 8/27/99 13:07 | 7/28/99 3:00 | 8/27/99 2:45 | GSD-1   | CILC-56 | 4469.65  | 3023.53  | 1446.12  | 0 | 1446.12  |
| 17 | 83-01-061- 3.21E+09 ██████████ Original   | 8/27/99 11:30 | 7/28/99 3:00 | 8/27/99 2:45 | GSLD-1  | CILC-54 | 9384.28  | 5837.05  | 3547.23  | 0 | 3547.23  |
| 18 | 57-20-841- 5.75E+09 CHARLOT Original      | 8/27/99 11:20 | 7/26/99 3:00 | 8/25/99 2:45 | GSLD-1  | CILC-54 | 4815.26  | 3126.91  | 1688.35  | 0 | 1688.35  |
| 19 | 21-20-948- 2.24E+09 U S GOVT Original     | 8/27/99 11:34 | 7/26/99 3:00 | 8/25/99 2:45 | GSLDT-3 | CILC-55 | 96799.07 | 55993.02 | 40806.05 | 0 | 40806.05 |
| 20 | 54-18-559- 3.79E+09 BRD OF G Original     | 8/27/99 14:22 | 7/22/99 3:00 | 8/23/99 2:45 | CS-1    | CILC-54 | 10662.16 | 7535.29  | 3126.87  | 0 | 3126.87  |
| 21 | 52-01-450- 4.25E+09 ██████████ Original   | 8/27/99 13:46 | 7/28/99 3:00 | 8/27/99 2:45 | GSLD-1  | CILC-54 | 21118.54 | 12838.02 | 8280.52  | 0 | 8280.52  |
| 22 | 54-17-278- 9.03E+09 ██████████ Original   | 8/27/99 14:28 | 7/21/99 3:00 | 8/20/99 2:45 | GSLD-1  | CILC-54 | 9590.21  | 6759.86  | 2830.35  | 0 | 2830.35  |
| 23 | 51-18-235- 1.47E+09 ██████████ Original   | 8/30/99 10:18 | 7/22/99 3:00 | 8/23/99 2:45 | GSLDT-1 | CILC-54 | 8383.09  | 5142.37  | 3240.72  | 0 | 3240.72  |
| 24 | 81-19-869- 2.83E+09 ██████████ Original   | 8/30/99 10:43 | 7/23/99 3:00 | 8/24/99 2:45 | GSD-1   | CILC-56 | 2181.65  | 1724.62  | 457.03   | 0 | 457.03   |
| 25 | 32-03-822- 1.36E+09 CITY OF L Original    | 8/31/99 11:17 | 7/30/99 3:00 | 8/31/99 2:45 | GSD-1   | CILC-56 | 5637.8   | 3875.74  | 1762.06  | 0 | 1762.06  |
| 26 | 21-03-086- 6E+09 CITY OF T Original       | 8/31/99 11:16 | 7/30/99 3:00 | 8/31/99 2:45 | GSD-1   | CILC-56 | 5851.87  | 3841.14  | 2010.73  | 0 | 2010.73  |
| 27 | 11-03-220- 8.41E+09 CITY DAY Original     | 8/31/99 11:16 | 7/30/99 3:00 | 8/31/99 2:45 | GSLDT-1 | CILC-54 | 14899.17 | 9886.42  | 5012.75  | 0 | 5012.75  |
| 28 | 41-03-544- 8.25E+09 ██████████ Original   | 8/31/99 11:19 | 7/30/99 3:00 | 8/31/99 2:45 | CS-1    | CILC-54 | 5268.71  | 3734.27  | 1534.44  | 0 | 1534.44  |
| 29 | 34-03-915- 4.81E+09 STATE OF Original     | 8/31/99 11:19 | 7/30/99 3:00 | 8/31/99 2:45 | GSLD-2  | CILC-54 | 30562.11 | 18753.28 | 11808.83 | 0 | 11808.83 |
| 30 | 41-07-772- 6.4E+09 CITY OF B Original     | 9/7/99 4:09   | 8/5/99 3:00  | 9/7/99 2:45  | GSD-1   | CILC-56 | 3502.39  | 2384.69  | 1117.7   | 0 | 1117.7   |
| 31 | 83-07-907- 7.41E+09 ██████████ Original   | 9/7/99 17:52  | 8/5/99 3:00  | 9/7/99 2:45  | CS-1    | CILC-54 | 8297.62  | 5945.72  | 2351.9   | 0 | 2351.9   |
| 32 | 84-07-086- 5.71E+09 ██████████ Original   | 9/7/99 12:30  | 8/5/99 3:00  | 9/7/99 2:45  | GSD-1   | CILC-56 | 4377.41  | 2908.37  | 1469.04  | 0 | 1469.04  |
| 33 | 71-02-029- 6.21E+09 ██████████ Original   | 8/31/99 6:49  | 7/29/99 3:00 | 8/30/99 0:00 | GSLD-1  | CILC-54 | 7893.17  | 4732.75  | 3160.42  | 0 | 3160.42  |
| 34 | 83-03-312- 1.48E+09 ██████████ Original   | 8/31/99 14:03 | 7/30/99 3:00 | 8/31/99 2:45 | GSLD-1  | CILC-54 | 9146.17  | 5613.07  | 3533.1   | 0 | 3533.1   |
| 35 | 83-07-907- 7.41E+09 ██████████ Original   | 9/7/99 9:43   | 8/5/99 3:00  | 9/7/99 2:45  | CST-3   | CILC-55 | 97577.24 | 62154.77 | 35422.47 | 0 | 35422.47 |
| 36 | 73-02-169- 8.03E+08 ██████████ Original   | 8/31/99 6:51  | 7/29/99 3:00 | 8/30/99 2:45 | GSD-1   | CILC-56 | 8261.2   | 4135.74  | 2125.46  | 0 | 2125.46  |
| 37 | 74-02-370- 8.1E+09 ██████████ Original    | 8/31/99 6:52  | 7/29/99 3:00 | 8/31/99 2:45 | GSD-1   | CILC-56 | 6871.15  | 4514.93  | 2356.22  | 0 | 2356.22  |
| 38 | 72-02-028- 9E+09 CITY OF H Original       | 8/31/99 6:50  | 7/29/99 3:00 | 8/30/99 0:00 | GSD-1   | CILC-56 | 4340.12  | 2814.07  | 1526.05  | 0 | 1526.05  |
| 39 | 42-07-519- 6.57E+09 ACME IMP Original     | 9/7/99 6:49   | 8/5/99 3:00  | 9/7/99 2:45  | GSD-1   | CILC-56 | 4478.48  | 3035.87  | 1442.81  | 0 | 1442.81  |
| 40 | 74-02-868- 9.23E+08 BCBC#OE Original      | 8/31/99 14:18 | 7/29/99 3:00 | 8/30/99 2:45 | GSLD-1  | CILC-54 | 14000.52 | 8575.74  | 5424.78  | 0 | 5424.78  |
| 41 | 11-03-220- 8.41E+09 CITY DAY Original     | 8/31/99 7:39  | 7/30/99 3:00 | 8/31/99 2:45 | GSLDT-1 | CILC-54 | 14807.43 | 9911.02  | 4896.41  | 0 | 4896.41  |
| 42 | 74-03-872- 3.59E+09 BCBC#OE Original      | 8/31/99 14:09 | 7/30/99 3:00 | 8/31/99 2:45 | GSLD-1  | CILC-54 | 4089.88  | 3273.87  | 815.99   | 0 | 815.99   |
| 43 | 57-20-841- 5.75E+09 CHARLOT Original      | 8/31/99 12:32 | 7/26/99 3:00 | 8/25/99 2:45 | GSLD-1  | CILC-54 | 6023.15  | 3705.06  | 2318.09  | 0 | 2318.09  |
| 44 | 34-03-901- 4.82E+09 FLORIDA 1 Original    | 8/31/99 7:40  | 7/30/99 3:00 | 8/31/99 2:45 | GSLDT-2 | CILC-54 | 60192.8  | 36690.84 | 23501.76 | 0 | 23501.76 |
| 45 | 83-02-902- 1.83E+08 ██████████ Original   | 8/31/99 7:17  | 7/29/99 3:00 | 8/30/99 2:45 | GSLD-2  | CILC-54 | 33541.62 | 20211.2  | 13330.42 | 0 | 13330.42 |
| 46 | 83-21-281- 5.36E+09 STATE OF Original     | 8/31/99 7:38  | 7/27/99 3:00 | 8/26/99 2:45 | GSLD-1  | CILC-54 | 11094.96 | 6980.26  | 4114.7   | 0 | 4114.7   |
| 47 | 44-07-055- 6.5E+09 MARTIN C Original      | 9/7/99 6:50   | 8/5/99 3:00  | 9/7/99 2:45  | GSD-1   | CILC-56 | 3687.46  | 2627.79  | 1059.67  | 0 | 1059.67  |
| 48 | 83-01-058- 9.46E+09 ██████████ Original   | 8/31/99 7:30  | 7/28/99 3:00 | 8/27/99 2:45 | GSD-1   | CILC-56 | 3925.21  | 3021.21  | 904      | 0 | 904      |
| 49 | 45-16-740- 7.42E+09 LOXAHATI Cancelled    | 8/31/99 8:29  | 7/20/99 3:00 | 8/19/99 2:45 | GSLDT-1 | CILC-54 | 7274.55  | 4542.33  | 2732.22  | 0 | 2732.22  |
| 50 | 52-01-949- 9.28E+09 ██████████ Original   | 8/31/99 8:24  | 7/28/99 3:00 | 8/27/99 2:45 | CST-3   | CILC-55 | 110222.9 | 56882.32 | 53540.61 | 0 | 53540.61 |
| 51 | 83-02-001- 8.38E+09 METRO Dv Original     | 8/31/99 8:10  | 7/29/99 3:00 | 8/30/99 2:45 | GSLD-1  | CILC-54 | 14429.41 | 11896.05 | 2533.36  | 0 | 2533.36  |
| 52 | 7072-03-274- 2.35E+09 ██████████ Original | 8/31/99 13:08 | 7/30/99 3:00 | 8/31/99 2:45 | GSD-1   | CILC-56 | 6272.7   | 4033.38  | 2239.32  | 0 | 2239.32  |

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| 1  | 71-05-050- 7.21E+09 NBHD #30 Original  | 9/9/99 7:04   | 8/3/99 3:00  | 9/2/99 2:45  | GSLDT-1 CILC-54 | 20390.38 | 15689.64 | 4700.74  | 0 | 4700.74  |
| 2  | 81-09-960- 3.08E+09 SOUTH MI Original  | 9/9/99 6:08   | 8/10/99 3:00 | 9/9/99 2:45  | GSLD-2 CILC-54  | 30239.79 | 25361.96 | 4877.83  | 0 | 4877.83  |
| 3  | 85-09-932- 8.12E+09 Original           | 9/9/99 6:15   | 8/10/99 3:00 | 9/9/99 2:45  | CST-2 CILC-54   | 59545.68 | 55418.31 | 4127.37  | 0 | 4127.37  |
| 4  | 13-11-903- 7.38E+09 ST JOHNS Replaced  | 9/9/99 16:37  | 7/13/99 3:00 | 8/12/99 2:45 | GSLD-1 CILC-54  | 8002.65  | 4591.34  | 3411.31  | 0 | 3411.31  |
| 5  | 45-20-418- 4.01E+08 Replaced           | 9/9/99 17:03  | 7/26/99 3:00 | 8/25/99 2:45 | GSLDT-1 CILC-54 | 19547.95 | 16486.2  | 3061.75  | 0 | 3061.75  |
| 6  | 21-11-350- 5.46E+09 CITY OF C Replaced | 9/9/99 17:05  | 4/13/99 3:00 | 5/12/99 2:45 | GSD-1 CILC-56   | 4372.37  | 2888.49  | 1483.88  | 0 | 1483.88  |
| 7  | 72-09-210- 8.54E+09 Original           | 9/9/99 15:17  | 8/10/99 3:00 | 9/9/99 2:45  | CS-1 CILC-54    | 3670.16  | 2942.64  | 727.52   | 0 | 727.52   |
| 8  | 22-18-943- 8.18E+09 Replaced           | 9/9/99 17:24  | 7/22/99 3:00 | 8/23/99 2:45 | GSLD-2 CILC-54  | 25378.9  | 19438.56 | 5940.34  | 0 | 5940.34  |
| 9  | 82-04-828- 9.14E+09 STATE OF Original  | 9/9/99 12:57  | 8/2/99 3:00  | 9/1/99 2:45  | GSLD-1 CILC-54  | 9575.35  | 6437.07  | 3138.28  | 0 | 3138.28  |
| 10 | 72-09-942- 7.79E+09 CITY OF P Original | 9/13/99 9:03  | 8/10/99 3:00 | 9/9/99 2:45  | GSD-1 CILC-56   | 3355.5   | 2253.57  | 1101.93  | 0 | 1101.93  |
| 11 | 53-04-010- 1.89E+09 LEE CO Ct Original | 9/9/99 13:55  | 8/9/99 3:00  | 9/1/99 2:45  | GSLD-1 CILC-54  | 18096.6  | 10895.04 | 7201.56  | 0 | 7201.56  |
| 12 | 22-14-491- 2.22E+09 Replaced           | 9/9/99 17:19  | 7/16/99 3:00 | 8/17/99 2:45 | GSD-1 CILC-56   | 7051.71  | 5015.55  | 2036.16  | 0 | 2036.16  |
| 13 | 22-05-947- 3.28E+09 Replaced           | 8/9/99 17:13  | 7/2/99 3:00  | 8/3/99 2:45  | GSLDT-1 CILC-54 | 12004.84 | 7664.83  | 4340.01  | 0 | 4340.01  |
| 14 | 73-10-915- 1.16E+09 Original           | 9/10/99 3:23  | 8/11/99 3:00 | 9/10/99 2:45 | GSLD-1 CILC-54  | 11715.18 | 9833.47  | 1881.71  | 0 | 1881.71  |
| 15 | 72-09-504- 6.72E+09 CITY OF P Original | 9/9/99 16:18  | 8/10/99 3:00 | 9/9/99 2:45  | GSLD-1 CILC-54  | 9138.75  | 5698.26  | 3438.49  | 0 | 3438.49  |
| 16 | 12-02-119- 4.37E+09 Replaced           | 9/9/99 16:14  | 8/9/99 3:00  | 8/30/99 2:45 | CST-3 CILC-55   | 63228.39 | 35089.96 | 28136.43 | 0 | 28136.43 |
| 17 | 72-11-586- 8.55E+09 Original           | 9/9/99 11:49  | 7/12/99 3:00 | 8/12/99 2:45 | GSLD-1 CILC-54  | 4698.99  | 2715.15  | 1983.84  | 0 | 1983.84  |
| 18 | 12-03-018- 6.33E+09 PUTNAM Ct Original | 9/9/99 11:23  | 7/30/99 3:00 | 8/31/99 2:45 | GSLD-1 CILC-54  | 6223.49  | 3757.85  | 2465.64  | 0 | 2465.64  |
| 19 | 81-02-363- 7.16E+08 MIAMI-DAI Original | 9/9/99 12:08  | 7/29/99 3:00 | 8/30/99 2:45 | GSLD-2 CILC-54  | 31644.01 | 16710.74 | 14933.27 | 0 | 14933.27 |
| 20 | 73-03-921- 7.25E+09 Original           | 9/9/99 11:59  | 7/30/99 3:00 | 8/31/99 2:45 | GSLD-1 CILC-54  | 3738.15  | 2275.7   | 1462.45  | 0 | 1462.45  |
| 21 | 55-09-033- 9.35E+09 CHARLOT Original   | 9/9/99 10:40  | 8/10/99 3:00 | 9/9/99 2:45  | GSD-1 CILC-56   | 4798.97  | 2992.77  | 1806.2   | 0 | 1806.2   |
| 22 | 11-05-017- 5.83E+09 Replaced           | 9/9/99 14:41  | 7/2/99 3:00  | 8/3/99 2:45  | GSD-1 CILC-56   | 4491.24  | 2956.11  | 1535.13  | 0 | 1535.13  |
| 23 | 83-09-908- 6.75E+09 Original           | 9/9/99 14:19  | 8/10/99 3:00 | 9/9/99 2:45  | GSLD-1 CILC-54  | 19392.76 | 11979.29 | 7413.47  | 0 | 7413.47  |
| 24 | 83-02-902- 1.77E+08 FLORIDA I Original | 9/9/99 14:36  | 7/29/99 3:00 | 8/30/99 2:45 | CS-1 CILC-54    | 10254    | 7480.31  | 2773.69  | 0 | 2773.69  |
| 25 | 21-08-904- 9.7E+08 BREVARD Original    | 9/9/99 12:55  | 8/9/99 3:00  | 9/8/99 2:45  | GSLD-1 CILC-54  | 8249.45  | 3719.06  | 2530.39  | 0 | 2530.39  |
| 26 | 72-09-084- 3.07E+09 Original           | 9/9/99 14:30  | 8/10/99 3:00 | 9/9/99 2:45  | GSD-1 CILC-56   | 6834.48  | 4471.3   | 2363.18  | 0 | 2363.18  |
| 27 | 83-03-828- 5.04E+09 Original           | 9/9/99 11:14  | 7/30/99 3:00 | 8/31/99 2:45 | GSLD-1 CILC-54  | 6895.67  | 4054.23  | 2841.44  | 0 | 2841.44  |
| 28 | 21-20-931- 2.23E+09 Original           | 9/9/99 11:39  | 7/26/99 3:00 | 8/25/99 2:45 | GSLDT-1 CILC-54 | 13466.75 | 9097.57  | 4369.18  | 0 | 4369.18  |
| 29 | 34-09-417- 8.3E+09 U S FEDEI Original  | 9/9/99 11:18  | 8/10/99 3:00 | 9/9/99 2:45  | CST-1 CILC-54   | 11784.67 | 8275.25  | 3509.42  | 0 | 3509.42  |
| 30 | 34-09-417- 1E+09 U S FEDEI Original    | 9/9/99 11:12  | 8/10/99 3:00 | 9/9/99 2:45  | CST-1 CILC-54   | 7033.04  | 5225.16  | 1807.88  | 0 | 1807.88  |
| 31 | 52-20-315- 6.36E+09 MANATEE Original   | 9/9/99 11:28  | 7/26/99 3:00 | 8/25/99 2:45 | GSLD-1 CILC-54  | 10872.26 | 6984.98  | 3887.28  | 0 | 3887.28  |
| 32 | 11-06-074- 1.97E+09 STATE OF Replaced  | 9/9/99 16:07  | 4/6/99 3:00  | 5/5/99 2:45  | GSLD-1 CILC-54  | 7720.89  | 4692.22  | 3028.67  | 0 | 3028.67  |
| 33 | 12-02-119- 4.37E+09 Cancelled          | 9/9/99 16:13  | 7/29/99 3:00 | 8/30/99 2:45 | CST-3 CILC-55   | 63228.39 | 35089.96 | 28136.43 | 0 | 28136.43 |
| 34 | 45-12-558- 7.67E+09 Replaced           | 9/9/99 16:44  | 4/14/99 3:00 | 5/13/99 2:45 | GSD-1 CILC-56   | 3356.14  | 2246.91  | 1109.23  | 0 | 1109.23  |
| 35 | 41-20-021- 7.2E+09 Replaced            | 9/13/99 9:44  | 7/26/99 3:00 | 8/25/99 2:45 | GSD-1 CILC-56   | 4491.24  | 3131.07  | 1360.17  | 0 | 1360.17  |
| 36 | 21-07-267- 5.26E+09 Replaced           | 9/9/99 16:41  | 7/7/99 3:00  | 8/5/99 2:45  | GSLDT-2 CILC-54 | 25871.59 | 17123.68 | 8747.91  | 0 | 8747.91  |
| 37 | 54-10-167- 7.5E+09 Original            | 9/10/99 3:51  | 8/11/99 3:00 | 9/10/99 2:45 | GSLD-1 CILC-54  | 8580.63  | 5260.53  | 3300.1   | 0 | 3300.1   |
| 38 | 84-10-900- 4.19E+08 MIAMI BEI Original | 9/10/99 4:02  | 8/11/99 3:00 | 9/10/99 2:45 | GSLDT-2 CILC-54 | 27931.53 | 22396.41 | 5535.12  | 0 | 5535.12  |
| 39 | 83-10-253- 3.59E+09 Original           | 9/10/99 5:49  | 8/11/99 3:00 | 9/10/99 2:45 | CST-1 CILC-54   | 7507.25  | 5781.17  | 1728.08  | 0 | 1728.08  |
| 40 | 86-09-010- 2.44E+08 Original           | 9/10/99 12:14 | 8/10/99 3:00 | 9/9/99 2:45  | GSLDT-1 CILC-54 | 7785.88  | 4735.73  | 3030.13  | 0 | 3030.13  |
| 41 | 41-18-818- 6.97E+09 CITY OF B Replaced | 9/13/99 9:40  | 7/23/99 3:00 | 8/24/99 2:45 | GSD-1 CILC-56   | 4763.06  | 3187.16  | 1575.9   | 0 | 1575.9   |
| 42 | 72-10-837- 8.55E+09 Original           | 9/10/99 6:04  | 8/11/99 3:00 | 9/10/99 2:45 | CST-1 CILC-54   | 5275.03  | 3893.98  | 1381.05  | 0 | 1381.05  |
| 43 | 73-20-388- 6.34E+09 Replaced           | 9/10/99 8:42  | 7/26/99 3:00 | 8/25/99 2:45 | GSLD-1 CILC-54  | 7270     | 6271     | 999      | 0 | 999      |
| 44 | 84-07-086- 5.71E+09 Replaced           | 9/10/99 14:44 | 4/7/99 3:00  | 5/6/99 2:45  | GSD-1 CILC-56   | 3685.06  | 2495.28  | 1169.78  | 0 | 1169.78  |
| 45 | 83-10-137- 4.57E+09 Original           | 9/10/99 6:27  | 8/11/99 3:00 | 9/10/99 2:45 | GSLD-1 CILC-54  | 4769.83  | 2834.61  | 1935.22  | 0 | 1935.22  |
| 46 | 46-02-928- 5.73E+09 Replaced           | 9/10/99 7:15  | 7/29/99 3:00 | 8/30/99 2:45 | CS-1 CILC-54    | 13997.46 | 9947.33  | 4050.13  | 0 | 4050.13  |
| 47 | 53-16-918- 4.01E+09 LEE CO Pt Replaced | 9/10/99 7:25  | 7/20/99 3:00 | 8/19/99 2:45 | GSLDT-1 CILC-54 | 11859.75 | 9256.46  | 2603.29  | 0 | 2603.29  |
| 48 | 52-18-394- 3.85E+09 Replaced           | 9/10/99 7:23  | 7/22/99 3:00 | 8/23/99 2:45 | GSLD-1 CILC-54  | 14358.75 | 8554.98  | 5803.77  | 0 | 5803.77  |
| 49 | 86-20-841- 1.41E+08 Original           | 9/24/99 5:53  | 8/25/99 3:00 | 9/24/99 2:45 | GSLDT-1 CILC-54 | 8246.9   | 5373.41  | 872.49   | 0 | 872.49   |
| 50 | 71-01-013- 6.74E+08 BCBCEM Replaced    | 9/10/99 7:52  | 7/28/99 3:00 | 8/27/99 2:45 | GSLDT-1 CILC-54 | 20803.95 | 12118.04 | 8485.91  | 0 | 8485.91  |
| 51 | 81-02-219- 9.48E+08 BOARD Ct Replaced  | 9/10/99 7:20  | 7/29/99 3:00 | 8/30/99 2:45 | GSD-1 CILC-56   | 2846.66  | 1715.02  | 931.64   | 0 | 931.64   |
| 52 | 46-10-124- 9.46E+09 ST LUCIE Replaced  | 9/10/99 7:18  | 4/12/99 3:00 | 5/11/99 2:45 | GSD-1 CILC-56   | 3072.6   | 2088.17  | 986.43   | 0 | 986.43   |

