

**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

August 18, 2000

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

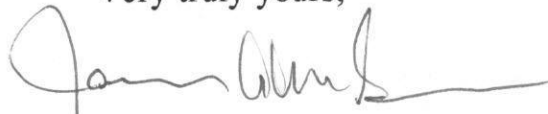
Re: Docket No. 000001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket are an original and fifteen copies of the Direct Testimony of Karl H. Wieland on behalf of Florida Power Corporation.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette containing the above-referenced document in WordPerfect format. Thank you for your assistance in this matter.

Very truly yours,


James A. McGee

JAM/kbd
Enclosure

APP _____
CAF _____
CMP _____ cc: Parties of record
COM 3
CTR _____
ECR _____
LEG 1
OPC _____
PAI _____
RGO Handover
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A Florida Progress Company

FLORIDA POWER CORPORATION

DOCKET NO. 000001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the Direct Testimony of Karl H. Wieland on behalf of Florida Power Corporation has been furnished to the following individuals by regular U.S. Mail this 18th day of August, 2000.

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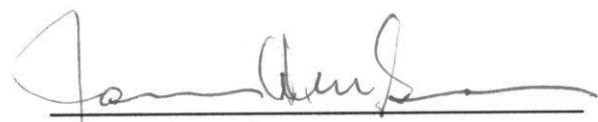
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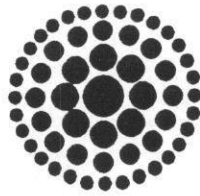
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Attorney



ORIGINAL

**Florida
Power**
CORPORATION

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET No. 000001-EI

**ESTIMATED/ACTUAL FUEL AND CAPACITY
COST RECOVERY TRUE-UP AMOUNTS**

JANUARY THROUGH DECEMBER 2000

**DIRECT TESTIMONY
AND EXHIBITS OF**

KARL H. WIELAND

For Filing August 21, 2000

DOCUMENT NUMBER-DATE

10201 AUG 21 8

FPSC-RECORDS/REPORTING

FLORIDA POWER CORPORATION

DOCKET No. 000001-EI

**Estimated/Actual Fuel and Capacity Cost Recovery
True-Up Amounts for January through December 2000**

**DIRECT TESTIMONY OF
KARL H. WIELAND**

1 **Q. Please state your name and business address.**

2 **A. My name is Karl H. Wieland. My business address is Post Office Box**
3 **14042, St. Petersburg, Florida 33733.**

4

5 **Q. By whom are you employed and in what capacity?**

6 **A. I am employed by Florida Power Corporation as Manager of Financial**
7 **Analysis.**

8

9 **Q. Have the duties and responsibilities of your position with the Company**
10 **remained the same since you last testified in this proceeding?**

11 **A. Yes.**

12

13 **Q. What is the purpose of your testimony?**

14 **A. The purpose of my testimony is to present for Commission approval**
15 **the Company's estimated/actual fuel and capacity cost recovery true-**
16 **up amounts for the period of January through December 2000.**

1 **Q. Do you have an exhibit to your testimony?**

2 A. Yes. I have prepared an exhibit attached to my prepared testimony
3 consisting of Parts A through D and Commission Schedules E1 through
4 E9, which contains the calculation of the Company's true-up balances
5 and the supporting data. Parts A through C contain the assumptions
6 which support the Company's reprojected of fuel costs for the months
7 of August through December 2000. Part D contains the Company's
8 reprojected capacity cost recovery true-up balance and supporting
9 data.

10
11 **FUEL COST RECOVERY**

12 **Q. How was the estimated true-up under-recovery of \$55,217,807 shown**
13 **on Schedule E1-B, Sheet 1, line 20, developed?**

14 A. The estimated true-up calculation begins with the actual balance of
15 \$(46,926,023), taken from Schedule A2, page 3 of 4, for the month
16 of July. This balance was projected to the end of December, 2000,
17 including interest estimated at the July ending rate of 0.545% per
18 month. The development of the actual/estimated true-up amount for
19 the period ending December 2000 is shown on Schedule E1-B.

20
21 **Q. What are the primary reasons for the projected December-ending 2000**
22 **under-recovery of \$55.2 million?**

23 A. At the time Florida Power prepared the projections used in its May 1,
24 2000 mid-course correction filing, oil and natural gas prices, which had
25 risen sharply compared to the original projection, had begun to decline

1 steadily from their peak in early March. Prices were expected to follow
2 their normal pattern of declining further during the summer months,
3 then rising again by winter. Shortly after the mid-course correction
4 was approved by the Commission on May 15, 2000, however, these
5 prices began to rise again. Oil and gas prices have since increased
6 sharply and are projected to remain higher than the projection used for
7 the mid-course correction. These price increases have resulted in
8 higher fuel costs than forecasted in the mid-course correction filing,
9 which is the primary reason for the projected year-end under-recovery.
10

11 **Q. How does the current fuel price projection compare with the projection**
12 **used for the mid-course correction?**

13 A. Forecasted prices for residual fuel oil increased an average of \$5.00
14 per barrel, or 25%, from \$20 to \$25 per barrel. Distillate oil increased
15 \$4 per barrel, or 13%, from approximately \$31 to \$35 per barrel. The
16 natural gas forecast rose more than \$1 per MMBTU or 40%, from \$3
17 to over \$4 per MMBTU. These price changes alone increased system
18 fuel cost by more than \$60 million. Rising natural gas and oil prices
19 also led to higher projected purchased power costs, but were offset by
20 increases in the fuel cost of wholesale sales that are credited to the
21 fuel clause.
22

23 **Q. What is the source of the Company's fuel price forecast?**

24 A. The fuel price forecast was made by the Fuels Supply Department
25 based on forecast assumptions for residual (#6) oil, distillate (#2) oil,

1 natural gas, and coal. The assumptions for the reprojection period are
2 shown in Part B of my exhibit. The forecasted prices for each fuel type
3 are shown in Part C.

4
5 **CAPACITY COST RECOVERY**

6 **Q. How was the estimated true-up under-recovery of \$143,205 shown on**
7 **Part D, Line 29, developed?**

8 A. The estimated true-up calculation begins with the actual balance of
9 \$5,635,281, for the month of July. This balance was projected to the
10 end of December, 2000, including interest estimated at the July ending
11 rate of 0.545% per month.

12
13 **Q. What are the major changes between the original projection for the**
14 **year 2000 and the actual/estimated reprojection?**

15 A. Capacity payments in the reprojection increased because expected cost
16 savings from an agreement with El Paso Power Services Company to
17 restructure three QF contracts did not materialize due to the inability
18 of El Paso to satisfy a condition precedent to closing the transaction.
19 The loss of these originally projected savings was largely offset by
20 higher revenues from sales, resulting in a period-ending
21 actual/estimated true-up under-recovery of only \$143,205.

22
23 **Q. Does this conclude your testimony?**

24 A. Yes.

**EXHIBITS TO THE TESTIMONY OF
KARL H. WIELAND**

**ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2000**

PART A - SALES FORECAST ASSUMPTIONS

SALES FORECAST ASSUMPTIONS

1. This five-year forecast of customers, sales and peak demand utilizes the short-term load forecasting methodology developed for use in the year 2000 budget and 2000 - 2005 Five-Year Business Plan. This forecast was prepared in June 2000.
2. Normal weather conditions are assumed over the forecast horizon. For kiloWatt-hour sales projections normal weather is based on a historical twenty-five year average of service area weighted billing month degree-days. Seasonal peak demand projections are based on a twenty-five year historical average of system-weighted temperatures at time of seasonal peak.
3. The population projections produced by the Bureau of Economic and Business Research (BEBR) at the University of Florida as published in "Population Studies", Bulletin No. 126 (February 2000) provide the basis for development of the customer forecast. This forecast also incorporates economic assumptions produced by Standard & Poor's DRI in their Florida State Forecast (February 2000).
4. Within the State of Florida the phosphate mining industry accounts for 75% of the U.S. phosphate supply and 35% of the global need. This energy intensive industry, which in the FPC service area consists of six major producers with either national and/or international influence upon the supply of phosphate-based fertilizers, consumed nearly 35% of industrial class kWh energy sales in 1999. Load and energy consumption at the FPC-served mining or chemical processing sites depend heavily on plant operations which are heavily influenced by both micro- and macroeconomic conditions. There is presently excess mining capacity in the industry due to weak farm commodity prices worldwide. Weak farm commodity prices lead to lower crop production, which results in less demand for fertilizer products. In addition, the export market for fertilizer has dried up since the Asian/Russian financial crisis. In spite of all that has occurred, the phosphate producers in the FPC territory have pulled through fairly well thus far. Going forward, energy consumption is expected to remain close to current levels over the next 5 years as older mines close and new ones open further south in the service area.
5. Florida Power Corporation (FPC) supplies load and energy service to wholesale customers on a "full", "partial" and "supplemental" requirement basis. Full

requirements customers' demand and energy is assumed to grow at a rate that approximates their historical trend. Partial requirements customer load is assumed to reflect the current contractual obligations received by FPC as of May 31, 2000. The forecast of energy and demand to the partial requirements customers reflect the nature of the stratified load they have contracted for, plus their ability to receive dispatched energy from the Florida broker system any time it is more economical for them to do so. FPC's arrangement with Seminole Electric Cooperative, Inc. (SECI) is to serve "supplemental" service over and above stated levels they commit to supply themselves. SECI's projection of their system's requirements in the FPC control area has been incorporated into this forecast. This forecast also incorporates two firm bulk power contracts with SECI. The first is a multi-part contract to supply 605 MW for three years beginning in 1999 and extending through 2001. An option to extend one piece of this contract (150 MW) has been exercised by SECI and incorporated into the forecast. A second 3-year agreement with SECI to sell up to 300 MW of peaking power beginning in 2000 and going through 2001 has also been reflected in the forecast.

