

ORIGINAL



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NUI Corporation (NYSE: NUI)

Via Federal Express

August 18, 2000

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 000003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of July 2000.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Mary Patricia Keefe / ds

Mary Patricia Keefe
Associate General Counsel and
Director, Regulatory Affairs

APP _____
CAF _____
CMP Mehem
COM 3
CTR _____
ECR _____
LEG 1
OPC _____
PAI _____
RGO Handover
SEC 1
SER _____
OTH _____

RECEIVED & FILED
Cum
FPSC BUREAU OF RECORDS

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group

DOCUMENT NUMBER-DATE
10215 AUG 21 8
FPSC-RECORDS-REPORTING

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00		PAGE 1 OF 11	
		CURRENT MONTH: 07/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	43,245	15,655	27,590	176.24	413,104	136,721	276,383	202.15
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	6,859	(6,859)	(100.00)	34,338	80,712	(46,374)	(57.46)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,399,568	1,084,316	315,252	29.07	9,456,908	10,531,360	(1,074,452)	(10.20)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	654,291	677,530	(23,239)	(3.43)	6,472,312	6,500,393	(28,081)	(0.43)
6	OTHER (Line 40 A-1 support detail)	4,660	3,869	791	20.44	36,187	34,148	2,039	5.97
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST1(1+2+3+4+5+6+10)-(7+8+9)	2,101,764	1,788,229	313,535	17.53	16,412,849	17,283,425	(870,576)	(5.04)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(904)	(6,158)	5,254	(85.33)	(24,681)	(47,049)	22,368	(47.54)
14	TOTAL THERM SALES	1,870,986	1,782,071	88,915	4.99	14,365,024	17,236,376	(2,871,352)	(16.66)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,537,530	4,347,564	7,189,966	165.38	112,690,042	37,969,678	74,720,364	196.79
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	1,162,500	(1,162,500)	(100.00)	5,820,000	13,680,000	(7,860,000)	(57.46)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,344,924	4,347,564	(1,002,640)	(23.06)	31,684,129	37,969,678	(6,285,549)	(16.55)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	12,671,970	13,354,800	(682,830)	(5.11)	122,963,180	127,536,570	(4,573,390)	(3.59)
20	OTHER Commodity (Line 40 A-1 support detail)	7,467	8,600	(1,133)	(13.17)	113,716	76,100	37,616	49.43
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,352,391	4,356,164	(1,003,773)	(23.04)	31,797,845	38,045,778	(6,247,933)	(16.42)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(116)	(15,000)	14,884	(99.23)	(50,273)	(105,000)	54,727	(52.12)
27	TOTAL THERM SALES (24-26 Estimated only)	3,791,245	4,341,164	(549,919)	(12.67)	34,765,079	37,940,778	(3,175,699)	(8.37)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00375	0.00360	0.00015	4.17	0.00367	0.00360	0.00007	1.94
29	NO NOTICE SERVICE (2/16)	-	0.00590	(0.00590)	(100.00)	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.41842	0.24941	0.16901	67.76	0.29847	0.27736	0.02111	7.61
32	DEMAND (5/19)	0.05163	0.05073	0.00090	1.77	0.05264	0.05097	0.00167	3.28
33	OTHER (6/20)	0.62408	0.44988	0.17420	38.72	0.31822	0.44873	(0.13051)	(29.08)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.62694	0.41051	0.21643	52.72	0.51616	0.45428	0.06188	13.62
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	7.79017	0.41053	7.37964	1,797.59	0.49094	0.44809	0.04285	9.56
40	TOTAL THERM SALES (11/27)	0.55437	0.41192	0.14245	34.58	0.47211	0.45554	0.01657	3.64
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.55360	0.41115	0.14245	34.65	0.47134	0.45477	0.01657	3.64
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.55638	0.41322	0.14316	34.64	0.47371	0.45706	0.01665	3.64
45	PGA FACTOR ROUNDED TO NEAREST .001	0.556	0.413	0.143	34.62	0.474	0.457	0.017	3.72

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 00		Through		DECEMBER 00			
		CURRENT MONTH: 07/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	43,245	18,301	24,944	136.30	413,104	146,257	266,847	182.45
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	34,338	17,741	16,597	93.55
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,399,568	2,566,800	(1,167,232)	(45.47)	9,456,908	14,191,970	(4,735,062)	(33.36)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	654,291	914,352	(260,061)	(28.44)	6,472,312	6,256,412	215,900	3.45
6	OTHER (Line 40 A-1 support detail)	4,660	4,499	161	3.58	36,187	34,868	1,319	3.78
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS(1+2+3+4+5+6+10)-(7+8+9)	2,101,764	3,503,952	(1,402,188)	(40.02)	16,412,849	20,647,248	(4,234,399)	(20.51)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(904)	(9,745)	8,841	(90.73)	(24,681)	(54,163)	29,482	(54.43)
14	TOTAL THERM SALES	1,870,986	3,494,207	(1,623,221)	(46.45)	14,365,024	20,593,085	(6,228,061)	(30.24)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,537,530	5,398,650	6,138,880	113.71	112,690,042	40,399,270	72,290,772	178.94
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	5,820,000	3,007,000	2,813,000	93.55
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,344,924	5,398,650	(2,053,726)	(38.04)	31,684,129	40,399,270	(8,715,141)	(21.57)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	12,671,970	18,825,123	(6,153,153)	(32.69)	122,963,180	125,820,196	(2,857,016)	(2.27)
20	OTHER Commodity (Line 40 A-1 support detail)	7,467	10,000	(2,533)	(25.33)	113,716	77,500	36,216	46.73
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,352,391	5,408,650	(2,056,259)	(38.02)	31,797,845	40,476,770	(8,678,925)	(21.44)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(116)	(15,000)	14,884	-	(50,273)	(105,000)	54,727	(52.12)
27	TOTAL THERM SALES (24-26 Estimated only)	3,791,245	5,393,650	(1,602,405)	(29.71)	34,765,079	40,371,770	(5,606,691)	(13.89)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00375	0.00339	0.00036	10.62	0.00367	0.00362	0.00005	1.38
29	NO NOTICE SERVICE (2/16)	-	-	-	-	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.41842	0.47545	(0.05703)	(11.99)	0.29847	0.35129	(0.05282)	(15.04)
32	DEMAND (5/19)	0.05163	0.04857	0.00306	6.30	0.05264	0.04973	0.00291	5.85
33	OTHER (6/20)	0.62408	0.44990	0.17418	38.72	0.31822	0.44991	(0.13169)	(29.27)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.62694	0.64784	(0.02090)	(3.23)	0.51616	0.51010	0.00606	1.19
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	7.79017	0.64967	7.14050	1,099.10	0.49094	0.51584	(0.02490)	(4.83)
40	TOTAL THERM SALES (11/27)	0.55437	0.64964	(0.09527)	(14.67)	0.47211	0.51143	(0.03932)	(7.69)
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.55360	0.64887	(0.09527)	(14.68)	0.47134	0.51066	(0.03932)	(7.70)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.55638	0.65213	(0.09575)	(14.68)	0.47371	0.51323	(0.03952)	(7.70)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.556	0.652	(0.096)	(14.72)	0.474	0.513	(0.039)	(7.60)

FOR THE PERIOD: JANUARY 00 THROUGH DECEMBER 00

CURRENT MONTH: 07/00

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	11,939,620	43,461.23	0.00364
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(402,090)	(216.27)	0.00054
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	11,537,530	43,244.96	0.00375
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT	0	0.00	0.00000
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10); (Line 94 Page 10)	11,939,620	5,254,751.94	0.44011
18 WSS/Hattiesburg Storage (Line 17 Page 10)	0	0.00	#DIV/0!
19 Imbalance Cashout - FGT (Line 15 Page 10)	17,560	3,441.76	0.00000
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 92 Page 10)		115,904.85	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(8,612,256)	(3,974,531.00)	0.46150
24 TOTAL COMMODITY (Other)	3,344,924	1,399,567.55	0.41842
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	12,924,000	650,139.72	0.05030
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(252,030)	(11,676.56)	0.04633
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		15,827.50	
32 TOTAL DEMAND	12,671,970	654,290.66	0.05163
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)	7,467	4,659.52	0.62399
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	7,467	4,659.52	0.62399
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00				(REVISED 6/08/94)			
						PAGE 4 OF 11			
	CURRENT MONTH: 07/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,404,228	2,571,299	1,167,071	45.39%	12,983,499	14,301,703	1,318,204	9.22%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	697,536	932,653	235,117	25.21%	19,664,518	22,640,263	2,975,745	13.14%
3	TOTAL	2,101,764	3,503,952	1,402,188	40.02%	2,101,764	3,503,952	1,402,188	40.02%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,870,986	3,494,207	1,623,221	46.45%	1,870,986	3,494,207	1,623,221	46.45%
5	TRUE-UP (COLLECTED) OR REFUNDED	4,019	4,019	-	0.00%	4,019	4,019	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,875,005	3,498,226	1,623,221	46.40%	32,421,258	36,936,240	4,514,982	12.22%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(226,759)	(5,726)	221,033	-3860.16%	200,822	154,874	(45,948)	-29.67%
8	INTEREST PROVISION-THIS PERIOD (21)	(6,513)	(649)	5,864	-903.54%	26,708,536	(649)	(26,709,185)	4115436.83%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,079,678)	(74,240)	1,005,438	-1354.31%	753,670	1,739,913	986,243	56.68%
9A	ADJUST BEGINNING ESTIMATE	-	(39,984)	(39,984)	100.00%	57,688,883	33,558,630	(24,130,253)	-71.90%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,079,678)	(114,224)	965,454	-845.23%	58,442,553	35,298,543	(23,144,010)	-65.57%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,019)	(4,019)	-	0.00%	(4,019)	(4,019)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(1,316,969)	(124,618)	1,192,351	-956.80%	85,347,892	35,448,749	(49,899,143)	-140.76%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(1,079,678)	(114,224)	965,454	-845.23%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,310,456)	(123,969)	1,186,487	-957.08%				
14	TOTAL (12+13)	(2,390,134)	(238,193)	2,151,941	-903.44%				
15	AVERAGE (50% OF 14)	(1,195,067)	(119,097)	1,075,970	-903.44%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.06580	0.06580	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06510	0.06510	-	0.00%				
18	TOTAL (16+17)	0.13090	0.13090	-	0.00%				
19	AVERAGE (50% OF 18)	0.06545	0.06545	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00545	0.00545	-	0.00%				
21	INTEREST PROVISION (15x20)	(6,513)	(649)	5,864	-903.54%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 07/00

