



ORIGINAL

September 6, 2000

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

000003 - 60

Dear Ms. Bayo:

Attached please find our July 2000 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary. Please contact me if you have any questions at (863) 299-2883.

Sincerely,

James A. Williams

James A. Williams
Finance Manager

000003-00000000
11/11/00

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Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER-DATE

11143 SEP-80

FPSC-RECORDS/REPORTING

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 000003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 00 Through DEC 00

	CURRENT MONTH:				PERIOD TO DATE				
	JULY		DIFFERENCE		REVIS		DIFFERENCE		
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	5,162	5,873	(711)	-12.11	47,869	44,122	3,747	8.49	
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	17,892	8,267	9,625	116.43	
3 SWING SERVICE	0	0	0	0.00	384,756	0	384,756	0.00	
4 COMMODITY (Other)	658,260	806,317	(148,057)	-18.36	4,892,517	4,431,799	260,718	5.88	
5 DEMAND	137,169	137,058	111	0.08	1,311,815	1,271,169	40,626	3.20	
6 OTHER	0	0	0	0.00	(100)	0	(100)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	802,420	951,077	(148,657)	-15.63	6,454,750	5,755,377	699,373	12.15	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	687,870	944,926	(257,056)	-27.20	5,404,258	5,724,581	(320,303)	-5.60	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,568,090	1,727,320	(159,230)	-9.22	14,584,390	13,704,480	879,930	6.42	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	3,032,610	1,401,261	1,631,349	116.42	
17 SWING SERVICE COMMODITY	0	0	0	0.00	313,180	0	313,180	0.00	
18 COMMODITY (Other) COMMODITY	1,485,316	1,727,320	(242,004)	-14.01	14,988,732	13,704,480	1,284,272	9.37	
19 DEMAND BILLING DETERMINANTS ONLY	2,385,330	2,381,730	3,600	0.15	18,081,470	18,900,820	(819,350)	-4.33	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,485,316	1,727,320	(242,004)	-14.01	15,301,912	13,704,480	1,597,452	11.66	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	1,491,771	1,727,210	(235,439)	-13.63	13,522,686	13,640,480	(117,794)	-0.86	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.329	0.340	-0.011	-3.18	0.328	0.322	0.006	1.95	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	122.855	0.000	122.855	0.00	
31 COMMODITY (Other) (4/18)	44.318	46.680	-2.362	-5.06	31.307	32.338	-1.031	-3.19	
32 DEMAND (5/19)	5.751	5.755	-0.004	-0.07	7.255	6.726	0.529	7.87	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	54.024	55.061	-1.037	-1.86	42.163	41.896	0.186	0.44	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	53.790	55.064	-1.275	-2.31	47.733	42.193	5.539	13.13	
41 TRUE-UP (E-2)	-0.313	-0.313	0.000	0	-0.313	-0.313	0.000	0	
42 TOTAL COST OF GAS (40+41)	53.477	54.751	-1.275	-2.33	47.420	41.880	5.539	13.23	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	53.746	55.027	-1.281	-2.33	47.658	42.091	5.567	13.23	
45 PGA FACTOR ROUNDED TO NEAREST .001	63.746	55.027	-1.281	-2.33	47.658	42.091	5.567	13.23	

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 000003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 99 Through DEC 99

		CURRENT MONTH:				PERIOD TO DATE				
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	0.54882	2,833	3,626	(793)	-21.87	28,324	28,381	(57)	-0.20
2	NO NOTICE SERVICE		1,004	1,829	(825)	-45.12	10,730	8,267	2,463	29.79
3	SWING SERVICE		0	0	0	0.00	222,806	0	222,806	0.00
4	COMMODITY (Other)		361,266	497,741	(136,475)	-27.42	2,684,458	2,842,184	(157,726)	-5.55
5	DEMAND		137,169	94,607	42,562	44.99	1,311,815	896,447	415,368	46.33
6	OTHER		0	0	0	0.00	(64)	0	(64)	0.00
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8	DEMAND		0	0	0	0.00	0	0	0	0.00
9			0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		502,272	597,803	(95,531)	-15.98	4,258,069	3,775,279	482,790	12.79
12	NET UNBILLED		0,000	0,000	0	0.00	0,000	0,000	0	0.00
13	COMPANY USE		0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES		377,517	593,204	(215,687)	-36.36	3,221,031	3,752,009	(530,978)	-14.15
THERMS PURCHASED										
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY		860,599	1,066,278	(205,679)	-19.29	8,644,971	8,815,670	(170,699)	-1.94
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY		170,134	191,364	(21,230)	-11.09	1,818,605	894,228	924,377	103.37
17	SWING SERVICE COMMODITY		0	0	0	0.00	188,062	0	188,062	0.00
18	COMMODITY (Other) COMMODITY		815,171	1,066,278	(251,107)	-23.55	8,835,250	8,815,670	19,590	0.22
19	DEMAND BILLING DETERMINANTS ONLY		2,385,330	1,470,246	915,084	62.24	18,081,470	12,113,727	5,967,743	49.26
20	OTHER COMMODITY		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22	DEMAND		0	0	0	0.00	0	0	0	0.00
23			0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)		815,171	1,066,278	(251,107)	-23.55	9,023,322	8,815,670	207,652	2.36
25	NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26	COMPANY USE		0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES		818,714	1,066,210	(247,496)	-23.21	7,928,708	8,774,363	(847,655)	-9.66
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)		0.329	0.340	-0.011	-3.20	0.328	0.322	0.006	1.77
29	NO NOTICE SERVICE (2/16)		0.590	0.956	-0.366	-38.27	0.590	0.924	-0.334	-36.18
30	SWING SERVICE (3/17)		0.000	0.000	0.000	0.00	118.475	0.000	118.475	0.00
31	COMMODITY (Other) (4/18)		44.318	46.680	-2.362	-5.06	30.383	32.240	-1.857	-5.76
32	DEMAND (5/19)		5.751	6.435	-0.684	-10.63	7.255	7.400	-0.145	-1.96
33	OTHER (6/20)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36			0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)		61.616	56.064	5.551	9.90	47.190	42.825	4.365	10.19
38	NET UNBILLED (12/25)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)		61.349	56.068	5.281	9.42	53.718	43.026	10.692	24.85
41	TRUE-UP (E-2)		-0.313	-0.313	0.000	0	-0.313	-0.313	0.000	0
42	TOTAL COST OF GAS (40+41)		61.036	55.755	5.281	9.47	53.405	42.713	10.692	25.03
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		61.343	56.035	5.307	9.47	53.674	42.928	10.746	25.03
45	PGA FACTOR ROUNDED TO NEAREST .001		61.343	56.035	5.308	9.47	53.674	42.928	10.746	25.03

