

# AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

August 14, 2000

HAND DELIVERED

ORIGINAL

RECORDS AND  
REPORTING

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RECEIVED-FPSC

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

030001-EI

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 000001-EI

**REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT**  
**(CONFIDENTIAL DOCUMENTS ATTACHED)**

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of June 2000 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

RECEIVED & FILED  
  
FPSC-BUREAU OF RECORDS

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

**DECLASSIFIED**

DOCUMENT NUMBER-DATE

09818 AUG 14 8

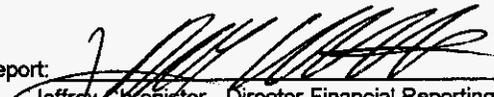
RECORDS AND REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	06/02/00	F02	*	*	96.79	\$33.5378
2.	Gannon	Central	Tampa	MTC	Gannon	06/12/00	F02	*	*	118.57	\$32.9991
3.	Gannon	Central	Tampa	MTC	Gannon	06/14/00	F02	*	*	2,267.50	\$32.9987
4.	Gannon	Central	Tampa	MTC	Gannon	06/15/00	F02	*	*	756.60	\$32.9985
5.	Gannon	Central	Tampa	MTC	Gannon	06/21/00	F02	*	*	1,063.24	\$34.2460
6.	Gannon	Central	Tampa	MTC	Gannon	06/22/00	F02	*	*	377.48	\$34.2457
7.	Gannon	Central	Tampa	MTC	Gannon	06/23/00	F02	*	*	116.69	\$34.2462
8.	Gannon	Central	Tampa	MTC	Gannon	06/26/00	F02	*	*	177.64	\$35.6624
9.	Gannon	Central	Tampa	MTC	Gannon	06/27/00	F02	*	*	177.64	\$36.6624
10.	Gannon	Central	Tampa	MTC	Gannon	06/30/00	F02	*	*	580.21	\$37.6636
11.	Big Bend	Central	Tampa	MTC	Big Bend	06/15/00	F02	*	*	10,169.42	\$32.9987
12.	Phillips	Central	Tampa	MTC	Phillips	06/21/00	F02	*	*	532.76	\$35.2441
13.	Polk	BP	Tampa	MTC	Polk	06/26/00	F02	*	*	369.57	\$44.2463
14.	Polk	BP	Tampa	MTC	Polk	06/27/00	F02	*	*	532.48	\$44.8759
15.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	06/03/00	F06	*	*	100,476.55	\$35.1127
16.	Phillips	Central	Tampa	MTC	Phillips	06/01/00	F06	*	*	619.38	\$27.0772
17.	Phillips	Central	Tampa	MTC	Phillips	06/02/00	F06	*	*	619.07	\$27.0776
18.	Phillips	Central	Tampa	MTC	Phillips	06/05/00	F06	*	*	929.43	\$28.2649
19.	Phillips	Central	Tampa	MTC	Phillips	06/07/00	F06	*	*	928.81	\$28.2655
20.	Phillips	Central	Tampa	MTC	Phillips	06/08/00	F06	*	*	922.21	\$28.2655
21.	Phillips	Central	Tampa	MTC	Phillips	06/09/00	F06	*	*	774.26	\$28.2652
22.	Phillips	Central	Tampa	MTC	Phillips	06/12/00	F06	*	*	463.40	\$28.4143
23.	Phillips	Central	Tampa	MTC	Phillips	06/13/00	F06	*	*	464.48	\$28.4131
24.	Phillips	Central	Tampa	MTC	Phillips	06/15/00	F06	*	*	1,234.69	\$28.4137
25.	Phillips	Central	Tampa	MTC	Phillips	06/16/00	F06	*	*	929.31	\$28.4137

