

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



ORIGINAL

August 17, 2000

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RECORDS AND REPORTING

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 000003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of July 2000.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

- APP _____
- CAF _____
- CMP Mak
- GOM 3
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FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 000003-GU
August 17, 2000

Wayne Schiefelbein, Esq.
Wiggins & Villacorta, P.A.
PO Drawer 1657
Tallahassee, Fl. 32302

Jack Shreve
Office of Public Counsel
C/o Florida Legislature
111 W Madison Street
Tallahassee, Fl. 32399-1400

Norman Horton, Esq.
Messer, Vickers, Caparello
French & Madsen
P.O. Box 1876
Tallahassee, Fl. 32302-1876

Vicki G. Kaufman
Lawson, McWhirter, Grandoff
& Reeves
117 S. Gadsden Street
Tallahassee, Fl. 32301

Brian Powers, President
Indian town Gas Company
P.O. Box 8
Indian town, Fl. 33456

William B Willingham, Esq.
Rutledge, Exenia, Underwood,
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, Fl. 32302-0551

Mr. Sandy Kurland, VP Finance
Palm Beach County Utilities
10180 Riverside Drive
Palm Beach Gardens, Fl. 33410

D Bruce May
Holland & Knight
315 S. Calhoun St. Suite 600
Tallahassee, Fl. 32301

Mr. Ansley Watson, Jr., Esq.
MacFarlane, Ferguson, Allison
& Kelly
P.O. Box 1531
Tampa, Fl. 33601

Cochran Keating, Esq.
Division of Legal Services
F. Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Michael Palecki, Esq.
955 East 25th Street
Hialeah, Fl. 33013-3498

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1	
ESTIMATED FOR THE PERIOD OF:		JANUARY 00				Through		DECEMBER 00			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		
		CURRENT MONTH:				JULY 2000		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
1	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
4	COMMODITY (Other)	\$35,475.79	\$23,157.00	\$12,318.79	53.20	\$222,902.40	\$212,059.60	\$10,842.80	5.11		
5	DEMAND	\$7,105.87	\$7,414.42	(\$308.55)	-4.16	\$132,863.47	\$136,648.03	(\$3,784.56)	-2.77		
6	Volumetric Relinquishment	\$0.00	\$6,945.40	(\$6,945.40)	-100.00	\$4,333.66	\$7,854.59	(\$3,520.93)	-44.83		
LESS END-USE CONTRACT											
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
9	COMMODITY (Other)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$42,581.66	\$37,516.82	\$5,064.84	13.50	\$360,099.53	\$356,562.22	\$3,537.31	0.99		
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR		
13	COMPANY USE	\$20.95	\$0.00	\$20.95	ERR	\$157.94	\$0.00	\$157.94	ERR		
14	TOTAL THERM SALES	\$27,037.07	\$37,516.82	(\$10,479.75)	-27.93	\$274,479.19	\$356,562.22	(\$82,083.03)	-23.02		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	0	60,102	(60,102)	-100.00	0	880,471	(880,471)	-100.00		
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR		
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR		
18	COMMODITY (Other)	74,982	46,500	28,482	61.25	732,360	135,900	596,460	438.90		
19	DEMAND	0	0	0	ERR	0	0	0	ERR		
20	OTHER	0	0	0	ERR	0	0	0	ERR		
LESS END-USE CONTRACT											
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR		
22	DEMAND	0	0	0	ERR	0	0	0	ERR		
23		0	0	0	ERR	0	0	0	ERR		
24	TOTAL PURCHASES (15-21)	0	60,102	(60,102)	-100.00	0	880,471	(880,471)	-100.00		
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR		
26	COMPANY USE	48	0	48	ERR	515	0	515	ERR		
27	TOTAL THERM SALES	62,165	60,102	2,063	3.43	900,357	880,471	19,886	2.26		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	ERR	0.00000	ERR	ERR	ERR	0.00000	ERR	ERR		
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
31	COMMODITY (Other) (4/18)	0.47312	0.49800	-0.02488	-5.00	0.30436	1.56041	-1.25605	-80.49		
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
LESS END-USE CONTRACT											
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
37	TOTAL COST (11/24)	ERR	0.62422	ERR	ERR	0.39995	0.40497	-0.00502	-1.24		
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
39	COMPANY USE (13/26)	0.43553	ERR	ERR	ERR	0.30663	ERR	ERR	ERR		
40	TOTAL THERM SALES (11/27)	0.68498	0.62422	0.06076	9.73	0.39995	0.40497	-0.00502	-1.24		
41	TRUE-UP (E-2)	-0.09325	-0.09325	0.00000	0.00000	-0.09325	-0.09325	0.00000	0.00000		
42	TOTAL COST OF GAS (40+41)	0.59173	0.53097	0.06076	11.44	0.30670	0.31172	-0.00502	-1.61		
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61003	0.54739	0.06264	11.44	0.31619	0.32136	-0.00517	-1.61		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.61	0.547	0	11.52	0.316	0.321	-0.005	-1.56		