6. This forecast assumes that FPC will successfully renew all future franchise agreements.
7. This forecast incorporates demand and energy reductions from FPC'S dispatchable and non-dispatchable DSM programs required to meet the approved goals set by the Florida Public Service Commission.
8. Expected energy and demand reductions from self-service cogeneration are also included in this forecast. FPC will supply the supplemental load of self-service cogeneration customers. While FPC offers "standby" service to all cogeneration customers, the forecast does not assume an unplanned need for standby power.
9. This forecast assumes that the regulatory environment and the obligation to serve our retail customers will continue throughout the forecast horizon. The ability of wholesale customers to switch suppliers has ended the company's obligation to serve these customers beyond their contract life. As a result, the company does not plan for generation resources unless a long-term contract is in place. Current "all requirements" customers are assumed to not renew their contracts with FPC. Current "partial requirements" contracts are projected to terminate as terms reach their expiration date. Deviation from these assumptions can occur as information from the FPC Power Marketing department indicates that a wholesale customer has limited options in the marketplace to replace FPC capacity more economically.

10. The economic outlook for this 5-year forecast calls for moderating national and State economic growth throughout the forecast horizon. No "shocks" to any supply or demand conditions in the national economy are expected and thus no economic recession is incorporated in this forecast. The performance of the U.S. national economy since the early 1990s has exceeded all expectations. The current stretch of economic expansion has, as of February 2000, become the longest period of economic expansion in the history of the country. An appropriate mixture of fiscal and monetary policy actions on the part of government economic officials as well as a "technological revolution" creating significant gains in U.S. labor productivity has led to a boost in economic activity without raising inflation. Rising real incomes, the meteoric rise in the U.S. equity market, and unemployment rates at 30 year lows have all led to greater spending power for the American consumer and a high level of economic optimism. Looking ahead however, this "wealth effect"-driven growth is expected to slow due to Federal Reserve Board (FRB) concerns of rising inflationary pressures. The FRB has raised interest rates six times in an effort to cool the economy to a more sustainable pace. Higher interest rates create higher borrowing costs for producers, consumers and homebuyers and tend to slow economic growth. Another factor helping to slow the economy is the rapid rise in energy prices. Oil prices, which have risen three-fold from its depressed level seen in 1999, should begin to act like a tax increase on the economy and slow consumption.

On a regional basis, interest rate levels will continue to influence the pace of economic growth in Florida through their impacts on the construction, retirement and tourism industries. Personal income growth is expected to continue growing but not at the torrid pace experienced in recent years. Employment growth will moderate slightly resulting in slower growth in total wages. Slower growth in hourly earnings as well as transfer payments should also hold down income growth in the years ahead. Export related job growth has room for improvement as the state of Latin American economies improve. Florida has developed significant trade relations with Central and South America and continues to attract a significant number of tourists from this area to Florida theme parks.

Growth in energy consumption is closely tied to the level of economic activity in the State as well as nationally and internationally. The State's business climate is viewed as improving. The level of taxation has been rolled back. The current job market is very strong and consumption reflects this. Average kWh use per residential customer will continue to grow as electricity prices are projected to

Florida Power Corporation
Docket No. 000001-EI
Witness: K. H. Wieland
Exhibit No. _____
Part A
Sheet 4 of 4

decline in real dollar terms. Also contributing to this trend are homebuilders' surveys reporting increased median square footage in new homes and new apartments constructed. Increasing electric appliance saturation rates also serve to boost average electric use per customer.

**EXHIBITS TO THE TESTIMONY OF
KARL H. WIELAND**

**ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2000**

PART B - FUEL PRICE FORECAST ASSUMPTIONS

Florida Power Corporation
Docket No. 000001-EI
Witness: K. H. Wieland
Exhibit No. _____
Part B
Sheet 1 of 3

FUEL PRICE FORECAST ASSUMPTIONS

A. Residual Oil and Light Oil

The oil price forecast is based on expectations of normal weather and no radical changes in world energy markets (OPEC actions, governmental rule changes, etc.). Prices are based on expected contract structures, specifications, and spot market purchases for 2000 & 2001.

FPC Residual Fuel Oil (#6) and Distillate Fuel Oil (#2) prices were derived from PIRA forecasts and current market information.

Transportation to the Tampa Bay area plus applicable environment taxes were added to the above prices (an adjustment was later made to transportation costs for individual plant locations).

Florida Power Corporation
Docket No. 000001-EI
Witness: K. H. Wieland
Exhibit No. _____
Part B
Sheet 2 of 3

B. Coal

Coal price projections are provided by Electric Fuels Corporation and represent an estimate of EFC's price to Florida Power for coal delivered to the plant sites in accordance with the delivery schedules projected. The forecast is consistent with the coal supply and transportation agreements which EFC has, or expects to have, in place during 2000 & 2001 and estimated spot purchase volumes and prices for the period. It assumes environmental restrictions on coal quality remain in effect as per current permits: 2.1 lbs. per million BTU sulfur dioxide limit for Crystal River Units 1 and 2, and 1.2 lbs. per million BTU sulfur dioxide limit for Crystal River Units 4 and 5.

Florida Power Corporation
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Witness: K. H. Wieland
Exhibit No. _____
Part B
Sheet 3 of 3

C. Natural Gas

The natural gas price forecast is based on the expectation of normal weather, no material changes in energy markets, governmental rule changes, etc. Prices are based on expected contract structures and spot market purchases for 2000 & 2001. Gas supply prices were derived from PIRA, NYMEX and current spot market information.

Transportation costs for Florida Gas Transmission pipeline firm transportation service is based on expected tariff rates. Interruptible transportation rates and availability are based on expected tariff rates and market conditions.

**EXHIBITS TO THE TESTIMONY OF
KARL H. WIELAND**

**ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2000**

PART C - FUEL PRICE FORECAST

Florida Power Corporation
Docket No. 000001-EI
Witness: K. H. Wieland
Exhibit No. _____
Part C
Sheet 1 of 4

FUEL PRICE FORECAST
#6 Fuel Oil

	1.0%		1.5%		2.5%	
	\$/barrel	\$/MMBtu ⁽¹⁾	\$/barrel	\$/MMBtu ⁽¹⁾	\$/barrel	\$/MMBtu ⁽¹⁾
Aug - Dec 2000	26.00	4.00	25.35	3.90	24.38	3.75

⁽¹⁾ 6.5 MMBtu/Bbl

Florida Power Corporation
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Witness: K. H. Wieland
Exhibit No. _____
Part C
Sheet 2 of 4

FUEL PRICE FORECAST
#2 Fuel Oil

Month	\$/barrel	¢/gallon	\$/MMBtu⁽¹⁾
Aug - Dec 2000	34.80	82.90	6.00

⁽¹⁾ 5.8 MMBtu/Bbl & 42 gallon/Bbl

Florida Power Corporation
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Witness: K. H. Wieland
Exhibit No. _____
Part C
Sheet 3 of 4

FUEL PRICE FORECAST
Coal

	Crystal River 1 & 2			Crystal River 4 & 5		
Month	BTU/lb.	\$/ton	\$/MMBtu	BTU/lb.	\$/ton	\$/MMBtu
Aug - Dec 2000	12,670	41.10	1.622	12,500	48.50	1.940

Florida Power Corporation
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Exhibit No. _____
Part C
Sheet 4 of 4

FUEL PRICE FORECAST
Natural Gas Supply

INTO FLORIDA GAS TRANSMISSION ⁽¹⁾	
Month	\$/MMBtu
Aug 2000	4.15
Sep 2000	4.15
Oct 2000	4.40
Nov 2000	4.40
Dec 2000	4.40

⁽¹⁾ Transport costs not included

1 Q. Do you have an exhibit to your testimony?

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3 consisting of Parts A through D and Commission Schedules E1 through
4 E9, which contains the calculation of the Company's true-up balances
5 and the supporting data. Parts A through C contain the assumptions
6 which support the Company's reprojection of fuel costs for the months
7 of August through December 2000. Part D contains the Company's
8 reprojected capacity cost recovery true-up balance and supporting
9 data.

10

11

FUEL COST RECOVERY

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13 on Schedule E1-B, Sheet 1, line 20, developed?

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17 including interest estimated at the July ending rate of 0.545% per
18 month. The development of the actual/estimated true-up amount for
19 the period ending December 2000 is shown on Schedule E1-B.

20

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22 under-recovery of \$55.2 million?

23 A. At the time Florida Power prepared the projections used in its May 1,
24 2000 mid-course correction filing, oil and natural gas prices, which had
25 risen sharply compared to the original projection, had begun to decline

**EXHIBITS TO THE TESTIMONY OF
KARL H. WIELAND**

**ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2000**

PART D - CAPACITY COST RECOVERY CALCULATIONS

**FLORIDA POWER CORPORATION
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED / ACTUAL TRUE-UP
For the Year 2000**

Florida Power Corporation
Docket 000001-EI
Witness: K. H. Wieland
Part D
Reprojected 8/00

