



R. Wade Litchfield
 Senior Attorney
 Florida Authorized House Counsel
 Florida Power & Light Company
 700 Universe Boulevard
 Juno Beach, FL 33408-0420
 (561) 691-7135 (Facsimile)

Writer's Direct Dial:
 (561) 691-7101

August 21, 2000

RECEIVED-FPSC
 00 AUG 21 PM 4:15
 RECORDS AND REPORTING

VIA HAND DELIVERY

Ms. Blanca S. Bayò
 Director
 Division of Records and Reporting
 Florida Public Service Commission
 2540 Shumard Oak Boulevard, Room 110
 Tallahassee, FL 32399-0850

Re: Florida Power & Light Company's Request for Confidential Classification of Materials Provided In the Fuel Cost Recovery Audit No. 00-021-4-3 Docket No. 000001-EI

Dear Ms. Bayò:

I enclose and hand you herewith for filing in the above-referenced matter, the original and two (2) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification in connection with Audit No. 00-021-4-3. The original includes Exhibits A, B, C and D. The two copies include only Exhibits B, C, and D.

Exhibit A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Exhibit A is submitted for filing in a separate, sealed folder or carton marked "ATTACHMENT A – CONFIDENTIAL." Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been blocked out. Exhibit C contains FPL's justification for its request for confidential classification. Exhibit D contains affidavits in support of FPL's Request for Confidential Classification. Also included is a computer diskette containing the electronic version of FPL's Request for Confidential Classification and Exhibit C, in WordPerfect version 6/7/8.

Pursuant to rule 25-22.006(3)(d) of the Florida Administrative Code, FPL requests confidential treatment of the documents in Exhibit A pending disposition of FPL's Request for Confidential Classification.

RECEIVED & FILED

KL
 FPSC-BUREAU OF RECORDS

(x-ref. 09675-00)
 DOCUMENT NUMBER-DATE

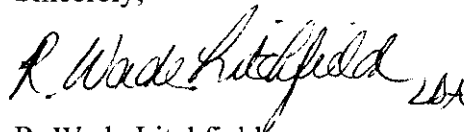
10251 AUG 21 8

Ms. Blanca S. Bayò
Director of Records and Reporting
Florida Public Service Commission
August 21, 2000
Page 2

Please do not hesitate to contact me should you or your Staff have any questions regarding this filing.

Thanking you for your attention to this matter, I remain,

Sincerely,

A handwritten signature in cursive script that reads "R. Wade Litchfield" followed by a small flourish.

R. Wade Litchfield

RWL/jsb
Enclosures

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power) DOCKET NO. 000001-EI
 Cost Recovery Clause and Generating)
 Performance Incentive Factor) FILED: August 21, 2000

**REQUEST FOR CONFIDENTIAL CLASSIFICATION
OF MATERIALS PROVIDED IN THE
FUEL COST RECOVERY AUDIT NO. 00-021-4-3**

NOW, BEFORE THIS COMMISSION, through undersigned counsel, comes Florida Power & Light Company ("FPL") and, pursuant to rule 25-22.006 of the Florida Administrative Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of certain materials provided to the Florida Public Service Commission ("FPSC" or "Commission") staff ("Staff") in connection with the Fuel Cost Recovery Audit, Audit Control No. 00-021-4-3 (hereinafter the "Audit"). In support of its Request, FPL states as follows:

1. Petitioner's name and address are:

Florida Power & Light Company
 P.O. Box 029100
 Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

William G. Walker, III
 Florida Power & Light Company
 Vice President
 215 South Monroe Street
 Suite 810
 Tallahassee, Florida 32301-1859
 (850) 224-7595

R. Wade Litchfield
 Florida Power & Light Company
 Senior Attorney
 700 Universe Boulevard
 Juno Beach, Florida 33408-0420
 (561) 691-7101
 (561) 691-7135 Facsimile

DOCUMENT NUMBER-DATE

10251 AUG 21 8

FPSC-RECORDS/REPORTING

2. During the Audit, Staff requested access to various FPL reports and other documents. By letter dated July 31, 2000, Staff indicated its intent to retain certain workpapers for which confidential treatment previously had been requested. Pursuant to Rule 25-22.006(3)(a), FPL was given twenty-one days from the date of the letter, or until August 21, 2000, within which to file a formal Request for Confidential Classification with respect to such workpapers. FPL hereby makes such request.

3. The following exhibits are included herewith and made a part hereof:

a. Composite Exhibit A consists of all documents for which FPL seeks confidential treatment, whether in whole or in part. All information in Exhibit A that FPL asserts is entitled to confidential treatment has been highlighted. Composite Exhibit A is submitted separately in a sealed folder or carton marked "CONFIDENTIAL."

b. Composite Exhibit B consists of edited versions of all documents for which FPL seeks confidential treatment. All information FPL asserts is entitled to confidential treatment has been blocked out in Composite Exhibit B.

c. Exhibit C is a table containing a line-by-line and page-by-page identification of the information for which confidential treatment is sought, and, with regard to each document or portions thereof, references to the specific statutory basis or bases for the claim of confidentiality and to the affidavits in support of the requested classification. Exhibit C is sometimes referred to hereinafter as the "Justification Table."

d. Exhibit D includes the affidavits of Osvaldo Lom and Paul Karns.

4. FPL seeks confidential protection for the information highlighted in Exhibit A. FPL submits that the highlighted information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

5. The information for which FPL seeks confidential classification consists of contractual and pricing such as unit fuel prices by plant, the timing of off system power requirements and purchases, and other contractual data including, payment records, purchase order numbers and contractor and supplier information. Disclosure of this information, among other things, would impair the efforts of FPL to contract for fuel and purchased power on favorable terms and/or would impair the competitive interests of the contractors.

6. FPL submits that the information highlighted in Exhibit A, and referenced in Exhibit C is proprietary confidential business information within the meaning of section 366.093(3). FPL submits that the information that is the subject of this Request for Confidential Classification should not be declassified for at least eighteen (18) months.

7. Upon a finding by the Commission that the material in Exhibit A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for a period established by the Commission and should be returned to FPL as soon as the information is

no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

A handwritten signature in cursive script that reads "R. Wade Litchfield". To the right of the signature, there are initials "WAL" written in a similar cursive style.

R. Wade Litchfield
Florida Authorized House Counsel
Attorney for
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
(561) 691-7101

Exhibit A

CONFIDENTIAL DOCUMENTS

(SUBMITTED SEPARATELY)

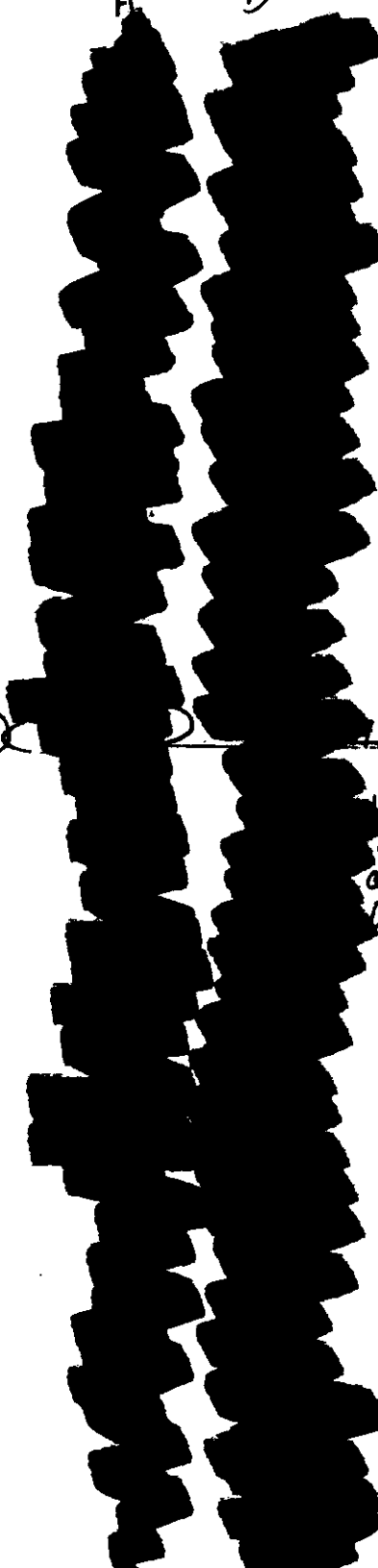
Exhibit B

REDACTED DOCUMENTS

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CMTL

Description

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY ARTICULATES 1) 2) 3) 4)	BEGINNING AMOUNT	RECEIPTS		AVG. UNIT COST
					QUANTITY	AMOUNT	
1	00000	9		.00			
2	00000	9		.00			
3	00000	9		.00			
4	00000	9		.00			
5	00000	9		.00			
6	00000	9		.00			
7	00000	9		.00			
8	00000	9		.00			
9	00000	9		.00			
10	00000	9		.00			
11	00000	9		.00			
PLANT TOTAL				.00			
1	00002	1		.00	9,000.-		
2	00002	1		.00	1,000		
3	00002	1		.00			
4	00002	1		.00	16,000		
5	00002	1		.00			
6	00002	1		.00	2,000		
7	00002	1		.00	2,000		
8	00002	1		.00	6,350.-		
9	00002	1		.00	1,000.-		
10	00002	1	✓ ✓ ✓ ✓	.00	10,000.-		
11	00002	1		.00			
1	00002	4		.00			
2	00002	4		.00			
3	00002	4		.00			
4	00002	4		.00			
5	00002	4		.00			
6	00002	4		.00			
7	00002	4		.00			
8	00002	4		.00			
9	00002	4		.00			
10	00002	4		.00			
11	00002	4		.00			
PLANT TOTAL				.00	13,350.-		
1	00014	4		.00			
2	00014	4		.00			
3	00014	4		.00			
4	00014	4		.00			
5	00014	4		.00			
6	00014	4		.00			
7	00014	4		.00			
8	00014	4		.00			
9	00014	4		.00			
10	00014	4		.00			
11	00014	4		.00			
PLANT TOTAL				.00			



Natural Gas includes
 by the Energy Market
 + Trading for 4/99
 with a true - up cost
 spread over the
 actual quantity
 billed.

43-3
 p10 p30

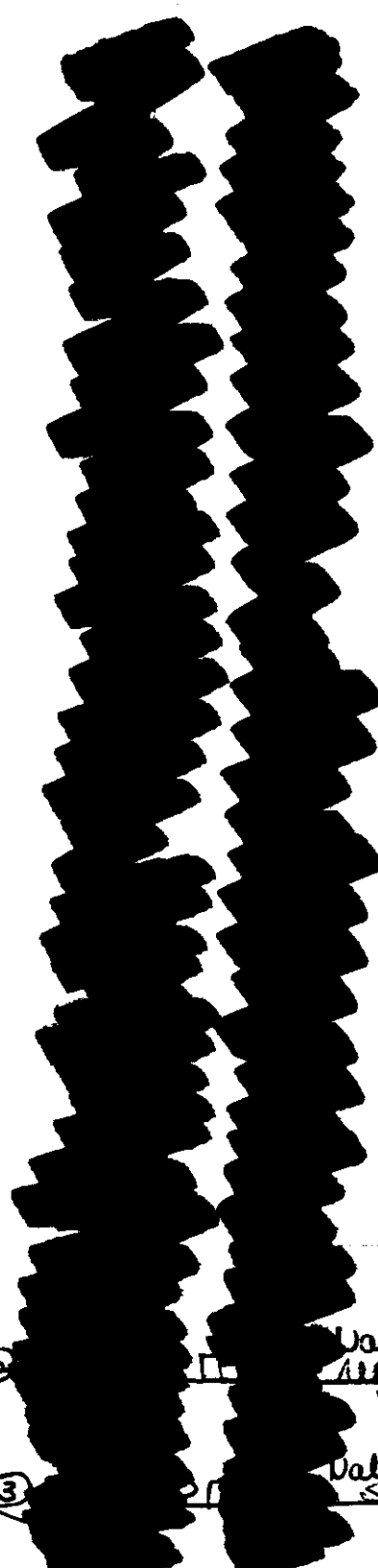
Index
 ▣ Traced to receiving report

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CMTL

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
1	01002	4		.00			
2	01002	4		.00			
3	01002	4		.00			
4	01002	4		.00			
5	01002	4		.00			
6	01002	4		.00			
7	01002	4		.00			
8	01002	4		.00			
9	01002	4		.00			
10	01002	4		.00			
11	01002	4		.00			
PLANT TOTAL				.00			
1	01003	2		.00			
2	01003	2		.00			
3	01003	2		.00			
4	01003	2		.00			
5	01003	2		.00			
6	01003	2		.00			
7	01003	2		.00			
8	01003	2		.00			
9	01003	2		.00			
10	01003	2		.00			
11	01003	2		.00			
PLANT TOTAL				.00			
1	01009	1		.00			
2	01009	1		.00			
3	01009	1		.00			
4	01009	1		.00			
5	01009	1		.00			
6	01009	1		.00			
7	01009	1		.00			
8	01009	1		.00			
9	01009	1		.00			
10	01009	1		.00			
11	01009	1		.00			
PLANT TOTAL				.00			
1	01011	4		.00	7,606		
2	01011	4		.00			
3	01011	4		.00	5,267		
4	01011	4	✓	.00	1,039,363		
5	01011	4	✓	.00	730,934		
6	01011	4	✓	.00	447,653		
7	01011	4	✓	.00	652,843		
8	01011	4	✓	.00	1,023,518		
9	01011	4	✓	.00	679,563		
10	01011	4	✓	.00	490,212		

ATTRIBUTES
 1) 2) 3) 4)



Natural gas receiving plant May 1999

Natural gas receiving upa Sept 1999

43-3
 p 2 of 30

P.

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CPTL

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	A B		DESCRIPTION
						RECEIPTS AMOUNT	AVG. UNIT COST	
11	01011	4						
PLANT TOTAL					5,276,959			
1	04000	8	268	218.18	647			
2	04000	8	300	316.14	300			
3	04000	8	195	160.98	624			
4	04000	8	358	299.49	530			
5	04000	8	265	224.82	439			
6	04000	8	250	229.12	561			
7	04000	8	210	187.96	515			
8	04000	8	200	193.65	754			
9	04000	8	340	364.95	400			
10	04000	8	135 ✓✓✓	139.33 ✓	900			el Receipts
11	04000	8	435	437.68	604			
PLANT TOTAL			3,050	2,771.90	6,274			
1	04001	4		.00				
2	04001	4		.00				
3	04001	4		.00				
4	04001	4		.00				
5	04001	4		.00				
6	04001	4		.00				
7	04001	4		.00				
8	04001	4		.00				
9	04001	4		.00				
10	04001	4		.00				
11	04001	4		.00				
1	04001	6	3,611	15,707.00	3,611			rection of M&S # should have been # 604027
2	04001	6		.00				
3	04001	6		.00				
4	04001	6		.00				
5	04001	6		.00				
6	04001	6		.00				
7	04001	6		.00				
8	04001	6		.00				
9	04001	6		.00				
10	04001	6		.00				
11	04001	6		.00				
PLANT TOTAL			3,611	15,707.00	3,611			
1	04002	2		.00				
2	04002	2		.00				
3	04002	2		.00				
4	04002	2		.00				
5	04002	2		.00				
6	04002	2		.00				
7	04002	2		.00				
8	04002	2		.00				
9	04002	2		.00				

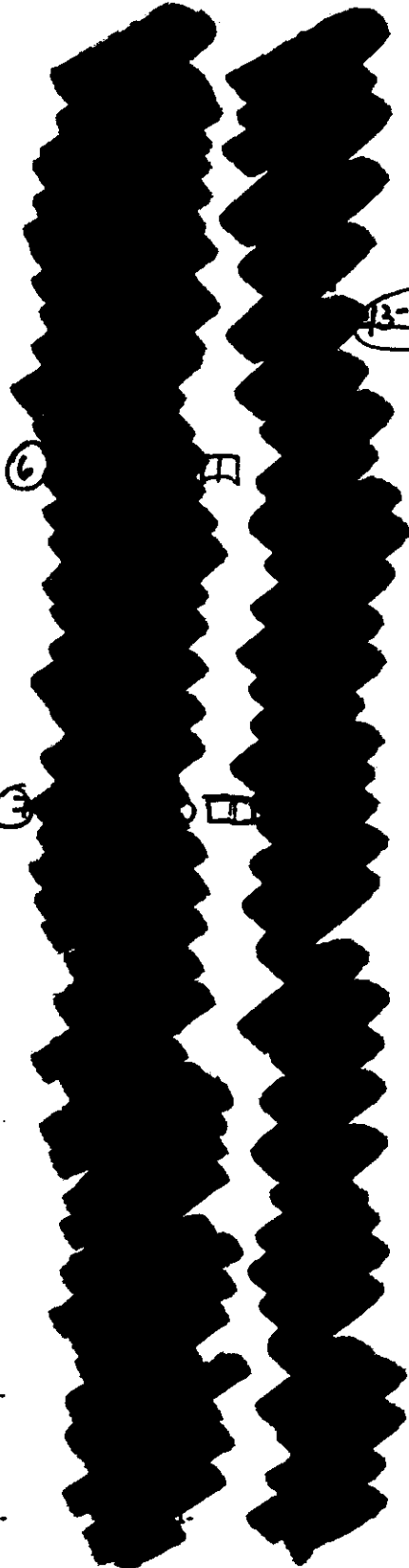


43-3
 P 30 P 30

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CMTL

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
10	04002	2		.00			
11	04002	2		.00			
PLANT TOTAL				.00			
1	04000	1	190,393	1,934,340.16	477,219		
2	04000	1	319,531	2,048,023.46	415,727		
3	04000	1	201,232	1,899,084.03	472,018		
4	04000	1	248,157	2,853,321.42	483,726		
5	04000	1	355,125	4,525,206.61	201,302		
6	04000	1	310,266	4,355,129.69	417,402		
7	04000	1	410,421	5,896,248.21	395,641		
8	04000	1	352,186	5,472,707.04	237,602		
9	04000	1	183,742	3,097,000.86	342,666		
10	04000	1	209,710	4,009,654.71	356,128		
11	04000	1	299,162	6,056,240.18	348,195		
PLANT TOTAL			2,984,907	41,846,956.37	4,047,624		
1	04010	4		.00	255,956		
2	04010	4		.00	214,429		
3	04010	4		.00	278,182		
4	04010	4		.00	518,318		
5	04010	4		.00	547,099		
6	04010	4		.00	620,131		
7	04010	4		.00	419,640		
8	04010	4		.00	469,243		
9	04010	4		.00	347,080		
10	04010	4		.00	283,450		
11	04010	4		.00			
PLANT TOTAL				.00	4,353,528		
1	04019	6		.00			
2	04019	6		.00			
3	04019	6		.00			
4	04019	6		.00			
5	04019	6		.00			
6	04019	6		.00			
7	04019	6		.00			
8	04019	6		.00			
9	04019	6		.00			
10	04019	6		.00			
11	04019	6		.00			
PLANT TOTAL				.00			
1	04027	6	259	1,324.77	2,901		
2	04027	6	3,160	15,990.77	1,440.-		
3	04027	6	1,720	8,055.19	1,381		
4	04027	6	3,101	16,020.59	40		
5	04027	6	3,141	15,464.83	3,308		
6	04027	6	6,449	29,087.56	2,184.-		



43-292

6

3

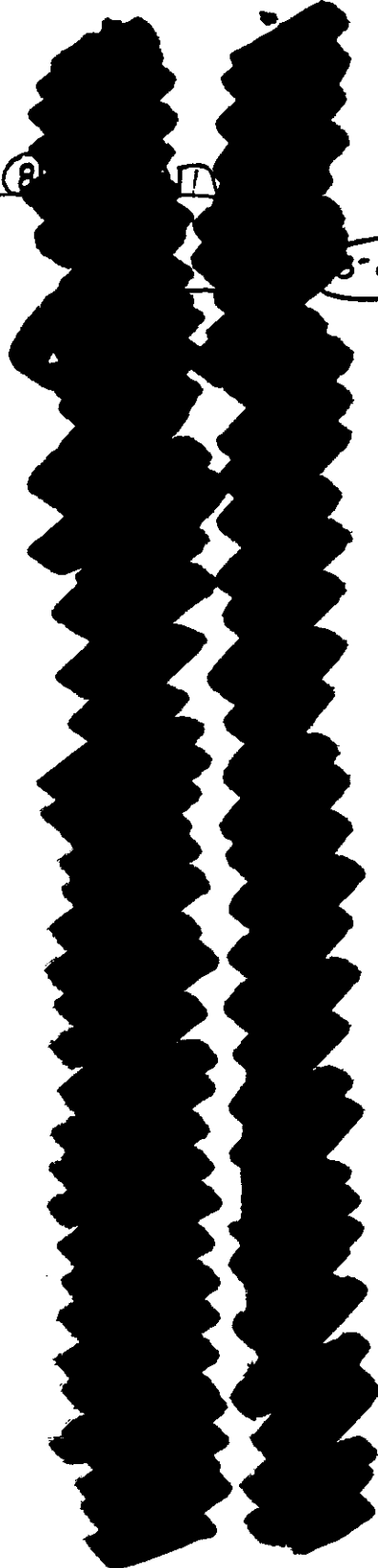
43-3
p 4 of 30

R

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TARIFF
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FP&LC040.CMTL

