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(850) 224-9115 FAX (850) 222-7560

RECEIVED-FPSC

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RECORDS AND REPORTING

August 31, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

001287-EI

Re: Petition of Tampa Electric Company for Approval of a Special Contract with IMC Phosphates Company for the Provision of Interruptible Electric Service

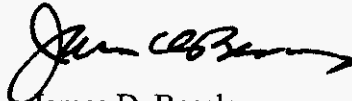
Dear Ms. Bayo:

Enclosed for filing in the above-styled matter are the original and fifteen (15) copies of Tampa Electric Company's Petition for Approval of a Special Contract for Interruptible Electric Service.


Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
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FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Tampa Electric Company)
For Approval of a Special Contract With)
IMC Phosphates Company For The)
Provision of Interruptible Electric Service.)
_____)

DOCKET NO. 001287-ET

FILED: August 31, 2000

**TAMPA ELECTRIC COMPANY'S PETITION FOR APPROVAL OF A SPECIAL
CONTRACT FOR INTERRUPTIBLE ELECTRIC SERVICE**

Pursuant to Section 366.05 (1), Florida Statutes, and Rule 25-9.034, Florida Administrative Code, Tampa Electric Company ("Tampa Electric") respectfully requests that the Commission approve a special contract (the "Agreement") for the provision of interruptible electric service to IMC Phosphates Company ("IMC"), a Delaware General Partnership doing business within Tampa Electric's service territory. In support of this Petition, Tampa Electric states the following:

1. IMC owns and operates several concentrated fertilizer plants and phosphate mines located on 300 square miles of land it owns or controls, with most of its facilities located within Tampa Electric's service territory. IMC has heretofore received energy from Tampa Electric under rate schedules IS-1, IS-3 and IST-1 ("IS Rate Schedules") at several service locations. This service is subject to immediate interruption or curtailment to the extent such energy is needed to serve the requirements of Tampa Electric's firm service customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities. IMC is Tampa Electric's largest retail customer.

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

2. IMC self supplies a major portion of the power it requires to serve its energy needs. IMC currently owns, operates and maintains generating capacity, along with associated transmission, distribution and transformation facilities.

3. For the last several years, IMC has represented to Tampa Electric that it has been actively exploring alternatives to continuing to take electric services from Tampa Electric.

4. Over the past year and a half, Tampa Electric has found it necessary to purchase power for IMC under the optional purchase provisions of its interruptible rate schedules with greater frequency and at a significantly higher cost than in prior years. IMC has stated that the recently increased frequency of interruptions and high cost of optional provision purchases has created additional economic justification for IMC to exercise available options for shedding all or a major part of its load from Tampa Electric's system through construction of additional electric self-generation facilities or reducing energy taken from Tampa Electric by curtailing production at facilities located inside Tampa Electric's service area.

5. Tampa Electric is sensitive to the need to work constructively with IMC in order to avoid unnecessary bypass which could result in the loss of a significant contribution to fixed cost that would ultimately increase the financial burden to the Company's other ratepayers. The Commission has challenged Tampa Electric to be creative in attempting to address the serious concerns of its interruptible customers. Upon exploring the situation with IMC, Tampa Electric ascertained that, because of the intense competitive pressures in the market for its products, IMC regarded the volatility and uncertainty of IMC's cost of energy

under existing arrangements as particularly untenable. IMC was willing to pay a base charge for electrical service higher than the charges it now pays under applicable tariffs in order to achieve stability of overall costs.

6. Accordingly, TECO and IMC have negotiated a contract under which IMC's base charge for service will actually be somewhat higher than the charges applicable under presently applicable tariffs, but which also incorporates a feature that will provide IMC a degree of protection against uncertainty and high costs of "optional provision" power, thereby affording IMC the rate stability that it requires. In the event the frequency and cost of optional provision power purchases are very low, IMC may actually experience an increase in overall charges. If the frequency and the cost of optional provision power are high, IMC will pay less in overall charges.