ORIGINAL

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 00		THROUGH:		DECEMBER 00
CURRENT MONTH: JULY 2000		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				ERR
2 Commodity Pipeline - Scheduled FTS-2				ERR
3 Commodity Adjustments				ERR
4 Commodity Adjustments				ERR
5 Commodity Adjustments				ERR
6 Commodity Adjustments				ERR
7				ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0.00		ERR
SWING SERVICE				
9 Swing Service - Scheduled				ERR
10 Alert Day Volumes - FGT				ERR
11 Operational Flow Order Volumes - FGT				ERR
12 Less Alert Day Volumes Direct Billed to Others				ERR
13 Other				ERR
14 Other				ERR
15				ERR
16 TOTAL SWING SERVICE	0	\$0.00		ERR
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS				ERR
18 Commodity Other - Scheduled City Gate	46,500	\$23,157.00		0.49800
19 Imbalance Cashout - Transporting Customers	11,430	\$4,754.88		0.41600
20 Imbalance Bookout - Other Shippers	3,620	\$1,632.62		0.45100
21 Imbalance Cashout - Transporting Customers	1,652	\$618.51		0.37440
22 Imbalance Bookout - Other Shippers	11,780	\$5,312.78		0.45100
23 Imbalance Cashout - FGT				ERR
24 TOTAL COMMODITY OTHER	74,982	\$35,475.79		0.47312
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				ERR
26 Less Relinquished - FTS-1				ERR
27 Demand (Pipeline) Entitlement - FTS-2	184,760	\$14,075.02		0.07618
28 Less Relinquished - FTS-2	(184,760)	(\$6,969.15)		0.03772
29 Less Demand Billed to Others				ERR
30 Less Relinquished Off System - FTS-2				ERR
31 Other				ERR
32 TOTAL DEMAND	0	\$7,105.87		ERR
OTHER				
33 FGT REFUND				ERR
34 Volumetric Relinquishment - FTS-1				ERR
35 Volumetric Relinquishment - FTS-2				ERR
36 Other				ERR
37 Other				ERR
38 Other				ERR
39 Other				ERR
40 TOTAL OTHER	0	\$0.00		ERR

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

	CURRENT MONTH:		JULY 2000		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$35,476	\$23,157	(12,319)	-0.53	\$222,902	\$212,060	(10,843)	-0.05	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$7,106	\$14,360	7,254	0.51	\$137,197	\$144,503	7,305	0.05	
3 TOTAL	\$42,582	\$37,517	(5,065)	-0.14	\$360,100	\$356,562	(3,537)	-0.01	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$27,037	\$37,517	10,480	0.28	\$274,479	\$356,562	82,083	0.23	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,364	\$9,364	0	0.00	\$65,549	\$65,549	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$36,401	\$46,881	10,480	0.22	\$340,028	\$422,111	82,083	0.19	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$6,180)	\$9,364	15,545	1.66	(\$20,071)	\$65,549	85,620	1.31	
8 INTEREST PROVISION-THIS PERIOD (21)	\$291	\$1,318	1,027	0.78	\$2,690	\$8,549	5,858	0.69	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$61,275	\$242,549	181,274	0.75	\$128,951	\$235,318	106,367	0.45	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$9,364)	(\$9,364)	0	0.00	(\$65,549)	(\$65,549)	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$46,021	\$243,867	197,845	0.81	\$46,021	\$243,867	197,845	0.81	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	61,275	242,549	181,274	0.75					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	45,730	242,549	196,818	0.81					
14 TOTAL (12+13)	107,006	485,098	378,092	0.78					
15 AVERAGE (50% OF 14)	53,503	242,549	189,046	0.78					
16 INTEREST RATE - FIRST DAY OF MONTH	6.54	6.54	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.50	6.50	0.00	0.00					
18 TOTAL (16+17)	13.04	13.04	0.00	0.00					
19 AVERAGE (50% OF 18)	6.52	6.52	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.54	0.54	0.00	0.00					
21 INTEREST PROVISION (15x20)	291	1,318	1,027	0.78					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE					SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			JULY					Through DECEMBER 2000				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JUL	FGT	SJNG	FT		0		\$0.00	\$7,105.87	\$0.00	ERR	
2	"	PRIOR	SJNG	CG	46,500	46,500	\$23,157.00				49.80	
3	"	AC	SJNG	CO	11,430	11,430	\$4,754.88				41.60	
4	"	GCI	SJNG	CO	1,652	1,652	\$618.51				37.44	
5	"	GC METAL	SJNG	BO	3,620	3,620	\$1,632.62				45.10	
6	"	PREMIER CH	SJNG	BO	11,780	11,780	\$5,312.78				45.10	
7						0					ERR	
8						0					ERR	
9						0					ERR	
10						0					ERR	
11						0					ERR	
12						0					ERR	
13						0					ERR	
14						0					ERR	
15						0					ERR	
16						0					ERR	
17						0					ERR	
18						0					ERR	
19						0					ERR	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
TOTAL					74,982	0	74,982	\$35,475.79	\$0.00	\$7,105.87	\$0.00	56.79

