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RECORDS AND REPORTING

August 21, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 000001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Tampa Electric Company are the original and ten (10) copies of Prepared Direct Testimony and accompanying Exhibits (JDJ-2) and (JDJ-3) of J. Denise Jordan.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp
Enclosures

- APP _____
- CAF _____
- CMP _____ cc: All parties of record (w/enc.)
- COM 37 op
- CTR _____
- ECR _____
- LEG I
- OPC _____
- PAI _____
- RGO Ken Over
- SEC _____
- SER Bohrman
- OTH _____

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

10245 AUG 21 8

FPSC-RECORDS AND REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Testimony and accompanying Exhibit has been furnished by U. S. Mail or hand delivery (*) on this 21st day of August, 2000 to the following:

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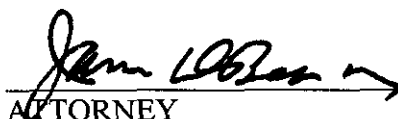
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ATTORNEY

ORIGINAL

TAMPA ELECTRIC COMPANY
DOCKET NO. 000001-EI
FILED: 8/21/00

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 PREPARED DIRECT TESTIMONY

3 OF

4 J. DENISE JORDAN

5
6 **Q.** Please state your name, address, occupation and employer.

7
8 **A.** My name is J. Denise Jordan. My business address is 702
9 North Franklin Street, Tampa, Florida 33602. I am
10 employed by Tampa Electric Company ("Tampa Electric" or
11 "company") in the position of Manager, Electric
12 Regulatory Affairs in the Regulatory Affairs Department.

13
14 **Q.** Please provide a brief outline of your educational
15 background and business experience.

16
17 **A.** I received a Bachelor of Mechanical Engineering degree in
18 1987 from Georgia Institute of Technology in Atlanta,
19 Georgia. Prior to joining Tampa Electric, I accumulated
20 13 years of electric utility experience working for
21 Florida Power Corporation in the areas of rate design and
22 administration, demand-side management implementation,
23 commercial and industrial account management, customer
24 service and marketing. In April 2000, I joined Tampa
25 Electric Company as Manager, Electric Regulatory Affairs.

1 My present responsibilities include the areas of fuel and
2 purchased power cost recovery filings, capacity cost
3 recovery filings, and energy and rate design issues.

4
5 **Q.** What is the purpose of your testimony?

6
7 **A.** The purpose of my testimony is to present, for Commission
8 review and approval, the calculation of the January 2000
9 through December 2000 fuel and purchased power and
10 capacity true-up amounts to be recovered in the January
11 2001 through December 2001 projection period. My testimony
12 addresses the recovery of fuel and purchased power costs
13 and capacity costs for the year 2000, based on seven
14 months of actual data and five months of estimated data.
15 This information will be used to determine fuel and
16 purchased power cost and capacity cost recovery factors
17 for the year 2001.

18
19 **Q.** Have you prepared any exhibits to support your testimony?

20
21 **A.** Yes. Exhibit No. ____ (JDJ-2) consists of two documents.
22 Document No. 1 provides the calculation for the final
23 fuel and purchased power true-up amount for the period
24 January 2000 through May 2000. Document No. 2 is
25 comprised of Schedules E1-B, E-2, E-3, E-5, E-6, E-7, E-

1 8, and E-9 which provides the re-projected true-up amount
2 for the period of June 2000 through December 2000.

3
4 Exhibit No. ____ (JDJ-3) also consists of two documents.
5 Document No. 1 provides the calculation for the final
6 capacity cost recovery true-up amount for the period
7 January 2000 through May 2000. Document No. 2 provides
8 the re-projected capacity cost recovery true-up amount
9 for the period of June 2000 through December 2000. These
10 documents are furnished as support for the projected
11 true-up amount for this period.

12
13 **Fuel and Purchased Power Cost Recovery Factors**

14
15 **Q.** What has Tampa Electric calculated as the estimated net
16 true-up amount for the current period to be applied in
17 the January 2001 through December 2001 fuel and purchased
18 power cost recovery factors?

19
20 **A.** The estimated net true-up amount applicable for the
21 period January 2000 through December 2000 is an under-
22 recovery of \$42,721,321, which includes 50 percent or
23 \$18,790,600 of the company's estimated mid-course
24 correction under-recovery to be recovered in 2001 as
25 filed by the company on May 2, 2000 in this docket.

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Q. How did Tampa Electric calculate the estimated net true-up amount to be applied in the January 2001 through December 2001 fuel and purchased power cost recovery factors?

A. In order to calculate the net true-up amount to be recovered in 2001, Tampa Electric took into consideration its mid-course correction adjustment, which essentially split the January 2000 through December 2000 recovery period into two separate periods: January 2000 through May 2000 and June 2000 through December 2000. Therefore, the net true-up amount to be recovered in 2001 is the sum of the final true-up amount for January 2000 through May 2000 and the re-projected true-up amount for the period of June 2000 through December 2000.

Q. What did Tampa Electric calculate as the final fuel and purchased power cost recovery true-up amount for the period January 2000 through May 2000?

A. The final true-up is an over-recovery amount of \$2,381,673 as shown in Exhibit ____ (JDJ-2), Document No. 1.

1 Q. What did Tampa Electric calculate as the re-projected
2 fuel and purchased power cost recovery true-up amount for
3 the period June 2000 through December 2000?

4
5 A. The re-projected true-up is an under-recovery amount of
6 \$45,102,994. The detailed calculation supporting the re-
7 projected true-up is shown in Exhibit ____ (JDJ-2),
8 Document No. 2 on Schedule E1-B.

9
10 **Capacity Cost Recovery Clause**

11
12 Q. What has Tampa Electric calculated as the estimated net
13 true-up amount for the current period to be applied in
14 the January 2001 through December 2001 capacity cost
15 recovery factors?

16
17 A. The estimated net true-up amount applicable for January
18 2000 through December 2000 is an over-recovery of
19 \$1,977,239 as shown in Exhibit ____ (JDJ-3), Document No.
20 2, page 2 of 3.

21
22 Q. How did Tampa Electric calculate the estimated net true-
23 up amount to be applied in the January 2001 through
24 December 2001 capacity cost recovery factors?

25

1 A. Tampa Electric calculated the net true-up amount to be
2 recovered in 2001 in the same manner as previously
3 described for the fuel and purchased power cost recovery
4 net true-up amount. The net true-up amount to be
5 recovered in the 2001 capacity cost recovery factors is
6 the sum of the final true-up amount for January 2000
7 through May 2000 and the re-projected true-up amount for
8 June 2000 through December 2000.

9
10 Q. What did Tampa Electric calculate as the final capacity
11 cost recovery true-up amount for the period January 2000
12 through May 2000?

13
14 A. The final true-up amount is an over-recovery of
15 \$3,121,037 as shown in Exhibit ____ (JDJ-3), Document No.
16 1.

17
18 Q. What did Tampa Electric calculate as the re-projected
19 capacity cost recovery true-up amount for the period June
20 2000 through December 2000?

21
22 A. The re-projected true-up amount is an under-recovery of
23 \$1,143,798 as shown on Exhibit ____ (JDJ-3), Document No.
24 2, page 1 of 3.

25

1 Q. Does this conclude your testimony?

2

3 A. Yes it does.

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**TAMPA ELECTRIC COMPANY
FINAL FUEL OVER/(UNDER)-RECOVERY
ACTUAL VERSUS MID-COURSE
FOR THE PERIOD:
JANUARY 2000 THROUGH MAY 2000**

| | |
|---|---------------------------|
| 1 TOTAL FUEL COSTS FOR THE PERIOD | \$148,105,926 |
| 2 JURISDICTIONAL FUEL COSTS (INCL. ALL ADJUSTMENTS) | 145,600,743 |
| 3 JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD | 140,282,054 |
| 4 ACTUAL OVER/(UNDER)-RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2) | (5,318,689) |
| 5 INTEREST | (288,565) |
| 6 TRUE-UP COLLECTED | 1,527,870 |
| 7 PRIOR PERIOD TRUE-UP (ACTUAL ENDING 12/99) | (12,329,543) |
| 8 ACTUAL OVER/(UNDER)-RECOVERY FOR THE PERIOD INCLUDING INTEREST (LINE 4 + LINE 5 + LINE 6 + LINE 7) | (16,408,927) |
| 9 PROJECTED UNDER-RECOVERY PER MID-COURSE FILED 5/2/00 (SCHEDULE E1-A LINE 4) | (18,790,600) |
| 10 FINAL FUEL OVER/(UNDER)-RECOVERY (LINE 8 - LINE 9) | <u><u>\$2,381,673</u></u> |

TAMPA ELECTRIC COMPANY
CALCULATION OF TRUE-UP AMOUNT
ACTUAL VERSUS MID-COURSE
FOR THE PERIOD:
JANUARY 2000 THROUGH MAY 2000

| | JAN. 00 ACTUAL | FEB. 00 ACTUAL | MAR. 00 ACTUAL | APR. 00 ACTUAL | MAY 00 ACTUAL | TOTAL JAN-MAY |
|--|-------------------|-------------------|-------------------|-------------------|------------------|------------------|
| A. FUEL COST & NET POWER TRANSACTION | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 28,341,744 | 25,140,483 | 23,644,591 | 23,843,179 | 31,421,036 | 132,391,033 |
| a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0 | 0 | 0 |
| 2. FUEL COST OF POWER SOLD * | 3,148,201 | 2,389,434 | 2,854,124 | 2,557,218 | 3,680,592 | 14,629,569 |
| 3. FUEL COST OF PURCHASED POWER | 4,534,549 | 2,077,762 | 5,679,254 | 6,775,449 | 8,257,482 | 27,324,496 |
| a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0 | 0 | 0 |
| b. PAYMENT TO QUALIFIED FACILITIES | 582,947 | 558,975 | 564,812 | 676,517 | 665,957 | 3,049,208 |
| 4. ENERGY COST OF ECONOMY PURCHASES | 0 | 0 | (10,512) | 0 | 0 | (10,512) |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 30,311,039 | 25,387,786 | 27,024,021 | 28,737,927 | 36,663,883 | 148,124,656 |
| 6. ADJUSTMENTS TO FUEL COST (FT. MEADE / WAUCHULA WHEELING) | (3,480) | (4,500) | (3,265) | (3,243) | (4,163) | (18,651) |
| 6a. ADJUSTMENTS TO FUEL COST | (80) | (78) | 79 | 0 | 0 | (79) |
| C. TRUE-UP CALCULATION | | | | | | |
| 1. JURISDICTIONAL FUEL REVENUE | 29,384,573 | 28,817,039 | 25,705,635 | 27,403,682 | 30,383,700 | 141,694,629 |
| 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0 | 0 | 0 |
| a. TRUE-UP PROVISION | (305,574) | (305,574) | (305,574) | (305,574) | (305,574) | (1,527,870) |
| b. INCENTIVE PROVISION | 23,059 | 23,059 | 23,059 | 23,059 | 23,059 | 115,295 |
| c. OTHER ADJUSTMENT | 0 | 0 | 0 | 0 | 0 | 0 |
| 3. JURISDIC. FUEL REVENUE-THIS PERIOD | 29,102,058 | 28,534,524 | 25,423,120 | 27,121,167 | 30,101,185 | 140,282,054 |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS.(A7) | 30,307,479 | 25,383,208 | 27,020,835 | 28,734,684 | 36,659,720 | 148,105,926 |
| 5. JURISDIC. SALES - % TOTAL MWH SALES (B4) | 0.9757439 | 0.9820880 | 0.9610349 | 0.9698478 | 0.9647011 | |
| 6. JURISDIC. TOTAL FUEL & NET PWR.TRANS. (LINE C4 X LINE C5) | 29,572,333 | 24,928,544 | 25,967,965 | 27,868,272 | 35,365,873 | 143,702,787 |
| a. JURISDIC. LOSS MULTIPLIER | 1.00068 | 1.00068 | 1.00068 | 1.00068 | 1.00068 | |
| b. LINE 6 X LINE 6a | 29,592,442 | 24,945,495 | 25,985,623 | 27,887,222 | 35,389,722 | 143,800,504 |
| c. PEABODY COAL CONTRACT BUY-OUT AMORT | 375,966 | 373,435 | 370,904 | 368,373 | 365,842 | 1,854,520 |
| d. PEABODY JURISD. (LINE 6c. X LINE 5) | 366,847 | 366,746 | 356,452 | 357,266 | 352,928 | 1,800,239 |
| e. FUEL CREDIT DIFFERENTIAL | 0 | 0 | 0 | 0 | 0 | 0 |
| j. JURISDIC. TOTAL FUEL & NET PWR.TRANS. INCL. PEABODY AND ALL ADJ. | 29,959,289 | 25,312,241 | 26,342,075 | 28,244,488 | 35,742,850 | 145,600,743 |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED | (857,231) | 3,222,283 | (918,955) | (1,123,321) | (5,641,465) | (5,318,689) |
| 8. INTEREST PROVISION FOR THE MONTH | (59,876) | (53,986) | (48,381) | (53,743) | (72,579) | (288,565) |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (20,209,479) | (20,821,012) | (17,347,141) | (18,008,903) | (18,880,393) | (95,266,928) |
| 9a. DEFERRED TRUE-UP BEGINNING OF PERIOD | 7,879,936 | 7,879,936 | 7,879,936 | 7,879,936 | 7,879,936 | 39,399,680 |
| 10. (LINE 9 + LINE 9a) = PRIOR PERIOD TRUE | (12,329,543) | (12,941,076) | (9,467,205) | (10,128,967) | (11,000,457) | |
| 11. TRUE-UP COLLECTED (REFUNDED) | 305,574 | 305,574 | 305,574 | 305,574 | 305,574 | 1,527,870 |
| 12. END OF PERIOD TOTAL NET TRUE-UP | (12,941,076) | (9,467,205) | (10,128,967) | (11,000,457) | (16,408,927) | |