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 000003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 99 Through DEC 99

COST OF GAS PURCHASED	CURRENT MONTH: JULY				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	2,329	2,247	82	3.65	19,545	15,741	3,804	24.17	
2 NO NOTICE SERVICE	825	0	825	0.00	7,162	0	7,162	0.00	
3 SWING SERVICE	0	0	0	0.00	161,950	0	161,950	0.00	
4 COMMODITY (Other)	296,994	308,576	(11,582)	-3.75	2,006,060	1,589,815	416,445	26.32	
5 DEMAND	0	42,451	(42,451)	-100.00	0	374,742	(374,742)	-100.00	
6 OTHER	0	0	0	0.00	(36)	0	(36)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	300,148	353,274	(53,126)	-15.04	2,196,662	1,980,098	216,584	10.94	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	310,353	351,722	(41,369)	-11.76	2,183,227	1,972,552	210,675	10.68	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	707,491	661,042	46,449	7.03	5,939,419	4,888,790	1,050,629	21.49	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	139,866	118,636	21,230	17.89	1,214,005	507,033	706,972	139.43	
17 SWING SERVICE COMMODITY	0	0	0	0.00	125,118	0	125,118	0.00	
18 COMMODITY (Other) COMMODITY	670,145	661,042	9,103	1.38	6,153,472	4,888,790	1,264,682	25.87	
19 DEMAND BILLING DETERMINANTS ONLY	0	911,484	(911,484)	-100.00	0	6,787,093	(6,787,093)	-100.00	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	670,145	661,042	9,103	1.38	6,278,590	4,888,790	1,389,800	28.43	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	673,057	661,000	12,057	1.82	5,595,978	4,866,117	729,861	15.00	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.329	0.340	-0.011	-3.16	0.329	0.322	0.007	2.20	
29 NO NOTICE SERVICE (2/16)	0.590	0.000	0.590	0.00	0.590	0.000	0.590	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	129.438	0.000	129.438	0.00	
31 COMMODITY (Other) (4/18)	44.318	46.680	-2.362	-5.06	32.633	32.516	0.117	0.36	
32 DEMAND (5/19)	0.000	4.657	(4.657)	-100.00	0.000	5.521	(5.521)	-100.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	44.789	53.442	(8.653)	-16.19	34.967	40.503	(5.516)	-13.62	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	44.595	53.445	(8.851)	-16.56	39.255	40.692	(1.437)	-3.53	
41 TRUE-UP (E-2)	(0.313)	(0.313)	0.000	0	(0.313)	(0.313)	0.000	0	
42 TOTAL COST OF GAS (40+41)	44.282	53.132	(8.851)	-16.66	38.942	40.379	(1.437)	(3.56)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	44.504	53.400	(8.895)	-18.66	39.138	40.582	(1.444)	(3.56)	
45 PGA FACTOR ROUNDED TO NEAREST .001	44.504	53.400	(8.896)	(18.66)	39.138	40.582	(1.444)	(3.56)	

COMPANY: FL DIV CUC
 PERIOD : JAN 00 THROUGH DEC 00
 CURRENT MONTH: JULY 2000

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 000003-GU
 Chesapeake Utilities Corp.
 (JAW-1)
 Page ____ of ____

BILLING DETERM/
 THERMS INVOICE AMOUNT COST PER THERM

COMMODITY (Pipeline)
 Schedule A-1

	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline-Scheduled FTS	1,727,630	5,840.23	0.00338
2 No Notice Commodity Adjustment	(159,540)	(678.05)	0.00425
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
5 Commodity Adjustments - Off System Sales	0	0.00	0.00000
6 Commodity Pipeline-FTS to storage	0	0.00	0.00000
7 FGT Refund	0	0.00	0.00000
8 TOTAL COMMODITY (Pipeline)	1,568,090	5,162.18	0.00329

Line 15, Schedule A-1 Line 1, Schedule A-1 Line 28, Schedule A-1

SWING SERVICE
 Schedule A-1

9 Swing Service-Scheduled	0	0.00	0.00000
10 Alert Day Volumes-FGT	0	0.00	0.00000
11 Operational Flow Order Volumes-FGT	0	0.00	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.00000
13 Other - Prior Period Adjustment	0	0.00	0.00000
14 Other	0	0.00	0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000

Line 17, Schedule A-1 Line 3, Schedule A-1 Line 30, Schedule A-1

COMMODITY (Other)
 Schedule A-1

17 Commodity Other-Scheduled	1,727,630	795,839.15	0.46085
18 Misc cashout - FGT	(370,630)	(154,837.90)	0.41777
19 Imbalance Cashout-Other Shippers	(74,900)	(30,992.02)	0.41378
20 Imbalance Cashout-Transporting Customers	203,216	48,250.76	0.23744
21 Prior Period Adjustment	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
23 Commodity Adjustment - Off System Sales	0	0.00	0.00000
24 TOTAL COMMODITY (Other)	1,485,316	658,259.99	0.44318