Description

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	A		AVG. UNIT COST
						RECEIPTS AMOUNT	B	
7	04027	6	4,265	22,278.15	258.-			
8	04027	6	4,007	21,296.14	933			
9	04027	6	4,940	25,373.44	330			
10	04027	6	5,370	25,738.63	1,795.-			
11	04027	6	3,475	16,371.47	7,195			
PLANT TOTAL			39,787	197,089.54	10,411			
1	05003	3	41,202	1,291,163.12				
2	05003	3	41,072	1,267,116.61				
3	05003	3	40,623	1,273,045.82				
4	05003	3	40,602	1,273,387.72				
5	05003	3	40,599	1,273,293.71				
6	05003	3	40,591	1,273,043.01				
7	05003	3	40,419	1,266,652.86				
8	05003	3	40,623	1,273,045.83				
9	05003	3	40,567	1,271,290.90				
10	05003	3	40,454	1,267,749.70				
11	05003	3	40,454	1,267,749.70				
PLANT TOTAL			447,206	14,014,518.98				
1	05004	1		.00				
2	05004	1		.00				
3	05004	1		.00				
4	05004	1		.00				
5	05004	1		.00				
6	05004	1		.00				
7	05004	1		.00				
8	05004	1		.00				
9	05004	1		.00				
10	05004	1		.00				
11	05004	1		.00				
PLANT TOTAL				.00				
1	05007	6		.00				
2	05007	6		.00				
3	05007	6		.00				
4	05007	6		.00				
5	05007	6		.00				
6	05007	6		.00				
7	05007	6		.00				
8	05007	6		.00				
9	05007	6		.00				
10	05007	6		.00				
11	05007	6		.00				
PLANT TOTAL				.00				
1	05008	4		.00				
2	05008	4		.00				
3	05008	4		.00				



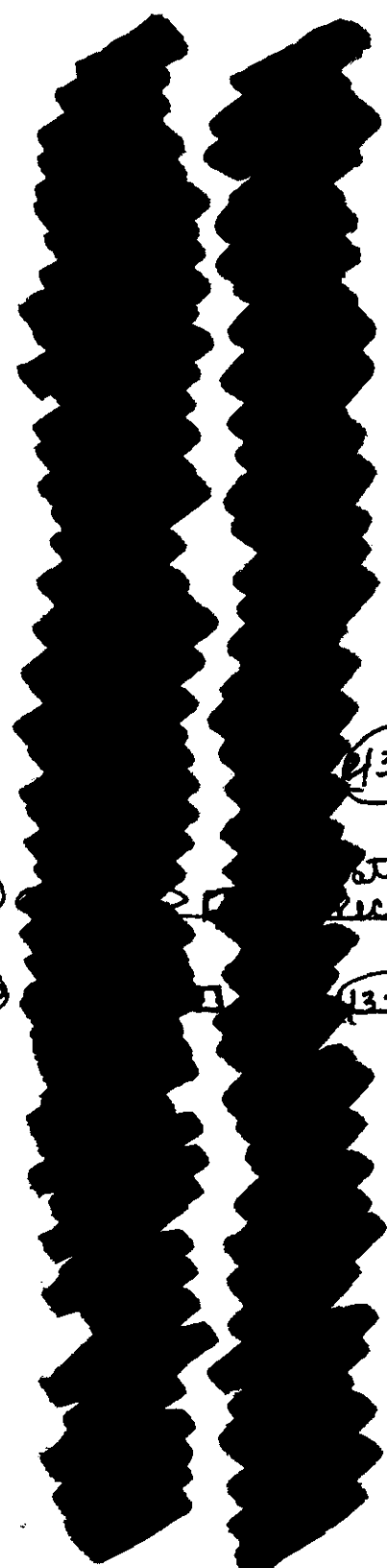
5-29

43-3
 p 5 of 30

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LYARS TAP
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CSTL

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
4	05008	4		.00			
5	05008	4		.00			
6	05008	4		.00			
7	05008	4		.00			
8	05008	4		.00			
9	05008	4		.00			
10	05008	4		.00			
11	05008	4		.00			
PLANT TOTAL				.00			
1	05015	6		.00			
2	05015	6		.00			
3	05015	6		.00			
4	05015	6		.00			
5	05015	6		.00			
6	05015	6		.00			
7	05015	6		.00			
8	05015	6		.00			
9	05015	6		.00			
10	05015	6		.00			
11	05015	6		.00			
PLANT TOTAL				.00			
1	05016	4		.00	1,528,356		
2	05016	4		.00	730,100		
3	05016	4		.00	923,813		
4	05016	4		.00	1,175,044		
5	05016	4		.00	2,139,979		
6	05016	4		.00	2,214,472		
7	05016	4		.00	2,463,556		
8	05016	4		.00	2,659,876		
9	05016	4		.00	2,461,719		
10	05016	4		.00	1,410,090		
11	05016	4		.00			
PLANT TOTAL				.00	17,707,005		
1	05023	6		.00			
2	05023	6		.00			
3	05023	6		.00			
4	05023	6		.00			
5	05023	6		.00			
6	05023	6		.00			
7	05023	6		.00			
8	05023	6		.00			
9	05023	6		.00			
10	05023	6		.00			
11	05023	6		.00			
PLANT TOTAL				.00			



43-2P,

Natural Gas Receiving Report

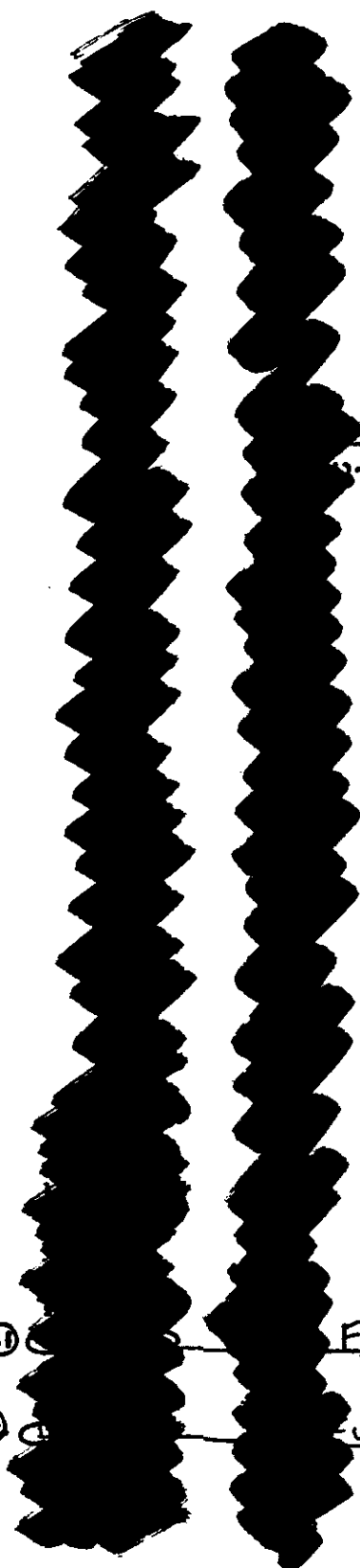
43-2 P.2 Natural Gas Receipts Ref. 9/99

43-3
p 6 of 30

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LEASE TAPE
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CMFL

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST	
1	07000	6		.00				
2	07000	6		.00				
3	07000	6		.00				
4	07000	6		.00				
5	07000	6		.00				
6	07000	6		.00				
7	07000	6		.00				
8	07000	6		.00				
9	07000	6		.00				
10	07000	6		.00				
11	07000	6		.00				
PLANT TOTAL					.00			
1	07001	2	27,443	16,453.28				
2	07001	2	27,384	16,399.92				
3	07001	2	27,339	16,390.93				
4	07001	2	27,315	16,376.54				
5	07001	2	27,184	16,298.00				
6	07001	2	27,296	16,365.15				
7	07001	2	27,227	16,323.78				
8	07001	2	27,213	16,315.39				
9	07001	2	27,188	16,300.40				
10	07001	2	27,190	16,301.60				
11	07001	2	27,125	16,262.63				
1	07001	4		.00				
2	07001	4		.00				
3	07001	4		.00				
4	07001	4		.00				
5	07001	4		.00				
6	07001	4		.00				
7	07001	4		.00				
8	07001	4		.00				
9	07001	4		.00				
10	07001	4		.00				
11	07001	4		.00				
PLANT TOTAL				299,874	179,787.62			
1	07007	1	521,420	6,385,097.83	386,776			
2	07007	1	559,459	6,176,921.57	299,731			
3	07007	1	611,092	6,406,949.91	331,426			
4	07007	1	530,440	5,716,022.12	418,738			
5	07007	1	519,778	6,379,332.68	482,281			
6	07007	1	552,840	7,303,084.72	559,701			
7	07007	1	827,240	11,323,210.41	309,841			
8	07007	1	552,709	8,079,744.91	341,282			
9	07007	1	278,775	4,484,554.06	567,393			
10	07007	1	429,708	7,983,622.21	418,068			
11	07007	1	411,648	7,899,105.59	119,204			
PLANT TOTAL				5,795,146	78,107,646.01	4,231,141		



28.2

Fuel Receipts

Fuel Receipts

43-3
 P 7 of 30

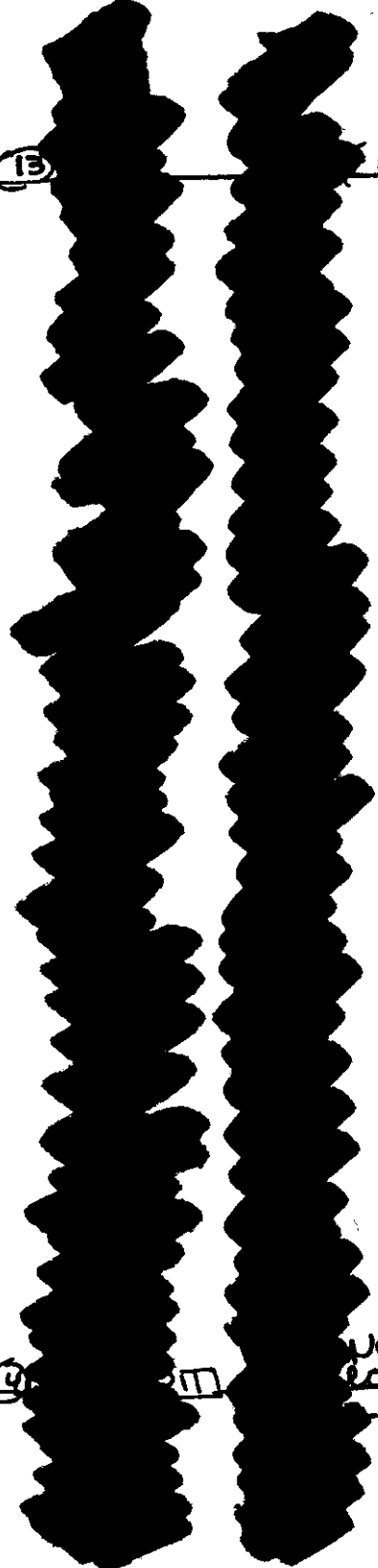
P

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LEARS TAPE
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CMTL

GA MONTH	PLANT	FUEL TYPE	BEGINNING		RECEIPTS	RECEIPTS		AVG. UNIT COST
			QUANTITY	AMOUNT	QUANTITY	AMOUNT		
1	07009	8	475	365.56	1,030			
2	07009	8	540	411.85	330			
3	07009	8	515	402.44	471			
4	07009	8	375	286.27	848			
5	07009	8	455	341.17	162			
6	07009	8	490	371.32	413			
7	07009	8	385	325.39	854			
8	07009	8	760	612.69	407			
9	07009	8	575	489.95	704			
10	07009	8	735	655.10	456			
11	07009	8	608	550.62	493			
PLANT TOTAL			5,910	4,812.78	6,788			
1	07012	7		.00				
2	07012	7		.00				
3	07012	7		.00				
4	07012	7		.00				
5	07012	7		.00				
6	07012	7		.00				
7	07012	7		.00				
8	07012	7		.00				
9	07012	7		.00				
10	07012	7		.00				
11	07012	7		.00				
PLANT TOTAL				.00				
1	07018	6		.00				
2	07018	6		.00				
3	07018	6		.00				
4	07018	6		.00				
5	07018	6		.00				
6	07018	6		.00				
7	07018	6		.00				
8	07018	6		.00				
9	07018	6		.00				
10	07018	6		.00				
11	07018	6		.00				
PLANT TOTAL				.00				
1	07019	4		.00	133,648			
2	07019	4		.00	113,697			
3	07019	4		.00	290,699			
4	07019	4		.00	917,334			
5	07019	4		.00	283,457			
6	07019	4		.00	400,355			
7	07019	4		.00	239,908			
8	07019	4		.00	477,380			
9	07019	4		.00	691,218			
10	07019	4		.00	533,935			

A B

Description



(13)

Fuel Receipts

(14)

Natural Gas Receipts 6/2/99 (43-28.2)

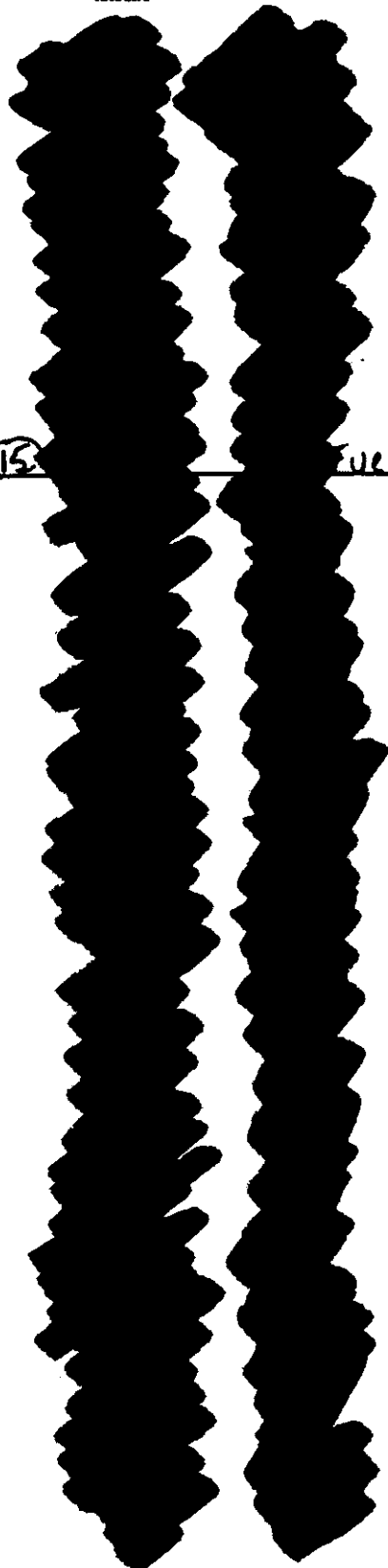
43-3
p 8 of 30

P.

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CMTL

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
11	07019	4		.00			
PLANT TOTAL				.00	4,781,631		
1	07026	6	3,957	19,373.49	155.-		
2	07026	6	3,802	19,016.62	1,468		
3	07026	6	5,270	29,220.23	2,035.-		
4	07026	6	3,235	15,950.49	1,758.-		
5	07026	6	2,477	7,428.63	2,867		
6	07026	6	4,344	18,145.22	894.-		
7	07026	6	3,450	17,181.20	1,953.-		
8	07026	6	1,497	8,144.32	3,770		
9	07026	6	5,267	28,260.53	3,776		
10	07026	6	9,043	47,253.75	1,253.-		
11	07026	6	7,790	40,848.81	11,276		
PLANT TOTAL				49,132	250,823.29	18,109	
1	08002	3		.00			
2	08002	3		.00			
3	08002	3		.00			
4	08002	3		.00			
5	08002	3		.00			
6	08002	3		.00			
7	08002	3		.00			
8	08002	3		.00			
9	08002	3		.00			
10	08002	3		.00			
11	08002	3		.00			
PLANT TOTAL					.00		
1	08003	1		.00			
2	08003	1		.00			
3	08003	1		.00			
4	08003	1		.00			
5	08003	1		.00			
6	08003	1		.00			
7	08003	1		.00			
8	08003	1		.00			
9	08003	1		.00			
10	08003	1		.00			
11	08003	1		.00			
PLANT TOTAL					.00		
1	08005	8		.00			
2	08005	8		.00			
3	08005	8		.00			
4	08005	8		.00			
5	08005	8		.00			
6	08005	8		.00			
7	08005	8		.00			



Fuel Receipts

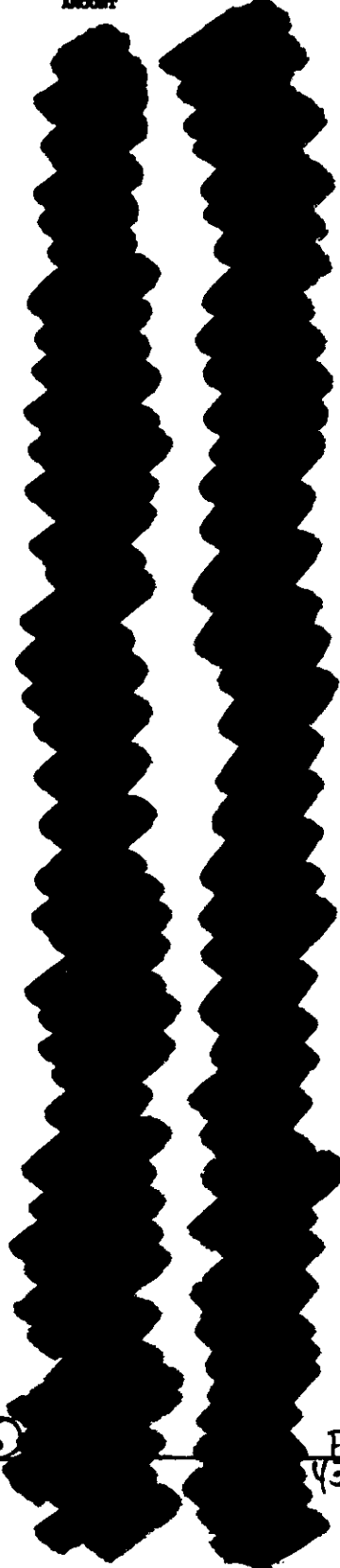
43-3
p 9 of 30

P

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPES
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC940.CNTL

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
8	08005	8		.00			
9	08005	8		.00			
10	08005	8		.00			
11	08005	8		.00			
PLANT TOTAL				.00			
1	08006	6		.00			
2	08006	6		.00			
3	08006	6		.00			
4	08006	6		.00			
5	08006	6		.00			
6	08006	6		.00			
7	08006	6		.00			
8	08006	6		.00			
9	08006	6		.00			
10	08006	6		.00			
11	08006	6		.00			
PLANT TOTAL				.00			
1	08007	4		.00			
2	08007	4		.00			
3	08007	4		.00			
4	08007	4		.00			
5	08007	4		.00			
6	08007	4		.00			
7	08007	4		.00			
8	08007	4		.00			
9	08007	4		.00			
10	08007	4		.00			
11	08007	4		.00			
PLANT TOTAL				.00			
1	08008	2		.00			
2	08008	2		.00			
3	08008	2		.00			
4	08008	2		.00			
5	08008	2		.00			
6	08008	2		.00			
7	08008	2		.00			
8	08008	2		.00			
9	08008	2		.00			
10	08008	2		.00			
11	08008	2		.00			
PLANT TOTAL				.00			
1	08011	3	124,262	2,852,467.27	1111		
2	08011	3	122,494	2,907,904.34			
3	08011	3	122,413	2,905,981.47			
4	08011	3	122,413	2,905,981.47			



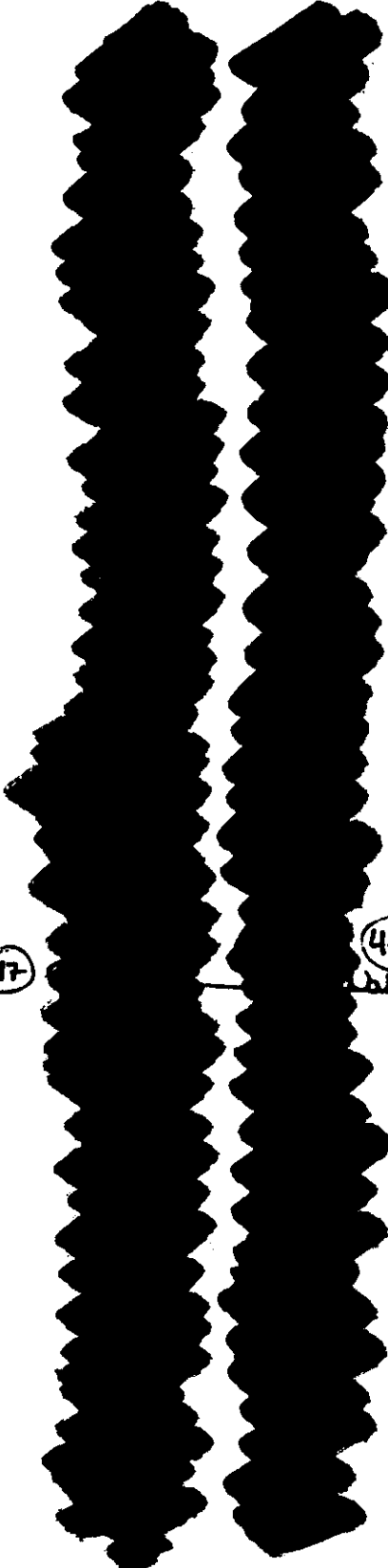
Fuel Receipts
43-212

43-3
p10 of 30

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPS
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FP&LC040.CMTL

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
5	08011	3	122,413	2,905,981.47			
6	08011	3	122,331	2,904,034.86			
7	08011	3	122,298	2,903,251.47			
8	08011	3	122,280	2,902,111.99	3,350		
9	08011	3	125,600	3,007,182.85			
10	08011	3	125,633	3,007,966.24			
11	08011	3	125,633	3,007,966.24			
PLANT TOTAL			1,397,740	32,210,829.67	3,350		
1	08014	6		.00			
2	08014	6		.00			
3	08014	6		.00			
4	08014	6		.00			
5	08014	6		.00			
6	08014	6		.00			
7	08014	6		.00			
8	08014	6		.00			
9	08014	6		.00			
10	08014	6		.00			
11	08014	6		.00			
PLANT TOTAL				.00			
1	08015	4		.00	4,608,106		
2	08015	4		.00	4,252,235		
3	08015	4		.00	4,213,252		
4	08015	4		.00	3,328,504		
5	08015	4		.00	4,369,635		
6	08015	4		.00	4,498,037		
7	08015	4		.00	4,658,040		
8	08015	4		.00	4,580,076		
9	08015	4		.00	4,643,716		
10	08015	4		.00	4,643,716		
11	08015	4		.00			
PLANT TOTAL				.00	43,614,628		
1	08022	6		.00			
2	08022	6		.00			
3	08022	6		.00			
4	08022	6		.00			
5	08022	6		.00			
6	08022	6		.00			
7	08022	6		.00			
8	08022	6		.00			
9	08022	6		.00			
10	08022	6		.00			
11	08022	6		.00			
PLANT TOTAL				.00			
1	11003	3	140,645	3,393,748.90			