EXHIBIT NO. _____
DOCKET NO. 000001-EI
TAMPA ELECTRIC COMPANY
(JDJ-2)
FILED 08/21/00
DOCUMENT NO. 2

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

| BATE STAMP NO. | DESCRIPTION | PERIOD |
|-------------------------------|--|-------------------------|
| 4 | Schedule E-1B Calculation of Estimated True-Up | (JAN.,2000 - DEC.,2000) |
| 5 | Schedule E-2 Cost Recovery Clause Calculation | (JAN.,2000 - DEC.,2000) |
| 6-7 | Schedule E-3 Generating System Comparative Data | (") |
| 8-9 | Schedule E-5 Inventory Analysis | (") |
| 10-11 | Schedule E-6 Power Sold | (") |
| 12-13 | Schedule E-7 Purchased Power | (") |
| 14 | Schedule E-8 Energy Payment to Qualifying Facilities | (") |
| 15 | Schedule E-9 Economy Energy Purchases | (") |

**CALCULATION OF ESTIMATED TRUE-UP
(7 MONTHS ACTUAL, 5 MONTHS ESTIMATED)
TAMPA ELECTRIC COMPANY
FOR THE PERIOD OF: JANUARY 2000 THRU DECEMBER 2000**

| | ACTUAL | | | | | TOTAL JAN-MAY | ACTUAL | | | ESTIMATED | | | | TOTAL JUN-DEC |
|---|------------|------------|------------|-------------|-------------|------------------|-------------|--------------|--------------|-------------|-------------|-------------|-------------|---------------------|
| | JAN-00 | FEB-00 | Mar-00 | Apr-00 | May-00 | | Jun-00 | Jul-00 | Aug-00 | Sep-00 | Oct-00 | Nov-00 | Dec-00 | |
| A 1. FUEL COST OF SYSTEM NET GENERATION | 28,341,744 | 25,140,483 | 23,644,591 | 23,843,179 | 31,421,036 | 132,391,033 | 34,118,643 | 36,850,309 | 37,530,863 | 31,761,985 | 29,392,262 | 25,596,675 | 27,436,006 | 222,686,743 |
| 2. FUEL COST OF POWER SOLD * | 3,148,201 | 2,389,434 | 2,854,124 | 2,557,218 | 3,680,592 | 14,629,569 | 3,906,288 | 4,359,567 | 3,379,677 | 2,570,147 | 2,581,541 | 2,298,370 | 2,402,689 | 21,498,279 |
| 3. FUEL COST OF PURCHASED POWER | 4,534,549 | 2,077,762 | 5,679,254 | 6,775,449 | 8,257,482 | 27,324,496 | 10,179,913 | 13,522,470 | 19,736,500 | 16,896,700 | 9,517,000 | 5,360,700 | 3,961,000 | 79,174,283 |
| 3a. DEMAND & NON-FUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3b. ENERGY PAYMENTS TO QUALIFIED FACILITIES | 582,947 | 558,975 | 564,812 | 676,517 | 685,957 | 3,049,208 | 830,371 | 1,077,356 | 966,200 | 893,900 | 860,200 | 740,100 | 665,200 | 6,033,327 |
| 4. ENERGY COST OF ECONOMY PURCHASES | 0 | 0 | (10,512) | 0 | 0 | (10,512) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5. ADJUSTMENTS TO FUEL COST (FT. MEADE / WAUCHULA WHEELING) | (3,480) | (4,500) | (3,265) | (3,243) | (4,163) | (18,651) | (4,172) | (6,530) | (4,000) | (4,000) | (4,000) | (4,000) | (4,000) | (30,702) |
| 5a. ADJUSTMENTS TO FUEL COST | (80) | (78) | 79 | 0 | 0 | (79) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6. TOTAL FUEL & NET POWER TRANSACTION (Sum of Lines A1 Through A5a) | 30,307,479 | 25,383,208 | 27,020,835 | 28,734,684 | 36,659,720 | 148,105,926 | 41,218,467 | 47,084,038 | 54,849,886 | 46,978,438 | 37,183,921 | 29,395,105 | 29,655,517 | 286,365,372 |
| *INCLUDES ECONOMY SALES PROFITS (60%) | | | | | | | | | | | | | | |
| B 1. JURISDICTIONAL MWH SALES | 1,289,386 | 1,257,106 | 1,121,940 | 1,201,943 | 1,329,497 | 6,199,872 | 1,592,161 | 1,519,008 | 1,546,565 | 1,600,903 | 1,442,070 | 1,266,027 | 1,277,611 | 10,244,345 |
| 2. NON-JURISDICTIONAL MWH SALES | 32,053 | 22,928 | 45,489 | 37,368 | 48,647 | 186,485 | 81,052 | 85,407 | 69,654 | 58,716 | 45,417 | 35,120 | 24,337 | 399,703 |
| 3. TOTAL SALES (Lines B1 + B2) | 1,321,439 | 1,280,034 | 1,167,429 | 1,239,311 | 1,378,144 | 6,386,357 | 1,673,213 | 1,604,415 | 1,616,219 | 1,659,619 | 1,487,487 | 1,301,147 | 1,301,948 | 10,644,048 |
| JURISDIC. % OF TOTAL SALES (Line B1/B3) | 0.9757439 | 0.9820680 | 0.9610349 | 0.9698478 | 0.9647011 | | 0.9515591 | 0.9467675 | 0.9569031 | 0.9646208 | 0.9694673 | 0.9730084 | 0.9813072 | - |
| C 1. JURISDICTIONAL FUEL RECOVERY REVENUE (Net of Revenue Taxes) | 29,384,573 | 28,617,039 | 25,705,635 | 27,403,682 | 30,383,700 | 141,694,629 | 37,985,326 | 37,552,801 | 38,489,288 | 39,825,326 | 35,842,194 | 31,436,366 | 31,725,158 | 252,856,459 |
| 1a. ADJUSTMENTS TO FUEL REVENUE | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2. TRUE-UP PROVISION | (305,574) | (305,574) | (305,574) | (305,574) | (305,574) | (1,527,870) | (2,684,371) | (2,684,371) | (2,684,371) | (2,684,371) | (2,684,371) | (2,684,371) | (2,684,374) | (18,790,600) |
| 2a. INCENTIVE PROVISION | 23,059 | 23,059 | 23,059 | 23,059 | 23,059 | 115,295 | 23,059 | 23,059 | 23,059 | 23,059 | 23,059 | 23,059 | 23,053 | 161,407 |
| 2b. OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3. FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2b) | 29,102,058 | 28,534,524 | 25,423,120 | 27,121,167 | 30,101,185 | 140,282,054 | 35,324,014 | 34,891,489 | 35,827,976 | 37,164,014 | 33,180,882 | 28,775,054 | 29,063,837 | 234,227,266 |
| 4. TOTAL FUEL & NET PWR. TRANS. (Line A6) | 30,307,479 | 25,383,208 | 27,020,835 | 28,734,684 | 36,659,720 | 148,105,926 | 41,218,467 | 47,084,038 | 54,849,886 | 46,978,438 | 37,183,921 | 29,395,105 | 29,655,517 | 286,365,372 |
| 5. JURISDIC. TOTAL FUEL & NET PWR.TRANS. (Line A6 x Line B4) | 29,572,333 | 24,928,544 | 25,967,965 | 27,868,272 | 35,365,673 | 143,702,787 | 39,221,808 | 44,577,637 | 52,486,026 | 45,316,378 | 36,048,595 | 28,601,684 | 29,101,172 | 275,353,300 |
| 5a. JURISDIC. LOSS MULTIPLIER | 1.00068 | 1.00068 | 1.00068 | 1.00068 | 1.00068 | | 1.00068 | 1.00068 | 1.00068 | 1.00068 | 1.00068 | 1.00068 | 1.00068 | - |
| 5b. LINE 5 X LINE 5a | 29,592,442 | 24,945,495 | 25,985,623 | 27,887,222 | 35,389,722 | 143,800,504 | 39,248,479 | 44,607,950 | 52,521,716 | 45,347,193 | 36,073,108 | 28,621,133 | 29,120,961 | 275,540,540 |
| 5c. PEABODY COAL CONTRACT BUY-OUT AMORT. | 375,968 | 373,435 | 370,904 | 368,373 | 365,842 | 1,854,520 | 363,311 | 360,780 | 358,249 | 355,718 | 353,187 | 350,656 | 348,125 | 2,490,026 |
| 5d. PEABODY JURISDICTIONALIZED (LINE 5c X LINE B4) | 366,847 | 366,746 | 356,452 | 357,266 | 352,928 | 1,800,239 | 345,712 | 341,575 | 342,810 | 343,133 | 342,403 | 341,191 | 341,618 | 2,398,442 |
| 5e. FUEL CREDIT DIFFERENTIAL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6. JURISDIC. TOTAL FUEL & NET PWR.TRANS. INCL. PEABODY & FUEL CREDIT DIFF. | 29,959,289 | 25,312,241 | 26,342,075 | 28,244,488 | 35,742,650 | 145,600,743 | 39,594,191 | 44,949,525 | 52,864,526 | 45,690,326 | 36,415,511 | 28,962,324 | 29,462,579 | 277,938,982 |
| 7. OVER/(UNDER) RECOVERY | (857,231) | 3,222,283 | (918,955) | (1,123,321) | (5,641,465) | (5,318,689) | (4,270,177) | (10,058,036) | (17,036,550) | (8,526,312) | (3,234,629) | (187,270) | (398,742) | (43,711,716) |
| 8. INTEREST PROVISION | (69,876) | (53,986) | (48,381) | (53,743) | (72,579) | (288,565) | (94,266) | (118,678) | (180,166) | (240,133) | (259,308) | (255,323) | (243,404) | (1,391,278) |
| 9. TOTAL ESTIMATED TRUE-UP FOR THE PERIOD | | | | | | | | | | | | | | (45,102,994) |

**FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
TAMPA ELECTRIC COMPANY
ACTUAL/ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THRU DECEMBER 2000**