Line 18, Schedule A-1 Line 4, Schedule A-1 Line 31, Schedule A-1

DEMAND
 Schedule A-1

25 Demand (Pipeline)-Entitlement	8,153,000	368,131.20	0.04515
26 Less Relinquished to Others	(5,767,670)	(230,962.15)	0.04004
27 Demand adjustments- Prior Period	0	0.00	0.00000
28 Demand adjustments- Scheduled by Others	0	0.00	0.00000
29 Demand adjustments- Off System Sales	0	0.00	0.00000
30 Demand Adjustments - FGT refund	0	0.00	0.00000
31 TOTAL DEMAND	2,385,330	137,169.05	0.05751

Line 19, Schedule A-1 Line 5, Schedule A-1 Line 32, Schedule A-1

OTHER
 Schedule A-1

32 FGT - Refund	N/A	0.00	0.00000
33 Peak Shaving	N/A	0.00	0.00000
34 Correct taxes on cashouts	N/A	0.00	0.00000
35 Off System Sales Transaction Charge	N/A	0.00	0.00000
36 Transfer flex balance per PSC		0.00	0.00000
37 Other		0.00	0.00000
38			
39 TOTAL OTHER	0	0.00	0.00000

Line 20, Schedule A-1 Line 6, Schedule A-1 Line 33, Schedule A-1

	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	658,260	806,317	148,057	18.362%	5,077,273	4,431,799	(645,474)	-14.565%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	144,160	144,760	600	0.414%	1,377,476	1,323,578	(53,898)	-4.072%
3 TOTAL	802,420	951,077	148,657	15.630%	6,454,749	5,755,377	(699,372)	-12.152%
4 FUEL REVENUES (NET OF REVENUE TAX)	687,870	944,926	257,056	27.204%	5,404,258	5,724,561	320,303	5.595%
5 TRUE-UP (COLLECTED) OR REFUNDED	6,151	6,151	0	0.000%	43,057	43,057	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	694,021	951,077	257,056	27.028%	5,447,315	5,767,618	320,303	5.553%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(108,399)	0	108,399	0.00%	(1,007,435)	12,241	1,019,676	8330.006%
8 INTEREST PROVISION-THIS PERIOD (21)	(5,195)	5	5,201	98938.984%	(16,596)	636	17,232	2710.303%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(896,027)	4,040	900,067	22278.886%	51,315	28,074	(23,241)	-82.785%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,151)	(6,151)	0	0.000%	(43,057)	(43,057)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,015,772)	(2,106)	1,013,667	-48138.188%	(1,015,773)	(2,106)	1,013,667	-48127.714%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(896,027)	4,040	900,067	22278.886%	add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,010,577)	(2,111)	1,008,466	-47771.956%	If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)	(1,906,604)	1,929	1,908,533	98938.984%				
15 AVERAGE (50% OF 14)	(953,302)	965	954,267	98938.984%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.580%	6.580%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.500%	6.500%	0.000	0.000%				
18 TOTAL (16+17)	13.080%	13.080%	0	0.000%				
19 AVERAGE (50% OF 18)	6.540%	6.540%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.545%	0.545%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(5,195)	5	5,201	98938.984%				

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 000003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF: JAN 00 Through DEC 00

PRESENT MONTH: JULY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST		DEMAND COST	OTHER CHARGES		TOTAL CENTS PER THERM
						TOTAL PURCHASED	THIRD PARTY		PIPELINE	ACA/GRI/FUEL	
1 JULY	DUKE		FTS-1	0	0	0	\$0	\$0	\$0		0.000
2 JULY	DUKE		FTS-2	890,630	0	890,630	\$386,973	\$2,271	\$68,436		51.388
3 JULY	DYNEGY		FTS-1	890,320	0	890,320	\$389,463	\$3,784	\$33,414		47.922
4 JULY	DYNEGY		FTS-2	0	0	0	\$0	\$0	\$0		0.000
5 JULY				0	0	0	\$0	\$0	\$0		0.000
6 JULY				0	0	0	\$0	\$0	\$0		0.000
7											
8											
9											
10											
11											
12 TOTAL				1,780,950	0	1,780,950	\$776,437	\$6,055	\$101,850	0 0	49.656

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:

JAN 00

Through

DEC 00

EXHIBIT NO _____

DOCKET NO. 000003-GU

CHESAPEAKE UTILITIES CORP

JAW-1

PAGE ___ OF ___

MONTH:

JUNE

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1 DYNEGY	MOPS	1,559	1,512	48,329	46,879	4.36	4.49
2 DYNEGY	ZONE 1 POOL	29	28	899	872	4.36	4.50
3 DYNEGY	ZONE 2 POOL	1,085	1,052	33,635	32,626	4.40	4.54
4 DYNEGY	ZONE 3 POOL	199	193	6,169	5,984	4.35	4.48
5 DUKE	POOLING ZONE 1	2,146	2,082	66,526	64,530	4.35	4.48
6 DUKE	POOLING ZONE 3	727	705	22,537	21,861	4.33	1.90
7		0	0	0	0	0.00	0.00
8		0	0	0	0	0.00	0.00
9		0	0	0	0	0.00	0.00
10		0	0	0	0	0.00	0.00
11		0	0	0	0	0.00	0.00
12		0	0	0	0	0.00	0.00
13		0	0	0	0	0.00	0.00
14		0	0	0	0	0.00	0.00
15		0	0	0	0	0.00	0.00
16		0	0	0	0	0.00	0.00
17		0	0	0	0	0.00	0.00
18		0	0	0	0	0.00	0.00
19		0	0	0	0	0.00	0.00
20		0	0	0	0	0.00	0.00
21		0	0	0	0	0.00	0.00
22		0	0	0	0	0.00	0.00
23		0	0	0	0	0.00	0.00
24		0	0	0	0	0.00	0.00
25		0	0	0	0	0.00	0.00
26		0	0	0	0	0.00	0.00
27		0	0	0	0	0.00	0.00
28		0	0	0	0	0.00	0.00
29		0	0	0	0	0.00	0.00
30		0	0	0	0	0.00	0.00
31		0	0	0	0	0.00	0.00
32		0	0	0	0	0.00	0.00
33		0	0	0	0	0.00	0.00
34		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
36		0	0	0	0	0.00	0.00
37	TOTAL	5,745	5,572	178,095	172,752	4.36	4.49