*OK 12-28-02*

**DECLASSIFIED** **CONFIDENTIAL**

DOCUMENT NUMBER-DATE

09818 AUG 14 8

FPSC RECORDS/REPORTING

\* No analysis taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Central	Tampa	MTC	Phillips	06/19/00	F06	*	*	464.36	\$29.1463
27.	Phillips	Central	Tampa	MTC	Phillips	06/21/00	F06	*	*	619.36	\$29.1463
28.	Phillips	Central	Tampa	MTC	Phillips	06/22/00	F06	*	*	773.93	\$29.1459
29.	Phillips	Central	Tampa	MTC	Phillips	06/23/00	F06	*	*	151.21	\$29.1463
30.	Phillips	Central	Tampa	MTC	Phillips	06/26/00	F06	*	*	1,232.88	\$27.8989
31.	Phillips	Central	Tampa	MTC	Phillips	06/27/00	F06	*	*	1,849.74	\$27.8986
32.	Phillips	Central	Tampa	MTC	Phillips	06/28/00	F06	*	*	1,841.98	\$27.8992
33.	Phillips	Central	Tampa	MTC	Phillips	06/29/00	F06	*	*	770.08	\$27.8985
34.	Phillips	Central	Tampa	MTC	Phillips	06/30/00	F06	*	*	923.42	\$27.8992

\* No analysis taken.  
FPSC FORM 423-1 (2/87)

