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RECORDS AND
REPORTING

August 9, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 000001-EI

Dear Ms. Bayo:

Enclosed for filing on behalf of Tampa Electric Company are revised Schedules A1 through A9 for the months of April and May 2000. These schedules have been revised to reflect the company's mid-course correction filing so that they are consistent with the revised estimated data that first appeared in the company's A Schedules for the month of June 2000. In addition, Schedule A1, as initially filed for the month of May 2000, at line 31, included a wholesale dollar amount as a positive number which should have been a negative amount. The revised schedule corrects this error. Finally, the revised filing for the month of May 2000 corrects Schedule A4 having to do with the Sebring Phillips Units 1 and 2. The company inadvertently included all of the burn data for both units under Unit 2 in the original filing when it should have been broken down between Units 1 and 2. We would appreciate your distributing these revised A Schedules to the recipients of the original filings.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

- APP _____
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Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

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FPSC-BUREAU OF RECORDS 09603 AUG-98

DOCUMENT NUMBER-DATE

FPSC-RECORDS/REPORTING

cc: All parties of record (w/enc.)

Enclosures

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing revised schedules has been furnished by U.S. Mail or hand delivery (*) on this 9th day of August 2000 to the following:

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ATTORNEY

ORIGINAL

**TAMPA ELECTRIC COMPANY
DOCKET NO. 000001-EI
REVISED 8/4/00
(Estimated data)**

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9

APRIL, 2000

16 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	1. Fuel Cost of System Net Generation (A3)	23,843,179	26,039,477	(2,196,298)	(8.4)	1,210,177	1,287,330	(77,153)	(6.0)	1.97022	2.02275	(0.05253)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(3,243)	(4,000)	757	(18.9)	1,210,177 a)	1,287,330 a)	(77,153)	(6.0)	(0.00027)	(0.00031)	0.00004	(12.9)
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,210,177 a)	1,287,330 a)	(77,153)	(6.0)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,210,177 a)	1,287,330 a)	(77,153)	(6.0)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	23,839,936	26,035,477	(2,195,541)	(8.4)	1,210,177	1,287,330	(77,153)	(6.0)	1.96985	2.02244	(0.05249)	(2.6)
6. Fuel Cost of Purchased Power - Firm (A7)	6,775,449	3,166,300	3,609,149	114.0	172,878	84,679	88,199	104.2	3.91921	3.73918	0.18003	4.8
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	0	1,005,600	(1,005,600)	(100.0)	0	23,659	(23,659)	(100.0)	0.00000	4.25039	(4.25039)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	678,517	756,500	(79,983)	(10.6)	32,598	33,678	(1,080)	(3.2)	2.07533	2.24627	(0.17094)	(7.6)
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	7,451,968	4,928,400	2,523,568	51.2	205,478	142,016	63,460	44.7	3.62668	3.47031	0.15637	4.5
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,415,653	1,429,348	(13,693)	(1.0)				
14. Fuel Cost of Economy Sales (A6)	0	36,800	(36,800)	(100.0)	0	1,512	(1,512)	(100.0)	0.00000	2.43386	(2.43386)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	7,500	(7,500)	(100.0)	0 a)	1,512 a)	(1,512)	(100.0)	0.00000	0.49603	(0.49603)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	124,302	122,700	1,602	1.3	5,595	5,675	(80)	(1.4)	2.22168	2.18211	0.03955	2.8
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	585,000	442,200	142,800	32.3	25,822	19,801	5,821	29.4	2.28319	2.23322	0.04997	2.2
21. Fuel Cost of Other Power Sales (A6)	1,847,916	1,943,944	(96,028)	(4.9)	92,980	106,000	(15,020)	(13.9)	1.98743	1.79995	0.18748	10.4
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,557,218	2,553,144	4,074	0.2	124,197	134,988	(10,791)	(8.0)	2.05900	1.89139	0.16761	8.9
23. Net Inadvertent Interchange					(676)	0	(676)	0.0				
24. Wheeling Rec'd. less Wheeling Del'vd.					(591)	0	(591)	0.0				
25. Interchange and Wheeling Losses					2,807	2,000	807	30.4				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	28,734,684	28,410,733	323,951	1.1	1,287,582	1,292,358	(4,776)	(0.4)	2.23168	2.19836	0.03332	1.5
27. Net Unbilled	(315,470) (a)	(5,716) (a)	(309,754)	5,419.1	(14,136)	(260)	(13,876)	5,336.9	(0.02450)	(0.00044)	(0.02406)	5,468.2
28. Company Use	84,246 (a)	87,934 (a)	(3,688)	(4.2)	3,775	4,000	(225)	(5.6)	0.00680	0.00718	(0.00038)	(5.3)
29. T & D Losses	1,308,478 (a)	1,411,721 (a)	(103,242)	(7.3)	58,832	84,217	(25,385)	(29.9)	0.10558	0.11530	(0.00972)	(8.4)
30. System KWH Sales	28,734,684	28,410,733	323,951	1.1	1,238,311	1,224,401	13,910	1.2	2.31860	2.32038	(0.00178)	(0.1)
31. Wholesale KWH Sales	(886,412)	(380,078)	(506,334)	140.8	(37,368)	(15,518)	(21,850)	140.8	2.31859	2.32039	(0.00180)	(0.1)
32. Jurisdictional KWH Sales	27,868,272	28,050,655	(182,383)	(0.7)	1,201,943	1,208,883	(6,940)	(0.6)	2.31860	2.32038	(0.00178)	(0.1)
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	27,887,222	28,069,729	(182,507)	(0.7)	1,201,943	1,208,883	(6,940)	(0.6)	2.32018	2.32196	(0.00178)	(0.1)
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	357,268	363,704	(6,436)	(1.8)	1,201,943	1,208,883	(6,940)	(0.6)	0.02972	0.03009	(0.00037)	(1.2)
35a. Fuel Credit Differential - FMFA Sale	0	0	0	0.0	1,201,943	1,208,883	(6,940)	(0.6)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,201,943	1,208,883	(6,940)	(0.6)	0.00000	0.00000	0.00000	0.0
36. True-up *	305,574	305,574	0	0.0	1,201,943	1,208,883	(6,940)	(0.6)	0.02542	0.02528	0.00014	0.6
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	28,550,082	28,739,007	(188,945)	(0.7)	1,201,943	1,208,883	(6,940)	(0.6)	2.37533	2.37732	(0.00199)	(0.1)
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.37704	2.37903	(0.00199)	(0.1)
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,201,943	1,208,883	(6,940)	(0.6)	(0.00192)	(0.00191)	(0.00001)	0.5
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	28,527,003	28,715,948	(188,945)	(0.7)	1,201,943	1,208,883	(6,940)	(0.6)	2.37512	2.37712	(0.00200)	(0.1)
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.375	2.377	(0.002)	(0.1)

* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	100,969,997	108,804,662	(5,834,665)	(5.5)	5,137,247	5,342,213	(204,966)	(3.8)	1.96545	1.99926	(0.03381)	(1.7)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(14,488)	(18,000)	1,512	(9.5)	5,137,247 a)	5,342,213 a)	(204,966)	(3.8)	(0.00028)	(0.00030)	0.00002	(6.7)
4b. Adjustments to Fuel Cost	0	0	0	0.0	5,137,247 a)	5,342,213 a)	(204,966)	(3.8)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(79)	0	(79)	0.0	5,137,247 a)	5,342,213 a)	(204,966)	(3.8)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	100,955,430	106,788,662	(5,833,232)	(5.5)	5,137,247	5,342,213	(204,966)	(3.8)	1.96517	1.99896	(0.03379)	(1.7)
6. Fuel Cost of Purchased Power - Firm (A7)	18,067,014	7,833,000	11,434,014	149.8	487,122	211,096	276,026	130.8	3.91422	3.61589	0.29833	8.3
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	(10,512)	1,826,800	(1,837,312)	(100.6)	0	45,792	(45,792)	(100.0)	#DIV/0!	3.98934	#DIV/0!	#DIV/0!
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	2,383,251	2,448,200	(64,949)	(2.7)	118,049	130,070	(12,021)	(9.2)	2.01887	1.88222	0.13665	7.3
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	21,439,753	11,908,000	9,531,753	80.0	605,171	388,958	216,213	56.4	3.54276	3.07734	0.46542	15.1
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					5,742,418	5,729,171	13,247	0.2				
14. Fuel Cost of Economy Sales (A6)	(1,687)	322,900	(324,587)	(100.5)	0	15,246	(15,246)	(100.0)	#DIV/0!	2.11793	#DIV/0!	#DIV/0!
15. Gain on Economy Sales - 80% (A6)	0	80,220	(80,220)	(100.0)	0	15,246 a)	(15,246)	(100.0)	0.00000	0.52617	(0.52617)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A8)	190,788	295,300	(104,532)	(35.4)	12,186	19,153	(8,967)	(36.4)	1.56547	1.54190	0.02357	1.5
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	438,214	437,600	614	0.1	22,433	22,616	(183)	(1.7)	1.95343	1.91795	0.03548	1.8
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,437,207	1,034,900	402,307	38.9	62,520	45,584	16,936	37.2	2.29880	2.27031	0.02849	1.3
21. Fuel Cost of Other Power Sales (A6)	8,884,475	7,846,396	1,038,079	13.2	439,920	435,600	4,320	1.0	2.01957	1.80128	0.21829	12.1
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	10,948,977	10,017,316	931,661	9.3	537,059	538,399	(1,340)	(0.2)	2.03869	1.86057	0.17812	9.6
23. Net Inadvertent Interchange					234	0	234	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					896	0	896	0.0				
25. Interchange and Wheeling Losses					11,911	8,100	3,811	47.0				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	111,446,206	108,679,346	2,766,860	2.5	5,194,578	5,182,672	11,906	0.2	2.14543	2.09898	0.04645	2.3
27. Net Unbilled	(1,157,352) (a)	(1,460,819) (a)	303,467	(20.8)	(53,945)	(66,663)	15,718	(22.6)	(0.02228)	(0.02819)	0.00591	(21.0)
28. Company Use	347,173 (a)	335,517 (a)	11,656	3.5	16,182	18,000	182	1.1	0.00693	0.00671	0.00022	3.3
29. T & D Losses	4,808,509 (a)	4,876,401 (a)	(67,892)	(1.4)	224,128	232,544	(8,416)	(3.6)	0.09601	0.09745	(0.00144)	(1.5)
30. System KWH Sales	111,446,206	108,679,346	2,766,860	2.5	5,008,213	5,003,791	4,422	0.1	2.22527	2.17194	0.05333	2.5
31. Wholesale KWH Sales	(3,109,092)	(1,010,278)	(2,098,814)	207.7	(137,838)	(46,225)	(91,613)	198.2	2.25561	2.18557	0.07004	3.2
32. Jurisdictional KWH Sales	108,337,114	107,669,068	668,046	0.6	4,870,375	4,957,566	(87,191)	(1.8)	2.22441	2.17181	0.05260	2.4
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	108,410,782	107,742,282	668,500	0.6	4,870,375	4,957,566	(87,191)	(1.8)	2.22582	2.17329	0.05253	2.4
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,447,311	1,474,957	(27,646)	(1.9)	4,870,375	4,957,566	(87,191)	(1.8)	0.02972	0.02975	(0.00003)	(0.1)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	4,870,375	4,957,566	(87,191)	(1.8)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	4,870,375	4,957,566	(87,191)	(1.8)	0.00000	0.00000	0.00000	0.0
36. True-up *	1,222,296	1,222,296	0	0.0	4,870,375	4,957,566	(87,191)	(1.8)	0.02510	0.02486	0.00044	1.8
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	111,080,389	110,438,535	641,854	0.6	4,870,375	4,957,566	(87,191)	(1.8)	2.28074	2.22770	0.05304	2.4
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.28238	2.22930	0.05308	2.4
40. GPIF * (Already Adjusted for Taxes)	(92,236)	(92,236)	0	0.0	4,870,375	4,957,566	(87,191)	(1.8)	(0.00189)	(0.00186)	(0.00003)	1.6
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	110,988,153	110,347,299	640,854	0.6	4,870,375	4,957,566	(87,191)	(1.8)	2.28049	2.22744	0.05305	2.4
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.280	2.227	0.053	2.4