JANUARY 00

Through

DECEMBER 00

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM	
							(G) THIRD PARTY	(H) PIPELINE				
1	FGT		FTS-1					31,760	638,463		11,701	5.54
2	Amoco - 07/00	System Supply	FTS	153,080		153,080	61,232.00					40.00
3	Cinergy - 07/00	System Supply	FTS	1,653,850		1,653,850	720,251.52					43.55
4	Duke - 07/00	System Supply	FTS	409,100		409,100	172,658.74					42.20
5	Dynegy - 07/00	System Supply	FTS	3,915,980		3,915,980	1,710,506.39					43.68
6	Enron - 07/00	System Supply	FTS	104,610		104,610	41,696.83					39.86
7	Florida Gas Utility - 07/00	System Supply	FTS	30,250		30,250	12,221.00					40.40
8	Highland - 07/00	System Supply	FTS	1,085,000		1,085,000	471,975.00					43.50
9	IDACorp. - 07/00	System Supply	FTS	1,383,530		1,383,530	604,464.35					43.69
10	Noble - 07/00	System Supply	FTS	1,055,240		1,055,240	455,305.28					43.15
11	ONEOK - 07/00	System Supply	FTS	2,161,340		2,161,340	861,624.59					39.87
12	Unocal - 07/00	System Supply	FTS	355,630		355,630	142,816.24					40.16
TOTAL				12,307,610	-	12,307,610	5,254,751.94	31,760	638,463		11,701	48.24

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 07/01/00 Through 07/31/00

CURRENT MONTH: 07/00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 Amoco - 07/00	CS 8	494	478	15,308	14,803	4.0000	4.1365
2 Cinergy - 07/00	CS 8	5,335	5,159	165,385	159,927	4.3550	4.5036
3 Duke - 07/00	CS 9	1,320	1,276	40,910	39,560	4.2205	4.3645
4 Dynegy - 07/00	CS 10	12,632	12,215	391,598	378,675	4.3680	4.5171
5 Enron - 07/00	CS 11	337	326	10,461	10,116	3.9859	4.1219
6 Florida Gas Utility - 07/00	CS 12	98	94	3,025	2,925	4.0400	4.1779
7 Highland - 07/00	CS 13	3,500	3,385	108,500	104,920	4.3500	4.4984
8 IDACorp. - 07/00	CS 14	4,463	4,316	138,353	133,787	4.3690	4.5181
9 Noble - 07/00	CS 15	3,404	3,292	105,524	102,042	4.3147	4.4619
10 ONEOK - 07/00	CS 16	6,972	6,742	216,134	209,002	3.9865	4.1225
11 Unocal - 07/00	CS 17	1,147	1,109	35,563	34,389	4.0159	4.1529
TOTAL		39,702	38,392	1,230,761	1,190,146		
WEIGHTED AVERAGE						4.2695	4.4152

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

JANUARY 00 Through

DECEMBER 00

	CURRENT MONTH: 07/00		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,291,580	1,237,544	(54,036)	-4.18%	11,451,837	11,667,954	216,117	1.89%
2 COMMERCIAL	2,430,935	3,083,420	652,485	26.84%	18,867,786	21,521,440	2,653,654	14.06%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	3,722,515	4,320,964	598,449	16.08%	30,319,623	33,189,394	2,869,771	9.47%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	68,730	20,200	(48,530)	-70.61%	436,153	160,400	(275,753)	-63.22%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	3,652,018	-	(3,652,018)	-100.00%	26,110,720	-	(26,110,720)	-100.00%
9 TOTAL INTERRUPTIBLE	3,720,748	20,200	(3,700,548)	-99.46%	26,546,873	160,400	(26,386,473)	-99.40%
10 TOTAL THERM SALES	7,443,263	4,341,164	(3,102,099)	-41.68%	56,866,496	33,349,794	(23,516,702)	-41.35%
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	95,002	95,903	901	0.95%	111,510	112,624	1,114	1.00%
12 COMMERCIAL	4,224	4,925	701	16.60%	5,318	5,718	400	7.52%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,226	100,828	1,602	1.61%	116,828	118,342	1,514	1.30%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	5	4	(1)	-20.00%	5	5	-	0.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION	930	-	(930)	-100.00%	702	-	(702)	-100.00%
19 TOTAL INTERRUPTIBLE	935	4	(931)	-99.57%	707	5	(702)	-99.29%
20 TOTAL CUSTOMERS	100,161	100,832	671	0.67%	117,535	118,347	812	0.69%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	14	13	(1)	-5.08%	17	17	-	0.00%
22 COMMERCIAL	576	626	51	8.79%	591	627	36	6.09%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	13,746	5,050	(8,696)	-63.26%	14,538	5,347	(9,191)	-63.22%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	3,927	-	(3,927)	-100.00%	6,199	-	(6,199)	-100.00%

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 00 through DECEMBER 00

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0363	1.0354	1.0383	1.0354	1.0354	1.0373	1.0392	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0720	1.0710	1.0740	1.0710	1.0710	1.0730	1.0750	0.0000	0.0000	0.0000	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 7/00

					Actual		
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	7,656,000	0.00425	32,538.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,283,620	0.00255	10,923.23		
3A	Back to Back						
4	Total Firm:		11,939,620		43,461.23	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	6,636,900	0.03753	249,082.86	()	
6	" Capacity release		(195,610)	---	(7,341.25)		
7	" System supply	Treasure Coast	301,800	0.03753	11,326.55	()	
8	" System supply	Brevard	1,785,300	0.03753	67,002.31	()	
9	" " "	Merritt Sq.	0	0.03753	0.00	()	
10	Total FTS-1 demand		8,528,390		320,070.47		
11							
12	FTS-2 Demand - System supply	Miami	4,200,000	0.07684	322,728.00	()	
13	FTS-2 Demand - Capacity release		(56,420)	---	(4,335.31)		
14			0	---	0.00		
15	Total FTS-2 demand		4,143,580		318,392.69		
16							
17	No Notice Demand-System supply	Miami		0.00590		()	
18	" " "	Brevard		0.00590		()	
19							
20	Western Div. / IT Revenue Sharing Cr.					()	
21	Total fixed charges		12,671,970		638,463.16		
OTHER SUPPLIERS:							
			THERMS		AMOUNT		
22	Amoco - 07/00		153,080		61,232.00	()	
23	Cinergy - 07/00		1,653,850		720,251.52	()	
24	Duke - 07/00		409,100		172,658.74	()	
25	Dynegy - 07/00		3,915,980		1,710,506.39	()	
26	Enron - 07/00		104,610		41,696.83	()	
27	Florida Gas Utility - 07/00		30,250		12,221.00	()	
28	Highland - 07/00		1,085,000		471,975.00	()	
29	IDACorp. - 07/00		1,383,530		604,464.35	()	
30	Noble - 07/00		1,055,240		455,305.28	()	
31	ONEOK - 07/00		2,161,340		861,624.59	()	
32	Unocal - 07/00		355,630		142,816.24	()	
33	Total costs:		12,307,610		5,254,751.94		
34							
35	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					5,936,676.33	