	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	Total 2000
Base Production Level Capacity Charges:													
1 Payments to Qualifying Facilities	24,081,115	25,731,437	22,067,014	22,877,289	23,227,417	21,376,706	23,272,424	23,272,124	23,272,124	23,272,124	23,272,124	23,272,124	278,994,022
2 UPS Purchase (409 MW)	2,981,829	4,220,527	4,143,387	4,094,281	4,014,158	4,082,607	3,377,480	4,020,000	3,890,000	4,020,000	3,890,000	4,020,000	46,734,269
3 Other Power Sales	0	0	0	0	(4,000)	0	0	0	0	0	0	0	(4,000)
4 Subtotal - Base Level Capacity Charges	27,042,944	29,951,964	26,210,401	26,971,570	27,237,575	25,459,313	26,649,904	27,292,124	27,162,124	27,292,124	27,162,124	27,292,124	325,724,291
5 Base Production Jurisdictional %	96.543%	96.543%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%
6 Base Level Jurisdictional Capacity Charges	26,108,069	28,916,525	25,484,897	26,224,997	26,483,639	24,754,599	25,912,235	26,536,678	26,410,276	26,536,678	26,410,276	26,536,678	316,315,548
Intermediate Production Level Capacity Charges:													
7 TECO Power Purchase	565,567	565,567	565,567	565,567	565,567	565,567	565,567	567,367	567,367	567,367	567,367	567,367	6,795,804
8 Capacity Sales	221,476	(2,231)	(2,385)	(2,308)	(2,385)	(2,308)	(2,385)	0	0	0	0	0	207,474
9 Subtotal - Intermediate Level Capacity Charges	787,043	563,336	563,182	563,259	563,182	563,259	563,182	567,367	567,367	567,367	567,367	567,367	7,003,278
10 Intermediate Production Jurisdictional %	69.682%	69.682%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%
11 Intermediate Level Jurisdictional Capacity Charges	548,427	392,544	395,585	395,639	395,585	395,639	395,585	398,524	398,524	398,524	398,524	398,524	4,911,624
Peaking Production Level Capacity Charges:													
12 Peaking Purchases - Yearly	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Peaking Purchases - Summer Peak	0	0	0	0	0	1,214,133	1,214,133	1,214,133	0	0	0	0	3,642,399
14 Peaking Purchases - Winter Peak	0	0	0	0	0	0	0	0	0	0	0	500,000	500,000
15 Subtotal - Peaking Level Capacity Charges	0	0	0	0	0	1,214,133	1,214,133	1,214,133	0	0	0	500,000	4,142,399
16 Peaking Production Jurisdictional %	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%
17 Peaking Level Jurisdictional Capacity Charges	0	0	0	0	0	898,616	898,616	898,616	0	0	0	370,065	3,065,914
18 Sebring Base Rate Credits	(305,966)	(411,549)	(280,546)	(302,252)	(320,185)	(399,053)	(409,398)	(406,625)	(420,637)	(369,540)	(313,973)	(323,100)	(4,262,824)
19 Transmission Revenues from Economy Sales	(254,711)	(179,582)	(254,637)	(77,477)	(382,519)	(444,328)	(383,575)	(168,921)	(166,001)	(177,154)	(233,819)	(194,043)	(2,916,767)
20 Jurisdictional Capacity Payments (Lines 6 + 11 + 17 + 18 + 19)	26,095,820	28,717,937	25,345,299	26,240,907	26,176,520	25,205,473	26,413,463	27,258,273	26,222,163	26,388,508	26,261,009	26,788,124	317,113,494
21 Capacity Cost Recovery Revenues	19,523,062	23,631,263	18,890,195	20,173,947	21,514,590	27,767,751	29,119,806	28,872,792	29,347,274	25,604,042	21,721,010	21,401,811	287,567,543
22 Prior Period True-Up Provision	2,776,221	2,776,221	2,776,221	2,776,221	2,776,221	2,776,221	2,776,221	2,776,221	2,776,221	2,776,221	2,776,221	2,776,218	33,314,649
23 Current Period Capacity Revenues (Lines 34+35)	22,299,283	26,407,484	21,666,416	22,950,168	24,290,811	30,543,972	31,896,027	31,649,013	32,123,495	28,380,263	24,497,231	24,178,029	320,882,192
24 Current Period Over/(Under) Recovery (Lines 36-33)	(3,796,537)	(2,310,453)	(3,678,883)	(3,290,739)	(1,885,709)	5,338,499	5,482,564	4,390,740	5,901,332	1,991,755	(1,763,778)	(2,610,095)	3,768,698
25 Interest Provision for Month	122,428	95,833	70,122	40,674	14,079	8,854	23,211	35,112	48,219	54,860	40,650	13,822	567,864
26 Current Cycle Balance	(3,674,109)	(5,888,729)	(9,497,489)	(12,747,554)	(14,619,183)	(9,271,830)	(3,766,055)	659,797	6,609,348	8,655,963	6,932,835	4,336,561	4,336,561
27 Plus: Prior Period Balance	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883
28 Plus: Cumulative True-Up Provision	(2,776,221)	(5,552,442)	(8,328,663)	(11,104,884)	(13,881,105)	(16,657,326)	(19,433,547)	(22,209,768)	(24,985,989)	(27,762,210)	(30,538,431)	(33,314,649)	(33,314,649)
29 End of Period Net True-Up (Line 39+40+41)	22,384,553	17,393,712	11,008,731	4,982,445	334,595	2,905,727	5,635,281	7,284,912	10,458,242	9,728,636	5,229,287	(143,205)	(143,205)

**EXHIBITS TO THE TESTIMONY OF
KARL H. WIELAND**

**ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2000**

SCHEDULES E1 THROUGH E9

FLORIDA POWER CORPORATION
CALCULATION OF ESTIMATED TRUE-UP
REPROJECTED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

DESCRIPTION	ACTUALS	ESTIMATED					TOTAL PERIOD
	Jan - Jul 00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	
REVENUE							
1 Jurisdictional KWH Sales	19,737,511	3,539,100	3,597,260	3,138,431	2,662,466	2,623,340	35,298,108
2 Jurisdictional Fuel Factor (Pre-Tax)	2.083	2.305	2.305	2.305	2.305	2.305	
3 Total Jurisdictional Fuel Revenue	411,117,360	81,588,288	82,929,074	72,351,505	61,378,894	60,476,906	769,842,027
4 Less: True-Up Provision	(4,285,268)	(612,181)	(612,181)	(612,181)	(612,181)	(612,184)	(7,346,176)
5 Less: GPIF Provision	(610,833)	(87,262)	(87,262)	(87,262)	(87,262)	(87,259)	(1,047,140)
6 Less: Other	0	0	0	0	0	0	0
7 Net Fuel Revenue	406,221,259	80,888,845	82,229,631	71,652,062	60,679,451	59,777,463	761,448,711
FUEL EXPENSE							
8 Total Cost of Generated Power	396,824,029	112,636,768	80,426,606	57,528,509	43,672,363	51,200,026	742,288,301
9 Total Cost of Purchased Power	135,494,272	24,615,285	22,007,128	18,047,004	16,078,206	16,722,604	232,964,499
10 Total Cost of Power Sales	(66,141,347)	(15,262,691)	(17,365,189)	(14,304,787)	(12,262,903)	(8,365,946)	(133,702,863)
11 Total Fuel and Net Power	466,176,954	121,989,362	85,068,545	61,270,726	47,487,666	59,556,684	841,549,937
12 Jurisdictional Percentage	97.73%	97.06%	97.01%	96.82%	96.68%	96.97%	97.36%
13 Jurisdictional Loss Multiplier	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021
14 Jurisdictional Fuel Cost	456,357,130	118,651,521	82,698,298	59,446,894	46,007,489	57,873,396	821,034,727
COST RECOVERY							
15 Net Fuel Revenue Less Expense	(50,135,871)	(37,762,676)	(468,667)	12,205,168	14,671,962	1,904,067	
16 Interest Provision (1)	(171,978)	(356,982)	(459,771)	(426,959)	(352,709)	(306,125)	
17 Current Cycle Balance	(50,307,849)	(88,427,507)	(89,355,946)	(77,577,736)	(63,258,483)	(61,660,541)	
18 Plus: Prior Period True-Up Balance	(903,442)	(903,442)	(903,442)	(903,442)	(903,442)	(903,442)	
19 Plus: Cumulative True-Up Provision	4,285,268	4,897,449	5,509,630	6,121,811	6,733,992	7,346,176	
20 Total Retail Balance	(46,926,023)	(84,433,500)	(84,749,758)	(72,359,367)	(57,427,933)	(55,217,807)	

(1) Interest for the August through December 2000 period calculated at the July 2000 monthly rate of .545%.

FLORIDA POWER CORPORATION
COMPARISON OF ACTUAL/REVISED ESTIMATE VS. ORIGINAL ESTIMATE
OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

