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Matthew M. Childs, P.A.

August 21, 2000

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

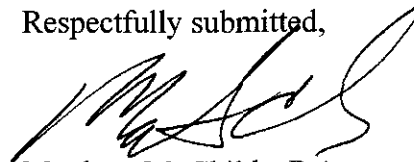
RE: DOCKET NO. 000001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of July, 2000.

Also enclosed, please find an original and (10) ten copies of Schedule A5 Schedule A-Notes for the month of June 2000 which was inadvertently omitted in the last filing.

Respectfully submitted,



Matthew M. Childs, P.A.

MMC:rw
Enclosures

CC: All Parties of Record

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**CERTIFICATE OF SERVICE
DOCKET NO. 000001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light company's Schedules A1 through A9 for the month of July have been furnished by Hand Delivery, * or U.S. Mail this 21th day of August, 2000, to the following:

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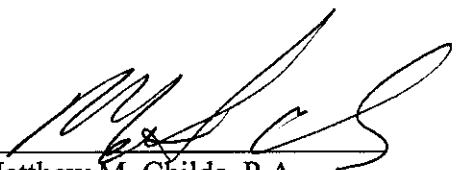
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By: 
Matthew M. Childs, P.A.

SCHEDULE A - NOTES

Jun-00

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
292	\$7,352.50 \$3,893.12	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD- FUELS RECEIVABLE -SALE OF FUELS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVER. - FUELS REC - TO CORRECT OVERPAYMENT CANAVERAL - FUELS RECEIVABLE -SALE OF FUELS TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - FUEL SALE ADJ TURKEY POINT FOSSIL - FUELS RECEIV.- ADJ TO FUEL SALE MARTIN - FUELS RECEIV - TO CORRECT OVERPAYMENT
	(\$2,083.96)	
12,721	\$328,626.03	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT
(2,500)	(\$60,663.96)	MANATEE - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
10,513	\$277,123.73	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION SJRPP COAL CAR DEPRECIATION
	--	(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

SCHEDULE A - NOTES

SJRPP - 2000 - COAL

Adjusted Month	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Date of Survey	---	---	---	---	3/31/00	---
Tons per survey	---	---	---	---	493,439	---
Tons per books	---	---	---	---	434,613	---
Tons Difference	---	---	---	---	58,826	---
Adjustment tons within 3% of survey	---	---	---	---	44,023	---
Adjustment \$ (20% ownership)	---	---	---	---	\$ 341,356.44	---

SJRPP - 2000

Adjusted Month	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4 -2000

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-00	173,406	\$ 317,086.05
Feb-00	--	--
Mar-00	--	--
Apr-00	230,830	\$ 418,112.50
May-00	7,108	\$ 13,427.68
Jun-00	--	--
Jul-00		
Aug-00		
Sep-00		
Oct-00		
Nov-00		
Dec-00		

SCHEDULE A - NOTES

SJRPP - 2000 - PET COKE

Adjusted Month	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Date of Survey	--	--	--	--	3/31/00	--
Tons per survey	--	--	--	--	92,211	--
Tons per books	--	--	--	--	84,513	--
Tons Difference	--	--	--	--	7,698	--
Adjustment tons within 3% of survey	--	--	--	--	4,932	--
Adjustment \$ (20% ownership)	--	--	--	--	\$ 13,257.51	--

SJRPP - 2000

Adjusted Month	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JULY 2000**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	241,544,424	191,169,270	50,375,154	26.4	7,742,571	8,144,209	(401,638)	(4.9)	3.1197	2.3473	0.7724	32.9
2 Nuclear Fuel Disposal Costs	1,996,306	1,935,808	60,498	3.1	2,137,089	2,077,047	60,042	2.9	0.0934	0.0932	0.0002	0.2
3 Coal Car Investment	332,805	339,634	(6,829)	(2.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	223,327	227,268	(3,941)	(1.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,418,298)	(2,123,150)	(1,295,148)	61.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	240,678,564	191,548,830	49,129,734	25.6	7,742,571	8,144,209	(401,638)	(4.9)	3.1085	2.3520	0.7565	32.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	14,169,527	14,004,730	164,797	1.2	980,523	958,681	21,842	2.3	1.4451	1.4608	(0.0157)	(1.1)
7 Energy Cost of Economy Purchases (FL) (A9)	2,530,367	2,300	2,528,067	109,916.0	58,217	100	58,117	58,117.0	4.3464	2.3000	2.0464	89.0
8 Energy Cost of Other Economy Purchases (Non-FL) (A9)	4,075,380	0	4,075,380	NA	57,398	0	57,398	NA	7.1002	0.0000	7.1002	NA
9 Energy Cost of Sched E Economy Purchases (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	16,041,026	12,537,395	3,503,631	27.9	749,665	658,418	91,247	13.9	2.1398	1.9042	0.2356	12.4
12 TOTAL COST OF PURCHASED POWER	36,816,300	26,544,425	10,271,875	38.7	1,845,803	1,617,199	228,604	14.1	1.9946	1.6414	0.3532	21.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	277,494,864	218,093,255	59,401,609	27.2	9,588,374	9,761,408	(173,034)	(1.8)	2.8941	2.2342	0.6599	29.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(12,305,358)	(7,763,964)	(4,541,394)	58.5	(222,330)	(204,100)	(18,230)	8.9	5.5347	3.8040	1.7307	45.5
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	(204,100)	204,100	(100.0)	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(217,540)	(145,080)	(72,460)	49.9	(45,837)	(44,160)	(1,677)	3.8	0.4746	0.3285	0.1461	44.5
17 Revenues from Off-System Sales (A6)	(4,460,012)	(25,549,710)	21,089,698	(82.5)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(12,522,898)	(7,909,044)	(4,613,854)	58.3	(268,167)	(248,260)	(19,907)	8.0	4.6698	3.1858	1.4840	46.6
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	260,511,954	184,634,501	75,877,453	41.1	9,320,207	9,513,148	(192,941)	(2.0)	2.7951	1.9408	0.8543	44.0
21 Net Unbilled Sales	(1,851,446)	5,332,579	(7,184,025)	NA	(66,239)	274,762	(341,001)	NA	(0.0218)	0.0643	(0.0861)	NA
22 Company Use	388,083	308,492	79,591	NA	13,884	15,896	(2,011)	NA	0.0046	0.0037	0.0009	NA
23 T & D Losses	24,203,113	18,120,887	6,082,226	NA	865,912	933,681	(67,769)	NA	0.2844	0.2186	0.0658	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	260,511,954	184,634,501	75,877,453	41.1	8,509,824,283	8,290,933,000	218,891,283	2.6	3.0613	2.2269	0.8344	37.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	10,055	12,408	(2,353)	(19.0)	328,806	557,000	(228,194)	(41.0)	3.0613	2.2269	0.8344	37.5
26 Jurisdictional KWH Sales	260,501,898	184,622,094	75,879,805	41.1	8,509,495,477	8,290,376,000	219,119,477	2.6	3.0613	2.2269	0.8344	37.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	260,668,620	184,740,252	75,928,368	41.1	8,509,495,477	8,290,376,000	219,119,477	2.6	3.0633	2.2284	0.8349	37.5
28 TRUE-UP **	(3,531,465)	(3,531,465)	0	NA	8,509,495,477	8,290,376,000	219,119,477	2.6	(0.0415)	(0.0426)	0.0011	(2.6)
29 TOTAL JURISDICTIONAL FUEL COST	257,137,155	181,208,787	75,928,368	41.9	8,509,495,477	8,290,376,000	219,119,477	2.6	3.0218	2.1858	0.8360	38.2
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.0700	2.2207	0.8493	38.2
32 GPIF **	947,256	947,256	0	NA	8,509,495,477	8,290,376,000	219,119,477	2.6	0.0111	0.0114	(0.0003)	(2.6)
33 Fuel Factor Including GPIF									3.0811	2.2321	0.8490	38.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.081	2.232	0.849	38.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2000 THROUGH JULY 2000**

