

ORIGINAL

One Energy Place
Pensacola, Florida 32520

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August 18, 2000

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 000001-EI are an original and ten (10) copies of the following for the month of July 2000 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Also enclosed are revised Schedules A-1, A-1a, and A-2 for the month of June.

Sincerely,

Susan D Ritenour

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

APP _____
 CAF _____
 CMP _____
 COM 3 _____
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Enclosures

cc: Florida Public Service Commission
 Auditing Services
 Rhonda Hicks
 Division of Economic Regulation
 Connie Kummer

Handover
Bolesma

7/00
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 10210 AUG 21 8
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DOCUMENT NUMBER-DATE
 10211 AUG 21 8
 FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 000001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 18th day of August 2000 on the following:

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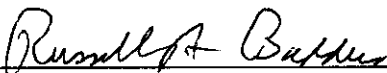
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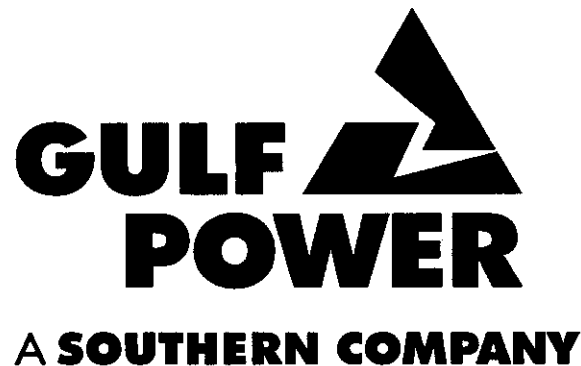


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**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 000001-E1

**ACTUAL MONTHLY FUEL FILING
JULY 2000**



DOCUMENT NUMBER-DATE
10210 AUG 21 8
FPSC-REG/REGS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JULY 2000
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	22,466,096	21,190,671	1,275,425	6.02	1,264,336,000	1,287,010,000	(22,674,000)	(1.76)	1.7769	1.6465	0.13	7.92
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ***	(592)	-	(592)	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	22,465,504	21,190,671	1,274,833	6.02	1,264,336,000	1,287,010,000	(22,674,000)	(1.76)	1.7769	1.6465	0.13	7.92
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	15,263,917	6,388,000	8,875,917	138.95	235,297,517	101,720,000	133,577,517	131.32	6.4871	6.2800	0.21	3.30
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	734,305	67,396	666,909	10.33	10,965,241	2,900,000	8,065,241	278.11	6.6967	2.3240	4.37	188.15
12 TOTAL COST OF PURCHASED POWER	15,998,222	6,455,396	9,542,826	147.83	246,262,758	104,620,000	141,642,758	135.39	6.4964	6.1703	0.33	5.28
13 Total Available MWH (Line 5 + Line 12)	38,463,726	27,646,067	10,817,659	39.13	1,510,598,758	1,391,630,000	118,968,758	8.55				
14 Fuel Cost of Economy Sales (A6)	(86,855)	(472,000)	385,145	(81.60)	(4,066,372)	(14,190,000)	10,123,628	71.34	(2.1359)	(3.3263)	1.19	35.79
15 Gain on Economy Sales (A6)	(28,736)	(47,000)	18,264	(38.86)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,183,472)	(1,930,000)	(253,472)	13.13	(118,030,686)	(101,360,000)	(16,670,686)	(16.45)	(1.8499)	(1.9041)	0.05	2.85
17 Fuel Cost of Other Power Sales (A6)	(6,360,745)	(3,087,000)	(3,273,745)	106.05	(169,568,907)	(126,780,000)	(42,788,907)	(33.75)	(3.7511)	(2.4349)	(1.32)	(54.06)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(8,659,808)	(5,536,000)	(3,123,808)	(56.43)	(291,665,965)	(242,330,000)	(49,335,965)	(20.36)	(2.9691)	(2.2845)	(0.68)	(29.97)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	29,803,918	22,110,067	7,693,851	34.80	1,218,932,793	1,149,300,000	69,632,793	6.06	2.4451	1.9238	0.52	27.10
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	47,064	35,725	11,339	31.74	1,924,823	1,857,000	67,823	(3.65)	2.4451	1.9238	0.52	27.10
23 T & D Losses *	2,115,497	1,564,934	550,563	35.18	86,519,850	81,346,000	5,173,850	(6.36)	2.4451	1.9238	0.52	27.10
24 TERRITORIAL KWH SALES	29,803,919	22,110,067	7,693,851	34.80	1,130,488,120	1,066,097,000	64,391,120	(6.04)	2.6364	2.0739	0.56	27.12
25 Wholesale KWH Sales	983,917	759,304	224,613	29.58	37,320,755	36,612,000	708,755	(1.94)	2.6364	2.0739	0.56	27.12
26 Jurisdictional KWH Sales	28,820,002	21,350,763	7,469,239	34.98	1,093,167,365	1,029,485,000	63,682,365	6.19	2.6364	2.0739	0.56	27.12
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	28,860,350	21,380,654	0	0.00	1,093,167,365	1,029,485,000	63,682,365	(6.19)	2.6401	2.0768	0.56	27.12
28 TRUE-UP	1,146,038	1,146,038	0	0.00	1,093,167,365	1,029,485,000	63,682,365	(6.19)	0.1048	0.1113	(0.01)	(5.84)
29 TOTAL JURISDICTIONAL FUEL COST	30,006,388	22,526,692	7,479,696	33.20	1,093,167,365	1,029,485,000	63,682,365	6.19	2.7449	2.1881	0.56	25.45
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.7887	2.2230	0.57	25.45
32 GPIF Reward / (Penalty) **	(3,056)	(3,056)	0	0.00	1,093,167,365	1,029,485,000	63,682,365	6.19	(0.0003)	(0.0003)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.7884	2.2227	0.57	25.45
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.788	2.223		

* Include for Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales.
 ***Gain on sale of natural gas