7. Under the proposed Agreement, attached hereto as Exhibit A, IMC shall continue to take electric service under Tampa Electric's applicable IS Rate Schedules, except as the rates, terms and conditions of those rate schedules are explicitly modified by the Agreement, during its term. Tampa Electric requests that the Agreement be made effective by the Commission as of August 31, 2000, the date on which it was filed with the Commission. As set forth in Section 1 of the Agreement, its initial term shall extend from the effective date through December 31, 2003. The parties may extend the term of the Agreement by mutual agreement.

8. Tampa Electric proposes that for any month during which excess revenues are collected under this Agreement, compared to the revenues (base revenues, taxes and fees and all cost recovery clauses including Fuel and Purchased Power, Capacity, Environmental,

and Conservation) that otherwise would have been collected had IMC continued taking service under the existing IS Rate Schedules, such excess revenues shall be treated as a credit to the Fuel and Purchased Power Cost Recovery Clause. If, during any month, revenue shortfalls result from the Agreement, such revenue shortfalls shall be treated as a debit to the Fuel and Purchased Power Cost Recovery Clause. Revenues and expenses associated with optional provision purchases for IMC under the Agreement shall be treated as credits and debits, respectively, to the Fuel and Purchased Power Cost Recovery Clause.

9. All pleadings, motions, orders and other documents directed to the Tampa Electric are to be serve on:

Harry W. Long Jr.
Chief Counsel – Regulatory
Tampa Electric Company
P.O. Box 111
Tampa, Florida 33601

Lee. L. Willis
James D. Beasley
Ausley & McMullen
Post Office Box 391
Tallahassee, FL 32302

Angela Llewellyn
Administrator, Regulatory Coordination
Tampa Electric Company
Post Office Box 111
Tampa, FL 33601

For deliveries by courier service, the addresses are:

Harry W. Long Jr.
Chief Counsel – Regulatory
Tampa Electric Company
702 N. Franklin St.
Tampa, Florida 33602

Lee. L. Willis
James D. Beasley
Ausley & McMullen
227 South Calhoun St.
Tallahassee, FL 32301

Angela Llewellyn
Administrator, Regulatory Coordination
Tampa Electric Company
702 N. Franklin St.
Tampa, FL 33602

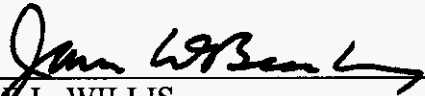
WHEREFORE, Tampa Electric respectfully requests that the Commission approve the Agreement, as proposed, with an effective date of August 31, 2000.

DATED this 31st day of August, 2000.

Respectfully submitted,

HARRY W. LONG JR.
Chief Counsel – Regulatory
Tampa Electric Company
P.O. Box 111
Tampa, Florida 33601

And



LEE L. WILLIS
JAMES D. BEASLEY
Ausley & McMullen
Post Office Box 391
Tallahassee, FL 32303
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

**AGREEMENT FOR THE PURCHASE BY IMC PHOSPHATES COMPANY
OF
INTERRUPTIBLE ELECTRIC SERVICE FROM TAMPA ELECTRIC COMPANY**

This agreement ("Agreement") is made and entered into this _____ day of _____, 2000, by and between IMC Phosphates Company, a Delaware General Partnership (hereinafter called the "Customer") and TAMPA ELECTRIC COMPANY, a Florida corporation (hereinafter called the "Company").

