

ORIGINAL

Docket No. 000001-EI

Revisions
for the month
June 2000

GULF POWER COMPANY

DOCUMENT NUMBER-DATE

10211 AUG 21 8

FPSC-RECORDS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JUNE 2000
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
	(a)	(b)	AMT	%	(e)	(f)	AMT	%	(i)	(j)	AMT	%
1 Fuel Cost of System Net Generation (A3)	21,578,268	19,768,376	1,809,892	9.16	1,244,661,000	1,234,510,000	10,151,000	0.82	1.7337	1.6013	0.13	8.27
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ***	(153,784)	-	(153,784)	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	21,424,484	19,768,376	1,656,108	8.38	1,244,661,000	1,234,510,000	10,151,000	0.82	1.7213	1.6013	0.12	7.49
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	7,217,018	3,456,000	3,761,018	108.83	156,992,305	70,310,000	86,682,305	123.29	4.5971	4.9154	(0.32)	(6.48)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	368,090	18,824	349,266	10.05	7,874,842	810,000	7,064,842	872.20	4.6743	2.3240	2.35	101.13
12 TOTAL COST OF PURCHASED POWER	7,585,108	3,474,824	4,110,284	118.29	164,867,147	71,120,000	93,747,147	131.82	4.6007	4.8859	(0.29)	(5.84)
13 Total Available MWH (Line 5 + Line 12)	29,009,592	23,243,200	5,766,392	24.81	1,409,528,147	1,305,630,000	103,898,147	7.96				
14 Fuel Cost of Economy Sales (A6)	(285,540)	(283,000)	(2,540)	0.90	(11,079,400)	(9,320,000)	(1,759,400)	(18.88)	(2.5772)	(3.0365)	0.46	15.13
15 Gain on Economy Sales (A6)	(96,043)	(28,000)	(68,043)	243.01	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,265,638)	(1,649,000)	(616,638)	37.39	(115,179,019)	(87,590,000)	(27,589,019)	(31.50)	(1.9671)	(1.8826)	(0.08)	(4.49)
17 Fuel Cost of Other Power Sales (A6)	(6,994,953)	(2,111,000)	(4,883,953)	231.36	(208,561,969)	(107,231,000)	(101,330,969)	(94.50)	(3.3539)	(1.9686)	(1.39)	(70.37)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(9,642,174)	(4,071,000)	(5,571,174)	(136.85)	(334,820,388)	(204,141,000)	(130,679,388)	(64.01)	(2.8798)	(1.9942)	(0.89)	(44.41)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	19,367,418	19,172,200	195,218	1.02	1,074,707,759	1,101,489,000	(26,781,241)	(2.43)	1.8021	1.7406	0.06	3.53
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	27,339	29,538	(2,199)	(7.45)	1,517,046	1,697,000	(179,954)	10.60	1.8021	1.7406	0.06	3.53
23 T & D Losses *	1,323,562	1,296,068	27,494	2.12	73,445,528	74,461,000	(1,015,472)	1.36	1.8021	1.7406	0.06	3.53
24 TERRITORIAL KWH SALES	19,367,418	19,172,200	195,218	1.02	999,745,185	1,025,331,000	(25,585,815)	2.50	1.9372	1.8699	0.07	3.60
25 Wholesale KWH Sales	644,626	610,788	33,838	5.54	33,275,818	32,665,000	610,818	(1.87)	1.9372	1.8699	0.07	3.60
26 Jurisdictional KWH Sales	18,722,792	18,561,412	161,380	0.87	966,469,367	992,666,000	(26,196,633)	(2.64)	1.9372	1.8699	0.07	3.60
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	18,749,004	18,587,398	0	0.00	966,469,367	992,666,000	(26,196,633)	2.64	1.9399	1.8725	0.07	3.60
28 TRUE-UP	1,146,038	1,146,038	0	0.00	966,469,367	992,666,000	(26,196,633)	2.64	0.1186	0.1155	0.00	2.68
29 TOTAL JURISDICTIONAL FUEL COST	19,895,042	19,733,436	161,606	0.82	966,469,367	992,666,000	(26,196,633)	(2.64)	2.0585	1.9880	0.07	3.55
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.0914	2.0197	0.07	3.55
32 GPIF Reward / (Penalty) **	(3,056)	(3,056)	0	0.00	966,469,367	992,666,000	(26,196,633)	(2.64)	(0.0003)	(0.0003)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.0911	2.0194	0.07	3.55
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.091	2.019		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

***Gain on sale of natural gas

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF
 JUNE 2000**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$21,578,268
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	(153,784)
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	7,217,018
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	368,090
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(9,642,174)</u>
9	Total Fuel and Net Power Transactions		<u>\$19,367,418</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JUNE 2000
PERIOD TO DATE**