total gross per enr	11,074,090	4,861,003.85
CGF	-	
	11,074,090	4,861,003.85

289810.2

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod. (Mia,Brv,TC) 07/00		11,939,620.0		43,461.23	43,461.23			
2 Reverse FTS-1 Commod accr 06/00		(10,755,000.0)		(36,966.47)	(36,966.47)			
3 FTS-1 Commodity 06/00		10,352,910.0	36,750.20		36,750.20	B1 - B6		
4 TOTAL FGT COMMODITY		11,537,530.0			43,244.96			
5								
6 FTS-1 Demand (Mia,Brv,TC) 07/00	12,671,970.0			638,463.16	638,463.16			
7 Reverse FTS-1 Demand accr 06/00	(12,676,200.0)			(638,587.32)	(638,587.32)			
8 FTS-1 Demand 06/00	12,676,200.0		638,587.32		638,587.32	B7 - B9		
9 TOTAL FGT DEMAND	12,671,970.0				638,463.16			
10								
11 FGT Net Imbalance:								
12 Reverse FGT No - notice supply								
13 Reaccrue FGT No - notice supply								
14 Cashout 7/00		17,560.0	3,441.76		3,441.76			
15 TOTAL FGT IMBALANCE:		17,560.00			3,441.76			
16								
17 WSS/Hattiesburg Storage	-	-	0.00		-			
18								
19 TECO - Peoples Gas - 06/00		7,467.3	4,659.52		4,659.52	B10 - B11		
20 Reverse Accrual Amoco - 06/00	(1,003,190.0)			(419,119.24)	(419,119.24)			
21 Amoco - 06/00	1,002,150.0		419,119.24		419,119.24	B12 - B13		
22 Reverse Accrual Coral - 06/00	(3,870.0)			(1,594.44)	(1,594.44)			
23 Coral -06/00	3,870.0		1,594.44		1,594.44	B14		
24 Reverse Accrual Duke - 06/00	(59,640.0)			(87,210.29)	(87,210.29)			
25 Duke - 06/00	59,640.0		87,210.28		87,210.28	B15		
26 Reverse Accrual Dynegy - 06/00	(1,333,140.0)			(384,629.70)	(384,629.70)			
27 Dynegy - 06/00	1,332,820.0		384,629.70		384,629.70	B16		
28 Reverse Accrual Cinergy - 06/00	(1,236,270.0)			(539,631.85)	(539,631.85)			
29 Cinergy - 06/00	1,320,120.0		539,631.71		539,631.71	B17		
30 Exxon - 04/00	271,920.0		77,905.08		77,905.08	B18		
31 Reverse Accrual ONEOK - 06/00	(11,610.0)			(4,852.98)	(4,852.98)			
32 Oneok - 06/00	11,610.0		4,852.98		4,852.98	B19		
33 Reaccrue ONEOK - 06/00	101,860.0			32,327.53	32,327.53			
34 Reverse Accrual IDACorp. - 06/00	(1,738,900.0)			(781,788.79)	(781,788.79)			
35 IDACorp - 06/00	1,738,900.0		791,778.79		791,778.79	B20 - B22		
36 Reverse Accrual Koch - 06/00	(7,540.0)			(2,895.36)	(2,895.36)			
37 Koch - 06/00	7,540.0		0.00		-			
38 Reverse Noble - 06/00	(5,051,280.0)			(2,221,340.23)	(2,221,340.23)			
39 Noble - 06/00	5,051,280.0		2,221,340.23		2,221,340.23	B23		
40 Reverse Accrual Unocal - 06/00	(961,550.0)			(420,836.33)	(420,836.33)			
41 Unocal - 06/00	961,550.0		420,836.34		420,836.34	B24 - B25		
42 Reverse reaccrual Coral - 10/98	-			(375.00)	(375.00)			
43 Reaccrue Coral - 10/98	-			375.00	375.00			
44 Reverse reaccrual Duke - 10/98	(20.0)			(215.34)	(215.34)			
45 Reaccrue Duke - 10/98	20.0			215.34	215.34			
46 Reverse reaccrual Highland - 10/98	(820.0)			(161.01)	(161.01)			
47 Reaccrue Highland - 10/98	820.0			161.01	161.01			
48 Reverse reaccrual KN Marketing - 10/98	(38,930.0)			(6,929.54)	(6,929.54)			
49 Reaccrue KN Marketing - 10/98	38,930.0			6,929.54	6,929.54			
50 Reverse reaccrual Exxon - 11/98	-			(2,628.51)	(2,628.51)			
51 Reaccrue Exxon - 11/98	-			1,206.25	1,206.25			
52 Reverse Reaccrual FP&L - 11/98	(70,530.0)			(14,987.63)	(14,987.63)			
53 Reaccrue FP&L - 11/98	70,530.0			14,987.63	14,987.63			
54 Reverse Reaccrual H&N - 11/98	-			(1,777.68)	(1,777.68)			
55 Reaccrue H&N - 11/98	-			1,777.68	1,777.68			
56 Reverse Reaccrual PG&E - 12/98	(112,220.0)			(44,664.49)	(44,664.49)			
57 Reaccrual PG&E - 12/98	112,220.0			44,664.49	44,664.49			
58 Reverse Reaccrual PG&E - 1/99	(49,850.0)			(8,696.33)	(8,696.33)			
59 Reaccrue PG&E - 1/99	49,850.0			8,696.33	8,696.33			
60 Reverse reaccrual Unocal - 4/99	(180.0)			(33.29)	(33.29)			
61 Reaccrue Unocal - 4/99	180.0			33.29	33.29			
62 Reverse reaccrual Duke - 6/99	-			(123.70)	(123.70)			
63 Reaccrue Duke - 6/99	-			123.70	123.70			
64 Reverse Reaccrual Exxon - 7/99	-			(2,063.29)	(2,063.29)			
65 Reaccrue Exxon - 7/99	-			2,063.29	2,063.29			
66 Reverse reaccrual Duke - 9/99	-			(50.00)	(50.00)			
67 Reaccrue K-N - 11/99	-			50.00	50.00			
68 Reverse reaccrual E'Prime - 12/99	(79,500.0)			(17,490.00)	(17,490.00)			
69 Reaccrue E'Prime - 12/99	79,500.0			17,490.00	17,490.00			
70 Reverse reaccrue Exxon/Mobile - 12/99	(20.0)			(4.12)	(4.12)			
71 Reaccrue Exxon/Mobile - 12/99	20.0			4.12	4.12			
72 Reverse reaccrue Unocal - 01/00	-			(1,000.00)	(1,000.00)			
73 Reaccrue Unocal - 01/00	-			1,000.00	1,000.00			
74 Reverse reaccrual Amoco - 2/00	(17,080.0)			(4,210.55)	(4,210.55)			
75 Reaccrue Amoco - 02/00	17,080.0			4,210.55	4,210.55			
76 Reverse reaccrual Exxon - 03/00	(20.0)			(5.17)	(5.17)			
77 Reaccrue Exxon - 03/00	20.0			5.17	5.17			
78 Reverse reaccrual Reliant - 03/00	-			(1,546.50)	(1,546.50)			
79 Reaccrue Reliant - 03/00	-			1,546.50	1,546.50			
80 Reverse reaccrual Dynegy - 04/00	(370.0)			(107.12)	(107.12)			
81 Reaccrue Dynegy - 04/00	370.0			107.12	107.12			
82 Net Activity					115,904.85			
83								
84 CURRENT MTH ACCRUALS(Page 9 Ln 31) :	12,307,610.0			5,254,751.94	5,254,751.94			
85								
86 Total purchases & accruals 6/00 -		11,544,997.3	5,632,337.59	428,128.60	6,060,466.19			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 7/00

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS		0.00		-			
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 06/00 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 6/00 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25	Denbury 07/00		3,789.53		3,789.53	B26		
26	Transco (NC) 07/00		612.85		612.85	B27 - B28		
27	Transco (ETG) 07/00		7,470.17		7,470.17	B29 - B30		
28	Hattiesburg - 07/00		3,954.95		3,954.95	B31		
29								
30								
31								
32	Total storage costs 06/00 -	0.0	15,827.50	0.00	15,827.50			
33								
34		11,544,997.3	5,648,165.09	428,128.60	6,076,293.69			
35			(a)	(b)				
36								
37	Total Gas Cost - 06/00 (a + b):		6,076,293.69					
38	Less: Non-PGA Off System Sales		(8,612,140)	(3,825,300.27)				
39	50% margin sharing			(148,327.07)				
40	Company Use		(116)	(903.66)				
41	Refund			-				
42								
43	Total PGA Gas Cost -06/00 (Ln 34 through 41):	2,932,741.3	2,101,762.69					

JUL 18 2000

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

Page 1

07/10/00	CUSTOMER: NUI CORPORATION <i>CGF</i> ATTN: ROBINSON, TRACY PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
07/20/00		
NO. 36673		
AMOUNT DUE \$6,471.87		