FOR THE PERIOD OF: JANUARY 2000 Through DECEMBER 2000

MONTH: JULY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CITY GATE	150	150	4,650	4,650	4.98	4.98
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	150	150	4,650	4,650		
27.					WEIGHTED AVERAGE	4.98	4.98

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2000		Through		DECEMBER 2000			
		CURRENT MONTH: JULY			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	38,679	45,017	6,338	0.16	669,894	609,546	(60,348)	-0.09	
COMMERCIAL	4,813	3,619	(1,194)	-0.25	67,430	49,003	(18,427)	-0.27	
COMMERCIAL LARGE VOL. 1	18,673	11,428	(7,245)	-0.39	161,342	154,741	(6,601)	-0.04	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	62,165	60,064	(2,101)	-0.03	898,666	813,290	(85,376)	-0.10	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	848,176	1,438,768	590,592	0.70	5,928,705	10,071,376	4,142,671	0.70	
INTERRUPTIBLE	0	877	877	ERR	0	6,139	6,139	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	1,691	0	(1,691)	-1.00	
TOTAL INTERRUPTIBLE	848,176	1,439,645	591,469	0.70	5,930,396	10,077,515	4,147,119	0.70	
TOTAL THERM SALES	910,341	1,499,709	589,368	0.65	6,829,062	10,890,805	4,061,743	0.59	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,141	3,213	72	0.02	3,159	3,213	54	0.02	
COMMERCIAL	215	215	0	0.00	212	215	3	0.01	
COMMERCIAL LARGE VOL. 1	37	38	1	0.03	40	38	(2)	-0.05	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,393	3,466	73	0.02	3,411	3,466	55	0.02	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	4	5	1	0.25	4	5	1	0.25	
INTERRUPTIBLE	0	1	1	ERR	0	1	1	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	6	2	0.50	4	6	2	0.50	
TOTAL CUSTOMERS	3,397	3,472	75	0.02	3,415	3,472	57	0.02	
THERM USE PER CUSTOMER									
RESIDENTIAL	12	14	2	0.14	212	190	(22)	-0.11	
COMMERCIAL	22	17	(6)	-0.25	318	228	(90)	-0.28	
COMMERCIAL LARGE VOL. 1	505	301	(204)	-0.40	4,034	4,072	39	0.01	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	212,044	287,754	75,710	0.36	1,482,176	2,014,275	532,099	0.36	
INTERRUPTIBLE	ERR	877	ERR	ERR	ERR	6,139	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2000 through DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.028114	1.028006	1.026634	1.026021	1.026218	1.028637	1.02834					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045563	1.045454	1.044058	1.043435	1.043636	1.046095	1.045793	0	0	0	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	07/31/00	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: PARKER, DONNA POST OFFICE BOX 549 FORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/10/00		
INVOICE NO.	36903		
TOTAL AMOUNT DUE	\$7,105.87		

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY SAP CUSTOMER NO: 4000002553 PLEASE CONTACT MARION COLLINS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4133 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 008803884 DR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASIC	SURCHARGES	DISC		
					07/00	A	RLS	0.7618	0.0066		0.7684	\$0.00
					07/00	A	RLS	0.7618			0.7618	18,476 \$14,075.02
					07/00	A	TRL	0.3772			0.3772	(18,476) (\$6,969.15)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 07/00.												\$7,105.87