* Based on Jurisdictional Sales (a) Included for Informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2000
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	23,843,179	26,039,477	(2,196,298)	(8.4)	100,969,997	106,804,662	(5,834,665)	(5.5)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,557,218	2,553,144	4,074	0.2	10,948,977	10,017,316	931,661	9.3
3. FUEL COST OF PURCHASED POWER	6,775,449	3,166,300	3,609,149	114.0	19,067,014	7,633,000	11,434,014	149.8
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	676,517	756,500	(79,983)	(10.6)	2,383,251	2,448,200	(64,949)	(2.7)
4. ENERGY COST OF ECONOMY PURCHASES	0	1,005,600	(1,005,600)	0.0	(10,512)	1,826,800	(1,837,312)	(100.6)
5. TOTAL FUEL & NET POWER TRANSACTION	28,737,927	28,414,733	323,194	1.1	111,460,773	108,695,346	2,765,427	2.5
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(3,243)	(4,000)	757	(18.9)	(14,488)	(16,000)	1,512	(9.5)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	28,734,684	28,410,733	323,951	1.1	111,446,206	108,679,346	2,766,860	2.5
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,201,943	1,208,883	(6,940)	(0.6)	4,870,375	4,957,566	(87,191)	(1.8)
2. NONJURISDICTIONAL SALES	37,368	15,518	21,850	140.8	137,838	46,225	91,613	198.2
3. TOTAL SALES	1,239,311	1,224,401	14,910	1.2	5,008,213	5,003,791	4,422	0.1
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9698478	0.9873260	(0.0174782)	(1.8)	0.9724776	0.9907620	(0.0182844)	(1.8)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2000
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	27,403,682	27,803,981	(400,299)	(1.4)	111,310,929	113,994,924	(2,683,995)	(2.4)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(305,574)	(305,574)	0	0.0	(1,222,296)	(1,222,296)	0	0.0
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	92,236	92,236	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	27,121,167	27,521,466	(400,299)	(1.5)	110,180,869	112,864,864	(2,683,995)	(2.4)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	28,734,684	28,410,733	323,951	1.1	111,446,206	108,679,346	2,766,860	2.5
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9698478	0.9873260	(0.0174782)	(1.8)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	27,868,272	28,050,655	(182,383)	(0.7)	108,337,114	107,669,068	668,046	0.6
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	27,887,222	28,069,729	(182,507)	(0.7)	108,410,782	107,742,282	668,500	0.6
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	368,373	368,373	0	0.0	1,488,678	1,488,678	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	357,266	383,704	(26,438)	(1.8)	1,447,311	1,474,957	(27,646)	(1.9)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	28,244,488	28,433,433	(188,945)	(0.7)	109,858,093	109,217,239	640,854	0.6
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(1,123,321)	(911,967)	(211,354)	23.2	322,776	3,647,625	(3,324,849)	(91.2)
8. INTEREST PROVISION FOR THE MONTH	(53,743)	7,254	(60,997)	(840.9)	(215,986)	6,010	(221,996)	(3,693.8)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(18,008,903)	(6,071,749)	(11,937,154)	196.6	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIO	7,879,938	7,879,936	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	305,574	305,574	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(11,000,457)	1,209,048	(12,209,505)	(1,009.8)	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2000
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(10,128,967)	1,808,187	(11,937,154)	(660.2)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(10,946,714)	1,201,794	(12,148,508)	(1,010.9)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(21,075,681)	3,009,981	(24,085,662)	(800.2)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(10,537,841)	1,504,991	(12,042,832)	(800.2)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.070	6.070	0.000	0.0	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.180	5.500	0.680	12.4	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.250	11.570	0.680	5.9	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.125	5.785	0.340	5.9	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.510	0.482	0.028	5.8	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(53,743)	7,254	(60,997)	(840.9)	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL 2000
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	811,197	882,874	(71,677)	(8.1)	984,830	1,315,825	(330,995)	(25.2)
2 LIGHT OIL	141,095	692,309	(551,214)	(79.6)	1,358,218	2,243,344	(885,126)	(39.5)
3 COAL	22,890,887	24,464,294	(1,573,407)	(6.4)	98,626,949	103,245,493	(4,618,544)	(4.5)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	23,843,179	26,039,477	(2,196,298)	(8.4)	100,969,997	106,804,662	(5,834,665)	(5.5)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	14,792	18,434	(3,642)	(19.8)	16,323	28,694	(12,371)	(43.1)
9 LIGHT OIL	4,445	88	4,357	4,951.1	27,064	43,760	(16,696)	(38.2)
10 COAL	1,190,940	1,268,808	(77,868)	(6.1)	5,093,860	5,269,759	(175,899)	(3.3)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,210,177	1,287,330	(77,153)	(6.0)	5,137,247	5,342,213	(204,966)	(3.8)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	37,826	49,826	(12,000)	(24.1)	46,950	75,830	(28,880)	(38.1)
16 LIGHT OIL (BBL)	4,240	19,772	(15,532)	(78.6)	45,075	85,569	(40,494)	(47.3)
17 COAL (TON)	540,606	562,626	(22,020)	(3.9)	2,336,641	2,377,656	(41,015)	(1.7)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	240,545	314,948	(74,403)	(23.6)	298,547	479,328	(180,781)	(37.7)
22 LIGHT OIL	24,666	1,576	23,090	1,465.1	262,054	383,684	(121,630)	(31.7)
23 COAL	12,589,981	13,157,970	(567,989)	(4.3)	52,904,671	54,758,624	(1,853,953)	(3.4)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	12,855,192	13,474,494	(619,302)	(4.6)	53,465,272	55,621,636	(2,156,364)	(3.9)
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.22	1.43	(0.21)	-	0.32	0.54	(0.22)	-
29 LIGHT OIL	0.37	0.01	0.36	-	0.53	0.82	(0.29)	-
30 COAL	98.41	98.56	(0.15)	-	99.16	98.64	0.52	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	21.45	17.72	3.73	21.0	20.98	17.35	3.63	20.9
36 LIGHT OIL (\$/BBL)	33.28	35.01	(1.73)	(4.9)	30.13	26.22	3.91	14.9
37 COAL (\$/TON)	42.34	43.48	(1.14)	(2.6)	42.21	43.42	(1.21)	(2.8)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.37	2.80	0.57	20.4	3.30	2.75	0.55	20.0
42 LIGHT OIL	5.72	439.28	(433.56)	(98.7)	5.18	5.85	(0.67)	(11.5)
43 COAL	1.82	1.86	(0.04)	(2.2)	1.86	1.89	(0.03)	(1.6)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.85	1.93	(0.08)	(4.1)	1.89	1.92	(0.03)	(1.6)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL 2000
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	16,262	17,085	(823)	(4.8)	18,290	16,705	1,585	9.5
49 LIGHT OIL	5,549	17,909	(12,360)	(69.0)	9,683	8,768	915	10.4
50 COAL	10,571	10,370	201	1.9	10,386	10,391	(5)	0.0
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,623	10,467	156	1.5	10,407	10,412	(5)	0.0
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.48	4.79	0.69	14.4	6.03	4.59	1.44	31.4
56 LIGHT OIL	3.17	786.71	(783.54)	(99.6)	5.02	5.13	(0.11)	(2.1)
57 COAL	1.92	1.93	(0.01)	(0.5)	1.94	1.96	(0.02)	(1.0)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.97	2.02	(0.05)	(2.5)	1.97	2.00	(0.03)	(1.5)

SCHEDULE A4

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	2,515	11.3	100.0	65.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	30	2,606	11.7	100.0	62.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	30	2,608	11.7	96.5	63.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	39	3,993	13.8	100.0	60.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	3,112	6.2	56.3	58.1	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	196	14,834	10.2	84.5	61.3	16,216	HVY.OIL	37,826	6,359,253	240,545.1	810,554	5.46	21.43
GAN.#1	114	50,688	59.8	89.6	68.6	11,528	COAL	24,596	23,756,139	584,306.0	909,626	1.79	36.98
GAN.#2	98	34,799	47.7	72.2	68.2	10,816	COAL	15,909	23,659,017	376,391.3	588,358	1.69	36.98
GAN.#3	145	75,902	70.4	95.0	76.1	11,882	COAL	46,535	19,380,980	901,893.9	1,720,990	2.27	36.98
GAN.#4	159	1,862	1.6	2.0	60.9	28,237	COAL	2,720	19,330,000	52,577.6	100,593	5.40	36.98
GAN.#5	232	40,373	23.4	30.5	75.4	10,268	COAL	16,361	25,337,718	414,550.4	605,074	1.50	36.98
GAN.#6	372	152,524	55.1	63.1	74.3	10,887	COAL	68,206	23,899,620	1,630,097.5	2,522,442	1.65	36.98
GANNON STA.	1120	356,148	42.7	55.3	71.7	11,118	COAL	174,327	22,714,879	3,959,816.7	6,447,083	1.81	36.98
B.B.#1	416	162,278	52.4	52.0	73.4	10,627	COAL	70,091	24,603,500	1,724,489.1	2,923,921	1.80	41.72
B.B.#2	416	255,056	82.4	97.7	85.3	9,901	COAL	104,585	24,144,980	2,525,202.7	4,362,862	1.71	41.72
B.B.#3	433	39,525	12.3	18.5	65.6	11,578	COAL	19,006	24,076,681	457,606.7	792,862	2.01	41.72
B.B. 1-3	1265	456,859	48.5	54.9	74.6	10,304	COAL	193,682	24,304,210	4,707,298.5	8,079,645	1.77	41.72
B.B.#4	442	281,073	85.5	97.9	88.4	9,717	COAL	126,011	21,674,161	2,731,181.8	6,390,793	2.27	50.72
B.B. STA.	1707	737,932	58.1	66.0	78.2	10,080	COAL	319,693	23,267,545	7,438,480.3	14,470,438	1.96	45.26
SEB-PHIL.#1(HVY OIL)	17	(21)	0.0	0.0	0.0	0	HVY.OIL	0	0	0	321	0.00	0.00
SEB-PHIL.#2(HVY OIL)	17	(21)	0.0	1.4	0.0	0	HVY.OIL	0	0	0	322	0.00	0.00
SEB-PHILLIPS TOTAL	34	(42)	0.0	0.7	0.0	0	HVY.OIL	0	0	0	643	0.00	0.00
POLK COAL	250	96,860	52.1	59.6	89.6	12,303	COAL	46,586	25,580,459	1,191,683.6	1,973,366	2.04	42.36
POLK OIL	225	4,445	2.7	67.0	86.0	5,549	LGT.OIL	4,240	5,818,045	24,666.3	141,095	3.17	33.28
POLK TOTAL	250	101,305	54.8	65.7	-	12,007	-	-	-	1,216,349.9	2,114,461	2.09	-
GAN.C.T.#1	12	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
B.B.C.T.#1	12	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
B.B.C.T.#2	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
B.B.C.T.#3	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
C.T. TOTAL	156	0	0.0	15.4	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
TOT. COAL (GN,BB,POLK)	3077	1,190,940	52.0	61.6	76.8	10,571	COAL	540,606	23,288,640	12,589,980.6	22,890,887	1.92	42.34
SYSTEM	3463	1,210,177	47.0	60.7	71.6	10,623	-	-	-	12,855,192.0	23,843,179	1.97	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2000

