



ORIGINAL

One Elizabethtown Plaza
PO Box 3175
Union, NJ 07083-1975
Tel: (908) 289-5000
Fax: (908) 289-0978
www.nui.com

NUI Corporation (NYSE: NUI)

August 17, 2000

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 000003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of Revised Schedules A-1, A-1/R and A-2 of NUI City Gas Company of Florida's Purchased Gas Adjustment filing for the months of June 2000.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Mary Patricia Keefe /s/

Mary Patricia Keefe
Associate General Counsel and
Director of Regulatory Affairs

APP _____
CAE _____
CMP Mark
COM 3
CTR _____
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OPC _____
PAI _____
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RECEIVED & FILED

[Signature]
FPC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group

10162 AUG 18 2000
FPC-RECORDS/REPORTING

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00		PAGE 1 OF 11	
		CURRENT MONTH: 06/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	43,051	16,546	26,505	160.19	369,859	121,066	248,793	205.50
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	6,638	(6,638)	(100.00)	34,338	73,853	(39,515)	(53.50)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,405,756	1,146,025	259,731	22.66	8,057,340	9,447,044	(1,389,704)	(14.71)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	654,415	655,674	(1,259)	(0.19)	5,818,021	5,822,863	(4,842)	(0.08)
6	OTHER (Line 40 A-1 support detail)	4,986	4,499	487	10.82	31,527	30,279	1,248	4.12
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,108,208	1,829,382	278,826	15.24	14,311,085	15,495,196	(1,184,111)	(7.64)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,114)	(5,959)	4,845	(81.30)	(23,777)	(40,891)	17,114	(41.85)
14	TOTAL THERM SALES	1,760,545	1,823,423	(62,878)	(3.45)	12,494,038	15,454,305	(2,960,267)	(19.15)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,707,510	4,594,984	6,112,526	133.03	101,152,512	33,622,114	67,530,398	200.85
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	1,125,000	(1,125,000)	(100.00)	5,820,000	12,517,500	(6,697,500)	(53.51)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,436,669	4,594,984	(1,158,315)	(25.21)	28,339,205	33,622,114	(5,282,909)	(15.71)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	12,676,200	12,924,000	(247,800)	(1.92)	110,291,210	114,181,770	(3,890,560)	(3.41)
20	OTHER Commodity (Line 40 A-1 support detail)	60,539	10,000	50,539	505.39	106,249	67,500	38,749	57.41
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,497,208	4,604,984	(1,107,776)	(24.06)	28,445,454	33,689,614	(5,244,160)	(15.57)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	139	(15,000)	15,139	(100.93)	(50,157)	(90,000)	39,843	(44.27)
27	TOTAL THERM SALES (24-26 Estimated only)	4,009,303	4,589,984	(580,681)	(12.65)	30,973,834	33,599,614	(2,625,780)	(7.81)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00402	0.00360	0.00042	11.67	0.00366	0.00360	0.00006	1.67
29	NO NOTICE SERVICE (2/16)	-	0.00590	(0.00590)	(100.00)	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.40905	0.24941	0.15964	64.01	0.28432	0.28098	0.00334	1.19
32	DEMAND (5/19)	0.05163	0.05073	0.00090	1.77	0.05275	0.05100	0.00175	3.43
33	OTHER (6/20)	0.08236	0.44990	(0.36754)	(81.69)	0.29673	0.44858	(0.15185)	(33.85)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36	(9/23)	-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.60283	0.39726	0.20557	51.75	0.50311	0.45994	0.04317	9.39
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	(8.01691)	0.39727	(8.41418)	(2,118.00)	0.47406	0.45434	0.01972	4.34
40	TOTAL THERM SALES (11/27)	0.52583	0.39856	0.12727	31.93	0.46204	0.46117	0.00087	0.19
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.52506	0.39779	0.12727	31.99	0.46127	0.46040	0.00087	0.19
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52770	0.39979	0.12791	31.99	0.46359	0.46272	0.00087	0.19
45	PGA FACTOR ROUNDED TO NEAREST .001	0.528	0.400	0.128	32.00	0.464	0.463	0.001	0.22