SCHEDULE E2

| LINE NUMBER | | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | TOTAL PERIOD | LINE NUMBER |
|-------------|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|--------------|-------------|
| | | JAN. 00 | FEB. 00 | MAR. 00 | ACTUAL | | | ESTIMATED | | | | | | | |
| | | | | | APR. 00 | MAY 00 | JUNE 00 | JULY 00 | AUG. 00 | SEPT. 00 | OCT. 00 | NOV. 00 | DEC. 00 | | |
| 1 | FUEL COST OF SYSTEM NET GENERATION | 28,341,744 | 25,140,483 | 23,844,591 | 23,843,179 | 31,421,036 | 34,118,643 | 36,850,309 | 37,530,863 | 31,761,985 | 29,392,262 | 25,596,675 | 27,436,006 | 355,077,776 | 1 |
| 1a | NUCLEAR FUEL DISPOSAL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1a |
| 2 | FUEL COST OF POWER SOLD * | 3,148,201 | 2,389,434 | 2,854,124 | 2,557,218 | 3,680,592 | 3,906,288 | 4,359,567 | 3,379,677 | 2,570,147 | 2,581,541 | 2,298,370 | 2,402,689 | 36,127,848 | 2 |
| 3 | FUEL COST OF PURCHASED POWER | 4,534,549 | 2,077,762 | 5,679,254 | 6,775,449 | 8,257,482 | 10,179,913 | 13,522,470 | 19,736,500 | 16,896,700 | 9,517,000 | 5,360,700 | 3,961,000 | 106,498,779 | 3 |
| 3a | DEMAND & NON FUEL COST OF PUR POWER | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3a |
| 3b | QUALIFYING FACILITIES | 582,947 | 558,975 | 564,812 | 676,517 | 665,957 | 830,371 | 1,077,356 | 966,200 | 893,900 | 860,200 | 740,100 | 665,200 | 9,082,536 | 3b |
| 4 | ENERGY COST OF ECONOMY PURCHASES | 0 | 0 | (10,512) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | (10,512) | 4 |
| 4a | ADJUSTMENTS TO FUEL COSTS (FT. MEADE / WAUCHULA WHEELING) | (3,480) | (4,500) | (3,265) | (3,243) | (4,163) | (4,172) | (6,530) | (4,000) | (4,000) | (4,000) | (4,000) | (4,000) | (49,353) | 4a |
| 4b | ADJUSTMENTS TO FUEL COSTS | (80) | (78) | 79 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | (79) | 4b |
| 5 | TOTAL FUEL & NET POWER TRANSACTION (SUM OF LINES 1 THRU 4b) | 30,307,479 | 25,383,208 | 27,020,835 | 28,734,664 | 36,659,720 | 41,218,467 | 47,084,038 | 54,849,886 | 46,978,438 | 37,183,921 | 29,395,105 | 29,655,517 | 434,471,298 | 5 |
| 6 | JURISDICTIONAL KWH SOLD (MWH) | 1,289,386 | 1,257,106 | 1,121,940 | 1,201,943 | 1,329,497 | 1,592,161 | 1,519,008 | 1,546,565 | 1,600,903 | 1,442,070 | 1,266,027 | 1,277,611 | 16,444,217 | 6 |
| 6a | JURISDICTIONAL % OF TOTAL SALES | 0.9757439 | 0.9820880 | 0.9810349 | 0.9898478 | 0.9647011 | 0.9515591 | 0.9467675 | 0.9569031 | 0.9646208 | 0.9694673 | 0.9730064 | 0.9813072 | - | 6a |
| 6b | JURISDIC. TOT. FUEL & NET PWR. TRANS. (LINE 5 X LINE 6a) | 29,572,333 | 24,828,544 | 25,967,965 | 27,868,272 | 35,365,673 | 39,221,808 | 44,577,637 | 52,486,026 | 45,316,378 | 36,048,595 | 28,601,684 | 29,101,172 | 419,056,087 | 6b |
| 7 | JURISDICTIONAL LOSS MULTIPLIER | 1.00068 | 1.00068 | 1.00068 | 1.00068 | 1.00068 | 1.00068 | 1.00068 | 1.00068 | 1.00068 | 1.00068 | 1.00068 | 1.00068 | - | 7 |
| 7a | LINE 6b x LINE 7 | 29,592,442 | 24,945,495 | 25,985,623 | 27,887,222 | 35,389,722 | 39,248,479 | 44,607,950 | 52,521,716 | 45,347,193 | 36,073,108 | 28,621,133 | 29,120,961 | 419,341,044 | 7a |
| 7b | PEABODY COAL CONTRACT BUY-OUT AMORT. | 375,966 | 373,435 | 370,904 | 368,373 | 365,842 | 363,311 | 360,780 | 358,249 | 355,718 | 353,187 | 350,656 | 348,125 | 4,344,546 | 7b |
| 7c | PEABODY JURISDICTIONALIZED (LINE 7b x LINE 6a) | 366,647 | 366,746 | 356,452 | 357,266 | 352,928 | 345,712 | 341,575 | 342,810 | 343,133 | 342,403 | 341,191 | 341,618 | 4,198,681 | 7c |
| 7d | ADJUSTMENT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7d |
| 8 | JURISDIC. TOT. FUEL & NET PWR. TRANS. INCL. PEABODY & FUEL CREDIT DIFF. (LINE 7a+7c+7d) | 29,959,289 | 25,312,241 | 26,342,075 | 28,244,488 | 35,742,650 | 39,594,191 | 44,949,525 | 52,864,526 | 45,690,326 | 36,415,511 | 28,962,324 | 29,462,579 | 423,539,725 | 8 |
| 9 | COST PER KWH SOLD (cents/KWH) | 2.3235 | 2.0135 | 2.3479 | 2.3499 | 2.6884 | 2.4868 | 2.9501 | 3.4182 | 2.8540 | 2.5252 | 2.2877 | 2.3061 | 2.5756 | 9 |
| 10 | TRUE UP ** (cents/KWH) | 0.0237 | 0.0243 | 0.0272 | 0.0254 | 0.0230 | 0.1686 | 0.1767 | 0.1736 | 0.1677 | 0.1861 | 0.2120 | 0.2101 | 0.1182 | 10 |
| 11 | TOTAL (LINES 9+10)(cents/KWH) | 2.3472 | 2.0378 | 2.3751 | 2.3753 | 2.7114 | 2.6554 | 3.1358 | 3.5918 | 3.0217 | 2.7113 | 2.4997 | 2.5162 | 2.6938 | 11 |
| 12 | REVENUE TAX FACTOR | 1.00072 | 1.00072 | 1.00072 | 1.00072 | 1.00072 | 1.00072 | 1.00072 | 1.00072 | 1.00072 | 1.00072 | 1.00072 | 1.00072 | 1.00072 | 12 |
| 13 | RECOVERY FAC. ADJ. FOR TAXES (¢/KWH) (EXCL. GPWF) | 2.3489 | 2.0363 | 2.3768 | 2.3770 | 2.7134 | 2.6573 | 3.1381 | 3.5944 | 3.0239 | 2.7133 | 2.5015 | 2.5180 | 2.6957 | 13 |
| 14 | GPWF ** (cents/KWH) (ALREADY ADJUSTED FOR TAXES) | (0.0018) | (0.0018) | (0.0021) | (0.0019) | (0.0017) | (0.0014) | (0.0015) | (0.0015) | (0.0014) | (0.0016) | (0.0018) | (0.0018) | (0.0017) | 14 |
| 15 | TOTAL RECOVERY FACTOR (LINES 13+14) | 2.3471 | 2.0376 | 2.3747 | 2.3751 | 2.7117 | 2.6559 | 3.1366 | 3.5929 | 3.0225 | 2.7117 | 2.4997 | 2.5162 | 2.6940 | 15 |
| 16 | RECOVERY FACTOR ROUNDED TO NEAREST .001 cents/KWH | 2.347 | 2.038 | 2.375 | 2.375 | 2.712 | 2.656 | 3.137 | 3.593 | 3.023 | 2.712 | 2.500 | 2.516 | 2.694 | 16 |

* INCLUDES ECONOMY SALES PROFITS (80%)
** BASED ON JURISDICTIONAL SALES ONLY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD OF: JANUARY 2000 THRU JUNE 2000

| | | ACTUAL | | | | | |
|--|--------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| | | JAN. 00 | FEB. 00 | MAR. 00 | APR. 00 | MAY 00 | JUNE 00 |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | |
| 1 | HEAVY OIL | 103,562 | 70,071 | 0 | 811,197 | 1,551,395 | 2,311,115 |
| 2 | LIGHT OIL | 570,419 | 488,298 | 158,406 | 141,095 | 173,125 | 648,534 |
| 3 | COAL | 27,887,763 | 24,582,114 | 23,486,185 | 22,890,887 | 29,686,516 | 31,158,994 |
| 4 | NATURAL GAS | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | NUCLEAR | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | OTHER | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 | TOTAL (\$) | 28,341,744 | 25,140,483 | 23,644,591 | 23,843,179 | 31,421,036 | 34,118,643 |
| SYSTEM NET GENERATION (MWH) | | | | | | | |
| 8 | HEAVY OIL | 1,221 | 483 | (173) | 14,792 | 31,547 | 40,457 |
| 9 | LIGHT OIL | 9,150 | 9,617 | 3,852 | 4,445 | 1,169 | 8,279 |
| 10 | COAL | 1,357,264 | 1,269,354 | 1,276,302 | 1,190,940 | 1,585,380 | 1,619,598 |
| 11 | NATURAL GAS | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | NUCLEAR | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | OTHER | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | TOTAL (MWH) | 1,367,635 | 1,279,454 | 1,279,981 | 1,210,177 | 1,618,076 | 1,668,334 |
| UNITS OF FUEL BURNED | | | | | | | |
| 15 | HEAVY OIL (BBL) | 5,459 | 3,665 | 0 | 37,826 | 71,163 | 90,894 |
| 16 | LIGHT OIL (BBL) | 20,291 | 15,666 | 4,878 | 4,240 | 5,424 | 20,276 |
| 17 | COAL (TON) | 637,460 | 571,794 | 586,781 | 540,606 | 705,556 | 734,449 |
| 18 | NATURAL GAS (MCF) | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | NUCLEAR (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | OTHER | 0 | 0 | 0 | 0 | 0 | 0 |
| BTUS BURNED (MMBTU) | | | | | | | |
| 21 | HEAVY OIL | 34,698 | 23,304 | 0 | 240,545 | 451,469 | 576,682 |
| 22 | LIGHT OIL | 118,004 | 90,990 | 28,394 | 24,666 | 23,294 | 113,203 |
| 23 | COAL | 14,187,518 | 13,031,248 | 13,095,926 | 12,589,981 | 16,374,571 | 16,958,094 |
| 24 | NATURAL GAS | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | NUCLEAR | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | OTHER | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | TOTAL (MMBTU) | 14,340,218 | 13,145,542 | 13,124,320 | 12,855,192 | 16,849,334 | 17,647,979 |
| GENERATION MIX (% MWH) | | | | | | | |
| 28 | HEAVY OIL | 0.09 | 0.04 | (0.01) | 1.22 | 1.95 | 2.42 |
| 29 | LIGHT OIL | 0.67 | 0.75 | 0.30 | 0.37 | 0.07 | 0.50 |
| 30 | COAL | 99.24 | 99.21 | 99.71 | 98.41 | 97.98 | 97.08 |
| 31 | NATURAL GAS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 32 | NUCLEAR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 33 | OTHER | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 34 | TOTAL (%) | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 |
| FUEL COST PER UNIT | | | | | | | |
| 35 | HEAVY OIL (\$/BBL) | 18.97 | 19.12 | 0.00 | 21.45 | 21.80 | 25.43 |
| 36 | LIGHT OIL (\$/BBL) | 28.11 | 31.17 | 32.47 | 33.28 | 31.92 | 31.99 |
| 37 | COAL (\$/TON) | 43.40 | 42.99 | 40.03 | 42.34 | 42.09 | 42.42 |
| 38 | NATURAL GAS (\$/MCF) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 39 | NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 40 | OTHER | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | |
| 41 | HEAVY OIL | 2.98 | 3.01 | 0.00 | 3.37 | 3.44 | 4.01 |
| 42 | LIGHT OIL | 4.83 | 5.37 | 5.58 | 5.72 | 7.43 | 5.73 |
| 43 | COAL | 1.95 | 1.89 | 1.79 | 1.82 | 1.81 | 1.84 |
| 44 | NATURAL GAS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 45 | NUCLEAR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 46 | OTHER | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 47 | TOTAL (\$/MMBTU) | 1.98 | 1.91 | 1.80 | 1.85 | 1.88 | 1.93 |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | |
| 48 | HEAVY OIL | 28,418 | 48,248 | 0 | 16,262 | 14,311 | 14,254 |
| 49 | LIGHT OIL | 12,897 | 9,481 | 7,371 | 5,549 | 19,926 | 13,674 |
| 50 | COAL | 10,453 | 10,266 | 10,261 | 10,571 | 10,329 | 10,471 |
| 51 | NATURAL GAS | 0 | 0 | 0 | 0 | 0 | 0 |
| 52 | NUCLEAR | 0 | 0 | 0 | 0 | 0 | 0 |
| 53 | OTHER | 0 | 0 | 0 | 0 | 0 | 0 |
| 54 | TOTAL (BTU/KWH) | 10,485 | 10,274 | 10,254 | 10,823 | 10,413 | 10,578 |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | |
| 55 | HEAVY OIL | 8.48 | 14.51 | 0.00 | 5.48 | 4.92 | 5.71 |
| 56 | LIGHT OIL | 6.23 | 5.08 | 4.11 | 3.17 | 14.81 | 7.83 |
| 57 | COAL | 2.04 | 1.94 | 1.84 | 1.92 | 1.87 | 1.92 |
| 58 | NATURAL GAS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 59 | NUCLEAR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 60 | OTHER | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 61 | TOTAL (cents/KWH) | 2.07 | 1.96 | 1.85 | 1.97 | 1.94 | 2.05 |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
ACTUAL/ESTIMATED FOR THE PERIOD OF: JULY 2000 THRU DECEMBER 2000