	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	116,254	146,475	30,221	26.00%	1,588,373	1,674,469	86,096	5.42%
COMMERCIAL	313,559	318,017	4,458	1.42%	2,904,624	2,747,609	(157,015)	-5.41%
COMMERCIAL LARGE VOLUME	106,398	104,421	(1,977)	-1.86%	878,330	936,816	58,486	6.66%
INDUSTRIAL	1,171,113	1,514,532	343,419	29.32%	12,125,902	13,691,597	1,565,695	12.91%
LARGE VOLUME CONTRACT TRANSP	4,135,400	4,807,400	672,000	16.25%	31,181,850	33,833,800	2,651,950	8.50%
SPECIAL CONTRACT TRANSP	2,079,700	1,837,360	(242,340)	-11.65%	14,805,350	12,583,130	(2,222,220)	-15.01%
TOTAL FIRM	7,922,424	8,728,205	805,781	10.17%	63,484,429	65,467,421	1,982,992	3.12%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	1,008,687	1,078,538	69,851	6.92%	8,562,648	8,794,303	231,655	2.71%
OFF SYSTEM SALES	0	0	0	0.00%	5,800	0	(5,800)	-100.00%
TOTAL INTERRUPTIBLE	1,008,687	1,078,538	69,851	6.92%	8,568,448	8,794,303	225,855	2.64%
TOTAL THERM SALES	8,931,111	9,806,743	875,632	9.80%	72,052,877	74,261,724	2,208,847	3.07%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	8,845	9,667	822	9.29%	63,562	66,031	2,469	3.88%
COMMERCIAL	796	847	51	6.41%	5,669	5,841	172	3.03%
COMMERCIAL LARGE VOLUME	25	25	0	0.00%	174	175	1	0.57%
INDUSTRIAL	41	21	(20)	-48.78%	299	147	(152)	-50.84%
LARGE VOLUME CONTRACT TRANSP	3	4	1	33.33%	21	28	7	33.33%
SPECIAL CONTRACT TRANSP	3	4	1	33.33%	21	28	7	33.33%
TOTAL FIRM	9,713	10,568	855	8.80%	69,746	72,250	2,504	3.59%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	97	88	(9)	-9.28%
OFF SYSTEM SALES	0	0	0	0.00%	1	0	(1)	-100.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	98	88	(10)	-10.20%
TOTAL CUSTOMERS	9,727	10,581	854	8.78%	69,844	72,338	2,494	3.57%
THERM USE PER CUSTOMER								
RESIDENTIAL	13	15	2	15.28%	25	25	0	1.48%
COMMERCIAL	394	375	(18)	-4.69%	512	470	(42)	-8.19%
COMMERCIAL LARGE VOLUME	4,256	4,177	(79)	-1.86%	5,048	5,353	305	6.05%
INDUSTRIAL	28,564	72,121	43,557	152.49%	40,555	93,140	52,585	129.66%
LARGE VOLUME CONTRACT TRANSP	1,378,467	1,201,850	(176,617)	-12.81%	1,484,850	1,208,350	(276,500)	-18.62%
SPECIAL CONTRACT TRANSP	693,233	459,340	(233,893)	-33.74%	705,017	449,398	(255,619)	-36.26%
INTERRUPTIBLE	72,049	82,964	10,915	15.15%	88,275	99,935	11,661	13.21%
OFF SYSTEM SALES	0	0	0	0.00%	5,800	0	(5,800)	-100.00%

COMPANY: FL DIV CUC CONVERSION FACTOR CALCULATION SCHEDULE A-6 ACTUAL FOR THE PERIOD OF: JANUARY 00 TO December 00 EXHIBIT NO _____ CHESAPEAKE UTILITIES CORP JAW-1 PAGE ____ OF ____												
	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.028	1.026	1.026	1.026	1.029	1.028	1.029	0.000	0.000	0.000	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04545	1.04341	1.04341	1.04341	1.04610	1.04566	1.04638	0.00000	0.00000	0.00000	0.00000	0.00000

Chesapeake Utilities Corporation

July-00

Market Deliveries

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Market	8739	(28,107)	\$4.233	(\$118,976.93)
2974	Peninsula Energy Services Co	Market	8787	3,245	\$4.233	\$13,736.09
						\$0.00
						\$0.00
						\$0.00
						\$0.00
				(24,862)		(\$105,240.84)

No Notice/Receipts

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Receipts			\$0.000	\$0.00
4175	Chesapeake Utilities Corporation	No Notice	8740	(16,446)	\$4.065	(\$66,852.99)
2974	Peninsula Energy Services Co	No Notice	8788	31	\$4.065	\$126.02
11299	CC Pace	No Notice	8736	4,214	\$4.065	\$17,129.91
						\$0.00
						\$0.00
						\$0.00
						\$0.00
				(12,201)		(\$49,597.06)

	<u>Sales</u> VOL	<u>\$</u>
PESCO	3245 31 <u>3276</u>	13,736.09 126.02 <u>13,862.11</u>
FACE	4214	17,129.91
FGT	<u>37,063</u>	<u>154,837.90</u>
	44,553	185,829.92