	DOLLARS				MWH				CENTS/KWH			
	Actual / Rev Estimate	Original Estimate	-----Difference----- Amount	%	Actual / Rev Estimate	Original Estimate	Difference Amount	%	Actual / Rev Estimate	Original Estimate	----Difference----	%
1. Fuel Cost of System Net Generation	751,085,565	600,315,215	150,770,350	25.1	32,696,414	31,551,516	1,144,898	3.6	2.2971	1.9027	0.3945	20.7
2. Spent Nuclear Fuel Disposal Cost	6,223,468	5,935,404	288,064	4.9	6,401,704 *	6,348,026 *	53,678	0.8	0.0972	0.0935	0.0037	4.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4. Adjustment to Fuel Cost	(15,020,732)	5,052,000	(20,072,732)	(397.3)	(501,893)	0	(501,893)	0.0	2.9928	0.0000	2.9928	0.0
5. TOTAL COST OF GENERATED POWER	742,288,301	611,302,619	130,985,682	21.4	32,194,521	31,551,516	643,005	2.0	2.3056	1.9375	0.3682	19.0
6. Energy Cost of P. P. (Excl. Econ & Cogens)	45,105,029	36,511,925	8,593,104	23.5	2,728,011	2,504,288	223,723	8.9	1.6534	1.4580	0.1954	13.4
7. Energy Cost Econ Purch (Broker)	1,584,463	0	1,584,463	0.0	20,563	0	20,563	0.0	7.7054	0.0000	7.7054	0.0
8. Energy Cost of Econ Purch (Non-Broker)	43,458,859	21,860,475	21,598,384	--	693,191	490,000	203,191	--	6.2694	4.4613	1.8081	40.5
9. Energy Cost of Schedule E Economy Purch	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10. Capacity Cost of Economy Purchases	0	0	0	0.0	0 *	0 *	0	0.0	0.0000	0.0000	0.0000	0.0
11. Payments to Qualifying Facilities	142,816,148	127,535,771	15,280,377	12.0	6,908,699	6,707,728	200,971	3.0	2.0672	1.9013	0.1659	8.7
12. TOTAL COST OF PURCHASED POWER	232,964,499	185,908,171	47,056,328	25.3	10,350,464	9,702,016	648,448	6.7	2.2508	1.9162	0.3346	17.5
13. TOTAL AVAILABLE KWH					42,544,985	41,253,532	1,291,453	3.1	--	--	--	--
14. Fuel Cost of Economy Sales	(2,430,391)	0	(2,430,391)	0.0	(138,956)	0	(138,956)	0.0	1.7490	0.0000	1.7490	0.0
14a. Gain on Economy Sales - 80%	(683,729)	0	(683,729)	0.0	(138,956) *	0 *	(138,956)	0.0	0.4920	0.0000	0.4920	0.0
15. Fuel Cost of Other Power Sales	(40,419,698)	(33,347,440)	(7,072,258)	21.2	(1,244,846)	(1,445,001)	200,155	(13.9)	3.2470	2.3078	0.9392	40.7
15a. Gain on Other Power Sales	(5,592,205)	(10,528,493)	4,936,288	(46.9)	(1,244,846) *	(1,445,001) *	200,155	(13.9)	0.4492	0.7286	(0.2794)	(38.3)
16. Fuel Cost of Unit Power Sales	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16a. Gain on Unit Power Sales	0	0	0	0.0	0 *	0 *	0	0.0	0.0000	0.0000	0.0000	0.0
17. Fuel Cost of Stratified Sales	(84,576,840)	(45,957,687)	(38,619,153)	84.0	(2,665,423)	(1,928,059)	(737,364)	38.2	3.1731	2.3836	0.7895	33.1
18. TOTAL FUEL COST & GAINS ON POWER SALES	(133,702,863)	(89,833,620)	(43,869,243)	48.8	(4,049,225)	(3,373,060)	(676,165)	20.0	3.3019	2.6633	0.6387	24.0
19. Net Inadvertent Interchange					28,478	0	28,478	0.0	--	--	--	--
20. TOTAL FUEL & NET POWER TRANSACTIONS	841,549,937	707,377,170	134,172,767	19.0	38,524,238	37,880,472	643,766	1.7	2.1845	1.8674	0.3171	17.0
21. Net Unbilled	1,143,393 *	1,383,383 *	(239,990)	(17.3)	(52,361)	(74,081)	21,720	(29.3)	0.0032	0.0039	(0.0007)	(18.9)
22. Company Use	3,080,814 *	3,361,307 *	(280,493)	(8.3)	(141,084)	(180,000)	38,916	(21.6)	0.0085	0.0095	(0.0010)	(10.1)
23. T & D Losses	45,419,319 *	38,526,326 *	6,892,993	17.9	(2,079,950)	(2,063,108)	(16,842)	0.8	0.1253	0.1083	0.0170	15.7
24. Adjusted System KWH Sales	841,549,937	707,377,170	134,172,767	19.0	36,250,843	35,563,283	687,560	1.9	2.3215	1.9891	0.3324	16.7
25. Wholesale KWH Sales (Excl Suppl. Sales)	(22,226,345)	(19,898,853)	(2,327,492)	11.7	(952,735)	(1,004,677)	51,942	(5.2)	2.3329	1.9806	0.3523	17.8
26. Jurisdictional KWH Sales	819,323,592	687,478,317	131,845,275	19.2	35,298,108	34,558,606	739,502	2.1	2.3212	1.9893	0.3318	16.7
27. Jurisd KWH Sales Adj for Line Losses	821,034,727	689,265,761	131,768,966	19.1	35,298,108	34,558,606	739,502	2.1	2.3260	1.9945	0.3315	16.6
28. Prior Period True-Up **	7,346,176	7,346,176	0	0.0	35,298,108	34,558,606	739,502	2.1	0.0208	0.0213	(0.0004)	(2.1)
28a. Market Price True-Up **	0	0	0	0.0	35,298,108	34,558,606	739,502	2.1	0.0000	0.0000	0.0000	0.0
29. Total Jurisdictional Fuel Cost	828,380,903	696,611,937	131,768,966	18.9	35,298,108	34,558,606	739,502	2.1	2.3468	2.0157	0.3311	16.4
30. Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31. Fuel Factor Adjusted for Taxes									2.3485	2.0172	0.3313	16.4
32. GPIF **	1,047,140	1,047,140	0	0.0	35,298,108	34,558,606	739,502	2.1	0.0030	0.0030	0.0000	0.0
33. Fuel Factor Adjusted for Taxes & GPIF									2.3515	2.0202	0.3313	16.4
34. Total Fuel Cost Factor (Rounded)									2.352	2.020	0.331	16.4

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD OF: AUGUST THROUGH DECEMBER 2000

		Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total
FUEL COST OF SYSTEM NET GENERATION (\$)							
1	HEAVY OIL	31,026,054	22,078,488	12,058,430	7,782,970	8,659,157	81,605,100
2	LIGHT OIL	31,245,461	10,205,937	2,566,277	2,500,978	2,053,060	48,571,713
3	COAL	20,089,384	23,659,369	23,952,858	21,746,474	24,475,783	113,923,867
4	GAS	27,283,317	21,688,798	14,395,883	8,871,041	13,282,145	85,521,184
5	NUCLEAR	1,971,388	1,815,373	1,938,895	1,821,515	1,793,010	9,340,181
6	OTHER	0	0	0	0	0	0
7	TOTAL	\$ 111,615,603	79,447,964	54,912,344	42,722,979	50,263,155	338,962,044
SYSTEM NET GENERATION (MWH)							
8	HEAVY OIL	797,415	559,806	297,424	190,804	217,954	2,063,403
9	LIGHT OIL	372,216	114,100	33,321	31,809	27,286	578,732
10	COAL	1,142,566	1,354,669	1,366,130	1,245,851	1,402,238	6,511,454
11	GAS	579,479	440,430	290,307	152,709	279,037	1,741,962
12	NUCLEAR	569,160	525,820	569,160	535,170	530,343	2,729,653
13	OTHER	0	0	0	0	0	0
14	TOTAL	MWH 3,460,836	2,994,825	2,556,342	2,156,343	2,456,858	13,625,204
UNITS OF FUEL BURNED							
15	HEAVY OIL	BBL 1,226,146	877,335	482,462	309,384	346,323	3,241,650
16	LIGHT OIL	BBL 940,497	302,385	75,288	72,648	59,211	1,450,029
17	COAL	TON 433,618	515,515	520,077	476,642	532,981	2,478,833
18	GAS	MCF 5,905,462	4,610,218	2,814,531	1,589,083	2,590,198	17,509,492
19	NUCLEAR	MMBTU 5,973,903	5,501,129	5,875,439	5,519,743	5,433,364	28,303,578
20	OTHER	BBL 0	0	0	0	0	0
BTUS BURNED (MMBTU)							
21	HEAVY OIL	7,969,948	5,702,675	3,136,003	2,010,994	2,251,102	21,070,723
22	LIGHT OIL	5,454,884	1,753,834	436,668	421,356	343,427	8,410,168
23	COAL	10,893,745	12,955,008	13,070,288	11,981,695	13,396,010	62,296,746
24	GAS	5,905,462	4,610,218	2,814,531	1,589,083	2,590,198	17,509,492
25	NUCLEAR	5,973,903	5,501,129	5,875,439	5,519,743	5,433,364	28,303,578
26	OTHER	0	0	0	0	0	0
27	TOTAL	MMBTU 36,197,942	30,522,864	25,332,928	21,522,872	24,014,101	137,590,708
GENERATION MIX (% MWH)							
28	HEAVY OIL	23.04%	18.69%	11.64%	8.85%	8.87%	15.14%
29	LIGHT OIL	10.76%	3.81%	1.30%	1.48%	1.11%	4.25%
30	COAL	33.01%	45.23%	53.44%	57.78%	57.07%	47.79%
31	GAS	16.74%	14.71%	11.36%	7.08%	11.36%	12.79%
32	NUCLEAR	16.45%	17.56%	22.27%	24.82%	21.59%	20.03%
33	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	% 100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT							
35	HEAVY OIL	\$/BBL 25.30	25.17	24.99	25.16	25.00	25.17
36	LIGHT OIL	\$/BBL 33.22	33.75	34.09	34.43	34.67	33.50
37	COAL	\$/TON 46.33	45.89	46.06	45.62	45.92	45.96
38	GAS	\$/MCF 4.62	4.70	5.11	5.58	5.13	4.88
39	NUCLEAR	\$/MMBTU 0.33	0.33	0.33	0.33	0.33	0.33
40	OTHER	\$/BBL 0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)							
41	HEAVY OIL	3.89	3.87	3.85	3.87	3.85	3.87
42	LIGHT OIL	5.73	5.82	5.88	5.94	5.98	5.78
43	COAL	1.84	1.83	1.83	1.82	1.83	1.83
44	GAS	4.62	4.71	5.12	5.58	5.13	4.88
45	NUCLEAR	0.33	0.33	0.33	0.33	0.33	0.33
46	OTHER	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	\$/MMBTU 3.08	2.60	2.17	1.99	2.09	2.46
BTU BURNED PER KWH (BTU/KWH)							
48	HEAVY OIL	9,995	10,187	10,544	10,540	10,328	10,212
49	LIGHT OIL	14,655	15,371	13,105	13,246	12,586	14,532
50	COAL	9,534	9,563	9,567	9,617	9,553	9,567
51	GAS	10,191	10,468	9,695	10,406	9,283	10,052
52	NUCLEAR	10,496	10,462	10,323	10,314	10,245	10,369
53	OTHER	0	0	0	0	0	0
54	TOTAL	BTU/KWH 10,459	10,192	9,910	9,981	9,774	10,098
GENERATED FUEL COST PER KWH (C/KWH)							
55	HEAVY OIL	3.89	3.94	4.05	4.08	3.97	3.95
56	LIGHT OIL	8.39	8.94	7.70	7.86	7.52	8.39
57	COAL	1.76	1.75	1.75	1.75	1.75	1.75
58	GAS	4.71	4.92	4.96	5.81	4.76	4.91
59	NUCLEAR	0.35	0.35	0.34	0.34	0.34	0.34
60	OTHER	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH 3.23	2.65	2.15	1.98	2.05	2.49