	DOLLARS				MWH				\$/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	1,070,987,065	903,072,913	167,914,152	18.6	44,967,374	43,473,813	1,493,561	3.4	2.3817	2.0773	0.3044	14.7
2	Nuclear Fuel Disposal Costs	13,142,513	12,641,721	500,792	4.0	14,176,466	13,604,684	571,782	4.2	0.0927	0.0929	(0.0002)	(0.2)
3	Coal Car Investment	2,466,479	2,492,774	(26,295)	(1.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	Gas Pipeline Enhancements	1,593,856	1,609,868	(16,012)	(1.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(15,683,562)	(13,134,672)	(2,548,891)	19.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	1,072,506,350	906,682,604	165,823,746	18.3	44,967,374	43,473,813	1,493,561	3.4	2.3851	2.0856	0.2995	14.4
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	87,097,489	95,866,115	(8,768,627)	(9.1)	6,136,046	6,536,800	(400,754)	(6.1)	1.4194	1.4666	(0.0472)	(3.2)
7	Energy Cost of Economy Purchases (FL) (A9)	18,233,102	13,007,104	5,225,998	40.2	648,646	563,430	85,216	15.1	2.8109	2.3086	0.5023	21.8
8	Energy Cost of Other Economy Purchases (Non-FL) (A9)	16,437,572	7,529,669	8,907,903	118.3	446,266	341,843	104,424	30.5	3.6834	2.2027	1.4807	67.2
9	Energy Cost of Sched E Economy Purchases (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	76,503,217	77,515,401	(1,012,184)	(1.3)	3,816,000	4,093,570	(277,570)	(6.8)	2.0048	1.8936	0.1112	5.9
12	TOTAL COST OF PURCHASED POWER	198,271,380	193,918,289	4,353,090	2.2	11,046,958	11,535,643	(488,685)	(4.2)	1.7948	1.6810	0.1138	6.8
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	1,270,777,730	1,100,600,894	170,176,836	15.5	56,014,332	55,009,456	1,004,876	1.8	2.2687	2.0007	0.2680	13.4
14	Fuel Cost of Economy and Other Power Sales (A6)	(43,613,122)	(35,132,277)	(8,480,845)	24.1	(1,126,798)	(1,074,753)	(52,045)	4.8	3.8705	3.2689	0.6016	18.4
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	(591,969)	591,969	(100.0)	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,386,639)	(1,165,393)	(221,246)	19.0	(327,373)	(314,121)	(13,252)	4.2	0.4236	0.3710	0.0526	14.2
17	Revenues from Off-System Sales (A6)	(13,950,279)	(34,575,956)	20,625,677	(59.7)								
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(58,950,040)	(70,873,627)	11,923,586	(16.8)	(1,454,171)	(1,388,874)	(65,297)	4.7	4.0539	5.1030	(1.0491)	(20.6)
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,211,827,689	1,029,727,267	182,100,424	17.7	54,560,161	53,620,582	939,579	1.8	2.2211	1.9204	0.3007	15.7
21	Net Unbilled Sales	30,075,737	15,518,004	14,557,733	NA	1,354,092	808,061	546,031	NA	0.0615	0.0320	0.0295	NA
22	Company Use	1,896,384	1,797,680	98,704	NA	85,380	93,610	(8,229)	NA	0.0039	0.0037	0.0002	NA
23	T & D Losses	94,151,493	80,269,777	13,881,716	NA	4,238,958	4,179,847	59,111	NA	0.1926	0.1656	0.0270	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,211,827,689	1,029,727,267	182,100,423	17.7	48,889,325,946	48,482,394,293	406,931,653	0.8	2.4787	2.1239	0.3548	16.7
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	93,833	82,917	10,916	13.2	3,924,289	3,954,214	(29,925)	(0.8)	2.4787	2.1239	0.3548	16.7
26	Jurisdictional KWH Sales	1,211,733,856	1,029,644,350	182,089,506	17.7	48,885,401,657	48,478,440,079	406,961,578	0.8	2.4787	2.1239	0.3548	16.7
26a	Jurisdictional Loss Multiplier									1.00064	1.00064	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	1,212,509,366	1,030,303,323	182,206,043	17.7	48,885,401,657	48,478,440,079	406,961,578	0.8	2.4803	2.1253	0.3550	16.7
28	TRUE-UP **	(24,720,255)	(24,720,255)	0	NA	48,885,401,657	48,478,440,079	406,961,578	0.8	(0.0506)	(0.0510)	0.0004	(0.8)
29	TOTAL JURISDICTIONAL FUEL COST	1,187,789,111	1,005,583,068	182,206,043	18.1	48,885,401,657	48,478,440,079	406,961,578	0.8	2.4297	2.0743	0.3555	17.1
30	Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31	Fuel Factor Adjusted for Taxes									2.4685	2.1074	0.3611	17.1
32	GPIF **	6,630,789	6,630,789	0	NA	48,885,401,657	48,478,440,079	406,961,578	0.8	0.01356	0.01368	(0.0001)	(0.9)
33	Fuel Factor Including GPIF									2.482	2.121	0.3610	17.0
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.482	2.121	0.361	17.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: July 2000										
CURRENT MONTH					YEAR TO DATE					
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 241,544,424	\$ 191,169,270	\$ 50,375,154	26.4 %	\$ 1,070,987,064	\$ 903,072,913	\$ 167,914,151	18.6 %
	b	Nuclear Fuel Disposal Costs	1,996,306	1,935,808	60,498	3.1 %	13,142,513	12,641,721	500,792	4.0 %
	c	Coal Cars Depreciation & Return	332,805	339,634	(6,829)	(2.0) %	2,466,479	2,492,774	(26,295)	(1.1) %
	d	Gas Pipelines Depreciation & Return	223,327	227,268	(3,941)	(1.7) %	1,593,855	1,609,868	(16,013)	(1.0) %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(12,522,898)	(7,909,044)	(4,613,854)	58.3 %	(44,999,761)	(36,297,671)	(8,702,090)	24.0 %
	b	Revenues from Off-System Sales (Per A6)	(4,460,012)	(25,549,710)	21,089,698	(82.5) %	(13,950,279)	(34,575,956)	20,625,677	(59.7) %
3	a	Fuel Cost of Purchased Power (Per A7)	14,169,527	14,004,730	164,797	1.2 %	87,097,488	95,866,115	(8,768,627)	(9.1) %
	b	Energy Payments to Qualifying Facilities (Per A8)	16,041,026	12,537,395	3,503,631	27.9 %	76,503,217	77,515,401	(1,012,184)	(1.3) %