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF
 JULY 2000**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$22,466,096
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	(592)
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	15,263,917
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	734,305
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(8,659,808)</u>
9	Total Fuel and Net Power Transactions		<u>\$29,803,918</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JULY 2000
PERIOD-TO-DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	119,114,033	111,650,203	7,463,830	6.69	7,148,575,000	7,023,330,000	125,245,000	1.78	1.6663	1.5897	0.08	4.82
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	(154,376)	0	(154,376)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	118,959,657	111,650,203	7,309,454	6.55	7,148,575,000	7,023,330,000	125,245,000	1.78	1.6641	1.5897	0.07	4.68
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	35,196,574	19,259,000	15,937,574	82.75	1,004,861,961	637,080,000	367,781,961	57.73	3.5026	3.0230	0.48	15.87
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	3,248,684	114,146	3,134,538	2,746.08	95,308,479	5,060,000	90,248,479	1,783.57	3.4086	2.2558	1.15	51.10
12 TOTAL COST OF PURCHASED POWER	38,445,258	19,373,146	19,072,112	98.45	1,100,170,440	642,140,000	458,030,440	71.33	3.4945	3.0170	0.48	15.83
13 Total Available MWH (Line 5 + Line 12)	157,404,915	131,023,349	26,381,566	20.14	8,248,745,440	7,665,470,000	583,275,440	7.61				
14 Fuel Cost of Economy Sales (A6)	(949,859)	(2,214,000)	1,264,141	(57.10)	(42,029,761)	(77,970,000)	35,940,239	46.09	(2.2600)	(2.8396)	0.58	20.41
15 Gain on Economy Sales (A6)	(261,507)	(220,000)	(41,507)	18.87	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(10,438,220)	(8,723,000)	(1,715,220)	19.66	(535,716,184)	(455,120,000)	(80,596,184)	(17.71)	(1.9485)	(1.9166)	(0.03)	(1.66)
17 Fuel Cost of Other Power Sales (A6)	(32,567,882)	(12,735,000)	(19,832,882)	155.74	(1,371,200,312)	(702,761,000)	(668,439,312)	(95.12)	(2.3751)	(1.8121)	(0.56)	(31.07)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(44,217,468)	(23,892,000)	(20,325,468)	(85.07)	(1,948,946,257)	(1,235,851,000)	(713,095,257)	(57.70)	(2.2688)	(1.9332)	(0.34)	(17.36)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	113,187,447	107,131,349	6,056,098	5.65	6,299,799,183	6,429,619,000	(129,819,817)	(2.02)	1.7967	1.6662	0.13	7.83
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	219,203	224,420	(5,217)	(2.32)	12,200,339	13,469,000	(1,268,661)	9.42	1.7967	1.6662	0.13	7.83
23 T & D Losses *	6,549,978	6,235,504	314,474	5.04	364,556,006	374,235,000	(9,678,994)	2.59	1.7967	1.6662	0.13	7.83
24 TERRITORIAL KWH SALES	113,187,448	107,131,349	6,056,099	5.65	5,923,042,838	6,041,915,000	(118,872,162)	1.97	1.9110	1.7731	0.14	7.78
25 Wholesale KWH Sales	3,827,572	3,730,199	97,374	2.61	200,997,396	210,933,000	(9,935,604)	4.71	1.9043	1.7684	0.14	7.68
26 Jurisdictional KWH Sales	109,359,875	103,401,150	5,958,725	5.76	5,722,045,442	5,830,982,000	(108,936,558)	(1.87)	1.9112	1.7733	0.14	7.78
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	109,512,979	103,545,912	5,967,067	5.76	5,722,045,442	5,830,982,000	(108,936,558)	1.87	1.9139	1.7758	0.14	7.78
28 TRUE-UP	8,022,268	8,022,268	0	0.00	5,722,045,442	5,830,982,000	(108,936,558)	1.87	0.1402	0.1376	0.00	1.89
29 TOTAL JURISDICTIONAL FUEL COST	117,535,247	111,568,180	5,967,067	5.35	5,722,045,442	5,830,982,000	(108,936,558)	(1.87)	2.0541	1.9134	0.14	7.35
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.0869	1.9440	0.14	7.35
32 GPIF Reward / (Penalty) **	(21,392)	(21,392)	0	0.00	5,722,045,442	5,830,982,000	(108,936,558)	(1.87)	(0.0004)	(0.0004)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.0865	1.9436	0.14	7.35
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.087	1.944		

* Include for Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales.
 ***Gain on sale of natural gas

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY

FOR THE MONTH OF: JULY 2000

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	22,311,516.05	21,027,459	1,284,057.05	6.11	118,207,159.29	110,528,731.00	7,678,428.29	6.95
1a Other Generation	154,580.23	163,212	(8,631.77)	(5.29)	906,872.40	1,121,472.00	(214,599.60)	(19.14)
2 Fuel Cost of Power Sold	(8,659,808.29)	(5,536,000)	(3,123,808.29)	56.43	(44,217,468.84)	(23,892,000.00)	(20,325,468.84)	85.07
3 Fuel Cost - Purchased Power	15,263,917.45	6,388,000	8,875,917.45	138.95	35,196,576.00	19,259,000.00	15,937,576.00	82.75
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0.00	0.00	#N/A
3b Energy Payments to Qualifying Facilities	734,305.00	67,396	666,909.00	989.54	3,248,684.00	114,146.00	3,134,538.00	2,746.08
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0.00	0.00	#N/A
5 Total Fuel & Net Power Transactions	29,804,510.44	22,110,067	7,694,443.44	34.80	113,341,822.85	107,131,349	6,210,473.85	5.80
6 Adjustments To Fuel Cost *	(591.80)	0	(591.80)	#N/A	(154,376.00)	0	(154,376.00)	#N/A
7 Adj. Total Fuel & Net Power Transactions	29,803,918.64	22,110,067	7,693,851.64	34.80	113,187,446.85	107,131,349	6,056,097.85	5.65
B. KWH Sales								
1 Jurisdictional Sales	1,093,167,365	1,029,485,000	63,682,365	6.19	5,722,045,442	5,830,982,000	(108,936,558)	(1.87)
2 Non-Jurisdictional Sales	37,320,755	36,612,000	708,755	1.94	200,997,396	210,933,000	(9,935,604)	(4.71)
3 Total Territorial Sales	1,130,488,120	1,066,097,000	64,391,120	6.04	5,923,042,838	6,041,915,000	(118,872,162)	(1.97)
4 Juris. Sales as % of Total Terr. Sales	96.6987	96.5658	0.1329	0.14	96.6065	96.5088	0.0977	0.10