CENTRAL FLORIDA GAS COMPANY
THERM SALES AND CUSTOMER DATA
MONTH OF JULY 2000

CURRENT MONTH

	THERM SALES		# CUSTOMERS		AVG THERM USAGE/CUSTOMER	
	2000	1999	2000	1999	2000	1999
GS RESIDENTIAL	116,061	111,999	8,833	8,576	13	13
RES ANNUAL CONTRACT SVC	193	272	12	16	16	17
GS COMMERCIAL	313,559	343,832	786	789	394	438
GS COMMERCIAL LG VOLUME	106,398	94,400	25	24	4,258	3,933
GS INDUSTRIAL	282,503	515,713	20	23	14,125	22,422
INDUSTRIAL INTERRUPTIBLE	673,057	636,648	11	12	61,187	53,054
OFF SYSTEM SALES						0
SUBTOTAL SALES	1,491,771	1,702,882	9,897	9,440	79,991	79,875
FIRM TRANSPORTATION	888,810	758,550	21	17	42,315	44,821
INTER TRANSPORTATION	335,630	307,676	3	1	111,877	307,676
ITS TRANSPORTATION						0
LVCTS	4,135,400	4,607,400	3	3	1,378,467	1,602,467
SPECIAL CONTRACT	2,079,700	1,806,610	3	3	693,233	602,203
SUBTOTAL TRANSPORTATION	7,439,340	7,680,236	30	24	2,225,681	2,656,987
TOTAL DELIVERIES	8,931,111	9,383,098	9,727	9,464	918	991

YEAR TO DATE

	THERM SALES		# CUSTOMERS		USAGE/CUSTOMER	
	2000	1999	2000	1999	2000	1999
GS RESIDENTIAL	1,585,371	1,388,650	9,066	8,744	175	159
RES ANNUAL CONTRACT SVC	3,002	3,339	14	17	214	196
GS COMMERCIAL	2,904,624	2,747,454	810	801	3,586	3,430
GS COMMERCIAL LG VOLUME	878,330	854,043	25	26	35,133	36,694
GS INDUSTRIAL	2,555,381	4,107,310	20	22	127,769	186,698
INDUSTRIAL INTERRUPTIBLE	5,595,978	5,308,502	10	12	559,598	442,375
OFF SYSTEM SALES	5,800	1,224,980	0	1	0	1,224,980
SUBTOTAL SALES	13,528,486	15,734,258	9,945	9,823	726,475	1,894,510
FIRM TRANSPORTATION	9,570,521	8,049,400	23	19	416,110	423,853
INTER TRANSPORTATION	2,986,670	2,743,816	4	2	741,668	1,371,908
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	31,181,850	33,833,740	3	3	10,393,950	11,277,913
SPECIAL CONTRACT	14,805,350	11,720,650	3	3	4,935,117	3,906,883
SUBTOTAL TRANSPORTATION	58,524,391	58,347,606	33	27	16,466,844	16,980,357
TOTAL DELIVERIES	72,052,877	72,081,864	9,978	9,850	7,221	7,470

12 MOS. ENDED

	THERM SALES		# CUSTOMERS		AVG THERM USAGE/CUSTOMER	
	2000	1999	2000	1999	2000	1999
GS RESIDENTIAL	2,300,754	1,962,062	8,917	8,630	256	230
RES ANNUAL CONTRACT SVC	4,702	4,897	14	18	336	272
GS COMMERCIAL	4,733,875	4,422,599	805	797	5,800	5,549
GS COMMERCIAL LG VOLUME	1,602,021	1,588,426	24	25	82,584	83,457
GS INDUSTRIAL	4,522,127	6,745,722	22	24	205,551	281,072
INDUSTRIAL INTERRUPTIBLE	9,058,422	9,370,837	10	11	905,842	851,894
OFF SYSTEM SALES	852,410	1,638,500	0	1	0	1,638,500
SUBTOTAL SALES	22,874,111	25,730,982	9,792	9,406	1,180,452	2,840,974
FIRM TRANSPORTATION	14,854,271	13,169,810	22	18	675,194	731,656
INTER TRANSPORTATION	4,503,050	4,019,296	4	3	1,125,763	1,339,785
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	52,790,550	52,574,890	3	3	17,598,850	17,524,983
SPECIAL CONTRACT	24,275,360	20,194,004	3	3	8,091,787	6,731,335
SUBTOTAL TRANSPORTATION	96,423,231	89,958,000	32	27	27,498,583	28,327,719
TOTAL DELIVERIES	119,397,342	115,689,982	9,824	9,433	12,154	12,264

CHESAPEAKE UTILITIES CORPORATION
 P. O. BOX 960
 WINTER HAVEN, FL 33882-0960

Invoice No: SR00070203
 Customer No: 100686-01
 Customer Fax: (941) 294-3895

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 9102771269

Invoice Date: August 10, 2000
 Payment Terms: Due August 25, 2000
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
7/00	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	66,526	4.3500	289,388.10
7/00	B2B1500	716	Pooling\Zone 3 CS #11	22,537	4.3300	97,585.21
** Invoice Totals				89,063		\$386,973.31

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Larry Fellers at telephone (713) 260-8913.