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	97,202	3,738	93,464	2,500.4	97,202	29,742	67,460	226.8
3 UNIT COST (\$/BBL)	23.06	27.51	(4.45)	(16.2)	23.28	17.00	6.28	36.9
4 AMOUNT (\$)	2,241,124	102,836	2,138,288	2,079.3	2,262,999	505,551	1,757,448	347.6
5 BURNED:								
6 UNITS (BBL)	37,826	49,826	(12,000)	(24.1)	46,950	75,830	(28,880)	(38.1)
7 UNIT COST (\$/BBL)	21.45	17.72	3.73	21.0	20.98	17.35	3.63	20.9
8 AMOUNT (\$)	811,197	882,874	(71,677)	(8.1)	984,830	1,315,825	(330,995)	(25.2)
9 ENDING INVENTORY:								
10 UNITS (BBL)	140,511	81,135	59,376	73.2	140,511	81,135	59,376	73.2
11 UNIT COST (\$/BBL)	21.29	17.86	3.43	19.2	21.29	17.86	3.43	19.2
12 AMOUNT (\$)	2,992,009	1,449,051	1,542,958	106.5	2,992,009	1,449,051	1,542,958	106.5
13								
14 DAYS SUPPLY:	46	27	19	70.4	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	12,387	34,952	(22,565)	(64.6)	109,731	133,538	(23,807)	(17.8)
17 UNIT COST (\$/BBL)	32.19	39.83	(7.64)	(19.2)	34.02	27.57	6.45	23.4
18 AMOUNT (\$)	398,738	1,392,044	(993,306)	(71.4)	3,732,852	3,681,045	51,807	1.4
19 BURNED:								
20 UNITS (BBL)	4,240	19,772	(15,532)	(78.6)	45,075	85,569	(40,494)	(47.3)
21 UNIT COST (\$/BBL)	33.28	35.01	(1.73)	(4.9)	30.13	26.22	3.91	14.9
22 AMOUNT (\$)	141,095	692,309	(551,214)	(79.6)	1,358,218	2,243,344	(885,126)	(39.5)
23 ENDING INVENTORY:								
24 UNITS (BBL)	97,308	97,057	251	0.3	97,308	97,057	251	0.3
25 UNIT COST (\$/BBL)	31.93	33.94	(2.01)	(5.9)	31.93	33.94	(2.01)	(5.9)
26 AMOUNT (\$)	3,107,107	3,293,646	(186,539)	(5.7)	3,107,107	3,293,646	(186,539)	(5.7)
27								
28 DAYS SUPPLY: NORMAL	70	69	1	1.4	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	14	0	0.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	579,711	486,000	93,711	19.3	2,843,076	2,419,200	423,876	17.5
32 UNIT COST (\$/TON)	43.19	43.42	(0.23)	(0.5)	41.78	42.76	(0.98)	(2.3)
33 AMOUNT (\$)	25,037,220	21,100,405	3,936,815	18.7	118,789,390	103,434,369	15,355,021	14.8
34 BURNED:								
35 UNITS (TONS)	540,606	562,626	(22,020)	(3.9)	2,336,641	2,377,656	(41,015)	(1.7)
36 UNIT COST (\$/TON)	42.34	43.48	(1.14)	(2.6)	42.21	43.42	(1.21)	(2.8)
37 AMOUNT (\$)	22,890,887	24,464,294	(1,573,407)	(6.4)	98,626,949	103,245,493	(4,618,544)	(4.5)
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,283,451	1,167,719	115,732	9.9	1,283,451	1,167,719	115,732	9.9
40 UNIT COST (\$/TON)	42.03	42.20	(0.17)	(0.4)	42.03	42.20	(0.17)	(0.4)
41 AMOUNT (\$)	53,946,374	49,281,886	4,664,488	9.5	53,946,374	49,281,886	4,664,488	9.5
42								
43 DAYS SUPPLY:	55	50	5	10.0	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
 INVENTORY ANALYSIS
 TAMPA ELECTRIC COMPANY
 MONTH OF: APRIL 2000

SCHEDULE A5
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OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
 DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	5,288
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	5,288

(2) RECONCILIATION - LIGHT OIL
 DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(6,958)	(218,283)
OTHER USAGE	(938)	(28,977)
TOTAL	(7,896)	(247,260)

(3) RECONCILIATION - COAL
 DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	28,879
IGNITION #2 OIL	185,671
IGNITION PROPANE	7,611
AERIAL SURVEY ADJ.	(695,507)
ADDITIVES	75,208
TOTAL	(418,138)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL 2000

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	1,512.0	0.0	1,512.0	2.846	3.267	40,000.00	49,400.00	7,500.00
VARIOUS JURISDICTIONAL	SCH. -D	5,675.0	0.0	5,675.0	2.162	2.162	122,700.00	122,700.00	
VARIOUS SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	19,801.0	0.0	19,801.0	2.233	3.176	442,200.00	628,800.00	
FMPA	SCH. -D	108,000.0	0.0	108,000.0	1.800	1.800	1,943,944.00	1,943,944.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	134,988.0	0.0	134,988.0	1.888	2.033	2,548,844.00	2,744,844.00	7,500.00
LESS TRANSMISSION COSTS	-	-	-	-	-	-	0.00		
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(3,200.00)		
PLUS 80% OF ECON. ENERGY SALES PROFIT	-	-	-	-	-	-	7,500.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INC 80% OF ECON. ENERGY SALES PROFITS	-	134,988.0	0.0	134,988.0	1.891	2.033	2,553,144.00	2,744,844.00	7,500.00

ACTUAL:

FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	25,622.0	0.0	25,622.0	2.280	3.094	584,181.80	792,744.88	
SEMINOLE ELECTRIC CO-OP PRE JURISD.	SCH. -D	5,701.0	898.8	4,802.4	2.300	2.300	110,447.61	110,447.61	
SEMINOLE ELECTRIC CO-OP HAR JURISD.	SCH. -D	793.0	0.0	793.0	1.747	1.747	13,854.38	13,854.38	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL 2000

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D	82,670.0	0.0	82,670.0	1.908	1.908	1,577,241.76	1,577,241.76	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FFL	SCH. -MB	55.0	0.0	55.0	2.581	2.581	1,419.57	1,419.57	
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. CORP.	SCH. -MB	325.0	0.0	325.0	2.479	2.479	8,057.49	8,057.49	
FLA. PWR. & LIGHT	SCH. -MB	9,210.0	0.0	9,210.0	2.626	2.626	241,865.93	241,865.93	
ORLANDO UTIL. COMM.	SCH. -MB	50.0	0.0	50.0	2.897	2.897	1,448.65	1,448.65	
REEDY CREEK	SCH. -MB	65.0	0.0	65.0	2.112	2.112	1,372.70	1,372.70	
THE ENERGY AUTHORITY	SCH. -MB	605.0	0.0	605.0	2.732	2.732	16,530.84	16,530.84	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL 2000