*Gain on sale of natural gas

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2000**

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	21,049,417.92	19,801,959	1,247,459.33	6.30	109,890,918.35	112,157,889	(2,266,970.41)	(2.02)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,146,038.25)	(1,146,038)	0.00	0.00	(8,022,267.75)	(8,022,268)	0.00	0.00
2b Incentive Provision	3,008.54	3,009	0.00	0.00	21,059.78	21,060	0.00	0.00
2c Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3 Juris. Fuel Revenue Applicable to Period	<u>19,906,388.21</u>	<u>18,658,930</u>	<u>1,247,458.21</u>	6.69	<u>101,889,710.38</u>	<u>104,156,681</u>	<u>(2,266,970.62)</u>	(2.18)
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	29,803,918.64	22,110,067	7,693,851.64	34.80	113,187,446.85	107,131,349	6,056,097.85	5.65
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.6987</u>	<u>96.5658</u>	<u>0.1329</u>	0.14	<u>96.6065</u>	<u>96.5088</u>	<u>0.0977</u>	0.10
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	<u>28,860,349.88</u>	<u>21,380,654</u>	<u>7,479,695.88</u>	34.98	<u>109,512,979.17</u>	<u>103,545,912</u>	<u>5,967,067.17</u>	5.76
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(8,953,961.67)	(2,721,724)	(6,232,237.67)	228.98	(7,623,268.79)	610,769	(8,234,037.79)	(1,348.14)
8 Interest Provision for the Month	(30,452.60)	(24,966)	(5,486.60)	21.98	(184,246.43)	(274,291)	90,044.57	(32.83)
9 Beginning True-Up & Interest Provision	(1,683,671.12)	(3,793,060)	2,109,388.88	(55.61)	(9,736,799.67)	(13,752,459)	4,015,659.33	(29.20)
10 True-Up Collected / (Refunded)	<u>1,146,038.25</u>	<u>1,146,038</u>	<u>0.00</u>	0.00	<u>8,022,267.75</u>	<u>8,022,268</u>	<u>0.00</u>	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(9,522,047.14)</u>	<u>(5,393,712)</u>	<u>(4,128,335.14)</u>	76.54	<u>(9,522,047.14)</u>	<u>(5,393,712)</u>	<u>(4,128,335.14)</u>	76.54

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2000**

		<u>CURRENT MONTH</u>			
		\$	DIFFERENCE		
<u>D. Interest Provision</u>		ACTUAL	ESTIMATED	AMOUNT (\$)	%
1	Beginning True-Up Amount (C9)	(1,683,671.12)	(3,793,060.00)	2,109,388.88	(55.61)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(9,491,594.54)	(5,368,746.00)	(4,122,848.54)	76.79
3	Total of Beginning & Ending True-Up Amts.	(11,175,265.66)	(9,161,806.00)	(2,013,459.66)	21.98
4	Average True-Up Amount	(5,587,632.83)	(4,580,903)	(1,006,729.83)	21.98
5	Interest Rate -				
	1st Day of Reporting Business Month	6.58	6.58	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	6.50	6.50	0.0000	
7	Total (D5+D6)	13.08	13.08	0.0000	
8	Annual Average Interest Rate	6.54	6.54	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.5450	0.5450	0.0000	
10	Interest Provision (D4*D9)	(30,452.60)	(24,966.00)	(5,486.60)	21.98
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF :
JULY 2000