DYNEGY

Dynegy Marketing and Trade
P.O. Box 730508
Dallas, Texas 75373-0508
Phone: 713/507-6410
Fax: 713/507-3787

INVOICE NO.: 186060-00
INVOICE DATE: 08-09-00
CONTRACT NO.: 961100518
CLIENT CONTACT: SLT
TERMS: Net Due On or Before
08-20-00
Volumes: MMBTUs
Prices : US Dollars

CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N.W.
WINTER HAVEN FL 33882-0960
BARRY PORTER
(863)-293-1053
#2659103

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated July 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
MOPS-REFUGIO FGT	48,329	4.360000	210,714.44
ZONE 1 POOL	899	4.360000	3,919.64
ZONE 2 POOL	33,635	4.400000	147,994.00
ZONE 3 POOL	6,169	4.350000	26,835.15
KEEP WHOLE	1,940,261	.010000	19,402.61
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Monika Morgan at (713)-507-6716 Support for your payment should be Faxed to (713)-507-3787, or send via email to MDMO@DYNEGY.COM . PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	89,032 MMBTUs		408,865.84

APPROVAL _____

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	07/31/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33862-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/10/00		
INVOICE NO.	38915		
TOTAL AMOUNT DUE	\$103,570.93		

CONTRACT: 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 4000002566 PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: #175 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: B27335183 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			07/00	A	RES	0.3687	0.0066		0.3753	654,813 ✓	\$245,751.26 ✓
	NO NOTICE RESERVATION CHARGE			07/00	A	NMR	0.0590			0.0590	31,000 ✓	\$1,829.00 ✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5085, at poi 62991			07/00	A	TRL	0.3687	0.0066		0.3753	(6,200)	(\$2,326.86)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5412, at poi 60923			07/00	A	TRL	0.3687	0.0066		0.3753	(62,000)	(\$23,268.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5972, at poi 16187			07/00	A	TRL	0.3687	0.0066		0.3753	(1,085)	(\$407.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5623, at poi 16187			07/00	A	TRL	0.3687	0.0066		0.3753	(1,705)	(\$639.89)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5611, at poi 16199			07/00	A	TRL	0.3687	0.0066		0.3753	(2,945)	(\$1,105.26)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5733, at poi 16199			07/00	A	TRL	0.3687	0.0066		0.3753	(1,953)	(\$732.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5826, at poi 16192			07/00	A	TRL	0.3687	0.0066		0.3753	(5,239)	(\$1,966.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5972, at poi 16187			07/00	A	TRL	0.3687	0.0066		0.3753	(775)	(\$290.86)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5394, at poi 16186			07/00	A	TRL	0.3687	0.0066		0.3753	(2,720)	(\$1,396.12)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5401, at poi 16199			07/00	A	TRL	0.3687	0.0066		0.3753	(19,220)	(\$7,213.27)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5320, at poi 16185			07/00	A	TRL	0.3687	0.0066		0.3753	(5,921)	(\$2,222.15)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6025, at poi 16184			07/00	A	TRL	0.3687	0.0066		0.3753	(1,705)	(\$639.89)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5806, at poi 16186			07/00	A	TRL	0.3687	0.0066		0.3753	(1,953)	(\$732.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5285, at poi 16188			07/00	A	TRL	0.3687	0.0066		0.3753	(2,976)	(\$1,116.89)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5308, at poi 16187			07/00	A	TRL	0.3687	0.0066		0.3753	(4,588)	(\$1,721.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5308, at poi 16188			07/00	A	TRL	0.3687	0.0066		0.3753	(1,705)	(\$639.89)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5382, at poi 16187			07/00	A	TRL	0.3687	0.0066		0.3753	(3,472)	(\$1,303.04)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5287, at poi 16199			07/00	A	TRL	0.3687	0.0066		0.3753	(3,007)	(\$1,128.53)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5203, at poi 16189			07/00	A	TRL	0.3687	0.0066		0.3753	(4,495)	(\$1,686.97)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5210, at poi 16188			07/00	A	TRL	0.3687	0.0066		0.3753	(11,935)	(\$4,479.21)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	07/31/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33862-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/10/00		
INVOICE NO.	36915		
TOTAL AMOUNT DUE	\$103,570.93		

CONTRACT: 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 4000002566 PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4175 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 827335283 DR CODE L15T

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5209, at poi 16199			07/00	A	TRL	0.3687	0.0066		0.3753	(6,975)	(\$2,617.72)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5208, at poi 16199			07/00	A	TRL	0.3687	0.0066		0.3753	(53,630)	(\$20,127.34)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5335, at poi 60923			07/00	A	TRL	0.3687	0.0066		0.3753	(174,840)	(\$65,617.45)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5901, at poi 16185			07/00	A	TRL	0.3687	0.0066		0.3753	(1,674)	(\$628.25)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 07/00.											302.095	\$103,570.93

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$778.59	\$104,349.52
1999	0.0076	\$508.70	\$104,077.63
2000	0.0066	\$204.61	\$103,775.54

302,095 103,570.93
 (654,813) (245,751.33)
 (31,000) (1,829.11)
 (383,718) (144,009.35)

*** END OF INVOICE 36915 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	07/31/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/10/00		
INVOICE NO.	37021		
TOTAL AMOUNT DUE	\$895.84		

CONTRACT: 5837	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 4000002566	PLEASE CONTACT	
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4175	AT () -	WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 827335183	OR CODE LIST	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRM No.		POJ NO.	DRM No.				BASE	SURCHARGES	DISC	NET	DTH	
					07/00	A	RES	0.3687	0.0066		0.3753	2.387	\$895.84
TOTAL FOR CONTRACT 5837 FOR MONTH OF 07/00.												2,367 ✓	\$895.84 ✓

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$4.54	\$900.38
1999	0.0076	\$2.39	\$898.23
2000	0.0066	\$0.00	\$895.84

*** END OF INVOICE 37021 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRDN/EI Paso Energy Affiliate

DATE	07/31/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33862-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/10/00		
INVOICE NO.	36892		
TOTAL AMOUNT DUE	\$93,137.76		