Revised 8/19/00

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	96,647,937	90,459,532	6,188,405	6.84	5,884,239,000	5,736,320,000	147,919,000	2.58	1.6425	1.5770	0.07	4.15
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	(153,784)	0	(153,784)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	96,494,153	90,459,532	6,034,621	6.67	5,884,239,000	5,736,320,000	147,919,000	2.58	1.6399	1.5770	0.06	3.99
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	19,932,657	12,871,000	7,061,657	54.86	769,564,444	535,360,000	234,204,444	43.75	2.5901	2.4042	0.19	7.73
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A9a)	2,514,379	46,750	2,467,629	5,278.35	84,343,238	2,160,000	82,183,238	3,804.78	2.9811	2.1644	0.82	37.73
12 TOTAL COST OF PURCHASED POWER	22,447,036	12,917,750	9,529,286	73.77	853,907,682	537,520,000	316,387,682	58.86	2.6287	2.4032	0.23	9.38
13 Total Available MWH (Line 5 + Line 12)	118,941,189	103,377,282	15,563,907	15.06	6,738,146,682	6,273,840,000	464,306,682	7.40				
14 Fuel Cost of Economy Sales (A6)	(863,004)	(1,742,000)	878,996	(50.46)	(37,963,389)	(63,780,000)	25,816,611	40.48	(2.2733)	(2.7313)	0.46	16.77
15 Gain on Economy Sales (A6)	(232,771)	(173,000)	(59,771)	34.55	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(8,254,748)	(6,793,000)	(1,461,748)	21.52	(417,685,498)	(353,760,000)	(63,925,498)	(18.07)	(1.9763)	(1.9202)	(0.06)	(2.92)
17 Fuel Cost of Other Power Sales (A6)	(26,207,138)	(9,648,000)	(16,559,138)	171.63	(1,201,631,405)	(575,981,000)	(625,650,405)	(108.62)	(2.1810)	(1.6751)	(0.51)	(30.20)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(35,557,661)	(18,356,000)	(17,201,661)	(93.71)	(1,657,280,292)	(993,521,000)	(663,759,292)	(66.81)	(2.1455)	(1.8476)	(0.30)	(16.12)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	83,383,528	85,021,282	(1,637,754)	(1.93)	5,080,866,390	5,280,319,000	(199,452,610)	(3.78)	1.6411	1.6102	0.03	1.92
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	168,631	186,976	(18,345)	(9.81)	10,275,516	11,612,000	(1,336,484)	11.51	1.6411	1.6102	0.03	1.92
23 T & D Losses *	4,562,851	4,716,099	(153,247)	(3.25)	278,036,156	292,889,000	(14,852,844)	5.07	1.6411	1.6102	0.03	1.92
24 TERRITORIAL KWH SALES	83,383,529	85,021,282	(1,637,753)	(1.93)	4,792,554,718	4,975,818,000	(183,263,282)	3.68	1.7399	1.7087	0.03	1.83
25 Wholesale KWH Sales	2,843,655	2,970,895	(127,239)	(4.28)	163,676,641	174,321,000	(10,644,359)	6.11	1.7374	1.7043	0.03	1.94
26 Jurisdictional KWH Sales	80,539,873	82,050,387	(1,510,514)	(1.84)	4,628,878,077	4,801,497,000	(172,618,923)	(3.60)	1.7399	1.7089	0.03	1.81
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	80,652,629	82,165,258	(1,512,629)	(1.84)	4,628,878,077	4,801,497,000	(172,618,923)	3.60	1.7424	1.7112	0.03	1.82
28 TRUE-UP	6,876,230	6,876,230	0	0.00	4,628,878,077	4,801,497,000	(172,618,923)	3.60	0.1486	0.1432	0.01	3.77
29 TOTAL JURISDICTIONAL FUEL COST	87,528,859	89,041,488	(1,512,629)	(1.70)	4,628,878,077	4,801,497,000	(172,618,923)	(3.60)	1.8910	1.8544	0.04	1.97
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.9212	1.8840	0.04	1.97
32 GPIF Reward / (Penalty) **	(18,336)	(18,336)	0	0.00	4,628,878,077	4,801,497,000	(172,618,923)	(3.60)	(0.0004)	(0.0004)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.9208	1.8836	0.04	1.97
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.921	1.884		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