4		Energy Cost of Economy Purchases (Per A9)	6,605,747	2,300	6,603,447	N/A	34,670,674	20,536,773	14,133,901	68.8 %
5		Total Fuel Costs & Net Power Transactions	\$ 263,930,252	\$ 186,757,651	\$ 77,172,601	41.3 %	\$ 1,227,511,251	\$ 1,042,861,938	\$ 184,649,312	17.7 %
Adjustments to Fuel Cost										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,174,826)	(2,123,150)	\$ (1,051,676)	49.5 %	\$ (14,643,343)	(12,415,353)	\$ (2,227,990)	17.9 %
	b	Reactive and Voltage Control Fuel Revenue	(36,383)	0	(36,383)	N/A	(621,268)	(366,018)	(255,250)	69.7 %
	c	Inventory Adjustments	(207,089)	0	(207,089)	N/A	(903,223)	(512,367)	(390,856)	76.3 %
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	462,051	136,846	325,205	237.6 %
	e	Modifications to Burn Low Gravity Oil	0	0	0	N/A	22,221	22,221	0	0.0 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 260,511,954	\$ 184,634,501	\$ 75,877,453	41.1 %	\$ 1,211,827,689	\$ 1,029,727,267	\$ 182,100,421	17.7 %
kWh Sales										
1		Jurisdictional kWh Sales (RTP @ CBL)	8,509,495,477	8,290,376,000	219,119,477	2.6 %	48,885,401,657	48,478,440,079	406,961,578	0.8 %
2		Sale for Resale (excluding FKEC & CKW)	328,806	557,000	(228,194)	(41.0) %	3,924,289	3,954,214	(29,925)	(0.8) %
3		Sub-Total Sales (excluding FKEC & CKW)	8,509,824,283	8,290,933,000	218,891,283	2.6 %	48,889,325,946	48,482,394,293	406,931,653	0.8 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	91,533,653	86,695,000	4,838,653	5.6 %	531,624,220	547,205,000	(15,580,780)	(2.8) %
5		Total Sales (Excluding RTP Incremental)	8,601,357,936	8,377,628,000	223,729,936	2.7 %	49,420,950,166	49,029,599,293	391,350,873	0.8 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99614 %	99.99328 %	0.00286 %	0.0 %	99.99197 %	99.99184 %	0.00013 %	0.0 %
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: July 2000									
CURRENT MONTH					YEAR TO DATE				
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 192,977,164	\$ 152,266,557	\$ 40,710,607	26.7 %	\$ 949,277,608	\$ 890,841,228	\$ 58,436,380	6.6 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Provision (Order No. PSC-99-2512-FOF, pg.8)	3,531,465	3,531,465	0	0.0 %	24,720,257	24,720,257	0	0.0 %
b	Prior Period True-up Provision (Order No. PSC-00-1081-FOF, pg.3)	(14,824,048)	0	(14,824,048)	N/A	(22,236,072)	0	(22,236,072)	N/A
b	GPIF, Net of Revenue Taxes (b)	(932,365)	(932,365)	0	0.0 %	(6,526,553)	(6,526,553)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	1	0	1	N/A	307	42	265	631.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 180,752,218	\$ 154,865,657	\$ 25,886,561	16.7 %	\$ 945,235,547	\$ 909,034,971	\$ 36,200,308	4.0 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 260,511,954	\$ 184,634,501	\$ 75,877,453	41.1 %	\$ 1,211,827,689	\$ 1,029,727,267	\$ 182,100,421	17.7 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	240,322	0	240,322	N/A	712,026	197,582	514,444	260.4 %
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	260,271,632	184,634,501	75,637,131	41.0 %	1,211,115,663	1,029,529,685	181,585,977	17.6 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99614 %	99.99362 %	0.00252 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00064(c)) - (Lines C4b,c,d)	\$ 260,668,475	\$ 184,740,880	\$ 75,927,595	41.1 %	\$ 1,212,509,058	\$ 1,029,727,267	\$ 182,781,791	17.8 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (79,916,257)	\$ (29,875,223)	\$ (50,041,034)	167.5 %	\$ (267,273,511)	\$ (121,268,870)	\$ (146,004,641)	120.4 %
8	Interest Provision for the Month (Line D10)	(1,594,216)	(939,543)	(654,673)	69.7 %	(4,686,328)	(3,417,853)	(1,268,475)	37.1 %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(169,260,574)	(72,683,165)	(96,577,409)	132.9 %	42,377,583	42,377,583	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(88,944,290)	(96,356,314)	7,412,024	N/A	(88,944,290)	(96,356,314)	7,412,024	(7.7) %
10	a Prior Period True-up Collected/(Refunded) This Period	(3,531,465)	(3,531,465)	0	0.0 %	(24,720,257)	(24,720,257)	0	0.0 %
b	Prior Period True-up Collected/(Refunded) This Period	14,824,048	0	14,824,048	N/A	14,824,048	0	14,824,048	N/A
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (328,422,754)	\$ (203,385,710)	\$ (125,037,044)	61.5 %	\$ (328,422,754)	\$ (203,385,711)	\$ (125,037,043)	61.5 %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (258,204,864)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10a+C10b)	\$ (326,828,538)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (585,033,402)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (292,516,701)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	6.58000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	6.50000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	13.08000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	6.54000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.54500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (1,594,216)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Per Midcourse Correction, Document No. 4, filed May 1, 2000								
	(b) Generation Performance Incentive Factor is ((\$11,367,066/12) x 98.4280%) - See Order No. PSC-99-2512-FOF-EL								
	(c) Jurisdictional Loss Multiplier per Schedule E2 revised December 15, 1999.								