| | ACTUAL | ESTIMATED | | | | | TOTAL |
|--|------------|------------|------------|------------|------------|------------|-------------|
| | JULY 00 | AUG. 00 | SEPT. 00 | OCT. 00 | NOV. 00 | DEC. 00 | |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | |
| 1 HEAVY OIL | 2,129,077 | 3,459,589 | 441,354 | 81,734 | 7,649 | 4,722 | 10,951,465 |
| 2 LIGHT OIL | 2,430,551 | 6,417,822 | 4,844,179 | 2,239,798 | 737,585 | 743,344 | 19,393,156 |
| 3 COAL | 31,874,302 | 27,653,452 | 26,660,775 | 26,073,179 | 23,725,391 | 25,983,120 | 321,252,878 |
| 4 NATURAL GAS | 616,379 | 0 | 15,877 | 1,017,551 | 1,126,050 | 704,820 | 3,480,477 |
| 5 NUCLEAR | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 7 TOTAL (\$) | 36,850,309 | 37,530,863 | 31,761,985 | 29,392,262 | 25,596,675 | 27,436,006 | 355,077,776 |
| SYSTEM NET GENERATION (MWH) | | | | | | | |
| 8 HEAVY OIL | 32,991 | 56,942 | 7,472 | 1,085 | 165 | 90 | 187,072 |
| 9 LIGHT OIL | 30,074 | 92,310 | 71,739 | 41,785 | 15,359 | 15,735 | 303,514 |
| 10 COAL | 1,605,567 | 1,395,370 | 1,342,640 | 1,331,960 | 1,239,010 | 1,359,010 | 16,572,375 |
| 11 NATURAL GAS | 7,400 | 0 | 397 | 17,096 | 22,159 | 13,845 | 60,897 |
| 12 NUCLEAR | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 TOTAL (MWH) | 1,676,032 | 1,544,622 | 1,422,248 | 1,391,926 | 1,276,693 | 1,388,680 | 17,123,858 |
| UNITS OF FUEL BURNED | | | | | | | |
| 15 HEAVY OIL (BBL) | 76,654 | 143,404 | 17,522 | 2,398 | 244 | 133 | 449,362 |
| 16 LIGHT OIL (BBL) | 70,817 | 187,101 | 133,585 | 66,036 | 22,042 | 22,606 | 572,962 |
| 17 COAL (TON) | 743,440 | 628,279 | 589,849 | 588,739 | 541,432 | 599,411 | 7,477,796 |
| 18 NATURAL GAS (MCF) | 93,493 | 0 | 3,400 | 222,100 | 241,300 | 147,600 | 707,893 |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| BTUS BURNED (MMBTU) | | | | | | | |
| 21 HEAVY OIL | 486,289 | 906,464 | 110,755 | 15,158 | 1,546 | 838 | 2,847,748 |
| 22 LIGHT OIL | 409,258 | 1,142,828 | 831,702 | 440,186 | 185,701 | 191,313 | 3,599,539 |
| 23 COAL | 16,957,698 | 14,849,102 | 14,182,342 | 13,993,722 | 12,933,552 | 14,278,482 | 173,432,234 |
| 24 NATURAL GAS | 90,902 | 0 | 3,537 | 228,313 | 248,076 | 151,785 | 722,613 |
| 25 NUCLEAR | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 TOTAL (MMBTU) | 17,944,147 | 16,898,394 | 15,128,336 | 14,677,379 | 13,368,875 | 14,622,418 | 180,802,134 |
| GENERATION MIX (% MWH) | | | | | | | |
| 28 HEAVY OIL | 1.97 | 3.69 | 0.53 | 0.08 | 0.01 | 0.01 | 1.09 |
| 29 LIGHT OIL | 1.79 | 5.98 | 5.04 | 3.00 | 1.20 | 1.13 | 1.77 |
| 30 COAL | 95.80 | 90.33 | 94.40 | 95.69 | 97.05 | 97.86 | 96.78 |
| 31 NATURAL GAS | 0.44 | 0.00 | 0.03 | 1.23 | 1.74 | 1.00 | 0.36 |
| 32 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 33 OTHER | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 34 TOTAL (%) | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 | 100.00 |
| FUEL COST PER UNIT | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 27.78 | 24.12 | 25.19 | 25.74 | 31.35 | 35.50 | 24.37 |
| 36 LIGHT OIL (\$/BBL) | 34.32 | 34.30 | 34.77 | 33.92 | 33.46 | 32.88 | 33.85 |
| 37 COAL (\$/TON) | 42.61 | 44.01 | 44.45 | 44.29 | 43.82 | 43.35 | 42.96 |
| 38 NATURAL GAS (\$/MCF) | 6.59 | 0.00 | 4.61 | 4.58 | 4.67 | 4.78 | 4.92 |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 40 OTHER | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | |
| 41 HEAVY OIL | 4.38 | 3.82 | 3.98 | 4.07 | 4.95 | 5.63 | 3.85 |
| 42 LIGHT OIL | 5.94 | 5.62 | 5.58 | 5.09 | 3.97 | 3.89 | 5.39 |
| 43 COAL | 1.87 | 1.86 | 1.88 | 1.86 | 1.83 | 1.82 | 1.85 |
| 44 NATURAL GAS | 6.78 | 0.00 | 4.43 | 4.46 | 4.54 | 4.64 | 4.82 |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 47 TOTAL (\$/MMBTU) | 2.05 | 2.22 | 2.10 | 2.00 | 1.91 | 1.88 | 1.97 |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | |
| 48 HEAVY OIL | 14,740 | 15,919 | 14,823 | 13,971 | 9,370 | 9,311 | 15,223 |
| 49 LIGHT OIL | 13,608 | 12,380 | 11,593 | 10,535 | 12,091 | 12,158 | 11,860 |
| 50 COAL | 10,562 | 10,642 | 10,563 | 10,506 | 10,439 | 10,507 | 10,465 |
| 51 NATURAL GAS | 12,284 | 0 | 8,909 | 13,355 | 11,195 | 10,963 | 11,866 |
| 52 NUCLEAR | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 53 OTHER | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 54 TOTAL (BTU/KWH) | 10,706 | 10,940 | 10,637 | 10,545 | 10,471 | 10,530 | 10,547 |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | |
| 55 HEAVY OIL | 6.45 | 6.08 | 5.91 | 5.69 | 4.64 | 5.25 | 5.85 |
| 56 LIGHT OIL | 8.08 | 6.95 | 6.47 | 5.36 | 4.80 | 4.72 | 6.39 |
| 57 COAL | 1.97 | 1.98 | 1.99 | 1.96 | 1.91 | 1.91 | 1.94 |
| 58 NATURAL GAS | 8.33 | 0.00 | 3.95 | 5.95 | 5.08 | 5.09 | 5.72 |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 61 TOTAL (cents/KWH) | 2.20 | 2.43 | 2.23 | 2.11 | 2.00 | 1.98 | 2.07 |

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD OF: JANUARY 2000 THRU JUNE 2000

| | ACTUAL | | | | | |
|---------------------------|------------|------------|------------|------------|------------|------------|
| | JAN. 00 | FEB. 00 | MAR. 00 | APR. 00 | MAY 00 | JUNE 00 |
| HEAVY OIL | | | | | | |
| 1 PURCHASES: | | | | | | |
| 2 UNITS (BBL) | 0 | 0 | 0 | 97,202 | 7,537 | 117,141 |
| 3 UNIT COST (\$/BBL) | 0.00 | 0.00 | 0.00 | 23.08 | 26.50 | 27.77 |
| 4 AMOUNT (\$) | 21,875 | 0 | 0 | 2,241,124 | 199,756 | 3,252,724 |
| 5 BURNED: | | | | | | |
| 6 UNITS (BBL) | 5,459 | 3,665 | 0 | 37,828 | 71,163 | 90,894 |
| 7 UNIT COST (\$/BBL) | 18.97 | 19.12 | 0.00 | 21.45 | 21.80 | 25.43 |
| 8 AMOUNT (\$) | 103,562 | 70,071 | 0 | 811,197 | 1,551,395 | 2,311,115 |
| 9 ENDING INVENTORY: | | | | | | |
| 10 UNITS (BBL) | 84,801 | 81,136 | 81,135 | 140,511 | 76,885 | 103,132 |
| 11 UNIT COST (\$/BBL) | 19.17 | 19.19 | 19.19 | 21.29 | 21.51 | 25.32 |
| 12 AMOUNT (\$) | 1,625,684 | 1,556,794 | 1,556,794 | 2,992,009 | 1,653,880 | 2,611,797 |
| 13 DAYS SUPPLY: | 89 | 51 | 32 | 46 | 22 | 36 |
| LIGHT OIL | | | | | | |
| 14 PURCHASES: | | | | | | |
| 15 UNITS (BBL) | 41,846 | 30,831 | 24,867 | 12,387 | 32,533 | 17,335 |
| 16 UNIT COST (\$/BBL) | 31.16 | 36.86 | 36.18 | 32.19 | 32.28 | 33.61 |
| 17 AMOUNT (\$) | 1,297,835 | 1,138,542 | 899,737 | 398,738 | 1,050,284 | 582,616 |
| 18 BURNED: | | | | | | |
| 19 UNITS (BBL) | 20,291 | 15,666 | 4,878 | 4,240 | 5,424 | 20,276 |
| 20 UNIT COST (\$/BBL) | 28.11 | 31.17 | 32.47 | 33.28 | 31.92 | 31.99 |
| 21 AMOUNT (\$) | 570,419 | 488,298 | 158,406 | 141,095 | 173,125 | 648,534 |
| 22 ENDING INVENTORY: | | | | | | |
| 23 UNITS (BBL) | 79,707 | 86,598 | 97,057 | 97,308 | 117,524 | 106,381 |
| 24 UNIT COST (\$/BBL) | 28.40 | 30.71 | 31.91 | 31.93 | 32.09 | 32.36 |
| 25 AMOUNT (\$) | 2,263,585 | 2,659,373 | 3,096,724 | 3,107,107 | 3,770,969 | 3,442,141 |
| 26 DAYS SUPPLY: NORMAL | 69 | 80 | 80 | 70 | 73 | 69 |
| 27 DAYS SUPPLY: EMERGENCY | 11 | 12 | 14 | 14 | 17 | 15 |
| COAL | | | | | | |
| 28 PURCHASES: | | | | | | |
| 29 UNITS (TONS) | 608,302 | 837,485 | 817,578 | 579,711 | 484,488 | 678,947 |
| 30 UNIT COST (\$/TON) | 39.41 | 41.93 | 42.40 | 43.19 | 42.11 | 43.54 |
| 31 AMOUNT (\$) | 23,975,966 | 35,113,845 | 34,662,559 | 25,037,220 | 20,403,387 | 29,560,771 |
| 32 BURNED: | | | | | | |
| 33 UNITS (TONS) | 637,460 | 571,794 | 586,781 | 540,606 | 705,556 | 734,449 |
| 34 UNIT COST (\$/TON) | 43.40 | 42.99 | 40.03 | 42.34 | 42.09 | 42.42 |
| 35 AMOUNT (\$) | 27,667,763 | 24,582,114 | 23,486,185 | 22,890,887 | 29,696,516 | 31,158,994 |
| 36 ENDING INVENTORY: | | | | | | |
| 37 UNITS (TONS) | 747,858 | 1,013,549 | 1,244,346 | 1,283,451 | 1,062,383 | 1,006,881 |
| 38 UNIT COST (\$/TON) | 42.30 | 42.06 | 41.96 | 42.03 | 41.79 | 42.32 |
| 39 AMOUNT (\$) | 31,636,351 | 42,633,680 | 52,218,179 | 53,946,374 | 44,395,113 | 42,615,867 |
| 40 DAYS SUPPLY: | 38 | 50 | 57 | 55 | 43 | 41 |
| NATURAL GAS | | | | | | |
| 41 PURCHASES: | | | | | | |
| 42 UNITS (MCF) | 0 | 0 | 0 | 0 | 0 | 0 |
| 43 UNIT COST (\$/MCF) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 44 AMOUNT (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| 45 BURNED: | | | | | | |
| 46 UNITS (MCF) | 0 | 0 | 0 | 0 | 0 | 0 |
| 47 UNIT COST (\$/MCF) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 48 AMOUNT (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| 49 ENDING INVENTORY: | | | | | | |
| 50 UNITS (MCF) | 0 | 0 | 0 | 0 | 0 | 0 |
| 51 UNIT COST (\$/MCF) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 52 AMOUNT (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| 53 DAYS SUPPLY: | 0 | 0 | 0 | 0 | 0 | 0 |
| NUCLEAR | | | | | | |
| 54 BURNED: | | | | | | |
| 55 UNITS (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 |
| 56 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 57 AMOUNT (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| OTHER | | | | | | |
| 58 PURCHASES: | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| 62 BURNED: | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| 66 ENDING INVENTORY: | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0 | 0 | 0 |
| 70 DAYS SUPPLY: | 0 | 0 | 0 | 0 | 0 | 0 |