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREVIOUS MO MON/YR TYP SCHED.									
HARDEE POWER PARTNERS ES	3/00 SEPAR. CONTRACT	(10,225.0)	0.0	(10,225.0)	2.272	3.121	(232,312.00)	(319,122.25)	
HARDEE POWER PARTNERS ACT	3/00 SEPAR. CONTRACT	10,225.0	0.0	10,225.0	2.280	3.094	233,130.00	316,361.60	
HARDEE POWER PART. TO ORLA	3/00 JURISD. SCH. -MB	(64.0)	0.0	(64.0)	3.001	3.001	(1,920.58)	(1,920.58)	
HARDEE POWER PART. TO ORLA	3/00 JURISD. SCH. -MB	64.0	0.0	64.0	2.968	2.968	1,899.62	1,899.62	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		6,494.0	898.6	5,595.4	2.222	2.222	124,301.97	124,301.97	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		25,622.0	0.0	25,622.0	2.283	3.083	584,999.60	789,883.93	
SUB-TOTAL FMPA D POWER SALES		82,670.0	0.0	82,670.0	1.908	1.908	1,577,241.76	1,577,241.76	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD.		10,310.0	0.0	10,310.0	2.825	2.825	270,674.22	270,674.22	
TOTAL INCLUDING VARIABLE O & M COSTS		125,096.0	898.6	124,197.4	2.059	2.224	2,557,217.55	2,762,201.88	0.00
LESS VARIABLE O & M COSTS							0.00	0.00	
LESS VARIABLE O & M COSTS - HARDEE							0.00	0.00	
LESS TRANSMISSION COSTS SCH. D (SEP.)							0.00	0.00	
PLUS 80% OF ECON. ENERGY SALES PROFITS -							0.00	0.00	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		125,096.0	898.6	124,197.4	2.059	2.224	2,557,217.55	2,762,201.88	0.00
CURRENT MONTH:									
DIFFERENCE		(9,892.0)	898.6	(10,790.6)	0.168	0.191	4,073.55	17,357.88	(7,500.00)
DIFFERENCE %		(7.3)	0.0	(8.0)	8.9	9.4	0.2	0.6	(100.0)
PERIOD TO DATE:									
ACTUAL		536,473.0	2,414.1	537,058.9	2.039	2.146	10,948,976.15	11,526,767.23	0.00
ESTIMATED		538,399.0	0.0	538,399.0	1.861	1.960	10,017,316.00	10,554,896.00	80,220.00
DIFFERENCE		1,074.0	2,414.1	(1,340.1)	0.178	0.186	931,660.15	971,861.23	(80,220.00)
DIFFERENCE %		0.2	0.0	(0.2)	9.6	9.5	9.3	9.2	(100.0)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 80% OR \$88.09 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH APRIL 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	47,999.0	0.0	24,581.0	23,418.0	5.250	5.250	1,229,500.00
HARDEE POWER PARTNERS	IPP	41,101.0	0.0	0.0	41,101.0	3.368	3.368	1,384,200.00
VARIOUS	OTHER	20,160.0	0.0	0.0	20,160.0	2.741	2.741	552,600.00
TOTAL	-	109,260.0	0.0	24,581.0	84,679.0	3.739	3.739	3,166,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	63,561.0	0.0	0.0	63,561.0	3.972	3.972	2,524,368.25
HARDEE PWR. PART.-OTHERS	IPP	55.0	0.0	0.0	55.0	2.474	2.474	1,360.85
FLA. POWER CORP.	SCH.-Ja	8,601.0	0.0	8,069.2	531.8	5.189	5.189	27,597.27
FLA. POWER CORP.	SCH.-Jc	23,047.0	0.0	0.0	23,047.0	3.587	3.587	826,689.00
FLA. POWER & LIGHT	SCH.-Ja	16,075.0	0.0	12,468.7	3,606.3	4.942	4.942	178,206.07
FLA. POWER & LIGHT	SCH.-Jc	14,018.0	0.0	0.0	14,018.0	4.293	4.293	601,802.50
CITY OF LAKELAND	SCH.-Ja	6,599.0	0.0	2,407.1	4,191.9	4.821	4.821	202,071.30
CITY OF LAKELAND	SCH.-Jc	3,166.0	0.0	0.0	3,166.0	4.396	4.396	139,174.00
ORLANDO	SCH.-Ja	10,600.0	0.0	2,654.0	7,946.0	4.730	4.730	375,846.92
ORLANDO	SCH.-Jc	7,755.0	0.0	0.0	7,755.0	4.334	4.334	336,088.50
ENTERGY MARKETING	SCH.-Ja	50.0	0.0	50.0	0.0	0.000	0.000	0.00
ENTERGY MARKETING	SCH.-Jc	101.0	0.0	0.0	101.0	4.789	4.789	4,837.05
THE ENERGY AUTH.	SCH.-Ja	4,807.0	0.0	1,212.4	3,594.6	4.894	4.894	175,907.08
THE ENERGY AUTH.	SCH.-Jc	10,433.0	0.0	0.0	10,433.0	4.362	4.362	455,112.91
RELIANT	SCH.-Ja	1,111.0	0.0	4.0	1,107.0	4.344	4.344	48,091.98
RELIANT	SCH.-Jc	1,219.0	0.0	0.0	1,219.0	4.408	4.408	53,731.16
TALLAHASSEE	SCH.-Ja	835.0	0.0	36.5	798.5	4.413	4.413	35,237.81
TALLAHASSEE	SCH.-Jc	6,706.0	0.0	0.0	6,706.0	3.979	3.979	266,854.55
AQUILA	SCH.-Ja	730.0	0.0	730.0	0.0	0.000	0.000	0.00
AQUILA	SCH.-Jc	992.0	0.0	0.0	992.0	3.653	3.653	36,233.25
OKEELANTA	SCH.-Ja	32.0	0.0	32.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH.-Jc	1,688.0	0.0	0.0	1,688.0	4.579	4.579	77,291.08
KOCH ENERGY TRAD.	SCH.-Ja	358.0	0.0	358.0	0.0	0.000	0.000	0.00
KOCH ENERGY TRAD.	SCH.-Jc	561.0	0.0	0.0	561.0	4.930	4.930	27,660.00
SEMPRA	SCH.-Jc	100.0	0.0	0.0	100.0	4.900	4.900	4,900.00
OKEELANTA	SCH.-D	15,195.0	0.0	0.0	15,195.0	3.361	3.361	510,670.40
AUBURNDALE POWER PARTNERS	SCH.-D	2,505.0	0.0	0.0	2,505.0	2.334	2.334	58,455.73
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Mar-00 IPP	(61,999.0)	0.0	0.0	(61,999.0)	4.014	4.014	(2,488,377.38)
HARDEE PWR. PART.-NATIVE	Mar-00 IPP	61,999.0	0.0	0.0	61,999.0	3.701	3.701	2,294,880.87
OKEELANTA	Mar-00 SCH.-Jc	(390.0)	0.0	0.0	(390.0)	4.013	4.013	(15,650.00)
OKEELANTA	Mar-00 SCH.-Jc	390.0	0.0	0.0	390.0	4.207	4.207	16,408.00
TOTAL		200,900.0	0.0	28,021.9	172,878.1	3.919	3.919	6,775,449.15
CURRENT MONTH:								
DIFFERENCE	-	91,640.0	0.0	3,440.9	88,199.1	4.092	4.092	3,609,149.15
DIFFERENCE %	-	83.9	0.0	14.0	104.2	109.4	109.4	114.0
PERIOD TO DATE:								
ACTUAL	-	561,352.00	0.00	74,230.30	487,121.7	3.914	3.914	19,067,015.02
ESTIMATED	-	246,091.0	0.0	34,995.0	211,096.0	3.616	3.616	7,633,000.0
DIFFERENCE	-	315,261.0	0.0	39,235.3	276,025.7	0.298	0.298	11,434,015.02
DIFFERENCE %	-	128.1	0.0	112.1	130.8	8.2	8.2	149.8

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:		APRIL	2000	(6)	(7)		(8)
	(2)	(3)	(4)	(5)		(A)	(B)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7)/(A)
ESTIMATED:								
VARIOUS	COGEN.	33,678.0	0.0	0.0	33,678.0	2.246	2.246	756,500.00
TOTAL		33,678.0	0.0	0.0	33,678.0	2.246	2.246	756,500.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	3,876.0	0.0	0.0	3,876.0	2.005	2.005	77,726.37
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	43.0	0.0	0.0	43.0	3.428	3.428	1,474.25
HILLSBOROUGH COUNTY	COGEN.	17,947.0	0.0	0.0	17,947.0	2.009	2.009	360,488.09
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	1,796.0	0.0	0.0	1,796.0	2.475	2.475	44,450.44
FARMLAND HYDRO LP	COGEN.	580.0	0.0	0.0	580.0	2.763	2.763	16,025.58
IMC-AGRICO-S. PIERCE	COGEN.	481.0	0.0	0.0	481.0	2.543	2.543	12,232.38
AUBURNDALE POWER PARTNERS	COGEN.	463.0	0.0	0.0	463.0	2.370	2.370	10,972.98
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.015	2.015	152,932.03
CUTRALE CITRUS	COGEN.	2.0	0.0	0.0	2.0	2.639	2.639	52.77
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	180.1	(180.1)	3.171	3.171	(5,710.91)
SUB-TOTAL FOR APRIL 2000		32,778.0	0.0	180.1	32,597.9	2.057	2.057	670,643.98
ADJ. FOR FEBRUARY 2000								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	3,075.00
McKAY BAY REFUSE	COGEN.	(3,961.0)	0.0	0.0	(3,961.0)	1.914	1.914	(75,824.62)
		3,961.0	0.0	0.0	3,961.0	1.926	1.926	76,294.92
MULBERRY PHOSPHATES INC.	COGEN.		0.0	0.0	0.0	0.000	0.000	
			0.0	0.0	0.0	0.000	0.000	
CARGILL RIDGEWOOD	COGEN.		0.0	0.0	0.0	0.000	0.000	
			0.0	0.0	0.0	0.000	0.000	
IMC-AGRICO-NEW WALES	COGEN.		0.0	0.0	0.0	0.000	0.000	
			0.0	0.0	0.0	0.000	0.000	
HILLSBOROUGH COUNTY	COGEN.	(17,785.0)	0.0	0.0	(17,785.0)	1.929	1.929	(342,998.82)
		17,785.0	0.0	0.0	17,785.0	1.939	1.939	344,765.95
CARGILL MILLPOINT	COGEN.		0.0	0.0	0.0	0.000	0.000	
			0.0	0.0	0.0	0.000	0.000	
CF INDUSTRIES INC.	COGEN.	(1,457.0)	0.0	0.0	(1,457.0)	2.252	2.252	(32,806.91)
		1,457.0	0.0	0.0	1,457.0	2.253	2.253	32,827.66
FARMLAND HYDRO LP	COGEN.	(709.0)	0.0	0.0	(709.0)	2.130	2.130	(15,104.10)
		709.0	0.0	0.0	709.0	2.143	2.143	15,192.86
IMC-AGRICO-S. PIERCE	COGEN.	(483.0)	0.0	0.0	(483.0)	2.324	2.324	(11,222.99)
		483.0	0.0	0.0	483.0	2.324	2.324	11,225.83
AUBURNDALE POWER PARTNERS	COGEN.	(57.0)	0.0	0.0	(57.0)	2.069	2.069	(1,179.11)
		57.0	0.0	0.0	57.0	2.081	2.081	1,186.44
ORANGE COGENERATION L.P.	COGEN.	(5,336.0)	0.0	0.0	(5,336.0)	1.949	1.949	(104,000.60)
		5,336.0	0.0	0.0	5,336.0	1.957	1.957	104,441.08
CUTRALE CITRUS	COGEN.		0.0	0.0	0.0	0.000	0.000	
			0.0	0.0	0.0	0.000	0.000	
AS AVAILABLE ASSIGNMENT	COGEN.		0.0	0.0	0.0	0.000	0.000	
			0.0	0.0	0.0	0.000	0.000	
SUB-TOTAL FOR Feb-00 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	5,872.59
GRAND TOTAL		32,778.0	0.0	180.1	32,597.9	2.075	2.075	676,516.57
CURRENT MONTH:								
DIFFERENCE		(900.0)	0.0	180.1	(1,080.1)	(0.171)	(0.171)	(79,983.43)
DIFFERENCE %		(2.7)	0.0	0.0	(3.2)	(7.6)	(7.6)	(10.6)
PERIOD TO DATE:								
ACTUAL		118,779.0	0.0	730.6	118,048.4	2.019	2.019	2,383,250.47
ESTIMATED		130,070.0	0.0	0.0	130,070.0	1.882	1.882	2,448,200.00
DIFFERENCE		(11,291.0)	0.0	730.6	(12,021.6)	0.137	0.137	(64,949.53)
DIFFERENCE %		(8.7)	0.0	0.0	(9.2)	7.3	7.3	(2.7)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH APRIL 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	23,659.0	4.250	1,005,600.00	5.731	1,356,000.00	350,400.00
TOTAL	-	23,659.0	4.250	1,005,600.00	5.731	1,356,000.00	350,400.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(23,659.0)	(4.250)	(1,005,600.00)	(5.731)	(1,356,000.00)	(350,400.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
ESTIMATED		45,792.0	3.989	1,826,800.00	5.258	2,407,600.00	580,800.00
DIFFERENCE	-	(45,792.0)	(3.989)	(1,837,312.45)	(5.258)	(2,407,600.00)	(570,287.55)
DIFFERENCE %	-	(100.0)	(100.0)	(100.6)	(100.0)	(100.0)	(98.2)