1/69

11/11/03 17

43-23-2

Internal Use, Revising Report

43-3
p 11-930

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPS
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FP&LC-40.CMTL

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS		AVG. UNIT COST
						AMOUNT	AMOUNT	
2	11003	3	136,202	3,109,659.84				
3	11003	3	133,880	2,924,350.54				
4	11003	3	133,179	2,928,571.79		164,233		
5	11003	3	180,358	3,983,990.33	111	199,311	(18)	
6	11003	3	371,861	7,277,860.83				
7	11003	3	354,309	6,939,949.09				
8	11003	3	280,281	5,489,942.00				
9	11003	3	181,896	3,886,971.48				
10	11003	3	138,424	2,702,243.94		8,000		
11	11003	3	121,106	2,420,136.24				
PLANT TOTAL			2,287,238	66,713,432.98	371,544			
1	11004	1	312,865	3,080,435.65	596,583			
2	11004	1	436,045	4,129,001.30	340,289			
3	11004	1	340,734	3,149,837.08	355,468			
4	11004	1	413,303	4,118,809.56	324,620			
5	11004	1	281,372	2,999,409.64	111	601,776	(19)	
6	11004	1	568,432	7,305,656.22	295,079			
7	11004	1	476,300	6,987,248.40	344,044			
8	11004	1	395,869	6,017,288.42	451,670			
9	11004	1	385,273	6,518,161.18	470,479			
10	11004	1	452,302	8,401,346.16	236,640			
11	11004	1	374,929	6,997,697.27	473,975			
PLANT TOTAL			4,423,924	59,900,890.88	4,580,623			
1	11006	8	340	317.89				
2	11006	8	290	270.46				
3	11006	8	230	214.51				
4	11006	8	185	172.54				
5	11006	8	135	125.90	250			
6	11006	8	310	302.14				
7	11006	8	240	245.62	350			
8	11006	8	400	415.41				
9	11006	8	315	327.13				
10	11006	8	250	259.63	251			
11	11006	8	385	386.25				
PLANT TOTAL			3,060	3,035.68	651			
1	11007	6		.00				
2	11007	6		.00				
3	11007	6		.00				
4	11007	6		.00				
5	11007	6		.00				
6	11007	6		.00				
7	11007	6		.00				
8	11007	6		.00				
9	11007	6		.00				
10	11007	6		.00				
11	11007	6		.00				
PLANT TOTAL				.00				

A B

fuel receipts

Fuel Receipts

43-43-2P,

43-3
P12 of 30

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAP
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CNTL

A B

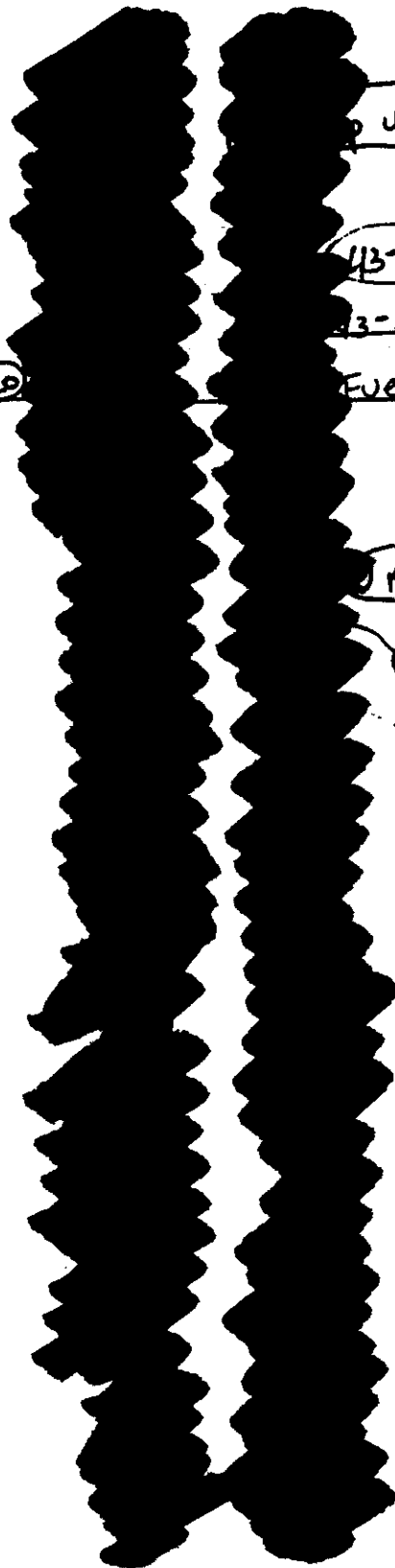
GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
1	11009	2		.00			
2	11009	2		.00			
3	11009	2		.00			
4	11009	2		.00			
5	11009	2		.00			
6	11009	2		.00			
7	11009	2		.00			
8	11009	2		.00			
9	11009	2		.00			
10	11009	2		.00			
11	11009	2		.00			
PLANT TOTAL				.00			
1	11015	6		.00			
2	11015	6		.00			
3	11015	6		.00			
4	11015	6		.00			
5	11015	6		.00			
6	11015	6		.00			
7	11015	6		.00			
8	11015	6		.00			
9	11015	6		.00			
10	11015	6		.00			
11	11015	6		.00			
PLANT TOTAL				.00			
1	11023	6	128	1,601.04	3,853		
2	11023	6	3,901	39,700.13	3,722.-		
3	11023	6	259	2,794.04	1,630		
4	11023	6	1,889	21,057.27	2,361		
5	11023	6	4,250	50,404.24	370		
6	11023	6	4,620	56,791.16	3,406		
7	11023	6	8,026	64,444.66	1,203.-		
8	11023	6	6,743	56,401.23	2,326.-		
9	11023	6	4,417	42,134.81	2,046.-		
10	11023	6	2,371	50,020.20	1,260.-		
11	11023	6	1,111	16,752.63			
PLANT TOTAL			37,795	410,181.41	983		
1	12000	3	38,030	932,749.51			
2	12000	3	38,022	946,970.83			
3	12000	3	37,474	933,322.41			
4	12000	3	37,451	932,749.50			
5	12000	3	37,450	932,724.68			
6	12000	3	37,362	930,532.97			
7	12000	3	37,400	931,479.40			
8	12000	3	37,374	930,831.85			
9	12000	3	37,379	930,956.38			
10	12000	1	37,393	931,305.06			

43.3
 p13 of 30

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CMTL

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
11	12000	3	17,384	930,333.73			
PLANT TOTAL			412,697	10,263,956.40			
1	12001	1	759,362	8,985,115.82	237,067		
2	12001	1	615,275	7,192,882.71	219,769		
3	12001	1	388,216	4,732,070.81	442,379		
4	12001	1	289,574	3,442,165.77	756,197		
5	12001	1	534,391	6,743,785.38	602,405		
6	12001	1	782,829	10,657,594.96	478,048		
7	12001	1	693,984	9,761,581.57	555,925		
8	12001	1	457,677	6,484,753.76	747,821		
9	12001	1	328,122	5,600,377.69	698,548		
10	12001	1	556,183	10,807,121.84	688,082		
11	12001	1	590,626	11,508,397.12	654,992		
PLANT TOTAL			5,989,879	85,825,846.83	6,279,233		
1	12002	8	695	572.13	531		
2	12002	8	550	483.24	575		
3	12002	8	428	323.74	580		
4	12002	8	145	152.04	1,301		
5	12002	8	625	509.68	645		
6	12002	8	620	530.82	533		
7	12002	8	160	311.83	750		
8	12002	8	175	150.05	1,406		
9	12002	8	718	424.24	654		
10	12002	8	490	602.66	890		
11	12002	8	640	683.69	1,552		
PLANT TOTAL			5,475	4,732.12	9,403		
1	12003	6		.00			
2	12003	6		.00			
3	12003	6		.00			
4	12003	6		.00			
5	12003	6		.00			
6	12003	6		.00			
7	12003	6		.00			
8	12003	6		.00			
9	12003	6		.00			
10	12003	6		.00			
11	12003	6		.00			
PLANT TOTAL				.00			
1	12004	4		.00			
2	12004	4		.00			
3	12004	4		.00			
4	12004	4		.00			
5	12004	4		.00			
6	12004	4		.00			
7	12004	4		.00			



43-2 P₁

43-2 P₁, P₂

43-2 P₂

Fuel Receipts

P 43-2 P₁

43-2 P₁

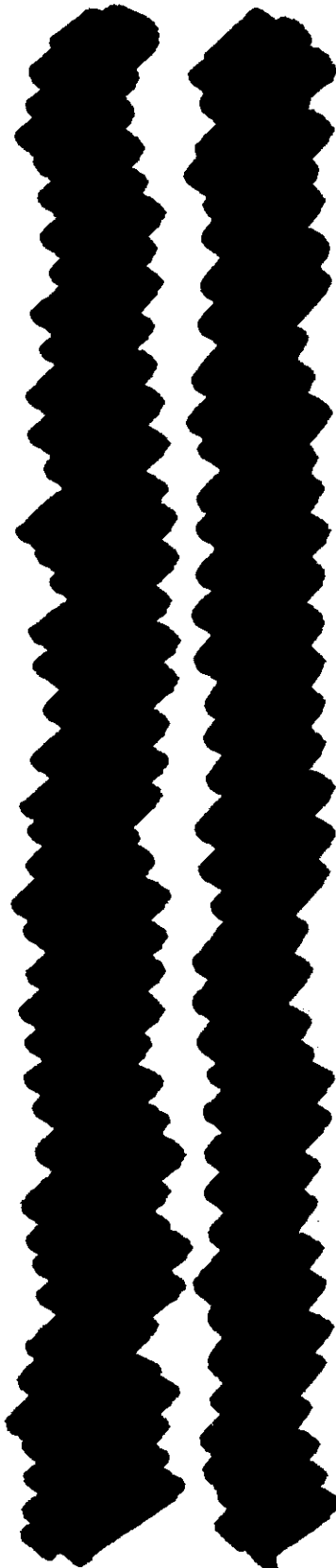
43-2 P₂

43-3
p 14 of 30

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LEARS TAP
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FP&LC40.CFTL

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
8	12004	4		.00			
9	12004	4		.00			
10	12004	4		.00			
11	12004	4		.00			
PLANT TOTAL				.00			
1	12005	2		.00			
2	12005	2		.00			
3	12005	2		.00			
4	12005	2		.00			
5	12005	2		.00			
6	12005	2		.00			
7	12005	2		.00			
8	12005	2		.00			
9	12005	2		.00			
10	12005	2		.00			
11	12005	2		.00			
PLANT TOTAL				.00			
1	12011	6		.00			
2	12011	6		.00			
3	12011	6		.00			
4	12011	6		.00			
5	12011	6		.00			
6	12011	6		.00			
7	12011	6		.00			
8	12011	6		.00			
9	12011	6		.00			
10	12011	6		.00			
11	12011	6		.00			
PLANT TOTAL				.00			
1	12012	4		.00			
2	12012	4		.00			
3	12012	4		.00			
4	12012	4		.00			
5	12012	4		.00			
6	12012	4		.00			
7	12012	4		.00			
8	12012	4		.00			
9	12012	4		.00			
10	12012	4		.00			
11	12012	4		.00			
PLANT TOTAL				.00			
1	12020	6	4,846	24,321.24	1,531.-		
2	12020	6	3,315	17,041.59	581		
3	12020	6	3,896	18,608.41	1,130		
4	12020	6	5,826	22,891.16	829.-		



43.3
p15 of 30

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LEASE TAPE
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CMTL

A b

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
5	12020	6	4,197	20,062.06	2,983		
6	12020	6	7,180	34,197.29	251		
7	12020	6	7,431	38,041.47	3,674		
8	12020	6	11,105	62,606.74	4,328		
9	12020	6	15,433	83,025.81	868		
10	12020	6	16,290	88,042.00	1,448		
11	12020	6	17,743	90,452.84	4,602		
PLANT TOTAL			96,470	497,360.31	17,499		
1	12021	4		.00	120,783		
2	12021	4		.00	20,200		
3	12021	4		.00	18,525		
4	12021	4		.00	945,912		
5	12021	4		.00	47,237		
6	12021	4		.00	81,013		
7	12021	4		.00	1,032,200 (21)		
8	12021	4		.00	674,609		
9	12021	4		.00	367,479		
10	12021	4		.00	323,755		
11	12021	4		.00			
PLANT TOTAL				.00	3,639,793		
1	12039	4		.00	183,817		
2	12039	4		.00	218,195		
3	12039	4		.00	717,216		
4	12039	4		.00	803,755		
5	12039	4		.00	1,525,535 (22)		
6	12039	4		.00	730,165		
7	12039	4		.00	409,868		
8	12039	4		.00	411,386		
9	12039	4		.00	1,040,222		
10	12039	4		.00	805,773		
11	12039	4		.00			
PLANT TOTAL				.00	6,853,932		
1	13000	6		.00			
2	13000	6		.00			
3	13000	6		.00			
4	13000	6		.00			
5	13000	6		.00			
6	13000	6		.00			
7	13000	6		.00			
8	13000	6		.00			
9	13000	6		.00			
10	13000	6		.00			
11	13000	6		.00			
PLANT TOTAL				.00			
1	13001	2		.00			

Natural Gas Receiving Rep. 8/99

43-2/1

*1-12-13
 Natural Gas Receiving Report 6/99
 43-2/2*

*43-3
 p16 of 30*

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CMTL

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
2	13001	2		.00			
3	13001	2		.00			
4	13001	2		.00			
5	13001	2		.00	938		
6	13001	2	938	750.40			
7	13001	2	938	616.99			
8	13001	2	870	572.28			
9	13001	2	870	8,533.25-			
10	13001	2	833	199.56			
11	13001	2	833	199.56			
1	13001	4		.00			
2	13001	4		.00			
3	13001	4		.00			
4	13001	4		.00			
5	13001	4		.00			
6	13001	4		.00			
7	13001	4		.00			
8	13001	4		.00			
9	13001	4		.00			
10	13001	4		.00			
11	13001	4		.00			
PLANT TOTAL			5,280	6,194.46-	938		
1	13007	1	564,506	6,467,042.44	289,863		
2	13007	1	483,392	5,483,506.73	409,171		
3	13007	1	556,891	6,253,887.95	246,500		
4	13007	1	474,903	5,404,963.52	348,483		
5	13007	1	419,769	4,909,036.22	483,239		
6	13007	1	685,834	9,123,617.78	279,704		
7	13007	1	668,999	9,082,092.83	89,948		
8	13007	1	349,331	4,930,826.22	249,037		
9	13007	1	407,358	6,886,118.59	308,326		
10	13007	1	402,256	7,463,632.01	438,736		
11	13007	2	583,760	11,527,213.34	112,279		
PLANT TOTAL			5,886,999	77,531,931.63	3,426,284		
1	13009	8	325	244.91			
2	13009	8	160	120.57	300		
3	13009	8	285	213.01			
4	13009	8	115	85.26	304		
5	13009	8	240	178.78	314		
6	13009	8	365	285.36			
7	13009	8	160	126.86	302		
8	13009	8	255	202.96	295		
9	13009	8	365	295.95			
10	13009	8	175	136.66	286		
11	13009	8	325	280.34	286		
PLANT TOTAL			2,770	2,167.66	2,087		



WP 43-2 P1

WP 43-2 P1

WP 43-2 P1

Fuel Receipts

43-2 P.2

43-3
 P 17 of 30

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LEARS TAP
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEGN, FPSC040.CNVL

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST	
1	13018	C		.00				
2	13018	C		.00				
3	13018	C		.00				
4	13018	C		.00				
5	13018	C		.00				
6	13018	C		.00				
7	13018	C		.00				
8	13018	C		.00				
9	13018	C		.00				
10	13018	C		.00				
11	13018	C		.00				
PLANT TOTAL				.00				
1	13019	4		.00	241,363			
2	13019	4		.00	176,959			
3	13019	0		.00	456,849			
4	13019	4		.00	1,558,193			
5	13019	4	✓✓✓✓	.00	1,440,493	(24)		
6	13019	4		.00	1,087,033			
7	13019	4		.00	889,449			
8	13019	4		.00	828,940			
9	13019	4		.00	1,349,553			
10	13019	4		.00	1,187,178			
11	13019	4		.00				
PLANT TOTAL				.00	9,213,013			
1	13026	C	7,086	79,768.07	2,788.-			
2	13026	C	4,328	51,868.51	2,067			
3	13026	C	6,335	71,873.69	334			
4	13026	C	6,869	76,006.34	592.-			
5	13026	C	6,277	98,565.08	2,226.-			
6	13026	C	4,051	63,611.14	2,772.-			
7	13026	C	1,279	19,780.19	4,572			
8	13026	C	9,851	116,698.63	1,086			
9	13026	C	6,937	142,712.78	4,852.-			
10	13026	C	2,085	42,693.41	1,296			
11	13026	C	3,281	70,299.71	6,448			
PLANT TOTAL				54,479	832,837.55	2,738		
1	14000	N		.00				
2	14000	N		.00				
3	14000	N		.00				
4	14000	N		.00				
5	14000	N		.00				
6	14000	N		.00				
7	14000	N		.00				
8	14000	N		.00				
9	14000	N		.00				
10	14000	N		.00				

43-2 p1 has missing page

43-3
p18 of 30

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CMTL

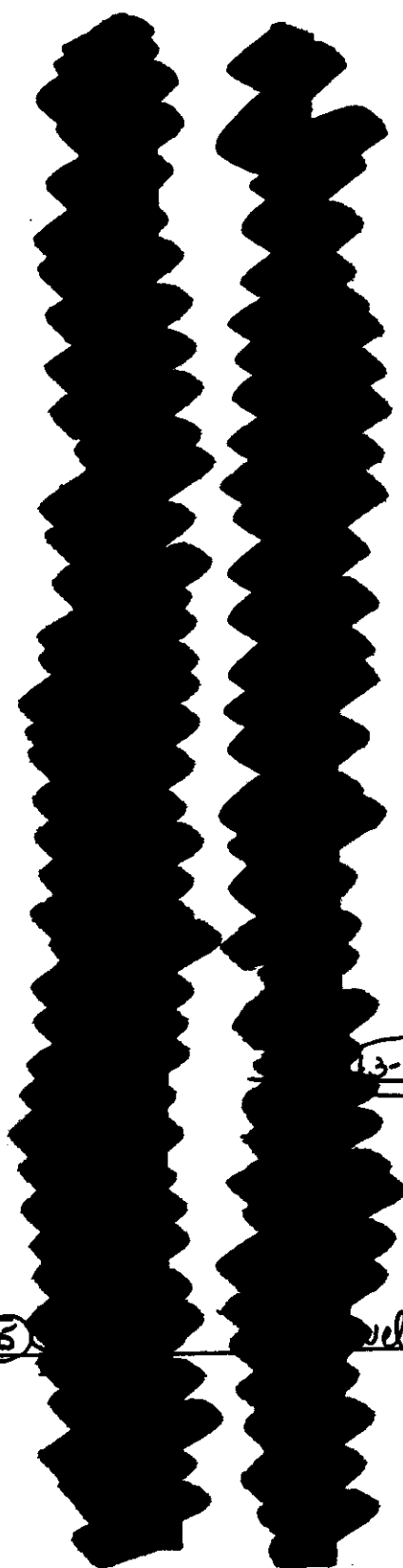
A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
11	14000	N		.00			
PLANT TOTAL				.00			
1	14003	1		.00			
2	14003	1		.00			
3	14003	1		.00			
4	14003	1		.00			
5	14003	1		.00			
6	14003	1		.00			
7	14003	1		.00			
8	14003	1		.00			
9	14003	1		.00			
10	14003	1		.00			
11	14003	1		.00			
PLANT TOTAL				.00			
1	14005	8		.00			
2	14005	8		.00			
3	14005	8		.00			
4	14005	8		.00			
5	14005	8		.00			
6	14005	8		.00			
7	14005	8		.00			
8	14005	8		.00			
9	14005	8		.00			
10	14005	8		.00			
11	14005	8		.00			
PLANT TOTAL				.00			
1	14007	4		.00			
2	14007	4		.00			
3	14007	4		.00			
4	14007	4		.00			
5	14007	4		.00			
6	14007	4		.00			
7	14007	4		.00			
8	14007	4		.00			
9	14007	4		.00			
10	14007	4		.00			
11	14007	4		.00			
PLANT TOTAL				.00			
1	14008	2	132,134	100,720.06			
2	14008	2	120,965	106,120.41			
3	14008	2	120,290	105,564.98			
4	14008	2	126,413	104,020.47	22,325		
5	14008	2	134,366	110,993.32			
6	14008	2	135,998	110,693.62			
7	14008	2	135,500	110,353.59			