***Gain on sale of natural gas

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY**

FOR THE MONTH OF: JUNE 2000

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	21,425,871.51	19,610,417	1,815,454.51	9.26	95,895,643.24	89,501,272.00	6,394,371.24	7.14
1a Other Generation	152,396.04	157,959	(5,562.96)	(3.52)	752,292.17	958,260.00	(205,967.83)	(21.49)
2 Fuel Cost of Power Sold	(9,642,174.06)	(4,071,000)	(5,571,174.06)	136.85	(35,557,660.55)	(18,356,000.00)	(17,201,660.55)	93.71
3 Fuel Cost - Purchased Power	7,217,018.25	3,456,000	3,761,018.25	108.83	19,932,658.55	12,871,000.00	7,061,658.55	54.86
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0.00	0.00	#N/A
3b Energy Payments to Qualifying Facilities	368,090.00	18,824	349,266.00	1,855.43	2,514,379.00	46,750.00	2,467,629.00	5,278.35
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0.00	0.00	#N/A
5 Total Fuel & Net Power Transactions	19,521,201.74	19,172,200	349,001.74	1.82	83,537,312.41	85,021,282	(1,483,969.59)	(1.75)
6 Adjustments To Fuel Cost *	(153,784.20)	0	(153,784.20)	#N/A	(153,784.20)	0	(153,784.20)	#N/A
7 Adj. Total Fuel & Net Power Transactions	19,367,417.54	19,172,200	195,217.54	1.02	83,383,528.21	85,021,282	(1,637,753.79)	(1.93)
B. KWH Sales								
1 Jurisdictional Sales	966,469,367	992,666,000	(26,196,633)	(2.64)	4,628,878,077	4,801,497,000	(172,618,923)	(3.60)
2 Non-Jurisdictional Sales	33,275,818	32,665,000	610,818	1.87	163,676,641	174,321,000	(10,644,359)	(6.11)
3 Total Territorial Sales	999,745,185	1,025,331,000	(25,585,815)	(2.50)	4,792,554,718	4,975,818,000	(183,263,282)	(3.68)
4 Juris. Sales as % of Total Terr. Sales	96.6716	96.8142	(0.1426)	(0.15)	96.5848	96.4966	0.0882	0.09

*Gain on sale of natural gas

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2000**

	CURRENT MONTH				PERIOD - TO - DATE				
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	
<i>C. True-up Calculation</i>									
1	Jurisdictional Fuel Revenue	18,600,345.77	19,093,752	(493,405.99)	(2.58)	88,841,500.43	92,355,930	(3,514,429.74)	(3.81)
2	Fuel Adj. Revs. Not Applicable to Period:								
2a	True-Up Provision	(1,146,038.25)	(1,146,038)	0.00	0.00	(6,876,229.50)	(6,876,230)	0.00	0.00
2b	Incentive Provision	3,008.54	3,009	0.00	0.00	18,051.24	18,051	0.00	0.00
2c	Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3	Juris. Fuel Revenue Applicable to Period	<u>17,457,316.06</u>	<u>17,950,723</u>	<u>(493,406.94)</u>	(2.75)	<u>81,983,322.17</u>	<u>85,497,752</u>	<u>(3,514,429.83)</u>	(4.11)
4	Adjusted Total Fuel & Net Power Transactions (Line A7)	19,367,417.54	19,172,200	195,217.54	1.02	83,383,528.21	85,021,282	(1,637,753.79)	(1.93)
5	Juris. Sales % of Total KWH Sales (Line B4)	<u>96.6716</u>	<u>96.8142</u>	<u>(0.1426)</u>	(0.15)	<u>96.5848</u>	<u>96.4966</u>	<u>0.0882</u>	0.09
6	Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	<u>18,749,004.32</u>	<u>18,587,398</u>	<u>161,606.32</u>	0.87	<u>80,652,629.29</u>	<u>82,165,258</u>	<u>(1,512,628.71)</u>	(1.84)
7	True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(1,291,688.26)	(636,675)	(655,013.26)	102.88	1,330,692.88	3,332,494	(2,001,801.12)	(60.07)
8	Interest Provision for the Month	(8,777.73)	(22,057)	13,279.27	(60.20)	(153,793.83)	(249,325)	95,531.17	(38.32)
9	Beginning True-Up & Interest Provision	(1,529,243.38)	(4,280,366)	2,751,122.62	(64.27)	(9,736,799.67)	(13,752,459)	4,015,659.33	(29.20)
10	True-Up Collected / (Refunded)	<u>1,146,038.25</u>	<u>1,146,038</u>	<u>0.00</u>	0.00	<u>6,876,229.50</u>	<u>6,876,230</u>	<u>0.00</u>	0.00
11	End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(1,683,671.12)</u>	<u>(3,793,060)</u>	<u>2,109,388.88</u>	(55.61)	<u>(1,683,671.12)</u>	<u>(3,793,060)</u>	<u>2,109,388.88</u>	(55.61)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JUNE 2000**

		<u>CURRENT MONTH</u>			
		\$		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
D.	<i>Interest Provision</i>				
1	Beginning True-Up Amount (C9)	(1,529,243.38)	(4,280,366.00)	2,751,122.62	(64.27)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(1,674,893.39)	(3,771,003.00)	2,096,109.61	(55.58)
3	Total of Beginning & Ending True-Up Amts.	(3,204,136.77)	(8,051,369.00)	4,847,232.23	(60.20)
4	Average True-Up Amount	(1,602,068.39)	(4,025,685)	2,423,616.61	(60.20)
5	Interest Rate -				
	1st Day of Reporting Business Month	6.57	6.57	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	6.58	6.58	0.0000	
7	Total (D5+D6)	13.15	13.15	0.0000	
8	Annual Average Interest Rate	6.58	6.58	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.5479	0.5479	0.0000	
10	Interest Provision (D4*D9)	(8,777.73)	(22,057.00)	13,279.27	(60.20)
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		