W I T N E S S E T H:

WHEREAS, the Company is an electric utility operating under Chapter 366, Florida Statutes, subject to the jurisdiction of the Florida Public Service Commission or any successor agency thereto ("FPSC"); and

WHEREAS, the Customer owns and operates several concentrated fertilizer plants and phosphate mines located on 300 square miles of land it owns or controls, with most of its facilities located within the Company's electric service territory; and

WHEREAS, the Customer self-supplies a major portion of the power that it requires to serve its energy needs with generating capacity of approximately _____ that it owns, operates and maintains, along with the attendant transmission, distribution and transformation facilities; and

WHEREAS, the Customer has heretofore received energy from the Company under rate schedules IS-1, IS-3 and IST-1 ("Applicable Rate Schedules") of the tariff filed by the Company with the FPSC at the service locations described in Exhibit "A", the substantial majority of which has been delivered at a voltage of 69 kV, and all of which is subject to immediate interruption or curtailment to the extent such energy is needed by the Company to serve the requirements of firm service customers of the Company; and

WHEREAS, the Customer has represented to the Company that the present price paid to the Company under said rate schedules is sufficient economic justification for Customer to exercise available alternatives, such as building additional electric self-generation facilities or reducing energy taken from the Company and transferring production to facilities located outside the Company's service area, and thereby shedding all or a major part of its load from the Company's system, especially in light of the

severe competitive pressures currently faced by the Customer in its industry; and

WHEREAS, the Customer has stated that it requires increased stability with regard to the price of electric service to ensure that it can meet its commitment to supply its product to the world market it serves in competition with numerous foreign and domestic competitors; and

WHEREAS, the Company wishes to avoid the potential loss of a beneficial long standing relationship which enables the Company, for the benefit of its other ratepayers, to provide a contribution to its fixed costs while serving the Customer on an interruptible basis;

NOW THEREFORE, in consideration of the mutual covenants expressed herein, the Company and the Customer agree as follows:

1. **Term of Agreement.** This Agreement shall be effective as of the date specified by the FPSC in its order approving this Agreement ("Effective Date"). Tampa Electric shall ask the FPSC to make the Effective Date the date on which the petition seeking approval of this Agreement was filed with the FPSC. However, neither Party shall have any obligation to perform under this Agreement prior to the date on which the FPSC order approving the Agreement, without changes or conditions that are unacceptable to either the Company or the Customer, becomes final. Once it becomes effective, this agreement shall continue in force through December 31, 2003 ("Initial Term"), unless it is terminated earlier pursuant to Section 8 below. At the end of the Initial Term, the Parties can agree to extend this Agreement on the basis of terms, conditions and rates that are mutually acceptable. Upon the expiration of this Agreement, the Customer shall be eligible to take electric service under Tampa Electric's then applicable interruptible service tariffs.

2. **Purchase and Sale of Electric Capacity and Energy.** Subject to the rates, charges, terms and conditions specified herein, the Company agrees to sell and the Customer agrees to purchase interruptible electric service at the Designated Service Locations described in Exhibit "A". For each such Designated Service Location, such electric service shall be provided pursuant to the terms and conditions of the corresponding Applicable Rate Schedule, as designated on Exhibit "B", except as specifically modified by this Agreement, as such Applicable Rate Schedule is currently

approved by the FPSC or as it may be modified and approved in the future by the FPSC. The Customer and the Company agree that service to Designated Service Locations will be interrupted according to interruptible procedures applicable to other Rate Schedule IS-1, IST-1 and IS-3 customers at any given time during the term of this Agreement. Pursuant to those rate schedules, interruptible service is subject to immediate and total interruption whenever any portion of such energy is needed by the Company for the requirements of its firm customers or to comply with requests for emergency power to serve the needs of firm customers of other utilities. Therefore, consistent with this tariff language, interruptible service to IMC and the Company's other interruptible customers shall continue to have priority over non-firm wholesale sales.