MONTH OF: JULY 2000

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	119,497,728	102,742,380	16,755,348	16.3	426,935,185	336,751,611	90,183,573	26.8
2	* LIGHT OIL	3,473,677	4,626,660	(1,152,983)	NA	7,860,801	7,384,824	475,977	NA
3	COAL	10,442,440	9,285,620	1,156,820	12.5	65,842,522	63,319,445	2,523,078	4.0
4	** GAS	100,943,257	68,038,910	32,904,347	48.4	522,517,341	451,514,590	71,002,751	15.7
5	NUCLEAR	7,187,322	6,475,700	711,622	11.0	47,831,215	44,102,443	3,728,772	8.5
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	241,544,424	191,169,270	50,375,154	26.4	1,070,987,064	903,072,913	167,914,151	18.6
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	2,826,533	3,149,293	(322,760)	(10.2)	11,285,191	10,286,596	998,595	9.7
9	LIGHT OIL	47,582	74,061	(26,479)	NA	114,783	119,831	(5,048)	NA
10	COAL	602,954	606,573	(3,619)	(0.6)	3,996,386	4,011,474	(15,088)	(0.4)
11	GAS	2,128,413	2,237,235	(108,822)	(4.9)	15,394,548	15,451,228	(56,680)	(0.4)
12	NUCLEAR	2,137,089	2,077,047	60,042	2.9	14,176,466	13,604,684	571,782	4.2
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	7,742,571	8,144,209	(401,638)	(4.9)	44,967,374	43,473,813	1,493,561	3.4
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	4,459,352	4,937,992	(478,641)	(9.7)	17,898,363	16,225,601	1,672,762	10.3
16	* LIGHT OIL (Bbl)	111,319	175,699	(64,380)	NA	271,353	283,647	(12,294)	NA
17	*** COAL (TON)	69,812	67,088	2,724	4.1	434,346	432,188	2,158	0.5
18	** GAS (MCF)	19,049,619	19,530,010	(480,391)	(2.5)	130,983,879	133,806,204	(2,822,326)	(2.1)
19	NUCLEAR (MMBTU)	23,557,769	21,294,000	2,263,769	10.6	154,524,443	142,508,278	12,016,165	8.4
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BYU BURNED (MMBTU)									
21	HEAVY OIL	28,453,624	31,603,152	(3,149,528)	(10.0)	114,214,676	103,755,010	10,459,666	10.1
22	LIGHT OIL	664,266	1,019,358	(355,092)	NA	1,593,792	1,645,216	(51,424)	NA
23	COAL	6,038,659	6,164,749	(126,090)	(2.0)	38,476,591	39,985,951	(1,509,360)	(3.8)
24	GAS	19,892,445	19,530,010	362,435	1.9	136,776,347	136,251,803	524,544	0.4
25	NUCLEAR	23,557,768	21,294,000	2,263,768	10.6	154,524,441	142,508,278	12,016,163	8.4
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	78,606,762	79,611,268	(1,004,506)	(1.3)	445,585,847	424,146,257	21,439,590	5.1
GENERATION MIX (%MWH)									
28	HEAVY OIL	36.51	38.67	(2.16)	(5.6)	25.10	23.66	1.43	6.0
29	LIGHT OIL	0.61	0.91	(0.29)	NA	0.26	0.28	(0.02)	NA
30	COAL	7.79	7.45	0.34	4.6	8.89	9.23	(0.34)	(3.7)
31	GAS	27.49	27.47	0.02	0.1	34.23	35.54	(1.31)	(3.7)
32	NUCLEAR	27.60	25.50	2.10	8.2	31.53	31.29	0.23	0.7
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/Bbl)	26,797.1	20,806.5	5,990.6	28.8	23,853.3	20,754.3	3,099.0	14.9
36	* LIGHT OIL (\$/Bbl)	31,204.6	26,332.9	4,871.8	NA	28,968.9	26,035.2	2,933.7	NA
37	*** COAL (\$/TON)	38,713.9	29,623.6	9,090.3	30.7	36,425.5	29,166.2	7,259.3	24.9
38	** GAS (\$/MCF)	5,299.0	3,483.8	1,815.2	52.1	3,989.2	3,374.4	0,614.8	18.2
39	NUCLEAR (\$/MMBTU)	0,305.1	0,304.1	0,001.0	0.3	0,309.5	0,309.5	0,000.0	0.0
40	ORIMULSION (\$/TON)	0,000.0	0,000.0	0,000.0	0.0	0,000.0	0,000.0	0,000.0	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	4,199.7	3,251.0	0,948.7	29.2	3,738.0	3,245.6	0,492.4	15.2
42	* LIGHT OIL	5,229.3	4,538.8	0,690.5	NA	4,932.1	4,488.7	0,443.5	NA
43	COAL	1,729.3	1,506.2	0,223.0	14.8	1,711.2	1,583.5	0,127.7	8.1
44	** GAS	5,074.5	3,483.8	1,590.6	45.7	3,820.2	3,313.8	0,506.4	15.3
45	NUCLEAR	0,305.1	0,304.1	0,001.0	0.3	0,309.5	0,309.5	0,000.0	0.0
46	ORIMULSION	0,000.0	0,000.0	0,000.0	0.0	0,000.0	0,000.0	0,000.0	0.0
47	TOTAL (\$/MMBTU)	3,072.8	2,401.3	0,671.5	28.0	2,403.5	2,129.2	0,274.4	12.9
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,067	10,035	32	0.3	10,121	10,086	34	0.3
49	LIGHT OIL	13,961	13,764	197	NA	13,885	13,729	156	NA
50	COAL	10,015	10,163	(148)	(1.5)	9,628	9,968	(340)	(3.4)
51	GAS	9,346	8,730	617	7.1	8,885	8,818	67	0.8
52	NUCLEAR	11,023	10,252	771	7.5	10,900	10,475	425	4.1
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	10,153	9,775	377	3.9	9,909	9,756	153	1.6
GENERATED FUEL COST PER KWH (¢/KWH)									
55	* HEAVY OIL	4,227.7	3,262.4	0,965.3	29.6	3,783.1	3,273.7	0,509.5	15.6
56	* LIGHT OIL	7,300.4	6,247.1	1,053.3	NA	6,848.4	6,162.7	0,685.7	NA
57	COAL	1,731.9	1,530.8	0,201.0	13.1	1,647.6	1,578.5	0,069.1	4.4
58	** GAS	4,742.7	3,041.2	1,701.4	55.9	3,394.2	2,922.2	0,472.0	16.2
59	NUCLEAR	0,336.3	0,311.8	0,024.5	7.9	0,337.4	0,324.2	0,013.2	4.1
60	ORIMULSION	0,000.0	0,000.0	0,000.0	0.0	0,000.0	0,000.0	0,000.0	0.0
61	TOTAL (¢/KWH)	3,119.7	2,347.3	0,772.4	32.9	2,381.7	2,077.3	0,304.4	14.7

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.
 ** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **JULY 2000**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	132,099	65.1	91.6	69.5	10,282	#6 OIL	199,244 BBLs	6.349	1,265,000	5,474,596	4.1443	27.48
2 # 1		51,491					GAS	595,915 MCF	1.045	622,731	3,160,019	6.1370	5.30
3 # 2	367	98,908	60.8	87.7	63.8	10,606	#6 OIL	152,626 BBLs	6.349	969,022	4,193,681	4.2400	27.48
4 # 2		71,580					GAS	803,059 MCF	1.045	839,197	4,258,465	5.9492	5.30
5 FT. MYERS # 1	137	67,814	63.5	96.6	67.7	10,520	#6 OIL	111,595 BBLs	6.393	713,427	2,964,342	4.3713	26.56
6 # 2	367	216,021	78.1	100.0	79.5	9,518	#6 OIL	321,623 BBLs	6.393	2,056,136	8,543,397	3.9549	26.56
7 LAUDERDALE # 4	430	0	79.8	81.3	79.8	7,993	#2 OIL	0 BBLs	5.629	0	0	0.0000	0.00
8 # 4		244,443					GAS	1,871,516 MCF	1.044	1,953,863	9,914,784	4.0561	5.30
9 # 5	391	0	67.6	82.1	67.8	7,798	#2 OIL	0 BBLs	5.629	0	0	0.0000	0.00
10 # 5		218,809					GAS	1,634,278 MCF	1.044	1,706,186	8,657,959	3.9569	5.30
11 MANATEE # 1	783	288,778	47.4	91.8	51.1	10,510	#6 OIL	476,770 BBLs	6.366	3,035,118	13,171,634	4.5612	27.63
# 2	783	329,801	57.4	96.6	57.8	10,276	#6 OIL	532,352 BBLs	6.366	3,388,953	14,707,188	4.4594	27.63
13 MARTIN # 1	783	178,776	56.4	90.1	64.0	10,310	#6 OIL	278,321 BBLs	6.423	1,787,656	7,166,714	4.0088	25.75
14 # 1		162,404					GAS	1,656,889 MCF	1.044	1,729,792	8,777,746	5.4049	5.30
15 # 2	783	180,502	55.6	99.1	56.7	10,056	#6 OIL	274,320 BBLs	6.423	1,761,957	7,063,689	3.9134	25.75
16 # 2		150,798					GAS	1,503,558 MCF	1.044	1,569,715	7,965,443	5.2822	5.30
17 # 3	430	0	95.3	100.0	95.3	7,324	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		308,611					GAS	2,164,887 MCF	1.044	2,260,142	11,468,982	3.7163	5.30
19 # 4	430	0	94.0	97.6	94.0	7,260	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		304,105					GAS	2,114,722 MCF	1.044	2,207,770	11,203,223	3.6840	5.30
21 PT EVERGLADES # 1	204	86,489	61.1	100.0	61.1	10,647	#6 OIL	144,027 BBLs	6.384	919,468	3,831,855	4.4305	26.61
22 # 1		4,220					GAS	44,384 MCF	1.044	46,337	235,135	5.5714	5.30
23 # 2	204	99,665	68.6	100.0	68.6	10,354	#6 OIL	161,215 BBLs	6.384	1,029,197	4,289,144	4.3036	26.61
24 # 2		4,559					GAS	47,847 MCF	1.044	49,952	253,479	5.5598	5.30
25 # 3	367	175,515	69.3	99.9	69.3	9,960	#6 OIL	270,843 BBLs	6.384	1,729,062	7,205,810	4.1055	26.61
26 # 3		19,353					GAS	202,815 MCF	1.044	211,739	1,074,459	5.5520	5.30
27 # 4	367	183,859	70.3	99.6	70.6	9,972	#6 OIL	284,113 BBLs	6.384	1,813,777	7,558,860	4.1112	26.61
28 # 4		20,294					GAS	212,602 MCF	1.044	221,957	1,126,310	5.5500	5.30