T: 3608 *MS2* SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	PO1 NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Charge	16113	2984	06/00	A	COM	0.0142	0.0113		0.0255	9,165	\$233.71
Charge	16114	2987	06/00	A	COM	0.0142	0.0113		0.0255	3,570	\$91.04
Charge	16116	2989	06/00	A	COM	0.0142	0.0113		0.0255	5,550	\$141.53
Charge	16117	2999	06/00	A	COM	0.0142	0.0113		0.0255	1,560	\$39.78
Charge	16118	3002	06/00	A	COM	0.0142	0.0113		0.0255	14,700	\$374.85
Charge	16122	3006	06/00	A	COM	0.0142	0.0113		0.0255	7,530	\$192.02
Charge	16123	3008	06/00	A	COM	0.0142	0.0113		0.0255	5,700	\$145.35
Charge	16124	3010	06/00	A	COM	0.0142	0.0113		0.0255	15,390	\$392.45
Charge	16151	3018	06/00	A	COM	0.0142	0.0113		0.0255	2,115	\$53.93
Charge	16177	2973	06/00	A	COM	0.0142	0.0113		0.0255	3,030	\$77.27
Charge	16178	2970	06/00	A	COM	0.0142	0.0113		0.0255	6,570	\$167.54
Charge	16179	2968	06/00	A	COM	0.0142	0.0113		0.0255	7,530	\$192.02
Charge	16180	2971	06/00	A	COM	0.0142	0.0113		0.0255	2,580	\$65.79
Charge	58921	109191	06/00	A	COM	0.0142	0.0113		0.0255	1,320	\$33.66
Charge	60606	123376	06/00	A	COM	0.0142	0.0113		0.0255	5,430	\$138.47
Charge	61237	135677	06/00	A	COM	0.0142	0.0113		0.0255	150,000	\$3,825.00
Charge	62897	204545	06/00	A	COM	0.0142	0.0113		0.0255	8,040	\$205.02
Charge	62898	204917	06/00	A	COM	0.0142	0.0113		0.0255	960	\$24.48
Charge	62966	216833	06/00	A	COM	0.0142	0.0041		0.0183	4,260	\$77.96

TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/00.

OK T+E report
 255,000
 NET
\$6,471.87

Commodity

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11

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	07/10/00
DATE	07/20/00
OFFICE NO.	36695
TOTAL AMOUNT DUE	\$26,235.71

CUSTOMER: ~~NUJ CORPORATION~~ **CGF**
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

INVOICE NO: 5034 SHIPPER: NUJ CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Age Charge		16108	3163	06/00	A	COM	0.0312	0.0113	0.0425	3,000	\$127.50
Age Charge		16113	2984	06/00	A	COM	0.0312	0.0113	0.0425	3,800	\$161.50
Age Charge		16114	2987	06/00	A	COM	0.0312	0.0113	0.0425	19,502	\$828.84
Age Charge		16115	2988	06/00	A	COM	0.0312	0.0113	0.0425	3,405	\$144.71
Age Charge		16116	2989	06/00	A	COM	0.0312	0.0113	0.0425	30,925	\$1,314.31
Age Charge		16117	2999	06/00	A	COM	0.0312	0.0113	0.0425	33,026	\$1,403.61
Age Charge		16118	3002	06/00	A	COM	0.0312	0.0113	0.0425	23,845	\$1,013.41
Age Charge		16119	3005	06/00	A	COM	0.0312	0.0113	0.0425	3,000	\$127.50
Age Charge		16122	3006	06/00	A	COM	0.0312	0.0113	0.0425	21,139	\$898.41
Age Charge		16123	3008	06/00	A	COM	0.0312	0.0113	0.0425	23,225	\$987.06
Age Charge		16124	3010	06/00	A	COM	0.0312	0.0113	0.0425	34,935	\$1,484.74
Age Charge		16146	3117	06/00	A	COM	0.0312	0.0113	0.0425	20,180	\$857.65
Age Charge		16151	3018	06/00	A	COM	0.0312	0.0113	0.0425	16,805	\$714.21
Age Charge		16170	3137	06/00	A	COM	0.0312	0.0113	0.0425	7,360	\$312.80
Age Charge		16177	2973	06/00	A	COM	0.0312	0.0113	0.0425	22,775	\$967.94
Age Charge		16178	2970	06/00	A	COM	0.0312	0.0113	0.0425	22,025	\$936.06
Age Charge		16179	2968	06/00	A	COM	0.0312	0.0113	0.0425	21,426	\$910.61
Age Charge		16180	2971	06/00	A	COM	0.0312	0.0113	0.0425	27,302	\$1,160.34
Age Charge		16195	3115	06/00	A	COM	0.0312	0.0113	0.0425	2,490	\$105.83
Age Charge		16201	3063	06/00	A	COM	0.0312	0.0113	0.0425	1,770	\$75.23
Age Charge		16203	3069	06/00	A	COM	0.0312	0.0113	0.0425	2,780	\$118.15
Age Charge		16208	3173	06/00	A	COM	0.0312	0.0113	0.0425	2,170	\$92.23

BS

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JUL 18 2000

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

Page 1

07/10/00	
07/20/00	
INVOICE NO.	36753
AMOUNT DUE	\$4,042.62

CUSTOMER: ~~NUI CORPORATION~~ **CGF**
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

FACT: 5364 **FS-2** SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION

SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Age Charge		16113	2984	06/00	A	COM	0.0142	0.0113	0.0255	5,590	\$142.55
Age Charge		16114	2987	06/00	A	COM	0.0142	0.0113	0.0255	2,160	\$55.08
Age Charge		16116	2989	06/00	A	COM	0.0142	0.0113	0.0255	3,420	\$87.21
Age Charge		16117	2999	06/00	A	COM	0.0142	0.0113	0.0255	960	\$24.48
Age Charge		16118	3002	06/00	A	COM	0.0142	0.0113	0.0255	9,000	\$229.50
Age Charge		16119	3005	06/00	A	COM	0.0142	0.0113	0.0255	7,500	\$191.25
Age Charge		16122	3006	06/00	A	COM	0.0142	0.0113	0.0255	4,620	\$117.81
Age Charge		16123	3008	06/00	A	COM	0.0142	0.0113	0.0255	3,480	\$88.74
Age Charge		16124	3010	06/00	A	COM	0.0142	0.0113	0.0255	2,460	\$62.73
Age Charge		16134	2953	06/00	A	COM	0.0142	0.0113	0.0255	42,075	\$1,072.91
Age Charge		16151	3018	06/00	A	COM	0.0142	0.0113	0.0255	4,610	\$117.56
Age Charge		16159	3281	06/00	A	COM	0.0142	0.0113	0.0255	4,700	\$119.85
Age Charge		16177	2973	06/00	A	COM	0.0142	0.0113	0.0255	1,830	\$46.67
Age Charge		1617B	2970	06/00	A	COM	0.0142	0.0113	0.0255	2,130	\$54.32
Age Charge		16179	2968	06/00	A	COM	0.0142	0.0113	0.0255	4,590	\$117.05
Age Charge		16180	2971	06/00	A	COM	0.0142	0.0113	0.0255	1,560	\$39.78
Age Charge		16237	3104	06/00	A	COM	0.0142	0.0113	0.0255	8,375	\$213.56
Age Charge		56557	58141	06/00	A	COM	0.0142	0.0113	0.0255	31,725	\$808.99
Age Charge		58921	109191	06/00	A	COM	0.0142	0.0113	0.0255	810	\$20.66
Age Charge		59963	112699	06/00	A	COM	0.0142	0.0113	0.0255	4,300	\$109.65
Age Charge		60606	123376	06/00	A	COM	0.0142	0.0113	0.0255	3,330	\$84.92
Age Charge		62897	204545	06/00	A	COM	0.0142	0.0113	0.0255	4,920	\$125.46

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BS

JUL 1 2000

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

Page 1

DATE	06/30/00
DEBIT DATE	07/10/00
INVOICE NO.	36428
TOTAL AMOUNT DUE	\$195,942.00

CUSTOMER: ~~NUI CORPORATION~~ **CGF**
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3608 **MIS-2** SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 11420
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 056711344 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

QTY NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH ORY	AMOUNT	
	GRN No.	DRM No.	POI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
					06/00	A	RES	0.7618	0.0066		0.7684	255,000	\$195,942.00
TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/00.												255,000	\$195,942.00

\$500/day

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$484.50	\$196,426.50
1999	0.0076	\$255.00	\$196,197.00
2000	0.0066	\$0.00	\$195,942.00



*** END OF INVOICE 36428 ***

Entered in EMS: 7-5-00
 Initials Date

Approved in EMS: 7-5-00
 Initials Date

Invoice Reviewed: 7-5-00
 Signature Date

Approved By: 7-5-00
 Signature Date

157

JUL 6 2000

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

Page 1

06/30/00	CUSTOMER: NUJ CORPORATION CGF ATTN: ROBINSON, TRACY PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
07/10/00		
CE NO. 36447		
AMOUNT DUE \$320,262.25		

ACT: 5034 *FIS 1* SHIPPER: NUJ CORPORATION SAP CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