CONTRACT: 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 4000002566 PLEASE CONTACT JAMES CRAMER
 LEGAL ENTITY NO: 4175 AT (713)853-8879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 827335183 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE												
				07/00	A	RES	0.7618	0.0066		0.7684	168,100 ✓	\$121,464.04 ✓
				07/00	A	TRL	0.7618	0.0066		0.7684	(31,000)	(\$20,820.40)
				07/00	A	TRL	0.7618	0.0066		0.7684	(1,395)	(\$1,071.92)
				07/00	A	TRL	0.7618	0.0066		0.7684	(1,486)	(\$1,143.38)
				07/00	A	TRL	0.7618	0.0066		0.7684	(1,581)	(\$1,214.84)
				07/00	A	TRL	0.7618	0.0066		0.7684	(1,426)	(\$1,095.74)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 07/00.											121,210 ✓	\$93,137.76 ✓

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1995	0.0085	\$230.30	\$93,268.06
1999	0.0076	\$121.21	\$93,258.47
2000	0.0066	\$0.00	\$93,137.76

*** END OF INVOICE 36892 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	08/10/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/20/00		
INVOICE NO.	37169		
TOTAL AMOUNT DUE	(\$55,070.83)		

CONTRACT: 5057	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 4000002566	PLEASE CONTACT JAMES CRAMER
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4175	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 827335183	OR CODE LIST

PDI NO.	RECEIPTS DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		PDI NO.	DRM No.				BASE	SURCHARGES	DTSC	NET		
Usage Charge		16176	3144	07/00	A	COM	0.0312	0.0113		0.0425	9,300	\$395.25
Usage Charge		16183	3185	07/00	A	COM	0.0312	0.0113		0.0425	4,650	\$197.63
Usage Charge		16185	3186	07/00	A	COM	0.0312	0.0113		0.0425	7,750	\$329.38
Usage Charge		16186	3188	07/00	A	COM	0.0312	0.0113		0.0425	3,100	\$131.75
Usage Charge		16187	3194	07/00	A	COM	0.0312	0.0113		0.0425	12,400	\$527.00
Usage Charge		16188	3197	07/00	A	COM	0.0312	0.0113		0.0425	8,959	\$380.76
Usage Charge		16189	3199	07/00	A	COM	0.0312	0.0113		0.0425	3,100	\$131.75
Usage Charge		16192	3204	07/00	A	COM	0.0312	0.0113		0.0425	1,550	\$65.88
Usage Charge		16199	3053	07/00	A	COM	0.0312	0.0113		0.0425	27,900	\$1,185.75
Usage Charge		71449	255520	07/00	A	COM	0.0312	0.0113		0.0425	620	\$26.31
Usage Charge		71453	255542	07/00	A	COM	0.0312	0.0041		0.0353	4,650	\$164.15
Volumetric Relinquishment - Credit - Acq ctrc 6074, Acq poi 60923				07/00	A	VOL	0.3687	0.0066		0.3753	77,154,535	(\$57,996.99)
Volumetric Relinquishment - Credit - Acq ctrc 6087, Acq poi 60923				07/00	A	VOL	0.3687	0.0066		0.3753	(1,624)	(\$609.49)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 07/00.											(72,280)	(\$55,070.83)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/ET Paso Energy Affiliate

DATE	08/10/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/20/00		
INVOICE NO.	37182		
TOTAL AMOUNT DUE	(\$678.05)		

CONTRACT: 5131 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 4000002566 PLEASE CONTACT JAMES CRAMER
 LEGAL ENTITY NO: 4175 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: B27335183 OR CODE LIST

POI NO.	RECEIPTS DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
	No Notice			07/00	A	COM	0.0312	0.0113		0.0425	(15.954)	(\$678.05)
TOTAL FOR CONTRACT 5131 FOR MONTH OF 07/00.											(15.954)	(\$678.05)

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-B100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$0.00	(\$678.05)
1999	0.0075	\$0.00	(\$678.05)
2000	0.0072	\$0.00	(\$678.05)

*** END OF INVOICE 37182 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/E1 Paso Energy Affiliate

DATE	08/16/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33862-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 112000012
DUE	08/20/00		
TRVDICE NO.	37296		
TOTAL AMOUNT DUE	\$101.45		

CONTRACT: 5837	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 4000002566	PLEASE CONTACT	
		LEGAL ENTITY NO: 4175	AT () -	WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: FIRM TRANSPORTATION	DUNS NO: 827335183	OR CODE LIST	

POJ NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	Usage Charge	16188	3197	07/00	A	COM	0.0312	0.0113		0.0425	2,387	\$101.45
TOTAL FOR CONTRACT 5837 FOR MONTH OF 07/00.											2,387	\$101.45

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$3.82	\$105.27
1999	0.0075	\$0.71	\$102.16
2000	0.0072	\$0.00	\$101.45

*** END OF INVOICE 37296 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/E1 Paso Energy Affiliate

DATE	08/10/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please refer to this invoice no. on your remittance and wire to:
DUE	08/20/00		Wire Transfer
INVOICE NO.	37139		Florida Gas Transmission Company
TOTAL AMOUNT DUE	\$2,203.13		Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012

CONTRACT: 3609	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 4000002566	PLEASE CONTACT JAMES CRAMER
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4175	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 827335183	OR CODE LIST

POI NO.	RECEIPTS DRN NO.	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN NO.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16183	3185	07/00	A	COM	0.0142	0.0113		0.0255	4,247	\$106.30
	Usage Charge	16184	28809	07/00	A	COM	0.0142	0.0113		0.0255	12,400	\$316.20
	Usage Charge	16185	3186	07/00	A	COM	0.0142	0.0113		0.0255	20,925	\$533.59
	Usage Charge	16186	3188	07/00	A	COM	0.0142	0.0113		0.0255	4,247	\$106.30
	Usage Charge	16187	3194	07/00	A	COM	0.0142	0.0113		0.0255	8,494	\$216.60
	Usage Charge	16188	3197	07/00	A	COM	0.0142	0.0113		0.0255	4,247	\$106.30
	Usage Charge	16189	3199	07/00	A	COM	0.0142	0.0113		0.0255	4,247	\$106.30
	Usage Charge	16192	3204	07/00	A	COM	0.0142	0.0113		0.0255	17,453	\$445.05
	Usage Charge	16199	3053	07/00	A	COM	0.0142	0.0113		0.0255	10,137	\$258.49
TOTAL FOR CONTRACT 3609 FOR MONTH OF 07/00.											86,397	\$2,203.13