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	128,822	71.2	99.4	71.2	10,323	#6 OIL	205,930 BBLs	6.378	1,313,422	5,516,873	4.2826	26.79
2 # 3		15,099					GAS	165,035 MCF	1.044	172,297	874,313	5.7904	5.30
3 # 4	275	119,642	66.9	92.6	70.2	10,177	#6 OIL	188,904 BBLs	6.378	1,204,830	5,060,746	4.2299	26.79
4 # 4		20,521					GAS	212,257 MCF	1.044	221,596	1,124,478	5.4797	5.30
5 SANFORD # 3	137	48,262	58.3	100.0	58.3	11,005	#6 OIL	81,713 BBLs	6.359	519,613	2,140,752	4.4357	26.20
6 # 3		11,941					GAS	136,754 MCF	1.045	142,908	725,180	6.0729	5.30
7 # 4	362	113,674	60.5	96.5	60.5	10,795	#6 OIL	188,055 BBLs	6.359	1,195,842	4,926,746	4.3341	26.20
8 # 4		47,174					GAS	517,292 MCF	1.045	540,570	2,743,097	5.8148	5.30
9 # 5		34,739					GAS	363,341 MCF	1.045	379,691	1,926,724	5.5463	5.30
10 # 5	362	123,182	58.1	98.4	59.1	10,459	#6 OIL	200,044 BBLs	6.359	1,272,080	5,240,839	4.2545	26.20
	**	.	**			.							
11 TURKEY POINT # 1	387	131,837	66.3	95.1	70.2	10,071	#6 OIL	194,809 BBLs	6.395	1,245,804	5,246,839	3.9798	26.93
12 # 1		59,710					GAS	654,549 MCF	1.044	683,349	3,467,622	5.8074	5.30
	**	.	**			.							
13 # 2	367	122,888	56.2	81.5	64.7	10,410	#6 OIL	192,848 BBLs	6.395	1,233,260	5,194,023	4.2266	26.93
14 # 2		32,557					GAS	368,638 MCF	1.044	384,858	1,952,943	5.9986	5.30
15 CUTLER # 5	67	0	52.6	100.0	55.5	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		26,396					GAS	350,550 MCF	1.044	365,974	1,857,118	7.0356	5.30
17 # 6	137	0	43.9	91.3	53.5	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		45,798					GAS	549,059 MCF	1.044	573,218	2,908,767	6.3513	5.30
19 FT MYERS 1-12	565	47,030	12.0	99.7	84.0	14,010	#2 OIL	110,401 BBLs	5.968	658,873	3,443,749	7.3225	31.19
20 LAUDERDALE 1-12	364	0	7.1	93.1	90.6	18,168	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		17,277					GAS	300,661 MCF	1.044	313,890	1,592,820	9.2193	5.30
22 13-24	364	0	5.1	93.9	91.8	17,929	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		12,284					GAS	210,955 MCF	1.044	220,237	1,117,582	9.0979	5.30
24 EVERGLADES 1-12	364	0	2.8	82.1	82.9	22,086	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		6,709					GAS	141,930 MCF	1.044	148,175	751,907	11.2074	5.30

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLS					
2 # 1		0	71.9	97.0	86.3	9,786	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
3 # 1		124,721					GAS	1,168,003 MCF	1.045	1,220,563	6,193,688	4.9660	5.30
4 # 2	239						#6 OIL	BBLS					
5 # 2		0	64.7	93.5	84.1	9,801	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
6 # 2		112,819					GAS	1,058,122 MCF	1.045	1,105,738	5,611,014	4.9735	5.30
7 ST JOHNS (1) # 1	(A) 125	(B) 82,440	87.9	91.5	94.3	(B) 9,786	PET COKE / COAL	33,397 TONS	24.156	806,738	1,294,557	1.5703	38.76
8 # 1							COAL ONLY	32,012 TONS	24.464	783,142	1,258,800		39.32
9 # 1		536					#2 OIL	893 BBLS	5.873	5,247	29,120	5.4309	32.59
10 # 2	(A) 125	(B) 90,914	96.5	99.5	96.5	(B) 9,332	PET COKE / COAL	36,415 TONS	23.298	848,397	1,408,135	1.5489	38.67
# 2							COAL ONLY	34,651 TONS	24.464	847,702	1,362,589		39.32
11 # 2		15					#2 OIL	24 BBLS	5.873	140	776	5.1702	32.60
12 SCHERER # 4	(A) 646	429,600	92.6	100.0	92.6	10,204	COAL	4,383,524 MMBTU	---	4,383,524	7,739,748	1.8016	1.77
13 # 4		1					#2 OIL	1 BBLS	5.817	6	32	5.3733	32.24
14 TURKEY POINT # 3	693	502,349	100.7	100.0	100.7	11,234	NUCLEAR	5,643,356 MMBTU	---	5,643,356	1,717,243	0.3418	0.30
15 # 4	693	500,138	100.3	100.0	100.3	11,282	NUCLEAR	5,642,376 MMBTU	---	5,642,376	1,585,021	0.3169	0.28
16 ST LUCIE # 1	839	614,241	101.6	100.0	101.6	10,797	NUCLEAR	6,631,731 MMBTU	---	6,631,731	2,205,725	0.3591	0.33
	***	***	****	****	****	***		***					
17 # 2	714	520,361	101.1	99.9	101.1	10,839	NUCLEAR	5,640,305 MMBTU	---	5,640,305	1,679,333	0.3227	0.30
18													
19													
20 SYSTEM TOTALS	15,529	7,742,571	----	----	----	10,153	----	4,570,671 BBLS	----	78,606,762	241,544,424	3.1197	----
21								19,049,619 MCF					
22 *** EXCLUDES PARTICIPANTS								4,383,524 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								69,812 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								23,557,769 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