43-3
 P19 of 30

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CWTL

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	A	B
						RECEIPTS AMOUNT	AVG. UNIT COST
8	14008	2	134,105	109,523.95			
9	14008	2	133,359	108,914.69	7,400		
10	14008	2	138,877	116,320.28			
11	14008	2	126,277	112,319.63			
PLANT TOTAL			1,466,364	1,203,553.40	29,625		
1	15000	N		.00			
2	15000	N		.00			
3	15000	N		.00			
4	15000	N		.00			
5	15000	N		.00			
6	15000	N		.00			
7	15000	N		.00			
8	15000	N		.00			
9	15000	N		.00			
10	15000	N		.00			
11	15000	N		.00			
PLANT TOTAL				.00			
1	15004	2	122,047	103,823.75	3,710		
2	15004	2	124,347	106,247.25			
3	15004	2	123,022	104,080.00	4,962		
4	15004	2	125,279	106,970.15			
5	15004	2	123,928	104,318.15			
6	15004	2	122,476	103,090.40			
7	15004	2	120,744	101,640.43	5,950		
8	15004	2	125,912	106,071.65			
9	15004	2	123,221	103,004.60	7,501		
10	15004	2	121,776	105,317.24	12,348		
11	15004	2	124,349	109,731.62	12,697		
PLANT TOTAL			1,387,298	1,154,119.32	47,168		
1	17002	1	1,306,600	10,483,201.71	533,354		
2	17002	1	1,681,590	22,162,833.60	136,729		
3	17002	1	1,504,900	20,785,216.02	300,822		
4	17002	1	1,222,757	15,947,247.24	1,154,024		
5	17002	1	1,489,299	18,916,256.73	997,881		
6	17002	1	1,682,394	23,374,387.70	495,309		
7	17002	1	1,309,248	16,488,588.88	1,147,720		
8	17002	1	1,404,415	21,920,606.25	375,956		
9	17002	1	781,351	11,682,570.30	1,146,934		
10	17002	1	1,052,033	17,085,989.62	643,801		
11	17002	1	880,049	14,259,539.68	1,179,898		
PLANT TOTAL			14,502,732	203,004,448.61	8,113,428		
1	17004	8	770	540.50	1,438		
2	17004	8	1,200	899.63	1,274		
3	17004	8	1,150	800.66	1,607		
4	17004	8	1,100	762.25	1,652		



(13-2 P.)

vel Receipts

43-3
 P20 of 30

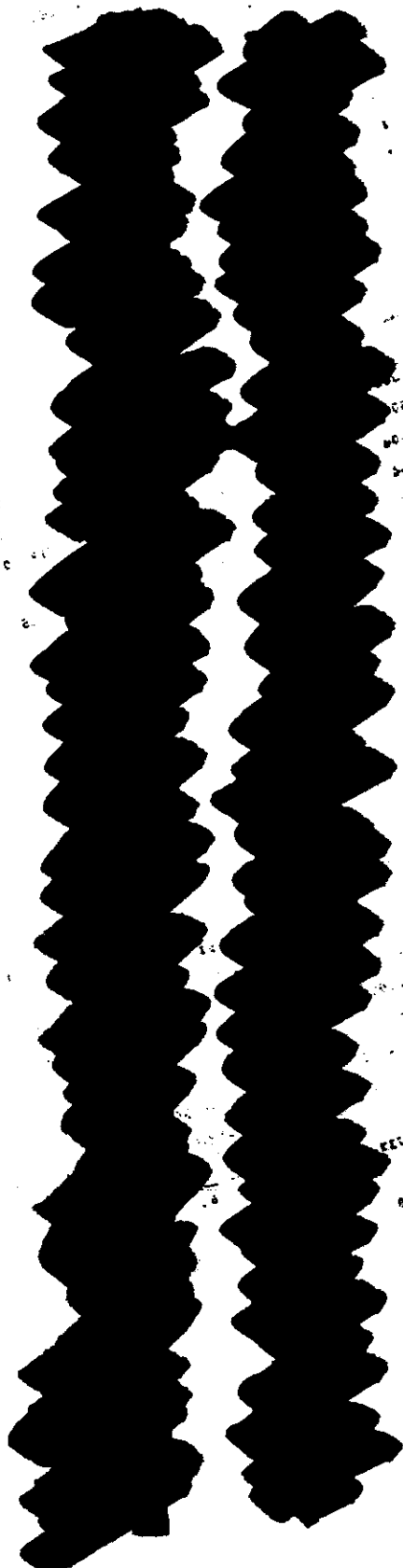
FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAP

JANUARY 1999 TO OCTOBER 1999

ADDITOR: GABRIELA LEON, FPSC046.CMTL

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
5	17004	8	1,120	807.23	2,054		
6	17004	8	1,400	968.33	2,093		
7	17004	8	1,120	888.69	1,148		
8	17004	8	48,224.-	38,444.80-	3,086		
9	17004	8	1,400	1,241.78	1,486		
10	17004	8	1,160	1,051.31	1,338		
11	17004	8	1,200	1,148.45	1,338		
PLANT TOTAL			36,824.-	39,339.97-	18,478		
1	17005	6		.00			
2	17005	6		.00			
3	17005	6		.00			
4	17005	6		.00			
5	17005	6		.00			
6	17005	6		.00			
7	17005	6		.00			
8	17005	6		.00			
9	17005	6		.00			
10	17005	6		.00			
11	17005	6		.00			
PLANT TOTAL				.00			
1	17007	2	61,747	41,014.14	24,831.-		
2	17007	2	18,488	12,280.26	50,779		
3	17007	2	56,221	24,598.08			
4	17007	2	56,205	23,840.62			
5	17007	2	58,900	23,711.25			
6	17007	2	55,879	23,702.34			
7	17007	2	55,776	23,658.65			
8	17007	2	55,776	23,658.65			
9	17007	2	7,072	3,999.73			
10	17007	2		.00	27,187		
11	17007	2	27,100	19,802.00	27,702		
PLANT TOTAL			450,164	218,465.69	81,137		
1	17013	6		.00			
2	17013	6		.00			
3	17013	6		.00			
4	17013	6		.00			
5	17013	6		.00			
6	17013	6		.00			
7	17013	6		.00			
8	17013	6		.00			
9	17013	6		.00			
10	17013	6		.00			
11	17013	6		.00			
PLANT TOTAL				.00			
1	17021	6	4,167	18,984.62	1,283.-		



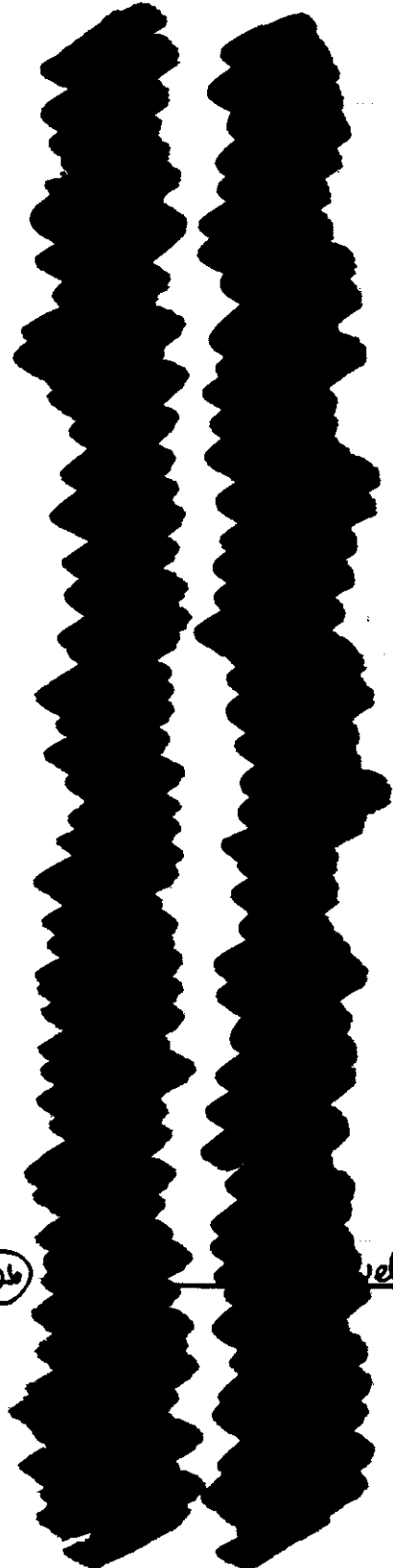
43-3
 p 21 of 30

P.

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CMTL

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
2	17021	6	2,884	15,657.05	1,604.-		
3	17021	6	1,280	6,949.04	1,882		
4	17021	6	3,162	14,826.84	279		
5	17021	6	3,441	16,683.37	417.-		
6	17021	6	3,024	14,794.52	949		
7	17021	6	3,973	20,529.46	1,428.-		
8	17021	6	2,845	21,920.34	878.-		
9	17021	6	1,970	19,837.80	458		
10	17021	6	2,420	21,895.56	173.-		
11	17021	6	2,255	21,035.85	14,508		
PLANT TOTAL			31,129	200,214.45	12,596		
1	18001	6		.00			
2	18001	6		.00			
3	18001	6		.00			
4	18001	6		.00			
5	18001	6		.00			
6	18001	6		.00			
7	18001	6		.00			
8	18001	6		.00			
9	18001	6		.00			
10	18001	6		.00			
11	18001	6		.00			
1	18001	8	1,550	1,144.53			
2	18001	8	1,350	996.85			
3	18001	8	1,250	923.00	710		
4	18001	8	1,580	1,145.42			
5	18001	8	1,350	997.62	1,206		
6	18001	8	1,530	1,146.17	585		
7	18001	8	1,400	1,035.42	547		
8	18001	8	1,580	1,168.85	469		
9	18001	8	1,270	939.66	675		
10	18001	8	1,390	1,028.76	1,097		
11	18001	8	1,290	1,620.80	427		
PLANT TOTAL			15,830	12,147.10	5,716		
1	18003	2	57,000	35,840.81	9,296.-		
2	18003	2	47,710	29,995.17	4,586.-		
3	18003	2	42,797	26,906.30	14,253.-		
4	18003	2	28,126	17,682.75	36,849		
5	18003	2	64,348	36,564.98			
6	18003	2	64,083	36,414.55			
7	18003	2	63,927	36,331.59			
8	18003	2	63,902	36,311.70			
9	18003	2	63,730	36,213.96	5,369.-		
10	18003	2	58,210	33,077.27	49,160.-		
11	18003	2		.00			
PLANT TOTAL			553,851	325,339.16	45,815.-		



✓✓✓ (26)

el Receipts

43-3
p22 of 30

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LEASE TAPES
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CMTL

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
1	18009	1	820,611	11,296,016.15	125,474	[REDACTED]	[REDACTED]
2	18009	1	893,496	12,201,999.44	170,822	[REDACTED]	[REDACTED]
3	18009	1	1,012,601	13,681,681.24	95,316	[REDACTED]	[REDACTED]
4	18009	1	1,127,842	14,893,232.38	216,550	[REDACTED]	[REDACTED]
5	18009	1	1,272,164	16,670,928.71	262,635	[REDACTED]	[REDACTED]
6	18009	1	1,324,260	17,780,018.79	174,388	[REDACTED]	[REDACTED]
7	18009	1	1,377,486	18,988,349.99	316,862	[REDACTED]	[REDACTED]
8	18009	1	1,176,656	16,855,691.56	497,647	[REDACTED]	[REDACTED]
9	18009	1	1,020,444	16,205,621.58	566,732	[REDACTED]	[REDACTED]
10	18009	1	1,173,483	20,589,160.11	349,278	[REDACTED]	[REDACTED]
11	18009	1	1,121,434	20,383,142.59	351,028	[REDACTED]	[REDACTED]
PLANT TOTAL			12,340,177	179,237,842.94	3,326,921	[REDACTED]	[REDACTED]
1	18010	6		.00		[REDACTED]	[REDACTED]
2	18010	6		.00		[REDACTED]	[REDACTED]
3	18010	6		.00		[REDACTED]	[REDACTED]
4	18010	6		.00		[REDACTED]	[REDACTED]
5	18010	6		.00		[REDACTED]	[REDACTED]
6	18010	6		.00		[REDACTED]	[REDACTED]
7	18010	6		.00		[REDACTED]	[REDACTED]
8	18010	6		.00		[REDACTED]	[REDACTED]
9	18010	6		.00		[REDACTED]	[REDACTED]
10	18010	6		.00		[REDACTED]	[REDACTED]
11	18010	6		.00		[REDACTED]	[REDACTED]
PLANT TOTAL				.00		[REDACTED]	[REDACTED]
1	18011	4		.00	99,278	[REDACTED]	[REDACTED]
2	18011	4		.00	150,929	[REDACTED]	[REDACTED]
3	18011	4		.00	22,233	[REDACTED]	[REDACTED]
4	18011	4		.00	549,678	[REDACTED]	[REDACTED]
5	18011	4		.00	2,489,911	[REDACTED]	[REDACTED]
6	18011	4		.00	1,209,713	[REDACTED]	[REDACTED]
7	18011	4		.00	3,509,748	[REDACTED]	[REDACTED]
8	18011	4		.00	3,451,104	[REDACTED]	[REDACTED]
9	18011	4		.00	3,498,367	[REDACTED]	[REDACTED]
10	18011	4		.00	3,917,507	[REDACTED]	[REDACTED]
11	18011	4		.00		[REDACTED]	[REDACTED]
PLANT TOTAL				.00	20,906,468	[REDACTED]	[REDACTED]

WP43-2P

el Reco: JTS

(43-2P.2)

Natural Gas
 Receipts Report

43-3
 p23 of 30

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TARIFF
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CNTL

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
1	18028	6	3,548	18,388.47	129.-		
2	18028	6	3,419	17,719.89	215.-		
3	18028	6	3,204	16,605.59			
4	18028	6	3,204	16,605.59	344.-		
5	18028	6	2,866	14,822.72	606.-		
6	18028	6	2,254	11,681.96	2,959		
7	18028	6	5,213	22,991.72	2,645.-		
8	18028	6	2,866	12,932.59	1,947		
9	18028	6	4,515	22,872.96	74.-		
10	18028	6	4,441	24,840.56	2,028.-		
11	18028	6	2,421	13,541.77	3,454		
PLANT TOTAL			37,547	193,603.82	2,327		
1	26001	1	452,289	5,733,094.08	294,634		2 Pi
2	26001	1	600,801	7,345,702.00	80,973		3-2 Pi
3	26001	1	380,431	4,814,337.80	321,726		43-2 Pi
4	26001	1	413,589	5,121,210.91	267,349		
5	26001	1	305,581	3,878,359.91	440,684		
6	26001	1	595,753	6,193,430.00	100,373		
7	26001	1	641,113	6,342,707.06	332,717		
8	26001	1	363,674	5,361,531.84	193,358		all Receipts
9	26001	1	365,789	6,161,957.31	158,742		
10	26001	1	251,372	4,763,096.44	308,373		
11	26001	1	290,830	5,738,489.22	140,130		
1	26001	2		.00			
2	26001	2		.00			
3	26001	2		.00			
4	26001	2		.00			
5	26001	2		.00			
6	26001	2		.00			
7	26001	2		.00			
8	26001	2		.00			
9	26001	2		.00			
10	26001	2		.00			
11	26001	2		.00			
PLANT TOTAL			4,461,222	63,386,916.57	2,947,659		
1	26003	8	330	265.02	325		
2	26003	8	305	244.28	646		
3	26003	8	415	315.20			
4	26003	8	225	193.52	198		
5	26003	8	195	160.42	269		
6	26003	8	295	242.72	285		
7	26003	8	375	318.32	275		
8	26003	8	425	363.68			
9	26003	8	280	195.40	250		
10	26003	8	250	247.51	320		
11	26003	8	375	326.66	320		
PLANT TOTAL			3,390	2,870.73	2,885		

43-3
p 24 of 30

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE

JANUARY 1999 TO OCTOBER 1999

AUDITOR: GABRIELA LEON, FPSC040.CMTL

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
1	26004	6		.00			
2	26004	6		.00			
3	26004	6		.00			
4	26004	6		.00			
5	26004	6		.00			
6	26004	6		.00			
7	26004	6		.00			
8	26004	6		.00			
9	26004	6		.00			
10	26004	6		.00			
11	26004	6		.00			
PLANT TOTAL				.00			
1	26005	4		.00			
2	26005	4		.00			
3	26005	4		.00			
4	26005	4		.00			
5	26005	4		.00			
6	26005	4		.00			
7	26005	4		.00			
8	26005	4		.00			
9	26005	4		.00			
10	26005	4		.00			
11	26005	4		.00			
PLANT TOTAL				.00			
1	26006	2	11,452	6,159.53			
2	26006	2	11,012	5,821.21			
3	26006	2	10,719	5,666.32			
4	26006	2	10,084	5,330.64	7,500		
5	26006	2	9,382	5,781.03			
6	26006	2	9,382	5,762.38			
7	26006	2	9,321	5,743.07	7,400		
8	26006	2	14,638	8,930.90	7,400		
9	26006	2	14,303	8,628.76			
10	26006	2	12,965	7,832.52	7,413		
11	26006	2	15,562	9,950.97	7,413		
PLANT TOTAL			128,670	75,587.33	37,126		
1	26012	6		.00			
2	26012	6		.00			
3	26012	6		.00			
4	26012	6		.00			
5	26012	6		.00			
6	26012	6		.00			
7	26012	6		.00			
8	26012	6		.00			
9	26012	6		.00			
10	26012	6		.00			

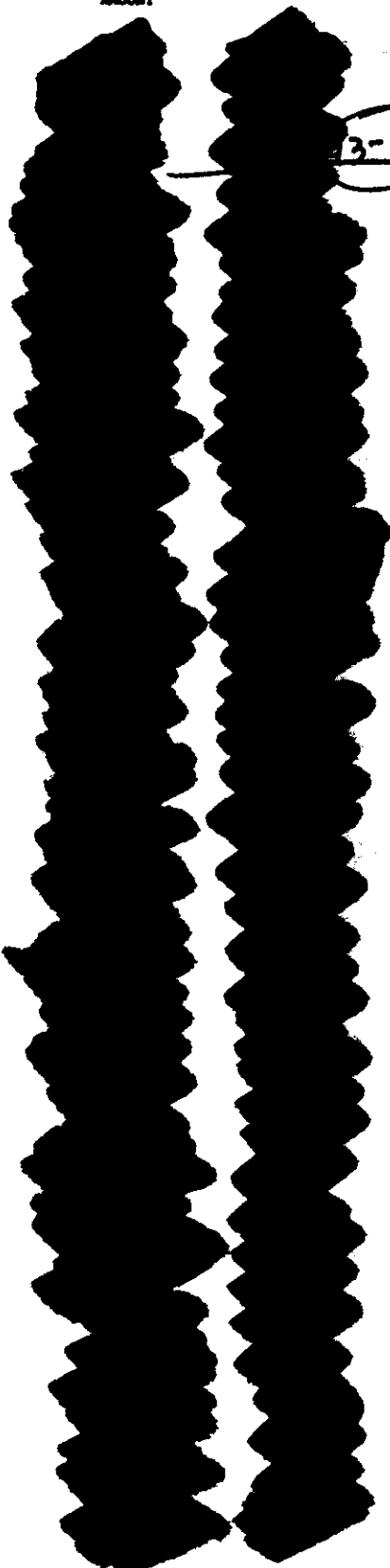
43-3
 p25 of 30

0

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPES
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CWTL

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
11	26012	6		.00			
PLANT TOTAL				.00			
1	26013	4		.00	108,745		
2	26013	4		.00	68,127		
3	26013	4		.00	478,274		
4	26013	4		.00	1,282,889		
5	26013	4		.00	2,124,630		
6	26013	4		.00	1,374,690		
7	26013	4		.00	970,759		
8	26013	4		.00	650,330		
9	26013	4		.00	1,688,903		
10	26013	4		.00	1,827,042		
11	26013	4		.00			
PLANT TOTAL				.00	10,567,489		
1	26021	6	4,837	21,801.79	3,180.-		
2	26021	6	1,657	8,444.06	781		
3	26021	6	2,438	11,178.56	238		
4	26021	6	2,680	13,191.97	900.-		
5	26021	6	2,186	10,039.46	1,530		
6	26021	6	3,738	18,090.47	3,031.-		
7	26021	6	687	4,399.08	3,067		
8	26021	6	3,754	18,036.64	1,945.-		
9	26021	6	1,809	9,690.64	1,066		
10	26021	6	2,875	13,478.67	234.-		
11	26021	6	2,641	12,634.43	6,240		
PLANT TOTAL			29,312	141,801.77	4,044		
1	27002	2	169,405	76,690.96	3,768.-		
2	27002	2	156,238	70,729.81	2,012.-		
3	27002	2	167,105	66,595.45	8,450.-		
4	27002	2	130,870	58,883.46	28,024		
5	27002	2	167,726	67,657.35	4,353		
6	27002	2	121,168	55,737.76	16,862		
7	27002	2	132,528	61,611.40	10,714		
8	27002	2	136,837	64,663.68	262		
9	27002	2	129,904	63,387.19	26,016		
10	27002	2	122,700	68,008.73	16,272		
11	27002	2	140,791	72,067.27			
PLANT TOTAL			1,544,472	721,113.06	88,273		
1	27006	5		.00			
2	27006	5		.00			
3	27006	5		.00			
4	27006	5		.00			
5	27006	5		.00			
6	27006	5		.00			
7	27006	5		.00			



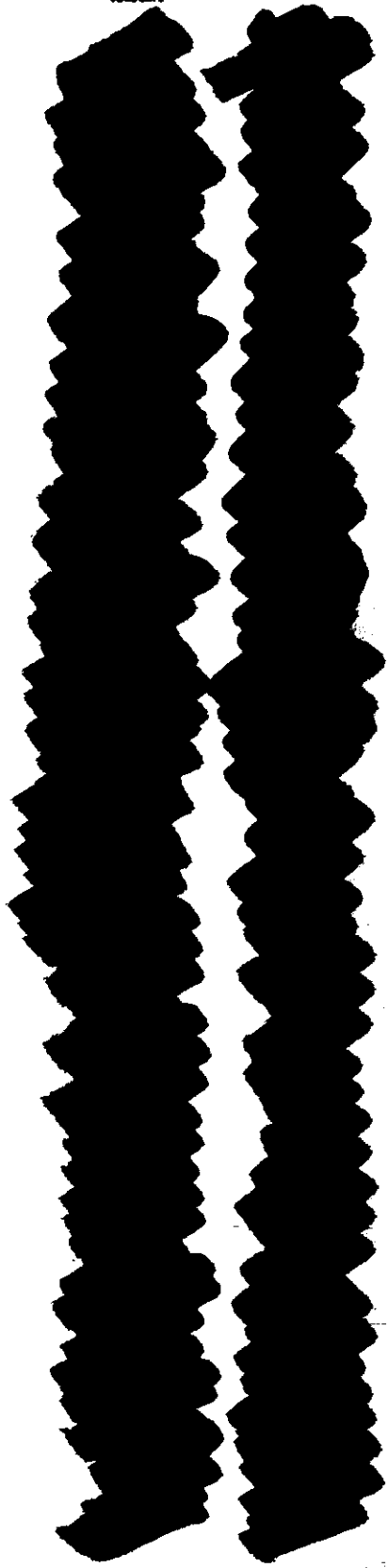
3-2P

43-3
 p 26 of 30

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LEASE TAP
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CSTL