ORIGINAL

**TAMPA ELECTRIC COMPANY
DOCKET NO. 000001-EI
REVISED 8/4/00**

**Estimated data and
Sch. A1 (Line 31) and Sch. A4 (SEB-Phil.#1&2)**

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9

MAY, 2000

17 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	31,421,036	31,230,727	181,309	0.6	1,618,076	1,543,035	75,041	4.9	1.94188	2.02458	(0.08268)	(4.1)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(4,163)	(4,000)	(163)	4.1	1,618,076 a)	1,543,035 a)	75,041	4.9	(0.00026)	(0.00026)	0.00000	0.0
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,618,076 a)	1,543,035 a)	75,041	4.9	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,618,076 a)	1,543,035 a)	75,041	4.9	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	31,416,873	31,235,727	181,146	0.6	1,618,076	1,543,035	75,041	4.9	1.94162	2.02430	(0.08268)	(4.1)
6. Fuel Cost of Purchased Power - Firm (A7)	8,257,482	5,885,900	2,371,582	40.3	176,553	110,492	66,061	59.8	4.67706	5.32699	(0.64993)	(12.2)
7. Energy Cost of Sch. C, X Econ. Purch. (Broker) (A9)	0	1,856,700	(1,856,700)	(100.0)	0	47,513	(47,513)	(100.0)	0.00000	3.90777	(3.90777)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	665,657	881,800	(195,643)	(22.7)	29,878	35,005	(5,127)	(14.6)	2.22892	2.46136	(0.23244)	(9.4)
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	8,923,439	8,604,200	319,239	3.7	206,431	193,010	13,421	7.0	4.32272	4.45790	(0.13518)	(3.0)
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,824,507	1,736,045	88,462	5.1				
14. Fuel Cost of Economy Sales (A6)	0	160,700	(160,700)	(100.0)	0	7,573	(7,573)	(100.0)	0.00000	2.24088	(2.24088)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	38,700	(38,700)	(100.0)	0 a)	7,573 a)	(7,573)	(100.0)	0.00000	0.51103	(0.51103)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	155,462	132,300	23,162	17.5	6,981	5,966	1,015	17.0	2.22693	2.21757	0.00936	0.4
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,172,132	623,600	548,532	88.0	50,840	27,800	22,840	82.2	2.31464	2.24317	0.07147	3.2
21. Fuel Cost of Other Power Sales (A6)	2,352,998	2,014,584	338,434	16.8	106,061	111,600	(5,519)	(4.9)	2.21811	1.80516	0.41295	22.9
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,680,592	2,978,884	701,728	23.6	163,702	152,939	10,763	7.0	2.24835	1.94775	0.30060	15.4
23. Net Inadvertant Interchange					702	0	702	0.0				
24. Wheeling Rec'd. less Wheeling Del'vd.					1,507	0	1,507	0.0				
25. Interchange and Wheeling Losses					(1,520)	2,300	(3,820)	(166.1)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	36,659,720	36,861,063	(201,343)	(0.5)	1,864,534	1,580,806	283,728	5.3	2.20240	2.33179	(0.12939)	(5.5)
27. Net Unbilled	4,350,489 (a)	3,141,781 (a)	1,208,728	38.5	197,534	134,736	62,798	46.6	0.26136	0.19874	0.06262	31.5
28. Company Use	89,858 (a)	93,272 (a)	(3,414)	(3.7)	4,080	4,000	80	2.0	0.00852	0.00681	0.00029	(4.3)
29. T & D Losses	1,867,107 (a)	1,899,245 (a)	(167,982)	9.9	84,776	72,673	11,903	16.3	0.13548	0.12411	0.01137	9.2
30. System KWH Sales	36,659,720	36,861,063	(201,343)	(0.5)	1,378,144	1,369,197	8,947	0.7	2.66008	2.69217	(0.03209)	(1.2)
31. Wholesale KWH Sales	(1,294,047)	(843,967)	(450,080)	53.3	(48,647)	(31,349)	(17,298)	55.2	2.66008	2.69217	(0.03209)	(1.2)
32. Jurisdictional KWH Sales	35,365,673	36,017,096	(651,423)	(1.8)	1,329,497	1,337,848	(8,351)	(0.6)	2.66008	2.69217	(0.03209)	(1.2)
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	35,389,722	36,041,588	(651,866)	(1.8)	1,329,497	1,337,848	(8,351)	(0.6)	2.66189	2.69400	(0.03211)	(1.2)
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	352,928	357,466	(4,538)	(1.3)	1,329,497	1,337,848	(8,351)	(0.6)	0.02855	0.02672	(0.00017)	(0.6)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,329,497	1,337,848	(8,351)	(0.6)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,329,497	1,337,848	(8,351)	(0.6)	0.00000	0.00000	0.00000	0.0
36. True-up *	305,574	305,574	0	0.0	1,329,497	1,337,848	(8,351)	(0.6)	0.02298	0.02284	0.00014	0.6
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	36,048,224	36,704,628	(656,404)	(1.8)	1,329,497	1,337,848	(8,351)	(0.6)	2.71142	2.74356	(0.03214)	(1.2)
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.71337	2.74554	(0.03217)	(1.2)
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,329,497	1,337,848	(8,351)	(0.6)	(0.00173)	(0.00172)	(0.00001)	0.6
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	36,025,165	36,681,569	(656,404)	(1.8)	1,329,497	1,337,848	(8,351)	(0.6)	2.71164	2.74382	(0.03218)	(1.2)
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.712	2.744	(0.032)	(1.2)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MAY, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1. Fuel Cost of System Net Generation (A3)	132,391,033	138,044,389	(5,653,356)	(4.1)	6,755,323	6,885,248	(129,925)	(1.9)	1.95980	2.00493	(0.04513)	(2.3)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(18,951)	(20,000)	1,349	(6.7)	6,755,323 a)	6,885,248 a)	(129,925)	(1.9)	(0.00028)	(0.00029)	0.00001	(3.4)
4b. Adjustments to Fuel Cost	0	0	0	0.0	6,755,323 a)	6,885,248 a)	(129,925)	(1.9)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(79)	0	(79)	0.0	6,755,323 a)	6,885,248 a)	(129,925)	(1.9)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	132,372,303	138,024,389	(5,652,086)	(4.1)	6,755,323	6,885,248	(129,925)	(1.9)	1.95953	2.00464	(0.04511)	(2.3)
6. Fuel Cost of Purchased Power - Firm (A7)	27,324,496	13,518,900	13,805,596	102.1	863,875	321,588	342,087	106.4	4.11715	4.20379	(0.08664)	(2.1)
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	(10,512)	3,883,500	(3,894,012)	(100.3)	0	93,305	(93,305)	(100.0)	0.00000	3.94781	(3.94781)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	3,049,208	3,309,800	(260,592)	(7.9)	147,927	165,075	(17,148)	(10.4)	2.06129	2.00503	0.05626	2.8
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	30,363,192	20,512,200	9,850,992	48.0	811,802	579,988	231,834	39.9	3.74114	3.53678	0.20436	5.8
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					7,566,925	7,465,216	101,709	1.4				
14. Fuel Cost of Economy Sales (A6)	(1,887)	492,600	(494,287)	(100.3)	0	22,819	(22,819)	(100.0)	0.00000	2.15873	(2.15873)	(100.0)
15. Gain on Economy Sales - 80% (A5)	0	118,920	(118,920)	(100.0)	0	22,819 a)	(22,819)	(100.0)	0.00000	0.52114	(0.52114)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	190,788	295,300	(104,532)	(35.4)	12,186	19,153	(6,967)	(36.4)	1.56547	1.54180	0.02367	1.5
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	593,676	569,900	23,776	4.2	29,414	28,772	632	2.2	2.01835	1.98006	0.03829	1.9
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	2,809,339	1,658,500	950,839	57.3	113,160	73,384	39,776	54.2	2.30588	2.26003	0.04585	2.0
21. Fuel Cost of Other Power Sales (A6)	11,237,473	9,860,960	1,376,513	14.0	546,001	547,200	(1,199)	(0.2)	2.05814	1.80208	0.25606	14.2
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	14,829,569	12,996,180	1,833,389	12.8	700,761	691,338	9,423	1.4	2.08767	1.87986	0.20781	11.1
23. Net Inadvertent Interchange					936	0	936	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					2,403	0	2,403	0.0				
25. Interchange and Wheeling Losses					10,391	10,400	(9)	(0.1)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	148,105,926	145,540,409	2,565,517	1.8	6,859,112	6,763,478	95,634	1.4	2.15928	2.15188	0.00740	0.3
27. Net Unbilled	3,100,490 (a)	1,400,280 (a)	1,700,180	121.4	143,589	65,073	78,516	120.7	0.04520	0.02070	0.02450	118.4
28. Company Use	437,509 (a)	430,372 (a)	7,137	1.7	20,262	20,000	262	1.3	0.00685	0.00675	0.00010	1.5
29. T & D Losses	6,670,041 (a)	6,572,146 (a)	97,895	1.5	306,904	305,417	3,487	1.1	0.10444	0.10313	0.00131	1.3
30. System KWH Sales	148,105,926	145,540,409	2,565,517	1.8	6,386,357	6,372,988	13,369	0.2	2.31910	2.28371	0.03539	1.5
31. Wholesale KWH Sales	(4,403,139)	(1,854,245)	(2,548,894)	137.5	(186,485)	(77,574)	(108,911)	140.4	2.38112	2.39029	(0.02917)	(1.2)
32. Jurisdictional KWH Sales	143,702,787	143,686,164	16,623	0.0	6,199,872	6,295,414	(95,542)	(1.5)	2.31783	2.28239	0.03544	1.6
33. Jurisdictional Loss Multiplier - 1.00088												
34. Jurisdictional KWH Sales Adjusted for Line Losses	143,800,504	143,783,870	16,634	0.0	6,199,872	6,295,414	(95,542)	(1.5)	2.31941	2.28395	0.03546	1.6
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,800,239	1,832,423	(32,184)	(1.8)	6,199,872	6,295,414	(95,542)	(1.5)	0.02904	0.02911	(0.00007)	(0.2)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	6,199,872	6,295,414	(95,542)	(1.5)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	6,199,872	6,295,414	(95,542)	(1.5)	0.00000	0.00000	0.00000	0.0
36. True-up *	1,527,870	1,527,870	0	0.0	6,199,872	6,295,414	(95,542)	(1.5)	0.02484	0.02427	0.00037	1.5
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	147,128,613	147,144,163	(15,550)	0.0	6,199,872	6,295,414	(95,542)	(1.5)	2.37309	2.33732	0.03577	1.5
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.37480	2.33900	0.03580	1.5
40. GPIF * (Already Adjusted for Taxes)	(115,295)	(115,295)	0	0.0	6,199,872	6,295,414	(95,542)	(1.5)	(0.00188)	(0.00183)	(0.00003)	1.8
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	147,013,318	147,028,868	(15,550)	0.0	6,199,872	6,295,414	(95,542)	(1.5)	2.37294	2.33717	0.03577	1.5
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.373	2.337	0.036	1.5

* Based on Jurisdictional Sales (a) Included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY