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$0.00	\$7,105.87
1999	0.0076	\$0.00	\$7,105.87
2000	0.0066	\$0.00	\$7,105.87

*** END OF INVOICE 36903 ***

Pd 8/10/00
Acct #232

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-850-229-8392

Invoice Number: 20507
 Invoice Date: August 10, 2000
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
07 / 00	Pipeline: Florida Gas Transmission						
	ST. JOE OVERSTREET 68141	4,650	\$ 4.98000	\$23,157.00	\$0.00	\$0.00	\$23,157.00
	Invoice Total:	4,650		\$23,157.00	\$0.00	\$0.00	\$23,157.00
					NET DUE:		\$23,157.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA #062000080
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

TOTAL P.01

AUG-10-2000 16:14 FROM PRIOR ENERGY

TD 18502298392

P.01/01

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **ARIZONA CHEMICAL COMPANY
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197**

Brian Tinson
Phone: (901) 763-6952
Fax: (901) 763-7273

DATE: July 3, 2000
DELINQUENT: July 23, 2000

Wire Remitt To: **Citizens Federal SB Port St Joe, FL
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT**

INVOICE NO.: 36711
CONTRACT NO.: CTS-003
DATED: FEBRUARY 28, 1998

Rec 7/20/00

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	June 2000	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-30	\$0.04070			\$0.04070	784,540	\$31,930.78
Port St Joe Utility Tax	1-30						\$25.00
Cash Out	June 2000	\$0.4160		<i>Acct #801</i>	\$0.4160	(11,430)	(\$4,754.88)

Gas Service at: **Arizona Chemical
Kenny Mill Rd
Port St Joe, FL**

TOTAL AMOUNT DUE THIS INVOICE

\$30,200.90

34955.78

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$453.01

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **MAX DONER
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188**

Phone: (713) 853-6639
Fax: (713) 646-8420

DATE: **July 3, 2000**

DELINQUENT: **July 23, 2000**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **36714**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

Rec 7/27/00

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PERCENT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	June 2000	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-30	\$0.04070			\$0.04070	16,119	\$656.04
Cash Out @ FGT Zone 1 Price for:	1-30	\$0.4160	-10.25%	<i>Acct #801</i>	\$0.37440	(1,652)	(\$618.51)
Pre-Paid Gas	June 2000			SA/FTS, Article VI, Section 6.2(IV)			\$960.62
Late Charge	May 2000			Pmt. Received 6/30/00			\$26.70
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida						
TOTAL AMOUNT DUE THIS INVOICE							<u>\$2,024.86</u>

1,682.74

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$30.37

KTM

Energy Consulting Services

4909 Pearl East Circle
Suite 104
Boulder, Colorado 80301
Telephone (303) 442-2719
FAX (303) 442-5446

400 N. Indian Rocks Road
Suite E
Belleair Bluffs, Florida 33770
Telephone (727) 518-6363
FAX (727) 518-6366

INVOICE

TO:

MS. DONNA PARKER
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICED
07/12/2000

INVOICE FOR JULY 2000

AMOUNT

BOOK - OUT FOR THE MONTH OF JUNE 2000

362 * \$4.5100 /MMBTU

\$1,632.62

TOTAL INVOICE

=====

\$1,632.62

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*pd 7/19/00
ck #11765
Acct #801*

PLEASE SEND PAYMENT TO:
MR. LEE LEVANT
GULF COAST METALS CO., INC.
6912 E 9TH AVENUE
TAMPA, FL 33619

KTM

Energy Consulting Services

4909 Pearl East Circle
Suite 104
Boulder, Colorado 80301
Telephone (303) 442-2719
FAX (303) 442-5446

400 N. Indian Rocks Road
Suite E
Belleair Bluffs, Florida 33770
Telephone (727) 518-6363
FAX (727) 518-6366

INVOICE

TO:
MS. DONNA PARKER
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICED
07/12/2000

INVOICE FOR JULY 2000	AMOUNT
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BOOK - OUT FOR THE MONTH OF JUNE 2000

1,178 * \$4.5100 /MMBTU	\$5,312.78
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TOTAL INVOICE

=====

\$5,312.78

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*pd 7/19/00
ck # 11766
Acct # 801*

PLEASE SEND PAYMENT TO:
PREMIER CHEMICALS
STATE ROAD 382, NORTH
PORT ST. JOE, FLORIDA 32456
ATTN: MS. JANET CALVARESE