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST	
8	27006	5		.00				
9	27006	5		.00				
10	27006	5		.00				
11	27006	5		.00				
PLANT TOTAL				.00				
1	27008	5		.00				
2	27008	5		.00				
3	27008	5		.00				
4	27008	5		.00				
5	27008	5		.00				
6	27008	5		.00				
7	27008	5		.00				
8	27008	5		.00				
9	27008	5		.00				
10	27008	5		.00				
11	27008	5		.00				
1	27008	9	8,864,198	13,581,246.24	3,959,777			
2	27008	9	8,482,151	13,924,478.48	4,398,321			
3	27008	9	9,858,863	16,361,949.98	4,259,968			
4	27008	9	10,045,709	16,136,524.24	3,202,787			
5	27008	9	9,449,971	16,871,877.74	2,467,976			
6	27008	9	8,323,724	14,361,857.28	3,139,333			
7	27008	9	7,493,948	13,926,972.89	3,204,163			
8	27008	9	6,498,842	11,870,932.26	3,688,807			
9	27008	9	5,956,917	10,656,681.54	3,549,291			
10	27008	9	5,859,226	10,132,237.87	3,359,996			
11	27008	9	6,156,319	10,681,484.93				
PLANT TOTAL				86,188,265	145,834,435.37	35,230,419		
1	27014	5		.00				
2	27014	5		.00				
3	27014	5		.00				
4	27014	5		.00				
5	27014	5		.00				
6	27014	5		.00				
7	27014	5		.00				
8	27014	5		.00				
9	27014	5		.00				
10	27014	5		.00				
11	27014	5		.00				
PLANT TOTAL				.00				
1	28003	3		.00				
2	28003	3		.00				
3	28003	3		.00				
4	28003	3		.00				
5	28003	3		.00				
6	28003	3		.00				



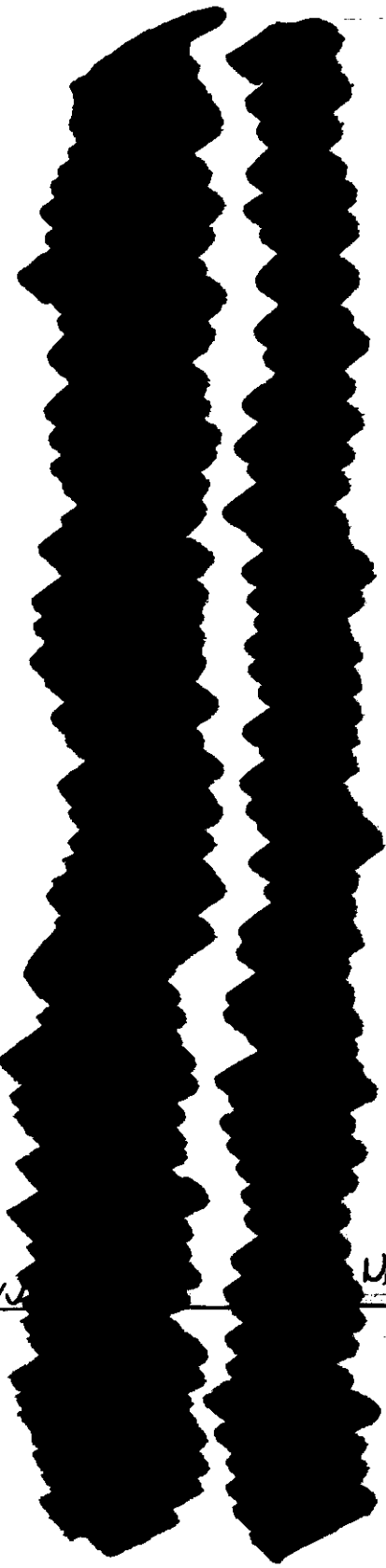
43-3
 p27-p30

P...

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LEWIS TAPE
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CWTL

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST
7	28003	3		.00			
8	28003	3		.00			
9	28003	3		.00			
10	28003	3		.00			
11	28003	3		.00			
PLANT TOTAL				.00			
1	28015	4		.00			
2	28015	4		.00			
3	28015	4		.00			
4	28015	4		.00			
5	28015	4		.00			
6	28015	4		.00			
7	28015	4		.00			
8	28015	4		.00			
9	28015	4		.00			
10	28015	4		.00			
11	28015	4		.00			
PLANT TOTAL				.00			
1	28016	4		.00			
2	28016	4		.00			
3	28016	4		.00			
4	28016	4		.00			
5	28016	4		.00			
6	28016	4		.00			
7	28016	4		.00			
8	28016	4		.00			
9	28016	4		.00			
10	28016	4		.00			
11	28016	4		.00			
PLANT TOTAL				.00			
1	28024	4		.00	4,607,417		
2	28024	4		.00	3,833,707		
3	28024	4		.00	4,394,754		
4	28024	4		.00	3,327,392		
5	28024	4		.00	2,665,004		
6	28024	4		.00	4,019,959		
7	28024	4		.00	4,836,927		
8	28024	4		.00	4,510,825		
9	28024	4		.00	4,439,387		
10	28024	4		.00	4,258,369		
11	28024	4		.00			
PLANT TOTAL				.00	40,592,605		
1	49006	2		.00			
2	49006	2		.00			
3	49006	2		.00			



Natural Gas Recovery Top

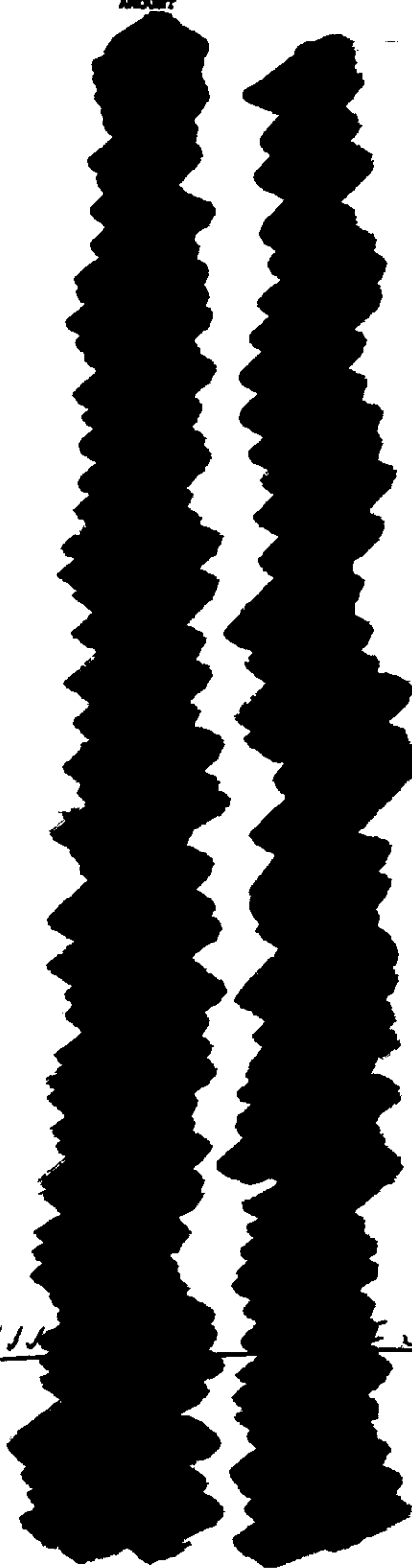
30

43-3
 P 28 of 30

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CFTL

A B

GR. MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY	RECEIPTS AMOUNT	AVG. UNIT COST	
4	49006	2		.00				
5	49006	2		.00				
6	49006	2		.00				
7	49006	2		.00				
8	49006	2		.00				
9	49006	2		.00				
10	49006	2		.00				
11	49006	2		.00				
PLANT TOTAL				.00				
1	50002	6		.00				
2	50002	6		.00				
3	50002	6		.00				
4	50002	6		.00				
5	50002	6		.00				
6	50002	6		.00				
7	50002	6		.00				
8	50002	6		.00				
9	50002	6		.00				
10	50002	6		.00				
11	50002	6		.00				
PLANT TOTAL				.00				
1	50003	2	37,246	16,708.65	23,966			
2	50003	2	28,850	12,184.21	36,536			
3	50003	2	28,021	11,000.28	87,803			
4	50003	2	110,345	47,597.99	39,830			
5	50003	2	76,187	33,796.10	10,475			
6	50001	2	46,018	21,613.84	31,982			
7	50003	2	63,751	29,139.01	73,896			
8	50003	2	74,992	38,013.60	31,394			
9	50003	2	57,779	31,064.49	104,930			
10	50003	2	67,299	41,923.57	91,986			
11	50003	2	63,625	39,214.91				
PLANT TOTAL				656,113	322,256.65	532,498		
1	50008	5	81,679	2,989,946.77	55,091			
2	50008	5	78,836	2,958,018.87	61,148			
3	50008	5	94,258	3,577,165.81	44,769			
4	50008	5	108,531	4,195,208.87	46,108			
5	50008	5	105,069	4,151,206.64	32,645			
6	50008	5	85,310	3,461,888.68	70,364			
7	50008	5	98,307	3,971,530.99	51,558			
8	50008	5	89,343	3,580,356.95	36,441			
9	50008	5	66,053	2,634,454.49	51,200			
10	50008	5	56,988	2,329,446.90	67,109			
11	50008	5	69,257	2,744,074.13				
PLANT TOTAL				932,881	36,613,298.50	516,433		



31 Fuel Receipts

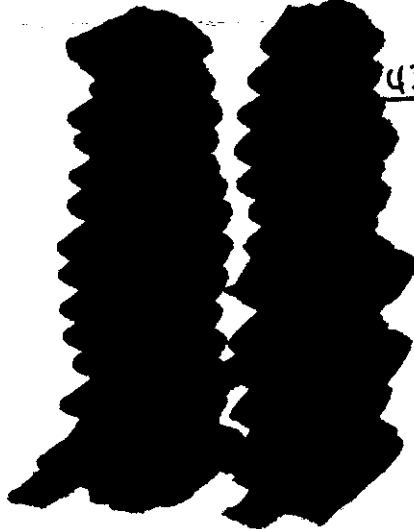
43-3
 p 29 of 30

0

FLORIDA POWER AND LIGHT COMPANY
 COMPUTATION OF AVERAGE UNIT COST USING LFARS TAPE
 JANUARY 1999 TO OCTOBER 1999
 AUDITOR: GABRIELA LEON, FPSC040.CMTL

A B

GA MONTH	PLANT	FUEL TYPE	BEGINNING QUANTITY	BEGINNING AMOUNT	RECEIPTS QUANTITY
1	50016	5	67,293	1,007,300.51	22,019
2	50016	5	79,508	1,204,453.98	4,199
3	50016	5	74,818	1,120,630.75	6,764
4	50016	5	78,559	1,166,505.26	21,940
5	50016	5	76,591	1,107,249.84	
6	50016	5	70,779	1,032,473.51	13,432
7	50016	5	73,971	1,027,943.80	6,898
8	50016	5	70,578	970,974.38	3,216
9	50016	5	63,164	865,014.86	
10	50016	5	54,910	751,981.85	
11	50016	5	46,449	616,119.45	
PLANT TOTAL			753,620	10,824,648.39	68,473
GRAND TOTALS			155,218,732	1,090,333,785.04	241,830,331



43-2/2-1

43-3
 p 30 of 30

P. -

SAMPLE OF FUEL ACCOUNT 151 FUEL

JANUARY 1999 TO OCTOBER 1999. FPSC083.ONTL

FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV DATE	LOCATION	
40	4	08015	51	Date	0000	4,608,106	N	4165	020319	9297	See 43-4
5	4	28024	51		0000	4,607,417	N	4165	020319	9297	See 43-4
6	9	27008	59		0000	3,959,777	N	0007	020319	9297	See 43-4
7	4	08015	51	3/99	0000	4,252,235	N	3052	030319	9297	See 43-4
8	4	28024	51	3/99	0000	3,833,707	N	3052	030319	9297	See 43-4
9	9	27008	59	2/99	0000	4,398,321	N	0007	030319	9297	See 43-4
50	4	08015	51	4/99	0000	4,213,252	N	3833	040519	9297	FPL's portion of coal at Scher...
1	4	28024	51	4/99	0000	4,394,754	N	3833	040519	9297	Nat. Gas receiving report
2	9	27008	59	3/99	0000	4,259,968	N	0007	040519	9297	Nat. Gas receiving report
3	4	08015	51	5/99	0000	3,328,504	N	3005	050519	9297	FPL's portion of coal at Scher...
4	4	28024	51		0000	3,327,292	N	3005	050519	9297	Nat. Gas receiving report
5	9	27008	59	4/99	0000	3,202,787	N	0010	050519	9297	Nat. Gas receiving report
6	4	05016	51	6/99	0000	2,139,979	N	3005	060219	9297	FPL's portion of coal at Scher...
4	4	08015	51	6/99	0000	4,369,635	N	3005	060219	9297	Nat. Gas receiving report
4	4	18011	51	6/99	0000	2,489,911	N	3005	060219	9297	Nat. Gas receiving report
4	4	26013	51	6/99	0000	2,124,630	N	3005	060219	9297	Nat. Gas receiving report
4	4	28024	51	6/99	0000	2,665,004	N	3005	060219	9297	Nat. Gas receiving report
4	4	05016	51	7/99	0000	2,214,472	N	3149	070219	9297	Nat. Gas receiving report
4	4	08015	51	7/99	0000	4,498,037	N	3149	070219	9297	Nat. Gas receiving report
4	4	18011	51	7/99	0000	3,209,713	N	3149	070219	9297	Nat. Gas receiving report
4	4	28024	51	7/99	0000	4,019,959	N	3149	070219	9297	Nat. Gas receiving report
9	9	27008	59	8/99	0000	3,139,333	N	0006	070219	9297	Nat. Gas receiving report
4	4	05016	51	8/99	0000	2,463,556	N	06824	080319	9297	FPL's portion of coal at Scher...
4	4	08015	51	8/99	0000	4,658,040	N	06824	080319	9297	Nat. Gas receiving report
4	4	18011	51	8/99	0000	3,509,748	N	06824	080319	9297	Nat. Gas receiving report
4	4	28024	51	8/99	0000	4,536,927	N	06824	080319	9297	Nat. Gas receiving report
9	9	27008	59	7/99	0000	3,204,163	N	0010	080419	9297	Nat. Gas receiving report
1	1	12001	51	8/23/99	0000	272,159	N	0075	082619	9087	FPL's portion of coal at Scher...
4	4	05016	51	9/99	0000	2,659,876	N	0801	090219	9297	Nat. Gas receiving report
4	4	08015	51	9/99	0000	4,580,076	N	0801	090219	9297	Nat. Gas receiving report
4	4	18011	51	9/99	0000	3,451,104	N	0801	090219	9297	Nat. Gas receiving report
4	4	28024	51	9/99	0000	4,510,825	N	0801	090219	9297	Nat. Gas receiving report
9	9	27008	59	8/99	0000	3,688,607	N	0012	090319	9297	Nat. Gas receiving report
1	1	12001	51	9/15/99	0000	311,391	N	0117	092419	9097	Invoice - Port of coal at Scher...
1	1	12001	51	1/21/99	0000	268,639	N	0051	090519	9097	Invoice - Fuel # 6 Oil
4	4	05016	51	9-27-99	0000	276,421	N	0055	092419	9097	Invoice - Fuel # 6 Oil
4	4	08015	51	10-1-99	0000	2,461,719	N	0901	100419	9297	Nat. Gas receiving report
4	4	18011	51	10-4-99	0000	4,463,027	N	0901	100419	9297	Nat. Gas receiving report
4	4	26013	51	10-4-99	0000	3,498,367	N	0901	100419	9297	Nat. Gas receiving report
4	4	28024	51	10-4-99	0000	1,685,903	N	0901	100419	9297	Nat. Gas receiving report
4	4	28024	51	10-4-99	0000	4,439,351	N	0981	100419	9297	Nat. Gas receiving report
9	9	27008	59	10-4-99	0000	3,549,291	N	0007	100519	9297	Nat. Gas receiving report
1	1	12001	51	11-1-99	0000	297,741	N	5101	102819	9297	Invoice - Port of coal at Scher...
1	1	12001	51	11-1-99	0000	269,335	N	0055	102819	9297	Invoice - Fuel # 6 Oil
4	4	08015	51	11-2-99	0000	277,306	N	5101	102919	9297	Invoice - Fuel # 6 Oil
4	4	18011	51	11-2-99	0000	4,643,716	N	1001	110319	9297	Nat. Gas receiving report
4	4	26013	51	11-2-99	0000	3,917,507	N	1001	110319	9297	Nat. Gas receiving report
4	4	28024	51	11-2-99	0000	1,827,042	N	1001	110319	9297	Nat. Gas receiving report
4	4	28024	51	11-2-99	0000	4,258,369	N	1001	110319	9297	Nat. Gas receiving report
9	9	27008	59	11-2-99	0000	3,359,998	N	0008	110319	9297	Nat. Gas receiving report



43-4
p 1 of 2
October 1, 1999.
43-48

SAMPLE OF FUEL ACCOUNT 151 FUEL

JANUARY 1999 TO OCTOBER 1999, PPSC083.CNTL

FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV DATE	LOCATION	
1	12001	151000	51		0000	297.075	*	43-4 3 0241	110319	9997 <i>Res. fuel oil for Pt. Ever. Station</i>	
1	17002	151000	51	11-15	0000	277,454	*	0054	112419	9997 <i>[Redacted]</i>	
1	17002	151000	51	11-8	0000	276,668	*	15-8 0056	110419	9997 <i>[Redacted]</i>	
1	17002	151000	51	-7	0000	278,042	*	0045	111719	9997 <i>[Redacted]</i>	
GRAND TOTALS						157,726,434					<i>16 Fuel Pt. Manatee</i>

43-4
p20p2

43-4 P2

Per

Natural Gas Requisition Report

(A)

(B)

Quantity

Unit Cost

Total

Martin #3

2,817,403

#4

2,290,014

Gas used during the month credit refund received

0.11437

These amounts also trace to the Natural Gas Receiving Report - Monthly estimate.