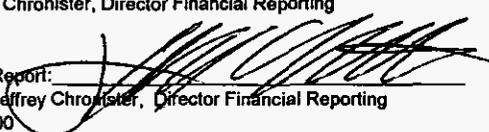
\*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Gannon	Central	Gannon	06/02/00	F02	96.79	\$33.5378	\$3,246.12	\$0.0000	\$3,246.12	\$33.5378	\$0.0000	\$33.5378	\$0.0000	\$0.0000	\$0.0000	\$33.5378
2.	Gannon	Central	Gannon	06/12/00	F02	118.57	\$32.9991	\$3,912.70	\$0.0000	\$3,912.70	\$32.9991	\$0.0000	\$32.9991	\$0.0000	\$0.0000	\$0.0000	\$32.9991
3.	Gannon	Central	Gannon	06/14/00	F02	2,267.50	\$32.9987	\$74,824.52	\$0.0000	\$74,824.52	\$32.9987	\$0.0000	\$32.9987	\$0.0000	\$0.0000	\$0.0000	\$32.9987
4.	Gannon	Central	Gannon	06/15/00	F02	756.60	\$32.9985	\$24,966.65	\$0.0000	\$24,966.65	\$32.9985	\$0.0000	\$32.9985	\$0.0000	\$0.0000	\$0.0000	\$32.9985
5.	Gannon	Central	Gannon	06/21/00	F02	1,063.24	\$34.2460	\$36,411.74	\$0.0000	\$36,411.74	\$34.2460	\$0.0000	\$34.2460	\$0.0000	\$0.0000	\$0.0000	\$34.2460
6.	Gannon	Central	Gannon	06/22/00	F02	377.48	\$34.2457	\$12,927.08	\$0.0000	\$12,927.08	\$34.2457	\$0.0000	\$34.2457	\$0.0000	\$0.0000	\$0.0000	\$34.2457
7.	Gannon	Central	Gannon	06/23/00	F02	116.69	\$34.2462	\$3,996.19	\$0.0000	\$3,996.19	\$34.2462	\$0.0000	\$34.2462	\$0.0000	\$0.0000	\$0.0000	\$34.2462
8.	Gannon	Central	Gannon	06/26/00	F02	177.64	\$34.6624	\$6,157.43	\$0.0000	\$6,157.43	\$34.6624	\$1.0000	\$35.6624	\$0.0000	\$0.0000	\$0.0000	\$35.6624
9.	Gannon	Central	Gannon	06/27/00	F02	177.64	\$34.6624	\$6,157.43	\$0.0000	\$6,157.43	\$34.6624	\$2.0000	\$36.6624	\$0.0000	\$0.0000	\$0.0000	\$36.6624
10.	Gannon	Central	Gannon	06/30/00	F02	580.21	\$34.6636	\$20,112.15	\$0.0000	\$20,112.15	\$34.6636	\$3.0000	\$37.6636	\$0.0000	\$0.0000	\$0.0000	\$37.6636
11.	Big Bend	Central	Big Bend	06/15/00	F02	10,169.42	\$32.9987	\$335,577.50	\$0.0000	\$335,577.50	\$32.9987	\$0.0000	\$32.9987	\$0.0000	\$0.0000	\$0.0000	\$32.9987
12.	Phillips	Central	Phillips	06/21/00	F02	532.76	\$35.2441	\$18,776.67	\$0.0000	\$18,776.67	\$35.2441	\$0.0000	\$35.2441	\$0.0000	\$0.0000	\$0.0000	\$35.2441
13.	Polk	BP	Polk	06/26/00	F02	369.57	\$37.2463	\$13,765.13	\$0.0000	\$13,765.13	\$37.2463	\$7.0000	\$44.2463	\$0.0000	\$0.0000	\$0.0000	\$44.2463
14.	Polk	BP	Polk	06/27/00	F02	532.48	\$37.8759	\$20,168.16	\$0.0000	\$20,168.16	\$37.8759	\$7.0000	\$44.8759	\$0.0000	\$0.0000	\$0.0000	\$44.8759
15.	Hookers Point	Coastal	Hookers Point	06/03/00	F06	100,476.55	\$27.1127	\$2,724,191.52	\$0.0000	\$2,724,191.52	\$27.1127	\$8.0000	\$35.1127	\$0.0000	\$0.0000	\$0.0000	\$35.1127
16.	Phillips	Central	Phillips	06/01/00	F06	619.38	\$27.0772	\$16,771.07	\$0.0000	\$16,771.07	\$27.0772	\$0.0000	\$27.0772	\$0.0000	\$0.0000	\$0.0000	\$27.0772
17.	Phillips	Central	Phillips	06/02/00	F06	619.07	\$27.0776	\$16,762.95	\$0.0000	\$16,762.95	\$27.0776	\$0.0000	\$27.0776	\$0.0000	\$0.0000	\$0.0000	\$27.0776
18.	Phillips	Central	Phillips	06/05/00	F06	929.43	\$28.2649	\$26,270.24	\$0.0000	\$26,270.24	\$28.2649	\$0.0000	\$28.2649	\$0.0000	\$0.0000	\$0.0000	\$28.2649
19.	Phillips	Central	Phillips	06/07/00	F06	928.81	\$28.2655	\$26,253.29	\$0.0000	\$26,253.29	\$28.2655	\$0.0000	\$28.2655	\$0.0000	\$0.0000	\$0.0000	\$28.2655
20.	Phillips	Central	Phillips	06/08/00	F06	922.21	\$28.2655	\$26,066.73	\$0.0000	\$26,066.73	\$28.2655	\$0.0000	\$28.2655	\$0.0000	\$0.0000	\$0.0000	\$28.2655
21.	Phillips	Central	Phillips	06/09/00	F06	774.26	\$28.2652	\$21,884.61	\$0.0000	\$21,884.61	\$28.2652	\$0.0000	\$28.2652	\$0.0000	\$0.0000	\$0.0000	\$28.2652
22.	Phillips	Central	Phillips	06/12/00	F06	463.40	\$28.4143	\$13,167.20	\$0.0000	\$13,167.20	\$28.4143	\$0.0000	\$28.4143	\$0.0000	\$0.0000	\$0.0000	\$28.4143
23.	Phillips	Central	Phillips	06/13/00	F06	464.48	\$28.4131	\$13,197.31	\$0.0000	\$13,197.31	\$28.4131	\$0.0000	\$28.4131	\$0.0000	\$0.0000	\$0.0000	\$28.4131
24.	Phillips	Central	Phillips	06/15/00	F06	1,234.69	\$28.4137	\$35,082.11	\$0.0000	\$35,082.11	\$28.4137	\$0.0000	\$28.4137	\$0.0000	\$0.0000	\$0.0000	\$28.4137
25.	Phillips	Central	Phillips	06/16/00	F06	929.31	\$28.4137	\$26,405.13	\$0.0000	\$26,405.13	\$28.4137	\$0.0000	\$28.4137	\$0.0000	\$0.0000	\$0.0000	\$28.4137

