

ORIGINAL

INDIANTOWN

Gas company, inc.



RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION

AUG 16 AM 9:20

MAIL ROOM

CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

August 15, 2000

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 000003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for July 2000.

Sincerely,

Brian J. Powers
President
Indiantown Gas Co.

APP _____
 GAF _____
 CMP Maher
 COM 3
 CTR _____
 ECR _____
 LEG 1
 OPC _____
 PAI _____
 RGO Handover
 SEC 1
 SER _____
 OTH _____

DOCUMENT NUMBER-DATE

09969 AUG 16 2000

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JAN 2000 Through DEC 2000							
		CURRENT MONTH:		JULY 2000		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	75,167	110,531	(35,364)	-31.99	2,432,969	1,436,113	996,856	69.41
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	75,167	110,531	(35,364)	-31.99	2,432,969	1,436,113	996,856	69.41
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	80,554	110,531	(29,977)	-27.12	2,443,360	1,436,113	1,007,247	70.14
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	229,060	266,900	(37,840)	-14.18	6,921,800	3,085,900	3,835,900	124.30
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	229,060	266,900	(37,840)	-14.18	6,921,800	3,085,900	3,835,900	124.30
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	217,064	266,900	(48,936)	-18.34	6,972,118	3,085,900	3,886,218	125.93
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	32.815	41.413	(8.598)	-20.78	35.149	46.538	(11.389)	-24.47
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	32.815	41.413	(8.598)	-20.78	35.149	46.538	(11.389)	-24.47
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	34.486	41.413	(6.927)	-16.73	34.896	46.538	(11.642)	-25.02
41	TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00
42	TOTAL COST OF GAS (40+41)	34.493	41.420	(6.927)	-16.72	34.903	46.545	(11.642)	-25.01
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	35.1522	42.2115	(7.0593)	-16.72	35.5700	47.4345	(11.8645)	-25.01
45	PGA FACTOR ROUNDED TO NEAREST .001	35.152	42.212	(7.060)	-16.73	35.570	47.435	(11.865)	-25.01

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/FLEX (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JAN 2000 Through DEC 2000							
		CURRENT MONTH:		JULY 2000		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	75,167	277,124	(201,957)	-72.88	2,432,969	2,522,849	(89,880)	-3.56
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	2,584	(2,584)	-100.00	0	(27,954)	27,954	-100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	75,167	279,708	(204,541)	-73.13	2,432,969	2,494,895	(61,926)	-2.48
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	80,554	279,708	(199,154)	-71.20	2,443,360	2,494,895	(51,535)	-2.07
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	229,060	681,944	(452,884)	-66.41	6,921,800	7,295,938	(374,138)	-5.13
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	229,060	681,944	(452,884)	-66.41	6,921,800	7,295,938	(374,138)	-5.13
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	217,964	681,944	(463,980)	-68.04	6,972,118	7,295,938	(323,820)	-4.44
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	32.815	40.637	(7.822)	-19.25	35.149	34.579	0.570	1.65
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	32.815	41.016	(8.201)	-19.99	35.149	34.196	0.953	2.79
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	34.486	41.016	(6.530)	-15.92	34.896	34.196	0.700	2.05
41	TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00
42	TOTAL COST OF GAS (40+41)	34.493	41.023	(6.530)	-15.92	34.903	34.203	0.700	2.05
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	35.1522	41.8069	(6.6547)	-15.92	35.5700	34.8566	0.7134	2.05
45	PGA FACTOR ROUNDED TO NEAREST .001	35.152	41.807	(6.655)	-15.92	35.570	34.857	0.713	2.05

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2000 THROUGH DECEMBER 2000
JUNE 2000**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	229,060	75,166.85	32.815
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	229,060	75,166.85	32.815
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquised to End-Users	0	0.00	0.000
27 Less Relinquised Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