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Aug-00**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	765	569,160	100.0	96.4	100.0	10,496 NUCLEAR	5,973,903 MMBTU	1.00	5,973,903	1,971,388	0.35
2 ANCLOTE	1	498	247,865	68.3	94.5	68.3	9,737 HEAVY OIL	371,302 BBLS	6.50	2,413,462	9,282,544	3.75
3 ANCLOTE	1		5,059				9,737 GAS	49,259 MCF	1.00	49,259	204,427	4.04
4 ANCLOTE	2	495	248,187	68.8	91.5	68.8	9,727 HEAVY OIL	371,402 BBLS	6.50	2,414,115	9,285,057	3.74
5 ANCLOTE	2		5,065				9,727 GAS	49,267 MCF	1.00	49,267	204,459	4.04
6 BARTOW	1	121	65,233	72.5	91.2	72.5	10,240 HEAVY OIL	102,767 BBLS	6.50	667,986	2,569,177	3.94
7 BARTOW	2	119	62,420	70.5	92.6	70.5	10,370 HEAVY OIL	99,584 BBLS	6.50	647,295	2,489,598	3.99
8 BARTOW	3	204	113,764	75.0	93.1	75.0	9,981 HEAVY OIL	174,689 BBLS	6.50	1,135,478	4,367,225	3.84
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	255,059	90.5	88.8	90.5	9,823 COAL	99,422 TONS	25.20	2,505,445	4,024,619	1.58
11 CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	474	0	0.0	0.0	0.0	0 COAL	0 TONS	25.20	0	0	0.00
13 CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	729	382,896	70.6	94.3	91.2	9,472 COAL	144,494 TONS	25.10	3,626,791	6,945,810	1.81
15 CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER	5	717	504,611	94.6	96.7	94.6	9,436 COAL	189,702 TONS	25.10	4,761,509	9,118,954	1.81
17 CRYSTAL RIVER	5		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
18 SUWANNEE	1	32	13,516	56.8	98.7	60.5	12,045 HEAVY OIL	25,046 BBLS	6.50	162,800	713,816	5.28
19 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2	31	14,332	62.1	99.5	68.1	12,994 HEAVY OIL	28,651 BBLS	6.50	186,230	816,547	5.70
21 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3	80	32,098	53.9	91.2	70.6	10,673 HEAVY OIL	52,705 BBLS	6.50	342,582	1,502,090	4.68
23 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2	52	7,768	20.1	100.0	78.6	16,710 LIGHT OIL	22,380 BBLS	5.80	129,803	743,907	9.58
25 BARTOW	1-4	187	33,496	40.1	100.0	66.5	15,729 LIGHT OIL	90,838 BBLS	5.80	526,859	3,013,994	9.00
26 BARTOW	1-4		22,322				15,428 GAS	344,384 MCF	1.00	344,384	1,429,193	6.40
27 BAYBORO	1-4	184	40,085	29.3	100.0	87.1	14,081 LIGHT OIL	97,317 BBLS	5.80	564,437	3,228,968	8.06
28 DEBARY	1-10	663	108,847	39.1	100.0	58.2	14,398 LIGHT OIL	270,203 BBLS	5.80	1,567,179	9,122,063	8.38
29 DEBARY	1-10		84,012				13,868 GAS	1,165,078 MCF	1.00	1,165,078	4,835,075	5.76
30 HIGGINS	1-4	122	23,719	30.8	100.0	91.7	16,964 LIGHT OIL	69,374 BBLS	5.80	402,369	2,257,429	9.52
31 HIGGINS	1-4		4,237				17,267 GAS	73,160 MCF	1.00	73,160	303,615	7.17
32 HINES	1	482	285,219	79.5	91.4	80.8	7,031 GAS	2,005,375 MCF	1.00	2,005,375	8,322,305	2.92
33 INT CITY	1-10	646	95,730	48.5	100.0	72.1	14,273 LIGHT OIL	235,578 BBLS	5.80	1,366,354	7,693,988	8.04
34 INT CITY	1-10		137,275				13,306 GAS	1,826,581 MCF	1.00	1,826,581	7,580,312	5.52
35 INT CITY	11	0	0	0.0	0.0	0.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
36 RIO PINAR	1	13	1,921	19.9	100.0	78.2	18,465 LIGHT OIL	6,116 BBLS	5.80	35,471	203,960	10.62
37 SUWANNEE	1-3	164	17,218	22.5	100.0	75.4	13,527 LIGHT OIL	40,157 BBLS	5.80	232,908	1,341,630	7.79
38 SUWANNEE	1-3		10,249				13,926 GAS	142,728 MCF	1.00	142,728	592,319	5.78
39 TURNER	1-4	154	33,049	28.8	100.0	64.4	15,953 LIGHT OIL	90,902 BBLS	5.80	527,231	3,053,393	9.24
40 UNIV OF FLA.	1	35	26,041	100.0	96.9	100.0	9,586 GAS	249,629 MCF	1.00	249,629	857,481	3.29
41 OTHER - START UP			10,383				9,850 LIGHT OIL	17,633 BBLS	5.80	102,273	586,128	5.65
42 OTHER - GAS TRANSP.			0				- GAS TRANSP.				2,954,129	
43 TOTAL		7,346	3,460,836					10,459		36,197,942	111,615,603	3.23

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Sep-00**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	765	525,820	95.5	96.4	95.5	10,462 NUCLEAR	5,501,129 MMBTU	1.00	5,501,129	1,815,373	0.35
2 ANCLOTE	1	498	183,440	53.2	94.5	53.2	9,980 HEAVY OIL	281,651 BBLS	6.50	1,830,731	7,021,558	3.83
3 ANCLOTE	1		7,245				9,980 GAS	72,305 MCF	1.00	72,305	300,066	4.14
4 ANCLOTE	2	495	157,796	46.0	92.6	53.3	9,983 HEAVY OIL	242,350 BBLS	6.50	1,575,277	6,041,795	3.83
5 ANCLOTE	2		6,168				9,987 GAS	61,600 MCF	1.00	61,600	255,639	4.14
6 BARTOW	1	121	51,215	58.8	92.1	65.4	10,375 HEAVY OIL	81,747 BBLS	6.50	531,356	2,037,953	3.98
7 BARTOW	2	119	42,764	49.9	93.6	57.9	10,567 HEAVY OIL	69,521 BBLS	6.50	451,887	1,733,161	4.05
8 BARTOW	3	204	91,702	62.4	93.1	62.4	10,140 HEAVY OIL	143,055 BBLS	6.50	929,858	3,566,364	3.89
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	232,059	85.0	88.8	85.0	9,853 COAL	90,733 TONS	25.20	2,286,477	3,689,213	1.59
11 CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	498	188,624	47.0	75.3	78.4	9,711 COAL	64,980 TONS	25.20	1,637,508	2,642,106	1.57
13 CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	729	464,077	88.4	92.7	88.4	9,500 COAL	175,647 TONS	25.10	4,408,732	8,459,144	1.82
15 CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER	5	717	489,909	94.9	96.7	94.9	9,435 COAL	184,155 TONS	25.10	4,622,291	8,868,907	1.81
17 CRYSTAL RIVER	5		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
18 SUWANNEE	1	32	6,233	27.1	99.3	49.2	12,288 HEAVY OIL	11,783 BBLS	6.50	76,591	334,998	5.37
19 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2	31	5,810	26.0	99.7	53.7	13,734 HEAVY OIL	12,276 BBLS	6.50	79,795	349,009	6.01
21 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3	80	20,846	36.2	92.2	53.5	10,898 HEAVY OIL	34,951 BBLS	6.50	227,180	993,649	4.77
23 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2	52	1,997	5.3	100.0	62.4	18,427 LIGHT OIL	6,345 BBLS	5.80	36,799	213,623	10.70
25 BARTOW	1-4	187	7,195	16.6	100.0	51.2	16,991 LIGHT OIL	21,078 BBLS	5.80	122,250	708,419	9.85
26 BARTOW	1-4		15,092				16,861 GAS	254,466 MCF	1.00	254,466	1,056,035	7.00
27 BAYBORO	1-4	184	13,655	10.3	100.0	66.1	14,717 LIGHT OIL	34,648 BBLS	5.80	200,961	1,164,532	8.53
28 DEBARY	1-10	663	41,731	20.1	100.0	48.2	16,070 LIGHT OIL	115,624 BBLS	5.80	670,617	3,953,173	9.47
29 DEBARY	1-10		54,073				14,196 GAS	767,620 MCF	1.00	767,620	3,185,624	5.89
30 HIGGINS	1-4	122	307	17.8	100.0	69.4	18,097 LIGHT OIL	958 BBLS	5.80	5,556	31,582	10.29
31 HIGGINS	1-4		15,301				17,586 GAS	268,777 MCF	1.00	268,777	1,115,426	7.29
32 HINES	1	482	222,865	64.2	91.1	69.0	7,132 GAS	1,589,473 MCF	1.00	1,589,473	6,596,314	2.96
33 INT CITY	1-10	646	26,037	23.2	100.0	59.2	15,686 LIGHT OIL	70,417 BBLS	5.80	408,416	2,330,086	8.95
34 INT CITY	1-10		81,998				14,413 GAS	1,181,837 MCF	1.00	1,181,837	4,904,624	5.98
35 INT CITY	11	0	0	0.0	0.0	0.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
36 RIO PINAR	1	13	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
37 SUWANNEE	1-3	164	9,025	18.2	100.0	72.9	14,152 LIGHT OIL	22,021 BBLS	5.80	127,722	745,191	8.26
38 SUWANNEE	1-3		12,488				13,819 GAS	172,572 MCF	1.00	172,572	716,172	5.73
39 TURNER	1-4	154	5,169	4.7	100.0	60.3	17,996 LIGHT OIL	16,038 BBLS	5.80	93,021	545,618	10.56
40 UNIV OF FLA.	1	35	25,200	100.0	96.9	100.0	9,586 GAS	241,567 MCF	1.00	241,567	806,006	3.20
41 OTHER - START UP	-	-	8,984	-	-	-	9,850 LIGHT OIL	15,257 BBLS	5.80	88,492	513,714	5.72
42 OTHER - GAS TRANSP.	-	-	0	-	-	-	- GAS TRANSP.	-	-	-	2,752,891	-
43 TOTAL		7,370	2,994,825					10,192		30,522,864	79,447,964	2.65