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
(1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
(2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
ACTUAL/ESTIMATED FOR THE PERIOD OF: JULY 2000 THRU DECEMBER 2000

| | ACTUAL | | ESTIMATED | | | | TOTAL |
|---------------------------|------------|------------|------------|------------|------------|------------|-------------|
| | JULY 00 | AUG. 00 | SEPT. 00 | OCT. 00 | NOV. 00 | DEC. 00 | |
| HEAVY OIL | | | | | | | |
| 1 PURCHASES: | | | | | | | |
| 2 UNITS (BBL) | 102,813 | 142,404 | 17,522 | 2,398 | 244 | 133 | 487,194 |
| 3 UNIT COST (\$/BBL) | 30.25 | 26.89 | 26.81 | 27.07 | 29.57 | 29.44 | 27.08 |
| 4 AMOUNT (\$) | 3,103,542 | 3,829,696 | 469,830 | 64,925 | 7,215 | 3,916 | 13,194,603 |
| 5 BURNED: | | | | | | | |
| 6 UNITS (BBL) | 76,654 | 143,404 | 17,522 | 2,398 | 244 | 133 | 449,362 |
| 7 UNIT COST (\$/BBL) | 27.78 | 24.12 | 25.19 | 25.74 | 31.35 | 35.50 | 24.37 |
| 8 AMOUNT (\$) | 2,129,077 | 3,459,589 | 441,354 | 61,734 | 7,649 | 4,722 | 10,951,465 |
| 9 ENDING INVENTORY: | | | | | | | |
| 10 UNITS (BBL) | 129,091 | 81,135 | 81,135 | 81,135 | 81,135 | 81,135 | 81,135 |
| 11 UNIT COST (\$/BBL) | 27.89 | 23.90 | 24.42 | 24.49 | 24.51 | 24.51 | 24.51 |
| 12 AMOUNT (\$) | 3,600,590 | 1,938,753 | 1,981,197 | 1,987,311 | 1,988,402 | 1,988,975 | 1,988,975 |
| 13 DAYS SUPPLY: | 67 | 370 | 2,617 | 1,248 | 601 | 252 | - |
| LIGHT OIL | | | | | | | |
| 14 PURCHASES: | | | | | | | |
| 15 UNITS (BBL) | 91,760 | 77,751 | 143,415 | 296,064 | 272,293 | 179,698 | 1,220,580 |
| 16 UNIT COST (\$/BBL) | 36.59 | 34.75 | 34.92 | 33.87 | 32.46 | 31.80 | 33.60 |
| 17 AMOUNT (\$) | 3,357,829 | 2,701,728 | 5,007,876 | 10,028,906 | 8,839,884 | 5,715,212 | 41,017,187 |
| 18 BURNED: | | | | | | | |
| 19 UNITS (BBL) | 70,817 | 187,101 | 133,585 | 66,036 | 22,042 | 22,606 | 572,962 |
| 20 UNIT COST (\$/BBL) | 34.32 | 34.30 | 34.77 | 33.92 | 33.46 | 32.88 | 33.85 |
| 21 AMOUNT (\$) | 2,430,551 | 6,417,822 | 4,644,179 | 2,239,798 | 737,585 | 743,344 | 19,393,156 |
| 22 ENDING INVENTORY: | | | | | | | |
| 23 UNITS (BBL) | 113,949 | 97,057 | 97,057 | 97,057 | 97,057 | 97,057 | 97,057 |
| 24 UNIT COST (\$/BBL) | 34.33 | 33.21 | 33.59 | 33.60 | 33.29 | 32.90 | 32.90 |
| 25 AMOUNT (\$) | 3,911,506 | 3,222,832 | 3,260,034 | 3,260,807 | 3,230,553 | 3,193,580 | 3,193,580 |
| 26 DAYS SUPPLY: NORMAL | 74 | 36 | 64 | 83 | 75 | 65 | - |
| 27 DAYS SUPPLY: EMERGENCY | 16 | 14 | 14 | 14 | 14 | 14 | - |
| COAL | | | | | | | |
| 28 PURCHASES: | | | | | | | |
| 29 UNITS (TONS) | 698,981 | 721,367 | 600,188 | 572,188 | 541,188 | 597,188 | 7,737,611 |
| 30 UNIT COST (\$/TON) | 43.03 | 43.90 | 44.15 | 42.81 | 42.93 | 42.82 | 42.69 |
| 31 AMOUNT (\$) | 30,073,886 | 31,664,947 | 26,500,898 | 24,484,948 | 23,233,434 | 25,569,578 | 330,291,239 |
| 32 BURNED: | | | | | | | |
| 33 UNITS (TONS) | 743,440 | 628,279 | 599,849 | 588,739 | 541,432 | 599,411 | 7,477,796 |
| 34 UNIT COST (\$/TON) | 42.61 | 44.01 | 44.45 | 44.29 | 43.82 | 43.35 | 42.96 |
| 35 AMOUNT (\$) | 31,674,302 | 27,653,452 | 26,680,775 | 26,073,178 | 23,725,391 | 25,983,120 | 321,252,678 |
| 36 ENDING INVENTORY: | | | | | | | |
| 37 UNITS (TONS) | 982,422 | 1,055,511 | 1,055,850 | 1,039,299 | 1,039,055 | 1,036,832 | 1,036,832 |
| 38 UNIT COST (\$/TON) | 42.36 | 42.86 | 43.13 | 42.79 | 42.78 | 42.90 | 42.90 |
| 39 AMOUNT (\$) | 40,765,547 | 45,241,375 | 45,539,531 | 44,489,133 | 44,432,270 | 44,477,658 | 44,477,658 |
| 40 DAYS SUPPLY: | 41 | 56 | 56 | 54 | 53 | 52 | - |
| NATURAL GAS | | | | | | | |
| 41 PURCHASES: | | | | | | | |
| 42 UNITS (MCF) | 93,493 | 0 | 3,400 | 222,100 | 241,300 | 147,600 | 707,893 |
| 43 UNIT COST (\$/MCF) | 6.59 | 0.00 | 4.61 | 4.58 | 4.67 | 4.78 | 4.92 |
| 44 AMOUNT (\$) | 616,379 | 0 | 15,677 | 1,017,551 | 1,126,051 | 704,820 | 3,480,478 |
| 45 BURNED: | | | | | | | |
| 46 UNITS (MCF) | 93,493 | 0 | 3,400 | 222,100 | 241,300 | 147,600 | 707,893 |
| 47 UNIT COST (\$/MCF) | 6.59 | 0.00 | 4.61 | 4.58 | 4.67 | 4.78 | 4.92 |
| 48 AMOUNT (\$) | 616,379 | 0 | 15,677 | 1,017,551 | 1,126,050 | 704,820 | 3,480,477 |
| 49 ENDING INVENTORY: | | | | | | | |
| 50 UNITS (MCF) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 51 UNIT COST (\$/MCF) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 52 AMOUNT (\$) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 53 DAYS SUPPLY: | 0 | 0 | 0 | 0 | 0 | 0 | - |
| NUCLEAR | | | | | | | |
| 54 BURNED: | | | | | | | |
| 55 UNITS (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 56 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 57 AMOUNT (\$) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| OTHER | | | | | | | |
| 58 PURCHASES: | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 62 BURNED: | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 66 ENDING INVENTORY: | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 70 DAYS SUPPLY: | 0 | 0 | 0 | 0 | 0 | 0 | - |

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
(1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
(2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

POWER SOLD
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD OF: JANUARY 2000 THRU JUNE 2000

| (1) MONTH | (2) SOLD TO | | (3) TYPE & SCHEDULE | (4) TOTAL MWH SOLD | (5) MWH WHEELED FROM OTHER SYSTEMS | (6) MWH FROM OWN GENERATION | (7) cents/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) | (9) TOTAL COST \$ (6)X(7B) | (10) 80% GAIN ON ECONOMY ENERGY SALES |
|----------------|---------------------------|-----------|------------------------|-----------------------|---------------------------------------|--------------------------------|------------------|-------------------|--|-------------------------------|--|
| | | | | | | | (A) FUEL COST | (B) TOTAL COST | | | |
| ACTUAL Jan. 00 | VARIOUS | | ECON. | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| | VARIOUS | JURISD. | SCH. -D | 6,472.0 | 450.5 | 6,021.5 | 2.004 | 2.004 | 120,858.55 | 120,858.55 | |
| | VARIOUS | SEPARATED | SCH. -D | 6,336.0 | 0.0 | 6,336.0 | 1.889 | 2.020 | 118,427.87 | 128,003.10 | |
| | VARIOUS | JURISD. | SCH. -MB | 13,970.0 | 0.0 | 13,970.0 | 2.210 | 2.210 | 308,745.74 | 308,745.74 | |
| | HPP | SEPARATED | CONTRACT | 17,339.0 | 0.0 | 17,339.0 | 2.693 | 3.470 | 466,952.78 | 601,657.01 | |
| | FMPA | | SCH. -D | 110,850.0 | 0.0 | 110,850.0 | 1.942 | 1.942 | 2,152,687.45 | 2,152,687.45 | |
| | VARIOUS | JURISD. | SCH. -G | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | VARIOUS | JURISD. | SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | OTHER POWER SALES | | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | LESS TRANSMISSION COSTS | | | | | | | | (19,271.00) | | |
| | LESS VARIABLE O & M COSTS | | | | | | | | 0.00 | | |
| | PLUS 80% OF ECON. PROFITS | | | | | | | | 0.00 | | |
| TOTAL | | | | 154,967.0 | 450.5 | 154,516.5 | 2.037 | 2.143 | 3,148,201.39 | 3,311,751.85 | |
| ACTUAL Feb. 00 | VARIOUS | | ECON. | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| | VARIOUS | JURISD. | SCH. -D | 6,450.0 | 60.4 | 6,389.6 | 1.743 | 1.743 | 111,366.20 | 111,366.20 | |
| | VARIOUS | SEPARATED | SCH. -D | 5,850.0 | 0.0 | 5,850.0 | 1.875 | 2.005 | 109,694.26 | 117,288.45 | |
| | VARIOUS | JURISD. | SCH. -MB | 31,547.0 | 0.0 | 31,547.0 | 2.409 | 2.409 | 759,900.35 | 759,900.35 | |
| | HPP | SEPARATED | CONTRACT | 9,334.0 | 0.0 | 9,334.0 | 1.665 | 2.894 | 155,369.33 | 251,474.00 | |
| | FMPA | | SCH. -D | 65,980.0 | 0.0 | 65,980.0 | 1.927 | 1.927 | 1,271,187.31 | 1,271,187.31 | |
| | VARIOUS | JURISD. | SCH. -G | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | VARIOUS | JURISD. | SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | OTHER POWER SALES | | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | LESS TRANSMISSION COSTS | | | | | | | | (18,083.80) | | |
| | LESS VARIABLE O & M COSTS | | | | | | | | 0.00 | | |
| | PLUS 80% OF ECON. PROFITS | | | | | | | | 0.00 | | |
| TOTAL | | | | 119,181.0 | 60.4 | 119,100.6 | 2.008 | 2.108 | 2,389,433.65 | 2,511,216.31 | |
| ACTUAL Mar. 00 | VARIOUS | | ECON. | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (1,686.72) | (1,686.72) | 0.00 |
| | VARIOUS | JURISD. | SCH. -D | 5,431.0 | 1,004.8 | 4,426.4 | 1.850 | 1.850 | 81,887.47 | 81,887.47 | |
| | VARIOUS | SEPARATED | SCH. -D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | VARIOUS | JURISD. | SCH. -MB | 31,018.0 | 0.0 | 31,018.0 | 2.470 | 2.470 | 766,125.20 | 766,125.20 | |
| | HPP | SEPARATED | CONTRACT | 10,225.0 | 0.0 | 10,225.0 | 2.248 | 3.104 | 229,885.16 | 317,348.79 | |
| | FMPA | | SCH. -D | 93,575.0 | 0.0 | 93,575.0 | 1.900 | 1.900 | 1,777,912.45 | 1,777,912.45 | |
| | VARIOUS | JURISD. | SCH. -G | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | VARIOUS | JURISD. | SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | OTHER POWER SALES | | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | LESS TRANSMISSION COSTS | | | | | | | | 0.00 | | |
| | LESS VARIABLE O & M COSTS | | | | | | | | 0.00 | | |
| | PLUS 80% OF ECON. PROFITS | | | | | | | | 0.00 | | |
| TOTAL | | | | 140,249.0 | 1,004.8 | 139,244.4 | 2.050 | 2.113 | 2,854,123.56 | 2,941,587.19 | |
| ACTUAL Apr. 00 | VARIOUS | | ECON. | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| | VARIOUS | JURISD. | SCH. -D | 6,494.0 | 898.8 | 5,595.4 | 2.222 | 2.222 | 124,301.97 | 124,301.97 | |
| | VARIOUS | SEPARATED | SCH. -D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | VARIOUS | JURISD. | SCH. -MB | 10,310.0 | 0.0 | 10,310.0 | 2.625 | 2.625 | 270,674.22 | 270,674.22 | |
| | HPP | SEPARATED | CONTRACT | 25,622.0 | 0.0 | 25,622.0 | 2.283 | 3.083 | 584,999.60 | 789,983.93 | |
| | FMPA | | SCH. -D | 82,670.0 | 0.0 | 82,670.0 | 1.908 | 1.908 | 1,577,241.76 | 1,577,241.76 | |
| | VARIOUS | JURISD. | SCH. -G | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | VARIOUS | JURISD. | SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | OTHER POWER SALES | | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | LESS TRANSMISSION COSTS | | | | | | | | 0.00 | | |
| | LESS VARIABLE O & M COSTS | | | | | | | | 0.00 | | |
| | PLUS 80% OF ECON. PROFITS | | | | | | | | 0.00 | | |
| TOTAL | | | | 125,096.0 | 898.8 | 124,197.4 | 2.059 | 2.224 | 2,557,217.55 | 2,762,201.88 | |
| ACTUAL May 00 | VARIOUS | | ECON. | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| | VARIOUS | JURISD. | SCH. -D | 8,012.0 | 1,031.4 | 6,980.6 | 2.227 | 2.227 | 155,461.62 | 155,461.62 | |
| | VARIOUS | SEPARATED | SCH. -D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | VARIOUS | JURISD. | SCH. -MB | 15,831.0 | 0.0 | 15,831.0 | 3.770 | 3.770 | 596,892.34 | 596,892.34 | |
| | HPP | SEPARATED | CONTRACT | 50,640.0 | 0.0 | 50,640.0 | 2.315 | 3.127 | 1,172,132.26 | 1,583,579.24 | |
| | FMPA | | SCH. -D | 90,250.0 | 0.0 | 90,250.0 | 1.946 | 1.946 | 1,756,105.67 | 1,756,105.67 | |
| | VARIOUS | JURISD. | SCH. -G | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | VARIOUS | JURISD. | SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | OTHER POWER SALES | | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | LESS TRANSMISSION COSTS | | | | | | | | 0.00 | | |
| | LESS VARIABLE O & M COSTS | | | | | | | | 0.00 | | |
| | PLUS 80% OF ECON. PROFITS | | | | | | | | 0.00 | | |
| TOTAL | | | | 164,733.0 | 1,031.4 | 163,701.6 | 2.248 | 2.500 | 3,680,591.89 | 4,092,038.87 | |
| ACTUAL June 00 | VARIOUS | | ECON. | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| | VARIOUS | JURISD. | SCH. -D | 7,146.0 | 975.1 | 6,170.9 | 2.581 | 2.581 | 159,298.82 | 159,298.82 | |
| | VARIOUS | SEPARATED | SCH. -D | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | VARIOUS | JURISD. | SCH. -MB | 20,242.0 | 0.0 | 20,242.0 | 3.493 | 3.493 | 707,064.70 | 707,064.70 | |
| | HPP | SEPARATED | CONTRACT | 57,080.0 | 0.0 | 57,080.0 | 2.307 | 3.129 | 1,316,706.80 | 1,786,153.20 | |
| | FMPA | | SCH. -D | 89,755.0 | 0.0 | 89,755.0 | 1.909 | 1.909 | 1,713,217.32 | 1,713,217.32 | |
| | VARIOUS | JURISD. | SCH. -G | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | VARIOUS | JURISD. | SCH. -J | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| | OTHER POWER SALES | | | 50.0 | 0.0 | 50.0 | 20.000 | 20.000 | 10,000.00 | 10,000.00 | |
| | LESS TRANSMISSION COSTS | | | | | | | | 0.00 | | |
| | LESS VARIABLE O & M COSTS | | | | | | | | 0.00 | | |
| | PLUS 80% OF ECON. PROFITS | | | | | | | | 0.00 | | |
| TOTAL | | | | 174,273.0 | 975.1 | 173,297.9 | 2.254 | 2.525 | 3,906,287.84 | 4,375,734.04 | |