**SCHEDULE A-2
(REVISED 8/19/93)**

FOR THE PERIOD OF: JAN 2000 Through DEC 2000

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	75,167	279,708	(204,541)	(73.13)	2,432,969	2,494,895	(61,926)	(2.48)
3 TOTAL	75,167	279,708	(204,541)	(73.13)	2,432,969	2,494,895	(61,926)	(2.48)
4 FUEL REVENUES (NET OF REVENUE TAX)	80,554	279,708	(199,154)	(71.20)	2,443,360	2,494,895	(51,535)	(2.07)
5 TRUE-UP (COLLECTED) OR REFUNDED	(26)	(26)	0	0.00	(182)	(182)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	80,528	279,682	(199,154)	(71.21)	2,443,178	2,494,713	(51,535)	(2.07)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	5,361	(26)	5,387	(20,719.23)	10,209	(182)	10,391	(5,709.34)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	0	0	0	0.00	123	0	123	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,655)	(471)	(2,184)	463.69	(7,782)	(471)	(7,311)	1,552.23
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	26	26	0	0.00	182	182	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,732	(471)	3,203	(680.04)	2,732	(471)	3,203	(680.04)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,655)	(471)	(2,184)	463.69				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	2,732	(471)	3,203	(680.04)				
14 TOTAL (12+13)	77	(942)	1,019	(108.17)				
15 AVERAGE (50% OF 14)	39	(471)	510	(108.28)				
16 INTEREST RATE - FIRST DAY OF MONTH	6.58000%	0.00000%	6.58000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.50000%	0.00000%	6.50000%	0.00				
18 TOTAL (16+17)	13.08000%	0.00000%	13.08000%	0.00				
19 AVERAGE (50% OF 18)	6.54000%	0.00000%	6.54000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.54500%	0.00000%	0.54500%	0.00				
21 INTEREST PROVISION (15x20)	0	0	0	0.00				

NOTES:

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 2000 Through

DEC 2000

	CURRENT MONTH: JULY 2000				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	11,107	10,000	1,107	11.07	104,093	106,000	(1,907)	-1.80
COMMERCIAL	7,377	6,900	477	6.91	68,711	69,900	(1,189)	-1.70
FIRM INDUSTRIAL	0	0	0	0.00	0	1,160,000	(1,160,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	18,484	16,900	1,584	9.37	172,804	1,335,900	(1,163,096)	-87.06
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	199,480	250,000	(50,520)	-20.21	6,799,314	1,750,000	5,049,314	288.53
TOTAL INTERRUPTIBLE	199,480	250,000	(50,520)	-20.21	6,799,314	1,750,000	5,049,314	288.53
TOTAL THERM SALES	217,964	266,900	(48,936)	-18.34	6,972,118	3,085,900	3,886,218	125.93
NUMBER OF CUSTOMERS (FIRM)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	629	660	(31)	-4.70	634	660	(26)	-3.87
COMMERCIAL	27	26	1	3.85	28	26	2	7.14
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	656	687	(31)	-4.51	662	687	(25)	-3.60
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	658	688	(30)	-4.36	664	688	(24)	-3.45
THERM USE PER CUSTOMER								
RESIDENTIAL	17.7	15.2	2.5	16.45	164.1	160.6	3.5	2.18
COMMERCIAL	273.2	265.4	7.8	2.94	2,466.5	2,688.5	(222.0)	-8.26
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	1,160,000.0	(1,160,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	99,740.0	250,000.0	(150,260.0)	-60.10	3,399,657.0	1,750,000.0	1,649,657.0	94.27

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION

**SCHEDULE A-6
(REVISED 8/19/93)**

ACTUAL FOR THE PERIOD OF: JAN 2000 Through DEC 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.03610	1.03620	1.03800	1.03600	1.03570	1.03680	1.03950	0.00000	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.072	1.074	1.072	1.071	1.072	1.075	0.000	0.000	0.000	0.000	0.000

Peninsula Energy Services Company

Page 1 of 2

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	03-Aug-00
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	18-Aug-00
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: July-00

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,550	Net	Contract 5088	\$4.5498	\$7,052.19
Keep Whole	0	Gross	Contract 5088		
K# 5188	6,259	Net	Excess Gas	\$4.49853	\$28,156.30
Swing		Net			\$0.00
Delivered Volumes	10,344	Net		\$4.3994	\$45,507.39
MS	22,906	Net	Measured Volumes	\$0.0500	\$1,145.30
NNT	3,100	Net	No Notice Volumes	\$0.0590	\$182.90
D-FTS-1	1,550	Net	Contract 5088	\$0.3753	\$581.72
C-FTS-1	1,550	Net	Contract 5088	\$0.0425	\$65.88
D-FTS-1	6,259	Net	Contract 5188	\$0.0883	\$552.67
C-FTS-1	6,259	Net	Contract 5188	\$0.0425	\$266.01
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$8,343.51)
TOTAL AMOUNT DUE					<u>\$75,166.85</u>

* MMSU's
** Includes 2.89% Fuel

BS - BaseLoad Service C - Commodity / FGT Usage PGA - PGA Management
D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
SS - Swing Supply

THG

Please Remit To
Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 615
 Dover, Delaware 19903-0615
 Attn: CASH MANAGEMENT

For Wire Payments
WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account #5610572308
 Routing Number #031100089

For Billing Inquiries call Customer Accounting at
 Facsimile Number

(863) 293-8612
 (863) 294-3895