See WO 43-4 p2

43-4

1
p 1 of 2

44

NATURAL GAS RECEIVING REPORT - MONTHLY ESTIMATE

VENDOR: Gas - Fuel - Various

AUTHORIZED BY:

TRANSMITTAL NUMBER: _____

PREPARED BY

Shuano

Name:

Kevin P. Quinn

Date:

February 2, 1999

DATE:

February 2, 1999

Title: Supervisor, Property Analysis

A

ACCOUNT DISTRIBUTION:

ACCOUNT 151

STOREROOM 975

LN	ITEM NO. / BUYER RELEASE	LOCN CODE	M & S NUMBER CLASS ITEM - CD	UNIT OF ISSUE	QUANTITY RECEIVED	ESTIMATE AMOUNT
1	901	901	40101 - 1	MMBTU	7,608	
1	904	901	40401 - 0	MMBTU	256,956	
1	905	901	40601 - 6	MMBTU	1,628,358	
1	907	901	40701 - 9	MMBTU	133,648	
1	908	901	40801 - 5	MMBTU	4,608,108	43-4
1	912	901	41203 - 9	MMBTU	183,817	
1	912	901	41202 - 1	MMBTU	128,783	
1	913	901	41301 - 9	MMBTU	241,365	
1	918	901	41801 - 1	MMBTU	99,278	
1	926	901	42801 - 3	MMBTU	108,745	
1	928	901	42802 - 4	MMBTU	4,607,417	43-4
TOTAL					11,993,977	

B

0.*

[Redacted]

002

[Redacted]

amount of Natural Gas purchased by the Energy Marketing & Trading Department for January, 1999. I over the actual quantity burned, as reported by the plants in CFIS. The true-up adjustment fuel invoice amounts for December, 1998 as per Energy Marketing & Trading memo dated using the unit price from [Redacted]

43-4
p20p2

SEE DOCUMENT
6 FOR ADDITIONAL
BACKUP

02 0 3 99 991 4183

69

NOV. 04 '1999 09:53 561 625 7651 ENERGY MARKETING&TRADING-FUEL #1044 P.002/003



F991020

Page 1 of 1



Del window 10/24-10/25
Bel of date up 10/19

1%
PPE
6267

Wire Payment

TO: Florida Power & Light Company
700 University Blvd. Jumbo Beach
W Palm Beach, FL, 33408
US

Terms: Please bill to the above address. Interest charge on past due accounts.
Wire 3 business days from receipt of invoice

Invoice Date: 25-OCT-1999
Invoice No.: 24778

This invoice is due on: 11/15/99 Due date change confirmed with Team

Payment To: [Redacted] on 10/26 511574.
Acct: [Redacted]
ABAR: [Redacted]
Acct #: [Redacted]
City/State/Country: [Redacted]

Contact: [Redacted]

Contract No.	Product	Chemical	Location	Document No.	Invoice Date	Quantity	UNIT PRICE	Value
[Redacted]	Residual Fuel Oil	Residual Fuel Oil	Port Everglades, FL	Client	25-OCT-1999	297,078.28	USD / BBL	USD
[Redacted]	Residual Fuel Oil	Residual Fuel Oil	Port Everglades, FL	Coastal Protection Tax @ \$0.02668	25-OCT-1999	297,078.28		USD
[Redacted]	Residual Fuel Oil	Residual Fuel Oil	Port Everglades, FL	Water Quality Tax @ \$0.05628	25-OCT-1999	297,078.28		USD
Total Volume:						891,234.84		
Total Amount Due:						4,468,916.67		

B98529-90024-032

Entered by: DONALD
Del Loc: 232 Phone: 625-7652
AUTHORIZED BY: [Signature] DATE: 10/29/99
C. Michael Collier
Senior Accountant GO
W E A L X

LI	RCN
L	001

VERIFIED

ITEM [Redacted] DATE 11/3
QUANTITY [Redacted]
PRICE [Redacted]
AMOUNT [Redacted]
PRT. B. FE [Redacted]

\$5,858,918.67
43-482



Comment: 901-11200-1

43-4
3
p1 of 1

10/28/99 TUE 15:23 FAX

0001

OCT-27-1999 16:43

P.82/85

(FLPWRL)

TO: FLORIDA POWER AND LIGHT
P O BOX 1400
JUNO BEACH FLA. 33408

ATTN: DONNA

FROM: [REDACTED]

Wire Payment

CSTL EPA# 0000

INVOICE - (ORIGINAL)

F991002

INVOICE DATE: 27-OCT-1999
INVOICE NUMBER: V10311
DUE DATE: 08-NOV-1999
PAYMENT TERMS: W/T 10 DAYS ROID

Del. Window 10/16-10/20
Commenced del. 10/24

10%
PMT
6344

CONTRACT: [REDACTED]
TRANSACTION: 1 SCHED-NO: 214539 GROUP-NO: 90286

METHOD OF DELIVERY: 11. [REDACTED]
DELIVERY TERMS: DELIVERED DOMESTIC
POINT OF SALE: PT MANATEE, FL-FPL
TITLE TRANSFER: BPPD - BUYERS PERMANENT FLANGE AT DES
PRODUCT: NO.6 FUEL OIL-1PCT MAX

DELIVERY DATE: 25-OCT-1999
QUANTITY: 277305.87 (657.80) 276,668.07 BBLs = 276,668.07 BBLs
PRICE (\$/BBLs): [REDACTED]
CSTL PROTEC (\$/BBLs): [REDACTED]
WATER QUALI (\$/BBLs): [REDACTED]

SUB TOTAL AMOUNT - \$ [REDACTED]

TOTAL AMOUNT DUE - \$ [REDACTED]

REMARKS: [REDACTED]

VERIFIED

ITEM	BY	DATE
98 21.7	DDP	11/3
Est. 1/1		
Fl. 22		
100 1.3		
Pat. 2.11		

SUBMIT BY TELEGRAPHIC TRANSFER TO:

FOR THE ACCOUNT OF:

-FOR IMMEDIATE ADVICE-

THE BUYER AGREES TO A LATE PAYMENT CHARGE OF THE LESSER OF
(A) 2.50% PER MONTH, 18.00% PER ANNUM OR (B) THE MAXIMUM PERMITTED
BY LAW, FROM THE INVOICE DUE DATE TO COLLECTION OF THIS INVOICE.

REGARDS,

895566-90006-158

Entered by: <i>Donna Dale</i>	I.I.	KCN
Phone: 562-625-7652	1	001
DATE: 11/24		
G. Michael Collier		
Senior Accountant		



Financial Breakdown (mini)

		Cancel				
Construction						
WO	EP	Location	Category	BA	Closed	Status
In-Service		Job Site				
Job Description						
Account		Buys Distribution			Audit	
GL Account	Ledger Date				Batch	
151.000	199911				003166	
Chrg Location	Source	EAC	Percent		Feeder Id	
0975	52000	605			PN72	
Cash Voucher						
Purchase Order	Line No.	Vendor	Invoice	Invoice Date	Amount	
[Redacted]	1a	[Redacted]		10/27/1999	(.01)	
M & S No.	Check	Reel	CV No.	Invoice Type	Quantity	
		124	003166			
Tax			Delivery Location			
Rate	Accrued	Billed	Storeroom	Symbol	Advance Ship Notice	
			975			
Transaction No.	Worksheet	SCS Release No.	Payee Name			
		2	[Redacted]			
Description	3 [Redacted]					
OIL, RESIDUAL	[Redacted]					

1

113-11
4
P20P2

U

Reg 10 # 194

ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY
CALENDAR MONTH OF OCTOBER, 1999

MLC

Sales + 1

COMPANY	CIA(*)	ACTUAL INTERCHANGE & PURCHASED POWER			SALES + 1		
		ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
(A)		\$ 8,379,002.00	\$ 8,801,089.00	\$ (2,422,087.00)	\$ -	\$ -	\$ -
(B)	44-2	\$ 9,463,402.82*	\$ 12,370,830.00	\$ (2,907,427.38)	\$ -	\$ -	\$ -
(C/D)		\$ 24,750.00	\$ 24,750.00	\$ -	\$ -	\$ -	\$ -
(C/D)		\$ 68,476.00	\$ 68,476.00	\$ -	\$ -	\$ -	\$ -
(C/D)		\$ 40,892.75	\$ 40,892.75	\$ -	\$ -	\$ -	\$ -
(C/D)		\$ 18,304.00	\$ 18,304.00	\$ -	\$ -	\$ -	\$ -
(C/D)		\$ -	\$ -	\$ -	\$ 27,392.00	\$ -	\$ 27,392.00
(C/D)		\$ -	\$ -	\$ -	\$ -	\$ 27,392.00	\$ (27,392.00)
(C/D)		\$ 33,250.00	\$ 33,250.00	\$ -	\$ 1,123,150.20	\$ 1,003,895.08	\$ 119,255.14
(C/D)		\$ 13,800.00	\$ 13,800.00	\$ -	\$ 106,140.00	\$ 106,140.00	\$ -
(C/D)		\$ 2,447.89	\$ -	\$ 2,447.89	\$ 104,229.59	\$ 100,837.16	\$ 3,392.43
(C/D)		\$ -	\$ -	\$ -	\$ 72,650.00	\$ 72,650.00	\$ -
(C/D)		\$ -	\$ -	\$ -	\$ 26,324.25	\$ 26,324.25	\$ -
(C/D)		\$ -	\$ -	\$ -	\$ 45,080.37	\$ 44,856.09	\$ 224.28
(C/D)		\$ 492,568.00	\$ 492,568.00	\$ -	\$ -	\$ -	\$ -
(C/D)		\$ 872.30	\$ 872.30	\$ -	\$ 39,030.14	\$ 38,976.14	\$ 54.00
(C/D)		\$ 1,127,752.70	\$ 1,129,424.18	\$ (1,671.48)	\$ 60,027.50	\$ 60,027.50	\$ -
(C/D)		\$ 27,846.75	\$ 36,381.75	\$ (8,535.00)	\$ -	\$ -	\$ -
(C/D)		\$ -	\$ -	\$ -	\$ 49,718.20	\$ 49,718.20	\$ -
(C/D)		\$ 170,773.00	\$ 174,752.00	\$ (3,979.00)	\$ 199,344.64	\$ 205,807.80	\$ (6,267.16)
(C/D)		\$ -	\$ -	\$ -	\$ 4,260.00	\$ 4,260.00	\$ -
(C/D)		\$ 20,323.50	\$ 20,400.00	\$ (76.50)	\$ 8,800.00	\$ 9,800.00	\$ (1,000.00)
(C/D)		\$ -	\$ -	\$ -	\$ -	\$ 57,120.00	\$ (57,120.00)
(C/D)		\$ 8,738.25	\$ 253,036.25	\$ (244,300.00)	\$ 67,500.00	\$ 67,500.00	\$ -
(C/D)		\$ 793,335.00	\$ 784,800.00	\$ 8,535.00	\$ -	\$ -	\$ -
(C/D)		\$ 587,406.80	\$ 587,005.80	\$ 401.00	\$ 2,836,221.77	\$ 2,876,236.77	\$ (40,017.00)
(C/D)		\$ 393,828.90	\$ 393,828.90	\$ -	\$ 828,344.00	\$ 472,156.50	\$ 54,187.50
(F/O)		\$ 118,658.26	\$ 118,558.35	\$ 99.91	\$ 33,785.52	\$ 13,787.49	\$ 19,998.03
(F/O)		\$ 74,728.88	\$ 74,857.42	\$ (128.54)	\$ 24,835.60	\$ 8,999.54	\$ 15,836.06
(F/O)		\$ -	\$ -	\$ -	\$ 1,488.29	\$ 43,930.93	\$ (42,442.64)
(H)	532 #1	\$ 3,788,874.14	\$ 3,804,993.61	\$ (36,119.47)	\$ -	\$ -	\$ -
(I)		\$ 806,684.80	\$ 784,299.19	\$ 22,385.61	\$ -	\$ -	\$ -
(I)		\$ 6,327,908.52	\$ 6,327,908.52	\$ -	\$ -	\$ -	\$ -
(M)		\$ (307,981.79)	\$ (307,981.79)	\$ -	\$ -	\$ -	\$ -
(P)		\$ 391,867.00	\$ 391,867.00	\$ -	\$ -	\$ -	\$ -
(J)		\$ 118,242.12	\$ 113,002.25	\$ 5,239.87	\$ -	\$ -	\$ -
(J)		\$ 785,979.73	\$ 779,267.99	\$ 6,705.74	\$ -	\$ -	\$ -
(J)		\$ 690,278.08	\$ 683,066.75	\$ 7,210.34	\$ -	\$ -	\$ -
(J)		\$ 1,435,978.86	\$ 1,439,408.68	\$ (3,428.72)	\$ -	\$ -	\$ -
(J)		\$ 4,264,345.33	\$ 4,264,847.99	\$ (502.66)	\$ -	\$ -	\$ -
(J)		\$ 1,399,830.02	\$ 1,314,868.54	\$ 84,961.48	\$ -	\$ -	\$ -
(J)		\$ 50,088.28	\$ 13,866.45	\$ 36,221.83	\$ -	\$ -	\$ -
(J)		\$ 388,988.09	\$ 419,993.56	\$ (31,005.47)	\$ -	\$ -	\$ -
(J)		\$ 59,827.15	\$ 59,345.04	\$ 482.11	\$ -	\$ -	\$ -
(J)		\$ 784,823.49	\$ 987,413.89	\$ (222,590.17)	\$ -	\$ -	\$ -
(J)		\$ 84,852.85	\$ 81,888.29	\$ 2,964.56	\$ -	\$ -	\$ -
(J)		\$ 484,744.39	\$ 448,827.47	\$ 35,916.92	\$ -	\$ -	\$ -
(J)		\$ 68,423.72	\$ 52,040.10	\$ 16,383.62	\$ -	\$ -	\$ -
(J)		\$ 5,904.39	\$ -	\$ 5,904.39	\$ -	\$ -	\$ -
(K)		\$ 25,974,470.08	\$ 26,899,870.00	\$ (925,399.92)	\$ -	\$ -	\$ -
(N)		\$ -	\$ -	\$ -	\$ 10,490.17	\$ 10,490.17	\$ -
TOTAL INTERCHANGE & PURCHASED POWER		\$ 87,394,847.14	\$ 74,099,899.90	\$ (13,294,947.24)	\$ 6,167,862.24	\$ 6,160,861.69	\$ 6,810.64

Transmission Service Charges
TOTAL INTERCHANGE & PURCHASED POWER

1-1-1
1-1-1

(*) Alpha coding in the Charge Account (CIA) column identifies the charge account to be used for individual expenses to be found on Page 2.

* traced to invoice

Estimate for 10/99.

②

BILLING NO. 163

1-111

③
④

DESCRIPTION	ACTUAL FOR MONTH ENDING 08/99	FPL SALEBACK PORTION	ESTIMATE FOR MONTH ENDING 08/99	FPL SALEBACK PORTION	TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	F	P
TOT FIXED COSTS O&M			\$2,708,000.00		\$ 2,478,000.00		
██████████	2,857,254.95		.		N/A		
██████████	522,184.87		.		N/A		
██████████	1,862,339.76		.		N/A		
SUBTOTAL	5,341,769.58		2,708,000.00		2,478,000.00		
(37 1/2% x 80%)	X 30%		X 30%		X 30%		
TOTAL FIXED		1,602,527.87		612,400.00	790,127.87		742,800.00
TOT. VARIABLE COSTS O&M			492,000.00		424,000.00		
██████████	423,931.16						
AVERAGE OF			29.73%		29.77%		
██████████	29.7201%						
TOTAL COMMON		125,992.76		146,271.80	(20,278.84)		121,980.56
TOTAL VARIABLE	423,931.16	125,992.76	492,000.00	146,271.80	(20,278.84)	424,000.00	121,980.56
TOTAL F & V							
INTEREST	30% OF (14,894.77)	1,728,520.63 (4,378.43)	30% OF (28,000.00)	958,571.80 (8,400.00)	788,849.83 4,821.87	30% OF (18,000.00)	864,780.56 (4,800.00)
TOTAL	\$ 8,781,098.97	\$ 1,724,142.20	\$ 3,172,000.00	\$ 966,271.80	\$ 775,870.60	\$ 2,883,000.00	\$ 860,288.56
							\$ 1,634,629.89
							(478.43)
							\$ 1,634,151.18

CROSS CHECKS

	PAYMENT DATE	10/01/99	
80% of	1,634,151.18	=	\$817,075.59
(2) REFUND OF INTEREST ON FPL R&R CAP EXTRA		=	0.00
		=	\$817,075.59
	PAYMENT DATE	10/15/99	
80% of	1,634,151.18	=	\$817,075.59

⑨

(2) NOT APPLICABLE

⑩

PAGE CHECK 30.000

* G.E. = GENERATED ENERGY; ██████████
 ** BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

91
 P10P2
 1-1-1
 14-1

② SALEBACK BILLING NO. 163

AC-000013-01

DESCRIPTION	ACTUAL FOR MONTH ENDING 08/99	ESTIMATE FOR MONTH ENDING 08/99	TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	ESTIMATE FOR MONTH ENDING \$0.00	TOTAL DUE THIS BILLING
TOTAL PLANT COST:					
	\$ 11,911,774.91	\$ 12,798,064.00	(\$84,308.09)	\$ 11,728,198.00	\$ 10,871,890.91
	727,795.82	722,844.00	5,181.82	621,649.00	828,791.02
	130,858.08	41,139.00	89,719.08	83,760.00	143,278.08
	148,912.40	212,298.00	(\$66,385.60)	206,700.00	138,344.40

	(98,647.84)	.	(98,647.84)	.	(98,647.84)
	0	0	0	0	0
	<u>\$ 12,847,489.77</u>	<u>\$ 13,742,136.00</u>	<u>(\$89,646.23)</u>	<u>\$ 12,802,290.00</u>	<u>\$ 11,907,844.77</u>
TOTAL FPL COST:					
	\$8,923,004.36	\$ 6,348,873.57	(\$25,989.21)	\$ 7,718,878.59	\$ 8,293,109.38
	381,798.28	389,370.86	2,426.39	400,897.40	403,122.79
	84,754.62	20,458.42	44,296.20	26,217.88	70,813.88
	73,827.85	109,860.88	(\$32,533.23)	97,877.38	68,344.15

	(32,444.38)	.	(32,444.38)	.	(32,444.38)
	0	0	0	0	0
	<u>\$ 6,390,138.60</u>	<u>\$ 6,833,963.73</u>	<u>(\$443,825.23)</u>	<u>\$ 6,243,471.06</u>	<u>\$ 6,789,846.82</u>
SUBTOTAL-1	<u>\$ 6,467,351.27</u>	<u>\$ 6,908,171.27</u>	<u>(\$469,820.00)</u>	<u>\$ 6,558,818.96</u>	<u>\$ 6,167,998.95</u>
LESS CREDIT FOR OWNERSHIP INTEREST:					
	\$2,382,354.98	\$ 2,883,216.80	(\$170,981.82)	\$ 2,348,238.00	\$ 2,174,376.18
	148,559.00	144,528.80	1,830.20	164,328.00	168,358.20
	28,131.02	8,227.80	17,903.22	10,752.00	28,855.22
	29,382.48	42,483.60	(\$13,071.12)	40,140.00	27,868.88

	(13,829.84)	.	(13,829.84)	.	(13,829.84)
	0	0	0	0	0
	<u>\$ 2,669,487.64</u>	<u>\$ 2,748,427.00</u>	<u>(\$178,929.06)</u>	<u>\$ 2,590,488.00</u>	<u>\$ 2,381,828.94</u>
SUBTOTAL-2	<u>\$ 3,820,840.56</u>	<u>\$ 4,065,536.73</u>	<u>(\$284,896.17)</u>	<u>\$ 3,968,313.09</u>	<u>\$ 3,418,118.88</u>
PRIOR MONTHS CORRECTION INTEREST (ON TRUE UP) ***					
TOTAL DUE FPL IF NEGATIVE					
			\$ (1,814.21)		\$ (1,814.21)
			<u>(\$286,510.38)</u>	<u>\$ 3,968,313.09</u>	<u>\$ 3,418,502.67</u>
			\$ 0.00	\$	\$
BILL CHECK					
AUCTION DATE 08/31/99			RATE OF 4.88%		
True up interest = \$ (284,896.17) X 0.0488 X 1.5/12 = \$ (1,814.21)					
FPL PAYMENT DUE:					
TRUE-UP OCTOBER 1				\$ (286,510.38)	
ESTIMATE OCTOBER 18				\$ 3,968,313.09	
TOTAL DUE				\$ 3,418,502.67	
EL SYS FUEL:					
SUBTOTAL-1	\$ 6,467,351.27	\$ 6,908,171.27	(\$469,820.00)	\$ 6,558,818.96	\$ 6,167,998.95
INTEREST INVEN 41902	\$ (38,429.92)	\$ (32,800.00)	\$ 14,379.08	\$ (38,400.00)	\$ (24,029.92)
BILL 142 CHARGE	\$	\$	\$	\$	\$
INTEREST TRUE UP	\$ 1,814.21	\$	\$ 1,814.21	\$	\$ 1,814.21
	<u>\$ 6,429,535.56</u>	<u>\$ 6,855,371.27</u>	<u>(\$434,836.71)</u>	<u>\$ 6,520,418.96</u>	<u>\$ 6,085,593.24</u>

9
10
11
12
13
14
15
16
17
18
19

11
12
13
14
15
16
17
18
19

20
21
22
23
24
25
26
27
28

30

PAGE CHECK \$0.000

44-1
1-1
p20p2

Estimates

To: Mercy Casals Date: 08-Oct-99
From: Osvaldo J. Lom Location: RAP/GO
Subject: [REDACTED]

Pursuant to the [REDACTED], the verification of energy produced by [REDACTED] scheduled to FPL for the month of: September, 1999 is as follows:

BASE DATA:	Unit #1 mWh	Unit #2 mWh	Total mWh
2 [REDACTED]	429,832	448,061	877,893
3 [REDACTED]	214,105	223,590	437,695
4 [REDACTED]	213,273	222,721	435,994
5 [REDACTED]			0
6 [REDACTED]	213,273	222,721	435,994

ALLOCATION:

7 1) [REDACTED]	214,105	223,590	437,695
8 [REDACTED]	85,966	89,612	175,578
9 [REDACTED]	128,139	133,978	262,117
10 2) [REDACTED]	213,273	222,721	435,994
11 [REDACTED]	85,632	89,264	174,896
12 [REDACTED]	127,641	133,457	261,098

44-1

- 13 Allocation #1 is the net output of [REDACTED] for FPL generation and purchased power.
- 14 Allocation #2 is the net output of [REDACTED] for FPL generation and purchased power net of transmission losses and startup.

If you should have any questions, please contact Cindy Risavy at 552-2281.