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
	(1)	(2)	AMOUNT	%	(5)	(6)	AMOUNT	%
			(3)	(4)			(7)	(8)
2 LIGHTER OIL	41,461	28,096	13,365	47.57	187,995	185,428	2,567	1.38
3 COAL excluding Scherer	18,108,019	17,858,376	249,643	1.40	100,954,342	96,229,239	4,725,103	4.91
3a COAL at Scherer	2,255,365	2,252,376	2,989	0.13	10,216,235	12,810,878	(2,594,643)	(20.25)
4 GAS	1,578,426	858,563	719,863	83.85	5,929,173	1,166,168	4,763,005	408.43
4a GAS (B.L.)	23,386	17,221	6,165	35.80	229,256	109,309	119,947	109.73
6 OTHER - C.T.	304,859	12,827	292,032	2,276.70	528,869	27,703	501,166	1,809.07
6a OTHER GENERATION	154,580	163,212	(8,632)	(5.29)	1,068,163	1,121,478	(53,315)	(4.75)
7 TOTAL (\$)	<u>22,466,096</u>	<u>21,190,671</u>	<u>1,275,425</u>	<u>6.02</u>	<u>119,114,033</u>	<u>111,650,203</u>	<u>7,463,830</u>	<u>6.69</u>
SYSTEM NET GEN. (MWH)								
9 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
10 COAL	1,223,507	1,259,290	(35,783)	(2.84)	6,976,150	6,937,120	39,030	0.56
11 GAS	28,793	18,750	10,043	53.56	108,589	25,830	82,759	320.40
13 OTHER - C.T.	3,815	270	3,545	1,312.96	7,034	600	6,434	1,072.33
13a OTHER GENERATION	8,221	8,700	(479)	(5.51)	56,802	59,780	(2,978)	(4.98)
14 TOTAL (MWH)	<u>1,264,336</u>	<u>1,287,010</u>	<u>(22,674)</u>	<u>(1.76)</u>	<u>7,148,575</u>	<u>7,023,330</u>	<u>125,245</u>	<u>1.78</u>
UNITS OF FUEL BURNED								
16 LIGHTER OIL (BBL)	1,364	1,335	29	2.17	7,056	9,100	(2,045)	(22.47)
17 COAL (TON) (1)	497,705	504,733	(7,028)	(1.39)	2,874,724	2,813,978	60,746	2.16
18 GAS (MCF)	474,592	317,543	157,049	49.46	1,838,535	470,393	1,368,142	290.85
20 OTHER - C.T. (BBL)	9,211	652	8,559	1,312.73	17,149	1,414	15,735	1,112.80
BTU'S BURNED (MMBTU)								
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
23 COAL + B.L. (OIL & GAS)	12,923,651	13,036,498	(112,847)	(0.87)	71,709,349	71,675,780	33,569	0.05
24 GAS	479,354	320,638	158,716	49.50	1,820,676	442,996	1,377,680	310.99
26 OTHER - C.T.	53,582	3,802	49,780	1,309	99,757	8,247	91,510	1,109.62
27 TOTAL (MMBTU)	<u>13,456,587</u>	<u>13,360,938</u>	<u>95,649</u>	<u>0.72</u>	<u>73,629,782</u>	<u>72,127,023</u>	<u>1,502,759</u>	<u>2.08</u>
GENERATION MIX (% MWH)								
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	96.77	97.84	(1.07)	(1.09)	97.59	98.77	(1.18)	(1.19)
31 GAS	2.28	1.46	0.82	56.16	1.52	0.37	1.15	310.81
33 OTHER - C.T.	0.30	0.02	0.28	1,400.00	0.10	0.01	0.09	900.00
33a OTHER GENERATION	0.65	0.68	(0.03)	(4.41)	0.79	0.85	(0.06)	(7.06)
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$ / UNIT)								
36 LIGHTER OIL (\$/BBL)	30.39	21.05	9.34	44.37	26.64	20.38	6.26	30.72
37 COAL (\$/TON) (1)	36.38	35.38	1.00	2.83	35.12	34.20	0.92	2.69
38 GAS (ALL) (\$/MCF)	3.38	2.76	0.62	22.46	3.35	2.71	0.64	23.62
40 OTHER - C.T. (\$/BBL)	33.10	19.67	13.43	68.28	30.84	19.59	11.25	57.43
FUEL COST (\$ / MMBTU)								
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.58	1.54	0.04	2.60	1.56	1.53	0.03	1.96
44 GAS - Generation	3.29	2.68	0.61	22.76	3.26	2.63	0.63	23.95
46 OTHER - C.T.	5.69	3.37	2.32	69	5.30	3.36	1.94	57.74
47 TOTAL (\$/MMBTU)	<u>1.67</u>	<u>1.59</u>	<u>0.08</u>	<u>5.03</u>	<u>1.60</u>	<u>1.53</u>	<u>0.07</u>	<u>4.58</u>
BTU BURNED / KWH								
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,563	10,352	211	2.04	10,279	10,332	(53)	(0.51)
51 GAS - Generation	16,648	17,101	(453)	(2.65)	16,767	17,150	(383)	(2.23)
53 OTHER - C.T.	14,045	14,081	(36)	(0)	14,182	13,745	437	3
54 TOTAL (BTU/KWH)	<u>10,713</u>	<u>10,381</u>	<u>332.00</u>	<u>3.20</u>	<u>10,382</u>	<u>10,270</u>	<u>112</u>	<u>1.09</u>
FUEL COST (\$ / KWH)								
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.67	1.60	0.07	4.38	1.60	1.58	0.02	1.27
58 GAS	5.48	4.58	0.90	19.65	5.46	4.51	0.95	21.06
60 OTHER - C.T.	7.99	4.75	3.24	68.21	7.52	4.62	2.90	62.77
60a OTHER GENERATION	1.88	1.88	0.00	0.00	1.88	1.88	0.00	0.00
61 TOTAL (\$ / KWH)	<u>1.78</u>	<u>1.65</u>	<u>0.13</u>	<u>7.88</u>	<u>1.67</u>	<u>1.59</u>	<u>0.08</u>	<u>5.03</u>