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**POWER SOLD
TAMPA ELECTRIC COMPANY
ACTUAL/ESTIMATED FOR THE PERIOD OF: JULY 2000 THRU DECEMBER 2000**

| (1) MONTH | (2) SOLD TO | (3) TYPE & SCHEDULE | (4) TOTAL MWH SOLD | (5) MWH WHEELED FROM OTHER SYSTEMS | (6) MWH FROM OWN GENERATION | (7) cents/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) | (9) TOTAL COST \$ (6)X(7B) | (10) 80% GAIN ON ECONOMY ENERGY SALES |
|----------------------------|---|---|--|--|--|---|---|--|--|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | | | |
| ACTUAL July 00 | VARIOUS VARIOUS VARIOUS VARIOUS HPP FMFA VARIOUS VARIOUS OTHER POWER SALES LESS TRANSMISSION COSTS LESS VARIABLE O & M COSTS PLUS 80% OF ECON. PROFITS | JURISD. SEPARATED JURISD. SEPARATED SCH. -D JURISD. SCH. -D | 0.0 4,496.0 0.0 18,047.0 60,695.0 102,055.0 0.0 0.0 373.0 | 0.0 310.6 0.0 0.0 0.0 0.0 0.0 0.0 | 0.0 4,185.4 0.0 18,047.0 60,695.0 102,055.0 0.0 0.0 373.0 | 0.0 2,304 0.0 3,798 2,482 1,896 0.0 0.0 36.681 | 0.000 2,304 0.000 3,798 3,333 1,896 0.000 0.000 36.681 | 0.00 96,448.32 0.00 865,478.77 1,506,195.00 1,934,627.04 0.00 0.00 136,818.36 0.00 0.00 0.00 | 0.00 96,448.32 0.00 685,478.77 2,022,701.85 1,934,627.04 0.00 0.00 136,818.36 0.00 0.00 0.00 | 0.00 |
| TOTAL | | | 185,666.0 | 310.6 | 185,355.4 | 2,352 | 2,631 | 4,369,587.49 | 4,876,074.34 | |
| ESTIMATED Aug. 00 | VARIOUS VARIOUS VARIOUS VARIOUS HPP FMFA VARIOUS VARIOUS OTHER POWER SALES LESS TRANSMISSION COSTS LESS VARIABLE O & M COSTS PLUS 80% OF ECON. PROFITS | JURISD. SEPARATED JURISD. SEPARATED SCH. -D JURISD. SCH. -G JURISD. SCH. -J | 0.0 6,052.0 0.0 3,663.0 39,907.0 111,600.0 0.0 0.0 0.0 | 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 | 0.0 6,052.0 0.0 3,863.0 39,907.0 111,600.0 0.0 0.0 0.0 | 0.000 1,794 0.000 7,917 2,422 1,805 0.000 0.000 0.000 | 0.000 1,794 0.000 7,917 4,376 1,805 0.000 0.000 0.000 | 0.00 108,600.00 0.00 290,000.00 968,513.00 2,014,564.00 0.00 0.00 0.00 0.00 0.00 0.00 | 0.00 108,600.00 0.00 290,000.00 1,748,380.00 2,014,564.00 0.00 0.00 0.00 0.00 0.00 0.00 | 0.00 |
| TOTAL | | | 161,222.0 | 0.0 | 161,222.0 | 2,096 | 2,560 | 3,379,677.00 | 4,159,554.00 | |
| ESTIMATED Sept. 00 | VARIOUS VARIOUS VARIOUS VARIOUS HPP FMFA VARIOUS VARIOUS OTHER POWER SALES LESS TRANSMISSION COSTS LESS VARIABLE O & M COSTS PLUS 80% OF ECON. PROFITS | JURISD. SEPARATED JURISD. SEPARATED SCH. -D JURISD. SCH. -G JURISD. SCH. -J | 0.0 6,022.0 0.0 0.0 21,565.0 108,000.0 0.0 0.0 0.0 | 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 | 0.0 6,022.0 0.0 0.0 21,565.0 108,000.0 0.0 0.0 0.0 | 0.000 1,722 0.000 0.000 2,423 1,800 0.000 0.000 0.000 | 0.000 1,722 0.000 0.000 4,377 1,800 0.000 0.000 0.000 | 0.00 103,700.00 0.00 0.00 522,503.00 1,943,944.00 0.00 0.00 0.00 0.00 0.00 0.00 | 0.00 103,700.00 0.00 0.00 943,933.00 1,943,944.00 0.00 0.00 0.00 0.00 0.00 0.00 | 0.00 |
| TOTAL | | | 135,587.0 | 0.0 | 135,587.0 | 1,896 | 2,206 | 2,570,147.00 | 2,991,577.00 | |
| ESTIMATED Oct. 00 | VARIOUS VARIOUS VARIOUS VARIOUS HPP FMFA VARIOUS VARIOUS OTHER POWER SALES LESS TRANSMISSION COSTS LESS VARIABLE O & M COSTS PLUS 80% OF ECON. PROFITS | JURISD. SEPARATED JURISD. SEPARATED SCH. -D JURISD. SCH. -G JURISD. SCH. -J | 0.0 6,051.0 0.0 0.0 19,456.0 111,600.0 0.0 0.0 0.0 | 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 | 0.0 6,051.0 0.0 0.0 19,456.0 111,600.0 0.0 0.0 0.0 | 0.000 1,709 0.000 0.000 2,383 1,805 0.000 0.000 0.000 | 0.000 1,709 0.000 0.000 4,337 1,800 0.000 0.000 0.000 | 0.00 103,400.00 0.00 0.00 463,577.00 2,014,564.00 0.00 0.00 0.00 0.00 0.00 0.00 | 0.00 103,400.00 0.00 0.00 843,788.00 2,014,564.00 0.00 0.00 0.00 0.00 0.00 0.00 | 0.00 |
| TOTAL | | | 137,107.0 | 0.0 | 137,107.0 | 1,883 | 2,160 | 2,581,541.00 | 2,961,752.00 | |
| ESTIMATED Nov. 00 | VARIOUS VARIOUS VARIOUS VARIOUS HPP FMFA VARIOUS VARIOUS OTHER POWER SALES LESS TRANSMISSION COSTS LESS VARIABLE O & M COSTS PLUS 80% OF ECON. PROFITS | JURISD. SEPARATED JURISD. SEPARATED SCH. -D JURISD. SCH. -G JURISD. SCH. -J | 0.0 5,982.0 0.0 181.0 10,605.0 108,000.0 0.0 0.0 0.0 | 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 | 0.0 5,982.0 0.0 181.0 10,605.0 108,000.0 0.0 0.0 0.0 | 0.000 1,688 0.000 3,039 2,338 1,800 0.000 0.000 0.000 | 0.000 1,688 0.000 3,039 4,262 1,800 0.000 0.000 0.000 | 0.00 101,000.00 0.00 5,500.00 247,828.00 1,943,944.00 0.00 0.00 0.00 0.00 0.00 0.00 | 0.00 101,000.00 0.00 5,500.00 455,174.00 1,943,944.00 0.00 0.00 0.00 0.00 0.00 0.00 | 0.00 |
| TOTAL | | | 124,768.0 | 0.0 | 124,768.0 | 1,842 | 2,008 | 2,298,370.00 | 2,505,618.00 | |
| ESTIMATED Dec. 00 | VARIOUS VARIOUS VARIOUS VARIOUS HPP FMFA VARIOUS VARIOUS OTHER POWER SALES LESS TRANSMISSION COSTS LESS VARIABLE O & M COSTS PLUS 80% OF ECON. PROFITS | JURISD. SEPARATED JURISD. SEPARATED SCH. -D JURISD. SCH. -G JURISD. SCH. -J | 0.0 5,953.0 0.0 9.0 12,695.0 111,600.0 0.0 0.0 0.0 | 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 | 0.0 5,953.0 0.0 9.0 12,695.0 111,600.0 0.0 0.0 0.0 | 0.000 1,592 0.000 2,222 2,309 1,805 0.000 0.000 0.000 | 0.000 1,592 0.000 2,222 4,263 1,805 0.000 0.000 0.000 | 0.00 94,800.00 0.00 200.00 293,125.00 2,014,564.00 0.00 0.00 0.00 0.00 0.00 0.00 | 0.00 94,800.00 0.00 200.00 541,206.00 2,014,564.00 0.00 0.00 0.00 0.00 0.00 0.00 | 0.00 |
| TOTAL | | | 130,257.0 | 0.0 | 130,257.0 | 1,845 | 2,035 | 2,402,689.00 | 2,650,770.00 | |
| Jan. 00 THRU Dec. 00 | VARIOUS VARIOUS VARIOUS VARIOUS HPP FMFA VARIOUS VARIOUS OTHER POWER SALES LESS TRANSMISSION COSTS LESS VARIABLE O & M COSTS PLUS 80% OF ECON. PROFITS | JURISD. SEPARATED JURISD. SEPARATED SCH. -D JURISD. SCH. -G JURISD. SCH. -J | 0.0 74,561.0 12,186.0 144,818.0 335,163.0 1,185,935.0 0.0 0.0 0.0 423.0 | 0.0 4,731.2 0.0 0.0 0.0 0.0 0.0 0.0 | 0.0 89,829.8 12,186.0 144,818.0 335,163.0 1,185,935.0 0.0 0.0 0.0 423.0 | 0.000 1,949 1,872 3,032 2,385 1,865 0.000 0.000 0.000 34.709 | 0.000 1,949 2,013 3,032 3,548 1,865 0.000 0.000 0.000 34.709 | (1,686.72) 1,360,922.95 228,122.13 4,390,581.32 7,925,894.93 22,114,559.00 0.00 0.00 0.00 146,818.36 (37,354.80) 0.00 0.00 | (1,686.72) 1,360,922.95 245,291.55 4,390,581.32 11,863,369.02 22,114,559.00 0.00 0.00 0.00 146,818.36 0.00 0.00 | 0.00 |
| TOTAL | | | 1,753,066.0 | 4,731.2 | 1,748,354.8 | 2,066 | 2,296 | 36,127,847.17 | 40,139,875.48 | |