SCHEDULE A2
PAGE 1 OF 3

MONTH OF: MAY 2000
CURRENT MONTH

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	31,421,036	31,239,727	181,309	0.6	132,391,033	138,044,389	(5,653,356)	(4.1)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,680,592	2,978,864	701,728	23.6	14,629,569	12,996,180	1,633,389	12.6
3. FUEL COST OF PURCHASED POWER	8,257,482	5,885,900	2,371,582	40.3	27,324,496	13,518,900	13,805,596	102.1
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	665,957	861,600	(195,643)	(22.7)	3,049,208	3,309,800	(260,592)	(7.9)
4. ENERGY COST OF ECONOMY PURCHASES	0	1,856,700	(1,856,700)	0.0	(10,512)	3,683,500	(3,694,012)	(100.3)
5. TOTAL FUEL & NET POWER TRANSACTION	36,663,883	36,865,063	(201,180)	(0.5)	148,124,656	145,560,409	2,564,247	1.8
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,163)	(4,000)	(163)	4.1	(18,651)	(20,000)	1,349	(6.7)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	36,659,720	36,861,063	(201,343)	(0.5)	148,105,926	145,540,409	2,565,517	1.8
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,329,497	1,337,848	(8,351)	(0.6)	6,199,872	6,295,414	(95,542)	(1.5)
2. NONJURISDICTIONAL SALES	48,647	31,349	17,298	55.2	186,485	77,574	108,911	140.4
3. TOTAL SALES	1,378,144	1,369,197	8,947	0.7	6,386,357	6,372,988	13,369	0.2
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9647011	0.9771041	(0.0124030)	(1.3)	0.9707995	0.9878277	(0.0170282)	(1.7)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2000
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	30,383,700	30,777,840	(394,140)	(1.3)	141,694,629	144,772,764	(3,078,135)	(2.1)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(305,574)	(305,574)	0	0.0	(1,527,870)	(1,527,870)	0	0.0
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	115,295	115,295	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	30,101,185	30,495,325	(394,140)	(1.3)	140,282,054	143,360,189	(3,078,135)	(2.1)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	36,659,720	36,861,063	(201,343)	(0.5)	148,105,926	145,540,409	2,565,517	1.8
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9647011	0.9771041	(0.0124030)	(1.3)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	35,365,673	36,017,096	(651,423)	(1.8)	143,702,787	143,686,164	16,623	0.0
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	35,389,722	36,041,588	(651,866)	(1.8)	143,800,504	143,783,870	16,634	0.0
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	365,842	365,842	0	0.0	1,854,520	1,854,520	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	352,928	357,466	(4,538)	(1.3)	1,800,239	1,832,423	(32,184)	(1.8)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	35,742,650	36,399,054	(656,404)	(1.8)	145,600,743	145,616,293	(15,550)	0.0
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(5,641,465)	(5,903,729)	262,264	(4.4)	(5,318,689)	(2,256,104)	(3,062,585)	135.7
8. INTEREST PROVISION FOR THE MONTH	(72,579)	(7,282)	(65,297)	896.7	(288,565)	(1,272)	(287,293)	22,585.9
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(18,880,393)	(6,670,888)	(12,209,505)	183.0	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIO	7,879,936	7,879,936	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	305,574	305,574	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(16,408,927)	(4,396,389)	(12,012,538)	273.2	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2000
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(11,000,457)	1,209,048	(12,209,505)	(1,009.8)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(16,336,348)	(4,389,107)	(11,947,241)	272.2	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(27,336,805)	(3,180,059)	(24,156,746)	759.6	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(13,668,403)	(1,590,030)	(12,078,374)	759.6	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.180	5.500	0.680	12.4	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.570	5.500	1.070	19.5	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.750	11.000	1.750	15.9	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.375	5.500	0.875	15.9	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.531	0.458	0.073	15.9	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(72,579)	(7,282)	(65,297)	896.7	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY 2000
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,551,395	1,178,767	372,628	31.6	2,536,225	2,494,592	41,633	1.7
2 LIGHT OIL	173,125	751,743	(578,618)	(77.0)	1,531,343	2,995,087	(1,463,744)	(48.9)
3 COAL	29,696,516	29,309,217	387,299	1.3	128,323,465	132,554,710	(4,231,245)	(3.2)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	31,421,036	31,239,727	181,309	0.6	132,391,033	138,044,389	(5,653,356)	(4.1)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	31,547	23,855	7,692	32.2	47,870	52,549	(4,679)	(8.9)
9 LIGHT OIL	1,169	181	988	545.9	28,233	43,941	(15,708)	(35.7)
10 COAL	1,585,360	1,518,999	66,361	4.4	6,679,220	6,788,758	(109,538)	(1.6)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,618,076	1,543,035	75,041	4.9	6,755,323	6,885,248	(129,925)	(1.9)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	71,163	70,469	694	1.0	118,113	146,299	(28,186)	(19.3)
16 LIGHT OIL (BBL)	5,424	20,642	(15,218)	(73.7)	50,499	106,211	(55,712)	(52.5)
17 COAL (TON)	705,556	677,685	27,871	4.1	3,042,197	3,055,341	(13,144)	(0.4)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	451,469	445,435	6,034	1.4	750,016	924,763	(174,747)	(18.9)
22 LIGHT OIL	23,294	3,138	20,156	642.3	285,348	386,822	(101,474)	(26.2)
23 COAL	16,374,571	15,756,670	617,901	3.9	69,279,242	70,515,294	(1,236,052)	(1.8)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	16,849,334	16,205,243	644,091	4.0	70,314,606	71,826,879	(1,512,273)	(2.1)
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.95	1.55	0.40	-	0.71	0.76	(0.05)	-
29 LIGHT OIL	0.07	0.01	0.06	-	0.42	0.64	(0.22)	-
30 COAL	97.98	98.44	(0.46)	-	98.87	98.60	0.27	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	21.80	16.73	5.07	30.3	21.47	17.05	4.42	25.9
36 LIGHT OIL (\$/BBL)	31.92	36.42	(4.50)	(12.4)	30.32	28.20	2.12	7.5
37 COAL (\$/TON)	42.09	43.25	(1.16)	(2.7)	42.18	43.38	(1.20)	(2.8)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.44	2.65	0.79	29.8	3.38	2.70	0.68	25.2
42 LIGHT OIL	7.43	239.56	(232.13)	(96.9)	5.37	7.74	(2.37)	(30.6)
43 COAL	1.81	1.86	(0.05)	(2.7)	1.85	1.88	(0.03)	(1.6)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.86	1.93	(0.07)	(3.6)	1.88	1.92	(0.04)	(2.1)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY 2000
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,311	18,673	(4,362)	(23.4)	15,668	17,598	(1,930)	(11.0)
49 LIGHT OIL	19,926	17,337	2,589	14.9	10,107	8,803	1,304	14.8
50 COAL	10,329	10,373	(44)	(0.4)	10,372	10,387	(15)	(0.1)
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,413	10,502	(89)	(0.8)	10,409	10,432	(23)	(0.2)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.92	4.94	(0.02)	(0.4)	5.30	4.75	0.55	11.6
56 LIGHT OIL	14.81	415.33	(400.52)	(96.4)	5.42	6.82	(1.40)	(20.5)
57 COAL	1.87	1.93	(0.06)	(3.1)	1.92	1.95	(0.03)	(1.5)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.94	2.02	(0.08)	(4.0)	1.96	2.00	(0.04)	(2.0)

SCHEDULE A4

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: MAY 2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	6,271	28.1	100.0	63.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	30	5,512	24.7	91.9	62.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	30	5,311	23.8	81.0	67.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	39	690	2.4	11.5	50.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	5,295	10.6	51.6	58.6	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	196	23,079	15.8	61.7	59.1	16,161	HVY.OIL	58,650	6,359,258	372,970.5	1,250,448	5.42	21.32
GAN.#1	114	52,081	61.4	90.3	64.2	11,499	COAL	24,981	23,992,821	598,884.8	942,251	1.81	37.75
GAN.#2	98	6,464	8.9	12.5	70.0	16,853	COAL	4,451	24,184,004	107,643.0	168,020	2.60	37.75
GAN.#3	145	69,955	64.8	85.2	75.1	11,710	COAL	42,749	19,162,561	819,180.3	1,613,729	2.31	37.75
GAN.#4	159	91,819	77.6	95.8	79.0	11,415	COAL	54,256	19,318,461	1,048,142.4	2,048,105	2.23	37.75
GAN.#5	232	116,478	67.5	80.1	78.5	10,606	COAL	48,576	25,432,780	1,235,422.7	1,833,692	1.57	37.75
GAN.#6	372	136,059	49.2	60.2	77.8	10,295	COAL	56,866	24,631,259	1,400,681.2	2,146,630	1.58	37.75
GANNON STA.	1120	472,858	58.7	71.5	75.7	11,018	COAL	231,859	22,470,357	5,209,954.4	8,752,427	1.85	37.75
B.B.#1	416	175,967	58.9	68.5	79.0	10,575	COAL	76,162	24,432,440	1,860,816.2	3,200,276	1.82	42.02
B.B.#2	416	243,138	78.8	89.7	78.6	10,253	COAL	102,280	24,374,100	2,492,982.9	4,297,753	1.77	42.02
B.B.#3	433	230,168	71.4	80.6	86.4	9,697	COAL	93,039	23,990,300	2,232,033.5	3,909,451	1.70	42.02
B.B. 1 - 3	1285	649,273	69.0	79.0	81.4	10,143	COAL	271,481	24,258,935	6,585,832.6	11,407,480	1.76	42.02
B.B.#4	442	283,614	86.2	96.8	86.2	9,833	COAL	130,968	21,294,076	2,788,842.6	6,458,460	2.28	49.31
B.B. STA.	1707	932,887	73.5	83.6	82.6	10,049	COAL	402,449	23,294,087	9,374,675.2	17,865,940	1.92	44.39
SEB-PHIL.#1(HVY OIL)	17	4,132	32.7	99.8	62.4	9,499	HVY.OIL	6,256	6,273,689	39,248.2	150,461	3.64	24.05
SEB-PHIL.#2(HVY OIL)	17	4,336	34.3	89.2	89.1	9,052	HVY.OIL	6,257	6,272,894	39,249.5	150,486	3.47	24.05
SEB-PHILLIPS TOTAL	34	8,468	33.5	94.5	75.8	9,270	HVY.OIL	12,513	6,273,292	78,497.7	300,947	3.55	24.05
POLK COAL	250	179,617	96.6	97.6	96.6	9,965	COAL	71,249	25,122,480	1,789,941.3	3,078,149	1.71	43.20
POLK OIL	225	0	0.0	100.0	0.0	0	LGT.OIL	1,422	-	0.0	47,324	0.00	33.28
POLK TOTAL	250	179,617	96.6	97.6	-	9,965	-	-	-	1,789,941.3	3,125,473	1.74	-
GAN.C.T.#1	12	507	5.7	99.6	75.4	19,894	LGT.OIL	1,733	5,818,848	10,086.1	54,489	10.75	31.44
B.B.C.T.#1	12	390	4.4	100.0	75.6	19,684	LGT.OIL	1,318	5,824,273	7,676.8	41,434	10.62	31.44
B.B.C.T.#2	66	88	0.2	10.3	1.8	25,547	LGT.OIL	386	5,819,872	2,248.1	12,143	13.80	31.44
B.B.C.T.#3	66	184	0.4	6.4	5.9	17,845	LGT.OIL	564	5,819,774	3,283.4	17,735	9.64	31.44
C.T. TOTAL	158	1,169	1.0	22.4	14.9	19,927	LGT.OIL	4,002	5,820,864	23,294.4	125,801	10.76	31.44
TOT. COAL (GN,BB,POLK)	3077	1,585,360	69.3	80.3	81.2	10,329	COAL	705,556	23,208,029	16,374,570.9	29,696,516	1.87	42.09
SYSTEM	3483	1,618,076	62.8	76.8	73.6	10,413	-	-	-	16,849,333.5	31,421,036	1.94	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2000