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

e	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Central	Phillips	06/19/00	F06	464.36	\$29.1463	13,534.38	\$0.0000	\$13,534.38	\$29.1463	\$0.0000	\$29.1463	\$0.0000	\$0.0000	\$0.0000	\$29.1463
27.	Phillips	Central	Phillips	06/21/00	F06	619.36	\$29.1463	18,052.05	\$0.0000	\$18,052.05	\$29.1463	\$0.0000	\$29.1463	\$0.0000	\$0.0000	\$0.0000	\$29.1463
28.	Phillips	Central	Phillips	06/22/00	F06	773.93	\$29.1459	22,556.91	\$0.0000	\$22,556.91	\$29.1459	\$0.0000	\$29.1459	\$0.0000	\$0.0000	\$0.0000	\$29.1459
29.	Phillips	Central	Phillips	06/23/00	F06	151.21	\$29.1463	4,407.21	\$0.0000	\$4,407.21	\$29.1463	\$0.0000	\$29.1463	\$0.0000	\$0.0000	\$0.0000	\$29.1463
30.	Phillips	Central	Phillips	06/26/00	F06	1,232.88	\$27.8989	34,396.00	\$0.0000	\$34,396.00	\$27.8989	\$0.0000	\$27.8989	\$0.0000	\$0.0000	\$0.0000	\$27.8989
31.	Phillips	Central	Phillips	06/27/00	F06	1,849.74	\$27.8986	51,605.16	\$0.0000	\$51,605.16	\$27.8986	\$0.0000	\$27.8986	\$0.0000	\$0.0000	\$0.0000	\$27.8986
32.	Phillips	Central	Phillips	06/28/00	F06	1,841.98	\$27.8992	51,389.76	\$0.0000	\$51,389.76	\$27.8992	\$0.0000	\$27.8992	\$0.0000	\$0.0000	\$0.0000	\$27.8992
33.	Phillips	Central	Phillips	06/29/00	F06	770.08	\$27.8985	21,484.10	\$0.0000	\$21,484.10	\$27.8985	\$0.0000	\$27.8985	\$0.0000	\$0.0000	\$0.0000	\$27.8985
34.	Phillips	Central	Phillips	06/30/00	F06	923.42	\$27.8992	25,762.68	\$0.0000	\$25,762.68	\$27.8992	\$0.0000	\$27.8992	\$0.0000	\$0.0000	\$0.0000	\$27.8992

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:  
  
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

Line	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	February 2000	Polk	BP	17.	711.73	423-1(a)	Column (g), Volume(Bbls)	711.73	533.73	\$35.434	Volume Adjustment
2.	February 2000	Polk	BP	17.	711.73	423-1(a)	Column (l), Invoice Amount	\$ 25,219.64	\$ 18,912.33	\$35.434	Price Adjustment
3.	May 2000	Phillips	Central	18.	177.41	423-1(a)	Column (l), Invoice Amount	\$ 6,459.15	\$ 6,187.38	\$34.876	Price Adjustment

**\*\* SPECIFIED CONFIDENTIAL \*\***

SC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	109,565.50	\$46.223	\$0.000	\$46.223	3.01	10,894	9.60	13.33
2.	Peabody Development	10,IL,165	LTC	RB	22,793.30	\$30.250	\$7.760	\$38.010	1.97	12,337	7.55	9.23
3.	Peabody Development	10,IL,059	LTC	RB	31,418.00	\$25.090	\$7.420	\$32.510	2.91	12,587	9.96	6.23
4.	Oxbow Carbon and Minerals	N/A	S	RB	15,013.53	\$10.260	\$0.000	\$10.260	5.10	14,172	0.41	8.06

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

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\*\* SPECIFIED CONFIDENTIAL \*\*

SC Form 423-2(a)

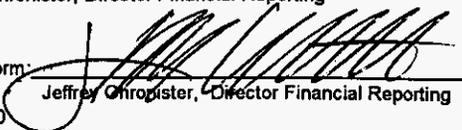
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	109,565.50	N/A	\$0.000	\$46.223	\$0.000	\$46.223	\$0.000	\$46.223
2.	Peabody Development	10,IL,165	LTC	22,793.30	N/A	\$0.000	\$30.250	\$0.000	\$30.250	\$0.000	\$30.250
3.	Peabody Development	10,IL,059	LTC	31,418.00	N/A	\$0.000	\$25.090	\$0.000	\$25.090	\$0.000	\$25.090
4.	Oxbow Carbon and Minerals	N/A	S	15,013.53	N/A	\$0.000	\$10.400	\$0.000	\$10.400	(\$0.140)	\$10.260