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY**
FOR THE MONTH OF: JULY 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Net	Net	Cap.	Equiv.	Net	Avg. Net	Fuel	Fuel	Fuel	Fuel	Fuel	Fuel	Fuel	
Plant/Unit	Cap.	Gen.	Factor	Avail.	Output	Heat	Type	Burned	Heat Value	Burned	Burned	Cost/	Fuel	
	(MW)	(MWH)	(%)	Factor	Factor	Rate		(Units)	(BTU/Unit)	(MMBTU)	Cost	KWH	Cost/	
	2000			(%)	(%)	(BTU/KWH)		Tons/MCF/Bbl	lbs./cf/Gal.		(\$)	(\$/KWH)	Unit	
1	Crist 1	24.0	7,462	41.8	65.6	63.7	17,334	Gas-G	126,194	1,025	129,349	425,922	5.71	3.38
2								Oil-G						
3								Gas-S	2,420	1,025	2,481	8,169		3.38
4	Crist 2	24.0	6,770	37.9	79.0	48.0	18,036	Gas-G	119,123	1,025	122,101	402,055	5.94	3.38
5								Oil-G						
6								Gas-S	902	1,025	924	3,043		3.37
7	Crist 3	35.0	14,116	54.2	99.7	54.4	15,745	Gas-G	216,841	1,025	222,262	731,868	5.18	3.38
8								Oil-G						
9								Gas-S	190	1,025	195	641		3.37
10	Crist 4	78.0	42,648	74.3	100.0	74.3	11,071	Coal	19,717	11,973	472,151	740,813	1.74	37.57
11			445					Gas-G	5,505	1,025	5,643	18,581	4.18	3.38
12								Gas-S	190	1,025	195	641		3.37
13								Oil-S	103	138,447	601	2,933		28.40
14	Crist 5	80.0	50,472	84.8	100.0	84.8	10,720	Coal	22,615	11,963	541,079	849,589	1.68	37.57
15			0					Gas-G	0	1,025	0	0	#N/A	#N/A
16								Gas-S	0	1,025	0	0		#N/A
17								Oil-S	36	138,447	210	1,026		28.41
18	Crist 6	302.0	180,922	80.5	95.8	84.1	10,591	Coal	80,214	11,944	1,916,153	3,013,481	1.67	37.57
19			0					Gas-G	0	1,025	0	0	#N/A	#N/A
20								Gas-S	0	1,025	0	0		#N/A
21								Oil-S	129	138,447	748	3,652		28.39
22	Crist 7	477.0	287,390	81.0	91.2	88.8	10,513	Coal	126,351	11,956	3,021,298	4,747,356	1.65	37.57
23								Gas-G		1,025	0	0	#N/A	#N/A
24								Oil-S	3,227	1,025	3,308	10,892		3.38
25								Oil-S	1	138,447	3	15		28.64
26	Scherer 3 (2) & (3)	209.5	120,301	77.2	98.7	78.2	9,979	Coal	0	11,367	1,200,474	2,255,365	1.87	#N/A
27								Oil-S	78	138,000	453	2,349		30.08
28	Scholz 1	46.0	21,589	63.1	99.5	63.4	12,735	Coal	10,921	12,588	274,946	410,803	1.90	37.62
29								Oil-S	6	138,500	37	212		33.32
30	2	46.0	19,731	57.7	93.6	61.6	12,492	Coal	9,793	12,585	246,482	368,361	1.87	37.62
31								Oil-S	30	138,500	172	984		33.32
32	Smith 1	162.0	103,195	85.6	96.6	88.7	10,129	Coal	44,053	11,864	1,045,294	1,533,404	1.49	34.81
33								Oil-S	225	138,500	1,308	7,393		32.89
34	2	190.0	123,574	87.4	100.0	87.4	10,269	Coal	53,754	11,804	1,269,021	1,871,064	1.51	34.81
35								Oil-S	67	138,500	390	2,203		32.88
36	A	32.0	3,815	16.0	98.4	16.3	14,045	Oil	9,211	138,500	53,582	304,859	7.99	33.10
37	Other Generation	0.0	8,221		0.0				0	0		154,580	1.88	#N/A
38	Daniel 1 (1)	255.0	142,948	75.3	82.9	90.9	10,852	Coal	69,419	11,173	1,551,226	2,444,751	1.71	35.22
39								Oil-S	358	137,222	2,065	10,752		30.01
40	Daniel 2 (1) & (3)	255.0	130,737	68.9	87.6	78.6	10,483	Coal	60,869	11,258	1,370,525	2,143,658	1.64	35.22
41								Oil-S	332	137,222	1,911	9,942		29.99
42	Total	2,215.5	1,264,336	76.7	93.0	82.5	10,643				13,456,587	22,481,357	1.78	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil; Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter
 Oil-G is oil used for generation; Oil-S is oil used for starter.
 (3) Oil consumed at Scherer and Daniel 2 was less than 1 barrel

Daniel Oil Inventory Adjustment
 Crist Coal Inventory Adjustment
 Scherer Oil Inventory Adjustment
 Daniel Railcar Lease Premium (8,351)
 Daniel Railcar Track Deprac. (6,910)
 Recoverable Fuel 22,466,096 1.78