3. **Rates and Charges.** During the term of this agreement, and for bills rendered covering service provided during the indicated time periods, the Customer shall pay the following rates for service ("Contract Rate"):

- (a) September 2000:
- (b) October 2000:
- (c) November 2000:
- (d) December 2000:
- (e) January - December 2001:
- (f) January - December 2002:
- (g) January - December 2003:

The above rates incorporate and include projections of fuel and purchased power cost recovery factors ("Projected Fuel Factors") for the designated periods. The Projected Fuel Factors, which have been incorporated in the above rates, are shown below:

- (a) September - December 2000:
- (b) January - December 2001:
- (c) January - December 2002:
- (d) January - December 2003:

If the fuel factors that the FPSC approves for application during the period identified above vary from the Projected Fuel Factor, then the Contract Rate will increase or decrease by the amount of the variance between the Projected Fuel Factor and the approved fuel factor, for the period in question, for Rate Schedules IS-1, IST-1 and IS-3.

The Contract Rate will be adjusted at such time that the approved fuel factor for the period in question is made effective for other IS-1, IST-1 and IS-3 customers. In addition to the Projected Fuel Factors that are subject to adjustment, the rates for service shown above also include the following elements, which, with the exception of gross receipts taxes and Polk County Tax, are fixed for the Initial Term at the level charged to the Customer's delivery points as of the effective date of this agreement:

- (a) environmental clause charges;
- (b) conservation clause charges;
- (c) capacity clause charges;
- (d) demand charges;
- (e) energy charges;
- (f) customer facilities charges;
- (g) voltage level discounts;
- (h) transmission ownership discounts;
- (i) power factor penalties or credits;
- (j) gross receipts taxes; and
- (k) Polk County Tax.

Any current assessment for State of Florida Sales Tax at any delivery point identified in Exhibit "A" will be added to the rates shown above and collected from the Customer.

Any new taxes, new franchise fees, or other fees assessed by governmental or regulatory agencies during the term of this agreement will also be added to the rates shown above and collected from the Customer. Any increase or reduction in the levels of taxes, franchise fees or other fees assessed to the Customer's delivery points during the term of this agreement will be reflected in adjusted rates for the applicable period of that change.

Any delivery point that consumes less than MWh in any month shall pay a minimum charge of for that month.

The Company agrees that this Agreement shall not replace, limit or otherwise affect adjustments or refunds that would otherwise accrue to the Customer as an interruptible customer for the period prior to the effective date of this agreement.

4. **Load Profile and Power Factor Maintenance.** During the term of this Agreement, the Customer's aggregated total load at the

Designated Service Locations shall continue to meet the following characteristics:

- (a) The twelve month rolling weighted average of the total energy taken during on-peak hours shall not exceed of total energy taken during that rolling twelve month period; and
- (b) The total energy taken during on-peak periods in any given month shall not exceed of the total amount of energy taken during that month; and
- (c) The twelve month rolling average of the Customer's coincident peak load factor (i.e. the load factor based on the aggregate demand of the Customer at the time of the Customer's peak) shall not fall below ; and
- (d) The minimum weighted average power factor in any given month shall not fall below lagging; and
- (e) The minimum weighted average power factor in any given month shall not fall below leading; and
- (f) The Customer's coincident peak load factor in any given month shall not fall below .

For purposes of this Agreement, "on-peak" hours shall be those hours occurring during the following periods: weekdays, April 1 through October 31, 12:00 noon through 9:00PM; Weekdays, November 1 through March 31, 8:00AM through 10:00AM and 6:00PM through 10:00PM. New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day shall be deemed "off-peak".

- 5. **Coincident Peak Load Factor Penalty.** In any month during which the Customer fails to satisfy the standard established in Section 4(f), the customer shall pay a penalty equal to the amount of energy necessary to raise the Customer's coincident peak load from its actual value to , multiplied by the contract rate specified in Paragraph 3 above for that month minus the fuel factor for that month. For those months that the foregoing penalty is assessed and paid, the load factor for that month shall be deemed to have been for purposes of determining compliance with the standard set forth under Section 4(c) above.
- 6. **Optional Provision Purchase Credits.** In order to minimize service interruptions under this agreement, the Customer hereby authorizes the Company to purchase power from third parties, together with any necessary transmission services needed to deliver such power to the Company, on its behalf, when such power and transmission services are available,