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	7,537	70,469	(62,932)	(89.3)	104,739	100,211	4,528	4.5
3 UNIT COST (\$/BBL)	26.50	15.62	10.88	69.7	23.51	16.03	7.48	46.7
4 AMOUNT (\$)	199,756	1,100,436	(900,682)	(81.8)	2,462,755	1,605,989	856,766	53.3
5 BURNED:								
6 UNITS (BBL)	71,163	70,469	694	1.0	118,113	146,299	(28,186)	(19.3)
7 UNIT COST (\$/BBL)	21.80	16.73	5.07	30.3	21.47	17.05	4.42	25.9
8 AMOUNT (\$)	1,551,395	1,178,767	372,628	31.6	2,536,225	2,494,592	41,633	1.7
9 ENDING INVENTORY:								
10 UNITS (BBL)	78,885	81,135	(4,250)	(5.2)	76,885	81,135	(4,250)	(5.2)
11 UNIT COST (\$/BBL)	21.51	17.21	4.30	25.0	21.51	17.21	4.30	25.0
12 AMOUNT (\$)	1,653,880	1,396,670	257,210	18.4	1,653,880	1,396,670	257,210	18.4
13								
14 DAYS SUPPLY:	22	23	(1)	(4.3)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	32,533	40,578	(8,045)	(19.8)	142,264	174,116	(31,852)	(18.3)
17 UNIT COST (\$/BBL)	32.28	39.28	(7.00)	(17.8)	33.62	30.30	3.32	11.0
18 AMOUNT (\$)	1,050,284	1,593,867	(543,583)	(34.1)	4,783,136	5,274,912	(491,776)	(9.3)
19 BURNED:								
20 UNITS (BBL)	5,424	20,642	(15,218)	(73.7)	50,499	106,211	(55,712)	(52.5)
21 UNIT COST (\$/BBL)	31.92	36.42	(4.50)	(12.4)	30.32	28.20	2.12	7.5
22 AMOUNT (\$)	173,125	751,743	(578,618)	(77.0)	1,531,343	2,995,087	(1,463,744)	(48.9)
23 ENDING INVENTORY:								
24 UNITS (BBL)	117,524	97,057	20,467	21.1	117,524	97,057	20,467	21.1
25 UNIT COST (\$/BBL)	32.09	35.47	(3.38)	(9.5)	32.09	35.47	(3.38)	(9.5)
26 AMOUNT (\$)	3,770,969	3,442,558	328,411	9.5	3,770,969	3,442,558	328,411	9.5
27								
28 DAYS SUPPLY: NORMAL	73	60	13	21.7	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	17	14	3	21.4	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	484,488	460,000	24,488	5.3	3,327,564	2,879,200	448,364	15.6
32 UNIT COST (\$/TON)	42.11	42.27	(0.16)	(0.4)	41.83	42.68	(0.85)	(2.0)
33 AMOUNT (\$)	20,403,387	19,442,932	960,455	4.9	139,192,777	122,877,301	16,315,476	13.3
34 BURNED:								
35 UNITS (TONS)	705,556	677,685	27,871	4.1	3,042,197	3,055,341	(13,144)	(0.4)
36 UNIT COST (\$/TON)	42.09	43.25	(1.16)	(2.7)	42.18	43.38	(1.20)	(2.8)
37 AMOUNT (\$)	29,696,516	29,309,217	387,299	1.3	128,323,465	132,554,710	(4,231,245)	(3.2)
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,062,383	950,034	112,349	11.8	1,062,383	950,034	112,349	11.8
40 UNIT COST (\$/TON)	41.79	42.09	(0.30)	(0.7)	41.79	42.09	(0.30)	(0.7)
41 AMOUNT (\$)	44,395,113	39,982,689	4,412,424	11.0	44,395,113	39,982,689	4,412,424	11.0
42								
43 DAYS SUPPLY:	43	38	5	13.2	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2000

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

IGNITION	13,510
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	13,510

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
UNITS DOLLARS

POLK IGNITION	1,422	47,324
IGNITION	(7,083)	(221,901)
OTHER USAGE	(1,232)	(38,720)
TOTAL	(6,893)	(213,297)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	47,923
IGNITION #2 OIL	208,391
IGNITION PROPANE	1,870
AERIAL SURVEY ADJ.	(685,507)
ADDITIVES	179,191
TOTAL	(258,132)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY 2000

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	7,573.0	0.0	7,573.0	2.451	3.080	185,600.00	234,000.00	38,700.00
VARIOUS JURISDICTIONAL	SCH. -D	5,966.0	0.0	5,966.0	2.218	2.218	132,300.00	132,300.00	
VARIOUS SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	27,800.0	0.0	27,800.0	2.243	3.186	823,600.00	885,600.00	
FMPA	SCH. -D	111,600.0	0.0	111,600.0	1.805	1.805	2,014,564.00	2,014,564.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	152,939.0	0.0	152,939.0	1.933	2.136	2,958,064.00	3,266,464.00	38,700.00
LESS TRANSMISSION COSTS	-						0.00		
LESS VARIABLE O & M COSTS	-						(15,900.00)		
PLUS 80% OF ECON. ENERGY SALES PROFIT	-						38,700.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INC	-								
80% OF ECON. ENERGY SALES PROFITS	-	152,939.0	0.0	152,939.0	1.948	2.136	2,978,864.00	3,266,464.00	38,700.00

ACTUAL:

FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS	SEPAR. CONTRACT	50,640.0	0.0	50,640.0	2.303	3.118	1,166,239.20	1,577,942.40	
SEMINOLE ELECTRIC CO-OP PRE JURISD.	SCH. -D	6,883.0	1,031.4	5,851.6	2.422	2.422	141,730.53	141,730.53	
SEMINOLE ELECTRIC CO-OP HAR JURISD.	SCH. -D	1,129.0	0.0	1,129.0	1.227	1.227	13,854.36	13,854.36	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY 2000

SCHEDULE A6
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	--cents/KWH-- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WALUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D	90,250.0	0.0	90,250.0	1.946	1.946	1,766,105.67	1,756,105.67	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FPC	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	SCH. -MB	537.0	0.0	537.0	2.753	2.753	14,783.77	14,783.77	
HARDEE POWER PART. TO KOCH ENERGY	SCH. -MB	550.0	0.0	550.0	6.318	6.318	34,748.11	34,748.11	
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	SCH. -MB	11,534.0	0.0	11,534.0	2.599	2.599	299,726.62	299,726.62	
CITY OF LAKELAND	SCH. -MB	975.0	0.0	975.0	2.723	2.723	26,552.63	26,552.63	
SOUTHERN COMPANY	SCH. -MB	474.0	0.0	474.0	11.546	11.546	54,728.96	54,728.96	
KOCH ENERGY	SCH. -MB	1,761.0	0.0	1,761.0	9.446	9.446	166,352.25	166,352.25	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY 2000

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO APRIL 2000 MON/YR TYP SCHED.									
HARDEE POWER PARTNERS ES	4/00 SEPA CONTRACT	(25,622.0)	0.0	(25,622.0)	2.280	3.094	(584,181.60)	(792,744.68)	
HARDEE POWER PARTNERS ACT	4/00 SEPA CONTRACT	25,622.0	0.0	25,622.0	2.303	3.116	690,074.66	798,381.52	
SEMINOLE ELECTRIC CO-OP HAR	4/00 JURIS SCH. -D	(793.0)	0.0	(793.0)	1.747	1.747	(13,854.36)	(13,854.36)	
SEMINOLE ELECTRIC CO-OP HAR	4/00 JURIS SCH. -D	793.0	0.0	793.0	1.732	1.732	13,731.09	13,731.09	
SUB-TOTAL ECONOMY POWER SALES									
		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.									
		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.									
		8,012.0	1,031.4	6,980.6	2.227	2.227	155,461.62	155,461.62	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.									
		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.									
		50,640.0	0.0	50,640.0	2.315	3.127	1,172,132.26	1,583,579.24	
SUB-TOTAL OTHER D POWER SALES									
		90,250.0	0.0	90,250.0	1.948	1.948	1,756,105.67	1,756,105.67	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.									
		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD.									
		15,831.0	0.0	15,831.0	3.770	3.770	596,892.34	596,892.34	
TOTAL INCLUDING VARIABLE O & M COSTS									
		164,733.0	1,031.4	163,701.6	2.248	2.500	3,680,591.89	4,092,038.87	0.00
LESS VARIABLE O & M COSTS									
							0.00		
LESS VARIABLE O & M COSTS - HARDEE									
							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)									
							0.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS -									
							0.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL.									
80% OF ECON. ENERGY SALES PROFITS									
		164,733.0	1,031.4	163,701.6	2.248	2.500	3,680,591.89	4,092,038.87	0.00
CURRENT MONTH:									
DIFFERENCE									
		11,794.0	1,031.4	10,762.6	0.300	0.364	701,727.89	825,574.87	(38,700.00)
DIFFERENCE %									
		7.7	0.0	7.0	15.4	17.0	23.6	25.3	(100.0)
PERIOD TO DATE:									
ACTUAL									
		704,206.0	3,445.5	700,760.5	2.088	2.229	14,629,568.04	15,618,796.10	0.00
ESTIMATED									
		691,338.0	0.0	691,338.0	1.880	1.999	12,996,180.00	13,821,360.00	118,920.00
DIFFERENCE									
		12,868.0	3,445.5	9,422.5	0.208	0.230	1,633,388.04	1,797,436.10	(118,920.00)
DIFFERENCE %									
		1.8	0.0	1.4	11.1	11.5	12.6	13.0	(100.0)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$16,660.37 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH MAY 2000