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

CONFIDENTIAL

**\*\* SPECIFIED CONFIDENTIAL \*\***

SC Form 423-2(b)

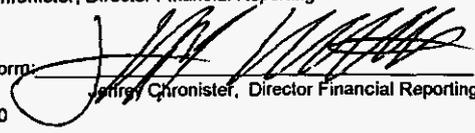
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	109,565.50	\$46.223	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$46.223
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	22,793.30	\$30.250	\$0.000	\$0.000	\$0.000	\$7.760	\$0.000	\$0.000	\$0.000	\$0.000	\$7.760	\$38.010
3.	Peabody Development	10,IL,059	Gallatin, IL	RB	31,418.00	\$25.090	\$0.000	\$0.000	\$0.000	\$7.420	\$0.000	\$0.000	\$0.000	\$0.000	\$7.420	\$32.510
4.	Oxbow Carbon and Minerals	N/A	N/A	RB	15,013.53	\$10.260	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.260

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**CONFIDENTIAL**

**\*\* SPECIFIED CONFIDENTIAL \*\***

SC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	14,807.10	\$27.166	\$7.780	\$34.926	2.49	12,603	8.74	7.18
2.	Sugar Camp	10,IL,059	LTC	RB	35,422.20	\$27.504	\$7.420	\$34.924	2.49	12,603	8.74	7.18
3.	Jader Fuel Co	10,IL,165	LTC	RB	46,411.60	\$25.650	\$7.420	\$33.070	3.34	12,680	10.34	5.74
4.	American Coal	10,IL,165	LTC	RB	132,713.00	\$27.850	\$5.650	\$33.500	1.34	12,117	6.60	11.28
5.	Sugar Camp	10,IL,059	S	RB	8,370.10	\$23.809	\$7.420	\$31.229	2.78	12,470	9.63	7.38
6.	Duke Energy Merchants, LLC	19,WY,009	S	RB	75,736.48	\$5.040	\$18.810	\$23.850	0.28	8,834	5.39	26.17
7.	Jader Fuel Co	10,IL,165	LTC	RB	12,795.60	\$24.200	\$7.420	\$31.620	3.56	12,421	11.37	6.38
8.	American Coal	10,IL,165	S	RB	24,116.00	\$25.600	\$7.500	\$33.100	1.20	11,968	6.67	11.93

(1). As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

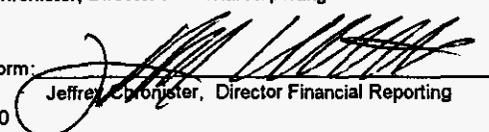
**CONFIDENTIAL**

**\*\* SPECIFIED CONFIDENTIAL \*\***

SC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

10 0. 1)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	14,807.10	N/A	\$0.000	\$25.520	(\$0.153)	\$25.367	\$1.799	\$27.166
2.	Sugar Camp	10,IL,059	LTC	35,422.20	N/A	\$0.000	\$25.860	(\$0.155)	\$25.705	\$1.799	\$27.504
3.	Jader Fuel Co	10,IL,165	LTC	46,411.60	N/A	\$0.000	\$25.800	(\$0.150)	\$25.650	\$0.000	\$25.650
4.	American Coal	10,IL,165	LTC	132,713.00	N/A	\$0.000	\$27.850	\$0.000	\$27.850	\$0.000	\$27.850
5.	Sugar Camp	10,IL,059	S	8,370.10	N/A	\$0.000	\$23.630	(\$0.142)	\$23.488	\$0.321	\$23.809
6.	Duke Energy Merchants, LLC	19,WY,009	S	75,736.48	N/A	\$0.000	\$5.040	\$0.000	\$5.040	\$0.000	\$5.040
7.	Jader Fuel Co	10,IL,165	LTC	12,795.60	N/A	\$0.000	\$24.350	(\$0.150)	\$24.200	\$0.000	\$24.200
8.	American Coal	10,IL,165	S	24,116.00	N/A	\$0.000	\$25.600	\$0.000	\$25.600	\$0.000	\$25.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