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
JUL-00
ACTUAL

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
JUL-00
J-14 JOURNAL ENTRY

FTS-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF. A-1(MT-AO)	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
RESERVATION CHARGE-FTS-1 (5057 & 5837 & 5870)	1,173,230	0.03753		44,031.29	44,031.29		80450	44,031.29
RESERVATION CHARGE-FTS-2 (3609)	1,212,100	0.07884		93,137.78	93,137.78		80450	93,137.78
PLUS RES BILLED TO OTHERS- SCH TO CUC		0.00000			0.00		80450	0.00
PLUS- PR PD ADJ RESERVATION		0.03772			0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	0	0.00000		0.00	0.00		4894	0.00
NO NOTICE RESERVATION CHARGE	310,000	0.00580		1,829.00	1,829.00		80430	1,829.00
NO NOTICE USAGE CHARGES	(159,540)	0.00425		(978.05)	(978.05)		80440	(978.05)
USAGE CHARGE-FTS-1 (5057 & 5870 & 5837)	883,880	0.00421		3,637.10	3,637.10		80440	3,637.10
USAGE CHARGE-FTS-2	883,870	0.00255		2,203.13	2,203.13		80440	2,203.13
USAGE ADJUSTMENTS - 8/14		0.00000			0.00		80440	0.00
STORAGE FEES		0.00000			0.00		80445	0.00
PLUS USAGE BILLED TO OTHERS-SCH TO CUC		0.00000			0.00		80440	0.00
LESS OFF SYSTEM SALES - USAGE	0	0.00000		0.00	0.00		4894	0.00
CITY-GATE COG - CUC SCHEDULED	1,727,830	0.49086		795,839.15	795,839.15		80415	795,839.15
PLUS COMMOD SCHEDULED BY OTHERS TO CUC		0.00000			0.00		80415	0.00
PLUS CITY GATE COG- PR PD ADJ	0	0.00000		0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD	0	0.00000		0.00	0.00		4894	0.00
ALERT DAY CHARGE/CREDIT	0	0.00000		0.00	0.00		80435	0.00
CNG GAS COST	0	0.00000		0.00	0.00		80460	0.00
OFF SYSTEM SALES REVENUE SHARING		0.00000		0.00	0.00		4894	0.00
FGT REFLND - GRI		0.00000		0.00	0.00		80450	0.00
IMBALANCE CASHOUT/FGT	(370,630)	0.41777		(154,837.90)	(154,837.90)		80435	(154,837.90)
IMBALANCE CASHOUT/ADJ - OTHER				0.00	0.00		VAR	0.00
IMBALANCE CASHOUT/CUC PURCH	483,445	0.37319		180,415.77	180,415.77		80435	180,415.77
IMBALANCE CASHOUT/CUC SALES	(280,229)	0.47183		(132,165.01)	(132,165.01)		48921	(132,165.01)
RESERVATION ADJUSTMENT 11/97		0.00000			0.00		80450	0.00
IMBALANCE CASHOUT/OTHERS	(74,900)	0.41378		(30,992.02)	(30,992.02)		80435	(30,992.02)
REVENUE SHARING - PIPELINE INTEREST					0.00		80480	0.00
					0.00		431	0.00
SUBTOTAL FTS SERVICE				802,420.22	802,420.22	0.00	SUBTOTAL FTS-1	802,420.22
ITS - 1 SERVICE								
USAGE CHARGE		0.00000		0.00		0.00	80441	0.00
CITY-GATE COG		0.00000		0.00		0.00	80415	0.00
SUBTOTAL ITS - 1 SERVICE				0.00	0.00	0.00	ITS - 1 SERVICE	0.00
TOTAL COST OF GAS				802,420.22	802,420.22	0.00	TOTAL GAS COSTS	802,420.22
FIRM TRANSPORTATION PURCHASES	1,486,316			0.00	0.00	0.00		
INTERR. TRANSPORTATION-PURCH			LINE 5	0.00	0.00	0.00		
SUBTOTAL SYSTEM SUPPLY PURCHASES	1,486,316			0.00	0.00	0.00		
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	7,898,910							
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0							
TOTAL PURCH. AND DELIV. TO OTHERS	9,184,226			0.54024				
ALLOCATED TRANSPORTATION PER FGT								
FIRM TRANSPORTATION ALLOCATED	1,727,830							
NO NOTICE ALLOCATED	(159,540)							
ALERT DAY ACCT ALLOCATED	0							
INTERR. TRANSPORTATION-ALLOC.								
THIRD PARTY TRANSPORTATION	7,898,910	input		0	MISC ADJUST-Trenton/Lancaster Prison			
INC/DEC IN OPERATOR ACCT	(281,070)	input		0	MISC ADJUST			
TOTAL MEASURED THERMS PER FGT BILL	8,985,830			281,070	FGT OPERATOR ACCT			
				159,540	NNTS			
				0	Other Misc.			
DIFFERENCE	196,296			203,218	IMBALANCE CASHOUT WITH CUSTOMERS			
				(370,630)	IMBALANCE CASHOUT WITH FGT			
				(74,900)	IMBALANCE CASHOUT WITH OTHERS			
				196,296	TOTAL VARIANCE			

Does not require adj. in column F, in reconciliation