Q.	RECEIPTS DRN No.	DELIVERIES		PROO MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	ERVATION CHARGE			06/00	A	RES	0.3687	0.0066		0.3753	872,400	\$327,411.72
	FORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117 <i>State of H.</i>			06/00	A	TRL	0.3687	0.0066 <i>250 Day</i>		0.3753	(7,500)	(\$2,814.75)
	FORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16114 <i>Interstate Energy</i>			06/00	A	TRL	0.3687	0.0066 <i>102 Day</i>		0.3753	(4,560)	(\$1,711.37)
	FORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16114 <i>Pennmar</i>			06/00	A	TRL	0.3687	0.0066 <i>225 Day</i>		0.3753	(6,840)	(\$2,567.05)
	FORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16114 <i>Tex Energy</i>			06/00	A	TRL	0.3687	0.0066 <i>5 Day</i>		0.3753	(150)	(\$56.39)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/00.											853,350	\$320,262.25

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$1,621.37	\$321,883.62
1999	0.0076	\$853.35	\$321,115.60
2000	0.0066	\$0.00	\$320,262.25

Demant

*** END OF INVOICE 36447 ***

Entered in EMS: *ML 7-5-00*
 Initials Date

Approved in EMS: *ML 7-5-00*
 Initials Date

Invoice Reviewed: *ML 7-5-00*
 Signature Date

Approved By: *John Robinson 7-5-00*
 Signature Date

BS

JUL 6 2000

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

Page 1

06/30/00	CUSTOMER: NUI CORPORATION - CGF ATTN: ROBINSON, TRACY PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
07/10/00		
CE NO. 36495		
AMOUNT DUE \$122,383.07		

ACT: 5364 *Dis-2* SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

RECEIPTS	DELIVERIES	PROD	TC	RC	RATES			VOLUMES	AMOUNT
					BASE	SURCHARGES	DISC		
RESERVATION CHARGE	<i>5500 x Day</i>	06/00	A	RES	0.7618	0.0066	0.7684	165,000	\$126,786.00
PRORATORY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 16114	<i>Infinite Energy</i>	06/00	A	TRL	0.7618	0.0066 <i>76 Day</i>	0.7684	(2,280)	(\$1,751.95)
PRORATORY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16117	<i>Remer</i>	06/00	A	TRL	0.7618	0.0066 <i>115 Day</i>	0.7684	(3,450)	(\$2,650.98)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/00.								159,270	\$122,383.07

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$302.62	\$122,685.69
1999	0.0076	\$159.27	\$122,542.34
2000	0.0066	\$0.00	\$122,383.07

*** END OF INVOICE 36495 ***

Entered in EMS: *MR 6-5-00*
 Initials Date

Approved in EMS: *MR 6-5-00*
 Initials Date

Invoice Reviewed: *MR 6-5-00*
 Signature Date

Approved By: *John R. Hendricks 7/5/00*
 Signature Date

BS9

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER

00648097

AMOUNT NOW DUE

1,822.92

STATEMENT DATE

07/03/00

PAYABLE UPON RECEIPT

*7/12
CA
07/13/00*

05-800700-010

010122 00648097 000182292

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



SERVICE 1981
ADDRESS 23160

23160 HIGHWAY
WINDY HILL BEACH, FL 33160

TO ADD A POSSIBLE LATE
BALANCE FOR NEXT MONTH

1,822.92

--SERVICE PERIOD--
TO

06/30/00

PAST DUE AFTER

07/24/00

***** THIS MONTH'S METER READING *****
METER METER READING FACTORS
NUMBER FEET - CCF X BTU X CONVER = BTU
21078579 59610 56888 2787 2021.4

00648097

***** THIS MONTH'S SERVICE CHARGES *****
WHOLESALE SERVICE (WHS)
CUSTOMER CHARGES
ENERGY COST 2921.4
TAX 201.4

JUN 00	97.4
MAY 00	107.9
APR 00	102.3
MAR 00	121.0
FEB 00	139.4
JAN 00	172.2
DEC 99	100.6
NOV 99	104.9
OCT 99	93.1
SEP 99	97.3
AUG 99	90.3
JUL 99	92.5
JUN 99	107.4

TOTAL BALANCE DUE

*7/12
copy sent
to all variables*

B10



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,836.60

STATEMENT DATE
07/03/00

PAYABLE UPON RECEIPT

010122 00648071 000283660

*7/12
OK
#1315P*

05-82070-010

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETURN THIS LOWER PORTION FOR YOUR RECORDS.

CITY GAS CO OF FLA

SERVICE TO THE MONTH OF
07/03/00

2,836.60

07/24/00

00648071

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READING	FACTOR	CCF	BTU	CONVERSION	TOTAL BTU
25498955	49416	45129	4820	1.0378		4545.9
TOTAL THIS MONTH						4545.9

***** THIS MONTH'S BILLING INFORMATION *****

REGULAR SERVICE (RES)
 ENERGY SERV 4545.9 THRU 3
 FEE 4545.9 THRU 3
 TOTAL GAS CHARGES
 TOTAL BALANCE DUE

JUN 00	151.5
MAY 00	168.8
APR 00	161.3
MAR 00	189.5
FEB 00	217.6
JAN 00	206.1
DEC 99	205.7
NOV 99	182.7
OCT 99	167.0
SEP 99	160.4
AUG 99	144.4
JUL 99	147.6
JUN 99	172.3

*7/12
Copy sent to
Alan V...*

B11

BP Amoco

JUL 29 2000

Natural Gas Sales Invoice



Invoice Number 508164
 Invoice Date 07/05/2000
 Contract 157455
 Delivery Month 06/2000
 Due Date 07/20/2000

BP Amoco Gas and Power - North America
 Amoco Energy Trading Corporation
 Tax ID No. 36-3421804

To:

ATTN: Tracey Robinson
 CITY GAS COMPANY OF FLORIDA *CGF*
 DIVISION OF N U I CORPORATION
 PO BOX 760
 BEDMINSTER, NJ, 07921-0760

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK, NY - ACCT NO 910-2-548097
 ABA# 021000021
 NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include Amoco's invoice number on all remittances. *****

Natural gas delivered during 06/00.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT <i>42444</i>	059380	86,730 ✓	4.39000 <i>35 42880</i>	380,744.70

Total Amount Due ~~380,744.70~~
371,895.21

Entered in EMS: *M 7-50*
Initials Date

Approved in EMS: *M 7-19-00*
Initials Date

Invoice Reviewed: *M 7-19-00*
Signature Date

Approved By: *[Signature]* 7/19/00
Signature Date

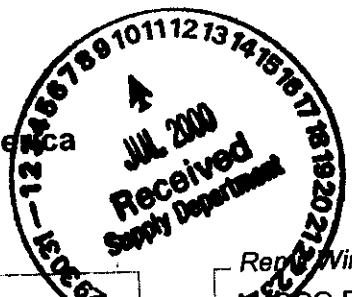
If you have any questions, please contact Troy Meloncon at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

BP Amoco



BP Amoco Gas and Power - North America
Amoco Energy Trading Corporation
Tax ID No. 36-3421804



Natural Gas Sales Invoice

Invoice Number 508470
Invoice Date 07/05/2000
Contract 197032
Delivery Month 06/2000
Due Date 07/20/2000

To:
ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA CGF
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Remittance Wire To:
BP AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
***** Please include Amoco's invoice number on all remittances. *****

Natural gas delivered during 06/00. Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT <i>Various deals see attached</i>	059380	10,644 ✓	4.44120 1.4343	47,272.13

Total Amount Due ~~47,272.13~~
~~47,221.13~~

K # 5034

Entered in EMS: *M* 1-50
Initials Date

Approved in EMS: *M* 7-17-00
Initials Date

Invoice Reviewed: *J* 7-17-00
Signature Date

Approved By: *John E. ...* 7/19/00
Signature Date

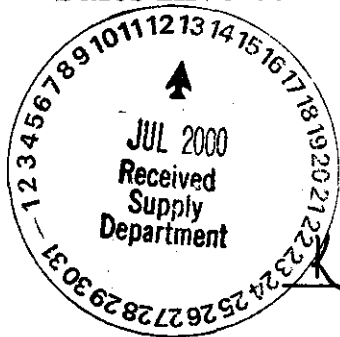
If you have any questions, please contact Troy Meloncon at (281) 366-4265 or send a facsimile to (281) 366-5313.
For Amoco use only: 932184

City Gas Co. of Florida
 P.O.Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921

Coral Energy Resources, L.P.