SC FORM 423-2(a) (2/87)

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GC Form 423-2(b)

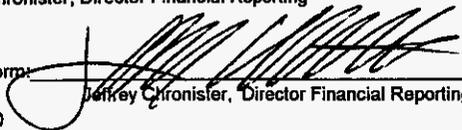
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
							Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	14,807.10	\$27.166	\$0.000	\$0.000	\$0.000	\$7.760	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.760	\$34.926
Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	35,422.20	\$27.504	\$0.000	\$0.000	\$0.000	\$7.420	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.420	\$34.924
Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	46,411.60	\$25.650	\$0.000	\$0.000	\$0.000	\$7.420	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.420	\$33.070
American Coal	10,IL,165	Saline Cnty, IL	RB	132,713.00	\$27.850	\$0.000	\$0.000	\$0.000	\$5.650	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$5.650	\$33.500
Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	8,370.10	\$23.809	\$0.000	\$0.000	\$0.000	\$7.420	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.420	\$31.229
Duke Energy Merchants, LLC	19,WY,009	Converse Cnty, WY	RB	75,736.48	\$5.040	\$0.000	\$13.160	\$0.000	\$5.650	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.810	\$23.850
Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	12,795.60	\$24.200	\$0.000	\$0.000	\$0.000	\$7.420	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.420	\$31.620
American Coal	10,IL,165	Saline Cnty, IL	RB	24,116.00	\$25.600	\$0.000	\$0.000	\$0.000	\$7.500	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.500	\$33.100

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**CONFIDENTIAL**

\*\* SPECIFIED CONFIDENTIAL \*\*

SC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
								Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1. None											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

**\*\* SPECIFIED CONFIDENTIAL \*\***

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

PSC Form 423-2(a)

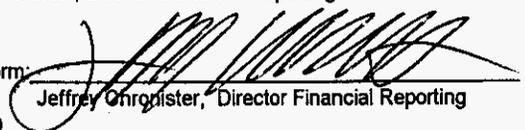
Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**\*\* SPECIFIED CONFIDENTIAL \*\***

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

SC Form 423-2(b)

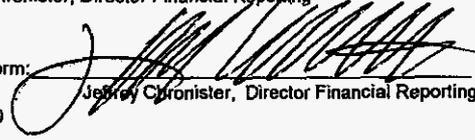
Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

10 11 12 13	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
	None															

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

\*\* SPECIFIED CONFIDENTIAL \*\*

SC Form 423-2

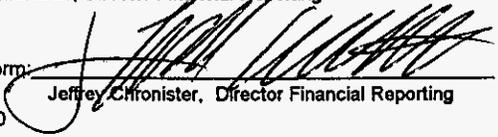
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	364,839.00	\$37.430	\$10.272	\$47.702	2.82	12,008	9.53	8.72

SC FORM 423-2 (2/87)

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**\*\* SPECIFIED CONFIDENTIAL \*\***

SC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month: June Year: 2000

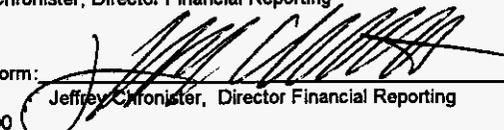
Reporting Company: Tampa Electric Company

Plant Name: Big Bend Station

**4. Name, Title & Telephone Number of Contact Person Concerning Data**

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

**5. Signature of Official Submitting Form:**

  
Jeffrey Chronister, Director Financial Reporting

**6. Date Completed: August 15, 2000**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	364,839.00	N/A	\$0.000	\$37.430	\$0.000	\$37.430	\$0.000	\$37.430

SC FORM 423-2(a) (2/87)

**CONFIDENTIAL**

**\*\* SPECIFIED CONFIDENTIAL \*\***

SC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

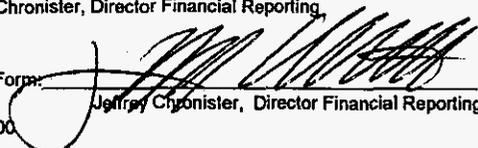
Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting,  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

