



ORIGINAL

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

August 11, 2000

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 000003-GU

Dear Ms. Bayo:

Enclosed please find, for the month June 2000, an original and fifteen copies of Revised Purchased Gas Adjustment (PGA) Schedules A-1 and A-2. The corrections are necessary due to an error of \$10,000 on Line 4, Commodity, Actual, Period To Date, PGA Schedule A-1, which created a n error on Line 1, Purchased Gas Cost, Actual, Period To Date, PGA Schedule A-2.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

- APP _____
- CAF _____
- CMP 3
- COM _____
- CTR _____
- ECR _____
- LEG 1 Enclosures
- OPC _____
- PAI _____
- RGO Handwritten
- SEC 1
- SER _____
- OTH cy etc

DOCUMENT NUMBER-DATE
09774 AUG 14 8

COMPANY: SEBRING GAS SYSTEM, INC.
 FIRST REVISION: 08/10/00

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 (REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JANUARY 00 Through DECEMBER 00

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	JANUARY 00		JUN 00		JANUARY 00		DECEMBER 00	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY (Pipeline)	\$188	\$194	(\$6)	(33.61)	\$1,618	\$1,601	\$17	1.06
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	20,206	15,339	4,867	31.73	112,806	130,323	(17,517)	(13.44)
5 DEMAND	4,867	1,675	3,192	190.57	20,865	13,792	7,073	51.28
6 OTHER - TECO Transportation	1,423	1,469	(46)	(3.13)	12,232	12,095	137	1.13
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$26,684	\$18,677	\$8,007	42.87	\$147,521	\$157,811	\$4,056	2.57
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$21,848	\$18,677	\$3,171	16.98	\$171,598	\$157,811	\$13,787	8.74
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	44,220	44,500	(280)	(0.63)	376,220	366,500	9,720	2.65
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	44,220	44,500	(280)	(0.63)	376,220	366,500	9,720	2.65
19 DEMAND BILLING DETERMINANTS ONLY	47,330	44,500	2,830	6.36	455,550	366,500	89,050	24.30
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	43,266	44,500	(1,234)	(2.77)	371,212	366,500	4,712	1.29
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	44,220	44,500	(280)	(0.63)	376,220	366,500	9,720	2.65
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	49,790	44,500	5,290	11.89	381,133	366,500	14,633	3.99
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.425	0.436	(0.011)	(2.48)	0.430	0.437	(0.007)	(1.55)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
31 COMMODITY (Other) (4/18)	45.694	34.470	11.225	32.56	29.984	35.559	(5.575)	(15.68)
32 DEMAND (5/19)	10.283	3.764	6.519	173.19	4.580	3.763	0.817	21.71
33 OTHER (6/20)	3.289	3.301	(0.012)	(0.37)	3.295	3.300	(0.005)	(0.15)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
35 DEMAND (8/22)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
36 (9/23)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
37 TOTAL COST OF PURCHASES (11/24)	60.344	41.971	18.373	43.78	34.332	43.059	(8.727)	(20.27)
38 NET UNBILLED (12/25)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
39 COMPANY USE (13/26)	0.0000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	53.593	41.971	11.622	27.69	38.706	43.059	(4.353)	(10.11)
41 TRUE-UP (E-2)	1.08520	1.08520	0.00000	0.00	1.08520	1.08520	0.000	0.00
42 TOTAL COST OF GAS (40+41)	54.678	43.056	11.622	26.99	39.791	44.144	(4.353)	(9.86)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	55.723	43.879	11.844	26.99	40.552	50.989	(10.437)	(20.47)
45 PGA FACTOR ROUNDED TO NEAREST .001	55.723	43.880	11.843	26.99	40.552	50.990	(10.438)	(20.47)

COMPANY: SEBRING GAS SYSTEM, INC.
FIRST REVISION: 08/10/00

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:	JAN 00		Through		DEC 00			
	CURRENT MONTH: JUN 00				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$20,394	\$15,533	(\$4,861)	(31.29)	\$114,424	\$131,924	\$17,500	13.27
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	6,290	3,144	(3,146)	(100.06)	33,097	25,887	(7,210)	(27.85)
3 TOTAL (A-1, LINE 11)	26,684	18,677	(8,007)	(42.87)	147,521	157,811	10,290	6.52
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	21,848	18,677	(3,171)	(16.98)	171,598	157,811	(13,787)	(8.74)
5 TRUE-UP (COLLECTED) OR REFUNDED	(681)	(681)	0	0.00	(4,086)	(4,086)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	21,167	17,996	(3,171)	(17.62)	167,512	153,725	(13,787)	(8.97)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(5,517)	(681)	4,836	(710.15)	19,991	(4,086)	(24,077)	589.26
8 INTEREST PROVISION-THIS PERIOD (21)	94	0	(94)	100.00	408	0	(408)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	19,596	(7,845)	(27,441)	349.79	(9,631)	(7,845)	1,786	(22.77)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	681	681	0	0.00	4,086	4,086	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$14,854	(\$7,845)	(\$22,699)	289.34	\$14,854	(\$7,845)	(\$22,699)	289.34
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$19,596	(\$7,845)	(\$27,441)	349.79	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	14,760	(7,845)	(22,605)	288.14				
14 TOTAL (12+13)	34,356	(15,690)	(50,046)	318.97				
15 AVERAGE (50% OF 14)	17,178	(7,845)	(25,023)	318.97				
16 INTEREST RATE - FIRST DAY OF MONTH	6.57000%	0.00000%	-6.57000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.58000%	0.00000%	-6.58000%	(100.00)				
18 TOTAL (16+17)	13.1500%	0.00000%	-13.1500%	(100.00)				
19 AVERAGE (50% OF 18)	6.57500%	0.00000%	-6.57500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.54792%	0.00000%	-0.54792%	(100.00)				
21 INTEREST PROVISION (15x20)	\$94	\$0	(\$94)	(100.00)				