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 06/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	43,051	20,231	22,820	112.80	369,859	127,956	241,903	189.05
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	34,338	17,741	16,597	93.55
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,405,756	2,760,000	(1,354,244)	(49.07)	8,057,340	11,625,170	(3,567,830)	(30.69)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	654,415	884,478	(230,063)	(26.01)	5,818,021	5,342,060	475,961	8.91
6	OTHER (Line 40 A-1 support detail)	4,986	4,499	487	10.82	31,527	30,369	1,158	3.81
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,108,208	3,669,208	(1,561,000)	(42.54)	14,311,085	17,143,296	(2,832,211)	(16.52)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,114)	(9,489)	8,375	(88.26)	(23,777)	(44,418)	20,641	(46.47)
14	TOTAL THERM SALES	1,760,545	3,659,719	(1,899,174)	(51.89)	12,494,038	17,098,878	(4,604,840)	(26.93)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,707,510	5,805,000	4,902,510	84.45	101,152,512	35,000,620	66,151,892	189.00
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	5,820,000	3,007,000	2,813,000	93.55
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,436,669	5,805,000	(2,368,331)	(40.80)	28,339,205	35,000,620	(6,661,415)	(19.03)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	12,676,200	18,233,990	(5,557,790)	(30.48)	110,291,210	106,995,073	3,296,137	3.08
20	OTHER Commodity (Line 40 A-1 support detail)	60,539	10,000	50,539	505.39	106,249	67,500	38,749	57.41
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,497,208	5,815,000	(2,317,792)	(39.86)	28,445,454	35,068,120	(6,622,666)	(18.89)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	139	(15,000)	15,139	-	(50,157)	(90,000)	39,843	(44.27)
27	TOTAL THERM SALES (24-26 Estimated only)	4,009,303	5,800,000	(1,790,697)	(30.87)	30,973,834	34,978,120	(4,004,286)	(11.45)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00402	0.00349	0.00053	15.19	0.00366	0.00366	-	-
29	NO NOTICE SERVICE (2/16)	-	-	-	-	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.40905	0.47545	(0.06640)	(13.97)	0.28432	0.33214	(0.04782)	(14.40)
32	DEMAND (5/19)	0.05163	0.04851	0.00312	6.43	0.05275	0.04993	0.00282	5.65
33	OTHER (6/20)	0.08236	0.44990	(0.36754)	(81.69)	0.29673	0.44991	(0.15318)	(34.05)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.60283	0.63099	(0.02816)	(4.46)	0.50311	0.48886	0.01425	2.91
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	(8.01691)	0.63260	(8.64951)	(1,367.30)	0.47406	0.49353	(0.01947)	(3.95)
40	TOTAL THERM SALES (11/27)	0.52583	0.63262	(0.10679)	(16.88)	0.46204	0.49011	(0.02807)	(5.73)
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.52506	0.63185	(0.10679)	(16.90)	0.46127	0.48934	(0.02807)	(5.74)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.52770	0.63503	(0.10733)	(16.90)	0.46359	0.49180	(0.02821)	(5.74)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.528	0.635	(0.107)	(16.85)	0.464	0.492	(0.028)	(5.69)

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00				(REVISED 6/08/94)			
						PAGE 4 OF 11			
	CURRENT MONTH: 06/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,410,742	2,764,499	1,353,757	48.97%	8,088,867	11,284,014	3,195,147	28.32%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	697,466	904,709	207,243	22.91%	6,222,218	5,450,818	(771,400)	-14.15%
3	TOTAL	2,108,208	3,669,208	1,561,000	42.54%	14,311,085	16,734,832	2,423,747	14.48%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,760,545	3,659,719	1,899,174	51.89%	12,494,038	16,689,263	4,195,225	25.14%
5	TRUE-UP (COLLECTED) OR REFUNDED	4,019	4,019	-	0.00%	24,114	24,114	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,764,564	3,663,738	1,899,174	51.84%	12,518,152	16,713,377	4,195,225	25.10%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(343,644)	(5,470)	338,174	-6182.34%	(1,792,933)	(21,455)	1,771,478	-8256.71%
8	INTEREST PROVISION-THIS PERIOD (21)	(4,784)	(367)	4,417	-1203.54%	(16,148)	17,653	33,801	191.47%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(727,078)	290,950	1,018,028	349.90%	753,670	1,739,913	986,243	56.68%
9A	ADJUST BEGINNING ESTIMATE	-	(355,334)	(355,334)	100.00%	-	(1,786,237)	(1,786,237)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(727,078)	(64,384)	662,694	-1029.28%	753,670	(46,324)	(799,994)	1726.95%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,019)	(4,019)	-	0.00%	(24,114)	(24,114)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(1,079,525)	(74,240)	1,005,285	-1354.10%	(1,079,525)	(74,240)	1,005,285	-1354.10%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(727,078)	(64,384)	662,694	-1029.28%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,074,741)	(73,873)	1,000,868	-1354.85%				
14	TOTAL (12+13)	(1,801,818)	(138,257)	1,663,561	-1203.24%				
15	AVERAGE (50% OF 14)	(900,909)	(69,129)	831,780	-1203.23%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.06180	0.06180	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06570	0.06570	-	0.00%				
18	TOTAL (16+17)	0.12750	0.12750	-	0.00%				
19	AVERAGE (50% OF 18)	0.06375	0.06375	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00531	0.00531	-	0.00%				
21	INTEREST PROVISION (15x20)	(4,784)	(367)	4,417	-1203.54%				