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Oct-00**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	765	569,160	100.0	96.4	100.0	10,323 NUCLEAR	5,875,439 MMBTU	1.00	5,875,439	1,938,895	0.34
2 ANCLOTE	1	498	105,208	31.1	95.4	37.1	10,410 HEAVY OIL	168,495 BBLs	6.50	1,095,215	4,180,352	3.97
3 ANCLOTE	1		10,166				13,893 GAS	141,236 MCF	1.00	141,236	621,439	6.11
4 ANCLOTE	2	495	67,255	20.1	86.1	40.6	10,424 HEAVY OIL	107,856 BBLs	6.50	701,066	2,675,915	3.98
5 ANCLOTE	2		6,652				14,023 GAS	93,281 MCF	1.00	93,281	410,436	6.17
6 BARTOW	1	121	24,532	27.3	95.4	52.5	10,622 HEAVY OIL	40,089 BBLs	6.50	260,579	994,610	4.05
7 BARTOW	2	119	19,559	22.1	96.7	49.7	10,602 HEAVY OIL	31,902 BBLs	6.50	207,365	791,494	4.05
8 BARTOW	3	204	67,410	44.4	93.7	48.7	10,493 HEAVY OIL	108,820 BBLs	6.50	707,333	2,699,836	4.01
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	219,418	77.8	88.8	77.8	9,886 COAL	86,078 TONS	25.20	2,169,166	3,523,174	1.61
11 CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
12 CRYSTAL RIVER	2	503	200,497	53.6	90.0	69.2	9,749 COAL	77,565 TONS	25.20	1,954,645	3,174,747	1.58
13 CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
14 CRYSTAL RIVER	4	729	475,343	87.6	92.7	87.6	9,458 COAL	179,115 TONS	25.10	4,495,794	8,670,972	1.82
15 CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
16 CRYSTAL RIVER	5	717	470,872	88.3	96.7	88.3	9,452 COAL	177,318 TONS	25.10	4,450,682	8,583,965	1.82
17 CRYSTAL RIVER	5		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
18 SUWANNEE	1	32	3,528	14.8	99.5	43.8	12,371 HEAVY OIL	6,715 BBLs	6.50	43,645	190,090	5.39
19 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2	31	3,206	13.9	99.8	45.2	14,300 HEAVY OIL	7,053 BBLs	6.50	45,846	199,676	6.23
21 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3	80	6,726	11.3	97.3	47.5	11,144 HEAVY OIL	11,531 BBLs	6.50	74,955	326,456	4.85
23 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2	52	360	0.9	100.0	57.7	19,268 LIGHT OIL	1,196 BBLs	5.80	6,936	40,925	11.37
25 BARTOW	1-4	187	0	4.1	100.0	48.5	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
26 BARTOW	1-4		5,693				17,840 GAS	101,563 MCF	1.00	101,563	446,878	7.85
27 BAYBORO	1-4	184	1,568	1.1	100.0	60.9	15,254 LIGHT OIL	4,124 BBLs	5.80	23,918	140,870	8.98
28 DEBARY	1-10	663	6,890	5.8	100.0	43.5	16,579 LIGHT OIL	19,695 BBLs	5.80	114,229	684,194	9.93
29 DEBARY	1-10		21,481				15,558 GAS	334,201 MCF	1.00	334,201	1,470,486	6.85
30 HIGGINS	1-4	122	641	2.6	100.0	65.6	18,010 LIGHT OIL	1,990 BBLs	5.80	11,544	66,719	10.41
31 HIGGINS	1-4		1,679				17,935 GAS	30,113 MCF	1.00	30,113	132,497	7.89
32 HINES	1	482	187,812	52.4	91.3	59.9	7,222 GAS	1,356,378 MCF	1.00	1,356,378	5,968,064	3.18
33 INT CITY	1-10	646	4,560	7.6	100.0	52.0	14,969 LIGHT OIL	11,769 BBLs	5.80	68,259	395,900	8.68
34 INT CITY	1-10		31,895				15,488 GAS	493,990 MCF	1.00	493,990	2,173,555	6.81
35 INT CITY	11	143	10,647	10.0	100.0	82.7	11,498 LIGHT OIL	21,107 BBLs	5.80	122,419	710,031	6.67
36 RIO PINAR	1	13	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
37 SUWANNEE	1-3	164	986	4.7	100.0	65.0	14,018 LIGHT OIL	2,363 BBLs	5.80	13,822	81,953	8.31
38 SUWANNEE	1-3		4,769				14,786 GAS	70,514 MCF	1.00	70,514	310,264	6.51
39 TURNER	1-4	154	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
40 UNIV OF FLA.	1	35	20,160	77.4	97.6	100.0	9,586 GAS	193,254 MCF	1.00	193,254	652,208	3.24
41 OTHER - START UP		-	7,669	-	-	-	9,850 LIGHT OIL	13,024 BBLs	5.80	75,540	445,684	5.81
42 OTHER - GAS TRANSP.		-	0	-	-	-	- GAS TRANSP.	-	-	-	2,210,057	-
43 TOTAL		7,518	2,556,342				9,910			25,332,928	54,912,344	2.15

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Nov-00**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	782	535,170	95.1	96.4	95.1	10,314 NUCLEAR	5,519,743 MMBTU	1.00	5,519,743	1,821,515	0.34
2 ANCLOTE	1	522	82,310	25.4	96.4	39.3	10,281 HEAVY OIL	130,189 BBLS	6.50	846,229	3,240,407	3.94
3 ANCLOTE	1		13,237				12,970 GAS	171,684 MCF	1.00	171,684	755,409	5.71
4 ANCLOTE	2	522	0	0.0	0.0	0.0	0 HEAVY OIL	0 BBLS	6.50	0	0	0.00
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	28,034	31.7	94.4	49.5	10,673 HEAVY OIL	46,032 BBLS	6.50	299,207	1,145,732	4.09
7 BARTOW	2	121	13,669	15.7	97.3	43.6	10,740 HEAVY OIL	22,585 BBLS	6.50	146,805	562,150	4.11
8 BARTOW	3	208	53,591	35.8	94.9	48.7	10,556 HEAVY OIL	87,032 BBLS	6.50	565,707	2,166,221	4.04
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	211,627	76.7	88.8	76.7	9,976 COAL	83,777 TONS	25.20	2,111,191	3,431,523	1.62
11 CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	503	248,251	68.5	86.7	68.5	9,749 COAL	96,040 TONS	25.20	2,420,199	3,933,784	1.58
13 CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	739	456,612	85.8	92.7	85.8	9,464 COAL	172,166 TONS	25.10	4,321,376	8,341,461	1.83
15 CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER	5	732	329,361	62.5	94.1	81.5	9,500 COAL	124,659 TONS	25.10	3,128,930	6,039,707	1.83
17 CRYSTAL RIVER	5		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
18 SUWANNEE	1	33	2,307	9.7	99.7	47.9	12,215 HEAVY OIL	4,335 BBLS	6.50	28,180	123,082	5.34
19 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2	32	2,177	9.4	99.9	52.7	13,609 HEAVY OIL	4,558 BBLS	6.50	29,627	129,401	5.94
21 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3	81	8,716	14.9	97.0	57.9	10,927 HEAVY OIL	14,652 BBLS	6.50	95,240	415,978	4.77
23 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2	64	214	0.5	100.0	55.7	17,875 LIGHT OIL	660 BBLS	5.80	3,825	22,813	10.66
25 BARTOW	1-4	219	1,053	2.2	100.0	43.5	17,216 LIGHT OIL	3,126 BBLS	5.80	18,128	107,927	10.25
26 BARTOW	1-4		2,402				16,877 GAS	40,539 MCF	1.00	40,539	178,370	7.43
27 BAYBORO	1-4	232	840	0.5	100.0	48.3	15,251 LIGHT OIL	2,209 BBLS	5.80	12,811	76,269	9.08
28 DEBARY	1-10	762	6,652	4.4	100.0	44.6	15,880 LIGHT OIL	18,213 BBLS	5.80	105,634	639,449	9.61
29 DEBARY	1-10		17,298				14,872 GAS	257,256 MCF	1.00	257,256	1,131,926	6.54
30 HIGGINS	1-4	134	515	1.1	100.0	63.1	17,949 LIGHT OIL	1,594 BBLS	5.80	9,244	54,012	10.49
31 HIGGINS	1-4		585				17,495 GAS	10,235 MCF	1.00	10,235	45,032	7.70
32 HINES	1	529	67,397	17.7	33.7	57.6	7,197 GAS	485,056 MCF	1.00	485,056	2,134,247	3.17
33 INT CITY	1-10	742	6,363	5.8	100.0	53.8	14,975 LIGHT OIL	16,429 BBLS	5.80	95,286	558,737	8.78
34 INT CITY	1-10		24,788				14,555 GAS	360,789 MCF	1.00	360,789	1,587,473	6.40
35 INT CITY	11	170	9,227	7.5	100.0	69.6	11,491 LIGHT OIL	18,281 BBLS	5.80	106,027	621,723	6.74
36 RIO PINAR	1	16	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
37 SUWANNEE	1-3	201	476	2.0	100.0	62.3	14,035 LIGHT OIL	1,152 BBLS	5.80	6,681	40,038	8.41
38 SUWANNEE	1-3		2,402				13,707 GAS	32,924 MCF	1.00	32,924	144,867	6.03
39 TURNER	1-4	194	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
40 UNIV OF FLA.	1	41	24,600	83.3	80.8	100.0	9,374 GAS	230,600 MCF	1.00	230,600	862,315	3.51
41 OTHER - START UP			6,469				9,850 LIGHT OIL	10,986 BBLS	5.80	63,720	380,011	5.87
42 OTHER - GAS TRANSP.			0				- GAS TRANSP.				2,031,402	
43 TOTAL		8,085	2,156,343					9,981		21,522,872	42,722,979	1.98