Sales Invoice

Invoice No: CER-I-200006-0175
 Contract Number: 010-NG-BS-03329
 GMS Contract Number: S-CITY GS FL-S-0001
 Customer ID: CITY GS FL
 Invoice Date: 07/10/2000
 Due Date: 07/20/2000 *24*
 Volume Base: MMBTU



<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/Pool #</u>	<u>Description</u>	<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
6/2000	FL GAS TR	0025309	CS #11 MOUNT VERNON	387	\$4.1200	\$1,594.44
				387		\$1,594.44 Totals

Recap:

(* = Average Price is rounded)

Commodity Total \$1,594.44
 Net Amount Due in U.S. \$ \$1,594.44

Verified against GIS report

Entered in EMS: *[Signature]* 7-14-00
Initials Date
 Approved in EMS: *[Signature]* 7-18-00
Initials Date
 Invoice Reviewed: *[Signature]* 7-18-00
Signature Date
 Approved By: *[Signature]* 7/18/00
Signature Date

Please Wire Amount To:

Bank of America
 Dallas, TX
 Account#: 3750770027
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

314



- Netout -



MIEB/CGF
 NUI CORPORATION
 ATTN: MS. NORENE NAVARRO
 550 RT. 202-206
 P.O. BOX 760
 BEDMINSTER, NJ 07921

Invoice No: SR00060633
 Customer No: 115802-01
 Customer Fax: (908) 781-2794

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 9102771269

Invoice Date: July 7, 2000
 Payment Terms: Due July 25, 2000
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
6/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 <i>12774/12779</i>	9,664 ✓	4.0450 ✓	39,090.88 <i>CGF</i>
6/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 <i>12793</i>	9,149 ✓	4.1300 ✓	37,785.37 <i>CGF</i>
6/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 <i>12795</i>	5,541 ✓	4.4350 ✓	24,574.33 <i>CGF</i>
6/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 <i>12606</i>	618 ✓	4.5350 ✓	2,802.63 <i>CGF</i>
6/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	618 ✓	4.4450 ✓	2,747.01 <i>CGF</i>
6/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8 <i>122811</i>	618 ✓	4.2450 ✓	2,623.41 <i>CGF</i>
** Invoice Totals				26,208 ✓		\$109,623.63

** When paying by check, send remittance information with payment.
 ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.

** Please refer to this invoice with your payment.
 ** Any questions about this invoice, please contact Larry Fellers at telephone (713) 260-8913.

MIEB 5541 = \$ 22,413 ³⁵
CGF 20,667 = \$ 87,210 ²⁰

Verified against K # 5034 and K # 5033

Entered in EMS: *M 7-12-00*
Initials Date
 Approved in EMS: *M 7-19-00*
Initials Date
 Invoice Reviewed: *M 7-19-00*
Signature Date
 Approved By: *John G. Smith 7-20-00*
Signature Date

BIS



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787



INVOICE NO.: 183370-00
 INVOICE DATE: 07-10-00
 CONTRACT NO.: 965500660
 CLIENT CONTACT: JJD
 TERMS: Net Due On or Before
 07-20-00

TO

NUI CORPORATION
 P.O. BOX 760
 BEDMINSTER NJ 07921-0760
 NOREEN NAVARRO
 (908)-719-4244
 #1323100

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated June 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508 Questions regarding this invoice should be directed to Linda L. May at (713)-767-6053. Support for your payment should be Faxed to (713)-507-3787, or send via email to llma@dynegy.com. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	90,920 MMBTUs		392,533.70

NUIEB 1900 = \$ 7904^W
 CGF 89020 = \$ 384,629¹⁰

Entered in EMS: MM 7-12-00
Initials Date
 Approved in EMS: MM 7-17-00
Initials Date
 Invoice Reviewed: MM 7-17-00
Signature Date
 Approved By: [Signature] 7/18/00
Signature Date

Page 2/2 B16

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE

NUL CORPORATION
 ATTN MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760



REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY ABA 021000089
 ExxonMobil Acct. # 00034219

INVOICE # GS00040225 / 1

INVOICE DATE 07/13/00
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
 PAYMENT DUE DATE 07/23/00

CUSTOMER # 213738
 CONTRACT # 6832NGD

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Apr/2000	30999/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		REVERSAL	(99,869)	\$2.865000	(\$286,124.69)
Apr/2000	30999/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	416653	ACTUAL	127,061	\$2.865000	\$364,029.77

27,192

\$77,905.08

Entered in EMS: _____
 Initials Date

Approved in EMS: _____
 Initials Date

Invoice Reviewed: _____
 Signature Date

Approved By: _____
 Signature Date

TOTAL

27,192

\$77,905.08

PLEASE DIRECT INQUIRIES TO:

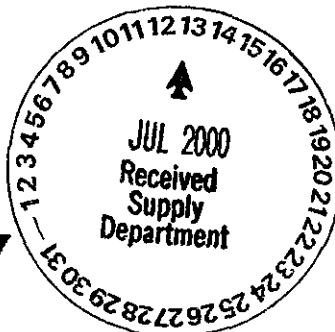
Martin Peters

*713 656-6927

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

815

12-1



Boise Operations
P.O. Box 70
Boise, ID 83707

To:		Invoice Information:	
NUI Corporation <i>CGF/ETG</i> Attn: Attn.: Norene Navarro/TraceyAnn Robinson 550 Route 202-206, 2nd Floor P. O. Box 760 Bedminster New Jersey 07921-0760 Customer Invoice Fax Number: 908 781-2794		Invoice Number: 910 Invoice Date: 7/13/00 Due Date: 7/25/00 Contract Number: 220 - (Natural Gas) Master Firm Purch/Sale Duns Number: Location: IES Accounting: NW 142920 <i>Nothing</i>	
General Information:		Invoice Inquiries:	
Invoice for Natural Gas purchased from IDACORP Energy, L.P. For the Month of 6/1/00 Volumes are: Nominated Payment is Due: Payment is due on the 25th, or 10 days from receipt of invoice.		Shawna Specht: (208) 388-2595 Fax Number: (208) 388-5480	

Delivery Point	State	Quantity (MMBTu)	Price (\$ Per MMBTu)	Sub Total	Tax Rate	Tax Amount	Total
----------------	-------	------------------	----------------------	-----------	----------	------------	-------

<i>cdc</i>		Demand Charge	111,000 ✓	\$0.0900	\$9,990.00	0%	\$0.00	\$9,990.00 <i>CGF</i>
		TETCO ELA Pool	<i>34771</i> 150,000 ✓	\$2.5950	\$389,250.00	0%	\$0.00	\$389,250.00 <i>ETG</i>
		TETCO ELA Pool	<i>36050</i> 150,000 ✓	\$2.5250	\$378,750.00	0%	\$0.00	\$378,750.00 <i>ETG</i>
		Col. Gas IPP Pool	<i>42122</i> 150,000 ✓	\$4.5860	\$687,900.00	0%	\$0.00	\$687,900.00 <i>ETG</i>
			<u>561,000 ✓</u>		<u>\$1,465,890.00</u>		<u>\$0.00</u>	<u>\$1,465,890.00</u>

CGF 9990

ETG 150,000 = 1,155,900

Total Due (US\$) \$1,465,890.00

If payment date is not a business day, payment is due on the following business day.

Wire Transfer Funds To:

Attn: US Bank of Idaho
Plaza Office
Boise, Idaho 83716
ABA: 123103729
IDACORP Energy, L.P.
Account Number: 153390192638
Reference: NUI Corporation / 910

Mail To:

IDACORP Energy, L.P.
Attn: Sue Chelstrom, CHQ7
P.O. Box 70
Boise, Idaho
83707

Entered in EMS:

M 7-14-00
Initials Date

Approved in EMS:

VR 7-19-00
Initials Date

Invoice Reviewed:

JM 7-19-00
Signature Date

Approved By:

J. Marshall 7/21/00
Signature Date

Venue paid against TETCO + TCO requests

B20



Boise Operations
P.O. Box 70
Boise, ID 83707

To:		Invoice Information:	
NUI Corporation <i>ETG/CGF</i> Attn: Attn: Norene Navarro / Tracey Ann Robinson 550 Route 202-206 Bedminster New Jersey 07921 Customer Invoice Fax Number: 908-781-2794		Invoice Number: 911 Invoice Date: 7/13/00 Due Date: 7/25/00 Contract Number: 221 - (Natural Gas)GISB Duns Number: Location: NW 142920 Accounting:	
General Information:		Invoice Inquiries:	
Invoice for Natural Gas purchased from IDACORP Energy, L.P. For the Month of 6/1/00 Volumes are: Nominated Payment is Due: Payment is due on the 25th, or 10 days from receipt of invoice.		Shawna Specht: (208) 388-2595 Fax Number: (208) 388-5480	

Delivery Point	State	Quantity (MMBTu)	Price (\$ Per MMBTu)	Sub Total	Tax Rate	Tax Amount	Total
Transco Sta. 65	43055	1,487	\$4.4800	\$6,661.76	0%	\$0.00	\$6,661.76 <i>ETG</i>
Transco Sta. 65	43042	4,461	\$4.4350	\$19,784.54	0%	\$0.00	\$19,784.54 <i>ETG</i>
Transco Sta. 65	42630	4,461	\$4.2150	\$18,803.12	0%	\$0.00	\$18,803.12 <i>ETG</i>
TETCO M3	43036	22,116	\$4.7250	\$104,498.10	0%	\$0.00	\$104,498.10 <i>ETG</i>
Mobile Bay	42516	133,890	\$4.4110	\$590,588.79	0%	\$0.00	\$590,588.79 <i>CGF</i>
		166,415		\$740,336.30		\$0.00	\$740,336.30

ETG 32,525 = \$149,747 ⁵²
 CGF 133,890 = 590,588 ⁷⁹

Total Due (US\$) \$740,336.30
 if payment date is not a business day, payment is due on the following business day.