1. 2. 3.)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
	Transfer Facility	N/A	Davant, La	OB	364,839.00	\$37.430	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.272	\$47.702

SC FORM 423-2(b) (2/87)

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SC Form 423-2

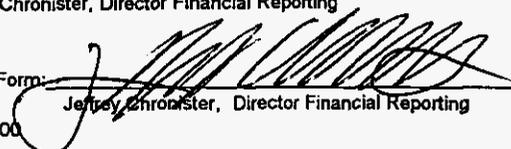
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	227,671.00	\$29.499	\$10.262	\$39.761	1.12	11,042	6.90	15.50
2.	Premier Elkhorn	9,KY,195,133	S	UR	28,832.00	\$22.000	\$16.000	\$38.000	1.06	12,906	7.98	6.15

SC FORM 423-2 (2/87)

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\*\* SPECIFIED CONFIDENTIAL \*\*

SC Form 423-2(a)

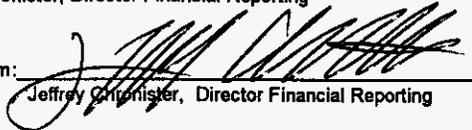
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	227,671.00	N/A	\$0.000	\$29.499	\$0.000	\$29.499	\$0.000	\$29.499
2.	Premier Elkhorn	9,KY,195,133	S	28,832.00	N/A	\$0.000	\$22.000	\$0.000	\$22.000	\$0.000	\$22.000

SC FORM 423-2(a) (2/87)

CONFIDENTIAL

**\*\* SPECIFIED CONFIDENTIAL \*\***

3C Form 423-2(b)

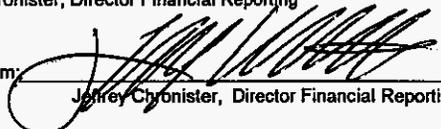
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

1e o. i)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
	Transfer Facility	N/A	Davant, La.	OB	227,671.00	\$29.499	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.262	\$39.761
	Premier Elkhorn	9,KY,195,133	Pike & Letcher Cnty, KY	UR	28,832.00	\$22.000	\$0.000	\$16.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.000	\$38.000

FPSC FORM 423-2(b) (2/87)

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SC Form 423-2

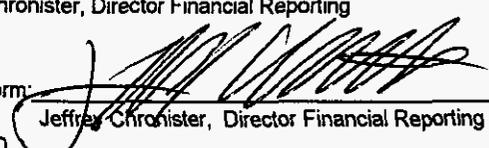
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	48,595.00	\$27.731	\$13.459	\$41.190	3.00	11,637	9.42	10.39

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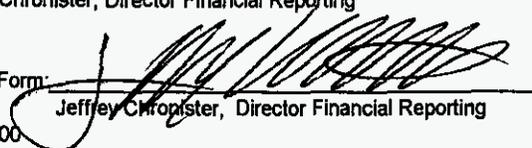
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SC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Polk Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	48,595.00	N/A	\$0.000	\$27.731	\$0.000	\$27.731	\$0.000	\$27.731

SC FORM 423-2(a) (2/87)

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**\*\* SPECIFIED CONFIDENTIAL \*\***

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

SC Form 423-2(b)

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Polk Station

Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total		
							Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
Transfer facility	N/A	Davant, La.	OB	48,595.00	\$27.731	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.459	\$41.190

SC FORM 423-2(b) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	May 2000	Transfer Facility	Big Bend	Oxbow Carbon and Mineral	4.	14,238.53	423-2(a)	Col. (k), Quality Adjustments	(\$0.130)	(\$0.140)	\$10.260 ✓	Quality Adjustment
2.	May 2000	Transfer Facility	Gannon	Kennecott Energy Company	7.	60,190.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.059	\$23.499 ✓	Quality Adjustment
3.	May 2000	Transfer Facility	Gannon	Sugar Camp	5.	73,000.30	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.336	\$31.244 ✓	Quality Adjustment