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| 1  | 56-13-015- 7.63E+09 SS CO PU Replaced   | 9/10/99 7:45  | 7/15/99 3:00 | 8/16/99 2:45 | GSLDT-2 | CILC-54 | 73837.28 | 46205.94 | 27631.34 | 0 | 27631.34 |
| 2  | 74-08-358- 1.44E+09 ██████████ Replaced | 9/10/99 8:48  | 4/6/99 3:00  | 5/5/99 2:45  | GSLD-1  | CILC-54 | 10735.43 | 9391.03  | 1344.4   | 0 | 1344.4   |
| 3  | 12-11-060- 1.07E+09 PUTNAM C Original   | 9/13/99 9:28  | 8/12/99 3:00 | 9/13/99 2:45 | GSD-1   | CILC-56 | 5044.54  | 3258.84  | 1785.7   | 0 | 1785.7   |
| 4  | 73-18-925- 1.55E+09 CORAL SF Replaced   | 9/10/99 8:36  | 7/20/99 3:00 | 8/19/99 2:45 | GSLD-1  | CILC-54 | 7210.45  | 5595.35  | 1615.1   | 0 | 1615.1   |
| 5  | 73-12-208- 2.93E+09 ██████████ Replaced | 9/10/99 8:28  | 7/14/99 3:00 | 8/13/99 2:45 | GSLD-1  | CILC-54 | 7683.16  | 4801.1   | 2882.06  | 0 | 2882.06  |
| 6  | 23-08-011- 5.12E+09 ██████████ Replaced | 9/10/99 8:49  | 7/6/99 3:00  | 8/4/99 2:45  | GSD-1   | CILC-56 | 4498.57  | 2938.58  | 1559.99  | 0 | 1559.99  |
| 7  | 57-11-901- 8.76E+08 ██████████ Replaced | 9/10/99 7:49  | 7/13/99 3:00 | 8/12/99 2:45 | GSLDT-2 | CILC-54 | 27110.62 | 17971.4  | 9139.22  | 0 | 9139.22  |
| 8  | 72-13-912- 2.91E+09 SOUTH BF Replaced   | 9/10/99 8:03  | 7/15/99 3:00 | 8/16/99 2:45 | GSLDT-1 | CILC-54 | 23839.12 | 16563.74 | 7275.38  | 0 | 7275.38  |
| 9  | 55-08-037- 7.55E+09 ██████████ Replaced | 9/10/99 7:39  | 4/8/99 3:00  | 5/7/99 2:45  | GSLDT-1 | CILC-54 | 17115.01 | 10462.39 | 6652.62  | 0 | 6652.62  |
| 10 | 72-13-912- 2.91E+09 SOUTH BF Replaced   | 9/10/99 8:05  | 4/15/99 3:00 | 5/14/99 2:45 | GSLDT-1 | CILC-54 | 21068.51 | 14612.27 | 6456.24  | 0 | 6456.24  |
| 11 | 53-18-923- 7.26E+08 HOSPITAL Replaced   | 9/10/99 7:32  | 7/22/99 3:00 | 8/23/99 2:45 | CST-2   | CILC-54 | 33471.5  | 25354.77 | 8116.73  | 0 | 8116.73  |
| 12 | 54-05-717- 5.82E+09 COLLIER C Replaced  | 9/10/99 7:37  | 7/2/99 3:00  | 8/3/99 2:45  | GSLD-2  | CILC-54 | 17869.98 | 11499.64 | 6370.34  | 0 | 6370.34  |
| 13 | 53-17-238- 4.99E+09 ██████████ Replaced | 9/10/99 7:30  | 7/21/99 3:00 | 8/20/99 2:45 | GSD-1   | CILC-58 | 4800.06  | 3165.03  | 1635.03  | 0 | 1635.03  |
| 14 | 53-18-918- 4E+09 FLA CITIE Replaced     | 9/10/99 7:27  | 7/20/99 3:00 | 8/19/99 2:45 | CST-1   | CILC-54 | 5681     | 4291.24  | 1389.76  | 0 | 1389.76  |
| 15 | 55-08-037- 7.55E+09 ██████████ Replaced | 9/10/99 7:41  | 7/8/99 3:00  | 8/9/99 2:45  | GSLDT-1 | CILC-54 | 19399.82 | 11923.41 | 7476.41  | 0 | 7476.41  |
| 16 | 73-04-214- 3.74E+09 ██████████ Replaced | 9/10/99 8:08  | 7/1/99 3:00  | 8/2/99 2:45  | GSD-1   | CILC-56 | 4214.6   | 2777.32  | 1437.28  | 0 | 1437.28  |
| 17 | 42-16-905- 8.84E+09 ██████████ Replaced | 9/13/99 10:01 | 7/20/99 3:00 | 8/19/99 2:45 | GSLDT-1 | CILC-54 | 11887.09 | 9054.26  | 2832.83  | 0 | 2832.83  |
| 18 | 42-12-067- 8.09E+09 PALM BCT Replaced   | 9/13/99 9:53  | 7/14/99 3:00 | 8/13/99 2:45 | GSD-1   | CILC-58 | 2820.7   | 2001.17  | 819.53   | 0 | 819.53   |
| 19 | 71-08-560- 9.5E+09 BELLSOU Replaced     | 9/10/99 7:54  | 4/6/99 3:00  | 5/5/99 2:45  | GSD-1   | CILC-56 | 3224.34  | 2280.94  | 943.4    | 0 | 943.4    |
| 20 | 34-15-947- 8.58E+09 FLA DEPT Replaced   | 9/10/99 9:00  | 7/19/99 3:00 | 8/18/99 2:45 | GSLD-1  | CILC-54 | 8169.33  | 4800.22  | 3369.11  | 0 | 3369.11  |
| 21 | 21-11-344- 8.85E+09 ██████████ Original | 9/13/99 9:46  | 8/12/99 3:00 | 9/13/99 2:45 | GSLD-1  | CILC-54 | 6458.75  | 4256.03  | 2202.72  | 0 | 2202.72  |
| 22 | 54-18-173- 7.04E+08 COLLIER C Original  | 9/20/99 3:38  | 8/19/99 3:00 | 9/20/99 2:45 | GSLD-1  | CILC-54 | 3846.42  | 2352.08  | 1494.34  | 0 | 1494.34  |
| 23 | 71-09-135- 2.04E+09 BCBC#EM Replaced    | 9/10/99 7:56  | 4/9/99 3:00  | 5/10/99 2:45 | GSLD-2  | CILC-54 | 23337.73 | 18304.82 | 5032.91  | 0 | 5032.91  |
| 24 | 56-13-238- 7.53E+09 ██████████ Replaced | 9/10/99 7:47  | 7/15/99 3:00 | 8/16/99 2:45 | GSLDT-2 | CILC-54 | 27449.68 | 24421.38 | 3028.3   | 0 | 3028.3   |
| 25 | 44-13-013- 8.83E+08 ██████████ Replaced | 9/13/99 10:11 | 7/15/99 3:00 | 8/16/99 2:45 | GSD-1   | CILC-58 | 4043.33  | 2632.68  | 1410.65  | 0 | 1410.65  |
| 26 | 44-12-925- 2.88E+09 MARTIN C Replaced   | 9/13/99 10:08 | 4/14/99 3:00 | 5/13/99 2:45 | GSLD-1  | CILC-54 | 8642.07  | 5780.51  | 2861.56  | 0 | 2861.56  |
| 27 | 44-13-013- 8.83E+08 ██████████ Replaced | 9/13/99 10:14 | 4/15/99 3:00 | 5/14/99 2:45 | GSD-1   | CILC-58 | 3811.28  | 2352.81  | 1258.47  | 0 | 1258.47  |
| 28 | 85-08-873- 3.91E+08 ██████████ Replaced | 9/10/99 15:01 | 4/8/99 3:00  | 5/7/99 2:45  | GSLD-2  | CILC-54 | 21382.68 | 13474.11 | 7908.57  | 0 | 7908.57  |
| 29 | 84-09-189- 2.51E+09 ██████████ Replaced | 9/10/99 14:48 | 7/9/99 3:00  | 8/10/99 2:45 | GSD-1   | CILC-56 | 6718.87  | 4392.33  | 2326.54  | 0 | 2326.54  |
| 30 | 42-12-474- 8.64E+08 ██████████ Replaced | 9/13/99 9:55  | 4/14/99 3:00 | 5/13/99 2:45 | GSD-1   | CILC-56 | 6696.92  | 4359.88  | 2337.04  | 0 | 2337.04  |
| 31 | 73-09-922- 6.43E+09 CITY OF N Replaced  | 9/10/99 8:18  | 7/9/99 3:00  | 8/10/99 2:45 | GSD-1   | CILC-56 | 4495.28  | 3101.58  | 1393.7   | 0 | 1393.7   |
| 32 | 41-10-008- 8.84E+09 ██████████ Replaced | 9/10/99 9:26  | 4/12/99 3:00 | 5/11/99 2:45 | GSD-1   | CILC-56 | 5080.11  | 3366.63  | 1713.48  | 0 | 1713.48  |
| 33 | 34-17-908- 4.52E+09 ██████████ Replaced | 9/10/99 9:08  | 7/21/99 3:00 | 8/20/99 2:45 | GSLDT-3 | CILC-55 | 52498.99 | 23252.77 | 29246.22 | 0 | 29246.22 |
| 34 | 83-13-220- 9.18E+09 ██████████ Replaced | 9/10/99 12:34 | 7/15/99 3:00 | 8/16/99 2:45 | GSLD-1  | CILC-54 | 7833.97  | 4667.78  | 2966.19  | 0 | 2966.19  |
| 35 | 82-12-869- 2.83E+09 ██████████ Replaced | 9/10/99 9:45  | 4/14/99 3:00 | 5/13/99 2:45 | GSLD-1  | CILC-54 | 9763.43  | 6635.48  | 3127.95  | 0 | 3127.95  |
| 36 | 81-18-025- 3.6E+09 CITY OF C Replaced   | 9/10/99 9:27  | 7/20/99 3:00 | 8/19/99 2:45 | GSD-1   | CILC-58 | 6887.79  | 4692.07  | 2175.72  | 0 | 2175.72  |
| 37 | 73-12-208- 2.93E+09 ██████████ Replaced | 9/10/99 8:32  | 4/14/99 3:00 | 5/13/99 2:45 | GSLD-1  | CILC-54 | 6877.09  | 4224.53  | 2452.56  | 0 | 2452.56  |
| 38 | 73-14-927- 90151192 CITY OF C Replaced  | 9/10/99 8:34  | 7/16/99 3:00 | 8/17/99 2:45 | GSD-1   | CILC-56 | 3453.57  | 2403.79  | 1049.78  | 0 | 1049.78  |
| 39 | 41-10-008- 8.84E+09 ██████████ Replaced | 9/10/99 9:28  | 7/12/99 3:00 | 8/11/99 2:45 | GSD-1   | CILC-56 | 5482.42  | 3609.85  | 1852.57  | 0 | 1852.57  |
| 40 | 74-11-721- 9.52E+09 ██████████ Replaced | 9/10/99 9:12  | 4/13/99 3:00 | 5/12/99 2:45 | GSD-1   | CILC-56 | 4595.03  | 3090.74  | 1504.29  | 0 | 1504.29  |
| 41 | 73-09-922- 6.43E+09 CITY OF N Replaced  | 9/10/99 8:21  | 4/9/99 3:00  | 5/10/99 2:45 | GSD-1   | CILC-56 | 5139.09  | 3281.79  | 1857.3   | 0 | 1857.3   |
| 42 | 83-09-909- 2.33E+09 ██████████ Original | 9/10/99 8:58  | 8/10/99 3:00 | 9/9/99 2:45  | GSLD-1  | CILC-54 | 20252.06 | 12617.42 | 7634.64  | 0 | 7634.64  |
| 43 | 74-11-945- 3.58E+09 CITY OF S Cancelled | 9/10/99 9:14  | 4/13/99 3:00 | 5/12/99 2:45 | GSLD-1  | CILC-54 | 20619.06 | 12542.98 | 8076.08  | 0 | 8076.08  |
| 44 | 74-14-888- 4.58E+08 ██████████ Replaced | 9/10/99 9:25  | 7/16/99 3:00 | 8/17/99 2:45 | GSLDT-2 | CILC-54 | 40365.89 | 24779.37 | 15586.52 | 0 | 15586.52 |
| 45 | 44-12-925- 2.87E+09 ██████████ Replaced | 9/13/99 10:03 | 7/14/99 3:00 | 8/13/99 2:45 | GSLD-1  | CILC-54 | 9886.25  | 5977.16  | 3909.09  | 0 | 3909.09  |
| 46 | 44-12-925- 2.87E+09 MARTIN M Replaced   | 9/13/99 10:05 | 4/14/99 3:00 | 5/13/99 2:45 | GSLDT-1 | CILC-54 | 10992.07 | 7813.95  | 3178.12  | 0 | 3178.12  |
| 47 | 83-12-022- 2.28E+09 ██████████ Replaced | 9/10/99 12:29 | 7/14/99 3:00 | 8/13/99 2:45 | GSD-1   | CILC-58 | 4434.37  | 2958.85  | 1475.72  | 0 | 1475.72  |
| 48 | 41-10-008- 8.84E+09 ██████████ Original | 9/10/99 12:20 | 8/11/99 3:00 | 9/10/99 2:45 | GSD-1   | CILC-56 | 6318.87  | 3528.22  | 1790.65  | 0 | 1790.65  |
| 49 | 83-08-387- 6.9E+08 ██████████ Original  | 9/10/99 9:50  | 8/4/99 3:00  | 9/3/99 2:45  | GSD-1   | CILC-56 | 5304.92  | 3538.68  | 1768.26  | 0 | 1768.26  |
| 50 | 82-15-901- 5.08E+09 MIAMI-DAI Replaced  | 9/10/99 9:47  | 7/19/99 3:00 | 8/18/99 2:45 | CST-2   | CILC-54 | 75065.7  | 59253.22 | 15812.48 | 0 | 15812.48 |
| 51 | 41-20-894- 4.93E+09 ██████████ Replaced | 9/13/99 9:50  | 7/28/99 3:00 | 8/25/99 2:45 | GSD-1   | CILC-58 | 5407.81  | 3548.3   | 1861.51  | 0 | 1861.51  |
| 52 | 42-12-908- 2.51E+09 CITY OF B Replaced  | 9/13/99 9:58  | 4/14/99 3:00 | 5/13/99 2:45 | GSLD-1  | CILC-54 | 4440.58  | 2985.15  | 1455.43  | 0 | 1455.43  |