during periods when the Company is generation deficient. The Company shall make any such purchases in accordance with the "optional provision" section of the Applicable Rate Schedule. During the term of this Agreement, the Company shall grant the Customer a credit equal to the cost of purchased power from third parties along with necessary transmission services, up to _____, for each MWh of optional provision power purchased on its behalf, such that the Customer will only be responsible for paying the cost for any such optional provision power in excess of _____. In the event that a prospective purchase will be in excess of _____, the Company shall make efforts to contact the Customer in advance of making such a purchase, to the extent reasonably possible, and give the Customer the opportunity to reject the purchase on their behalf.

7. **Billing.** Customer will be billed on the same billing cycle as all other customers are billed on the Applicable Rate Schedules identified in Exhibit B. For electric service that has been provided by the Company and billed to the Customer under the Company's approved tariff rates pending Commission approval of this Agreement, and which was provided and billed on or after the effective date for this Agreement set by the FPSC in its final order, billing credits will be applied to the Customer's bill equal to the difference between what the Customer actually paid under the tariff rates and what the Customer would have paid under this Agreement. These credits will be applied within two billing cycles of the date the FPSC order approving this Agreement becomes final.

8. **Termination.** The Customer is presently receiving service under the Company's IS-1, IST-1 and IS-3 tariffs. It is the intent of both parties that this Agreement has no bearing on the Customer's ability to continue to receive interruptible service under its existing tariffs following notice of termination of this Agreement, regardless of circumstances that result in termination. This Agreement may be terminated in the manner and under the circumstances set forth below:
 - (a) In the event that any provision of this Agreement or of any Applicable Rate Schedule (other than any provision for rates or charges within any Applicable Rate Schedule) is amended or modified as a result of any legislative, regulatory or judicial action, in a manner that is material and adverse to one of the parties hereto, that party shall be entitled to terminate this

- Agreement on ten (10) days advance written notice to the other party.
- (b) If, during the term of this Agreement, the Customer fails to maintain the load profile and power factor specified in Section 4(a)-(e) during any two months within any 12 month period, then the Company may, at its option, terminate this Agreement on ten (10) days advance written notice to the Customer.
 - (c) The provisions of Section 5 notwithstanding, if, during the term of this Agreement, the Customer fails to maintain the standard specified in Section 4(f) during any three months within any 12-month period, then the Company may, at its option, terminate this Agreement on ten (10) days advance written notice to the Customer.
 - (d) If, at any point during the term of this Agreement, the FPSC orders or otherwise requires a regulatory treatment for this Agreement that, in the Company's opinion, is material and adverse to the Company, then the Company may, at its option, terminate this Agreement on ten (10) days advance written notice to the Customer.
 - (e) If, at any point during the term of this Agreement, the FPSC orders or otherwise requires a regulatory treatment for this Agreement that, in the Customer's opinion, is material and adverse to the Customer, then the Customer may, at its option, terminate this Agreement on ten (10) days advance written notice to the Company.
 - (f) Customer may terminate this agreement without cause on ninety (90) days advance written notice to the Company

9. **Customer Support for Agreement.** Customer understands and agrees that the Company's obligations hereunder are subject to the FPSC's approval of this Agreement. Customer agrees to assist the Company in securing approval of this Agreement with the FPSC including providing information and testimonial support if requested. The Company and the Customer shall maintain close coordination with respect to planning for the siting and load requirements of the delivery points described in Exhibit "A" in the interests of system reliability and overall economics. Customer shall endeavor, to the extent practicable, to keep the Company apprised of significant developments behind those delivery points related to the Customer's electric load including, but not limited to, regular (i.e. at least annual) forecasts of projected demand and energy requirements for the five-year period commencing each January 1.