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Dec-00**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	782	530,343	91.2	96.4	91.2	10,245 NUCLEAR	5,433,364 MMBTU	1.00	5,433,364	1,793,010	0.34
2 ANCLOTE	1	522	78,671	22.4	96.7	37.3	10,347 HEAVY OIL	125,232 BBLs	6.50	814,009	3,104,504	3.95
3 ANCLOTE	1		8,170				17,226 GAS	140,736 MCF	1.00	140,736	619,240	7.58
4 ANCLOTE	2	522	70,955	20.1	70.4	45.4	10,149 HEAVY OIL	110,788 BBLs	6.50	720,122	2,746,436	3.87
5 ANCLOTE	2		7,018				16,077 GAS	112,828 MCF	1.00	112,828	496,445	7.07
6 BARTOW	1	123	11,808	12.9	52.8	56.5	10,451 HEAVY OIL	18,985 BBLs	6.50	123,405	470,649	3.99
7 BARTOW	2	121	8,360	9.3	53.6	57.7	10,363 HEAVY OIL	13,360 BBLs	6.50	86,842	331,202	3.95
8 BARTOW	3	208	35,831	23.2	97.1	56.1	10,317 HEAVY OIL	56,872 BBLs	6.50	369,668	1,409,859	3.93
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	211,362	74.2	88.8	74.2	9,947 COAL	83,429 TONS	25.20	2,102,418	3,420,600	1.62
11 CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
12 CRYSTAL RIVER	2	503	254,723	68.1	86.7	68.1	9,729 COAL	98,341 TONS	25.20	2,478,200	4,031,992	1.58
13 CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
14 CRYSTAL RIVER	4	739	454,496	82.7	92.7	82.7	9,448 COAL	171,079 TONS	25.10	4,294,078	8,292,190	1.82
15 CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
16 CRYSTAL RIVER	5	732	481,657	88.4	96.7	88.4	9,387 COAL	180,132 TONS	25.10	4,521,314	8,731,000	1.81
17 CRYSTAL RIVER	5		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
18 SUWANNEE	1	33	2,109	8.6	99.8	50.7	12,059 HEAVY OIL	3,913 BBLs	6.50	25,432	110,690	5.25
19 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2	32	1,066	4.5	100.0	62.9	12,995 HEAVY OIL	2,131 BBLs	6.50	13,853	60,291	5.66
21 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3	81	9,134	15.2	96.8	54.0	10,704 HEAVY OIL	15,042 BBLs	6.50	97,770	425,527	4.66
23 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2	64	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
25 BARTOW	1-4	219	527	1.0	100.0	46.4	17,261 LIGHT OIL	1,568 BBLs	5.80	9,097	54,407	10.32
26 BARTOW	1-4		1,022				16,006 GAS	16,358 MCF	1.00	16,358	71,976	7.04
27 BAYBORO	1-4	232	68	0.0	100.0	58.6	15,985 LIGHT OIL	187 BBLs	5.80	1,087	6,501	9.56
28 DEBARY	1-10	762	7,683	3.1	100.0	49.1	14,662 LIGHT OIL	19,422 BBLs	5.80	112,648	685,017	8.92
29 DEBARY	1-10		10,167				14,599 GAS	148,428 MCF	1.00	148,428	653,083	6.42
30 HIGGINS	1-4	134	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
31 HIGGINS	1-4		0				0 GAS	0 MCF	1.00	0	0	0.00
32 HINES	1	529	183,853	46.7	92.3	54.1	7,309 GAS	1,343,782 MCF	1.00	1,343,782	5,912,639	3.22
33 INT CITY	1-10,12-14	1,024	4,962	5.5	100.0	42.0	14,595 LIGHT OIL	12,486 BBLs	5.80	72,420	426,656	8.80
34 INT CITY	1-10,12-14		36,881				14,138 GAS	521,424 MCF	1.00	521,424	2,294,264	6.22
35 INT CITY	11	170	6,536	5.2	100.0	72.5	11,247 LIGHT OIL	12,674 BBLs	5.80	73,510	433,078	6.63
36 RIO PINAR	1	16	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
37 SUWANNEE	1-3	201	139	1.0	100.0	53.0	14,818 LIGHT OIL	355 BBLs	5.80	2,060	12,401	8.92
38 SUWANNEE	1-3		1,423				14,573 GAS	20,737 MCF	1.00	20,737	91,244	6.41
39 TURNER	1-4	194	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
40 UNIV OF FLA.	1	41	30,503	100.0	94.7	100.0	9,373 GAS	285,905 MCF	1.00	285,905	1,098,539	3.60
41 OTHER - START UP			7,371				9,850 LIGHT OIL	12,518 BBLs	5.80	72,604	435,000	5.90
42 OTHER - GAS TRANSP.			0				- GAS TRANSP.	-	-	-	2,044,714	-
43 TOTAL		8,367	2,456,858					9,774		24,014,101	50,263,155	2.05

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**
ESTIMATED FOR THE PERIOD OF: **Aug-00 THROUGH Dec-00**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	772	2,729,653	96.3	96.4	96.3	10,369 NUCLEAR	28,303,578 MMBTU	1.00	28,303,578	9,340,181	0.34
2 ANCLOTE	1	508	697,494	39.8	95.5	48.7	10,035 HEAVY OIL	1,076,869 BBLs	6.50	6,999,646	26,829,366	3.85
3 ANCLOTE	1		43,877				13,110 GAS	575,221 MCF	1.00	575,221	2,500,582	5.70
4 ANCLOTE	2	506	544,193	30.6	68.1	54.6	9,942 HEAVY OIL	832,397 BBLs	6.50	5,410,581	20,749,204	3.81
5 ANCLOTE	2		24,903				12,728 GAS	316,976 MCF	1.00	316,976	1,366,980	5.49
6 BARTOW	1	122	180,822	40.4	85.2	61.7	10,411 HEAVY OIL	289,620 BBLs	6.50	1,882,533	7,218,121	3.99
7 BARTOW	2	120	146,792	33.4	86.8	59.1	10,492 HEAVY OIL	236,953 BBLs	6.50	1,540,194	5,907,606	4.02
8 BARTOW	3	206	362,298	48.0	94.4	59.2	10,235 HEAVY OIL	570,468 BBLs	6.50	3,708,045	14,209,505	3.92
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	381	1,129,525	80.8	88.8	80.8	9,893 COAL	443,440 TONS	25.20	11,174,697	18,089,129	1.60
11 CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
12 CRYSTAL RIVER	2	496	872,095	47.9	67.7	71.1	9,736 COAL	336,927 TONS	25.20	8,490,552	13,782,629	1.58
13 CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
14 CRYSTAL RIVER	4	733	2,233,424	83.0	93.0	87.0	9,468 COAL	842,501 TONS	25.10	21,146,771	40,709,577	1.82
15 CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
16 CRYSTAL RIVER	5	723	2,276,410	85.7	96.2	89.9	9,438 COAL	855,965 TONS	25.10	21,484,727	41,342,533	1.82
17 CRYSTAL RIVER	5		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
18 SUWANNEE	1	32	27,693	23.3	99.4	52.8	12,156 HEAVY OIL	51,792 BBLs	6.50	336,649	1,472,676	5.32
19 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2	31	26,591	23.1	99.8	58.8	13,364 HEAVY OIL	54,669 BBLs	6.50	355,350	1,554,924	5.85
21 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3	80	77,520	26.3	94.9	59.3	10,807 HEAVY OIL	128,881 BBLs	6.50	837,726	3,663,699	4.73
23 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2	57	10,339	5.0	100.0	67.5	17,155 LIGHT OIL	30,580 BBLs	5.80	177,364	1,021,268	9.88
25 BARTOW	1-4	200	42,271	12.1	100.0	55.9	16,000 LIGHT OIL	116,609 BBLs	5.80	676,334	3,884,747	9.19
26 BARTOW	1-4		46,531				16,275 GAS	757,310 MCF	1.00	757,310	3,182,451	6.84
27 BAYBORO	1-4	203	56,216	7.5	100.0	72.0	14,288 LIGHT OIL	138,485 BBLs	5.80	803,214	4,617,141	8.21
28 DEBARY	1-10	703	171,803	13.9	100.0	50.2	14,961 LIGHT OIL	443,156 BBLs	5.80	2,570,307	15,083,896	8.78
29 DEBARY	1-10		187,031				14,290 GAS	2,672,584 MCF	1.00	2,672,584	11,276,195	6.03
30 HIGGINS	1-4	127	25,182	10.1	100.0	77.8	17,025 LIGHT OIL	73,916 BBLs	5.80	428,713	2,409,742	9.57
31 HIGGINS	1-4		21,802				17,534 GAS	382,285 MCF	1.00	382,285	1,596,570	7.32
32 HINES	1	501	947,146	51.5	80.0	64.9	7,158 GAS	6,780,064 MCF	1.00	6,780,064	28,933,570	3.05
33 INT CITY	1-10	741	137,652	16.6	100.0	57.0	14,607 LIGHT OIL	346,679 BBLs	5.80	2,010,736	11,405,367	8.29
34 INT CITY	1-10		312,837				14,016 GAS	4,384,621 MCF	1.00	4,384,621	18,540,228	5.93
35 INT CITY	11	97	26,410	7.4	60.0	123.7	11,433 LIGHT OIL	52,062 BBLs	5.80	301,957	1,764,832	6.68
36 RIO PINAR	1	14	1,921	3.7	100.0	71.6	18,465 LIGHT OIL	6,116 BBLs	5.80	35,471	203,960	10.62
37 SUWANNEE	1-3	179	27,844	9.0	100.0	67.0	13,762 LIGHT OIL	66,068 BBLs	5.80	383,192	2,221,213	7.98
38 SUWANNEE	1-3		31,331				14,027 GAS	439,475 MCF	1.00	439,475	1,854,866	5.92
39 TURNER	1-4	170	38,218	6.1	100.0	57.8	16,229 LIGHT OIL	106,940 BBLs	5.80	620,252	3,599,011	9.42
40 UNIV OF FLA.	1	37	126,504	92.1	93.4	100.0	9,493 GAS	1,200,955 MCF	1.00	1,200,955	4,276,549	3.38
41 OTHER - START UP			40,876				9,850 LIGHT OIL	69,419 BBLs	5.80	402,629	2,360,536	5.77
42 OTHER - GAS TRANSP.			0				GAS TRANSP.				11,993,194	
43 TOTAL		7,737	13,625,204					10,098		137,590,708	338,962,044	2.49