Osvaldo J. Lom
Supervisor- Purchased Power Contracts

OJL/cr

- Copies: S. Brown - PIK/PJK
- B. Morse - JBA/JB
- G. Pickens - PS/LFO
- D. Rodriguez - RT/GO
- File

44-1
1-2
p 1 of 1

800,10 0 # 4

FLORIDA POWER & LIGHT COMPANY
 JANUARY 1999 THROUGH DECEMBER 1999

07/14/98
 TJS
 HIGHBAND

	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	TOTAL
2													
3													
4	0	0	0	0	0	0	0	0	0	0	0	0	0
5													
6	0	0	0	0	0	0	0	0	0	0	0	0	0
7	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8													
9													
10	0	0	0	0	0	0	0	498,170	477,859	491,384	551,890	539,878	2,558,961
11	0	0	0	0	0	0	0	100,716	93,020	253,879	292,745	302,891	1,043,151
12	0	0	0	0	0	0	0	596,886	570,679	745,043	844,635	842,899	3,802,112
13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,911,340	\$8,838,140	\$8,809,910	\$7,551,840	\$7,318,090	\$35,228,910
14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,285,170	\$1,908,780	\$5,581,320	\$5,417,110	\$5,494,840	\$20,887,000
15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,199,510	\$8,544,900	\$12,370,830	\$12,968,950	\$12,812,720	\$55,893,910
16													
17	0	0	0	0	0	0	0	270,420	281,696	270,420	261,696	270,420	1,304,852
18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,008,290	\$2,915,050	\$3,016,150	\$2,893,710	\$2,994,320	\$14,827,520
19													
20	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,162.9	42,738.3	44,162.9	43,450.0	44,898.4	219,412.5
21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$155,000	\$150,100	\$152,700	\$148,500	\$153,600	\$798,900
22													
23													
24	0	0	0	0	0	0	0	913,480	875,113	1,059,828	1,149,781	1,158,187	5,158,177
25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,359,800	\$11,810,050	\$15,539,880	\$16,011,180	\$15,980,640	\$71,481,330

17010
 1-3
 1-11

Hourly Purchase Energy Summary in MWhs - Period 10/01/99 thru 10/31/99

For Scheduled ~~_____~~

Date	Total	PEAK	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	AA	
10/01/99																													
10/02/99																													
10/03/99																													
10/04/99																													
10/05/99																													
10/06/99																													
10/07/99																													
10/08/99																													
10/09/99																													
10/10/99																													
10/11/99																													
10/12/99																													
10/13/99																													
10/14/99																													
10/15/99																													
10/16/99																													
10/17/99																													
10/18/99																													
10/19/99																													
10/20/99																													
10/21/99																													
10/22/99																													
10/23/99																													
10/24/99																													
10/25/99																													
10/26/99																													
10/27/99																													
10/28/99																													
10/29/99																													
10/30/99																													
10/31/99																													
Subtotal																													
Total																													

44-2
p2095

0000
0000

Hourly Purchase Energy Summary in MWhs - Period 11/01/99 thru 11/30/99

For Schedule ~~XXXXXXXXXX~~ (1)

Date	Total	PEAK	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	
11/01/99																													
11/02/99																													
11/03/99																													
11/04/99																													
11/05/99																													
11/06/99																													
11/07/99																													
11/08/99																													
11/09/99																													
11/10/99																													
11/11/99																													
11/12/99																													
11/13/99																													
11/14/99																													
11/15/99																													
11/16/99																													
11/17/99																													
11/18/99																													
11/19/99																													
11/20/99																													
11/21/99																													
11/22/99																													
11/23/99																													
11/24/99																													
11/25/99																													
11/26/99																													
11/27/99																													
11/28/99																													
11/29/99																													
11/30/99																													
Subtotal																													
Total																													

44-2
P 3 of 5

0000
0000

Hourly Purchase Energy Summary in MWhs -- Period 10/01/99 thru 10/31/99

For Schedule [REDACTED]

Date	Total	PEAK	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
10/01/99	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10/29/99	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Date/Time 08/09/00 14:17:01

②

0.0

807.0

181.0

536.0

0.0

44.2
P.10P.5

0

Hourly Purchase Energy Summary in MWhs - Period 11/01/99 thru 11/30/99

Date	For Schedule [REDACTED]																												
	Total	PEAK	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	
11/17/99	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
11/29/99	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Date/Time 06/09/00 14:16:34

44-2
PS-PS

2. [REDACTED]

BILLING NO. 186

11/11/99
 100
 (2)
 (4)

DESCRIPTION	ACTUAL FOR MONTH ENDING 10/99	FPL SALEBACK PORTION	ESTIMATE FOR MONTH ENDING 10/99	FPL SALEBACK PORTION	A	(
TOT FIXED COSTS O&M			\$2,476,000.00		\$	2,541,000.00
[REDACTED]	467,566.83					N/A
[REDACTED]	434,781.83					N/A
[REDACTED]	1,841,333.97					N/A
SUBTOTAL	2,623,661.83		2,476,000.00		X	2,541,000.00
(37 1/2% x 80%)	X 30%		X 30%		X	30%
TOTAL FIXED		767,098.31		742,800.00	14,298.31	762,300.00
TOT. VARIABLE COSTS O&M			424,000.00			489,000.00
[REDACTED]	468,772.89					28.77%
AVERAGE OF	30.4894%		28.77%			
TOTAL COMMON		139,877.10		121,980.66	17,896.54	132,048.71
TOTAL VARIABLE	468,772.89	139,877.10	424,000.00	121,980.66	17,896.54	489,000.00
TOTAL F & V		896,972.41		864,780.66	32,191.85	894,348.71
INTEREST	30% OF (24,068.52)	(7,217.65)	30% OF (16,000.00)	(4,800.00)	(2,717.68)	(7,208.08)
TOTAL	\$ 2,988,388.40	\$ 899,764.65	\$ 2,688,000.00	\$ 860,280.66	\$ 29,474.29	\$ 2,976,000.00

CROSS CHECKS

	PAYMENT DATE		
	12/01/99		
50% of	916,624.00	=	\$458,312.00
(2) REFUND OF INTEREST ON FPL R&R CAP EXTRA		=	0.00
		=	\$458,312.00
	12/16/99		
50% of	916,624.00	=	\$458,312.00

9 (1) [REDACTED]
 (2) NOT APPLICABLE

PAGE CHECK \$0.000

10. G.E. = GENERATED ENERGY; SOURCE [REDACTED]
 ** BASED ON ACTUAL MEGAWATT HOURS FOR BOTH UNITS

21
 443
 11/11/99

2

SALEBACK BILLING NO. 155

AC-891115-01

DESCRIPTION	ACTUAL FOR MONTH ENDING 10/99	ESTIMATE FOR MONTH ENDING 10/99	TOTAL REQUIRING TRUE-UP ADJUSTMENT (DIFFERENCE)	ESTIMATE FOR MONTH ENDING \$9.00	TOTAL DUE THIS BILLING
TOTAL PLANT COST:					
3 [REDACTED]	\$ 10,853,658.00	\$ 11,726,190.00	(\$ 872,531.40)	\$ 10,667,410.00	\$ 9,814,878.80
4 [REDACTED]	579,310.97	821,640.00	(242,329.03)	903,804.00	661,474.97
5 [REDACTED]	294,822.27	53,799.00	241,023.27	73,968.00	318,836.27
6 [REDACTED]	176,194.16	200,700.00	(24,505.84)	177,280.00	162,774.16
7 [REDACTED]
8 [REDACTED]
9 [REDACTED]
10 [REDACTED]	0	0	0	0	0
11 [REDACTED]	\$ 11,903,986.00	\$ 12,902,290.00	(\$ 998,304.00)	\$ 11,842,462.00	\$ 10,944,168.00
		CROSS CHECKS	0	0	0
TOTAL FPL COST:					
12 [REDACTED]	\$ 5,479,701.39	\$ 5,718,678.89	(\$ 238,977.20)	\$ 5,212,838.11	\$ 4,973,068.91
13 [REDACTED]	292,565.86	400,897.40	(108,331.54)	440,787.13	332,638.89
14 [REDACTED]	148,619.53	26,217.68	122,401.85	38,972.71	189,474.66
15 [REDACTED]	88,955.53	97,877.38	(8,921.85)	86,488.91	77,534.06
16 [REDACTED]
17 [REDACTED]
18 [REDACTED]
19 [REDACTED]	0	0	0	0	0
20 [REDACTED]	\$ 6,009,842.31	\$ 6,243,471.05	(\$ 233,628.74)	\$ 5,778,331.86	\$ 5,541,703.12
SUBTOTAL-1	\$ 5,894,143.69	\$ 6,568,818.95	(\$ 674,675.26)	\$ 6,067,130.14	\$ 5,492,464.88
LESS CREDIT FOR OWNERSHIP INTEREST:					
		CROSS CHECKS	0	0	0
		CROSS CHECKS	0	0	0
21 [REDACTED]	\$ 2,176,731.72	\$ 2,346,238.00	(\$ 174,506.28)	\$ 2,137,482.00	\$ 1,962,978.72
22 [REDACTED]	115,862.19	164,328.00	(48,465.81)	180,780.90	132,294.99
23 [REDACTED]	58,964.45	10,782.00	48,212.45	14,793.80	63,006.05
24 [REDACTED]	35,238.83	40,140.00	(4,901.17)	35,456.00	30,564.83
25 [REDACTED]
26 [REDACTED]
27 [REDACTED]	(0.00)
28 [REDACTED]	0	0	0	0	0
29 [REDACTED]	\$ 2,380,797.19	\$ 2,569,488.00	(\$ 178,690.81)	\$ 2,368,492.40	\$ 2,188,831.59
SUBTOTAL-2	\$ 3,629,045.12	\$ 3,683,013.05	(\$ 53,967.93)	\$ 3,406,839.46	\$ 3,362,871.83
		CROSS CHECK	0.00	CROSS CHECK	0
PRIOR MONTHS CORRECTION INTEREST (ON TRUE UP) ***					
TOTAL DUE FPL IF NEGATIVE					
			\$ (336.96)		(336.96)
			\$ (54,304.89)	\$ 3,406,839.46	\$ 3,362,534.57
		BILL CHECK	\$ (0.00)	\$	\$
*** Interest is calculated using the discount rate for thirteen week treasury bills.					
AUCTION DATE	10/26/1999	RATE OF	5.00%		
True up interest =	\$ (53,967.93)	X 0.0500	X 1.5/12 =	\$ (336.96)	
				FPL PAYMENT DUE:	
				TRUE-UP DECEMBER 1	\$ (54,304.89)
				ESTIMATE DECEMBER 16	\$ 3,406,839.46
				TOTAL DUE	\$ 3,362,534.57
EL SYS FUEL:					
SUBTOTAL-1	\$ 5,894,143.69	\$ 6,568,818.95	(\$ 674,675.26)	\$ 6,067,130.14	\$ 5,492,464.88
INTEREST INVEN 41902	\$ (79,352.23)	\$ (38,400.00)	(\$ 40,952.23)	\$ (79,200.00)	\$ (120,182.23)
BILL 142 CHARGE	\$	\$	\$	\$	\$
INTEREST TRUE UP	\$ 336.96	\$	\$ 336.96	\$	\$ 336.96
	\$ 5,816,128.42	\$ 6,529,418.95	(\$ 706,290.53)	\$ 5,987,930.14	\$ 5,282,638.61

PAGE CHECK \$8.000

111.3 P 2 of 4

T- totalled

72

To: Mercy Casals

Date: 04-Nov-99

From: Osvaldo J. Lom

Location: RAP/GO

Subject: / [REDACTED]

1a Pursuant to the [REDACTED] the verification of energy
2. produced by [REDACTED] scheduled to FPL for the month of: October, 1999 is as follows:

BASE DATA:

	<u>Unit #1 mWh</u>	<u>Unit #2 mWh</u>	<u>Total mWh</u>
3 [REDACTED]	374,422	429,599	804,021
4 [REDACTED]	188,498	217,447	405,945
5 [REDACTED]	187,765	216,602	404,367
6 [REDACTED]	840	250	1,090
7 [REDACTED]	186,925	216,352	403,277

ALLOCATION:

8 1) [REDACTED]	188,498	217,447	405,945
9 [REDACTED]	74,884	85,920	160,804
10 [REDACTED]	113,614	131,527	245,141
11 2) [REDACTED]	186,925	216,352	403,277
12 [REDACTED]	74,593	85,586	160,179
13 [REDACTED]	112,332	130,766	243,098

14 Allocation #1 is the net output of [REDACTED] for FPL generation and purchased power.

15 Allocation #2 is the net output of [REDACTED] for FPL generation and purchased power net of transmission losses and startup.

If you should have any questions, please contact Cindy Risavy at 552-2281.

Osvaldo J. Lom
Supervisor- Purchased Power Contracts

OJL/cr

Copies: S. Brown - PJK/PJK
B. Morse - JBA/JB

G. Pickens - PS/LFO
D. Rodriguez - RT/GO
File

44-3
p4 of 4

24

(A)

ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY
CALENDAR MONTH OF JANUARY, 1999

MLC

COMPANY	CLASS	ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
	(A)	\$ 9,786,006.00	\$ 9,786,006.00	\$ -	\$ -	\$ -	\$ -
	(B)	\$ 4,381,811.51	\$ 6,298,730.00	\$ (1,917,218.49)	\$ -	\$ -	\$ -
	(C/D)	\$ -	\$ -	\$ -	\$ 2,912.00	\$ 2,912.00	\$ -
	(C/D)	\$ -	\$ -	\$ -	\$ 103,136.00	\$ 102,520.00	\$ 616.00
	(C/D)	\$ -	\$ -	\$ -	\$ 238,433.95	\$ 268,996.60	\$ (30,532.65)
	(C/D)	\$ 9,868.25	\$ -	\$ 9,868.25	\$ 172,637.09	\$ 171,572.21	\$ 1,064.88
	(C/D)	\$ -	\$ -	\$ -	\$ 71,010.50	\$ -	\$ 71,010.50
	(C/D)	\$ -	\$ -	\$ -	\$ -	\$ 1,214.00	\$ (1,214.00)
	(C/D)	\$ 10.97	\$ -	\$ 10.97	\$ 14,138.44	\$ 14,091.94	\$ 46.50
	(C/D)	\$ 595.89	\$ 595.89	\$ -	\$ 8,350.18	\$ 8,350.18	\$ -
	(C/D)	\$ 60,139.35	\$ 61,007.35	\$ (1,528.00)	\$ 614,286.65	\$ 614,286.65	\$ -
	(C/D)	\$ 24,862.90	\$ 24,718.50	\$ 144.00	\$ -	\$ -	\$ -
	(C/D)	\$ -	\$ -	\$ -	\$ 108.12	\$ 108.12	\$ -
	(C/D)	\$ 29,955.00	\$ 28,649.50	\$ 405.50	\$ 308,530.00	\$ 322,791.60	\$ (16,231.00)
	(C/D)	\$ 3,600.00	\$ 3,600.00	\$ -	\$ 17,835.47	\$ 44,066.22	\$ (26,232.75)
	(C/D)	\$ (3.00)	\$ -	\$ (3.00)	\$ -	\$ -	\$ -
	(C/D)	\$ -	\$ -	\$ -	\$ 5,853.42	\$ 6,114.66	\$ (261.24)
	(C/D)	\$ -	\$ -	\$ -	\$ 330,629.39	\$ 315,750.15	\$ 14,879.24
	(C/D)	\$ 565.05	\$ 565.06	\$ -	\$ 861,144.60	\$ 879,169.75	\$ (18,045.25)
	(C/D)	\$ 8,781.50	\$ 8,781.50	\$ -	\$ -	\$ -	\$ -
	(C/D)	\$ 2,439.65	\$ 2,439.65	\$ -	\$ 304,423.25	\$ 304,423.25	\$ -
	(C/D)	\$ 51,592.18	\$ 51,533.18	\$ 59.00	\$ 88,863.60	\$ 91,692.83	\$ (2,029.33)
	(C/D)	\$ -	\$ -	\$ -	\$ 607,031.58	\$ 603,842.25	\$ 3,189.33
	(F/O)	\$ 72,153.21	\$ 71,944.67	\$ 208.54	\$ 134,956.30	\$ 137,105.04	\$ (2,148.74)
	(F/O)	\$ 45,897.32	\$ 66,990.22	\$ (41,082.90)	\$ 79,706.50	\$ 135,470.65	\$ (55,765.15)
	(F/O)	\$ 7,342.09	\$ 9,502.80	\$ (2,160.71)	\$ 13,579.75	\$ 13,759.30	\$ (179.55)
	(F/O)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	(H)	\$ 3,185,032.97	\$ 4,020,407.56	\$ (835,374.59)	\$ -	\$ -	\$ -
	(I)	\$ 1,221,890.80	\$ 820,455.14	\$ 401,505.66	\$ -	\$ -	\$ -
	(I)	\$ 5,634,596.40	\$ 5,634,596.40	\$ -	\$ -	\$ -	\$ -
	(M)	\$ (62,887.85)	\$ (62,887.85)	\$ -	\$ -	\$ -	\$ -
	(P)	\$ 391,667.00	\$ 391,667.00	\$ -	\$ -	\$ -	\$ -
	(J)	\$ 73,544.67	\$ 67,322.31	\$ 6,222.36	\$ -	\$ -	\$ -
	(J)	\$ 577,100.89	\$ 567,976.77	\$ 9,123.62	\$ -	\$ -	\$ -
	(J)	\$ 466,867.13	\$ 485,042.37	\$ 1,824.76	\$ -	\$ -	\$ -
	(J)	\$ 2,283,077.83	\$ 2,401,460.51	\$ (118,382.68)	\$ -	\$ -	\$ -
	(J)	\$ 2,003,653.68	\$ 1,900,132.96	\$ 13,520.70	\$ -	\$ -	\$ -
	(J)	\$ 1,081,159.45	\$ 1,092,824.11	\$ (11,664.66)	\$ -	\$ -	\$ -
	(J)	\$ 18,171.41	\$ 13,820.02	\$ 4,351.39	\$ -	\$ -	\$ -
	(J)	\$ 307,813.29	\$ 300,240.64	\$ 7,572.65	\$ -	\$ -	\$ -
	(J)	\$ 34,073.96	\$ 33,306.19	\$ 765.67	\$ -	\$ -	\$ -
	(J)	\$ 352,318.14	\$ 415,247.37	\$ (62,929.23)	\$ -	\$ -	\$ -
	(J)	\$ 85,792.44	\$ 85,766.82	\$ 23.82	\$ -	\$ -	\$ -
	(J)	\$ 437,976.72	\$ 442,135.22	\$ (4,158.50)	\$ -	\$ -	\$ -
	(J)	\$ 2,694.74	\$ 3,320.01	\$ (625.27)	\$ -	\$ -	\$ -
	(J)	\$ 42,633.45	\$ 42,149.78	\$ 483.69	\$ -	\$ -	\$ -
	(J)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	(K)	\$ 24,863,432.66	\$ 26,109,847.00	\$ (1,246,414.34)	\$ -	\$ -	\$ -
	(L)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	(N)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TOTAL INTERCHANGE & PURCHASED POWER	\$ 57,485,376.95	\$ 61,270,858.44	\$ (3,785,461.49)	\$ 11,491.04	\$ 11,566.04	\$ (75.00)
					\$ 3,967,856.43	\$ 4,046,765.64	\$ (81,904.21)

1/21/99
L
1-64

(B)
PR
7/2/03

Jan-99

1. [REDACTED]

2. [REDACTED] Actual Revenue 1/99
3. [REDACTED] Actual Revenue 1/99 #228524
4. [REDACTED] Actual Revenue 1/99 ##229487
12/93 True Up Recorded 1/99
1/99 True Up Recorded 2/99

(49-1/2) \$812,154
(49-1/2) \$213,569
\$344
(\$16,231) (49-1/5)
\$84,513 (49-1/7)

5. [REDACTED] Power 1/99 A6 Total Cost (8)

\$1,094,348

(2-1 P10)

6. [REDACTED]

7. [REDACTED] Actual Revenue 1/99 #227724
12/93 True Up Recorded 1/99
1/99 True Up Recorded 2/99

(19-1/4) \$1,665,672
(\$18,045)
(\$3,288)

8. [REDACTED] 1/99 A6 Total Cost (8)

\$1,644,339

(2-1 P10)

9. [REDACTED]

10. [REDACTED] Actual Revenue 1/99 #227722
1/99 True Up Recorded 2/99

(49-1/5) \$1,355,812
\$819

11. [REDACTED] 1/99 A6 Total Cost (8)

\$1,356,631

(2-1 P10)

49-1
P10P1

INVOICE HEADER ENTRY

PERIOD 0299
CUSTOMER # [redacted] INV # 828444
BILL TO NAME ANNEKA CHANAR
NUMBER (501) 462-1234
BEST LIMITED COMPANY
HEADQUARTERS 10000 LINDSEY
LAWRENCE, MISSOURI 64803
BILL DATE 04/00/01
BILL DATE 04/00/01
TOTAL DUES \$13.00
SALESTAX \$1.00
INVOICE TOTAL \$14.00
A205H-END OF LIST

2
3
4
5
6
7

8

9
10

1104-1

49-1
p 1 of 3

PI

CONFIDENTIAL

A SESSION - EXTRA Personal Client

File Edit View Tools Session Options Help

LEVEL 05 LINK FR

INVOICE DETAIL ENTRY

ENTER Y WHEN FINISHED TO RETURN TO INVOICE HEADER

INV # 228444

CUSID

1.