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES)
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD OF: JANUARY 2000 THRU JUNE 2000

| (1) MONTH | (2) PURCHASED FROM | (3) TYPE & SCHEDULE | (4) TOTAL MWH PURCHASED | (5) MWH FOR OTHER UTILITIES | (6) MWH FOR INTERRUPTIBLE | (7) MWH FOR FIRM | (8) cents/KWH | | (9) TOTAL \$ FOR FUEL ADJUSTMENT (7)X(8A) |
|--------------|-----------------------|------------------------|----------------------------|--------------------------------|------------------------------|---------------------|------------------|-------------------|--|
| | | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ACTUAL | VARIOUS | EMER. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| JAN. 00 | HPP | IPP | 52,326.0 | 0.0 | 0.0 | 52,326.0 | 4.231 | 4.231 | 2,214,096.41 |
| | VARIOUS | OTHER | 75,943.0 | 0.0 | 11,120.4 | 64,822.6 | 3.580 | 3.580 | 2,320,452.69 |
| | VARIOUS | MKT BASED | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| TOTAL | | - | 128,269.0 | 0.0 | 11,120.4 | 117,148.6 | 3.871 | 3.871 | 4,534,549.10 |
| ACTUAL | VARIOUS | EMER. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| FEB. 00 | HPP | IPP | 28,080.0 | 0.0 | 0.0 | 28,080.0 | 3.216 | 3.216 | 903,119.74 |
| | VARIOUS | OTHER | 33,216.0 | 0.0 | 1,788.0 | 31,428.0 | 3.738 | 3.738 | 1,174,642.59 |
| | VARIOUS | MKT BASED | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| TOTAL | | - | 61,296.0 | 0.0 | 1,788.0 | 59,508.0 | 3.492 | 3.492 | 2,077,762.33 |
| ACTUAL | VARIOUS | EMER. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| MAR. 00 | HPP | IPP | 62,209.0 | 0.0 | 0.0 | 62,209.0 | 3.928 | 3.928 | 2,443,551.87 |
| | VARIOUS | OTHER | 108,678.0 | 0.0 | 33,300.0 | 75,378.0 | 4.293 | 4.293 | 3,235,702.57 |
| | VARIOUS | MKT BASED | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| TOTAL | | - | 170,887.0 | 0.0 | 33,300.0 | 137,587.0 | 4.128 | 4.128 | 5,679,254.44 |
| ACTUAL | VARIOUS | EMER. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| APR. 00 | HPP | IPP | 63,616.0 | 0.0 | 0.0 | 63,616.0 | 3.666 | 3.666 | 2,332,232.59 |
| | VARIOUS | OTHER | 137,284.0 | 0.0 | 28,021.9 | 109,262.1 | 4.067 | 4.067 | 4,443,216.56 |
| | VARIOUS | MKT BASED | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| TOTAL | | - | 200,900.0 | 0.0 | 28,021.9 | 172,878.1 | 3.919 | 3.919 | 6,775,449.15 |
| ACTUAL | VARIOUS | EMER. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| MAY 00 | HPP | IPP | 104,028.0 | 0.0 | 0.0 | 104,028.0 | 4.412 | 4.412 | 4,589,642.67 |
| | VARIOUS | OTHER | 98,122.0 | 0.0 | 25,597.1 | 72,524.9 | 5.057 | 5.057 | 3,667,839.73 |
| | VARIOUS | MKT BASED | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| TOTAL | | - | 202,150.0 | 0.0 | 25,597.1 | 176,552.9 | 4.677 | 4.677 | 8,257,482.40 |
| ACTUAL | VARIOUS | EMER. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| JUNE 00 | HPP | IPP | 95,805.0 | 0.0 | 0.0 | 95,805.0 | 4.907 | 4.907 | 4,700,760.24 |
| | VARIOUS | OTHER | 106,843.0 | 0.0 | 19,310.4 | 87,532.6 | 6.260 | 6.260 | 5,479,152.86 |
| | VARIOUS | MKT BASED | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| TOTAL | | - | 202,648.0 | 0.0 | 19,310.4 | 183,337.6 | 5.553 | 5.553 | 10,179,913.10 |

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES)
TAMPA ELECTRIC COMPANY**

**SCHEDULE E7
PAGE 2 OF 2**

ACTUAL/ESTIMATED FOR THE PERIOD OF: JULY 2000 THRU DECEMBER 2000

| (1) MONTH | (2) PURCHASED FROM | (3) TYPE & SCHEDULE | (4) TOTAL MWH PURCHASED | (5) MWH FOR OTHER UTILITIES | (6) MWH FOR INTERRUPTIBLE | (7) MWH FOR FIRM | (8) cents/KWH | | (9) TOTAL \$ FOR FUEL ADJUSTMENT (7)X(8A) |
|--------------|-----------------------|------------------------|----------------------------|--------------------------------|------------------------------|---------------------|------------------|-------------------|--|
| | | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ACTUAL | VARIOUS | EMER. | 25.0 | 0.0 | 0.0 | 25.0 | 11.544 | 11.544 | 2,886.00 |
| JULY 00 | HPP | IPP | 117,028.0 | 0.0 | 0.0 | 117,028.0 | 5.304 | 5.304 | 6,207,133.75 |
| | VARIOUS | OTHER | 110,752.0 | 0.0 | 12,709.7 | 98,042.3 | 7.458 | 7.458 | 7,312,449.94 |
| | VARIOUS | MKT BASED | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| TOTAL | | - | 227,805.0 | 0.0 | 12,709.7 | 215,095.3 | 6.287 | 6.287 | 13,522,469.69 |
| ESTIMATED | VARIOUS | EMER. | 87,816.0 | 0.0 | 40,222.0 | 47,594.0 | 9.487 | 9.487 | 4,515,300.00 |
| AUG. 00 | HPP | IPP | 145,212.0 | 0.0 | 0.0 | 145,212.0 | 4.907 | 4.907 | 7,125,500.00 |
| | VARIOUS | OTHER | 47,988.0 | 0.0 | 0.0 | 47,988.0 | 4.588 | 4.588 | 2,201,900.00 |
| | VARIOUS | MKT BASED | 111,129.0 | 0.0 | 0.0 | 111,129.0 | 5.304 | 5.304 | 5,893,800.00 |
| TOTAL | | - | 392,145.0 | 0.0 | 40,222.0 | 351,923.0 | 5.608 | 5.608 | 19,736,500.00 |
| ESTIMATED | VARIOUS | EMER. | 49,166.0 | 0.0 | 25,433.0 | 23,733.0 | 9.522 | 9.522 | 2,259,900.00 |
| SEPT. 00 | HPP | IPP | 108,486.0 | 0.0 | 0.0 | 108,486.0 | 4.389 | 4.389 | 4,761,500.00 |
| | VARIOUS | OTHER | 46,440.0 | 0.0 | 0.0 | 46,440.0 | 2.757 | 2.757 | 1,280,200.00 |
| | VARIOUS | MKT BASED | 169,493.0 | 0.0 | 0.0 | 169,493.0 | 5.071 | 5.071 | 8,595,100.00 |
| TOTAL | | - | 373,585.0 | 0.0 | 25,433.0 | 348,152.0 | 4.853 | 4.853 | 16,896,700.00 |
| ESTIMATED | VARIOUS | EMER. | 17,799.0 | 0.0 | 10,742.0 | 7,057.0 | 7.607 | 7.607 | 536,800.00 |
| OCT. 00 | HPP | IPP | 79,624.0 | 0.0 | 0.0 | 79,624.0 | 4.331 | 4.331 | 3,448,200.00 |
| | VARIOUS | OTHER | 35,266.0 | 0.0 | 0.0 | 35,266.0 | 2.612 | 2.612 | 921,200.00 |
| | VARIOUS | MKT BASED | 89,915.0 | 0.0 | 0.0 | 89,915.0 | 5.128 | 5.128 | 4,610,800.00 |
| TOTAL | | - | 222,604.0 | 0.0 | 10,742.0 | 211,862.0 | 4.492 | 4.492 | 9,517,000.00 |
| ESTIMATED | VARIOUS | EMER. | 7,912.0 | 0.0 | 4,221.0 | 3,691.0 | 6.659 | 6.659 | 245,800.00 |
| NOV. 00 | HPP | IPP | 48,112.0 | 0.0 | 0.0 | 48,112.0 | 4.527 | 4.527 | 2,177,800.00 |
| | VARIOUS | OTHER | 32,760.0 | 0.0 | 0.0 | 32,760.0 | 2.623 | 2.623 | 859,400.00 |
| | VARIOUS | MKT BASED | 39,288.0 | 0.0 | 0.0 | 39,288.0 | 5.288 | 5.288 | 2,077,700.00 |
| TOTAL | | - | 128,072.0 | 0.0 | 4,221.0 | 123,851.0 | 4.328 | 4.328 | 5,360,700.00 |
| ESTIMATED | VARIOUS | EMER. | 2,436.0 | 0.0 | 1,246.0 | 1,190.0 | 5.168 | 5.168 | 61,500.00 |
| DEC. 00 | HPP | IPP | 39,177.0 | 0.0 | 0.0 | 39,177.0 | 5.213 | 5.213 | 2,042,200.00 |
| | VARIOUS | OTHER | 35,266.0 | 0.0 | 0.0 | 35,266.0 | 2.612 | 2.612 | 921,200.00 |
| | VARIOUS | MKT BASED | 19,748.0 | 0.0 | 0.0 | 19,748.0 | 4.740 | 4.740 | 936,100.00 |
| TOTAL | | - | 96,627.0 | 0.0 | 1,246.0 | 95,381.0 | 4.153 | 4.153 | 3,961,000.00 |
| JAN. 00 | VARIOUS | EMER. | 165,154.0 | 0.0 | 81,864.0 | 83,290.0 | 9.151 | 9.151 | 7,622,186.00 |
| THRU | HPP | IPP | 943,703.0 | 0.0 | 0.0 | 943,703.0 | 4.551 | 4.551 | 42,945,737.27 |
| DEC. 00 | VARIOUS | OTHER | 868,558.0 | 0.0 | 131,847.5 | 736,710.5 | 4.590 | 4.590 | 33,817,356.94 |
| | VARIOUS | MKT BASED | 429,573.0 | 0.0 | 0.0 | 429,573.0 | 5.148 | 5.148 | 22,113,500.00 |
| TOTAL | | - | 2,406,988.0 | 0.0 | 213,711.5 | 2,193,276.5 | 4.856 | 4.856 | 106,498,780.21 |

**ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
ACTUAL/ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THRU DECEMBER 2000**

| (1) MONTH | (2) PURCHASED FROM | (3) TYPE & SCHEDULE | (4) TOTAL MWH PURCHASED | (5) MWH FOR OTHER UTILITIES | (6) MWH FOR INTERRUPTIBLE | (7) MWH FOR FIRM | (8) cents/KWH | | (9) TOTAL \$ FOR FUEL ADJUSTMENT (7)X(8A) | |
|--------------|-----------------------|------------------------|----------------------------|--------------------------------|------------------------------|---------------------|------------------|-------------------|--|---------------------|
| | | | | | | | (A) FUEL COST | (B) TOTAL COST | | |
| ACTUAL | JAN. 00 | VARIOUS | CO-GEN. | 28,583.0 | 0.0 | 363.0 | 28,220.0 | 2.066 | 2.066 | 582,946.90 |
| ACTUAL | FEB. 00 | VARIOUS | CO-GEN. | 29,805.0 | 0.0 | 23.0 | 29,782.0 | 1.877 | 1.877 | 558,974.91 |
| ACTUAL | MAR. 00 | VARIOUS | CO-GEN. | 27,613.0 | 0.0 | 164.5 | 27,448.5 | 2.058 | 2.058 | 564,812.09 |
| ACTUAL | APR. 00 | VARIOUS | CO-GEN. | 32,778.0 | 0.0 | 180.1 | 32,597.9 | 2.075 | 2.075 | 676,516.57 |
| ACTUAL | MAY 00 | VARIOUS | CO-GEN. | 30,656.0 | 0.0 | 778.0 | 29,878.0 | 2.229 | 2.229 | 665,957.48 |
| ACTUAL | JUNE 00 | VARIOUS | CO-GEN. | 34,609.0 | 0.0 | 725.6 | 33,883.4 | 2.451 | 2.451 | 830,371.12 |
| ACTUAL | JULY 00 | VARIOUS | CO-GEN. | 38,156.0 | 0.0 | 368.6 | 37,787.4 | 2.851 | 2.851 | 1,077,356.28 |
| ESTIMATED | AUG. 00 | VARIOUS | CO-GEN. | 76,893.0 | 0.0 | 40,222.0 | 36,671.0 | 2.635 | 2.635 | 966,200.00 |
| ESTIMATED | SEPT. 00 | VARIOUS | CO-GEN. | 60,921.0 | 0.0 | 25,433.0 | 35,488.0 | 2.519 | 2.519 | 893,900.00 |
| ESTIMATED | OCT. 00 | VARIOUS | CO-GEN. | 46,561.0 | 0.0 | 10,742.0 | 35,819.0 | 2.402 | 2.402 | 860,200.00 |
| ESTIMATED | NOV. 00 | VARIOUS | CO-GEN. | 37,816.0 | 0.0 | 4,221.0 | 33,595.0 | 2.203 | 2.203 | 740,100.00 |
| ESTIMATED | DEC. 00 | VARIOUS | CO-GEN. | 35,961.0 | 0.0 | 1,246.0 | 34,715.0 | 1.916 | 1.916 | 665,200.00 |
| | TOTAL | | | 480,352.0 | 0.0 | 84,466.8 | 395,885.2 | 2.294 | 2.294 | 9,082,535.35 |