Wire Transfer Funds To:

Attn: US Bank of Idaho
 Plaza Office
 Boise, Idaho 83716
 ABA: 123103729
 IDACORP Energy, L.P.
 Account Number: 153390192638
 Reference: NUI Corporation / 911

Mail To:
 IDACORP Energy, L.P.
 Attn: Sue Chelstrom, CHQ7
 P.O. Box 70
 Boise, Idaho
 83707

*Verified against Job, F&T records
 accordingly.*

Entered in EMS: *[Signature]* 7-14-00
 Approved in EMS: *[Signature]* 7-19-00
 Invoice Reviewed: *[Signature]* 7-14-00
 Approved By: *[Signature]* 7-20-00

B21

IDACorp Energy Solutions L.P.

Netting

Purchase Invoice

NUI Corporation *MIEB/CGF/ETG/NC*

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

Invoice Date: 07/13/2000
Invoice No.: 912

Due Date: 07/25/2000

							Natural Gas		
Start Date	End Date	Receipt Point	Transporter	Dth	Price Per Dth			Total	
Commodity Cost									
42451	06/01/2000	06/30/2000	CGF City Gate	FGT <i>EB</i>	75,000	F-FOM+ \$0.6000	\$ 4.9900	\$ 374,250.00	
42582	06/01/2000	06/30/2000	CGF City Gate	FGT <i>EB</i>	155,650		\$ 5.0060	\$ 779,183.90	
42580	06/01/2000	06/30/2000	CGF City Gate	FGT <i>EB</i>	49,170		\$ 5.0060	\$ 246,145.02	
42677	06/01/2000	06/30/2000	NCGS	TGPL <i>EB</i>	15,450		\$ 4.7050	\$ 72,692.25	
42615	06/01/2000	06/30/2000	Zone 4	TGP <i>EB</i>	20,160		\$ 4.7950	\$ 96,667.20	
42680	06/01/2000	06/30/2000	Peco	TGPL <i>EB</i>	9,000		\$ 4.8200	\$ 43,380.00	
42628	06/03/2000	06/05/2000	M 3	Tetco <i>ETG</i>	7,116		\$ 4.4950	\$ 31,986.42	
42810	06/22/2000	06/22/2000	Zone 5	TGPL <i>NC</i>	1,429		\$ 4.3800	\$ 6,259.02	
42487	06/23/2000	06/30/2000	CGF City Gate	FGT <i>CGF</i>	40,000		\$ 4.7800	\$ 191,200.00	
43316	06/29/2000	06/30/2000	Penn Fuel	TCO <i>EB</i>	110		\$ 4.7900	\$ 526.90	
43454	06/30/2000	06/30/2000	ETG City Gate	TGPL <i>ETG</i>	2,149		\$ 4.6100	\$ 9,906.89	
Total Commodity Cost					375,234		\$	1,852,197.60	

MIEB 324,510 = \$ 1,612,845²⁷
CGF 48,000 = \$ 191,200²²
ETG 9265 = \$ 41,893³¹
NC 1429 = \$ 6259⁰²

Entered in EMS: *[Signature]* 7-20-00
 Approved in EMS: *[Signature]* 7-20-00
 Invoice Reviewed: *[Signature]* 7-20-00
 Approved By: *[Signature]* 7/21/00

Total For Invoice 912 375,234 \$ 1,852,197.60

Gienna at IDACorp agrees w/ total amount.

B22

JUL 20 2000



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 00060055-00
 INVOICE DATE.....: 7/12/00
 DUE DATE.....: 07/22/00 ²⁵
 PRODUCTION MONTH.: JUN-00
 CONTRACT NO.....: 01605
 TRADER #.....: 05889
 PAGE 1

CGF



TO: CITY GAS COMPANY OF
 FLORIDA
 550 RT. 202-206
 BEDMINSTER, NJ 07921

Please Wire To:

Chase Bank of Texas, N. A.
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA # 113000609
 ACCT # 088-00944330

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 06085
 PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

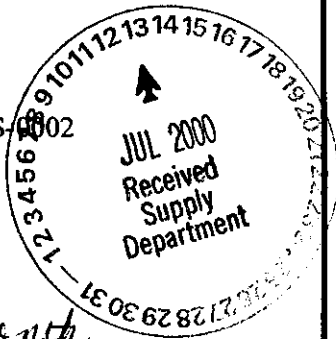
DESCRIPTION	MMBTU	PRICE	AMOUNT
SALES POINT			
FLORIDA GAS TRANSMISSION			
CGF FGT POOL-ZN 2 42456 + 42547	343,080	\$4.4025 ✓	\$1,510,409.70
CGF FGT POOL-ZN 2 42797	2,000	\$4.4800 ✓	\$8,960.00
SALES POINT TOTAL	345,080 ✓		\$1,519,369.70
U-T OFFSHORE SYSTEM (UTOS)	160,048		701,970.53
CGF UTOS-JB-FGT 42546	160,050	\$4.3860 ✓	\$701,979.30
INVOICE TOTAL	505,130		\$2,221,349.00
			✓ \$2,221,340.23

Entered in EMS: TAR 7-12-00
 Initials Date
 Approved in EMS: TM 7/19
 Initials Date
 Invoice Reviewed: mauro 7/19/00
 Signature Date
 Approved By: JK Marsh 7/20/00
 Signature Date

B23

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200006-I-0037
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-1002
Invoice Date: 10-Jul-2000
Due Date: 20-Jul-2000
Production Month: 6/2000



NUI Corporation
Attn: Norene Navarro (N-Z) *CSF*
Gas Accounting
P. O. Box 760
Bedminister, NJ 07921-0760
Fax: (908) 781-2794

no netting this month.

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
FGT	25309	Station 11	Act	✓ 5,155 Dth	\$3.89000 ✓	\$20,052.95
		<i>42749</i>		Current Totals	5,155 Dth <i>FGT</i>	\$20,052.95
			Recap:	Commodity Total		\$20,052.95
				Net Amount Due		<u>\$20,052.95</u>

FAXED

Entered in EMS: TAR 7-10-00
Initials Date

Approved in EMS: TM 7/18
Initials Date

Invoice Reviewed: *m...* 7/18/00
Signature Date

Approved By: *J.R. ...* 7/18/00
Signature Date

For Questions Please Contact:
Ken Cooley @ (281)287-7523
Fax: (281)287-7327

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #: 99430
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

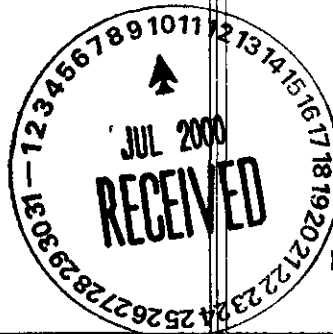
Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

B24



Denbury Energy Services, Inc.

5100 Tennyson Parkway
Plano, Texas 75024



Phone: (972)673-2003
Fax: (972)673-2004

NATURAL GAS SALES INVOICE

To: NUI Corporation
P.O. Box 760
Bedminster, NJ 07921-0760
Attn: Accounting - Tracy Robinson

Invoice No. : NUI0006
Invoice Date : Jul. 12, 2000
Terms : Due by 25th
Via fax to NUI : (908) 781-2794

Re: JUNE 2000 Monthly Reservation Charge

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Jun-00	10,000		Monthly Reservation Charge	2.520	\$ 25,200.00
<i>E/G</i>	<i>19,211 34</i>				
<i>CGF</i>	<i>37,89 53</i>				
<i>NC</i>	<i>8,968 76</i>				
<i>EIKION</i>	<i>2,581 87</i>				
<i>Val-Wav</i>	<i>6,648 32</i>				
Total Due	10,000			2.520	\$ 25,200.00

Please remit the above amount by wire transfer on or before July 25, 2000 to the following:

CHASE BANK OF TEXAS (HOUSTON)
ABA #: 113000609
CREDIT: DENBURY ENERGY SERVICES, INC.
ACCOUNT #: 08806170005

If you have any questions regarding this invoice, please contact Linda Miller at (972)673-2022

Entered in EMS: *M 7-10-00*
 Approved in EMS: *M 7-10-00*
 Invoice Reviewed: *M 7-19-00*
 Approved By: *J.R. [Signature]* 7-21-00

B26



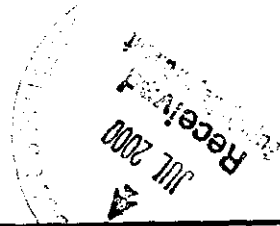
REMITTANCE ADVICE

JUL 6 2000 PAGE: 1

GAS PIPELINES
Transco

ACCOUNTING MONTH : JUNE, 2000
REMITTANCE ADVICE DATE: JULY 01, 2000
REMITTANCE NO : 135825

CUSTOMER NO : 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
C/O NUI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760