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| 1  | 55-14-253 | 4.6E+09  | Original           | 9/16/99 17:28 | 8/17/99 3:00 | 9/16/99 2:45 | GSD-1   | CILC-56 | 3461.99  | 2400.3   | 1061.69  | 0 | 1061.69  |
| 3  | 44-12-925 | 2.88E+09 | MARTIN C Original  | 9/16/99 16:29 | 8/13/99 3:00 | 9/14/99 2:45 | GSLD-1  | CILC-54 | 9695.04  | 6353.16  | 3341.88  | 0 | 3341.88  |
| 3  | 81-13-090 | 7.14E+09 | Original           | 9/15/99 14:06 | 8/16/99 3:00 | 9/15/99 2:45 | CS-2    | CILC-54 | 21685.9  | 16858.1  | 4827.8   | 0 | 4827.8   |
| 4  | 73-12-704 | 9.57E+09 | BCBC/OE Original   | 9/15/99 14:03 | 8/13/99 3:00 | 9/14/99 2:45 | GSLDT-2 | CILC-54 | 66583.62 | 47960.07 | 18623.55 | 0 | 18623.55 |
| 5  | 72-11-586 | 8.55E+09 | Original           | 9/23/99 8:10  | 8/12/99 3:00 | 9/13/99 2:45 | GSLD-1  | CILC-54 | 3973.01  | 2615.78  | 1357.23  | 0 | 1357.23  |
| 6  | 58-13-015 | 7.63E+09 | SS CO PU Replaced  | 9/20/99 10:23 | 3/16/99 3:00 | 4/15/99 2:45 | GSLDT-1 | CILC-54 | 9218.89  | 5825     | 3393.89  | 0 | 3393.89  |
|    | 73-12-798 | 9.57E+09 | CITY OF P Original | 9/28/99 5:13  | 8/13/99 3:00 | 9/14/99 2:45 | GSLD-1  | CILC-54 | 13286.06 | 8711.68  | 4574.38  | 0 | 4574.38  |
| 7  | 42-14-732 | 7.68E+09 | Original           | 9/16/99 5:57  | 8/17/99 3:00 | 9/16/99 2:45 | CST-1   | CILC-54 | 5868.24  | 4090.75  | 1777.49  | 0 | 1777.49  |
|    | 83-21-261 | 7.49E+09 | STATE OF Original  | 9/16/99 6:06  | 7/27/99 3:00 | 8/26/99 2:45 | GSD-1   | CILC-56 | 1979.12  | 1399.79  | 579.33   | 0 | 579.33   |
| 8  | 73-14-216 | 8.68E+09 | Original           | 9/16/99 6:04  | 8/17/99 3:00 | 9/16/99 2:45 | GSD-1   | CILC-56 | 5182     | 3441.76  | 1740.24  | 0 | 1740.24  |
| 9  | 81-14-242 | 7.45E+09 | Original           | 9/16/99 6:14  | 8/17/99 3:00 | 9/16/99 2:45 | GSD-1   | CILC-56 | 6530.32  | 4417.55  | 2112.77  | 0 | 2112.77  |
| 10 | 82-14-777 | 9.64E+09 | Original           | 9/16/99 6:16  | 8/17/99 3:00 | 9/16/99 2:45 | GSD-1   | CILC-56 | 4158.6   | 2750.28  | 1408.32  | 0 | 1408.32  |
| 11 | 11-14-033 | 8.47E+09 | Original           | 9/16/99 6:54  | 8/17/99 3:00 | 9/16/99 2:45 | GSLDT-1 | CILC-54 | 6827.32  | 4129.57  | 2697.75  | 0 | 2697.75  |
|    | 73-14-927 | 90151192 | CITY OF C Original | 9/16/99 6:49  | 8/17/99 3:00 | 9/16/99 2:45 | GSD-1   | CILC-56 | 3452     | 2392.95  | 1059.05  | 0 | 1059.05  |
| 12 | 83-17-917 | 4.13E+09 | Original           | 9/27/99 17:01 | 8/20/99 3:00 | 9/21/99 2:45 | CS-2    | CILC-54 | 17895.14 | 12566.8  | 5326.34  | 0 | 5326.34  |
| 13 | 11-18-482 | 2.95E+09 | CITY ORM Replaced  | 9/20/99 7:48  | 3/23/99 3:00 | 4/22/99 2:45 | GSLDT-1 | CILC-54 | 8143.69  | 5087.37  | 3056.32  | 0 | 3056.32  |
| 14 | 83-14-029 | 1.08E+09 | Original           | 9/16/99 6:45  | 8/17/99 3:00 | 9/16/99 2:45 | GSD-1   | CILC-56 | 3917.23  | 2565.88  | 1351.35  | 0 | 1351.35  |
| 15 | 53-14-921 | 9.46E+09 | SOUTHW E Original  | 9/16/99 6:56  | 8/17/99 3:00 | 9/16/99 2:45 | GSLD-2  | CILC-54 | 27556.57 | 19536.43 | 8020.14  | 0 | 8020.14  |
| 16 | 55-14-253 | 7.15E+09 | CHARLOT Original   | 9/16/99 17:25 | 8/17/99 3:00 | 9/16/99 2:45 | GSLD-1  | CILC-54 | 10860.13 | 7074.57  | 3785.56  | 0 | 3785.56  |
| 17 | 42-17-382 | 5.78E+09 | ACME IMP Replaced  | 9/20/99 8:16  | 3/22/99 3:00 | 4/21/99 2:45 | GSLDT-1 | CILC-54 | 10291.47 | 6272.6   | 4018.87  | 0 | 4018.87  |
| 18 | 72-14-001 | 2.99E+09 | Original           | 9/16/99 15:59 | 8/17/99 3:00 | 9/16/99 2:45 | GSD-1   | CILC-56 | 4436.95  | 2890.35  | 1546.6   | 0 | 1546.6   |
| 19 | 13-18-904 | 8.06E+09 | ST JOHNS Replaced  | 9/20/99 7:53  | 3/23/99 3:00 | 4/22/99 2:45 | GSD-1   | CILC-56 | 4527.47  | 3050.72  | 1476.75  | 0 | 1476.75  |
| 20 | 85-18-868 | 8.95E+09 | MIAMI-DAI Original | 9/20/99 15:12 | 8/19/99 3:00 | 9/20/99 2:45 | CST-1   | CILC-54 | 11162.16 | 8333.22  | 2828.94  | 0 | 2828.94  |
|    | 42-15-947 | 6.07E+09 | CITY OF B Replaced | 9/20/99 8:14  | 3/18/99 3:00 | 4/19/99 2:45 | GSD-1   | CILC-56 | 2781.82  | 1990.81  | 791.01   | 0 | 791.01   |
|    | 11-12-947 | 8.95E+08 | CITY OF H Replaced | 9/20/99 7:46  | 3/15/99 3:00 | 4/14/99 2:45 | GSLD-1  | CILC-54 | 6472.75  | 4583.07  | 1889.68  | 0 | 1889.68  |
|    | 32-03-922 | 1.36E+09 | CITY OF L Replaced | 9/20/99 8:01  | 3/31/99 3:00 | 4/30/99 2:45 | GSD-1   | CILC-56 | 5185.72  | 3672.05  | 1513.67  | 0 | 1513.67  |
| 21 | 32-17-925 | 2.09E+09 | FLA STATI Replaced | 9/20/99 8:04  | 3/22/99 3:00 | 4/21/99 2:45 | GSLD-1  | CILC-54 | 8407.39  | 5018.81  | 3388.58  | 0 | 3388.58  |
|    | 21-03-086 | 6E+09    | CITY OF T Replaced | 9/20/99 7:57  | 3/31/99 3:00 | 4/30/99 2:45 | GSD-1   | CILC-56 | 5535.41  | 3587.84  | 1947.57  | 0 | 1947.57  |
| 22 | 41-05-846 | 7.03E+09 | Replaced           | 9/20/99 8:11  | 4/5/99 3:00  | 5/4/99 2:45  | GSLD-1  | CILC-54 | 5775.93  | 3644.15  | 2131.78  | 0 | 2131.78  |
| 23 | 34-11-906 | 2.65E+09 | FLA STATI Replaced | 9/20/99 8:06  | 3/12/99 3:00 | 4/13/99 2:45 | GSLD-1  | CILC-54 | 8156.82  | 5597.09  | 2559.73  | 0 | 2559.73  |
| 24 | 83-17-094 | 3.64E+09 | ASSOCIAT Original  | 9/21/99 5:02  | 8/20/99 3:00 | 9/21/99 2:45 | GSLD-1  | CILC-54 | 12898.5  | 7944.12  | 4954.38  | 0 | 4954.38  |
| 25 | 44-12-925 | 5.09E+09 | Replaced           | 9/20/99 15:05 | 3/15/99 3:00 | 4/14/99 2:45 | GSLD-1  | CILC-54 | 4277.48  | 3418.82  | 858.66   | 0 | 858.66   |
|    | 45-13-020 | 2.56E+09 | BD OF PB Replaced  | 9/20/99 8:24  | 3/18/99 3:00 | 4/15/99 2:45 | CS-1    | CILC-54 | 10348.07 | 8802.81  | 1545.26  | 0 | 1545.26  |
|    | 32-17-128 | 2.01E+09 | CITY OF L Replaced | 9/20/99 8:03  | 3/22/99 3:00 | 4/21/99 2:45 | GSD-1   | CILC-56 | 3543.61  | 2447.19  | 1096.42  | 0 | 1096.42  |
| 26 | 22-14-901 | 2.22E+09 | FLORIDA I Replaced | 9/20/99 7:59  | 3/17/99 3:00 | 4/16/99 2:45 | GSLDT-2 | CILC-54 | 25427.85 | 14763.63 | 10664.22 | 0 | 10664.22 |
| 27 | 22-14-491 | 2.22E+09 | Original           | 9/16/99 7:54  | 8/17/99 3:00 | 9/16/99 2:45 | GSD-1   | CILC-56 | 6606.92  | 4835.25  | 1771.67  | 0 | 1771.67  |
| 28 | 21-02-058 | 2.37E+09 | N BRE HO Replaced  | 9/20/99 7:56  | 3/30/99 3:00 | 4/29/99 2:45 | GSLD-1  | CILC-54 | 10390.34 | 8302.21  | 2028.13  | 0 | 2028.13  |
|    | 74-14-628 | 2.01E+09 | CITY OF P Original | 9/16/99 8:42  | 8/17/99 3:00 | 9/16/99 2:45 | GSLD-1  | CILC-54 | 18548.2  | 11307.03 | 7239.17  | 0 | 7239.17  |
| 29 | 71-14-937 | 6.17E+09 | Original           | 9/16/99 8:26  | 8/17/99 3:00 | 9/16/99 2:45 | GSLDT-1 | CILC-54 | 24839    | 14995.03 | 9843.97  | 0 | 9843.97  |
| 30 | 52-20-315 | 6.36E+09 | MANATEE Replaced   | 9/20/99 8:36  | 3/25/99 3:00 | 4/26/99 2:45 | GSLD-1  | CILC-54 | 11418.64 | 7261.18  | 4157.46  | 0 | 4157.46  |
| 31 | 85-14-944 | 8.95E+09 | Original           | 9/20/99 10:44 | 8/17/99 3:00 | 9/16/99 2:45 | GSLDT-2 | CILC-54 | 56434.66 | 44971.29 | 11463.37 | 0 | 11463.37 |
| 32 | 56-15-120 | 3.43E+09 | FLORIDA I Replaced | 9/20/99 10:29 | 3/18/99 3:00 | 4/19/99 2:45 | GSD-1   | CILC-56 | 5681.54  | 3771.4   | 1910.14  | 0 | 1910.14  |
| 33 | 41-02-874 | 8.96E+09 | BOCA RAT Replaced  | 9/20/99 8:08  | 3/30/99 3:00 | 4/29/99 2:45 | GSLDT-2 | CILC-54 | 38492.71 | 33649.09 | 4843.62  | 0 | 4843.62  |
|    | 74-14-947 | 7.06E+09 | CITY OF P Original | 9/16/99 18:27 | 8/17/99 3:00 | 9/16/99 2:45 | GSLD-1  | CILC-54 | 7033.5   | 4878.29  | 2155.21  | 0 | 2155.21  |
| 34 | 45-12-558 | 7.67E+09 | Original           | 9/16/99 12:06 | 8/13/99 3:00 | 9/14/99 2:45 | GSD-1   | CILC-56 | 4083.75  | 2646.41  | 1437.34  | 0 | 1437.34  |
|    | 53-14-921 | 9.48E+09 | CITY OF F Original | 9/16/99 11:01 | 8/17/99 3:00 | 9/16/99 2:45 | CS-1    | CILC-54 | 10620.47 | 7679.99  | 2940.48  | 0 | 2940.48  |
| 35 | 42-18-904 | 8.26E+09 | BD OF PB Replaced  | 9/20/99 8:18  | 3/24/99 3:00 | 4/23/99 2:45 | GSLDT-2 | CILC-54 | 46495.88 | 44180.05 | 2315.83  | 0 | 2315.83  |
| 36 | 82-01-450 | 4.25E+09 | Replaced           | 9/20/99 8:29  | 3/29/99 3:00 | 4/28/99 2:45 | GSLD-1  | CILC-54 | 20788.34 | 12584.54 | 8203.8   | 0 | 8203.8   |
|    | 54-11-024 | 2.83E+09 | CITY OF N Original | 9/16/99 9:58  | 8/12/99 3:00 | 9/13/99 2:45 | CST-1   | CILC-54 | 12233.14 | 9211.55  | 3021.59  | 0 | 3021.59  |
| 37 | 55-14-035 | 9.26E+09 | CHARLOT Original   | 9/16/99 10:01 | 8/17/99 3:00 | 9/16/99 2:45 | GSLD-1  | CILC-54 | 3927.61  | 2747.55  | 1180.06  | 0 | 1180.06  |
| 38 | 53-11-175 | 6.09E+09 | Original           | 9/16/99 9:59  | 8/12/99 3:00 | 9/13/99 2:45 | GSD-1   | CILC-56 | 4109     | 2839.28  | 1269.72  | 0 | 1269.72  |
| 39 | 56-14-094 | 3.61E+09 | FLORIDA I Original | 9/16/99 12:52 | 8/17/99 3:00 | 9/16/99 2:45 | GSD-1   | CILC-56 | 4519.52  | 3053.75  | 1465.77  | 0 | 1465.77  |

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| 1  | 55-14-253- 7.15E+09 CHARLOT Original     | 9/16/99 11:14 | 8/17/99 3:00 | 9/16/99 2:45 | GSLD-1  | CILC-54 | 5802.68  | 3424.14  | 2378.54  | 0 | 2378.54  |
|    | 53-14-921- 9.48E+09 CITY OF F Original   | 9/16/99 10:58 | 8/17/99 3:00 | 9/16/99 2:45 | GSLD-1  | CILC-54 | 10015.03 | 6374.54  | 3640.49  | 0 | 3640.49  |
| 2  | 44-12-925- 5.09E+09 [REDACTED] Original  | 9/18/99 13:02 | 8/13/99 3:00 | 9/14/99 2:45 | GSLD-1  | CILC-54 | 3799.14  | 2836.59  | 962.55   | 0 | 962.55   |
| 3  | 57-20-842- 3.14E+09 [REDACTED] Original  | 9/24/99 6:01  | 8/25/99 3:00 | 9/24/99 2:45 | GSD-1   | CILC-56 | 3472.19  | 2260.09  | 1212.1   | 0 | 1212.1   |
| 4  | 53-14-921- 9.47E+09 [REDACTED] Replaced  | 9/20/99 9:33  | 3/17/99 3:00 | 4/18/99 2:45 | GSLDT-1 | CILC-54 | 15096.04 | 9819.48  | 5276.56  | 0 | 5276.56  |
| 5  | 58-15-120- 3.43E+09 FLORIDA Original     | 9/17/99 6:28  | 8/18/99 3:00 | 9/17/99 2:45 | GSD-1   | CILC-56 | 4993.69  | 3300.11  | 1693.58  | 0 | 1693.58  |
| 6  | 58-15-092- 4.08E+08 SARASOT. Original    | 9/17/99 9:02  | 8/18/99 3:00 | 9/17/99 2:45 | GSLD-1  | CILC-54 | 6759.75  | 4048.14  | 2711.61  | 0 | 2711.61  |
| 7  | 12-20-140- 2.7E+09 [REDACTED] Original   | 9/24/99 12:15 | 8/25/99 3:00 | 9/24/99 2:45 | CS-2    | CILC-54 | 17222    | 12469    | 4753     | 0 | 4753     |
| 8  | 83-20-920- 3.54E+09 [REDACTED] Original  | 9/20/99 15:06 | 7/26/99 3:00 | 8/25/99 2:45 | GSLDT-2 | CILC-54 | 57764.06 | 37193.95 | 20570.11 | 0 | 20570.11 |
| 9  | 22-14-901- 2.22E+09 FLORIDA Original     | 9/16/99 13:50 | 8/17/99 3:00 | 9/16/99 2:45 | GSLDT-2 | CILC-54 | 36088.15 | 20576.74 | 15511.41 | 0 | 15511.41 |
| 10 | 81-13-090- 7.14E+09 UNIV OF M Original   | 9/20/99 15:05 | 8/16/99 3:00 | 9/15/99 2:45 | CS-1    | CILC-54 | 18530.97 | 15921.18 | 2609.79  | 0 | 2609.79  |
| 11 | 11-18-483- 6.95E+09 CITY ORM Original    | 9/23/99 9:09  | 8/23/99 3:00 | 9/22/99 2:45 | GSD-1   | CILC-56 | 4945.1   | 3072.88  | 1872.22  | 0 | 1872.22  |
| 12 | 83-19-919- 8.79E+09 METRO D Original     | 9/23/99 6:54  | 8/24/99 3:00 | 9/23/99 2:45 | GSLDT-1 | CILC-54 | 5789.36  | 4557.91  | 1231.45  | 0 | 1231.45  |
| 13 | 22-15-559- 7.57E+09 PALM BAY Original    | 9/17/99 6:44  | 8/19/99 3:00 | 9/17/99 2:45 | GSLD-1  | CILC-54 | 5211.14  | 3293.24  | 1917.9   | 0 | 1917.9   |
| 14 | 83-18-918- 4.5E+09 [REDACTED] Original   | 9/20/99 12:55 | 8/19/99 3:00 | 9/20/99 2:45 | GSLD-2  | CILC-54 | 31635.3  | 18965.54 | 12669.76 | 0 | 12669.76 |
| 15 | 52-13-215- 3.42E+09 MANATEE Original     | 9/16/99 14:30 | 8/16/99 3:00 | 9/15/99 2:45 | GSLD-1  | CILC-54 | 8550.75  | 5435.7   | 3115.05  | 0 | 3115.05  |
| 16 | 58-04-225- 4.77E+08 [REDACTED] Original  | 9/16/99 15:44 | 8/2/99 3:00  | 9/1/99 2:45  | CS-1    | CILC-54 | 6544.03  | 5033.7   | 1510.33  | 0 | 1510.33  |
| 17 | 57-20-841- 5.75E+09 CHARLOT Original     | 9/24/99 5:58  | 8/25/99 3:00 | 9/24/99 2:45 | GSLD-1  | CILC-54 | 5237.71  | 3301.14  | 1936.57  | 0 | 1936.57  |
| 18 | 81-15-046- 5.87E+09 [REDACTED] Original  | 9/17/99 6:56  | 8/18/99 3:00 | 9/17/99 2:45 | GSD-1   | CILC-56 | 5685.75  | 3826.21  | 1859.54  | 0 | 1859.54  |
| 19 | 52-07-448- 2.28E+09 [REDACTED] Replaced  | 9/20/99 8:34  | 3/8/99 3:00  | 4/7/99 2:45  | GSLD-2  | CILC-54 | 33917.82 | 22900.11 | 11017.71 | 0 | 11017.71 |
| 20 | 42-19-342- 6.35E+09 [REDACTED] Replaced  | 9/20/99 8:17  | 3/24/99 3:00 | 4/23/99 2:45 | GSD-1   | CILC-56 | 3943.33  | 2568.28  | 1375.05  | 0 | 1375.05  |
| 21 | 52-19-335- 9.49E+09 MANATEE Original     | 9/23/99 7:05  | 8/24/99 3:00 | 9/23/99 2:45 | CST-2   | CILC-54 | 28888.04 | 23305.15 | 5582.89  | 0 | 5582.89  |
|    | 45-18-089- 8.78E+09 CITY OF W Original   | 9/20/99 8:11  | 8/19/99 3:00 | 9/20/99 2:45 | GSLD-2  | CILC-54 | 27083.91 | 16594.06 | 10489.85 | 0 | 10489.85 |
|    | 41-19-486- 7.75E+09 CITY OF B Original   | 9/23/99 7:02  | 8/24/99 3:00 | 9/23/99 2:45 | CS-1    | CILC-54 | 3619.43  | 3247.83  | 371.6    | 0 | 371.6    |
| 22 | 53-06-332- 2.36E+09 [REDACTED] Cancelled | 9/17/99 11:49 | 7/6/99 3:00  | 8/4/99 2:45  | GSLD-2  | CILC-54 | 13310.99 | 7930.35  | 5380.64  | 0 | 5380.64  |
| 23 | 72-04-888- 2.02E+09 HOLLYWC Replaced     | 9/23/99 8:51  | 4/1/99 3:00  | 5/3/99 2:45  | GSLDT-1 | CILC-54 | 12632    | 8008.19  | 4623.81  | 0 | 4623.81  |
| 24 | 71-04-852- 8.01E+09 [REDACTED] Replaced  | 9/20/99 11:33 | 4/1/99 3:00  | 5/3/99 2:45  | GSLD-1  | CILC-54 | 9654.15  | 5860.42  | 3793.73  | 0 | 3793.73  |
| 25 | 44-12-925- 8.7E+09 [REDACTED] Replaced   | 9/20/99 8:20  | 3/15/99 3:00 | 4/14/99 2:45 | GSD-1   | CILC-56 | 3756.14  | 3275.08  | 481.06   | 0 | 481.06   |
| 26 | 52-01-949- 9.28E+09 [REDACTED] Replaced  | 9/20/99 8:30  | 3/29/99 3:00 | 4/28/99 2:45 | GSLDT-1 | CILC-54 | 12849.46 | 7938.1   | 4911.36  | 0 | 4911.36  |
| 27 | 83-14-186- 6.91E+09 [REDACTED] Original  | 9/20/99 11:28 | 8/17/99 3:00 | 9/16/99 2:45 | GSLD-1  | CILC-54 | 7276.41  | 4348.81  | 2927.6   | 0 | 2927.6   |
| 28 | 34-17-908- 4.52E+09 [REDACTED] Original  | 9/21/99 4:58  | 8/20/99 3:00 | 9/21/99 2:45 | GSLDT-3 | CILC-55 | 53479.95 | 24246.7  | 29233.25 | 0 | 29233.25 |
| 29 | 82-12-869- 2.83E+09 [REDACTED] Original  | 9/17/99 7:44  | 8/13/99 3:00 | 9/14/99 2:45 | GSLD-1  | CILC-54 | 9923.82  | 6842.11  | 3081.51  | 0 | 3081.51  |
| 30 | 57-20-842- 3.14E+09 [REDACTED] Replaced  | 9/20/99 11:30 | 3/25/99 3:00 | 4/26/99 2:45 | GSD-1   | CILC-56 | 3673.19  | 2426.02  | 1247.17  | 0 | 1247.17  |
| 31 | 85-15-273- 7.16E+09 [REDACTED] Original  | 9/17/99 7:56  | 8/18/99 3:00 | 9/17/99 2:45 | GSLD-2  | CILC-54 | 36198.97 | 26884.03 | 9314.94  | 0 | 9314.94  |
| 32 | 72-14-001- 2.99E+09 [REDACTED] Replaced  | 9/23/99 8:55  | 3/17/99 3:00 | 4/16/99 2:45 | GSD-1   | CILC-56 | 3957.52  | 2679.19  | 1278.33  | 0 | 1278.33  |
|    | 72-04-888- 2.01E+09 CITY OF H Replaced   | 9/23/99 8:48  | 4/1/99 3:00  | 5/3/99 2:45  | CST-1   | CILC-54 | 13359.24 | 10084.46 | 3274.78  | 0 | 3274.78  |
| 33 | 71-03-850- 7.22E+09 BCBC#LIB Replaced    | 9/20/99 11:31 | 3/31/99 3:00 | 4/30/99 2:45 | GSLD-1  | CILC-54 | 10484.72 | 10278.09 | 206.63   | 0 | 206.63   |
| 34 | 71-07-070- 7.85E+09 [REDACTED] Replaced  | 9/20/99 11:34 | 3/8/99 3:00  | 4/7/99 2:45  | GSLD-1  | CILC-54 | 7428.04  | 5109.03  | 2317.01  | 0 | 2317.01  |
| 35 | 85-15-273- 8.94E+09 [REDACTED] Original  | 9/17/99 8:17  | 8/18/99 3:00 | 9/17/99 2:45 | GSLDT-2 | CILC-54 | 67210.7  | 53205.97 | 14004.73 | 0 | 14004.73 |
| 36 | 45-04-865- 6.01E+09 [REDACTED] Replaced  | 9/20/99 8:22  | 4/1/99 3:00  | 5/3/99 2:45  | GSLDT-3 | CILC-55 | 179308.2 | 75771.55 | 103538.8 | 0 | 103538.8 |
| 37 | 45-18-740- 2.56E+09 LOXAHATI Replaced    | 9/20/99 8:25  | 3/19/99 3:00 | 4/20/99 2:45 | GSLD-1  | CILC-54 | 4140.76  | 2715.84  | 1424.92  | 0 | 1424.92  |
|    | 34-15-947- 8.58E+09 FLA DEPT Original    | 9/17/99 8:26  | 8/18/99 3:00 | 9/17/99 2:45 | GSLD-1  | CILC-54 | 7553.16  | 4542.79  | 3010.37  | 0 | 3010.37  |
| 38 | 83-15-915- 3.75E+09 MIAMI-DAI Original   | 9/17/99 16:18 | 8/18/99 3:00 | 9/17/99 2:45 | GSLDT-2 | CILC-54 | 65896.68 | 44665.61 | 21231.07 | 0 | 21231.07 |
| 39 | 45-15-134- 3.07E+09 [REDACTED] Original  | 9/20/99 9:32  | 8/18/99 3:00 | 9/17/99 2:45 | GSLD-1  | CILC-54 | 3110.83  | 2357.57  | 753.26   | 0 | 753.26   |
| 40 | 83-15-467- 7.89E+09 MIAMI-DAI Original   | 9/17/99 10:01 | 8/18/99 3:00 | 9/17/99 2:45 | GSLD-1  | CILC-54 | 3479.08  | 2743.42  | 735.66   | 0 | 735.66   |
| 41 | 74-14-888- 4.58E+08 [REDACTED] Original  | 9/17/99 10:09 | 8/17/99 3:00 | 9/16/99 2:45 | GSLDT-2 | CILC-54 | 37893.02 | 23324.55 | 14568.47 | 0 | 14568.47 |
| 42 | 53-06-332- 2.36E+09 [REDACTED] Cancelled | 9/17/99 11:50 | 7/6/99 3:00  | 8/4/99 2:45  | GSLD-2  | CILC-54 | 13310.99 | 7930.35  | 5380.64  | 0 | 5380.64  |
| 43 | 53-14-840- 7.72E+09 [REDACTED] Original  | 9/23/99 13:29 | 8/17/99 3:00 | 9/18/99 2:45 | GSLD-1  | CILC-54 | 15867.45 | 11725    | 4142.45  | 0 | 4142.45  |
| 44 | 54-18-559- 3.78E+09 [REDACTED] Original  | 9/20/99 11:42 | 7/22/99 3:00 | 8/23/99 2:45 | CS-1    | CILC-54 | 6897.89  | 5394.68  | 1503.01  | 0 | 1503.01  |
| 45 | 71-19-876- 3.4E+09 [REDACTED] Replaced   | 9/20/99 11:40 | 3/16/99 3:00 | 4/15/99 2:45 | GSLD-1  | CILC-54 | 8024.43  | 5072.54  | 2951.89  | 0 | 2951.89  |
| 46 | 53-18-918- 4E+09 FLA CITIE Original      | 9/20/99 9:48  | 8/19/99 3:00 | 9/20/99 2:45 | CST-1   | CILC-54 | 6206.85  | 4632.83  | 1574.02  | 0 | 1574.02  |
| 47 | 42-18-483- 4.34E+08 BD OF PB Original    | 9/23/99 13:42 | 8/23/99 3:00 | 9/22/99 2:45 | GSLD-1  | CILC-54 | 5914.97  | 4329.62  | 1585.35  | 0 | 1585.35  |