FLORIDA POWER CORPORATION
INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD OF: AUGUST THROUGH DECEMBER 2000

		Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Total
HEAVY OIL							
1	PURCHASES:						
2	UNITS BBL	1,226,146	877,335	482,462	309,384	346,323	3,241,650
3	UNIT COST \$/BBL	25.00	24.93	24.81	24.89	24.79	24.92
4	AMOUNT \$	30,653,648	21,871,952	11,969,883	7,700,561	8,585,358	80,781,402
5	BURNED:						
6	UNITS BBL	1,226,146	877,335	482,462	309,384	346,323	3,241,650
7	UNIT COST \$/BBL	25.30	25.17	24.99	25.16	25.00	25.17
8	AMOUNT \$	31,026,054	22,078,488	12,058,430	7,782,970	8,659,157	81,605,100
9	ENDING INVENTORY:						
10	UNITS BBL	800,000	800,000	800,000	800,000	800,000	
11	UNIT COST \$/BBL	25.39	25.15	25.02	24.98	24.93	
12	AMOUNT \$	20,312,000	20,119,517	20,017,372	19,987,986	19,940,860	
13	DAYS SUPPLY:	20	27	51	78	72	
LIGHT OIL							
14	PURCHASES:						
15	UNITS BBL	940,497	302,385	75,288	72,648	59,211	1,450,029
16	UNIT COST \$/BBL	33.52	33.95	34.50	34.87	35.03	33.79
17	AMOUNT \$	31,525,466	10,265,979	2,597,420	2,533,220	2,074,178	48,996,262
18	BURNED:						
19	UNITS BBL	940,497	302,385	75,288	72,648	59,211	1,450,029
20	UNIT COST \$/BBL	33.22	33.75	34.09	34.43	34.67	33.50
21	AMOUNT \$	31,245,461	10,205,937	2,566,277	2,500,978	2,053,060	48,571,713
22	ENDING INVENTORY:						
23	UNITS BBL	550,000	550,000	550,000	550,000	550,000	
24	UNIT COST \$/BBL	33.30	33.53	33.65	33.79	33.91	
25	AMOUNT \$	18,315,000	18,441,824	18,506,021	18,584,482	18,650,770	
26	DAYS SUPPLY:	18	55	226	227	288	
COAL							
27	PURCHASES:						
28	UNITS TON	469,000	438,000	464,000	438,000	469,000	2,278,000
29	UNIT COST \$/TON	45.88	45.96	45.85	45.96	45.88	45.90
30	AMOUNT \$	21,517,720	20,130,480	21,274,400	20,130,480	21,517,720	104,570,800
31	BURNED:						
32	UNITS TON	433,618	515,515	520,077	476,642	532,981	2,478,833
33	UNIT COST \$/TON	46.33	45.89	46.06	45.62	45.92	45.96
34	AMOUNT \$	20,089,384	23,659,369	23,952,858	21,746,474	24,475,783	113,923,867
35	ENDING INVENTORY:						
36	UNITS TON	1,095,000	1,017,485	961,408	922,766	858,785	
37	UNIT COST \$/TON	46.33	46.22	46.11	46.06	46.00	
38	AMOUNT \$	50,731,022	47,032,281	44,327,553	42,503,460	39,504,056	
39	DAYS SUPPLY:	72	70	64	63	57	
GAS							
40	BURNED:						
41	UNITS MCF	5,905,462	4,610,218	2,814,531	1,589,083	2,590,198	17,509,492
42	UNIT COST \$/MCF	4.62	4.70	5.11	5.58	5.13	4.88
43	AMOUNT \$	27,283,317	21,688,798	14,395,883	8,871,041	13,282,145	85,521,184
NUCLEAR							
44	BURNED:						
45	UNITS MMBTU	5,973,903	5,501,129	5,875,439	5,519,743	5,433,364	28,303,578
46	UNIT COST \$/MMBTU	0.33	0.33	0.33	0.33	0.33	0.33
47	AMOUNT \$	1,971,388	1,815,373	1,938,895	1,821,515	1,793,010	9,340,181

**FLORIDA POWER CORPORATION
FUEL COST OF POWER SOLD**

ESTIMATED FOR THE PERIOD OF: AUGUST THROUGH DECEMBER 2000

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL KWH SOLD	(5) KWH WHEELED FROM OTHER SYSTEMS	(6) KWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
						Aug-00	ECONSALE			
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	309,657,000		309,657,000	3.536	3.536	10,949,472	10,949,472	0
	TOTAL		400,141,400		400,141,400	3.701	3.814	14,810,269	15,262,691	452,422
Sep-00	ECONSALE	--	88,919,800		88,919,800	4.221	4.721	3,753,512	4,198,111	444,599
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	332,127,000		332,127,000	3.964	3.964	13,167,078	13,167,078	0
	TOTAL		421,046,800		421,046,800	4.019	4.124	16,920,590	17,365,189	444,599
Oct-00	ECONSALE	--	94,893,900		94,893,900	4.009	4.509	3,804,227	4,278,697	474,470
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	263,561,000		263,561,000	3.804	3.804	10,026,090	10,026,090	0
	TOTAL		358,454,900		358,454,900	3.858	3.991	13,830,317	14,304,787	474,470
Nov-00	ECONSALE	--	125,247,100		125,247,100	3.763	3.963	4,712,744	4,963,238	250,494
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	235,786,000		235,786,000	3.096	3.096	7,299,665	7,299,665	0
	TOTAL		361,033,100		361,033,100	3.327	3.397	12,012,409	12,262,903	250,494
Dec-00	ECONSALE	--	103,941,200		103,941,200	3.579	3.879	3,719,723	4,031,547	311,824
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	146,531,000		146,531,000	2.958	2.958	4,334,399	4,334,399	0
	TOTAL		250,472,200		250,472,200	3.216	3.340	8,054,122	8,365,946	311,824

**FLORIDA POWER CORPORATION
PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGEN PURCHASES)
ESTIMATED FOR THE PERIOD OF: AUGUST THROUGH DECEMBER 2000**

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL KWH PURCHASED	(5) KWH FOR OTHER UTILITIES	(6) KWH FOR INTERRUPTIBLE	(7) KWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Aug-00	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	34,604,400			34,604,400	2.900	2.900	1,003,528
	UPS PURCHASE	UPS	222,757,100			222,757,100	1.535	1.535	3,419,321
	OTHER	--	0			0	0.000	0.000	0
	TOTAL			257,361,500	0	0	257,361,500	1.719	1.719
Sep-00	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	27,673,300			27,673,300	2.900	2.900	802,526
	UPS PURCHASE	UPS	192,257,900			192,257,900	1.535	1.535	2,951,159
	OTHER	--	0			0	0.000	0.000	0
	TOTAL			219,931,200	0	0	219,931,200	1.707	1.707
Oct-00	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	21,180,200			21,180,200	2.900	2.900	614,225
	UPS PURCHASE	UPS	171,654,500			171,654,500	1.535	1.535	2,634,897
	OTHER	--	0			0	0.000	0.000	0
	TOTAL			192,834,700	0	0	192,834,700	1.685	1.685
Nov-00	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	15,935,400			15,935,400	2.900	2.900	462,128
	UPS PURCHASE	UPS	146,744,600			146,744,600	1.535	1.535	2,252,530
	OTHER	--	0			0	0.000	0.000	0
	TOTAL			162,680,000	0	0	162,680,000	1.669	1.669
Dec-00	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	16,884,700			16,884,700	2.900	2.900	489,656
	UPS PURCHASE	UPS	141,802,100			141,802,100	1.535	1.535	2,176,662
	OTHER	--	0			0	0.000	0.000	0
	TOTAL			158,686,800	0	0	158,686,800	1.680	1.680

**FLORIDA POWER CORPORATION
ENERGY PAYMENT TO QUALIFYING FACILITIES
ESTIMATED FOR THE PERIOD OF: AUGUST THROUGH DECEMBER 2000**

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL KWH PURCHASED	(5) KWH FOR OTHER UTILITIES	(6) KWH FOR INTERRUPTIBLE	(7) KWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A)
							(A) ENERGY COST	(B) TOTAL COST	
							Aug-00	QUAL. FACILITIES	
Sep-00	QUAL. FACILITIES	COGEN	594,327,400			594,327,400	2.071	5.828	12,309,549
Oct-00	QUAL. FACILITIES	COGEN	591,869,600			591,869,600	2.013	5.769	11,912,172
Nov-00	QUAL. FACILITIES	COGEN	593,997,900			593,997,900	2.007	5.763	11,920,122
Dec-00	QUAL. FACILITIES	COGEN	670,935,100			670,935,100	1.970	5.727	13,219,271

FLORIDA POWER CORPORATION
ECONOMY ENERGY PURCHASES
ESTIMATED FOR THE PERIOD OF: AUGUST THROUGH DECEMBER 2000

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL KWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Aug-00	ECONPURCH	--	117,595,000	6.500	6.500	7,643,715	7.700	9,054,815	1,411,100
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		117,595,000	6.500	6.500	7,643,715	7.700	9,054,815	1,411,100
Sep-00	ECONPURCH	--	91,447,400	6.500	6.500	5,943,894	7.600	6,950,002	1,006,108
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		91,447,400	6.500	6.500	5,943,894	7.600	6,950,002	1,006,108
Oct-00	ECONPURCH	--	55,497,600	5.200	5.200	2,885,710	6.500	3,607,344	721,634
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		55,497,600	5.200	5.200	2,885,710	6.500	3,607,344	721,634
Nov-00	ECONPURCH	--	32,079,000	4.500	4.500	1,443,426	6.000	1,924,740	481,314
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		32,079,000	4.500	4.500	1,443,426	6.000	1,924,740	481,314
Dec-00	ECONPURCH	--	16,740,000	5.000	5.000	837,015	6.500	1,088,100	251,085
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		16,740,000	5.000	5.000	837,015	6.500	1,088,100	251,085