WIRE PAYMENT TO:
TRANSCONTINENTAL GAS PIPE LINE CORP.
CITIBANK, N. A.
NEW YORK NY 10043

ABA NUMBER: 021000089
ACCOUNT NO: 48709

RETURN REMITTANCE ADVICE TO:
TRANSCONTINENTAL GAS PIPE LINE CORP.
P.O BOX 1396
HOUSTON TX 77251
ATTN: TREASURY DEPARTMENT - LEVEL 16
OR FAX TO: (713) 215-3648

PLEASE INDICATE
AMOUNT PAID PER INVOICE:

CONTRACT	INVOICE	PRINCIPAL DUE	TOTAL DUE	PRINCIPAL	TOTAL
001.5765	200006-0332	\$ 5,281.66	\$ 5,281.66		
000.9773	200006-0272	5,152.88	5,152.88		
000.4994	200006-0189	921.59	921.59		
000.3922	200006-0144	100,446.84	100,446.84		
000.0858	200006-0053	23,925.74	23,925.74		
TOTAL		\$ 135,728.71	\$ 135,728.71		

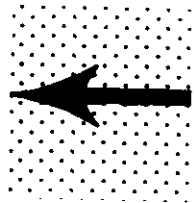
PAYMENTS RECEIVED AFTER JUNE 30, 2000 WILL BE APPLIED NEXT MONTH
VOLUNTARY GRI PAYMENT: GRI GENERAL \$ _____ GRI PROJECT # _____

Entered in EMS: 711 7/5/00
Initials Date

Approved in EMS: 711 7/5
Initials Date

Invoice Reviewed: mmw mc 7/5/00
Signature Date

Approved By: John R. ... 7/5/00
Signature Date



827



INVOICE

000629

11:56:33 PACKET PAGE NO: 8

PAGE: 1

ACCOUNTING MONTH: JUNE, 2000
INVOICE NO : 200006-0053
INVOICE DATE : JULY 01, 2000
DUE DATE : JULY 10, 2000

RECEIVED
JUL 2000

CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
C/O NUI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ

07921-0760

FOR QUESTIONS, PLEASE CONTACT ACCOUNTANT: RHONDA ZIENTEK, 713-215-4479, OUT-OF-AREA: 800-248-0404, press 6
FOR RATES REPRESENTATIVE: 713-215-2470, OUT-OF-AREA: 800-248-0404, press 7

Table with 5 columns: DESCRIPTION OF CHARGES, VOLUME, RATE, AMOUNT, TOTAL. Rows include current services like ESS-DEM, GSS-DMD, LGA-DMD, WSS DEMAND, and a total amount due of 23,925.74.

Handwritten signature/initials

Handwritten number 1524



REMITTANCE ADVICE

GAS PIPELINES

Transco ACCOUNTING MONTH : JUNE, 2000
REMITTANCE ADVICE DATE: JULY 01, 2000
REMITTANCE NO : 135832

CUSTOMER NO : 007391
CUSTOMER : NUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

A
JUL 2000
Received

WIRE PAYMENT TO:
TRANSCONTINENTAL GAS PIPE LINE CORP.
CITIBANK, N. A.
NEW YORK NY 10043

ABA NUMBER: 021000089
ACCOUNT NO: 48709

RETURN REMITTANCE ADVICE TO:
TRANSCONTINENTAL GAS PIPE LINE CORP.
P.O BOX 1396
HOUSTON TX 77251
ATTN: TREASURY DEPARTMENT - LEVEL 16
OR FAX TO: (713) 215-3648

CONTRACT	INVOICE	PRINCIPAL DUE	TOTAL DUE	PLEASE INDICATE AMOUNT PAID PER INVOICE:	
				PRINCIPAL	TOTAL
000.3832	200006-0139	\$ 33,695.46	\$ 33,695.46	ETC,	
000.3686	200006-0121	775,963.85	775,963.85		
000.2230	200006-0079	19,492.69	19,492.69		
000.0995	200006-0074	47,735.00	47,735.00		
000.0737	200006-0020	407,969.66	407,969.66		
000.0656	200006-0006	5,203.12	5,203.12		
000.0653	200006-0003	2,386.75	2,386.75		
TOTAL		\$ 1,681,329.30	\$ 1,681,329.30		

PAYMENTS RECEIVED AFTER JUNE 30, 2000 WILL BE APPLIED NEXT MONTH
VOLUNTARY GRI PAYMENT: GRI GENERAL \$ _____ GRI PROJECT # _____

Entered in EMS: 7/1 7/5
Initials
Approved in EMS: 7/1 7/5
Initials Date
Invoice Reviewed: 7/1 7/5
Signature Date
Approved By: [Signature]
Signature Date

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INVOICE

GAS PIPELINES

ACCOUNTING MONTH: JUNE, 2000
 INVOICE NO : 200006-0020
 INVOICE DATE : JULY 01, 2000
 DUE DATE : JULY 10, 2000



CONTRACT NO: 000.0737
 DOCUMENT NO: 000.0737
 CUSTOMER NO: 007391
 CUSTOMER : NUI CORPORATION
 ATTENTION: NORENE NAVARRO
 ELIZABETHTOWN GAS COMPANY DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760

FOR QUESTIONS, PLEASE CONTACT ACCOUNTANT: RHONDA ZIENTEK, 713-215-4479, OUT-OF-AREA: 800-248-0404, press 6
 FOR RATES REPRESENTATIVE: 713-215-2470, OUT-OF-AREA: 800-248-0404, press 7

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND	06/01-06/30 5,828 DT	\$.484	\$ 2,820.75	
ES-EMINENCE CUST CAPACITY	06/01-06/30 58,638 DT	.0481	2,820.49	
ESS-DEM EMINENCE STORAGE DEM	06/01-06/30 8,569 DT	.484	4,147.40	
ESS-CAP EMINENCE STORAGE CAP	06/01-06/30 86,218 DT	.0481	4,147.09	
GSS-DMD STORAGE DEMAND	06/01-06/30 27,604 DT	2.4068	66,437.31	
GSS-CAP STORAGE CAPACITY	06/01-06/30 1,759,955 DT	.016	28,159.28	
LGA-DMD LIQ DEMAND	06/01-06/30 23,950 DT	.889	21,291.55	
LGA-CAP CAPACITY	06/01-06/30 98,087 DT	.1713	16,802.30	
LNG-DMD LIQ DEMAND	06/01-06/30 15,000 DT	.889	13,335.00	
LNG-CAP CAPACITY	06/01-06/30 56,864 DT	.1713	9,740.80	
LSS-DMD DEMAND	06/01-06/30 8,000 DT	7.5532	60,425.60	
LSS-CAP CAPACITY	06/01-06/30 600,000 DT	.0191	11,460.00	
MONTHLY STORAGE CAPACITY - STD	07/01-07/31 54,432 DT	.1343	7,310.22	
S2-DEM DEMAND	07/01-07/31 7,267 DT	4.951	35,978.92	
SS1-DEM DEMAND	06/01-06/30 6,973 DT	8.9529	62,428.57	
SS1-CAP CAPACITY	06/01-06/30 541,305 DT	.0203	10,988.49	
WSS DEMAND D-1	06/01-06/30 37,105 DT	.6673	24,760.17	
WSS-CAP STORAGE CAPACITY	06/01-06/30 3,153,888 DT	.0079	24,915.72	
TOTAL CURRENT MONTH CHARGES			\$ 407,969.66	
TOTAL AMOUNT DUE			\$ 407,969.66	

15.00

JUL 11 2000



Hattiesburg Gas Storage Company



INVOICE

To: Elizabethtown Gas Co.
 C/O NUI V# HAT2117122
 550 RT 202206
 P.O. Box 760
 Bedminster, NJ 07921
 Attn: Tracy Robinson

Invoice No. ELI-D-7-00
 Date: 01-Jul-00
 Period: July, 2000
 Terms: 15 Days Upon Receipt
 Contact: Gary Frase
 Phone: (713) 420-3946

7/20/00

To invoice for gas storage and deliverability charges for the month of July, 2000.

Gas Storage:

51 Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 *Sec* \$20,500.00

Deliverability:

52 Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 *Sec* 5,800.00

ELG = \$ 20,090¹³
CGF = \$ 3954⁴²
ML = \$ 1011²⁵
EMULON = \$ 607²³
VAT WGV = \$ 674⁶⁰

TOTAL: \$26,300.00

<<< Payment Instructions >>>

Note New Bank Account Number

Wire Transfer Instructions:

To: Hattiesburg Gas Storage Company
 Bank of America
 Chicago, IL
 ABA No. 071000039
 Account No. 8188100890

Payment By Mail:

To: Hattiesburg Gas Storage Company
 C/O Bank of America
 File # 91393
 840 S. Canal Street, 6th Floor
 Chicago, IL 60693

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMS: *[Signature]* 7-7-00
 Approved in EMS: *[Signature]* 7-7-00
 Invoice Reviewed: *[Signature]* 7-7-00
 Approved By: *[Signature]* 7-7-00

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