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|    |   |               |              |              |         |         |          |          |          |   |          |
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| 1  | 71-14-937- 6.18E+09 ██████████ Original   | 9/21/99 12:53 | 8/17/99 3:00 | 9/16/99 2:45 | GSLD-1  | CILC-54 | 22087.72 | 13860.94 | 8226.78  | 0 | 8226.78  |
|    | 83-18-298- 9.14E+08 STATE OF Original     | 9/22/99 4:05  | 8/23/99 3:00 | 9/22/99 2:45 | GSD-1   | CILC-56 | 5917.67  | 3794.74  | 2122.93  | 0 | 2122.93  |
| 2  | 53-18-247- 7.2E+08 FLORIDA I Original     | 9/22/99 4:03  | 8/23/99 3:00 | 9/22/99 2:45 | CST-2   | CILC-54 | 28635.32 | 19866.16 | 8769.16  | 0 | 8769.16  |
| 3  | 56-14-094- 3.81E+09 FLORIDA I Replaced    | 9/21/99 14:06 | 3/17/99 3:00 | 4/16/99 2:45 | GSD-1   | CILC-56 | 5294.05  | 3454.88  | 1839.17  | 0 | 1839.17  |
| 4  | 23-18-054- 5.42E+09 ██████████ Original   | 9/22/99 4:09  | 8/23/99 3:00 | 9/22/99 2:45 | GSLD-1  | CILC-54 | 10784.8  | 6483.77  | 4301.03  | 0 | 4301.03  |
|    | 85-18-800- 7.01E+09 STATE OF Original     | 9/22/99 4:21  | 8/23/99 3:00 | 9/22/99 2:45 | GSLD-1  | CILC-54 | 8128.7   | 4898.05  | 3230.65  | 0 | 3230.65  |
| 5  | 86-17-934- 7.68E+09 MIAMI-DAI Original    | 9/21/99 14:25 | 8/20/99 3:00 | 9/21/99 2:45 | CST-2   | CILC-54 | 54635.81 | 45563.11 | 9072.7   | 0 | 9072.7   |
|    | 81-18-201- 1.11E+09 U S GOVT Original     | 9/22/99 4:25  | 8/23/99 3:00 | 9/22/99 2:45 | GSLD-1  | CILC-54 | 10624.68 | 6356.37  | 4268.31  | 0 | 4268.31  |
| 6  | 54-18-664- 6.33E+09 COLLIER C Original    | 9/22/99 15:48 | 8/23/99 3:00 | 9/22/99 2:45 | GSLD-1  | CILC-54 | 4142.9   | 2537.64  | 1605.26  | 0 | 1605.26  |
| 7  | 83-18-918- 8E+09 METRO D Original         | 9/22/99 4:30  | 8/23/99 3:00 | 9/22/99 2:45 | GSLDT-1 | CILC-54 | 13909.49 | 11830.26 | 2079.23  | 0 | 2079.23  |
| 8  | 52-18-926- 3.64E+09 MANATEE Original      | 9/22/99 4:38  | 8/23/99 3:00 | 9/22/99 2:45 | GSLD-1  | CILC-54 | 12159.21 | 8655.42  | 3503.79  | 0 | 3503.79  |
| 9  | 85-18-800- 1.02E+09 ██████████ Original   | 9/22/99 4:33  | 8/23/99 3:00 | 9/22/99 2:45 | GSD-1   | CILC-56 | 5355.64  | 3491.37  | 1864.27  | 0 | 1864.27  |
| 10 | 11-18-483- 6.95E+09 CITY ORM Original     | 9/22/99 4:39  | 8/23/99 3:00 | 9/22/99 2:45 | GSD-1   | CILC-56 | 3046.14  | 2043.81  | 1002.33  | 0 | 1002.33  |
| 11 | 83-17-938- 1.1E+09 INTERSTA Original      | 9/21/99 14:57 | 8/20/99 3:00 | 9/21/99 2:45 | GSLD-1  | CILC-54 | 15139.77 | 9132.88  | 6006.89  | 0 | 6006.89  |
| 12 | 22-18-943- 8.18E+09 ██████████ Original   | 9/22/99 4:42  | 8/23/99 3:00 | 9/22/99 2:45 | GSLD-2  | CILC-54 | 23679.89 | 18392.79 | 5287.1   | 0 | 5287.1   |
| 13 | 53-18-942- 1.71E+08 ██████████ Original   | 9/21/99 14:45 | 8/19/99 3:00 | 9/20/99 2:45 | GSLD-1  | CILC-54 | 9896.62  | 6791.38  | 3105.24  | 0 | 3105.24  |
| 14 | 72-09-084- 3.07E+09 ██████████ Replaced   | 9/23/99 8:52  | 3/10/99 3:00 | 4/9/99 2:45  | GSD-1   | CILC-56 | 6961.37  | 4991.63  | 1969.74  | 0 | 1969.74  |
|    | 72-18-435- 2.85E+09 TOWN OF Original      | 9/22/99 5:29  | 8/23/99 3:00 | 9/22/99 2:45 | GSLD-1  | CILC-54 | 10353.03 | 6164.37  | 4188.66  | 0 | 4188.66  |
| 15 | 52-18-394- 3.65E+09 ██████████ Original   | 9/22/99 5:26  | 8/23/99 3:00 | 9/22/99 2:45 | GSLD-1  | CILC-54 | 13810.74 | 8261.47  | 5549.27  | 0 | 5549.27  |
| 16 | 74-18-490- 1.45E+09 BELLSOU Original      | 9/22/99 5:35  | 8/23/99 3:00 | 9/22/99 2:45 | CST-1   | CILC-54 | 9226.13  | 6697.53  | 2528.6   | 0 | 2528.6   |
| 17 | 85-20-841- 9.78E+09 MIAMI-DAI Replaced    | 9/23/99 12:32 | 3/25/99 3:00 | 4/26/99 2:45 | GSD-1   | CILC-56 | 6568.05  | 5444.82  | 1123.23  | 0 | 1123.23  |
| 18 | 51-18-235- 1.47E+09 ██████████ Original   | 9/22/99 5:41  | 8/23/99 3:00 | 9/22/99 2:45 | GSLDT-1 | CILC-54 | 8262.25  | 5026.33  | 3235.92  | 0 | 3235.92  |
| 19 | 53-18-923- 7.26E+08 HOSPITAL Original     | 9/22/99 5:55  | 8/23/99 3:00 | 9/22/99 2:45 | CST-2   | CILC-54 | 32681.7  | 24683.59 | 7998.11  | 0 | 7998.11  |
|    | 83-17-917- 4.12E+09 U S GOVT Replaced     | 9/23/99 12:13 | 3/22/99 3:00 | 4/21/99 2:45 | GSLDT-1 | CILC-54 | 13218.77 | 8544.83  | 4673.94  | 0 | 4673.94  |
| 20 | 83-17-917- 4.12E+09 ██████████ Replaced   | 9/23/99 12:05 | 3/22/99 3:00 | 4/21/99 2:45 | CST-1   | CILC-54 | 5962.01  | 4658.6   | 1303.41  | 0 | 1303.41  |
|    | 83-21-261- 5.38E+09 STATE OF Replaced     | 9/23/99 12:17 | 3/26/99 3:00 | 4/27/99 2:45 | GSLD-1  | CILC-54 | 10192.08 | 6765.88  | 3426.2   | 0 | 3426.2   |
|    | 83-21-261- 7.49E+09 STATE OF Replaced     | 9/23/99 12:19 | 3/26/99 3:00 | 4/27/99 2:45 | GSD-1   | CILC-56 | 1968.96  | 1263.84  | 705.12   | 0 | 705.12   |
| 21 | 83-18-918- 7.97E+09 METRO D Original      | 9/22/99 6:26  | 8/23/99 3:00 | 9/22/99 2:45 | GSLDT-2 | CILC-54 | 32664.21 | 28859.14 | 3805.07  | 0 | 3805.07  |
| 22 | 83-21-563- 9.54E+09 ██████████ I Replaced | 9/23/99 12:20 | 3/26/99 3:00 | 4/27/99 2:45 | GSD-1   | CILC-56 | 5904.53  | 3823.09  | 2081.44  | 0 | 2081.44  |
|    | 53-19-319- 3.64E+09 LEE CO Ci Original    | 9/23/99 5:18  | 8/24/99 3:00 | 9/23/99 2:45 | GSLD-1  | CILC-54 | 6353.01  | 3815.99  | 2537.02  | 0 | 2537.02  |
| 23 | 53-18-247- 7.25E+08 ██████████ E Original | 9/22/99 14:33 | 8/23/99 3:00 | 9/22/99 2:45 | CS-1    | CILC-54 | 10800.41 | 8998.51  | 1801.9   | 0 | 1801.9   |
| 24 | 55-18-419- 8.22E+09 CHARLOT Replaced      | 9/22/99 19:47 | 3/24/99 3:00 | 4/23/99 2:45 | GSLD-1  | CILC-54 | 9897.11  | 6496.91  | 3400.2   | 0 | 3400.2   |
| 25 | 73-12-331- 6.96E+08 BCBC/OE Replaced      | 9/23/99 9:26  | 3/15/99 3:00 | 4/14/99 2:45 | GSLD-1  | CILC-54 | 9044.63  | 6189.41  | 2855.22  | 0 | 2855.22  |
| 26 | 11-18-904- 8.98E+09 ██████████ Original   | 9/23/99 9:15  | 8/23/99 3:00 | 9/22/99 2:45 | GSLD-1  | CILC-54 | 8878.55  | 5439.27  | 3439.28  | 0 | 3439.28  |
|    | 73-21-474- 7.34E+09 CITY OF T Replaced    | 9/23/99 9:29  | 3/26/99 3:00 | 4/27/99 2:45 | GSLD-1  | CILC-54 | 7407.49  | 4456.95  | 2950.54  | 0 | 2950.54  |
| 27 | 73-02-169- 8.03E+08 ██████████ Replaced   | 9/23/99 9:20  | 3/30/99 3:00 | 4/29/99 2:45 | GSD-1   | CILC-56 | 5974.53  | 3878.04  | 2096.49  | 0 | 2096.49  |
| 28 | 57-20-841- 5.75E+09 CHARLOT Original      | 9/24/99 5:48  | 8/25/99 3:00 | 9/24/99 2:45 | GSLD-1  | CILC-54 | 6523.72  | 3920.34  | 2603.38  | 0 | 2603.38  |
|    | 41-18-819- 6.97E+09 CITY OF B Original    | 9/23/99 9:20  | 8/24/99 3:00 | 9/23/99 2:45 | GSD-1   | CILC-56 | 4375.27  | 2904.43  | 1470.84  | 0 | 1470.84  |
|    | 21-20-948- 2.24E+09 U S GOVT Original     | 9/24/99 3:46  | 8/25/99 3:00 | 9/24/99 2:45 | GSLDT-3 | CILC-55 | 78513.38 | 38442.33 | 40071.05 | 0 | 40071.05 |
| 29 | 42-17-362- 5.76E+09 ACME MAP Original     | 9/23/99 15:54 | 8/20/99 3:00 | 9/21/99 2:45 | GSLDT-1 | CILC-54 | 7200.43  | 5123.71  | 2076.72  | 0 | 2076.72  |
| 30 | 74-04-221- 4.62E+09 BELLSOU Replaced      | 9/23/99 9:34  | 4/1/99 3:00  | 5/3/99 2:45  | GSD-1   | CILC-56 | 5341.52  | 3712.68  | 1628.86  | 0 | 1628.86  |
| 31 | 74-03-872- 3.59E+09 BCBC/OE Replaced      | 9/23/99 9:32  | 3/31/99 3:00 | 4/30/99 2:45 | GSLD-1  | CILC-54 | 3057.8   | 2862.91  | 194.89   | 0 | 194.89   |
| 32 | 85-20-841- 9.78E+09 MIAMI-DAI Original    | 9/24/99 3:54  | 8/25/99 3:00 | 9/24/99 2:45 | GSD-1   | CILC-56 | 6255.77  | 5236.68  | 1019.09  | 0 | 1019.09  |
| 33 | 73-14-216- 8.68E+09 ██████████ Replaced   | 9/23/99 9:28  | 3/17/99 3:00 | 4/16/99 2:45 | GSD-1   | CILC-56 | 4702.53  | 3201.25  | 1501.28  | 0 | 1501.28  |
| 34 | 73-10-815- 1.16E+09 NORTHWE Replaced      | 9/23/99 9:24  | 3/11/99 3:00 | 4/12/99 2:45 | GSLD-1  | CILC-54 | 12322.12 | 11285.88 | 1036.26  | 0 | 1036.26  |
| 35 | 85-20-841- 70779285 MIAMI-DAI Original    | 9/24/99 3:59  | 8/25/99 3:00 | 9/24/99 2:45 | GSLD-1  | CILC-54 | 8414.4   | 7108.51  | 1305.89  | 0 | 1305.89  |
| 36 | 86-17-934- 7.68E+09 ██████████ Replaced   | 9/23/99 12:36 | 3/22/99 3:00 | 4/21/99 2:45 | GSLD-1  | CILC-54 | 11897.02 | 9536.88  | 2360.14  | 0 | 2360.14  |
| 37 | 85-15-273- 7.18E+09 ██████████ Replaced   | 9/23/99 12:30 | 3/18/99 3:00 | 4/19/99 2:45 | GSLD-2  | CILC-54 | 31931.2  | 24124.62 | 7806.58  | 0 | 7806.58  |
| 38 | 85-20-841- 70779285 MIAMI-DAI Replaced    | 9/23/99 12:34 | 3/25/99 3:00 | 4/26/99 2:45 | GSLD-1  | CILC-54 | 9002.01  | 7235.55  | 1766.46  | 0 | 1766.46  |
| 39 | 85-05-797- 5.34E+08 ██████████ Replaced   | 9/23/99 12:27 | 4/5/99 3:00  | 5/4/99 2:45  | GSD-1   | CILC-56 | 2013.84  | 1608.91  | 404.93   | 0 | 404.93   |
| 40 | 44-18-289- 8.14E+09 MARTIN C Original     | 9/22/99 13:26 | 8/23/99 3:00 | 9/22/99 2:45 | GSLD-1  | CILC-54 | 8112.09  | 6402.11  | 2709.98  | 0 | 2709.98  |
| 41 | 83-18-918- 7.99E+09 METRO D Original      | 9/22/99 13:37 | 8/23/99 3:00 | 9/22/99 2:45 | GSLD-1  | CILC-54 | 9682.63  | 7797.31  | 1885.32  | 0 | 1885.32  |