		MONTH OF JUL 2000							
		CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES <<<<< HEAVY OIL >>>>>									
2	UNITS (BBL)	5,342,668	5,038,007	304,661	6.0	16,534,108	19,113,821	2,579,713	13.5
3	UNIT COST (\$/BBL)	27.9011	21.0720	6.8291	32.4	26.1168	19.1703	6.9465	36.2
4	AMOUNT (\$)	149,066,333	106,161,000	42,905,333	40.4	431,817,286	366,417,000	65,400,286	17.8
5 BURNED									
6	UNITS (BBL)	4,458,997	4,938,007	479,010	9.7	17,913,562	18,663,822	750,260	4.0
7	UNIT COST (\$/BBL)	26.7962	20.8065	5.9897	28.8	23.8522	19.0385	4.8137	25.3
8	AMOUNT (\$)	119,484,276	102,742,721	16,741,555	16.3	427,278,253	355,331,931	71,946,322	20.2
9 ENDING INVENTORY									
10	UNITS (BBL)	4,601,369	3,650,012	951,357	26.1	4,601,369	3,650,012	951,357	26.1
11	UNIT COST (\$/BBL)	26.7605	20.5500	6.2105	30.2	26.7605	20.5500	6.2105	30.2
12	AMOUNT (\$)	123,135,141	75,007,841	48,127,300	64.2	123,135,141	75,007,841	48,127,300	64.2
13	OTHER USAGE (\$)	236,554				2,414,003			
14	DAYS SUPPLY	31							
15 PURCHASES <<<<< LIGHT OIL >>>>>									
16	UNITS (BBL)	89,250	175,700	86,450	49.2	337,372	267,290	70,082	26.2
17	UNIT COST (\$/BBL)	36.4551	26.3347	10.1204	38.4	33.3873	25.9868	7.4005	28.5
18	AMOUNT (\$)	3,253,614	4,627,000	1,373,386	29.7	11,263,955	6,946,000	4,317,955	62.2
19 BURNED									
20	UNITS (BBL)	111,600	175,700	64,100	36.5	273,920	271,801	2,119	.8
21	UNIT COST (\$/BBL)	31.2118	26.3327	4.8791	18.5	29.0302	25.9661	3.0641	11.8
22	AMOUNT (\$)	3,483,239	4,626,663	1,143,424	24.7	7,951,947	7,057,624	894,323	12.7
23 ENDING INVENTORY									
24	UNITS (BBL)	420,310	79,479	340,831	100.0	420,310	79,479	340,831	100.0
25	UNIT COST (\$/BBL)	28.8641	28.1708	.6933	2.5	28.8641	28.1708	.6933	2.5
26	AMOUNT (\$)	12,131,869	2,238,985	9,892,884	100.0	12,131,869	2,238,985	9,892,884	100.0
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29 PURCHASES <<<<< PET COKE & COAL SJRPP >>>>>									
30	UNITS (TON)	78,366	67,088	11,278	16.8	395,119	432,513	37,394	8.6
31	UNIT COST (\$/TON)	37.4461	29.6476	7.7985	26.3	38.6790	29.4766	9.2024	31.2
32	AMOUNT (\$)	2,934,498	1,989,000	945,498	47.5	15,282,808	12,749,000	2,533,808	19.9
33 BURNED									
34	UNITS (TON)	69,812	67,088	2,724	4.1	434,346	427,991	6,355	1.5
35	UNIT COST (\$/TON)	38.7139	29.6236	9.0903	30.7	36.4255	29.4523	6.9732	23.7
36	AMOUNT (\$)	2,702,692	1,987,388	715,304	36.0	15,821,272	12,605,333	3,215,939	25.5
37 ENDING INVENTORY									
38	UNITS (TON)	67,553	49,738	17,815	35.8	67,553	49,738	17,815	35.8
39	UNIT COST (\$/TON)	38.2577	27.9957	10.2620	36.7	38.2577	27.9957	10.2620	36.7
40	AMOUNT (\$)	2,584,422	1,392,448	1,191,974	85.6	2,584,422	1,392,448	1,191,974	85.6
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43 PURCHASES <<<<< COAL SCHERER >>>>>									
44	UNITS (MMBTU)	3,385,164	4,456,043	1,070,879	24.0	25,479,505	30,375,031	4,895,526	16.1
45	U. COST (\$/MMBTU)	1.8011	1.6389	.1622	9.9	1.8269	1.6371	.1898	11.6
46	AMOUNT (\$)	6,097,077	7,303,000	1,205,923	16.5	46,549,565	49,728,000	3,178,435	6.4
47 BURNED									
48	UNITS (MMBTU)	4,383,524	4,456,043	72,519	1.6	27,864,604	30,084,479	2,219,875	7.4
49	U. COST (\$/MMBTU)	1.7656	1.6378	.1278	7.8	1.7952	1.6373	.1579	9.6
50	AMOUNT (\$)	7,739,748	7,298,193	441,555	6.1	50,021,250	49,256,909	764,341	1.6
51 ENDING INVENTORY									
52	UNITS (MMBTU)	5,515,406	3,196,060	2,319,346	72.6	5,515,406	3,196,060	2,319,346	72.6
53	U. COST (\$/MMBTU)	1.7656	1.6378	.1278	7.8	1.7656	1.6378	.1278	7.8
54	AMOUNT (\$)	9,738,251	5,234,622	4,503,629	86.0	9,738,251	5,234,622	4,503,629	86.0
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57 BURNED <<<<<<<< GAS >>>>>>>>>									
58	UNITS (MMBTU)	19,892,445	19,530,010	362,435	1.9	136,776,347	112,279,112	24,497,235	21.8
59	U. COST (\$/MMBTU)	5.0745	3.4838	1.5907	41.7	3.2021	3.475	.3427	9.9
60	AMOUNT (\$)	100,943,257	68,038,910	32,904,347	48.4	522,577,341	399,447,950	132,069,411	33.8
61 BURNED <<<<<<<< NUCLEAR >>>>>>>>>									
62	UNITS (MMBTU)	23,557,769	21,294,000	2,263,769	10.8	134,524,443	135,078,082	19,446,361	14.4
63	U. COST (\$/MMBTU)	.3051	.3041	.0010	.3	.3091	.3070	.0021	.7
64	AMOUNT (\$)	7,187,171	6,475,700	711,471	11.0	47,768,162	41,464,729	6,303,433	15.2
65 BURNED <<<<<<<< COINJECTION >>>>>>>>>									
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED <<<<<<<< PROPANE >>>>>>>>>									
70	UNITS (GAL)	3,103	100	3,003	100.0	24,562	700	23,862	100.0
71	UNIT COST (\$/GAL)	1.2536	1.0000	.2536	25.4	1.1333	1.0000	.1333	13.3
72	AMOUNT (\$)	3,890	100	3,790	100.0	27,837	700	27,137	100.0

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND 18,350 BARRELS, \$ 462,051 PERIOD-TO-DATE.
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,996,306 CURRENT MONTH AND \$ 13,142,513 PERIOD-TO-DATE AND