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**ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
ACTUAL/ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THRU DECEMBER 2000**

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) | |
|-----------|----------------|-----------------|---------------------|----------------------------|--------------------------------------|-------------------|---------------|-----------------------|-----------|
| MONTH | PURCHASED FROM | TYPE & SCHEDULE | TOTAL MWH PURCHASED | TRANSACTION COST cents/KWH | TOTAL \$ FOR FUEL ADJUSTMENT (4)X(5) | COST IF GENERATED | | FUEL SAVINGS (7B)-(6) | |
| | | | | | | (A) cents/KW | (B) (\$000'S) | | |
| ACTUAL | JAN. 00 | VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ACTUAL | FEB. 00 | VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ACTUAL | MAR. 00 | VARIOUS | ECON. | 0.0 | 0.000 | (10,512.45) | 0.000 | 0.00 | 10,512.45 |
| ACTUAL | APR. 00 | VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ACTUAL | MAY 00 | VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ACTUAL | JUNE 00 | VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ACTUAL | JULY 00 | VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ESTIMATED | AUG. 00 | VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ESTIMATED | SEPT. 00 | VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ESTIMATED | OCT. 00 | VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ESTIMATED | NOV. 00 | VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ESTIMATED | DEC. 00 | VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | | | | 0.0 | 0.000 | (10,512.45) | 0.000 | 0.00 | 10,512.45 |

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EXHIBIT NO. _____
DOCKET NO. 000001-EI
TAMPA ELECTRIC COMPANY
(JDJ-3)
FILED 08/21/00
DOCUMENT NO. 2

**TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY
ACTUAL / PROJECTED
JANUARY 2000 - DECEMBER 2000**

EXHIBIT NO. _____
DOCKET NO. 000001-EI
TAMPA ELECTRIC COMPANY
(JDJ-3)
FILED 08/21/00
DOCUMENT NO. 1

**TAMPA ELECTRIC COMPANY
FINAL CAPACITY OVER/(UNDER)-RECOVERY
ACTUAL VERSUS MID-COURSE
FOR THE PERIOD:
JANUARY 2000 THROUGH MAY 2000**

| | | |
|---|--|--------------------|
| 1 | ACTUAL OVER/(UNDER)-RECOVERED CAPACITY COSTS | (\$2,758,189) |
| 2 | PROJECTED UNDER-RECOVERY PER MID-COURSE FILED 5/2/00 | (5,879,226) |
| 3 | FINAL CAPACITY OVER/(UNDER)-RECOVERY (LINE 1 - LINE 2) | <u>\$3,121,037</u> |

**Tampa Electric Company
Capacity Cost Recovery
Calculation of the Current (Actual/Estimated) Period True-Up
June 2000 to December 2000
(in Dollars)**

| | |
|---|----------------------|
| 1. Over/(Under) Recovery for the current period | (\$1,105,741) |
| 2. Interest Provision | (38,057) |
| 3 Current Period True-Up Amount to be refunded/(recovered) in the projection period June 2000 to December 2000 (Lines 1+2) | <u>(\$1,143,798)</u> |

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/PROJECTED TRUE-UP AMOUNT

| | ACTUAL JAN. 2000 | ACTUAL FEB. 2000 | ACTUAL MAR. 2000 | ACTUAL APRIL 2000 | ACTUAL MAY 2000 | TOTAL JAN-MAY | ACTUAL JUNE 2000 | ACTUAL JULY 2000 | PROJECTED AUG. 2000 | PROJECTED SEPT. 2000 | PROJECTED OCT. 2000 | PROJECTED NOV. 2000 | PROJECTED DEC. 2000 | TOTAL JUN-DEC |
|---|---------------------|---------------------|---------------------|----------------------|--------------------|------------------|---------------------|---------------------|------------------------|-------------------------|------------------------|------------------------|------------------------|------------------|
| 1. UNIT POWER CAPACITY CHARGES | \$2,191,097 | \$2,191,097 | \$1,886,097 | \$820,858 | \$2,379,799 | \$9,468,948 | \$2,836,858 | \$3,088,733 | \$3,179,500 | \$1,826,500 | \$1,811,500 | \$1,805,500 | \$1,811,500 | \$16,360,091 |
| 2. CAPACITY PAYMENTS TO COGENERATORS | 920,920 | 920,920 | 920,920 | 943,690 | 943,690 | 4,650,140 | 920,920 | 966,460 | 943,700 | 943,700 | 943,700 | 943,700 | 943,700 | 6,605,880 |
| 3. (UNIT POWER CAPACITY REVENUES) | (982,899) | (1,024,341) | (953,316) | (970,955) | (968,011) | (4,899,522) | (946,070) | (951,455) | (962,700) | (966,900) | (968,400) | (968,400) | (974,100) | (6,738,025) |
| 4. TOTAL CAPACITY CHARGES-CURRENT PERIOD | \$2,129,118 | \$2,087,676 | \$1,853,701 | \$793,593 | \$2,355,478 | \$9,219,566 | \$2,811,708 | \$3,103,738 | \$3,160,500 | \$1,803,300 | \$1,786,800 | \$1,780,800 | \$1,781,100 | \$16,227,946 |
| 5. JURISDICTIONAL PERCENTAGE | 98.19621% | 98.19621% | 98.19621% | 98.19621% | 98.19621% | 98.19621% | 98.19621% | 98.19621% | 98.19621% | 98.19621% | 98.19621% | 98.19621% | 98.19621% | - |
| 6. JURISDICTIONAL CAPACITY PAYMENTS | \$2,090,713 | \$2,050,019 | \$1,820,265 | \$779,278 | \$2,312,990 | \$9,053,265 | \$2,760,991 | \$3,047,753 | \$3,103,491 | \$1,770,772 | \$1,754,570 | \$1,748,678 | \$1,748,973 | \$15,935,228 |
| 7. CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES) | \$1,847,953 | \$1,836,890 | \$1,606,361 | \$1,721,931 | \$1,935,439 | \$8,948,574 | \$2,867,247 | \$3,226,989 | \$3,292,629 | \$3,385,577 | \$2,941,882 | \$2,491,206 | \$2,523,183 | \$20,708,713 |
| 8. PRIOR PERIOD TRUE-UP PROVISION | (252,146) | (252,146) | (252,146) | (252,146) | (252,146) | (1,260,730) | (839,889) | (839,889) | (839,889) | (839,889) | (839,889) | (839,889) | (839,892) | (5,879,226) |
| 9. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES) | \$1,595,807 | \$1,584,744 | \$1,354,215 | \$1,469,785 | \$1,683,293 | \$7,687,844 | \$2,027,358 | \$2,387,100 | \$2,452,740 | \$2,525,688 | \$2,101,993 | \$1,651,317 | \$1,683,291 | \$14,829,487 |
| 10. TRUE-UP PROVISION FOR MONTH - OVER/(UNDER) RECOVERY (LINE 8 - LINE 9) | (\$494,906) | (\$465,275) | (\$466,050) | \$690,507 | (\$629,697) | (\$1,365,421) | (\$733,633) | (\$660,653) | (\$650,751) | \$754,916 | \$347,423 | (\$97,361) | (\$65,682) | (\$1,105,741) |
| 11. INTEREST PROVISION FOR MONTH | (12,845) | (14,224) | (15,705) | (14,402) | (13,572) | (70,748) | (14,824) | (14,045) | (13,238) | (8,528) | (813) | 4,567 | 8,824 | (38,057) |
| 12. TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH - OVER/(UNDER) RECOVERY | (3,025,749) | (3,281,354) | (3,508,707) | (3,738,316) | (2,810,065) | (3,025,749) | (5,879,226) | (5,787,794) | (5,822,603) | (5,446,703) | (3,860,426) | (2,673,927) | (1,926,832) | (5,879,226) |
| 13. DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY | 442,999 | 442,999 | 442,999 | 442,999 | 442,999 | 442,999 | 3,121,037 | 3,121,037 | 3,121,037 | 3,121,037 | 3,121,037 | 3,121,037 | 3,121,037 | 3,121,037 |
| 14. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS MONTH | 252,146 | 252,146 | 252,146 | 252,146 | 252,146 | 1,260,730 | 839,889 | 839,889 | 839,889 | 839,889 | 839,889 | 839,889 | 839,892 | 5,879,226 |
| 15. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 10 - 14) | (\$2,838,355) | (\$3,065,708) | (\$3,295,317) | (\$2,367,066) | (\$2,758,189) | (\$2,758,189) | (\$2,666,757) | (\$2,501,566) | (\$2,325,666) | (\$739,389) | \$447,110 | \$1,194,205 | \$1,977,239 | \$1,877,239 |

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EXHIBIT NO. _____
 DOCKET NO. 000001-EI
 TAMPA ELECTRIC COMPANY
 (JDJ-3)
 FILED 08/21/00
 DOCUMENT NO. 2
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TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/PROJECTED TRUE-UP AMOUNT

| | ACTUAL JAN. 2000 | ACTUAL FEB. 2000 | ACTUAL MAR. 2000 | ACTUAL APRIL 2000 | ACTUAL MAY 2000 | TOTAL JAN-MAY | ACTUAL JUNE 2000 | ACTUAL JULY 2000 | PROJECTED AUG. 2000 | PROJECTED SEPT. 2000 | PROJECTED OCT. 2000 | PROJECTED NOV. 2000 | PROJECTED DEC. 2000 | TOTAL JUN-DEC |
|--|---------------------|---------------------|---------------------|----------------------|--------------------|------------------|---------------------|---------------------|------------------------|-------------------------|------------------------|------------------------|------------------------|------------------|
| 1. BEGINNING TRUE-UP AMOUNT | (2,582,750) | (2,838,355) | (3,065,708) | (3,295,317) | (2,367,066) | N/A | (2,758,189) | (2,666,757) | (2,501,566) | (2,325,666) | (739,389) | 447,110 | 1,194,205 | N/A |
| 2. ENDING TRUE-UP AMOUNT BEFORE INTEREST | (2,825,510) | (3,051,484) | (3,279,612) | (2,352,684) | (2,744,617) | N/A | (2,651,933) | (2,487,521) | (2,312,428) | (730,861) | 447,923 | 1,189,638 | 1,968,415 | N/A |
| 3. TOTAL BEGINNING & ENDING TRUE-UP AMOUNT (LINES 1 + 2) | (5,408,260) | (5,889,839) | (6,345,320) | (5,647,981) | (5,111,683) | N/A | (5,410,122) | (5,154,278) | (4,813,994) | (3,056,527) | (291,466) | 1,636,748 | 3,162,620 | N/A |
| 4. AVERAGE TRUE-UP AMOUNT (50% OF LINE 3) | (2,704,130) | (2,944,920) | (3,172,660) | (2,823,991) | (2,555,842) | N/A | (2,705,061) | (2,577,139) | (2,406,997) | (1,528,264) | (145,733) | 818,374 | 1,581,310 | N/A |
| 5. INT. RATE % - FIRST DAY REP. BUS. MONTH | 5.600 | 5.800 | 5.800 | 6.070 | 6.180 | N/A | 6.570 | 6.580 | 6.500 | 6.700 | 6.700 | 6.700 | 6.700 | N/A |
| 6. INT. RATE % - FIRST DAY SUBSEQUENT MONTH | 5.800 | 5.800 | 6.070 | 6.180 | 6.570 | N/A | 6.580 | 6.500 | 6.700 | 6.700 | 6.700 | 6.700 | 6.700 | N/A |
| 7. TOTAL (LINE 5 + LINE 6) | 11.400 | 11.600 | 11.870 | 12.250 | 12.750 | N/A | 13.150 | 13.080 | 13.200 | 13.400 | 13.400 | 13.400 | 13.400 | N/A |
| 8. AVERAGE INT. RATE % (50% OF LINE 7) | 5.700 | 5.800 | 5.935 | 6.125 | 6.375 | N/A | 6.575 | 6.540 | 6.600 | 6.700 | 6.700 | 6.700 | 6.700 | N/A |
| 9. MONTHLY AVG. INT. RATE % (LINE 8/12) | 0.475 | 0.483 | 0.495 | 0.510 | 0.531 | N/A | 0.548 | 0.545 | 0.550 | 0.558 | 0.558 | 0.558 | 0.558 | N/A |
| 10. INT. PROVISION (LINE 4 X LINE 9) | (\$12,845) | (\$14,224) | (\$15,705) | (\$14,402) | (\$13,572) | (\$70,748) | (\$14,824) | (\$14,045) | (\$13,238) | (\$8,528) | (\$813) | \$4,567 | \$8,824 | (\$38,057) |