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|   |               |              |              |         |         |          |          |          |   |          |
|---|---------------|--------------|--------------|---------|---------|----------|----------|----------|---|----------|
| 74-20-946- 8.78E+09 CITY OF S Replaced  | 9/23/99 9:49  | 3/25/99 3:00 | 4/26/99 2:45 | GSLD-1  | CILC-54 | 5807.01  | 5334.77  | 472.24   | 0 | 472.24   |
| 82-11-559- 9.44E+09 [REDACTED] Replaced | 9/23/99 10:29 | 3/12/99 3:00 | 4/13/99 2:45 | GSLD-1  | CILC-54 | 4305.53  | 3139.99  | 1165.54  | 0 | 1165.54  |
| 81-18-201- 1.11E+09 U S GOVT Replaced   | 9/23/99 10:17 | 3/23/99 3:00 | 4/22/99 2:45 | GSLD-1  | CILC-54 | 8561.82  | 5465.29  | 3096.53  | 0 | 3096.53  |
| 82-04-828- 9.14E+09 STATE OF Replaced   | 9/23/99 10:26 | 4/1/99 3:00  | 5/3/99 2:45  | GSLD-1  | CILC-54 | 9684.45  | 6516.99  | 3167.48  | 0 | 3167.48  |
| 81-14-242- 7.45E+09 [REDACTED] Replaced | 9/23/99 10:15 | 3/17/99 3:00 | 4/16/99 2:45 | GSD-1   | CILC-56 | 5870.75  | 4051.08  | 1819.67  | 0 | 1819.67  |
| 82-14-777- 9.64E+09 [REDACTED] Replaced | 9/23/99 10:31 | 3/17/99 3:00 | 4/16/99 2:45 | GSD-1   | CILC-56 | 3803.5   | 2572.38  | 1231.12  | 0 | 1231.12  |
| 74-11-945- 3.58E+09 CITY OF S Replaced  | 9/23/99 10:07 | 4/13/99 3:00 | 5/12/99 2:45 | GSLD-1  | CILC-54 | 20819.08 | 12542.99 | 8076.07  | 0 | 8076.07  |
| 83-02-001- 7.37E+09 METRO D/ Replaced   | 9/23/99 10:32 | 4/30/99 3:00 | 4/29/99 2:45 | GSLD-1  | CILC-54 | 10502.91 | 9667.3   | 835.61   | 0 | 835.61   |
| 82-04-828- 4.14E+09 FLA KEYS Replaced   | 9/23/99 10:28 | 4/1/99 3:00  | 5/3/99 2:45  | GSLD-2  | CILC-54 | 39570.96 | 24230.04 | 15340.92 | 0 | 15340.92 |
| 81-20-150- 7.78E+09 [REDACTED] Replaced | 9/23/99 10:23 | 3/25/99 3:00 | 4/26/99 2:45 | GSD-1   | CILC-56 | 3836.08  | 2442.82  | 1393.26  | 0 | 1393.26  |
| 81-19-889- 2.83E+09 [REDACTED] Replaced | 9/23/99 10:19 | 3/24/99 3:00 | 4/23/99 2:45 | GSD-1   | CILC-56 | 2846.94  | 1800.42  | 1046.52  | 0 | 1046.52  |
| 83-17-141- 3.75E+09 MIAMI-DAI Original  | 9/23/99 17:23 | 8/20/99 3:00 | 9/21/99 2:45 | GSLDT-2 | CILC-54 | 43799.58 | 27429.86 | 16369.72 | 0 | 16369.72 |
| 59-18-941- 4.66E+08 [REDACTED] Original | 9/22/99 16:19 | 8/23/99 3:00 | 9/22/99 2:45 | GSLD-1  | CILC-54 | 8754.8   | 5058.74  | 3696.06  | 0 | 3696.06  |
| 83-02-902- 1.83E+08 [REDACTED] Replaced | 9/23/99 10:37 | 3/30/99 3:00 | 4/29/99 2:45 | GSLD-2  | CILC-54 | 29427.38 | 18313.38 | 11114.02 | 0 | 11114.02 |
| 82-19-881- 8.98E+09 [REDACTED] Original | 9/23/99 5:38  | 8/24/99 3:00 | 9/23/99 2:45 | GSLDT-2 | CILC-54 | 47348.85 | 28729.83 | 18617.02 | 0 | 18617.02 |
| 81-20-150- 7.78E+09 [REDACTED] Original | 9/24/99 6:51  | 8/25/99 3:00 | 9/24/99 2:45 | GSD-1   | CILC-56 | 3554.52  | 2397.92  | 1166.6   | 0 | 1166.6   |
| 85-20-925- 4.92E+08 UNIV OF M Replaced  | 9/23/99 12:35 | 3/25/99 3:00 | 4/26/99 2:45 | GSLDT-2 | CILC-54 | 46178.95 | 44758.86 | 1420.09  | 0 | 1420.09  |
| 21-20-931- 2.23E+09 [REDACTED] Original | 9/24/99 6:52  | 8/25/99 3:00 | 9/24/99 2:45 | GSLDT-1 | CILC-54 | 14745.97 | 9146.3   | 5599.67  | 0 | 5599.67  |
| 86-19-836- 4.38E+09 [REDACTED] Replaced | 9/23/99 12:38 | 3/24/99 3:00 | 4/23/99 2:45 | GSLDT-1 | CILC-54 | 7882.43  | 6349.61  | 1532.82  | 0 | 1532.82  |
| 11-18-281- 2.94E+09 [REDACTED] Original | 9/22/99 9:18  | 8/23/99 3:00 | 9/22/99 2:45 | GSLD-1  | CILC-54 | 17999.33 | 10764.15 | 7235.18  | 0 | 7235.18  |
| 83-07-807- 7.41E+09 [REDACTED] Replaced | 9/23/99 11:59 | 3/8/99 3:00  | 4/7/99 2:45  | CST-3   | CILC-55 | 121058.8 | 88528.54 | 32530.05 | 0 | 32530.05 |
| 83-02-001- 7.54E+09 [REDACTED] Replaced | 9/23/99 10:35 | 3/30/99 3:00 | 4/29/99 2:45 | GSLD-1  | CILC-54 | 4274.64  | 2807.21  | 1467.43  | 0 | 1467.43  |
| 83-02-902- 1.71E+08 [REDACTED] Replaced | 9/23/99 10:38 | 3/30/99 3:00 | 4/29/99 2:45 | GSLD-1  | CILC-54 | 9810.6   | 6356.91  | 3453.69  | 0 | 3453.69  |
| 83-16-918- 4.5E+09 [REDACTED] Replaced  | 9/23/99 12:03 | 3/19/99 3:00 | 4/20/99 2:45 | GSLD-2  | CILC-54 | 25565.01 | 15843.86 | 9721.15  | 0 | 9721.15  |
| 83-03-312- 1.48E+09 [REDACTED] Replaced | 9/23/99 10:40 | 3/31/99 3:00 | 4/30/99 2:45 | GSLD-1  | CILC-54 | 9401.44  | 5504.81  | 3896.63  | 0 | 3896.63  |
| 83-07-907- 7.41E+09 [REDACTED] Replaced | 9/23/99 11:58 | 3/8/99 3:00  | 4/7/99 2:45  | CS-1    | CILC-54 | 8212.48  | 6626.19  | 1586.29  | 0 | 1586.29  |
| 83-05-905- 3.77E+09 [REDACTED] Replaced | 9/23/99 11:53 | 4/5/99 3:00  | 5/4/99 2:45  | GSLD-2  | CILC-54 | 24555.71 | 21735.41 | 2820.3   | 0 | 2820.3   |
| 21-20-948- 2.24E+09 U S GOVT Original   | 9/24/99 4:06  | 8/25/99 3:00 | 9/24/99 2:45 | GSLDT-3 | CILC-55 | 224947.7 | 154819.2 | 70128.45 | 0 | 70128.45 |
| 73-20-917- 3.47E+09 CITY OF C Original  | 9/24/99 4:14  | 8/25/99 3:00 | 9/24/99 2:45 | GSLD-1  | CILC-54 | 6981.35  | 4334.66  | 2646.69  | 0 | 2646.69  |
| 74-12-805- 6.48E+09 [REDACTED] Replaced | 9/23/99 16:19 | 3/15/99 3:00 | 4/14/99 2:45 | GSLD-1  | CILC-54 | 11055.69 | 7461.47  | 3594.22  | 0 | 3594.22  |
| 83-20-920- 3.54E+09 [REDACTED] Original | 9/24/99 4:17  | 8/25/99 3:00 | 9/24/99 2:45 | GSLDT-2 | CILC-54 | 58054.7  | 36841.35 | 21213.35 | 0 | 21213.35 |
| 73-20-386- 6.34E+09 [REDACTED] Original | 9/24/99 4:22  | 8/25/99 3:00 | 9/24/99 2:45 | GSLD-1  | CILC-54 | 7137.76  | 6244.45  | 893.31   | 0 | 893.31   |
| 83-13-220- 9.18E+09 [REDACTED] Original | 9/22/99 9:41  | 8/16/99 3:00 | 9/15/99 2:45 | GSLD-1  | CILC-54 | 7220.8   | 4425.16  | 2795.44  | 0 | 2795.44  |
| 85-20-842- 66770280 MIAMI-DAI Original  | 9/24/99 7:03  | 8/25/99 3:00 | 9/24/99 2:45 | GSLD-1  | CILC-54 | 18898.2  | 15545.31 | 3352.89  | 0 | 3352.89  |
| 54-18-257- 3.85E+09 NAPLES C Original   | 9/22/99 9:33  | 8/23/99 3:00 | 9/22/99 2:45 | GSLD-1  | CILC-54 | 14701    | 8854.91  | 5846.09  | 0 | 5846.09  |
| 55-18-419- 8.22E+09 CHARLOT Original    | 9/22/99 9:38  | 8/24/99 3:00 | 9/22/99 2:45 | GSLD-1  | CILC-54 | 8983.8   | 6123.41  | 2860.39  | 0 | 2860.39  |
| 85-14-844- 8.95E+09 JACKSON Replaced    | 9/24/99 11:47 | 3/17/99 3:00 | 4/16/99 2:45 | GSLDT-2 | CILC-54 | 52496.88 | 42689.83 | 9807.03  | 0 | 9807.03  |
| 41-20-740- 7.9E+09 CITY OF B Original   | 9/24/99 5:24  | 8/25/99 3:00 | 9/24/99 2:45 | GSD-1   | CILC-56 | 4091.88  | 2736.25  | 1355.83  | 0 | 1355.83  |
| 53-14-921- 9.48E+09 CITY OF F Original  | 9/23/99 17:31 | 8/17/99 3:00 | 9/16/99 2:45 | CS-1    | CILC-54 | 12428.19 | 8747.14  | 3682.05  | 0 | 3682.05  |
| 83-20-925- 3.53E+09 [REDACTED] Original | 9/24/99 5:17  | 8/25/99 3:00 | 9/24/99 2:45 | GSLD-1  | CILC-54 | 9212.93  | 5828.92  | 3384.01  | 0 | 3384.01  |
| 44-20-017- 3.86E+09 CITY OF S Original  | 9/24/99 5:29  | 8/25/99 3:00 | 9/24/99 2:45 | GSD-1   | CILC-58 | 4777.28  | 3255.28  | 1522     | 0 | 1522     |
| 41-20-894- 3.91E+09 [REDACTED] Original | 9/24/99 7:28  | 8/25/99 3:00 | 9/24/99 2:45 | GSLD-1  | CILC-54 | 10199.74 | 6080.02  | 4119.72  | 0 | 4119.72  |
| 22-20-730- 6.74E+09 CITY OF P Original  | 9/24/99 5:20  | 8/25/99 3:00 | 9/24/99 2:45 | GSD-1   | CILC-56 | 3008.52  | 1973.72  | 1035.8   | 0 | 1035.8   |
| 73-19-789- 5.71E+09 CITY OF M Original  | 9/24/99 7:12  | 8/24/99 3:00 | 9/23/99 2:45 | GSLD-1  | CILC-54 | 15043.12 | 9652.5   | 5390.62  | 0 | 5390.62  |
| 45-20-418- 4.01E+08 [REDACTED] Original | 9/24/99 5:35  | 8/25/99 3:00 | 9/24/99 2:45 | GSLDT-1 | CILC-54 | 18887.4  | 16283.3  | 2604.1   | 0 | 2604.1   |
| 73-20-386- 8.71E+09 [REDACTED] Original | 9/24/99 5:38  | 8/25/99 3:00 | 9/24/99 2:45 | GSD-1   | CILC-56 | 4265.23  | 2895.01  | 1370.22  | 0 | 1370.22  |
| 74-20-502- 9.74E+09 CITY OF S Original  | 9/24/99 7:19  | 8/25/99 3:00 | 9/24/99 2:45 | GSLD-1  | CILC-54 | 18518.78 | 11244.13 | 7275.65  | 0 | 7275.65  |
| 45-20-368- 1.11E+08 [REDACTED] Original | 9/24/99 7:16  | 8/25/99 3:00 | 9/24/99 2:45 | GSD-1   | CILC-56 | 4771.29  | 3188.91  | 1582.38  | 0 | 1582.38  |
| 41-20-894- 4.93E+09 [REDACTED] Original | 9/24/99 7:24  | 8/25/99 3:00 | 9/24/99 2:45 | GSD-1   | CILC-56 | 5245.38  | 3467.58  | 1777.8   | 0 | 1777.8   |
| 85-20-841- 8.11E+09 [REDACTED] Original | 9/24/99 5:41  | 8/25/99 3:00 | 9/24/99 2:45 | GSLDT-1 | CILC-54 | 15455.43 | 10029.84 | 5425.59  | 0 | 5425.59  |
| 23-20-905- 9.55E+09 BOARD OF Original   | 9/24/99 7:35  | 8/25/99 3:00 | 9/24/99 2:45 | GSD-1   | CILC-56 | 4330.52  | 2821.09  | 1509.43  | 0 | 1509.43  |
| 41-20-021- 7.2E+09 [REDACTED] Original  | 9/24/99 7:21  | 8/25/99 3:00 | 9/24/99 2:45 | GSD-1   | CILC-56 | 4647.75  | 3096.25  | 1551.5   | 0 | 1551.5   |

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|    |            |          |                    |               |              |              |         |         |          |          |            |   |         |
|----|------------|----------|--------------------|---------------|--------------|--------------|---------|---------|----------|----------|------------|---|---------|
| 1  | 85-20-925- | 4.92E+08 | Original           | 9/24/99 8:42  | 8/25/99 3:00 | 9/24/99 2:45 | GSLDT-2 | CILC-54 | 48297.87 | 45563.39 | 2734.48    | 0 | 2734.48 |
| 2  | 34-18-214- | 7.58E+09 | Original           | 9/22/99 10:03 | 8/23/99 3:00 | 9/22/99 0:00 | GSLD-1  | CILC-54 | 4287.65  | 2585.13  | 1702.52    | 0 | 1702.52 |
| 3  | 11-17-902- | 5.06E+09 | Original           | 9/24/99 9:05  | 8/20/99 3:00 | 9/21/99 2:45 | GSLDT-1 | CILC-54 | 21481.35 | 13369.73 | 8111.62    | 0 | 8111.62 |
| 4  | 55-19-094- | 2.6E+09  | PEACE RI Original  | 9/24/99 8:46  | 8/24/99 3:00 | 9/23/99 2:45 | CST-1   | CILC-54 | 11154.66 | 7749.58  | 3405.08    | 0 | 3405.08 |
| 5  | 53-06-332- | 2.36E+09 | Replaced           | 9/24/99 10:56 | 7/6/99 3:00  | 8/4/99 2:45  | GSLD-1  | CILC-54 | 13326.64 | 7930.35  | 5396.29    | 0 | 5396.29 |
|    | 56-19-952- | 2.76E+09 | CITY OF S Original | 9/24/99 14:17 | 8/24/99 3:00 | 9/23/99 2:45 | GSLDT-1 | CILC-54 | 15833.62 | 11577.9  | 4255.72    | 0 | 4255.72 |
| 6  | 85-20-838- | 1.41E+09 | Original           | 9/24/99 10:12 | 8/25/99 3:00 | 9/24/99 2:45 | GSLDT-1 | CILC-54 | 11541.1  | 7020.29  | 4520.81    | 0 | 4520.81 |
| 7  | 21-20-948- | 2.23E+09 | Original           | 9/24/99 9:52  | 8/25/99 3:00 | 9/24/99 2:45 | CST-2   | CILC-54 | 34720.37 | 29191.87 | 5528.5     | 0 | 5528.5  |
| 8  | 52-20-315- | 6.36E+09 | MANATEE Original   | 9/24/99 13:24 | 8/25/99 3:00 | 9/24/99 2:45 | GSLD-1  | CILC-54 | 12138.87 | 7415.74  | 4723.13    | 0 | 4723.13 |
| 9  | 82-11-559- | 9.44E+09 | Replaced           | 9/24/99 13:20 | 8/12/99 2:45 | 9/13/99 2:45 | GSLD-1  | CILC-54 | 4706.88  | 2872.41  | 1834.47    | 0 | 1834.47 |
| 10 | 53-06-332- | 2.36E+09 | Original           | 8/24/99 16:11 | 8/4/99 3:00  | 9/3/99 2:45  | GSLD-1  | CILC-54 | 13937.59 | 8369.12  | 5568.47    | 0 | 5568.47 |
| 11 | 22-21-776- | 7.82E+09 | Original           | 9/27/99 3:15  | 8/26/99 3:00 | 9/27/99 2:45 | GSLD-1  | CILC-54 | 7488.84  | 4930.38  | 2538.46    | 0 | 2538.46 |
|    |            |          |                    |               |              |              |         |         | 11917262 | 7888464  | 4028797.53 | 0 | 4028798 |

Amount Recovered = \$3,919,624.  
as per General Led.

$$\begin{aligned} & \textcircled{A} \quad 4,028,797.53 \\ & \textcircled{44-13/3 P.1} \quad (3,919,624.00) \\ & \hline 100\% \quad (109,173.53 / 3,919,624) = \underline{\underline{2.79\%}} \end{aligned}$$

Difference is immaterial.

9/15/99  
P.L.C.  
44-13/3 P.1

9/15



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A

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

May 25 2000 - Page 1

1  
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3

BA#:  
Old BA#:  
Rev/Rate/Rider: 3 / 55 /  
Franchise Code: 1160  
Tax Code: A

SVC To Date: 8/31/1999  
Bill Code: Billed  
Bill Days: 30

Franchise Factor: 3.829 %  
Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: CST-3 - 82 Billing Tariff: CILC - 55

CUSTOMER CHARGE:

ⓑ 400.00

Energy Charges  
On-Peak Kwh: 3,296,338 22,118.43  
Off-Peak Kwh: 13,103,662 70,497.70  
Total Kwh: ① 16,400,000 92,616.13  
Demand Charges  
Maximum Kwd: 32,352 0.00  
On-Peak Kwd: \$6.25 30,288 189,300.00

ⓑ 282,316.13  
(100)  
(51,489.60)

44-13/37.5 230,426.53

Transformer Credit: 0.00  
Curtailement Credit: ⓑ -51,489.60

Comparison Base Bill Amount: ⓑ 282,316.13

Regular Fuel Adjustment: 0.00  
On-Peak Fuel Adjustment: 67,443.08  
Off-Peak Fuel Adjustment: 239,534.94

ECC Charge (Kwh): ⓑ 26,732.00  
OBC Charge (Kwh): 0.00  
ECRC Charge (Kwh): 2,296.00  
CPRC Charge (Kwd): 54,518.40

① 26,732 / 16,400,000 = .00163 x

SUBTOTAL: 621,350.95  
Gross Receipts Tax: 6,372.58  
Franchise Charge: 24,035.53  
Municipal Tax: 46,407.17  
Florida Sales Tax: 9,129.63  
Facility Rental FST: 0.00  
Facility Rental Charge: 0.00  
TOTAL COMPARISON BILL AMOUNT: 707,295.86

For Comparative Purpose Only

& Inced to 44 P2 & 3

Inced to Order WP 41-2

CUSTOMER CHARGE:

ⓑ 200.00

Energy Charges  
On-Peak Kwh: 3,296,338 17,503.55  
Off-Peak Kwh: 13,103,662 69,580.45  
Total Kwh: ① 16,400,000 87,084.00  
Demand Charges  
Maximum Kwd: 32,352 0.00  
On-Peak Kwd: 30,288 0.00

LC OnPk-Firm Kwd 30,288 34,831.20  
23 Mth Max Kwd: 0 0.00  
Firm On-Pk Kwd: 0 0.00  
Total Demand: 34,831.20

44-13/3-11

Transformer Credit: 0.00  
Curtailement Credit: 0.00

Base Bill Amount: ⓑ 125,115.20

Regular Fuel Adjustment: 0.00  
On-Peak Fuel Adjustment: 67,443.08  
Off-Peak Fuel Adjustment: 239,534.94

ⓑ 125,115.20  
(3,200.00)

44-13/37.5 121,915.20

Cosp Charge: 0.00  
Cosp OnPk Kwh: 0  
Cosp OffPk Kwh: 0  
ECC Charge (Kwh): ⓑ 26,076.00  
OBC Charge (Kwh): 0.00  
ECRC Charge (Kwh): 2,296.00  
CPRC Charge (Kwd): 55,729.92

ⓑ 130,426.53  
(121,915.20)

108,511.30  
44-13/37.5

② 26,076 / 16,400,000 = .00159 x

SUBTOTAL: 516,195.14  
Gross Receipts Tax: 5,294.10  
Franchise Charge: 19,967.82  
Municipal Tax: 35,376.97  
Florida Sales Tax: 7,585.40  
Facility Rental FST: 0.00  
Facility Rental Charge: 0.00  
TOTAL BILL AMOUNT: 584,419.43

141

44-13  
3-1

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**COMMERCIAL/INDUSTRIAL LOAD CONTROL PROGRAM AGREEMENT**

This Agreement is made this 29 day of JANUARY 19 98 by and between  
[redacted] (hereinafter called the "Customer"), located at [redacted]

in [redacted] Florida, and FLORIDA POWER & LIGHT COMPANY, a corporation organized under the laws of the State of Florida (hereinafter called the "Company"). This agreement is available and applicable only for customers who, as of March 19, 1996, were either taking service under the CILC Schedule or had fully executed copies of an earlier approved version of this agreement.

**WITNESSETH**

For and in consideration of the mutual covenants and agreements expressed herein, the Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of the Company's Commercial/Industrial Load Control Program Schedule CILC-1 ("Schedule CILC-1") as currently approved or as may be modified from time to time by the Florida Public Service Commission ("Commission"). The Customer understands and agrees that, whenever reference is made in this Agreement to Schedule CILC-1, both parties intend to refer to Schedule CILC-1 as it may be modified from time to time. A copy of the Company's presently approved Schedule CILC-1 is attached hereto as Exhibit A and is hereby made an integral part of this Agreement.
2. Service under Schedule CILC-1 shall continue, subject to Limitation of Availability, until terminated by either the Company or the Customer upon written notice given at least five (5) years prior to termination. Should the Customer terminate service or be removed by the Company and later desires to resume service under Schedule CILC-1, the Customer must provide five (5) years' written notice prior to resuming service under Schedule CILC-1.
3. Service under Schedule CILC-1 will be subject to determinations made under Commission Rules 25-17.0021(4), F.A.C. Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Service -Terms and Conditions, or any other Commission determination(s).
4. The Customer agrees either (i) to not exceed a usage level of 0 kw ("Firm Demand") during the periods when the Company is controlling the Customer's service, or (ii) to provide a load reduction of N/A kw ("Controllable Demand") during periods when the Company is controlling the Customer's service. If the Customer chooses to operate backup generation equipment in parallel with FPL, the Customer shall enter into an interconnection agreement with the Company prior to operating such equipment in parallel with the Company's electrical system. The "Firm Demand" level (as applicable) shall not be exceeded during periods when the Company is controlling load; nor shall the "Controllable Demand" level (as applicable) be reduced during periods when the Company has requested that the Customer operate its equipment to meet the "Controllable Demand" level. Upon mutual agreement of the Company and the Customer, the Customer's "Firm Demand" or "Controllable Demand" may be subsequently raised or lowered, so long as the change in the "Firm Demand" or "Controllable Demand" level is not a result of a transfer of load from the controllable portion of the Customer's load. The Customer shall notify the Company, in writing, at least ninety (90) days prior to either adding firm load, or reducing or removing any of the Customer's backup generation equipment.

(Continued on Sheet No. 9.491)

44-13  
3-1  
p 1 of 3

\* CUSTOMER IS ALREADY ON CILC-1 RATE. THIS AGREEMENT IS TO REVISE THE CONTRACTED FIRM DEMAND LEVEL TO 0 KW.

Issued by: P. J. Evanson, President  
Effective: March 19, 1996

P1



(Continued from Sheet No. 9.491)

- 10. The Company may terminate this Agreement at any time if the Customer's load control equipment fails to permit the Company to effect control of the Customer's load, and/or if the Customer's equipment fails to meet the Controllable Demand level. Prior to any such termination, the Company shall notify the Customer at least sixty (90) days in advance and describe the failure or malfunction of the Customer's load control equipment and/or backup generation equipment. The Company may then terminate this Agreement at the end of the 90-day notice period unless the Customer takes measures necessary to remedy, to the Company's satisfaction, the deficiencies in the load control equipment and/or the backup generation equipment. Notwithstanding the foregoing, if at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under the Schedule CILC-1, to bill the Customer under the otherwise applicable firm service rate schedule and to apply the rebilling and penalty provisions enumerated under "Charges for Early Termination" in Schedule CILC-1.
- 11. The Customer agrees that the Company will not be liable for any damages or injuries that may occur as a result of control of electric service pursuant to the terms of Schedule CILC-1 by remote control or otherwise, and/or installation, operation or maintenance of the Customer's generation equipment to meet the Controllable Demand level.
- 12. This Agreement supersedes all previous agreements and representations, either written or oral, heretofore made between the Company and the Customer with respect to matters herein contained.
- 13. This Agreement may not be assigned by the Customer without the prior written consent of the Company. The Customer shall, at a minimum, provide to the Company a copy of the articles of incorporation or partnership agreement of the proposed assignee, and a copy of such assignee's most recent annual report at the time an assignment is requested.
- 14. This Agreement is subject to the Company's "General Rules and Regulations for Electric Service" and the Rules of the Commission.

IN WITNESS WHEREOF, the Customer and the Company have caused this Agreement to be duly executed as of the day and year first above written.

A

CUSTOMER (private)

1 Company: \_\_\_\_\_  
 2 Signed: \_\_\_\_\_  
 3 Name: \_\_\_\_\_  
 4 Title: \_\_\_\_\_

FLORIDA POWER & LIGHT COMPANY

Signed: SE Romig  
 Name: SE Romig  
 Title: MGR

CUSTOMER (public)

Governmental Entity: \_\_\_\_\_  
 Signed: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Title: \_\_\_\_\_

Attest  
 By: \_\_\_\_\_  
 Clerk/Deputy Clerk

44-13  
 3-1  
 P 3093

Handwritten notes and stamps at the top right, including a circular stamp with "PBC" and some illegible scribbles.