SCHEDULE A - NOTES

Jul-00

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(292)	(\$7,649.75)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD- FUELS RECEIVABLE -SALE OF FUELS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVER. - FUELS REC - TO CORRECT OVERPAYMENT CANAVERAL - FUELS RECEIVABLE -SALE OF FUELS
(295)	(\$7,943.74)	TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - FUEL SALE ADJ TURKEY POINT FOSSIL - FUELS RECEIV.- ADJ TO FUEL SALE MARTIN - FUELS RECEIV - TO CORRECT OVERPAYMENT
661	\$18,162.05	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(5,781)	(\$159,709.91)	MANATEE - TEMP/CAL ADJUSTMENT
(3,084)	(\$79,412.64)	MANATEE - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
(8,791)	(\$236,553.99)	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION SJRPP COAL CAR DEPRECIATION
	-	(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

SCHEDULE A - NOTES

SJRPP - 2000 - PET COKE

Adjusted Month	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Date of Survey	--	--	--	--	3/31/00	--
Tons per survey	--	--	--	--	92,211	--
Tons per books	--	--	--	--	84,513	--
Tons Difference	--	--	--	--	7,698	--
Adjustment tons within 3% of survey	--	--	--	--	4,932	--
Adjustment \$ (20% ownership)	--	--	--	--	\$ 13,257.51	--

SJRPP - 2000

Adjusted Month	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
Date of Survey	--					
Tons per survey	--					
Tons per books	--					
Tons Difference	--					
Adjustment tons within 3% of survey	--					
Adjustment \$ (20% ownership)	--					

SCHEDULE A - NOTES

SJRPP - 2000 - COAL

Adjusted Month	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Date of Survey	---	---	---	---	3/31/00	---
Tons per survey	---	---	---	---	493,439	---
Tons per books	---	---	---	---	434,613	---
Tons Difference	---	---	---	---	58,826	---
Adjustment tons within 3% of survey	---	---	---	---	44,023	---
Adjustment \$ (20% ownership)	---	---	---	---	\$ 341,356.44	---

SJRPP - 2000

Adjusted Month	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
Date of Survey	---					
Tons per survey	---					
Tons per books	---					
Tons Difference	---					
Adjustment tons within 3% of survey	---					
Adjustment \$ (20% ownership)	---					

SCHERER 4 -2000

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-00	173,406	\$ 317,086.05
Feb-00	--	--
Mar-00	--	--
Apr-00	230,830	\$ 418,112.50
May-00	7,108	\$ 13,427.68
Jun-00	--	--
Jul-00	--	--
Aug-00		
Sep-00		
Oct-00		
Nov-00		
Dec-00		

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2000

SCHEDULE A6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) X (6)(b)	(9) TOTAL NON-FUEL \$ FOR FUEL ADJ. \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
	C	0	0	0	0.000	0.000	0	0	0
	OS	204,100	0	204,100	3.804	8.226	7,763,984	18,789,266	0
	S	0	0	0	0.000	0.000	0	0	0
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES		44,160	0	44,160	0.329	0.329	145,080	145,286	0
TOTAL		248,260	0	248,260	3.186	6.821	7,909,044	18,934,552 *	0
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		27,099	0	27,099	0.485	0.485	131,489	131,489	0
OUC (SL 1)		18,738	0	18,738	0.459	0.459	86,051	86,051	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		5,542	0	5,542	4.982	4.982	276,090	276,090	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	100	0	100	4.764	6.500	4,764	6,500	1,738
ENRON	OS	49,095	0	49,095	4.177	4.320	2,050,464	2,120,738	70,177
ENERGY POWER MARKETING	OS	95	0	95	6.047	8.984	5,745	8,535	2,790
ENERGY SERVICES	OS	3,900	0	3,900	8.273	18.879	322,646	736,300	390,154
FLORIDA MUNICIPAL POWER AGENCY	OS	175	0	175	9.814	12.900	17,174	22,575	5,401
FLORIDA POWER CORPORATION	OS	14,177	0	14,177	6.590	8.758	934,253	1,241,630	264,182
CITY OF GAINESVILLE	OS	0	0	0	0.000	0.000	0	0	(1,821)
CITY OF HOMESTEAD	OS	3,810	0	3,810	4.484	5.712	170,830	217,616	37,441
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	(3,011)
CITY OF LAKE WORTH UTILITIES	OS	809	0	809	4.376	5.648	35,401	45,695	7,985
LOUISVILLE G & E POWER MARKETING	OS	33,182	0	33,182	5.239	11.103	1,738,279	3,684,290	1,946,011
MORGAN	OS	1,538	0	1,538	4.409	6.008	67,810	92,408	24,598
UTIL COMM, CITY OF NEW SMYRNA BEACH	OS	21,120	0	21,120	10.388	8.131	2,193,866	1,717,358	(476,970)
PJM INTERCONNECTION	OS	0	0	0	0.000	0.000	0	0	(224)
OGLETHORPE POWER CORPORATION	OS	12,460	0	12,460	4.431	4.582	552,129	570,892	18,763
ORLANDO UTILITIES COMMISSION	OS	1,566	0	1,566	0.000	0.000	95,459	124,950	24,272
SOUTH CAROLINA ELECTRIC & GAS	OS	825	0	825	3.944	5.194	32,539	42,847	10,308
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,485	0	1,485	0.000	0.000	149,365	169,510	10,632
SOUTHERN COMPANIES SERVICES	OS	34,860	0	34,860	5.889	10.888	2,052,990	3,795,450	1,474,893
CITY OF TALLAHASSEE	OS	8,875	0	8,875	7.812	9.993	693,328	886,875	193,549
TAMPA ELECTRIC COMPANY	OS	15,740	0	15,740	4.934	6.449	776,615	1,015,139	192,209
TEA	OS	12,976	0	12,976	4.615	6.675	598,894	866,164	267,270
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	(236)
ECONOMY SUB TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		45,637	0	45,637	0.475	0.475	217,540	217,540	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB TOTAL		222,330	0	222,330	5.743	7.935	12,768,679	17,641,562	4,460,012
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
TOTAL		268,167	0	268,167	4.843	6.660	12,986,219	17,859,102 *	4,460,012
CURRENT MONTH: DIFFERENCE		19,907	0	19,907	1.657	(0.162)	5,077,175	924,550	4,460,012
DIFFERENCE (%)		8.0	0.0	8.0	52.0	(2.4)	64.2	5.5	0.0
PERIOD TO DATE: ACTUAL		1,454,171	0	1,454,171	3.094	4.228	44,989,292	61,487,895	13,950,279
ESTIMATED		1,388,874	0	1,388,874	2.567	4.078	35,657,520	56,637,941	0
DIFFERENCE		65,297	0	65,297	0.527	0.150	9,331,772	4,849,954	13,950,279
DIFFERENCE (%)		4.7	0.0	4.7	20.5	3.7	26.2	8.6	0.0

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$

**GAIN ON ECONOMY ENERGY SALES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2000**

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	19	19	0.000	0.000	0
ESTIMATED		0	19	19	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =			-				