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2000**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
14	<i>PURCHASES :</i>								
15	UNITS (BBL)	2,125	1,329	796	59.89	8,198	7,716	482	6.25
16	UNIT COST (\$/BBL)	34.96	21.58	13.38	62.00	33.98	21.65	12.33	56.95
17	AMOUNT (\$)	74,288	28,679	45,609	159.03	278,542	167,028	111,514	66.76
18	<i>BURNED :</i>								
19	UNITS (BBL)	1,457	1,335	122	9.14	7,645	9,100	(1,455)	(15.99)
20	UNIT COST (\$/BBL)	30.45	21.05	9.40	44.66	26.86	20.38	6.48	31.80
21	AMOUNT (\$)	44,369	28,096	16,273	57.92	205,379	185,428	19,951	10.76
22	<i>ENDING INVENTORY :</i>								
23	UNITS (BBL)	7,115	6,099	1,016	16.66	7,115	6,099	1,016	16.66
24	UNIT COST (\$/BBL)	29.78	20.64	9.14	44.28	29.78	20.64	9.14	44.28
	AMOUNT (\$)	211,873	125,880	85,993	68.31	211,873	125,880	85,993	68.31
26	DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER									
27	<i>PURCHASES :</i>								
28	UNITS (TONS)	392,538	437,758	(45,220)	(10.33)	2,741,075	2,897,551	(156,476)	(5.40)
29	UNIT COST (\$/TON)	37.25	36.24	1.01	2.79	36.16	35.26	0.90	2.55
30	AMOUNT (\$)	14,620,957	15,864,082	(1,243,126)	(7.84)	99,114,919	102,180,528	(3,065,610)	(3.00)
31	<i>BURNED :</i>								
32	UNITS (TONS)	497,705	504,733	(7,028)	(1.39)	2,874,725	2,813,978	60,747	2.16
33	UNIT COST (\$/TON)	36.41	35.38	1.03	2.91	35.16	34.20	0.96	2.81
34	AMOUNT (\$)	18,123,278	17,858,376	264,902	1.48	101,061,157	96,229,239	4,831,918	5.02
35	<i>ENDING INVENTORY :</i>								
36	UNITS (TONS)	443,017	1,047,872	(604,855)	(57.72)	443,017	1,047,872	(604,855)	(57.72)
37	UNIT COST (\$/TON)	36.74	35.06	1.68	4.79	36.74	35.06	1.68	4.79
38	AMOUNT (\$)	16,275,487	36,741,393	(20,465,906)	(55.70)	16,275,488	36,741,393	(20,465,905)	(55.70)
39	DAYS SUPPLY	19	46	(27)	(58.70)	19	46	(27)	(58.70)
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
40	<i>PURCHASES :</i>								
41	UNITS (MMBTU)	867,737	1,061,681	(193,945)	(18.27)	5,066,188	7,045,057	(1,978,869)	(28.09)
42	UNIT COST (\$/MMBTU)	1.82	1.81	0.01	0.55	1.93	1.81	0.12	6.63
43	AMOUNT (\$)	1,581,222	1,919,225	(338,003)	(17.61)	9,765,041	12,772,000	(3,006,959)	(23.54)
44	<i>BURNED :</i>								
45	UNITS (MMBTU)	1,200,474	1,256,326	(55,852)	(4.45)	5,372,179	7,069,158	(1,696,979)	(24.01)
46	UNIT COST (\$/MMBTU)	1.88	1.79	0.09	5.03	1.90	1.81	0.09	4.97
47	AMOUNT (\$)	2,255,365	2,252,376	2,989	0.13	10,216,237	12,810,878	(2,594,641)	(20.25)
48	<i>ENDING INVENTORY :</i>								
49	UNITS (MMBTU)	1,630,767	926,887	703,880	75.94	1,630,767	926,887	703,880	75.94
50	UNIT COST (\$/MMBTU)	1.88	1.79	0.09	5.03	1.88	1.79	0.09	5.03
51	AMOUNT (\$)	3,063,767	1,662,145	1,401,622	84.33	3,063,767	1,662,145	1,401,622	84.33
52	DAYS SUPPLY	37	21	16	76.19	37	21	16	76.19
GAS									
59	<i>PURCHASES :</i>								
60	UNITS (MCF)	474,592	317,543	157,049	160,494	1,799,300	470,393	1,328,907	(858,514)
61	UNIT COST (\$/MCF)	3.34	2.76	0.58	2.18	3.38	2.71	0.67	2.04
62	AMOUNT (\$)	1,584,500	875,784	708,716	167,068	6,078,933	1,275,483	4,803,450	(3,527,967)
63	<i>BURNED :</i>								
64	UNITS (MCF)	474,592	317,543	157,049	49.46	1,838,535	470,393	1,368,142	290.85
65	UNIT COST (\$/MCF)	3.38	2.76	0.62	22.46	3.35	2.71	0.64	23.62
66	AMOUNT (\$)	1,601,813	875,784	726,029	82.90	6,158,437	1,275,483	4,882,954	382.83
67	<i>ENDING INVENTORY :</i>								
68	UNITS (MCF)	107,977	0	107,977	#N/A	107,977	0	107,977	#N/A
69	UNIT COST (\$/MCF)	3.38	#N/A	#N/A	#N/A	3.38	#N/A	#N/A	#N/A
70	AMOUNT (\$)	364,437	0	364,437	#N/A	364,437	0	364,437	#N/A
OTHER - C.T. OIL									
71	<i>PURCHASES :</i>								
72	UNITS (BBL)	3,075	653	2,422.36	370.96	9,266	1,534	7,732	504.04
73	UNIT COST (\$/BBL)	36.14	21.52	14.62	67.94	34.15	21.53	13	60.38
74	AMOUNT (\$)	111,137	14,055	97,082	690.73	316,458	33,025	283,433	858.24
75	<i>BURNED :</i>								
76	UNITS (BBL)	9,211	652	8,559	1,312.73	17,149	1,414	15,735	1,112.80
77	UNIT COST (\$/BBL)	33.10	19.67	13.43	68.28	30.84	19.59	11.25	57.43
78	AMOUNT (\$)	304,859	12,827	292,032	2,276.70	528,868	27,703	501,165	1,809.06
79	<i>ENDING INVENTORY :</i>								
80	UNITS (BBL)	(632)	8,571	(9,203)	(107.37)	(632)	8,571	(9,203)	(107.37)
81	UNIT COST (\$/BBL)	33.23	19.68	13.55	68.85	33.23	19.68	13.55	68.85
82	AMOUNT (\$)	(21,013)	168,647	(189,660)	(112.46)	(21,013)	168,647	(189,660)	(112.46)
83	DAYS SUPPLY	-8	107	NA	NA				