SCHEDULE A7
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	CENTS/KWH (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	37,157.0	0.0	19,199.0	17,958.0	16.059	16.059	2,883,800.00
HARDEE POWER PARTNERS	IPP	68,044.0	0.0	0.0	68,044.0	3.305	3.305	2,248,900.00
VARIOUS	OTHER	24,490.0	0.0	0.0	24,490.0	3.076	3.076	753,200.00
TOTAL	-	129,691.0	0.0	19,199.0	110,492.0	5.327	5.327	5,885,900.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	102,941.0	0.0	0.0	102,941.0	4.622	4.622	4,758,321.12
HARDEE PWR. PART.-OTHERS	IPP	1,087.0	0.0	0.0	1,087.0	3.534	3.534	38,411.64
FLA. POWER CORP.	SCH.-Ja	5,956.0	0.0	5,660.6	295.4	8.513	8.513	25,147.64
FLA. POWER CORP.	SCH.-Jc	11,364.0	0.0	0.0	11,364.0	4.052	4.052	460,425.00
FLA. POWER & LIGHT	SCH.-Ja	1,419.0	0.0	934.4	484.6	5.399	5.399	26,161.23
FLA. POWER & LIGHT	SCH.-Jc	4,397.0	0.0	0.0	4,397.0	5.532	5.532	243,250.00
CITY OF LAKELAND	SCH.-Ja	7,229.0	0.0	5,979.9	1,249.1	8.159	8.159	101,916.04
CITY OF LAKELAND	SCH.-Jc	6,804.0	0.0	0.0	6,804.0	5.698	5.698	387,679.50
ORLANDO	SCH.-Ja	3,238.0	0.0	3,238.0	0.0	0.000	0.000	0.00
ORLANDO	SCH.-Jc	752.0	0.0	0.0	752.0	9.231	9.231	69,419.00
ENERGY MARKETING	SCH.-Ja	4,105.0	0.0	2,816.0	1,289.0	7.562	7.562	97,475.96
ENERGY MARKETING	SCH.-Jc	4,700.0	0.0	0.0	4,700.0	5.269	5.269	247,659.76
THE ENERGY AUTH.	SCH.-Ja	3,240.0	0.0	1,596.3	1,643.7	7.938	7.938	130,478.15
THE ENERGY AUTH.	SCH.-Jc	3,867.0	0.0	0.0	3,867.0	5.633	5.633	217,825.19
RELIANT	SCH.-Ja	883.0	0.0	559.3	323.7	7.067	7.067	22,875.24
RELIANT	SCH.-Jc	2,048.0	0.0	0.0	2,048.0	6.234	6.234	127,673.55
TALLAHASSEE	SCH.-Ja	724.0	0.0	302.9	421.1	7.558	7.558	31,828.72
TALLAHASSEE	SCH.-Jc	1,289.0	0.0	0.0	1,289.0	6.129	6.129	79,002.03
AQUILA	SCH.-Ja	1,962.0	0.0	1,363.0	599.0	8.479	8.479	50,789.36
AQUILA	SCH.-Jc	3,011.0	0.0	0.0	3,011.0	6.266	6.266	188,676.93
OKEELANTA	SCH.-Ja	851.0	0.0	423.6	427.4	5.955	5.955	25,453.63
OKEELANTA	SCH.-Jc	1,669.0	0.0	0.0	1,669.0	5.985	5.985	99,896.95
KOCH	SCH.-Ja	2,020.0	0.0	1,170.8	849.2	7.146	7.146	60,687.78
KOCH	SCH.-Jc	1,068.0	0.0	0.0	1,068.0	6.680	6.680	71,341.72
MORGAN STANLEY	SCH.-Ja	1,743.0	0.0	1,552.3	190.7	11.123	11.123	21,210.99
MORGAN STANLEY	SCH.-Jc	2,722.0	0.0	0.0	2,722.0	7.027	7.027	191,287.74
CARGILL ALLIANT	SCH.-Jc	137.0	0.0	0.0	137.0	4.907	4.907	6,722.00
FLORIDA POWER & LIGHT *	SCH.-Jc	0.0	0.0	0.0	0.0	0.000	0.000	11,595.00
RINGHAVER	SCH.-Jc	83.0	0.0	0.0	83.0	13.692	13.692	11,364.54
OKEELANTA	SCH.-D	18,640.0	0.0	0.0	18,640.0	3.293	3.293	613,814.00
ABURNDALE POWER PARTNERS	SCH.-D	2,201.0	0.0	0.0	2,201.0	2.334	2.334	51,366.44
ADJUSTMENTS TO PRIOR MONTHS (See Page 2 of 2 for detail)		0.0	0.0	0.0	0.0	0.000	0.000	(212,274.45)
TOTAL		202,150.0	0.0	25,597.1	176,552.9	4.677	4.677	8,257,482.40
* Transmission service charge for sale made to Southern Company.								
CURRENT MONTH:								
DIFFERENCE	-	72,459.0	0.0	6,398.1	66,060.9	3.590	3.590	2,371,582.40
DIFFERENCE %	-	55.9	0.0	33.3	59.8	67.4	67.4	40.3
PERIOD TO DATE:								
ACTUAL	-	763,502.00	0.00	99,827.40	663,674.6	4.117	4.117	27,324,497.42
ESTIMATED	-	375,782.0	0.0	54,194.0	321,588.0	4.204	4.204	13,518,900.0
DIFFERENCE	-	387,720.0	0.0	45,633.4	342,086.6	(0.087)	(0.087)	13,805,597.42
DIFFERENCE %	-	103.2	0.0	84.2	106.4	(2.1)	(2.1)	102.1

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH MAY 2000

SCHEDULE A7
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	---CENTS/KWH--- (A)	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE APR.'00	IPP	(63,561.0)	0.0	0.0	(63,561.0)	3.972	3.972	(2,524,368.25)
HARDEE PWR. PART.-NATIVE APR.'00	IPP	63,561.0	0.0	0.0	63,561.0	3.646	3.646	2,317,278.16
THE ENERGY AUTH. MAR.'00	SCH.-Ja	(5,794.0)	0.0	(1,152.9)	(4,641.1)	5.236	5.236	(243,014.65)
THE ENERGY AUTH. MAR.'00	SCH.-Ja	5,794.0	0.0	1,152.9	4,641.1	5.199	5.199	241,273.17
THE ENERGY AUTH. MAR.'00	SCH.-Jc	(8,144.0)	0.0	0.0	(8,144.0)	3.887	3.887	(316,547.94)
THE ENERGY AUTH. MAR.'00	SCH.-Jc	8,144.0	0.0	0.0	8,144.0	3.849	3.849	313,485.55
RELIANT MAR.'00	SCH.-Ja	(3,401.0)	0.0	(1,647.6)	(1,753.4)	4.960	4.960	(86,969.89)
RELIANT MAR.'00	SCH.-Ja	3,401.0	0.0	1,647.6	1,753.4	4.944	4.944	86,693.05
RELIANT MAR.'00	SCH.-Jc	(2,312.0)	0.0	0.0	(2,312.0)	3.829	3.829	(88,533.14)
RELIANT MAR.'00	SCH.-Jc	2,312.0	0.0	0.0	2,312.0	3.813	3.813	88,157.10
TALLAHASSEE MAR.'00	SCH.-Ja	(334.0)	0.0	(325.9)	(8.1)	4.783	4.783	(387.43)
TALLAHASSEE MAR.'00	SCH.-Ja	334.0	0.0	325.9	8.1	4.923	4.923	398.76
TALLAHASSEE MAR.'00	SCH.-Jc	(186.0)	0.0	0.0	(186.0)	3.953	3.953	(7,352.86)
TALLAHASSEE MAR.'00	SCH.-Jc	186.0	0.0	0.0	186.0	4.094	4.094	7,613.92
TOTAL ADJUSTMENTS TO PRIOR MONTHS		0.0	0.0	0.0	0.0	0.000	0.000	(212,274.45)

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:		MAY	2000	(5)	(6)	(7)	(8)		
	(2)	(3)	(4)	(5)						
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)		
ESTIMATED:										
VARIOUS	COGEN.	35,005.0	0.0	0.0	35,005.0	2.461	2.461	861,600.00		
TOTAL		35,005.0	0.0	0.0	35,005.0	2.461	2.461	861,600.00		
ACTUAL:										
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
McKAY BAY REFUSE	COGEN.	4,967.0	0.0	0.0	4,967.0	2.105	2.105	104,569.89		
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
CARGILL RIDGEWOOD	COGEN.	88.0	0.0	0.0	88.0	6.740	6.740	5,931.04		
IMC-AGRICO-NEW WALES	COGEN.	1,307.0	0.0	0.0	1,307.0	3.587	3.587	46,875.62		
HILLSBOROUGH COUNTY	COGEN.	15,873.0	0.0	0.0	15,873.0	2.123	2.123	337,050.46		
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
CF INDUSTRIES INC.	COGEN.	912.0	0.0	0.0	912.0	2.756	2.756	25,136.97		
FARMLAND HYDRO LP	COGEN.	822.0	0.0	0.0	822.0	3.223	3.223	26,496.21		
IMC-AGRICO-S. PIERCE	COGEN.	211.0	0.0	0.0	211.0	3.215	3.215	6,783.42		
AUBURNDALE POWER PARTNERS	COGEN.	1,116.0	0.0	0.0	1,116.0	3.781	3.781	42,195.57		
ORANGE COGENERATION L.P.	COGEN.	5,359.0	0.0	0.0	5,359.0	2.162	2.162	115,842.35		
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	3.809	3.809	38.09		
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	778.0	(778.0)	4.797	4.797	(37,317.22)		
SUB-TOTAL FOR	MAY	2000	-	30,656.0	0.0	778.0	29,878.0	2.255	2.255	673,602.40
ADJ. FOR	MARCH	2000								
IMC-AGRICO-NICHOLS	COGEN.		0.0	0.0	0.0	0.000	0.000	0.00		
McKAY BAY REFUSE	COGEN.	(5,034.0)	0.0	0.0	(5,034.0)	2.018	2.018	(101,570.55)		
MULBERRY PHOSPHATES INC.	COGEN.	5,034.0	0.0	0.0	5,034.0	2.012	2.012	101,263.77		
CARGILL RIDGEWOOD	COGEN.		0.0	0.0	0.0	0.000	0.000			
IMC-AGRICO-NEW WALES	COGEN.		0.0	0.0	0.0	0.000	0.000			
HILLSBOROUGH COUNTY	COGEN.	(13,815.0)	0.0	0.0	(13,815.0)	1.993	1.993	(275,351.76)		
CARGILL MILLPOINT	COGEN.	13,815.0	0.0	0.0	13,815.0	1.988	1.988	274,581.00		
CF INDUSTRIES INC.	COGEN.		0.0	0.0	0.0	0.000	0.000			
FARMLAND HYDRO LP	COGEN.		0.0	0.0	0.0	0.000	0.000			
IMC-AGRICO-S. PIERCE	COGEN.		0.0	0.0	0.0	0.000	0.000			
AUBURNDALE POWER PARTNERS	COGEN.		0.0	0.0	0.0	0.000	0.000			
ORANGE COGENERATION L.P.	COGEN.	(5,532.0)	0.0	0.0	(5,532.0)	1.981	1.981	(109,583.34)		
CUTRALE CITRUS	COGEN.	5,532.0	0.0	0.0	5,532.0	1.973	1.973	109,165.96		
AS AVAILABLE ASSIGNMENT			0.0	0.0	0.0	0.000	0.000			
SUB-TOTAL FOR	Mar-00 ADJ.	-	0.0	0.0	0.0	0.000	0.000	(7,644.92)		
GRAND TOTAL		30,656.0	0.0	778.0	29,878.0	2.229	2.229	665,957.48		
CURRENT MONTH:										
DIFFERENCE	-	(4,349.0)	0.0	778.0	(5,127.0)	(0.232)	(0.232)	(195,642.62)		
DIFFERENCE %	-	(12.4)	0.0	0.0	(14.6)	(9.4)	(9.4)	(22.7)		
PERIOD TO DATE:										
ACTUAL		149,435.0	0.0	1,508.6	147,926.4	2.061	2.061	3,049,207.95		
ESTIMATED		165,075.0	0.0	0.0	165,075.0	2.005	2.005	3,309,800.00		
DIFFERENCE	-	(15,640.0)	0.0	1,508.6	(17,148.6)	0.056	0.056	(260,592.05)		
DIFFERENCE %	-	(9.5)	0.0	0.0	(10.4)	2.8	2.8	(7.9)		

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	47,513.0	3.908	1,856,700.00	5.132	2,438,600.00	581,900.00
TOTAL	-	47,513.0	3.908	1,856,700.00	5.132	2,438,600.00	581,900.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(47,513.0)	(3.908)	(1,856,700.00)	(5.132)	(2,438,600.00)	(581,900.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
ESTIMATED		93,305.0	3.948	3,683,500.00	5.194	4,846,200.00	1,162,700.00
DIFFERENCE	-	(93,305.0)	(3.948)	(3,694,012.45)	(5.194)	(4,846,200.00)	(1,152,187.55)
DIFFERENCE %	-	(100.0)	(100.0)	(100.3)	(100.0)	(100.0)	(99.1)