10. **Entire Agreement.** Except as provided for in Section 13 hereof, this Agreement supersedes all previous agreements and representations either written or oral heretofore made between the Company and the Customer with respect to matters herein contained. Except as provided for in Section 13 hereof, this Agreement, when duly executed, constitutes the only Agreement between parties hereto relative to the matters herein described.
11. **Incorporation of Tariff.** This Agreement incorporates by reference the terms of the tariff filed by the Company with, and approved by, the FPSC, as amended from time to time. In the event of any conflict between this Agreement as approved by the FPSC and such tariff and/or the Applicable Rate Schedule, the terms of this Agreement shall control.
12. **Modification of any Applicable Rate Schedule.** To the extent any provision is added to, modified within or deleted from any Applicable Rate Schedule and the same is approved by the FPSC, said addition, modification or deletion shall thereafter apply and (subject to paragraph 9 above in the event of a conflict with this agreement) govern the dealings between the Company and the Customer as if the same were contained in the present Applicable Rate Schedule.
13. **Additional Delivery Points.** Designated Service Locations as described in Exhibit "A" that are in existence as of the Effective Date may be relocated during the term of the Agreement. Any additional delivery points will be served under the Company's then applicable and available retail tariffs. The parties hereto shall amend Exhibit "A" for each relocated Designated Service Location.
14. **Notices.** All notices and other communications hereunder shall be in writing and shall be delivered by hand, by prepaid first class registered or certified mail, return receipt requested, by courier, by telex, or by facsimile, addressed as follows:

If to the Company: Tampa Electric Company
702 North Franklin Street
P.O. Box 111
Tampa, Florida 33601-0010
Facsimile: (813) 228-2811
Attention: Vice-President,
Energy Services

with a copy to: Tampa Electric Company
702 North Franklin Street
P.O. Box 111
Tampa, Florida 33601-0111
Facsimile: (813) 228-4290
Attention: Corporate Secretary

If to the Customer: IMC Phosphates Company
5000 Old Hwy. 37 South
P. O. Box 2000
Mulberry, FL 33860
Facsimile: (863) 428-2694
Attention: Vice President &
General Manager

with copies to: IMC Phosphates Company
5000 Old Hwy 37 South
P. O. Box 2000
Mulberry, FL 33860
Facsimile: (863) 428-2695
Attention: Energy Engineering Mgr.

McWhirter, Reeves, McGlothlin,
Davidson, Decker, Kauffman, Arnold &
Steen, P.A.
400 North Tampa Street, St. 2450
P.O. Box 3350
Tampa, FL 33601-3350
Facsimile: (813) 221-1854
Attention: John McWhirter

Except as otherwise expressly provided in this Agreement, all notices and other communications shall be deemed effective upon receipt. Each party shall have the right to designate a different address for notices to it by notice similarly given.

15. **Assignment; No Third Party Beneficiaries.** This Agreement shall inure to the benefit of and shall bind the successors and assigns of the parties hereto. No assignment of any rights or delegation of any obligations hereunder shall have the effect of releasing the assigning party of any of its obligations hereunder, and the assigning party (and its constituent general partners) shall remain primarily liable and responsible therefor notwithstanding any such assignment

or delegation. Nothing in this Agreement shall be construed to confer a benefit on any person not a signatory party hereto or such signatory party's successors and permitted assigns.

16. **Waiver.** At its option, either party may waive any or all of the obligations of the other party contained in this Agreement, but waiver of any obligation or of any breach of this Agreement by either party shall in no event constitute a waiver as to any other obligation or breach or any future breach, whether similar or dissimilar in nature, and no such waiver shall be binding unless in writing signed by the waiving party.
17. **Headings.** The section and paragraph headings contained in this Agreement are for reference purposes only and shall not affect, in any way, the meaning or interpretation of this Agreement.
18. **Counterparts.** This Agreement may be executed simultaneously in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.
19. **Dispute Resolution.** All disputes arising between the Customer and the Company under this Agreement shall be resolved by the FPSC, in accordance with the Commission's applicable rules and procedures.
20. **Governing Law.** This Agreement shall be construed and enforced in accordance with the laws of the State of Florida.