SEQ	01	SCHEDULE 08		UNIT PRICE	UNIT	TOTAL
PRODUCT	PMD-08			2	1	3
QTY	1			.00000	1	
DISTRIBUTION:	WO	ER	ACCOUNT	LOCN	EAC	REF #
DEBIT :	0000	00	143130	611	790	
CREDIT:	0000	00	143139	611	790	

SEQ	PRODUCT	QTY	UNIT PRICE	UNIT	TOTAL
1					
DISTRIBUTION:	WO	ER	ACCOUNT	LOCN	EAC
DEBIT :					REF #
CREDIT:					

07/25/00 14:59:49

0 : 00.4

Connected to host Inprods (155.109.126.20) [LU021F59]

Start 07/24/2000 02:26:28

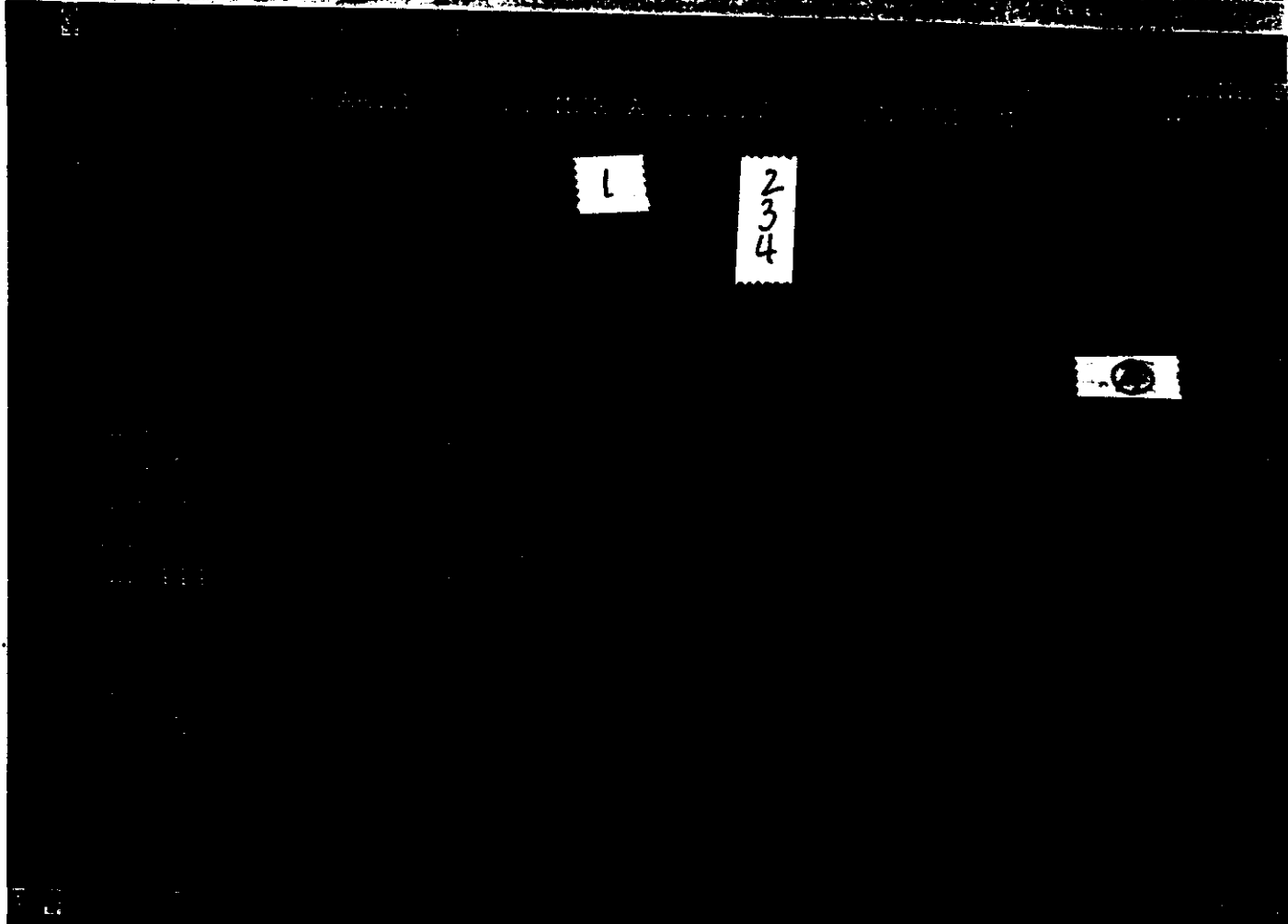
A SESSION - EXT

B SESSION - EXTRA

Microsoft Word

49-1
p 2 of 3

PR



1

2
3
4



Inv Amt
Payment Rec

49-1
p3 of 3

93

REMIT TO: FLORIDA POWER & LIGHT
ARMS PROCESSING (PPC/GO)
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

2
3
4
5
6
7

[REDACTED]

GA- 31553

CUSTOMER ID----> [REDACTED]
INVOICE NO----> 228524
INVOICE DATE--> 02/12/99
PAST DUE AFTER 02/25/99
AMOUNT DUE--> 213,568.56

PLEASE DETACH AND MAIL THIS PORTION WITH YOUR PAYMENT

FLORIDA POWER & LIGHT COMPANY INVOICE

9
10
11
12
13

[REDACTED]

8

CUSTOMER ID----> [REDACTED]
INVOICE NO----> 228524
INVOICE DATE--> 02/12/99
PAST DUE AFTER 02/25/99
AMOUNT DUE--> 213,568.56

CURRENT CHARGES AND CREDITS
JANUARY SALES

DESCRIPTION	REFERENCE NBR	AMOUNT
SCHEDULE DS		213,568.56
TOTAL AMOUNT DUE		213,568.56

49-1

14 Wire Transfer [REDACTED]
15 ABA # [REDACTED] Account # [REDACTED]

49-1
2
p10p1

REMIT TO: FLORIDA POWER & LIGHT
ARMS PROCESSING (PPC/GO)
GENERAL MAIL FACILITY
MIAMI FL 33186-0001

2
3
4
5
6
7

[REDACTED]

CUSTOMER ID----> [REDACTED]
INVOICE NO----> 229487
INVOICE DATE--> 02/23/99
PAST DUE AFTER 03/05/99
AMOUNT DUE--> 343.80

PLEASE DETACH AND MAIL THIS PORTION WITH YOUR PAYMENT

FLORIDA POWER & LIGHT COMPANY INVOICE

9
10
11
12
13

[REDACTED]

8. CUSTOMER ID----> [REDACTED]
INVOICE NO----> 229487
INVOICE DATE--> 02/23/99
PAST DUE AFTER 03/05/99
AMOUNT DUE--> 343.80

CURRENT CHARGES AND CREDITS

JANUARY INVOICE REVISION

DESCRIPTION

REFERENCE NBR

AMOUNT

SCHEDULE OS

343.80

TOTAL AMOUNT DUE

8343.80

49-1

14 Wire Transfer [REDACTED]
1 B, ABA # [REDACTED] ACCOUNT # [REDACTED]

49-1
3
p10p1

REMIT TO: FLORIDA POWER & LIGHT
ARMS PROCESSING (PPC/GO)
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

2
3
5
[REDACTED]

AL 35291-0256

1. CUSTOMER ID----> [REDACTED]
INVOICE NO----> 227726
INVOICE DATE--> 02/04/99
PAST DUE AFTER 02/19/99
AMOUNT DUE--> 1,665,671.75

PLEASE DETACH AND MAIL THIS PORTION WITH YOUR PAYMENT

FLORIDA POWER & LIGHT COMPANY INVOICE

7
8
9
[REDACTED]

L
CUSTOMER ID----> [REDACTED]
INVOICE NO----> 227726
INVOICE DATE--> 02/04/99
PAST DUE AFTER 02/19/99
AMOUNT DUE--> 1,665,671.75

CURRENT CHARGES AND CREDITS
JANUARY SALES 39038 MW
DESCRIPTION
SCHEDULE OS

REFERENCE NBR	AMOUNT
	1,665,671.75
TOTAL AMOUNT DUE	\$1,665,671.75 49-1
	1664 334

FOR INQUIRIES CALL: ANGELA CHANGAR AT 561-625-7655

49-1
4
PIOP1

REMIT TO: FLORIDA POWER & LIGHT
AIRS PROCESSING (PPC/GO)
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

2 [REDACTED]
3 [REDACTED]
4 [REDACTED]
5 [REDACTED]

1. CUSTOMER ID--> [REDACTED]
INVOICE NO--> 227722
INVOICE DATE--> 02/04/99
PAST DUE AFTER 02/19/99
AMOUNT DUE--> 1,355,811.50

PLEASE DETACH AND MAIL THIS PORTION WITH YOUR PAYMENT

FLORIDA POWER & LIGHT COMPANY INVOICE

7 [REDACTED]
8 [REDACTED]
9 [REDACTED]

6 CUSTOMER ID--> [REDACTED]
INVOICE NO--> 227722
INVOICE DATE--> 02/04/99
PAST DUE AFTER 02/19/99
AMOUNT DUE--> 1,355,811.50

CURRENT CHARGES AND CREDITS

JANUARY SALES 52592 MW

DESCRIPTION	REFERENCE NBR	AMOUNT
SCHEDULE DS		1,355,811.50
	TOTAL AMOUNT DUE	\$1,355,811.50

49-1

1356630

FOR INQUIRIES CALL: ANGELA CHANGAR AT 561-625-7655

49-1
5
plp1

(A)

ACTUAL INTERCHANGE & PURCHASED POWER BILLING SUMMARY
CALENDAR MONTH OF JANUARY, 1999

MLC

COMPANY	C/A/C	ACTUAL	DUE OTHERS ESTIMATED	ADJUSTMENT	ACTUAL	DUE FPL ESTIMATED	ADJUSTMENT
	(A)	\$ 9,808,089.00	\$ 9,808,089.00	\$ -	\$ -	\$ -	\$ -
	(B)	\$ 5,886,689.63	\$ 7,845,630.00	\$ (2,048,940.37)	\$ -	\$ -	\$ -
	(C/D)	\$ -	\$ -	\$ -	\$ 98,522.80	\$ 98,522.00	\$ -
	(C/D)	\$ -	\$ -	\$ -	\$ 259,185.00	\$ 262,810.00	\$ (3,645.00)
	(C/D)	\$ 8,998.00	\$ -	\$ 8,998.00	\$ -	\$ -	\$ -
	(C/D)	\$ -	\$ -	\$ -	\$ 33,318.00	\$ 32,567.50	\$ 748.50
	(C/D)	\$ -	\$ -	\$ -	\$ 341,849.29	\$ 349,832.04	\$ (7,982.75)
	(C/D)	\$ -	\$ -	\$ -	\$ 316,118.00	\$ 316,117.85	\$ (1.65)
	(C/D)	\$ 55,721.32	\$ 55,721.32	\$ -	\$ 287,887.18	\$ 288,199.35	\$ (512.17)
	(C/D)	\$ -	\$ -	\$ -	\$ 18,640.75	\$ 17,785.75	\$ 875.00
	(C/D)	\$ -	\$ -	\$ -	\$ 3,486.34	\$ 3,485.34	\$ -
	(C/D)	\$ -	\$ -	\$ -	\$ 7,024.17	\$ 6,237.02	\$ 787.15
	(C/D)	\$ 90,583.80	\$ 90,589.80	\$ 4.00	\$ 932,641.40	\$ 938,101.40	\$ (3,460.00)
	(C/D)	\$ 2,220.00	\$ 2,220.00	\$ -	\$ -	\$ -	\$ -
	(C/D)	\$ -	\$ -	\$ -	\$ 26,352.80	\$ 22,084.00	\$ 4,268.80
	(C/D)	\$ 68,039.25	\$ 68,088.00	\$ (46.75)	\$ 1,028,088.38	\$ 1,110,579.24	\$ (84,512.88)
	(C/D)	\$ -	\$ -	\$ -	\$ 4,791.22	\$ 4,791.22	\$ -
	(C/D)	\$ 1,785.00	\$ 1,785.00	\$ -	\$ 99,585.00	\$ 120,555.00	\$ (20,990.00)
	(C/D)	\$ -	\$ -	\$ -	\$ 1,865,871.75	\$ 1,862,384.25	\$ 3,287.50
	(C/D)	\$ -	\$ -	\$ -	\$ 21,500.00	\$ 21,500.00	\$ -
	(C/D)	\$ 4,087.10	\$ 4,087.10	\$ -	\$ 189,275.50	\$ 182,971.50	\$ 26,304.00
	(C/D)	\$ 70,459.80	\$ 70,735.80	\$ (276.00)	\$ 53,911.58	\$ 53,907.56	\$ 4.00
	(C/D)	\$ -	\$ -	\$ -	\$ 1,355,811.50	\$ 1,356,830.50	\$ (819.00)
	(C/D)	\$ -	\$ -	\$ -	\$ 16,388.75	\$ 16,388.75	\$ -
	(F/O)	\$ 120,772.31	\$ 122,031.85	\$ (1,259.54)	\$ 131,088.20	\$ 140,290.55	\$ (9,221.35)
	(F/O)	\$ 89,304.63	\$ 77,825.88	\$ (8,321.85)	\$ 82,400.84	\$ 82,854.88	\$ (454.06)
	(F/O)	\$ 3,269.98	\$ 1,896.05	\$ 1,383.93	\$ 2,428.98	\$ 1,088.66	\$ 1,358.20
	(F/O)	\$ -	\$ -	\$ -	\$ 188.73	\$ -	\$ 188.73
	(H)	\$ 3,403,951.05	\$ 3,907,989.39	\$ (504,018.34)	\$ -	\$ -	\$ -
	(I)	\$ 689,449.95	\$ 938,197.88	\$ (248,747.93)	\$ -	\$ -	\$ -
	(I)	\$ 5,904,154.07	\$ 5,904,184.07	\$ -	\$ -	\$ -	\$ -
	(M)	\$ (82,887.85)	\$ (82,887.85)	\$ -	\$ -	\$ -	\$ -
	(P)	\$ 391,667.00	\$ 391,667.00	\$ -	\$ -	\$ -	\$ -
	(J)	\$ 70,775.83	\$ 87,794.89	\$ 12,981.14	\$ -	\$ -	\$ -
	(J)	\$ 540,158.17	\$ 442,401.82	\$ 97,756.55	\$ -	\$ -	\$ -
	(J)	\$ 505,614.09	\$ 428,299.33	\$ 77,314.76	\$ -	\$ -	\$ -
	(J)	\$ 2,458,848.12	\$ 2,312,183.68	\$ 146,662.44	\$ -	\$ -	\$ -
	(J)	\$ 1,980,321.09	\$ 1,987,138.90	\$ 23,182.19	\$ -	\$ -	\$ -
	(J)	\$ 1,387,182.34	\$ 1,105,782.00	\$ 281,400.34	\$ -	\$ -	\$ -
	(J)	\$ 11,720.01	\$ 18,171.41	\$ (6,451.40)	\$ -	\$ -	\$ -
	(J)	\$ 330,070.83	\$ 278,819.64	\$ 53,250.99	\$ -	\$ -	\$ -
	(J)	\$ 33,800.24	\$ 28,862.80	\$ 4,737.44	\$ -	\$ -	\$ -
	(J)	\$ 452,722.06	\$ 449,068.53	\$ 3,663.53	\$ -	\$ -	\$ -
	(J)	\$ 74,022.39	\$ 89,881.27	\$ 14,341.12	\$ -	\$ -	\$ -
	(J)	\$ 441,478.38	\$ 357,274.89	\$ 84,201.49	\$ -	\$ -	\$ -
	(J)	\$ 841.67	\$ 2,894.74	\$ (1,853.07)	\$ -	\$ -	\$ -
	(J)	\$ 40,145.80	\$ 32,487.36	\$ 7,658.24	\$ -	\$ -	\$ -
	(K)	\$ 24,927,855.33	\$ 26,463,482.00	\$ (1,535,636.67)	\$ -	\$ -	\$ -
	(N)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		\$ 58,788,423.89	\$ 63,328,889.86	\$ (3,560,239.98)	\$ 6,771.34	\$ 6,771.34	\$ -
					\$ 6,980,814.04	\$ 7,074,393.31	\$ (93,779.27)

PURCHASED POWER

49-1
1-64
DIP-1

Travel for Camp

1-64

Exhibit C

Justification Table

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
DOCKET No.: 000001-EG
AUDIT: Fuel Cost Recovery Clause
PERIOD ENDING: December 31, 1999
AUDIT CONTROL NO: 00-021-4-3

FLORIDA
 STATUTE
 366.093(3)
 Subsection:

<u>WKPAPER NO.</u>	<u>DESCRIPTION</u>	<u>NO. OF PAGES</u>	<u>CONF. Y/N</u>	<u>LINE NO./ COL. NO.</u>	<u>Subsection:</u>	<u>AFFIANT</u>
--------------------	--------------------	---------------------	------------------	---------------------------	--------------------	----------------

43-2	Sample of Accounts 501 & 547	2	N			
43-2A	Sample of Accounts 501 & 547	8	N			
43-2/1	Natural Gas Requisition	1-3	N			
43-2/2	Fuel Requisition	1	N			
43-2/2-1	Fuel Inventory Analysis	1	N			
43-3	Computation of Average Unit Cost using LFARS	30	Y	Cols. A-B	(d)	P. Karns
43-3/1	Sample of Computation of Average Unit Cost	5	N			
43-4	Sample of Account 151	1 2	Y Y	Col. A, Lines 1-2 Col. A, Lines 1-4	(e)	P. Karns
43-4/1A	Account 151	7	N			
43-4/1	Account 151	1 2	Y Y	Cols. A-B Cols. A-C	(d)	P. Karns
43-4/2	M&S Corrections and Adjustments	2	N			
43-4/3	Invoice	1	Y	Lines 1-16, Col.	(d), (e)	P. Karns

Fuel Cost Recovery Clause
 Audit Control No. 00-021-4-3

Exhibit C

FLORIDA
 STATUTE
 366.093(3)
 Subsection:

WKPAPER NO. DESCRIPTION NO. OF PAGES CONF. LINE NO./ Y/N COL. NO. AFFIANT

WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF. Y/N	LINE NO./ COL. NO.	FLORIDA STATUTE 366.093(3) Subsection:	AFFIANT
				A-B		
43-4/4	Invoice	1	Y	Lines 1-19, Col. A-B	(d), (e)	P. Karns
		2	Y	Lines 1-3		
44-1/1	Purchased Power	1	Y	Col. A	(d), (e)	O. Lom
44-1/1-1	Purchased Power	1	Y	Lines 1-10	(d), (e)	O. Lom
		2	Y	Lines 1-31	(d), (e)	
44-1/1-2	Purchased Power	1	Y	Lines 1-14	(d), (e)	O. Lom
44-1/1-3	Purchased Power	1	N			
44-2	Purchased Power	1	Y	Cols. A-B; Lines 1-3	(d), (e)	O. Lom
		2	Y	Cols. A-AA	(e)	
		3-5	Y	Cols. A-Z	(e)	
44-3	Purchased Power	1	Y	Lines 1-10	(d), (e)	O. Lom
		2	Y	Lines 1-32	(d), (e)	O. Lom
		3	N			
		4	Y	Lines 1-15	(d), (e)	O. Lom
49-1	Power Sales 1/99	1	Y	Lines 1-11	(d), (e)	P. Karns
49-1/1	Ogelthorpe Power Corporation	1	Y	Lines 1-8	(d), (e)	P. Karns
		2	Y	Lines 1-3	(d), (e)	
		3	Y	Lines 1-4; Col. A	(d), (e)	
49-1/2	Power Sales	1	Y	Lines 1-15	(d), (e)	P. Karns
49-1/3	Power Sales	1	Y	Lines 1-15	(d), (e)	P. Karns
49-1/4	Power Sales	1	Y	Lines 1-9	(d), (e)	P. Karns
49-1/5	Power Sales	1	Y	Lines 1-9	(d), (e)	P. Karns

Fuel Cost Recovery Clause
 Audit Control No. 00-021-4-3

Exhibit C

WKPAPER <u>NO.</u>	<u>DESCRIPTION</u>	<u>NO. OF PAGES</u>	<u>CONF. LINE NO./ Y/N</u>	<u>COL. NO.</u>	FLORIDA STATUTE 366.093(3) <u>Subsection:</u>	<u>AFFIANT</u>
-----------------------	--------------------	-------------------------	--------------------------------	-----------------	--	----------------

49-1/6	Actual Interchange & Purchased Power Billing Summary	1	Y	Col. A	(d), (e)	O. Lom
49-1/7	Actual Interchange & Purchased Power Billing Summary	1	Y	Col. A	(d), (e)	O. Lom
49-1/8	Service Agreement	15	N			

Exhibit D

AFFIDAVITS

EXHIBIT D

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power) DOCKET NO. 000001-EI
Cost Recovery Clause and Generating)
Performance Incentive Factor) FILED: August 21, 2000

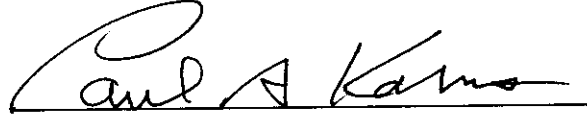
STATE OF FLORIDA)
) **AFFIDAVIT OF PAUL A. KARNs**
COUNTY OF PALM BEACH)

BEFORE ME, the undersigned authority, personally appeared Paul A. Karns, who, being first duly sworn, deposes and says:

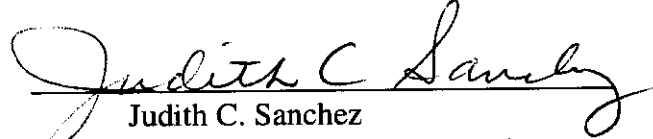
1. My name is Paul A. Karns. I am currently employed by Florida Power & Light Company ("FPL") as Director of Contracts and Regulatory Affairs. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain unit fuel prices paid on a plant-specific basis, and other supplier- and contract-specific information. Disclosure of such information would impair the efforts of FPL or its affiliates to contract for goods or services on favorable terms, and the competitive business of FPL and its fuel suppliers. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Affiant says nothing further.


Paul A. Karns

SWORN TO AND SUBSCRIBED before me this 17th day of August 2000, by Paul A. Karns, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.


Judith C. Sanchez
Notary Public, State of Florida

My Commission Expires April 11, 2003.

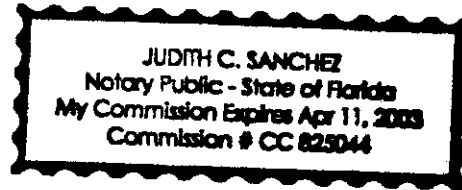


EXHIBIT D

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power) DOCKET NO. 000001-EI
Cost Recovery Clause and Generating)
Performance Incentive Factor) FILED: August 21, 2000

STATE OF FLORIDA)
) **AFFIDAVIT OF OSVALDO J. LOM**
COUNTY OF MIAMI-DADE)

BEFORE ME, the undersigned authority, personally appeared Osvaldo J. Lom, who, being first duly sworn, deposes and says:

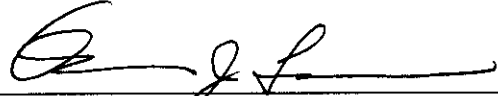
1. My name is Osvaldo J. Lom. I am currently employed by Florida Power & Light Company ("FPL") as Supervisor, Purchased Power Administration, Wholesale Services. I have personal knowledge of the matters stated in this affidavit.

2. With respect to Exhibit C, I have reviewed the documents and information for which I am listed as Affiant and which are included in Exhibit A to FPL's Request for Confidential Classification. Documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain details of FPL's purchased power requirements and/or transactions on a monthly and hourly basis. (i) information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL or its affiliates to contract for goods or services on favorable terms; and/or (ii) information relating to competitive interests, the disclosure of which would impair the competitive business of FPL and/or, if other than FPL, the provider of the information. The information FPL seeks to have protected includes the details regarding FPL's purchased power requirements on an hourly basis, and supplier-specific

To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

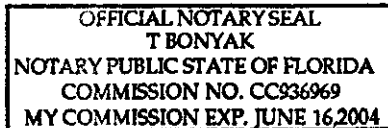
3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



Osvaldo J. Lom

SWORN TO AND SUBSCRIBED before me this 17 day of August, 2000,
by Osvaldo J. Lom, who is personally known to me or who has produced
_____ (type of identification) as identification and who did take an oath.





Notary Public, State of Florida

My Commission Expires: JUNE 16, 2004

Exhibit E

COMPUTER DISKETTE

OF

REQUEST FOR CONFIDENTIAL
CLASSIFICATION

AND

JUSTIFICATION TABLE