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2000**

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	¢ / KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	(5) x (6)(a) TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	126,590,000	0	126,590,000	2.44	2.65	3,083,000	3,357,000
2	Various Unit Power Sales	101,360,000	0	101,360,000	1.90	2.03	1,930,000	2,062,000
3	Various Economy Sales	14,190,000	0	14,190,000	3.33	3.46	472,000	491,000
4	80% Gain on Econ. Sales		0	0	N/A	N/A	47,000	59,000
5	Various Other Sales	190,000	0	190,000	2.11	2.11	4,000	4,000
6	TOTAL ESTIMATED SALES	242,330,000	0	242,330,000	2.28	2.46	5,536,000	5,973,000
<i>ACTUAL</i>								
7	Southern Company Interchange	121,150,177	0	121,150,177	5.28	5.71	6,393,406	6,913,666
8	ACES External	0	0	0	#N/A	#N/A	0	0
9	A.E.C. Economy	465,077	0	465,077	1.64	2.32	7,649	10,800
10	AEP External	55,536	0	55,536	4.41	4.60	2,450	2,554
11	AIG External	0	0	0	#N/A	#N/A	0	0
12	ALLEGHEN External	0	0	0	#N/A	#N/A	0	0
13	AQUILA External	116,611	0	116,611	2.83	4.01	3,303	4,681
14	CAJUN External	6,941	0	6,941	1.44	2.90	100	201
15	CARGILE External	0	0	0	#N/A	#N/A	0	0
16	CITIZENS External	0	0	0	#N/A	#N/A	0	0
17	CONSTELL External	0	0	0	#N/A	#N/A	0	0
18	CORAL External	55,530	0	55,530	3.01	4.21	1,672	2,340
19	CPL External	0	0	0	#N/A	#N/A	0	0
20	DETM External	0	0	0	#N/A	#N/A	0	0
21	DUKE POWER Economy	55,530	0	55,530	1.41	2.27	784	1,263
22	DYNEGY External	0	0	0	#N/A	#N/A	0	0
23	EASTKY External	3,471	0	3,471	4.98	9.51	173	330
24	ELPASO External	5,899	0	5,899	7.05	11.24	416	663
25	ENGAGE External/Other	0	0	0	#N/A	#N/A	0	0
26	ENRON External	87,048	0	87,048	3.61	4.26	3,139	3,708
27	ENTERGY Economy/Other	645,540	0	645,540	1.48	2.34	9,578	15,118
28	EPMC External	12,495	0	12,495	7.07	12.02	884	1,502
29	FPC UPS, Economy	27,629,005	0	27,629,005	1.94	2.16	535,953	597,122
30	FPL UPS, External	74,960,362	0	74,960,362	1.93	2.15	1,446,304	1,613,180
31	JEA UPS, Economy	15,276,112	0	15,276,112	1.93	2.15	295,106	328,890
32	KOCH External	0	0	0	#N/A	#N/A	0	0
33	LG&E External	0	0	0	N/A	N/A	0	0
34	LPM External	742,377	0	742,377	2.06	3.57	15,288	26,479
35	MONROE External	42,480	0	42,480	2.18	3.27	925	1,391
36	MORGAN External	57,820	0	57,820	2.58	4.43	1,491	2,560
37	ONEOK External	0	0	0	#N/A	#N/A	0	0
38	OPC Economy	522,334	0	522,334	1.53	2.76	7,984	14,418
39	ORLANDO External	47,063	0	47,063	1.49	2.79	699	1,311
40	PPL External	0	0	0	#N/A	#N/A	0	0
41	RELIANT External	0	0	0	#N/A	#N/A	0	0
42	SCE&G Economy, External	34,707	0	34,707	2.47	3.35	857	1,161
43	STATOIL External	0	0	0	#N/A	#N/A	0	0
44	TAL UPS	165,207	0	165,207	1.87	2.68	3,092	4,425
45	TEA External	789,155	0	789,155	2.74	4.76	21,608	37,571
46	TENASKA External	1,458	0	1,458	N/A	N/A	79	124
47	TVA External	319,300	0	319,300	N/A	N/A	7,776	12,207
48	TXU Economy	0	0	0	#N/A	#N/A	0	0
49	UTILCORP External	0	0	0	#N/A	#N/A	0	0
50	WILLIAMS External	0	0	0	#N/A	#N/A	0	0
51	Less: Flow-Thru Energy	(3,665,385)	0	(3,665,385)	1.92	1.92	(70,397)	(70,397)
52	Hydro-Loss	8,912	0	8,912	0.00	0.00	0	0
53	AEC/BRMC	155,454	0	155,454	1.93	1.93	3,006	3,006
54	SEPA	828,608	828,608	0	0.00	0.00	0	0
55	U.P.S. Adjustment	0	0	0	N/A	N/A	(96,983)	(96,983)
56	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	28,736	28,736
57	Transmission Revenues *	0	0	0	N/A	N/A	0	0
58	Other transactions including adj.	<u>51,091,141</u>	<u>41,271,769</u>	<u>9,819,372</u>	<u>0.07</u>	<u>0.07</u>	<u>34,730</u>	<u>34,730</u>
59	TOTAL ACTUAL SALES	291,665,965	42,100,377	249,565,588	2.97	3.26	8,659,808	9,496,757
60	Difference in Amount	49,335,965	42,100,377	7,235,588	0.69	0.80	3,123,808	3,523,757
61	Difference in Percent	20.36	#N/A	2.99	30.26	32.52	56.43	58.99

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2000**

		PERIOD TO DATE							
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
<i>ESTIMATED</i>									
1	So. Co. Interchange	701,431,000	0	701,431,000	1.81	2.02	12,708,000	14,146,000	
2	Various Unit Power Sales	455,120,000	0	455,120,000	1.92	2.05	8,723,000	9,315,000	
3	Various Economy Sales	77,970,000	0	77,970,000	2.84	2.92	2,214,000	2,280,000	
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	220,000	274,000	
5	Various Other Sales	1,330,000	0	1,330,000	2.03	2.11	27,000	28,000	
6	TOTAL ESTIMATED SALES	1,235,851,000	0	1,235,851,000	1.93	2.11	23,892,000	26,043,000	
<i>ACTUAL</i>									
7	Southern Company Interchange	1,105,858,770	0	1,105,858,770	2.96	3.22	32,730,483	35,555,942	
8	ACES External	7,149	0	7,149	1.55	2.35	111	168	
9	A.E.C. Economy	1,435,210	0	1,435,210	1.69	2.36	24,209	33,930	
10	AEP External	1,901,601	0	1,901,601	2.94	3.30	55,957	62,753	
11	AIG External	4,442	0	4,442	1.44	2.61	64	116	
12	ALLEGHEN External	610,896	0	610,896	3.00	2.59	18,319	15,839	
13	AQUILA External	467,698	0	467,698	2.80	3.93	13,102	18,370	
14	CAJUN External	24,502	0	24,502	2.05	2.98	503	731	
15	CARGILE External	32,208	0	32,208	2.23	3.21	717	1,034	
16	CITIZENS External	7,149	0	7,149	1.80	2.90	129	207	
17	CONSTELL External	285,107	0	285,107	2.30	5.45	6,556	15,531	
18	CORAL External	60,388	0	60,388	3.62	4.68	2,184	2,826	
19	CPL External	653,867	0	653,867	1.98	3.29	12,969	21,508	
20	DETM External	302,377	0	302,377	2.26	3.13	6,831	9,464	
21	DUKE POWER Economy	1,270,256	0	1,270,256	1.84	2.83	23,333	35,945	
22	DYNEGY External	211,026	0	211,026	3.04	4.44	6,418	9,380	
23	EASTKY External	516,918	0	516,918	2.32	3.52	12,005	18,190	
24	ELPASO External	360,068	0	360,068	6.17	4.71	22,212	16,967	
25	ENGAGE External/Other	3,679	0	3,679	6.82	34.00	251	1,251	
26	ENRON External	1,037,744	0	1,037,744	2.20	3.59	22,839	37,306	
27	ENTERGY Economy/Other	5,839,800	0	5,839,800	2.51	3.74	146,340	218,531	
28	EMPC External	471,878	0	471,878	1.83	2.69	8,635	12,687	
29	FPC UPS, Economy	124,449,757	0	124,449,757	2.01	2.22	2,497,188	2,761,260	
30	FPL UPS, Economy	336,857,399	0	336,857,399	1.98	2.20	6,676,462	7,394,221	
31	JEA UPS, Economy	71,295,519	0	71,295,519	1.98	2.19	1,410,264	1,562,736	
32	KOCH External	831,898	0	831,898	3.49	4.54	29,047	37,736	
33	LG&E External	128,066	0	128,066	1.92	2.62	2,454	3,353	
34	LPM External	3,233,262	0	3,233,262	2.42	3.82	78,206	123,443	
35	MONROE External	42,480	0	42,480	2.18	3.27	925	1,391	
36	MORGAN External	646,571	0	646,571	2.13	3.34	13,789	21,572	
37	ONEOK External	55,536	0	55,536	1.74	2.55	968	1,416	
38	OPC Economy	4,368,496	0	4,368,496	2.21	3.04	96,750	132,849	
39	ORLANDO External	51,922	0	51,922	1.50	2.83	779	1,471	
40	PPL External	21,447	0	21,447	3.34	9.00	716	1,930	
41	RELIANT External	285,376	0	285,376	3.02	5.62	8,618	16,025	
42	SCE&G Economy, External	526,354	0	526,354	1.95	2.95	10,262	15,540	
43	STATOIL Economy, External	56,640	0	56,640	1.50	3.20	847	1,812	
44	TAL UPS	3,113,509	0	3,113,509	2.54	2.89	79,098	89,954	
45	TEA External	4,726,243	0	4,726,243	2.15	3.47	101,743	164,033	
46	TENASKA External	6,456	0	6,456	2.46	4.09	159	264	
47	TVA External	11,439,193	0	11,439,193	1.90	2.89	216,994	330,883	
48	TXU Economy	10,759	0	10,759	1.81	2.48	195	267	
49	UTILCORP External	55,536	0	55,536	2.17	4.20	1,204	2,332	
50	WILLIAMS External	39,563	0	39,563	6.37	12.70	2,522	5,026	
51	Less: Flow-Thru Energy	(29,565,383)	0	(29,565,383)	1.98	1.98	(585,069)	(585,069)	
52	Hydro-Loss	19,361	0	19,361	0.00	0.00	0	0	
53	AEC/BRMC	6,617,476	0	6,617,476	1.99	1.99	131,950	131,950	
54	SEPA	6,427,520	6,427,520	0	0.00	0.00	0	0	
55	U.P.S. Adjustment	0	0	0	N/A	N/A	(224,790)	(224,790)	
56	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	261,507	261,507	
57	Transmission Revenues	0	0	0	N/A	N/A	0	0	
58	Other transactions including adj.	281,842,568	228,163,781	53,678,787	0.10	0.10	290,514	290,511	
59	TOTAL ACTUAL SALES	1,948,946,257	234,591,301	1,714,354,956	2.27	2.50	44,217,468	48,632,300	
60	Difference in Amount	713,095,257	234,591,301	478,503,956	0.34	0.39	20,325,468	22,589,300	
61	Difference in Percent	57.70	#N/A	38.72	17.62	18.48	85.07	86.74	