(6)

A

Florida Power & Light Company

Power Billing Bill Detail Report - #PBL00 May 25 2000 - Page 1

1  
2  
3

BA#:  
Old BA#:  
Rev/Rate/Rider: 3 / 55 /  
Franchise Code: 1670  
Tax Code: M  
Area Code:  
Franchise Factor: 0.000 %  
Controllable:  
COSP:  
Firm KW: 235  
SVC To Date: 8/20/1999  
Bill Code: Replaced  
Bill Days: 30  
Comparison Tariff: GSLDT-3 - 90  
Billing Tariff: CYLC - 55

CUSTOMER CHARGE: (B) 400.00  
Energy Charges  
On-Peak Kwh: 3,607,929 24,209.20  
Off-Peak Kwh: 9,585,671 51,570.91  
Total Kwh: (1) 13,193,600 75,780.11  
Demand Charges  
Maximum Kwd: 21,160 0.00  
On-Peak Kwd: 21,160 132,250.00  
(B) 208,430.11  
1100.00  
209,030.11  
Transformer Credit: 0.00  
Curtailment Credit: 0.00  
Comparison Base Bill Amount: (B) 208,430.11  
Regular Fuel Adjustment: 0.00  
On-Peak Fuel Adjustment: 73,818.23  
Off-Peak Fuel Adjustment: 175,226.07  
ECC Charge (Kwh): (1) 21,505.57  
OBC Charge (Kwh): 0.00  
ECRC Charge (Kwh): 1,847.10  
CPRC Charge (Kwd): 38,088.00

(1)  $21,505.57 / 13,193,600 = .001634$

Adjusted to 44P2:3  
Adjusted to Order WP 44-2

SUBTOTAL: 518,915.08  
Gross Receipts Tax: 5,321.99  
Franchise Charge: 0.00  
Municipal Tax: 0.00  
Florida Sales Tax: 0.00  
Facility Rental FST: 0.00  
Facility Rental Charge: 1,070,957.09  
TOTAL COMPARISON BILL AMOUNT: 1,595,194.16  
For Comparative Purpose Only

CUSTOMER CHARGE: (A) 3,200.00  
Energy Charges  
On-Peak Kwh: 3,607,929 19,158.10  
Off-Peak Kwh: 9,585,671 50,899.91  
Total Kwh: (2) 13,193,600 70,058.01  
Demand Charges  
Maximum Kwd: 21,160 0.00  
On-Peak Kwd: 21,160 0.00  
LC OnPk-Firm Kwd: 20,925 24,063.75  
23 Mth Max Kwd: 0 0.00  
Firm On-Pk Kwd: 235 1,468.75  
Total Demand: 25,532.50  
Transformer Credit: 0.00  
Curtailment Credit: 0.00  
Base Bill Amount: (A) 98,790.51  
Regular Fuel Adjustment: 0.00  
On-Peak Fuel Adjustment: 73,818.23  
Off-Peak Fuel Adjustment: 175,226.07  
Cosp Charge: 11.22  
Cosp OnPk Kwh: 241  
Cosp OffPk Kwh: 0  
ECC Charge (Kwh): (2) 20,977.82  
OBC Charge (Kwh): 0.00  
ECRC Charge (Kwh): 1,847.10  
CPRC Charge (Kwd): 38,934.40

(2)  $20,977.82 / 13,193,600 = .001594$

(A) 98,790.51  
3,200.00  
95,590.51  
44-13  
3 P.13  
(3) 208,030.11  
(A) 95,590.51  
112,439.60  
44-13/3 P.13

SUBTOTAL: 409,605.35  
Gross Receipts Tax: 4,200.91  
Franchise Charge: 0.00  
Municipal Tax: 0.00  
Florida Sales Tax: 0.00  
Facility Rental FST: 0.00  
Facility Rental Charge: 1,070,957.09  
TOTAL BILL AMOUNT: 1,484,763.35

|                                |                 |
|--------------------------------|-----------------|
| See Contract on WP 44-13/1-2/1 | 44-13<br>3 P.13 |
|--------------------------------|-----------------|

6/14

A

Florida Power & Light Company

D

Power Billing Bill Detail Report - #PB100

May 25 2000 - Page 1

BA#: [REDACTED] SVC To Date: 9/21/1999  
 Old BA#: [REDACTED] Bill Code: Billed  
 Bill Days: 30  
 Rev/Rate/Rider: 3 / 55 /  
 Franchise Code: 1670 Franchise Factor: 0.000 %  
 Tax Code: M Area Code: Controllable: COSP: Firm KW: 235  
 Comparison Tariff: GSLDT-3 - 90 Billing Tariff: CILC - 55

CUSTOMER CHARGE: **(P) 400.00**

Energy Charges  
 On-Peak Kwh: <sup>00676</sup> 3,535,918 23,726.01  
 Off-Peak Kwh: <sup>00535</sup> 11,054,882 59,475.27  
 Total Kwh: **(1)** 14,590,800 83,201.28  
 Demand Charges  
 Maximum Kwd: 24,456 0.00  
 On-Peak Kwd: <sup>6.25</sup> 24,316 151,975.00  
  
**(P) 235,576.28**  
100.00  
235,176.28  
  
 Transformer Credit: 0.00  
 Curtailment Credit: 0.00  
  
 Comparison Base Bill Amount: **(P) 235,576.28**  
  
 Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 72,344.88  
 Off-Peak Fuel Adjustment: 202,083.24  
  
 ECC Charge (Kwh): **(1)** 23,783.00  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 2,042.71  
 CPRC Charge (Kwd): 43,768.80  
  
**(1) 23,783 / 14,590,800 = .00163**

CUSTOMER CHARGE: **(P) 3,200.00**

Energy Charges  
 On-Peak Kwh: <sup>00531</sup> 3,535,918 18,775.72  
 Off-Peak Kwh: <sup>00131</sup> 11,054,882 58,701.42  
 Total Kwh: **(2)** 14,590,800 77,477.14  
 Demand Charges  
 Maximum Kwd: 24,456 0.00  
 On-Peak Kwd: 24,316 0.00  
  
 LC OnPk-Firm Kwd 24,081 27,693.15  
 23 Mth Max Kwd: 0 0.00  
 Firm On-Pk Kwd: <sup>235</sup> 1,468.75  
 Total Demand: <sup>44-13 | 1-2/1</sup> 29,161.90  
  
 Transformer Credit: 0.00  
 Curtailment Credit: 0.00  
  
 Base Bill Amount: **(A) 109,839.04**  
  
 Regular Fuel Adjustment: 0.00  
 On-Peak Fuel Adjustment: 72,344.88  
 Off-Peak Fuel Adjustment: 202,083.24  
 Cosp Charge: 0.00  
 Cosp OnPk Kwh: 0  
 Cosp OffPk Kwh: 0  
 ECC Charge (Kwh): **(2)** 23,199.37  
 OBC Charge (Kwh): 0.00  
 ECRC Charge (Kwh): 2,042.71  
 CPRC Charge (Kwd): 44,741.44  
  
**(2) 23,199.37 / 14,590,800 = .00159**

**(P) 109,939.04**  
13,200.00  
106,639.04  
44-13  
3 P. 13  
**(2) 235,176.28**  
**(A) (106,639.04)**  
127,537.24  
44-13  
3. P. 13

SUBTOTAL: 579,598.91  
 Gross Receipts Tax: 5,944.37  
 Franchise Charge: 0.00  
 Municipal Tax: 0.00  
 Florida Sales Tax: 0.00  
 Facility Rental FST: 0.00  
 Facility Rental Charge: 3,639.03  
 TOTAL COMPARISON BILL AMOUNT: 589,182.31

SUBTOTAL: 454,250.68  
 Gross Receipts Tax: 4,658.79  
 Franchise Charge: 0.00  
 Municipal Tax: 0.00  
 Florida Sales Tax: 0.00  
 Facility Rental FST: 0.00  
 Facility Rental Charge: 3,639.03  
 TOTAL BILL AMOUNT: 462,548.50

44-13 / 3-3

For Comparative Purpose Only  
 + faced to WP 4 P. 2 & 3.  
 X " to Order WP 1-2.

1 of 1

Company: FPL  
 Title: Incentive Sample Testing  
 Period: TYE 12/31/99  
 Auditor: YN  
 Date: 5/1/00

CONFIDENTIAL

- ATTRIBUTES  
 1. Correct amount  
 2. Correct account  
 3. Proper test period  
 4. Recurring expense



*Confidential*  
 YN  
 5/1/00

Workpaper No. 45

SOURCE: 43-3

A

B

| AMOUNT                | Customer  | DESCRIPTION   | DATE        | INVOICE                        | ATTRIBUTES |     |     |                   |
|-----------------------|---|---|-------------|--------------------------------|------------|-----|-----|-------------------|
|                       |   |   |             |                                | (1)        | (2) | (3) | (4)               |
| <b>Account 587200</b> |   |   |             |                                |            |     |     |                   |
| \$38,722.00           | Langer Electric Co.   | Installing transponders   | 01/05/99    | 101251                         | X          | X   | X   | X                 |
| <b>Account 907100</b> |   |   |             |                                |            |     |     |                   |
| (\$130,367.84)        | Munoz & Vina Payroll  | Transferred to account 908500<br>Labor charges for Y2K Project  | 1/99 - 8/99 | Detail Trans-<br>action Report | X          | X   | X   | N/A               |
| \$53,600.00           | Quantum Consulting, Inc.  | Achievable Potential <i>Training program</i>  | 11/30/98    | 8445601                        | X          | X   | X   | N/A <i>45-1/3</i> |
| \$57,712.00           | Quantum Consulting, Inc.  | 98-162. 1000 point RASS Survey  | 01/18/99    | 852004                         | X          | X   | X   | N/A <i>45-1/3</i> |
| <b>Account 908150</b> |   |   |             |                                |            |     |     |                   |
| \$33,133.00           | Quantum Consulting, Inc.  | Commercial/Industrial Analysis Impact DX HVAC   | 05/17/99    | 870005                         | X          | X   | X   | X                 |
| <b>Account 908170</b> |   |   |             |                                |            |     |     |                   |
| \$50,055.00           | Quantum Consulting, Inc.  | 98/37 Commercial/Industrial Surveys<br>Nonparticipant canvass surveys outside FPL service<br>territory lighting | 01/18/99    | 827115                         | X          | X   | X   | X                 |
| \$38,094.00           | Quantum Consulting, Inc.  | Commercial/Industrial Analysis Impact Lighting  | 03/15/99    | 827122                         | X          | X   | X   | X                 |
| \$38,094.00           | Quantum Consulting, Inc.  | Commercial/Industrial Analysis Impact Lighting  | 06/08/99    | 827131                         | X          | X   | X   | X                 |
| <b>Account 908190</b> |   |   |             |                                |            |     |     |                   |
| \$240,000.00          |  |                             | 02/22/99    | 177682                         | X          | X   | X   | X                 |
| <b>Account 908200</b> |   |   |             |                                |            |     |     |                   |
| \$25,539.00           | University of Central Florida   | R&D of Commercial building daylight dimming field<br>monitoring research project. Paid by quarter.              | 01/19/99    | 1664                           | X          | X   | X   | X                 |
| \$25,539.00           | University of Central Florida   | R&D of Commercial building daylight dimming field   | 04/18/99    | 1788                           | X          | X   | X   | X                 |

*45-1*  
*7*

CONFIDENTIAL

*45*  
*10/95*

Company: FPL  
 Title: Incentive Sample Testing  
 Period: TYE 12/31/99  
 Auditor: YN  
 Date: 5/1/00  
 Workpaper No.45

CONFIDENTIAL

- ATTRIBUTES**  
 1. Correct amount  
 2. Correct account  
 3. Proper test period  
 4. Recurring expense

A

B

C

| AMOUNT                | Customer  | DESCRIPTION                                     | DATE     | INVOICE | ATTRIBUTES |     |     |     |
|-----------------------|---|---|----------|---------|------------|-----|-----|-----|
|                       |   |   |          |         | (1)        | (2) | (3) | (4) |
|                       |   | monitoring research project. Paid by quarter.   |          |         |            |     |     |     |
| <b>Account 908300</b> |   |   |          |         |            |     |     |     |
| 1 \$82,921.95         | State of Florida                                      | Re-roofing job for Dade Juvenile Justice Center | 06/08/99 | 217619  | X          | X   | X   | X   |
| 2 \$56,550.00         | [REDACTED]  | Roof Insulation                                 | 04/19/99 | 1715138 | X          | X   | X   | X   |
| 3 \$225,861.35        | [REDACTED]  | roof insulation work to expand polystyrene      | 04/09/99 | 4426310 | X          | X   | X   | X   |
| \$55,055.00           | Dade County School Board<br>Miami Norland High School | roof insulation                                 | 04/22/99 | 8617538 | X          | X   | X   | X   |
| \$86,552.00           | Broward County School Board<br>Astronaut High School  | roof insulation                                 | 02/09/99 | 8798290 | X          | X   | X   | X   |
| \$83,907.86           | Brevard County School Board<br>Merritt Island High    | roof insulation                                 | 01/18/99 | 2805945 | X          | X   | X   | X   |
| \$50,365.20           | Brevard County School Board<br>Titusville High        | roof insulation                                 | 03/22/98 | 8145472 | X          | X   | X   | X   |
| 4 \$57,868.90         | [REDACTED]  | roof insulation                                 | 05/10/99 | 5372896 | X          | X   | X   | X   |
| \$62,249.20           | Dade County School Board<br>S.W. Miami High School    | Siplast Insulation System                       | 04/30/99 | 1244887 | X          | X   | X   | X   |
| 5 \$50,388.00         | [REDACTED]  | roof installation (expanded Polystyrene)        | 07/13/99 | 9587882 | X          | X   | X   | X   |
| 7 \$85,250.00         | [REDACTED]  | roof insulation                                 | 08/27/99 | 4416506 | X          | X   | X   | X   |
| 8 \$80,220.40         | [REDACTED]  | Foam Roof Insulation                            | 09/17/99 | 4300526 | X          | X   | X   | X   |

*Incentive*

CONFIDENTIAL

5  
up  
2 of 5  
7  
45

Company: FPL  
 Title: Incentive Sample Testing  
 Period: TYE 12/31/99  
 Auditor: YN  
 Date: 5/1/00  
 Workpaper No.45

CONFIDENTIAL

- ATTRIBUTES**  
 1. Correct amount  
 2. Correct account  
 3. Proper test period  
 4. Recurring expense

|                       |   | A  | B        |         |            |     |     |     |
|-----------------------|---|--|----------|---------|------------|-----|-----|-----|
| AMOUNT                | Customer  | DESCRIPTION                                    | DATE     | INVOICE | ATTRIBUTES |     |     |     |
|                       |   |  |          |         | (1)        | (2) | (3) | (4) |
| \$52,325.00           | Metro Dade Co Seaport                           | Taper roof insulation                          | 09/22/99 | 5101202 | X          | X   | X   | X   |
| \$58,800.00           |   | Accrual & reversal charge zero effect          |          |         |            |     |     |     |
| 1 \$70,577.85         | [REDACTED]                                      | roof insulation                                | 09/30/98 | 5763414 | X          | X   | X   | X   |
| 2 \$81,250.00         | [REDACTED]                                      | Roof insulation                                | 08/06/99 | 4584584 | X          | X   | X   | X   |
| 3                     |   |  |          |         |            |     |     |     |
| \$53,513.85           | Palm Springs Middle School                      | Roof insulation Expanded Polystyrene           | 03/22/99 | 9741215 | X          | X   | X   | X   |
| 4 \$59,858.50         | [REDACTED]                                      | Roof insulation                                | 08/03/99 | 4820596 | X          | X   | X   | X   |
| <b>Account 908410</b> |   |  |          |         |            |     |     |     |
| \$61,547.00           | Quantum Consulting, Inc.                        | Residential Baseline Research HVAC-CAC         | 10/01/99 | 870034  | X          | X   | X   | X   |
| <b>Account 908420</b> |   |  |          |         |            |     |     |     |
| 5 \$97,874.00         | [REDACTED]                                      | Evaporate cool chiller                         | 09/16/99 | 9052599 | X          | X   | X   | X   |
| 6 \$73,500.00         | [REDACTED]                                      | Water Cool Chiller                             | 10/11/99 | 6291931 | X          | X   | X   | X   |
| <b>Account 908440</b> |   |  |          |         |            |     |     |     |
| \$188,900.00          | Gulf Coast High School                          | Three thermal energy storage                   | 04/02/99 | 5624501 | X          | X   | X   | X   |
| \$57,750.00           | Charlotte County Admin Bldg                     | Thermal energy storage (second 50% payment)    | 10/07/99 | 5294200 | X          | X   | X   | X   |
| \$137,280.00          | Charlotte County Justice Center                 | Thermal energy storage & system commissiioning | 05/17/99 | 5708761 | X          | X   | X   | X   |
| \$68,900.00           | Laurel Oaks Elementary School<br>Collier County | Thermal energy storage                         | 05/24/99 | 1508459 | X          | X   | X   | X   |
| \$75,300.00           | Lely Oaks Elementary School<br>Collier County   | Thermal energy storage                         | 06/02/99 | 8232572 | X          | X   | X   | X   |

CONFIDENTIAL

3 of 5  
45

Company: FPL  
 Title: Incentive Sample Testing  
 Period: TYE 12/31/99  
 Auditor: YN  
 Date: 5/1/00  
 Workpaper No.45

CONFIDENTIAL

- ATTRIBUTES  
 1. Correct amount  
 2. Correct account  
 3. Proper test period  
 4. Recurring expense

A B

| AMOUNT         | Customer  | DESCRIPTION   | DATE     | INVOICE | ATTRIBUTES |     |     |     |
|----------------|---|---|----------|---------|------------|-----|-----|-----|
|                |   |   |          |         | (1)        | (2) | (3) | (4) |
| \$75,600.00    | Collier County Govern'm't Complex                       | Thermal energy storage  | 06/22/99 | 7469981 | X          | X   | X   | X   |
| \$51,150.00    | Citrus Elementary School<br>Indian River County         | Thermal energy storage  | 06/16/99 | 4430864 | X          | X   | X   | X   |
| \$106,950.00   | Cocoa High School<br>Brevard County School Board        | Thermal energy storage  | 06/19/99 | 6742704 | X          | X   | X   | X   |
| \$57,750.00    | Charlotte County Admin Bldg                             | Thermal Energy Storage & System Commissioning<br>First 50% payment. | 05/13/99 | 5294200 | X          | X   | X   | X   |
| \$95,040.00    | Tuttle Elementary<br>Sarasota County School Board       | Thermal Energy Storage & System Commissioning                       | 10/07/99 | 9497615 | X          | X   | X   | X   |
| \$71,280.00    | Toledo Blade Elementary<br>Sarasota County School Board | Thermal Energy Storage & System Commissioning                       | 10/07/99 | 9759800 | X          | X   | X   | X   |
| \$54,450.00    | Ashton Elementary<br>Sarasota County School Board       | Thermal Energy Storage & System Commissioning                       | 10/07/99 | 3882774 | X          | X   | X   | X   |
| \$128,340.00   | Cocoa High School<br>Brevard County School Board        | Thermal Energy Storage & System Commissioning                       | 09/29/99 | 6742704 | X          | X   | X   | X   |
| \$72,750.00    | Eau Galle high School                                   | Thermal Energy Storage  | 09/29/99 | 7337557 | X          | X   | X   | X   |
| \$295,440.00   | [REDACTED]  | Thermal Energy Storage & System Commissioning                       | 11/17/98 | 000081  | X          | X   | X   | X   |
| Account 908460 | \$60,163.84 Huthwaite, Inc.                             | Implementation fee for Achieving Sales Excellence program           | 3/31/99  | 990334  | X          | X   | X   | X   |

3

40-1/1

1  
 45  
 5  
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Company: FPL  
 Title: Incentive Sample Testing  
 Period: TYE 12/31/99  
 Auditor: YN  
 Date: 5/1/00  
 Workpaper No.45

CONFIDENTIAL

- ATTRIBUTES**  
 1. Correct amount  
 2. Correct account  
 3. Proper test period  
 4. Recurring expense

| AMOUNT                | Customer                    | DESCRIPTION  | DATE     | INVOICE      | ATTRIBUTES |     |     |                                  |
|-----------------------|-----------------------------|--|----------|--------------|------------|-----|-----|----------------------------------|
|                       |                             |  |          |              | (1)        | (2) | (3) | (4)                              |
| <b>Account 908600</b> |                             |  |          |              |            |     |     |                                  |
| \$130,367.84          | Payroll                     | Transferred from account 907100  |          |              |            |     |     |                                  |
| \$56,181.58           | Adjusting Entry             | To distribute costs in connection w/DSM contractor survey activities to the appropriate incentive programs | 09/23/99 | Cash Voucher | X          | X   | X   | X                                |
| <b>ACCOUNT 908710</b> |                             |  |          |              |            |     |     |                                  |
| \$44,780.00           | Quantum Consulting, Inc.    | Residential surveys Duct repair  | 07/19/99 | 870027       | X          | X   | X   | N/A                              |
| <b>ACCOUNT 908720</b> |                             |  |          |              |            |     |     |                                  |
| \$74,325.50           | Quantum Consulting, Inc.    | Commercial/Industrial New Construction Research Project Technical Description (Phase II)                   | 06/02/99 | 859001       | X          | X   | X   | N/A <sup>45-1</sup> <sub>2</sub> |
| \$194,009.50          | Quantum Consulting, Inc.    | Commercial/Industrial New Construction Research Project Technical Description (Phase III)                  | 06/02/99 | 890001       | X          | X   | X   | N/A                              |
| <b>ACCOUNT 908760</b> |                             |  |          |              |            |     |     |                                  |
| \$27,243.84           | Quantum Consulting, Inc.    | Natural Gas End - Use Monitoring (gas chiller)   | 06/30/99 | 746040       | X          | X   | X   | N/A                              |
| <b>ACCOUNT 908770</b> |                             |  |          |              |            |     |     |                                  |
| \$31,080.00           | Quantum Consulting, Inc.    | Buildsmart - analysis reporting  | 01/18/99 | 799077       | X          | X   | X   | N/A                              |
| <b>ACCOUNT 910100</b> |                             |  |          |              |            |     |     |                                  |
| \$78,320.00           | Custom Research Inc.        | Customer Care Satisfaction Tracking Study  | 07/06/99 | 22422        | X          | X   | X   | N/A <sup>45-1/5</sup>            |
| \$96,800.00           | AC Nielsen Bases            | Summit   | 08/18/99 | INV0002441   | X          | X   | X   | N/A <sup>45-1/6</sup>            |
| \$28,685.99           | [REDACTED]                  | John Duquette  | 03/30/99 | 398840       | X          | X   | X   | <sup>45-1/4</sup> P.2            |
| <b>ACCOUNT 910130</b> |                             |  |          |              |            |     |     |                                  |
| \$27,000.00           | Yankee Group Research, Inc. | Membership to Consumer Market Convergence & Energy Communications  | 11/11/99 | 19552        | X          | X   | X   |                                  |

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p 5 of 5  
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AUG 17 1992  
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A B  
COMMERCIAL/INDUSTRIAL LOAD CONTROL PROGRAM AGREEMENT

5 2  
3 This Agreement is made this 31 day of July, 1992, by and between [redacted] (hereinafter called the "Customer"), located at [redacted] in [redacted] Florida, and FLORIDA POWER & LIGHT COMPANY, a corporation organized under the laws of the State of Florida (hereinafter called the "Company").