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		650,179	0	0	650,179	1.672		10,872,580
ST. LUCIE RELIABILITY		44,158	0	0	44,158	0.336		148,500
SJRPP		264,344	0	0	264,344	1.129		2,983,650
TOTAL		958,681	0	0	958,681	1.461		14,004,730
ACTUAL:								
SOUTHERN COMPANIES	UPS	647,993	0	0	647,993	1.456		9,433,753
SOUTHERN COMPANIES	R	186	0	0	186	1.890		3,515
PRIOR MONTH ADJUSTMENT		29,905	0	0	29,905			271,017
		678,084	0	0	678,084	1.432		9,708,285
FMPA (SL 2)		26,697	0	0	26,697	0.429		114,505
PRIOR MONTH ADJUSTMENT		56	0	0	56			(888)
		26,753	0	0	26,753	0.425		113,617
OUC (SL 2)		18,462	0	0	18,462	0.362		66,758
PRIOR MONTH ADJUSTMENT		39	0	0	39			(8,059)
		18,501	0	0	18,501	0.317		58,699
JACKSONVILLE ELECTRIC AUTHORITY	UPS	268,902	0	0	268,902	1.488		4,000,532
PRIOR MONTH ADJUSTMENT		(11,717)	0	0	(11,717)			268,394
		257,185	0	0	257,185	1.668		4,288,926
ST. LUCIE PARTICIPATION SUB-TOTAL		45,254	0	0	45,254	0.381		172,316
TOTAL		980,523	0	0	980,523	1.445		14,169,527
CURRENT MONTH:								
DIFFERENCE		21,842	0	0	21,842	(0.016)		164,797
DIFFERENCE (%)		2.3	0.0	0.0	2.3	(1.1)		1.2
PERIOD TO DATE:								
ACTUAL		6,136,046	0	0	6,136,046	1.419		87,097,489
ESTIMATED		6,536,801	0	0	6,536,801	1.467		95,866,115
DIFFERENCE		(400,755)	0	0	(400,755)	(0.047)		(8,768,626)
DIFFERENCE (%)		(6.1)	0.0	0.0	(6.1)	(3.2)		(9.1)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 2000

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		658,418	0	0	658,418	1.904	1.904	12,537,395
TOTAL		658,418	0	0	658,418	1.904	1.904	12,537,395
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		3,861	0	0	3,861	1.793	1.793	69,223
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		35,433	0	0	35,433	1.853	1.853	656,566
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		31,272	0	0	31,272	1.905	1.905	595,703
CEDAR BAY GENERATING COMPANY		148,771	0	0	148,771	1.858	1.858	2,764,909
INDIANTOWN COGENERATION		364,583	0	0	364,583	2.273	2.273	8,286,235
FLORIDA CRUSHED STONE		82,985	0	0	82,985	1.859	1.859	1,542,722
GEORGIA PACIFIC CORPORATION		497	0	0	497	4.472	4.472	22,228
LEE COUNTY RESOURCE RECOVERY		0	0	0	0	0.000	0.000	0
MM TOMOKA FARMS		1,060	0	0	1,060	4.064	4.064	43,082
OKEELANTA POWER L.P.		36,914	0	0	36,914	3.906	3.906	1,442,025
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		42,939	0	0	42,939	1.312	1.312	563,537
TROPICANA PRODUCTS, INC.		1,350	0	0	1,350	4.059	4.059	54,796
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		749,665	0	0	749,665	2.140	2.140	16,041,026
CURRENT MONTH:								
DIFFERENCE		91,247	0	0	91,247	0.236	0.236	3,503,631
DIFFERENCE (%)		13.9	0.0	0.0	13.9	12.4	12.4	27.9
PERIOD TO DATE:								
ACTUAL		3,816,000	0	0	3,816,000	2.005	2.005	78,503,217
ESTIMATED		4,093,570	0	0	4,093,570	1.894	1.894	77,515,401
DIFFERENCE		(277,570)	0	0	(277,570)	0.111	0.111	(1,012,184)
DIFFERENCE (%)		(6.8)	0.0	0.0	(6.8)	5.9	5.9	(1.3)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS	100	2.300	2,300	3.600	3,600	1,300
NON-FLORIDA	OS	0	0.000	0	0.000	0	0
TOTAL		100	2.300	2,300	3.600	3,600	1,300
ACTUAL:							
FLORIDA:							
FLORIDA POWER CORPORATION	OS	4,150	2.751	114,175	3.397	140,994	26,819
CITY OF HOMESTEAD	OS	10	8.000	800	8.290	829	29
CITY OF LAKE WORTH UTILITIES	OS	366	14.631	53,550	14.631	53,550	0
ORLANDO UTILITIES COMMISSION	OS	11,103	7.204	799,870	7.639	848,106	48,236
THE ENERGY AUTHORITY	OS	28,535	3.785	1,080,087	4.480	1,278,391	198,304
TAMPA ELECTRIC COMPANY	OS	14,053	3.429	481,885	4.250	597,305	115,420
NON-FLORIDA:							
AMERICAN ELECTRIC POWER	OS	4,402	5.297	233,164	4.689	206,409	(26,755)
Coral Power	OS	6,171	10.633	656,177	10.663	658,035	1,858
CARGILL -ALLIANT (prior month adj)	OS	3,875	8.270	320,460	5.524	214,069	(106,391)
DTE ENERGY TRADING	OS	1,710	6.321	108,089	4.406	75,338	(32,751)
DUKE POWER (prior month adj)	OS	15,160	5.719	866,944	5.855	887,651	20,707
Dynegy Power Marketing	OS	1,200	10.050	120,601	9.250	110,995	(9,606)
ENRON	OS	1,517	4.764	72,275	5.529	83,881	11,606
East Kentucky Power Coop	OS	75	2.600	1,950	3.835	2,876	926
ENERGY POWER MARKETING	OS	1,140	8.636	98,445	7.898	90,036	(8,409)
MORGAN STANLEY	OS	9,827	8.091	795,066	8.665	851,552	56,486
LOUISVILLE G & E POWER MRKT, INC.	OS	4,535	5.429	246,226	5.522	250,427	4,201
NORTH CAROLINA MUNICIPAL POWER AUTHORITY (PMA)	OS	227	1.547	3,512	2.831	6,427	2,915
Koch Power	OS	1,376	4.250	58,480	4.549	62,590	4,110
OGLETHORPE POWER CORPORATION	OS	3,454	10.943	377,979	11.573	399,717	21,738
PJM Interconnection	OS	0	0.000	7,550	0.000	0	(7,550)
Reliant Energy Services	OS	225	0.000	22,500	0.000	22,500	0
SCANA	OS	0	0.000	788	0.000	0	(788)
Sempra	OS	0	0.000	21,677	0.000	0	(21,677)
SOUTHERN COMPANIES	OS	1,490	2.214	32,992	3.173	47,273	14,281
SOUTH CAROLINA ELECTRIC & GAS	OS	714	3.240	23,131	4.621	32,894	9,863
Tenaska	OS	300	2.700	8,100	3.742	11,226	3,126
Virginia Power (prior month adj)	OS	0	0.000	(726)	0.000	0	726
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		58,217	4.346	2,530,367	6.014	2,919,175	388,808
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		57,398	7.100	4,075,380	6.993	4,013,998	(61,384)
TOTAL		115,615	5.714	6,605,747	5.997	6,933,171	327,424
CURRENT MONTH:							
DIFFERENCE		115,515	3.414	6,603,447	2.397	6,928,571	326,124
DIFFERENCE (%)		115,515.0	148.4	287,106.4	66.6	192,488.1	25,086.5
PERIOD TO DATE:							
ACTUAL		1,094,912	3.167	34,670,674	3.867	42,345,254	7,674,580