IN WITNESS WHEREOF, the Customer and the Company have executed this Agreement the day and year first above written.

IMC PHOSPHATES COMPANY, by
IMC PHOSPHATES MP, INC., its
Managing General Partner

By: _____
Name: R. J. Krakowski
Title: Officer of IMC Phosphates MP, Inc.

TAMPA ELECTRIC COMPANY

By: _____

Title: _____

Exhibit "A"

	<u>Account No.</u>	<u>Name</u>	<u>Service Address</u>	<u>Rate</u>
1.	2100-000061-0	Phosphoria	Phosphoria/pebbledale	IST-1
2.	2100-000175-1	Four Corners Mine	Four Corners Mine	IST-1
3.	2100-000183-3	Amax River Sub.	Ft Lonesome/amax/lmw 4e	IST-1
4.	2100-000329-3	Nichols	Chemical Plant #2	IST-1
5.	2100-000371-1	Hopewell Mine	Henry George/hopwl/1s Ws	IS-1
6.	2100-000388-1	Temp #2/FCO (Sled 538)	#538/sr 674/tlr Gill/.8s/ws	IST-1
7.	2100-000507-1	Big Bend Terminal	Pembroke/wyandotte/.5w Ns	IS-1
8.	2100-023000-1	Payne Creek	Ft Green Rd/#360/3.s P-p Ck	IST-1
9.	2100-024104-1	Fort Green Mine	Ft-grn-mine/#37/1.e Ns 69 K	IST-1
10.	2100-026018-2	Noralyn #8	Noralyn #8	IST-1
11.	2100-026026-2	Haynsworth #1	Haynsworth #1	IST-1
12.	2100-026050-2	Temp #1/FCO (Sled 576)	#576/sr 674/tlr Gill/.8s/ws	IST-1
13.	2100-026069-2	Former Haynsworth #6	#674/#39/2.5s .4e	IST-1
14.	2100-028002-2	Fort Lonesome Plant/Mine	Hall/#39/1e(ft Lonesome)	IST-1
15.	2100-030007-2	Four Corners Plant	Four Corners Plant	IST-1
16.	2100-033006-1	Port Sutton Terminal	3505 Port Sutton Rd	IST-1
17.	2100-034002-1	Kingsford #2	Durnce/#37/3.w Ns Knsgfrd 2	IST-1
18.	2100-035009-1	Kingsford #3	Durnce/#37/3.w Ns Knsgfrd 3	IST-1
19.	2100-035203-1	Kingsford #4	Durnce/#37/3.w Ns Knsgfrd 4	IST-1
20.	2100-035262-2	Kingsford #7	Kingsford #7	IST-1
21.	2100-035300-1	Prairie Dry Mill	Diesel/#60/.5n Es Prairie	IS-1
22.	2100-038105-5	Big Four Plant	Ft Lnsme Rd/hayneswrth/2mie	IST-1
23.	2100-043702-4	Hopewell Plant	#39/#60/1.6s Ws Hillsb Min	IST-1
24.	2100-199559-0	Hopewell #3	Hopewell Sub	IST-1
25.	2100-199966-0	Haynsworth #11	#37/jamison Road/ne Cor	IS-1
26.	2100-199990-0	Bucket Yard	#37/#674/bucket Yard	IS-3
27.	2100-201626-0	Haynsworth Mine	Taylor Gill Sub /1 M S 674	IST-1
28.	2100-205133-0	Four Corners North	#674/taylor/.6e/ss	IST-1
29.	2100-500003-0	Fort Green Plant Pumps	Fort Green Plant Pumps	IS-3
30.	2100-503452-0	Big Four Mine	Big Four Mine	IST-1
31.	2100-507962-0	Fort Green Plant	Fort Green Plant	IS-3