WITNESSETH

For and in consideration of the mutual covenants and agreements expressed herein, the Company and the Customer agree as follows:

1. The Company agrees to furnish and the Customer agrees to take electric service subject to the terms and conditions of the Company's Commercial/Industrial Load Control Program Schedule CILC-1 (hereinafter called "Schedule CILC-1") as currently approved or as may be modified from time to time by the Florida Public Service Commission (hereinafter called the "Commission"). The Customer understands and agrees that, whenever reference is made in this Agreement to Schedule CILC-1, both parties intend to refer to Schedule CILC-1 as it may be modified from time to time. A copy of the Company's presently approved Schedule CILC-1 is attached hereto as Exhibit A and hereby made an integral part of this Agreement.
2. To establish the initial qualification for service under Schedule CILC-1, the Customer must have had a maximum demand during the previous twelve months of 200 kw greater than the "Firm Demand" level specified in paragraph 7 below.
3. Service under Schedule CILC-1 will be subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Service - Terms and Conditions, or any other Commission determination. The Company and the Customer agree that Schedule CILC-1 may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions, or any other Commission determination.
4. Prior to the Customer's receipt of service under Schedule CILC-1 the Customer must provide the Company access to inspect any and all of the Customer's load control equipment, and must also have received approval from the Company that said equipment is satisfactory to effect control of the Customer's load. The Customer shall be responsible for meeting any applicable electrical code standards and legal requirements pertaining to the installation, maintenance and repair of the equipment. The Customer shall be responsible for maintaining the Customer's load control equipment and shall provide the Company access at any reasonable time to inspect the condition of the equipment for purposes of determining whether the load control equipment is satisfactory to effect control of the Customer's controllable load. It is expressly understood that the initial approval and later inspections by the Company are not for the purpose of, and are not to be relied upon by the Customer for, determining whether the load control equipment has been adequately maintained or is in compliance with any applicable electrical code standards or legal requirements.
5. The Customer agrees to perform the necessary changes by (date) 8/1/92, to allow control of a portion of the Customer's load. Schedule CILC-1 cannot apply earlier than this date unless agreed to by the Company.  
Should the Customer fail to complete the above work by the above-specified date, or should the Customer fail to begin taking service under Schedule CILC-1 during that year, this Agreement shall become null and void unless otherwise agreed by the Company. In order to receive service under Schedule CILC-1, it shall be necessary for the Customer to execute a new Agreement, which will again make the availability of service subject to the "Limitation of Availability" in Schedule CILC-1.
6. Upon completion of the installation of the load control equipment, a test of this equipment will be conducted at a time and date mutually agreeable to the Company and the Customer. The test will consist of a period of load control of not less than one hour. Effective upon the completion of the testing of the load control equipment, the Customer will agree to a "Firm Demand". Service under Schedule CILC-1 cannot commence prior to the installation of load control equipment and the successful completion of the test.
7. The Customer agrees to a "Firm Demand" level of 0 kw during the periods when the Company is controlling the Customer's service. This "Firm Demand" level shall not be exceeded during periods when the Company is controlling load. Upon mutual agreement of the Company and the Customer, the Customer's Firm Demand may subsequently be raised or lowered, as long as the change in the "Firm Demand" level is not a result of a transfer of load from the controllable portion of the Customer's load. The Customer shall notify the Company upon adding firm load.

45-1  
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p 10p2

8. In order to minimize the frequency and duration of interruptions under the CILC Program, the Company will attempt to obtain reasonably available additional capacity and/or energy under the Continuity of Service Provision in Schedule CILC-1. The Company's obligation in this regard is no different than its obligation in general to purchase power to serve its Customers during a capacity shortage; in other words, the Company is not obligated to account for or otherwise reflect in its generation and transmission planning and construction the possibility of providing capacity and/or energy under the Continuity of Service Provision. Customers receiving service under Schedule CILC-1 may elect to continue taking service under the Continuity of Service Provision and it will be provided only if such capacity and/or energy can be obtained by the Company and can be transmitted and distributed to non-firm Customers without any impairment of the Company's system or service to other firm Customers. The Customer ~~and the Company shall~~ to continue taking service under the Continuity of Service Provision. The Customer may countermand the election specified above by providing written notice to the Company pursuant to the guidelines set forth in Schedule CILC-1. The Company's obligations under this paragraph 7 are subject to the terms and conditions specifically set forth in Schedule CILC-1. DOES  
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9. The Customer agrees to be responsible for the determination that all electrical equipment to be controlled is in good repair and working condition. The Company shall not be responsible for the repair, maintenance or replacement of the Customer's equipment.
10. If the Customer no longer wishes to receive any type of electric service from the Company, the Customer may terminate this Agreement by giving thirty (30) days' advance written notice to the Company.
11. The Company may terminate this Agreement at any time if the Customer fails to comply with the terms and conditions of Schedule CILC-1 or this Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this Agreement at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under the Schedule CILC-1, bill the Customer under the otherwise applicable firm service rate schedule and apply the rebilling and penalty provisions enumerated under TERM OF SERVICE in Schedule CILC-1.
12. The Customer agrees that the Company will not be liable for any damages or injuries that may occur as a result of control of electric service pursuant to the terms of Schedule CILC-1 by remote control or otherwise.
13. This Agreement supersedes all previous agreements and representations, either written or oral, heretofore made between the Company and the Customer with respect to matters herein contained. Any modification(s) of this Agreement must be approved, in writing, by the Company and approved by the Commission.
14. This Agreement may not be assigned by the Customer without the prior written consent of the Company.
15. This Agreement is subject to the Company's "General Rules and Regulations for Electric Service" and the Rules of the Commission.

IN WITNESS WHEREOF, the Customer and the Company have caused this Agreement to be duly executed as of the day and year first above written.

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Witnesses:  
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CUSTOMER  
 Company: \_\_\_\_\_  
 Signed: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Title: \_\_\_\_\_

FLORIDA POWER & LIGHT COMPANY  
 Signed: Beth Hauser  
 Name: Beth Hauser  
 Title: Area Manager

45-1  
 7-1  
 p 2 of 2

KW 10/20/00

FPL  
LITIGATION EXPENSE SAMPLE TESTING  
TUE 12/31/99

1/22/00

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|----|----|---------|----|------|-------------|-----|--|--|--|-----|
| 1  | 53 | 900,350 | 53 | 9901 | 270,888.00  | 630 |  |  |  | 691 |
| 2  | 53 | 900,350 | 53 | 9901 | 237,328.00  | 630 |  |  |  | 691 |
| 3  | 53 | 900,350 | 53 | 9901 | 278,343.00  | 630 |  |  |  | 691 |
| 4  | 53 | 900,350 | 53 | 9902 | 1100,000.00 | 630 |  |  |  | 691 |
| 5  | 53 | 900,350 | 53 | 9902 | 1100,000.00 | 630 |  |  |  | 691 |
| 6  | 53 | 900,350 | 53 | 9902 | 100,813.00  | 630 |  |  |  | 691 |
| 7  | 53 | 900,350 | 53 | 9903 | 1115,430.00 | 630 |  |  |  | 691 |
| 8  | 53 | 900,350 | 53 | 9903 | 1120,547.00 | 630 |  |  |  | 691 |
| 9  | 53 | 900,350 | 53 | 9903 | 562,049.00  | 630 |  |  |  | 691 |
| 10 | 53 | 900,350 | 53 | 9904 | 437,415.72  | 630 |  |  |  | 691 |
| 11 | 53 | 900,350 | 53 | 9904 | 136,476.55  | 630 |  |  |  | 691 |
| 12 | 53 | 900,350 | 53 | 9904 | 642,007.00  | 630 |  |  |  | 691 |

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| CODE   | NUMBER  | CODE     | DATE | NUMBER | NUMBER | NUMBER  | DESCRIPTION | ANALYSIS | CODE    |

SOURCE: 43-3

43-1

|    |    |         |    |      |             |     |  |  |  |     |
|----|----|---------|----|------|-------------|-----|--|--|--|-----|
| 13 | 53 | 900,350 | 53 | 9905 | 230,219.87  | 630 |  |  |  | 691 |
| 14 | 53 | 900,350 | 53 | 9905 | 1216,706.00 | 630 |  |  |  | 691 |
| 15 | 53 | 900,350 | 53 | 9905 | 229,716.00  | 630 |  |  |  | 691 |
| 16 | 53 | 900,350 | 53 | 9905 | 182,920.00  | 630 |  |  |  | 691 |
| 17 | 53 | 900,350 | 53 | 9906 | 147,092.00  | 630 |  |  |  | 691 |
| 18 | 53 | 900,350 | 53 | 9906 | 100,268.00  | 630 |  |  |  | 691 |
| 19 | 53 | 900,350 | 53 | 9906 | 125,360.00  | 630 |  |  |  | 691 |
| 20 | 53 | 900,350 | 53 | 9906 | 1100,353.00 | 630 |  |  |  | 691 |
| 21 | 53 | 900,350 | 53 | 9906 | 197,071.00  | 630 |  |  |  | 691 |
| 22 | 53 | 900,350 | 53 | 9906 | 122,047.00  | 630 |  |  |  | 691 |
| 23 | 53 | 900,350 | 53 | 9906 | 111,379.00  | 630 |  |  |  | 691 |
| 24 | 53 | 900,350 | 53 | 9906 | 126,970.03  | 630 |  |  |  | 691 |
| 25 | 53 | 900,350 | 53 | 9906 | 150,174.23  | 630 |  |  |  | 691 |
| 26 | 53 | 900,350 | 53 | 9906 | 134,270.00  | 630 |  |  |  | 691 |
| 27 | 53 | 900,350 | 53 | 9906 | 127,770.00  | 630 |  |  |  | 691 |
| 28 | 53 | 900,350 | 53 | 9906 | 100,490.00  | 630 |  |  |  | 691 |
| 29 | 53 | 900,350 | 53 | 9909 | 157,023.29  | 630 |  |  |  | 691 |
| 30 | 53 | 900,350 | 53 | 9909 | 123,650.00  | 630 |  |  |  | 691 |
| 31 | 53 | 900,350 | 53 | 9909 | 174,663.99  | 630 |  |  |  | 691 |
| 32 | 53 | 900,350 | 53 | 9909 | 126,125.00  | 630 |  |  |  | 691 |
| 33 | 53 | 900,350 | 53 | 9909 | 147,920.00  | 630 |  |  |  | 691 |
| 34 | 53 | 900,350 | 53 | 9910 | 1170,641.00 | 630 |  |  |  | 691 |
| 35 | 53 | 900,350 | 53 | 9910 | 159,627.00  | 630 |  |  |  | 691 |
| 36 | 53 | 900,350 | 53 | 9910 | 1127,906.00 | 630 |  |  |  | 691 |
| 37 | 53 | 900,350 | 53 | 9910 | 1127,906.00 | 630 |  |  |  | 691 |
| 38 | 53 | 900,350 | 53 | 9911 | 117,352.00  | 630 |  |  |  | 691 |
| 39 | 53 | 900,350 | 53 | 9911 | 1380,470.00 | 630 |  |  |  | 691 |
| 40 | 53 | 900,350 | 53 | 9911 | 1200,430.00 | 630 |  |  |  | 691 |
| 41 | 53 | 900,350 | 53 | 9911 | 197,144.23  | 630 |  |  |  | 691 |
| 42 | 53 | 900,350 | 53 | 9911 | 1112,500.20 | 630 |  |  |  | 691 |

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| 1. Sorted 10/10   |
| 2. No differences were noticed                                  |
| 3. Litigation expenses for 12/31/99 were traced to prior audit. |

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Confidential

Company: FPL  
Title: Sample Testing Litigation Expenses (Account 908.350)  
Period: TYE 12/31/99  
Auditor: YN  
Date: 02/08/2000  
Workpaper #48-1

YN  
2/2/00

SOURCE: 43-3, 48

- Attributes
1. Correct Amount
  2. Correct Account
  3. Proper Period
  4. Recurring Expense

| Item No.                   | Billing Report Date | A<br>Check No. | B<br>Location | C<br>Vendor  | D<br>Description | Amount       | Attributes |   |   |   |
|----------------------------|---------------------|----------------|---------------|--|------------------|--------------|------------|---|---|---|
|                            |                     |                |               |  |                  |              | 1          | 2 | 3 | 4 |
| 1<br>2<br>3                | 01/12/99            | [REDACTED]     | [REDACTED]    | [REDACTED]   | [REDACTED]       | \$78,880.00  | X          | X | X | X |
| 4<br>5                     | 01/12/99            | [REDACTED]     | [REDACTED]    | [REDACTED]   | [REDACTED]       | \$37,350.00  | X          | X | X | X |
| 6<br>7                     | 01/12/99            | [REDACTED]     | [REDACTED]    | [REDACTED]   | [REDACTED]       | \$75,342.00  | X          | X | X | X |
| 8<br>9                     | 02/19/99            | [REDACTED]     | [REDACTED]    | [REDACTED]   | [REDACTED]       | \$100,000.00 | X          | X | X | X |
| 10<br>11                   | 02/09/99            | [REDACTED]     | [REDACTED]    | [REDACTED]   | [REDACTED]       | \$100,000.00 |            |   |   |   |
| 12<br>13                   | 02/12/99            | [REDACTED]     | [REDACTED]    | [REDACTED]   | [REDACTED]       | \$89,815.00  | X          | X | X | X |
| 14<br>15                   | 03/05/99            | [REDACTED]     | [REDACTED]    | [REDACTED]   | [REDACTED]       | \$115,430.00 | X          | X | X | X |
| 16<br>17                   | 03/08/99            | [REDACTED]     | [REDACTED]    | [REDACTED]   | [REDACTED]       | \$135,547.00 | X          | X | X | X |
| 18<br>19<br>20<br>21<br>22 | 03/12/99            | [REDACTED]     | [REDACTED]    | [REDACTED]   | [REDACTED]       | \$69,049.00  | X          | X | X | X |
| 23<br>24<br>25<br>26       | 04/01/99            | [REDACTED]     | Okegianta     | Lewis, Vegosen, Rosenbech,<br>Siber & Dunkel, P.A. | [REDACTED]       | \$27,415.72  | X          | X | X | X |

48-1P10P5

Company: FPL  
 Title: Sample Testing Litigation Expenses (Account 908.350)  
 Period: TYE 12/31/99  
 Auditor: YN  
 Date: 02/08/2000  
 Workpaper #48

**Attributes**  
 1. Correct Amount  
 2. Correct Account  
 3. Proper Period  
 4. Recurring Expense

| Item No.  | Billing Report Date | A<br>Check No. | B<br>Location | C<br>Vendor | D<br>Description | \$<br>Amount | Attributes |   |   |   |
|---|---------------------|----------------|---------------|-------------|------------------|--------------|------------|---|---|---|
|   |                     |                |               |             |                  |              | 1          | 2 | 3 | 4 |
| 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12 | 11<br>04/08/99      | [REDACTED]     | [REDACTED]    | [REDACTED]  | [REDACTED]       | \$36,478.55  | X          | X | X | X |
| 13<br>14<br>15  | 12<br>04/08/99      | [REDACTED]     | [REDACTED]    | [REDACTED]  | [REDACTED]       | \$42,887.08  | X          | X | X | X |
| 16<br>17<br>18  | 13<br>05/02/99      | [REDACTED]     | [REDACTED]    | [REDACTED]  | [REDACTED]       | \$30,219.87  | X          | X | X | X |
| 19<br>20<br>21<br>22  | 14<br>05/07/99      | [REDACTED]     | [REDACTED]    | [REDACTED]  | [REDACTED]       | \$116,788.00 | X          | X | X | X |
| 23<br>24<br>25  | 15<br>05/12/99      | [REDACTED]     | [REDACTED]    | [REDACTED]  | [REDACTED]       | \$59,716.00  | X          | X | X | X |
| 26<br>27<br>28  | 16<br>05/12/99      | [REDACTED]     | [REDACTED]    | [REDACTED]  | [REDACTED]       | \$82,920.00  | X          | X | X | X |
| 29<br>30<br>31  | 17<br>05/24/99      | [REDACTED]     | [REDACTED]    | [REDACTED]  | [REDACTED]       | \$47,992.00  | X          | X | X | X |
| 32<br>33<br>34<br>35  | 18<br>05/24/99      | [REDACTED]     | [REDACTED]    | [REDACTED]  | [REDACTED]       | \$85,268.00  | X          | X | X | X |
| 36<br>37<br>38  | 19<br>07/21/99      | [REDACTED]     | [REDACTED]    | [REDACTED]  | [REDACTED]       | \$35,380.00  | X          | X | X | X |

48-17.2 of 5

Company: FPL  
 Title: Sample Testing Litigation Expenses (Account 908.350)  
 Period: TYE 12/31/99  
 Auditor: YN  
 Date: 02/08/2000  
 Workpaper #48

**Attributes**  
 1. Correct Amount  
 2. Correct Account  
 3. Proper Period  
 4. Recurring Expense

| Item No.             | Billing Report Date | A<br>Check No. | B<br>Location | C<br>Vendor | D<br>Description | Amount       | Attributes |   |   |     |
|----------------------|---------------------|----------------|---------------|-------------|------------------|--------------|------------|---|---|-----|
|                      |                     |                |               |             |                  |              | 1          | 2 | 3 | 4   |
| 1<br>2<br>3<br>4     | 20                  | 07/21/99       | [REDACTED]    | [REDACTED]  | [REDACTED]       | \$108,359.00 | X          | X | X | X   |
| 5<br>6               | 21                  | 07/21/99       | [REDACTED]    | [REDACTED]  | [REDACTED]       | \$97,071.00  | X          | X | X | X   |
| 7                    | 22                  | 07/21/99       | [REDACTED]    | [REDACTED]  | [REDACTED]       | \$33,087.86  | X          | X | X | N/A |
| 8<br>9<br>10<br>11   | 23                  | 07/29/99       | [REDACTED]    | [REDACTED]  | [REDACTED]       | \$31,379.30  | X          | X | X | X   |
| 12<br>13<br>14       | 24                  | 07/29/99       | [REDACTED]    | [REDACTED]  | [REDACTED]       | \$28,970.03  | X          | X | X | X   |
| 15<br>16<br>17       | 25                  | 07/29/99       | [REDACTED]    | [REDACTED]  | [REDACTED]       | \$58,174.29  | X          | X | X | X   |
| 18<br>19<br>20<br>21 | 26                  | 07/29/99       | [REDACTED]    | [REDACTED]  | [REDACTED]       | \$34,276.00  | X          | X | X | X   |
| 22<br>23<br>24       | 27                  | 08/04/99       | [REDACTED]    | [REDACTED]  | [REDACTED]       | \$97,770.00  | X          | X | X | X   |
| 25<br>26<br>27<br>28 | 28                  | 08/03/99       | [REDACTED]    | [REDACTED]  | [REDACTED]       | \$80,498.00  | X          | X | X | X   |

48-17.3 of 5

Company: FPL  
 Title: Sample Testing Litigation Expenses (Account 908.350)  
 Period: TYE 12/31/99  
 Auditor: YN  
 Date: 02/08/2000  
 Workpaper #48

Attributes  
 1. Correct Amount  
 2. Correct Account  
 3. Proper Period  
 4. Recurring Expense

| Item No. | Billing Report Date | Check No.  | Location   | Vendor     | Description | \$ Amount    | Attributes |   |   |   |
|----------|---------------------|------------|------------|------------|-------------|--------------|------------|---|---|---|
|          |                     |            |            |            |             |              | 1          | 2 | 3 | 4 |
| 1 29     | 08/26/99            | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED]  | \$57,025.39  | X          | X | X | X |
| 2        |                     |            |            |            |             |              |            |   |   |   |
| 3 30     | 09/21/99            | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED]  | \$33,650.00  | X          | X | X | X |
| 4        |                     |            |            |            |             |              |            |   |   |   |
| 5        |                     |            |            |            |             |              |            |   |   |   |
| 6 31     | 09/21/99            | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED]  | \$74,669.99  | X          | X | X | X |
| 7 32     | 09/21/99            | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED]  | \$26,125.00  | X          | X | X | X |
| 8        |                     |            |            |            |             |              |            |   |   |   |
| 9 33     | 09/21/99            | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED]  | \$47,028.88  | X          | X | X | X |
| 10       |                     |            |            |            |             |              |            |   |   |   |
| 11 34    | 09/23/99            | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED]  | \$178,661.00 | X          | X | X | X |
| 12       |                     |            |            |            |             |              |            |   |   |   |
| 13       |                     |            |            |            |             |              |            |   |   |   |
| 14       |                     |            |            |            |             |              |            |   |   |   |
| 15       |                     |            |            |            |             |              |            |   |   |   |
| 16       |                     |            |            |            |             |              |            |   |   |   |
| 17 35    | 09/23/99            | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED]  | \$59,637.00  | X          | X | X | X |
| 18       |                     |            |            |            |             |              |            |   |   |   |
| 19       |                     |            |            |            |             |              |            |   |   |   |
| 20       |                     |            |            |            |             |              |            |   |   |   |
| 21       |                     |            |            |            |             |              |            |   |   |   |
| 22 36    | 09/23/99            | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED]  | \$137,086.00 | X          | X | X | X |
| 23       |                     |            |            |            |             |              |            |   |   |   |
| 24       |                     |            |            |            |             |              |            |   |   |   |
| 25       |                     |            |            |            |             |              |            |   |   |   |
| 26       |                     |            |            |            |             |              |            |   |   |   |

NA-1P.4 of 5

Company: FPL  
 Title: Sample Testing Litigation Expenses (Account 908.350)  
 Period: TYE 12/31/99  
 Auditor: YN  
 Date: 02/08/2000  
 Workpaper #48