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: JULY 2000**

(1) <u>PURCHASED FROM</u>	(2) <u>TYPE & SCHED</u>	(3) <u>TOTAL KWH PURCH.</u>	(4) <u>KWH FOR OTHER UTILITIES</u>	(5) <u>KWH FOR INTERRUPTIBLE</u>	(6) <u>KWH FOR FIRM</u>	(7) <u>¢ / KWH</u>		(8) <u>TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)</u>
						(A) <u>FUEL COST</u>	(B) <u>TOTAL COST</u>	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: JULY 2000

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	2,900,000			2,900,000	2.324	2.324	67,396
<i>ACTUAL</i>								
2	Monteray Bay, LLC	135,241				3.59	3.59	4,861
3	Pensacola Christian College	0				#N/A	#N/A	1
4	Solutia	10,758,000				6.70	6.70	720,396
5	Champion	72,000				12.57	12.57	9,047
6	TOTAL	10,965,241				6.70	6.70	734,305

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PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	5,060,000	0	0	5,060,000	2.26	2.26	114,146
<i>ACTUAL</i>								
2	Monteray Bay, LLC	2,088,479	0	0	0	2.51	2.51	52,337
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	1
4	Solutia	93,065,000	0	0	0	3.42	3.42	3,184,050
5	Champion	155,000	0	0	0	7.93	7.93	12,296
6	TOTAL	95,308,479				3.41	3.41	3,248,684

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JULY 2000**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	29,110,000	1.59	463,000	459,720,000	1.86	8,536,000
2 Unit Power Sales	2,420,000	2.93	71,000	24,430,000	2.15	526,000
3 Economy Energy	4,790,000	2.88	138,000	29,710,000	3.04	902,000
4 Other Purchases	<u>65,400,000</u>	8.74	<u>5,716,000</u>	<u>123,220,000</u>	7.54	<u>9,295,000</u>
5 TOTAL ESTIMATED PURCHASES	<u>101,720,000</u>	6.28	<u>6,388,000</u>	<u>637,080,000</u>	3.02	<u>19,259,000</u>
<i>ACTUAL</i>						
6 Southern Company Interchange	37,513,704	5.10	1,914,477	273,593,831	2.79	7,646,026
7 Non-Associated Companies	197,299,145	6.79	13,387,279	696,674,384	4.01	27,925,563
8 Alabama Electric Co-op	550,000	6.56	36,087	3,222,000	5.41	174,218
9 Other Wheeled Energy	6,646,213	N/A	N/A	45,604,997	N/A	N/A
10 Other Transactions	42,533,027	0.02	7,339	232,661,073	0.05	113,192
11 Less: Flow-Thru Energy	(49,244,572)	0.17	(81,265)	(246,894,324)	0.27	(662,425)
12 TOTAL ACTUAL PURCHASES	<u>235,297,517</u>	6.49	<u>15,263,917</u>	<u>1,004,861,961</u>	3.50	<u>35,196,574</u>
13 Difference in Amount	133,577,517	0.21	8,875,917	367,781,961	0.48	15,937,574
15 Difference in Percent	131.32	3.34	138.95	57.73	15.89	82.75

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