**Attributes**  
 1. Correct Amount  
 2. Correct Account  
 3. Proper Period  
 4. Recurring Expense

| Item No.                         | Billing Report Date | Check No. | Location | Vendor | Description | Amount       | Attributes |   |   |   |
|----------------------------------|---------------------|-----------|----------|--------|-------------|--------------|------------|---|---|---|
|                                  |                     |           |          |        |             |              | 1          | 2 | 3 | 4 |
| 1<br>2<br>3<br>4<br>5            | 37                  | 09/23/99  |          |        |             | \$137,998.00 | X          | X | X | X |
| 6<br>7<br>8<br>9                 | 38                  | 10/22/99  |          |        |             | \$57,352.00  | X          | X | X | X |
| 10<br>11<br>12<br>13             | 39                  | 10/22/99  |          |        |             | \$358,470.00 | X          | X | X | X |
| 14<br>15<br>16<br>17<br>18<br>19 | 40                  | 10/22/99  |          |        |             | \$288,438.00 | X          | X | X | X |
| 20<br>21<br>22                   | 41                  | 11/19/99  |          |        |             | \$97,144.23  | X          | X | X | X |
| 23<br>24<br>25<br>26             | 42                  | 11/19/99  |          |        |             | \$112,500.30 | X          | X | X | X |

48-1P.5



# **Exhibit C**

## **Justification Table**

**EXHIBIT C**

**COMPANY:** Florida Power & Light Company  
**TITLE:** List of Confidential Workpapers  
**AUDIT:** Energy Conservation Cost Recovery Clause  
**PERIOD ENDING:** December 31, 1999  
**AUDIT CONTROL NO:** 00-047-4-1

|                        |                    |                         |                      |                               |   |                |
|------------------------|--------------------|-------------------------|----------------------|-------------------------------|---|----------------|
|                        |                    |                         |                      |                               | FLORIDA<br>STATUTE<br>366.093(3)<br>Subsection: |                |
| <u>WKPAPER<br/>NO.</u> | <u>DESCRIPTION</u> | <u>NO. OF<br/>PAGES</u> | <u>CONF.<br/>Y/N</u> | <u>LINE NO./<br/>COL. NO.</u> |   | <u>AFFIANT</u> |

|            |                 |       |   |  |     |           |
|------------|-----------------|-------|---|--|-----|-----------|
| 41/1/1-1   | Billing History | 1-2   | Y | Lines 1-4                                  | (e) | D. Brandt |
|            |                 | 3     | Y | Col. A, Lines 1-4;<br>Col B, Line 2        | (e) |           |
|            |                 | 4-7   | Y | Lines 1-4                                  | (e) |           |
|            |                 | 8-9   | Y | Col. A, Lines 1-4;<br>Col B, Line 2        | (e) |           |
|            |                 | 10    | Y | Lines 1-4                                  | (e) |           |
|            |                 | 11    | Y | Col. A, Lines 1-4;<br>Col B, Line 2        | (e) |           |
|            |                 | 12    | Y | Col. A, Lines 1-4;<br>Col B, Lines 2 and 3 | (e) |           |
|            |                 | 13-15 | Y | Lines 1-4                                  | (e) |           |
|            |                 | 16    | Y | Col. A, Lines 1-4;<br>Col B, Lines 2 and 3 | (e) |           |
|            |                 | 17    | Y | Col. A, Lines 1-4;<br>Col B, Line 2        | (e) |           |
|            |                 | 18-20 | Y | Col. A, Lines 1-4;<br>Col B, Lines 2 and 3 | (e) |           |
| 41-1/1-2   | Billing History | 1     | Y | Col. A, Lines 1-4;<br>Col B, Line 2        | (e) | D. Brandt |
| 41-1/1-3   | Billing History | 1     | Y | Lines 1-8, Col. A                          | (e) | D. Brandt |
| 41-1/1-3/1 | Billing Report  | 1-8   | Y | Col. A, Lines 1-2;<br>Col. B, Lines 1-3    | (e) | D. Brandt |
|            |                 | 9     | N |  |     |           |

|            |                          |          |                 |  |     |           |                                     |     |           |
|------------|--------------------------|----------|-----------------|--|-----|-----------|-------------------------------------|-----|-----------|
| 41-1/1-4   | Billing History & Report | 1        | Y               | Lines 1-9                                | (e) | D. Brandt |                                     |     |           |
|            |                          | 2, 3     | Y               | Line 1, Col. A, B                        | (e) |           |                                     |     |           |
|            |                          | 4        | N               |  |     |           |                                     |     |           |
|            |                          | 5, 6     | Y               | Line 1, Col. A, B                        | (e) |           |                                     |     |           |
|            |                          | 7        | N               |  |     |           |                                     |     |           |
|            |                          | 8, 9     | Y               | Line 1, Col. A, B                        | (e) |           |                                     |     |           |
|            |                          | 10, 11   | Y               | Col. A, Lines 1, 2;<br>Col. B, Lines 1-3 | (e) |           |                                     |     |           |
| 41-1/2-1   | Billing History          | 1        | Y               | Col. A, Lines 1-4;<br>Col. B, Line 2     | (e) | D. Brandt |                                     |     |           |
|            |                          | 2        | Y               | Lines 1-4, Col. A                        | (e) |           |                                     |     |           |
|            |                          | 3        | Y               | Col. A, Lines 1-4;<br>Col. B, Line 2-3   | (e) |           |                                     |     |           |
|            |                          | 4        | Y               | Lines 1-4, Col. A                        | (e) |           |                                     |     |           |
|            |                          | 5        | Y               | Col. A, Lines 1-4;<br>Col. B Line 2      | (e) |           |                                     |     |           |
|            |                          | 6        | Y               | Col. A, Lines 1-4;<br>Col. B Line 2-3    | (e) |           |                                     |     |           |
|            |                          | 7, 8     | Y               | Lines 1-4, Col. A                        | (e) |           |                                     |     |           |
|            |                          | 9, 10    | Y               | Col. A, Lines 1-4;<br>Col. B Line 2      | (e) |           |                                     |     |           |
|            |                          | 11       | Y               | Lines 1-4, Col. A                        | (e) |           |                                     |     |           |
|            |                          | 12       | Y               | Col. A, Lines 1-4;<br>Col. B Line 2      | (e) |           |                                     |     |           |
|            |                          | 13       | Y               | Col. A, Lines 1-4;<br>Col. B Line 2-3    | (e) |           |                                     |     |           |
|            |                          | 14, 15   | Y               | Lines 1-4, Col. A                        | (e) |           |                                     |     |           |
|            |                          | 16       | Y               | Col. A, Lines 1-4;<br>Col. B Line 2      | (e) |           |                                     |     |           |
|            |                          | 17       | Y               | Col. A, Lines 1-4;<br>Col. B Line 2-3    | (e) |           |                                     |     |           |
|            |                          | 18       | Y               | Lines 1-4, Col. A                        | (e) |           |                                     |     |           |
|            |                          | 19       | Y               | Col. A, Lines 1-4;<br>Col. B Line 2      | (e) |           |                                     |     |           |
|            |                          | 20       | Y               | Col. A, Lines 1-4;<br>Col. B Line 2-3    | (e) |           |                                     |     |           |
|            |                          | 41-1/2-2 | Billing History | 1  | Y   |           | Col. A, Lines 1-4;<br>Col. B Line 2 | (e) | D. Brandt |
|            |                          | 41-1/2-3 | Billing History | 1  | Y   |           | Lines 1-22, Col. A                  | (e) | D. Brandt |
| 41-1/2-3/1 | Billing Report           | 1-7      | Y               | Col. A, Lines 1-2;<br>Col. B, Lines 1-3  | (e) | D. Brandt |                                     |     |           |
|            |                          | 8        | N               |  |     |           |                                     |     |           |
| 41-1/2-3/2 | Billing Report           | 1-7      | Y               | Col. A, Lines 1-2;<br>Col. B, Lines 1-3  | (e) | D. Brandt |                                     |     |           |
|            |                          | 8        | N               |  |     |           |                                     |     |           |
| 41-1/2-3/3 | Billing Report           | 1        | N               |  |     |           |                                     |     |           |

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|-------------|-------------------|---|--|--|--|-----------|
| 41-1/2-3/4  | Billing Report    | 1-2<br>3  | N<br>Y   | Col. A, Lines 1-2;<br>Col. B, Lines 1-3  | (e)  | D. Brandt |
| 41-1/2-3/5  | Billing Report    | 7   | Y  | Col. A, Lines 1-2;<br>Col. B, Lines 1-3  | (e)  | D. Brandt |
| 41-1/2-4    | Billing History   | 1<br>2-4  | Y<br>Y   | Lines 1-3, Col. A<br>Line 1, Col. A, B   | (e)<br>(e)   | D. Brandt |
| 43-3        | Sample Testing    | 1<br>2<br>3<br>4<br>5-7   | Y<br>Y<br>Y<br>Y<br>N                                    | Col. A, Lines 1-3<br>Cols. A-C, Lines 1-13<br>Cols. A-C, Lines 1-30<br>Col. A, Line 1  | (e)<br>(e)<br>(e)<br>(e)   | D. Brandt |
| 43-4        | Sample Testing    | 1, 2<br>3<br>4-11   | N<br>Y<br>N  | Col. A, Line 1   | (e)  | D. Brandt |
| 44-13       | Proforma          | 1   | N  |  |  |           |
| 44-13/1     | CILC Accounts     | 1<br>2<br>3, 4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13 | N<br>Y<br>Y<br>Y<br>Y<br>Y<br>Y<br>Y<br>Y<br>Y<br>Y<br>Y | Col. A, B; Lines 1-44<br>Col. A, B; Lines 1-45<br>Col. A, B; Lines 1-41<br>Col. A, B; Lines 1-38<br>Col. A, B; Lines 1-35<br>Col. A, B; Lines 1-47<br>Col. A, B; Lines 1-39<br>Col. A, B; Lines 1-37<br>Col. A, B; Lines 1-39<br>Col. A, B; Lines 1-5<br>Col. A, B; Lines 1-44 | (e)<br>(e)<br>(e)<br>(e)<br>(e)<br>(e)<br>(e)<br>(e)<br>(e)<br>(e)<br>(e)<br>(e) | D. Brandt |
| 44-13/1-1   | Billing Report    | 1   | Y  | Col. A, Lines 1-2;<br>Col. B, Lines 1-3  | (e)  | D. Brandt |
| 44-13/1/1/1 | Program Agreement | 1<br>2  | Y<br>Y   | Col. A, Lines 1-2;<br>Col. B, Line 1<br>Col. A, Lines 1;<br>Col. B, Lines 1-4  | (e)<br>(e)   | D. Brandt |
| 44-13/1-2   | Billing Report    | 1   | Y  | Col. A, Lines 1-2;<br>Col. B, Lines 1-3  | (e)  | D. Brandt |

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|-------------|-----------------------|--------------|-----------|---|-------------|-----------|
| 44-13/1-2/1 | Program Agreement     | 1            | Y         | Col. A, Lines 1-3;<br>Col. B, Lines 2   | (e)         | D. Brandt |
| 44-13/2     | ECCR for CILC Tariffs | 1            | N         |   | (e)         | D. Brandt |
|             |                       | 2            | Y         | Lines 1-10                              | (e)         |           |
|             |                       | 3, 4         | Y         | Lines 1-12                              | (e)         |           |
|             |                       | 5            | Y         | Lines 1-18                              | (e)         |           |
|             |                       | 6            | Y         | Lines 1-6                               | (e)         |           |
|             |                       | 7            | Y         | Lines 1-16                              | (e)         |           |
|             |                       | 8            | Y         | Lines 1-14                              | (e)         |           |
|             |                       | 9            | Y         | Lines 1-20                              | (e)         |           |
|             |                       | 10           | Y         | Lines 1-12                              | (e)         |           |
|             |                       | 11           | Y         | Lines 1-10                              | (e)         |           |
|             |                       | 12           | Y         | Lines 1-12                              | (e)         |           |
|             |                       | 13           | Y         | Lines 1-18                              | (e)         |           |
|             |                       | 14           | Y         | Lines 1-6                               | (e)         |           |
|             |                       | 15           | Y         | Lines 1-10                              | (e)         |           |
|             |                       | 16           | Y         | Lines 1-6                               | (e)         |           |
|             |                       | 17           | Y         | Lines 1-16                              | (e)         |           |
|             |                       | 18, 19       | Y         | Lines 1-18                              | (e)         |           |
|             |                       | 20           | Y         | Lines 1-16                              | (e)         |           |
|             |                       | 21           | Y         | Lines 1-12                              | (e)         |           |
|             |                       | 22           | Y         | Lines 1-20                              | (e)         |           |
| 23          | Y                     | Lines 1-30   | (e)       |   |             |           |
| 24          | Y                     | Lines 1-24   | (e)       |   |             |           |
| 25          | Y                     | Lines 1-28   | (e)       |   |             |           |
| 26          | Y                     | Lines 1-16   | (e)       |   |             |           |
| 27          | Y                     | Lines 1-20   | (e)       |   |             |           |
| 28          | Y                     | Lines 1-14   | (e)       |   |             |           |
| 44-13/2-1   | Billing Report        | 1            | Y         | Col. A, Lines 1-6                       | (e)         | D. Brandt |
|             |                       | 2            | Y         | Col. A, B, Line 1                       | (e)         |           |
| 44-13/2-1/1 | Program Agreement     | 1            | Y         | Col. A, Lines 1, 2;<br>Col. B, Line 2   | (e)         | D. Brandt |
|             |                       | 2            | Y         | Col. A, Lines 1-2,<br>Col. B, Lines 1-4 | (e)         |           |
| 44-13/2-2   | Corp Billing Report   | 1            | Y         | Col. A, Lines 1-12                      | (e)         | D. Brandt |
|             |                       | 2            | Y         | Col. A, B, Line 1                       | (e)         |           |

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COL. NO.

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|-------------|-----------------------|--------------|-----------|---|--|-----------|
| 44-13/3     | ECCR for CILC Tariffs | 1            | N         |   |  |           |
|             |                       | 2            | Y         | Col. B, Lines 2, 4, 7, 9, 11, 12, 16, 17, 19, 20, 21, 23, 24, 26, 28-36, 38 | (e)                                    | D. Brandt |
|             |                       | 3            | Y         | Lines 1-4, 6, 10, 13, 14, 16-27, 34, 36, 38, 40                             | (e)                                    |           |
|             |                       | 4            | Y         | Lines 1, 2, 6-8, 10, 11, 16-18, 21, 23-25, 27-30, 33, 36-38, 40             | (e)                                    |           |
|             |                       | 5            | Y         | Lines 2-3, 5-8, 10, 11, 14, 15, 16, 22, 23, 27-30, 36, 37, 39, 40           | (e)                                    |           |
|             |                       | 6            | Y         | Lines 1-2, 3-4, 7, 9, 15-18, 21, 23, 25-27, 31-35, 37, 39-40                | (e)                                    |           |
|             |                       | 7            | Y         | Lines 3, 5, 6-12, 15, 17-18, 21-23, 25-29, 31-32, 33-37, 38-39              | (e)                                    |           |
|             |                       | 8            | Y         | Lines 2, 5-7, 9, 13, 15-17, 20, 23-24, 26-39, 41-43, 45                     | (e)                                    |           |
|             |                       | 9            | Y         | Lines 2, 4-9, 12-14, 18, 21-22, 24, 26-30, 32-33, 35, 37-39, 41-42-45       | (e)                                    |           |
|             |                       | 10           | Y         | Lines 3, 4, 6, 12-15, 17, 19, 21, 23, 32, 33, 35, 36, 39                    | (e)                                    |           |
|             |                       | 11           | Y         | Lines 1, 3, 5, 7, 8-11, 12, 14, 18, 22, 24, 25, 27, 29, 31, 34, 36, 38      | (e)                                    |           |
|             |                       | 12           | Y         | Lines 2, 3, 4, 7, 8, 14, 16, 18-20, 22, 24-32, 34-36, 39, 41-45             | (e)                                    |           |
|             |                       | 13           | Y         | Lines 2, 4-5, 8, 9, 12, 14, 16-17, 19-20, 22-23, 27, 29, 31, 34, 36         | (e)                                    |           |
|             |                       | 14           | Y         | Lines 1, 4, 9, 12-14, 15, 18, 20, 22, 23,                                   | (e)                                    |           |

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|             |                          |    |   |  |     |           |
|-------------|--------------------------|----|---|--|-----|-----------|
| 44-13/3     | ECCR for CILC Tariffs    | 15 | Y | 1-3, 6-7, 9-12, 14-27, 32-37, 40         | (e) | D. Brandt |
|             |                          | 16 | Y | 1-3, 5, 6-7, 9-11                        |     |           |
| 44-13/3-1   | Billing Report           | 1  | Y | Col. A, Lines 1-2,<br>Col. B Lines 1-3   | (e) | D. Brandt |
| 44-13/3-1/1 | Program Agreement        | 1  | Y | Line 1, Col. A, Lines 1-2, Col b, Line 2 | (e) | D. Brandt |
|             |                          | 2  | N |  |     |           |
|             |                          | 3  | Y | Col. A, Lines 1-4                        | (e) |           |
| 44-13/3-2   | Billing Report           | 1  | Y | Col. A, Lines 1-2,<br>Col. B, Lines 1-3  | (e) | D. Brandt |
| 44-13/3-3   | Billing Report           | 1  | Y | Col. A, Lines 1-2,<br>Col. B, Lines 1-3  | (e) | D. Brandt |
| 45          | Incentive Sample Testing | 1  | Y | Col. A, Line 1, Col. B, Lines 1-3        | (e) | D. Brandt |
|             |                          | 2  | Y | Col. A, Lines 2-8                        | (e) |           |
|             |                          | 3  | Y | Col. A, Lines 1-6                        | (e) |           |
|             |                          | 4  | Y | Col. A, Line 1                           | (e) |           |
|             |                          | 5  | Y | Col. A, Line 1                           | (e) |           |
| 45-1/7-1    | Program Agreement        | 1  | Y | Col. A, Lines 2-3,<br>Col. B, Lines 1-2  | (e) | D. Brandt |
|             |                          | 2  | Y | Col. B, Lines 1-4                        | (e) |           |
| 47          | Sample Testing           | 28 | N |  |     |           |
| 48          | Sample Testing           | 1  | Y | Cols. A-C, Lines 1-42                    | (e) | D. Brandt |

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|-------------|--------------------|--------------|-----------|---|--|-----------|
| 48-1        | Litigation Expense | 1            | Y         | Col A and B, Lines 1,4,6,8,10,12,14,16, 18,24; Col. C, Lines 1, 8-12, 14, 16, 18, 24-25; Col. D, Lines 1-3, 5, 7-13, 15, 17-26      | (e)                                    | D. Brandt |
|             |                    | 2            | Y         | Col A and B, Lines 1, 3, 5, 7, 10, 13, 16, 19, 23; Col. B, Line 24; Col. C, Lines 1, 3, 5-7, 10, 13, 16, 19, 23; Col. D, Lines 1-25 | (e)                                    |           |
|             |                    | 3            | Y         | Col. A and B, Lines 1, 5, 7, 8, 12, 15, 18, 22, 25; Col. C, lines 1, 5, 7-8, 12, 15, 18-19, 22, 25; Col. D, Lines 1-28              | (e)                                    |           |
|             |                    | 4            | Y         | Col. A and B, Lines 1, 3, 6, 7, 9, 11, 17, 22; Col. C, Lines 1, 3-4, 6-9, 11, 17, 22; Col. D, Lines 1-26                            | (e)                                    |           |
|             |                    | 5            | Y         | Cols. A-C, Lines 1, 6, 10, 14, 20, 23; Col. D, Lines 1-26   | (e)                                    |           |



**Exhibit D**

**AFFIDAVIT**

**ATTACHMENT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Energy Conservation    )  
  )  
Cost Recovery Clause         )

DOCKET NO. 000002-EG

STATE OF FLORIDA            )  
  )  
MIAMI-DADE COUNTY         )

**AFFIDAVIT OF DENNIS BRANDT**

**BEFORE ME**, the undersigned authority personally appeared Dennis Brandt

who, being first duly sworn, deposes and says:

1. My name is Dennis Brandt. I am currently employed by Florida Power & Light Company ("FPL") as Director, Product and Support Services. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute customer-specific account information with respect to non-governmental customers. Indeed, FPL has a corporate policy not to disclose customer specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer without the permission of the customer.

3. FPL's policy is premised upon customers' right to privacy and the potential that the disclosure of customer specific information may harm some customers' competitive interests or disclose their trade secrets. FPL's customers have affirmed to FPL their interest in having this information maintained confidential. For many of these customers, electric usage is an important part of their production or operating costs. Thus, the disclosure of rate or contract information, as well as consumption levels or patterns, could provide competitors with commercially sensitive

information that would afford such competitors an unfair advantage. For others, non-disclosure of the information is simply a matter of privacy. While it may be that the disclosure of such information may be more sensitive for some customers than for others, FPL has not sought to make a case-by-case determination as to the level of sensitivity or potential harm with respect to disclosing a particular customer's information; rather, in deference to its customers, as a matter of policy, and in the interest of customer privacy, FPL has not disclosed to third parties specific rate and contract information for non-governmental customers unless required by law or unless the customer consents to such disclosure. This policy is important from both a practical and theoretical standpoint. Customers want the assurance that their information is protected to the same extent as any other customer's. Also, practically speaking, it would be a difficult and perhaps impossible task to make a case-by-case determination as to what level of protection each customer's data may merit.

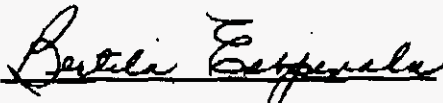
4. The information referred to in this affidavit should be maintained as confidential for a period of not less than eighteen months. In addition, these materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

5. Affiant says nothing further.



Dennis Brandt

Before me the under signed authority personally appeared, on this day the 7<sup>th</sup> day of August, Dennis Brandt, who is personally know to me.



Notary Public, State of Florida

BERTILA ESTOPINALES

Print Name of Notary

\_\_\_\_\_  
Commission Number

My Commission Expires:



Bertila Estopinales  
MY COMMISSION # 0001298 EXPIRES  
January 14, 2013  
BONDED THROUGH TROY TAIN INSURANCE, INC.