

P O Box 3395 West Palm Beach, FL 33402-3395

September 14, 2000

Ms Blanca S Bayo, Director Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee FL 32399-0950

RE: DOCKET NO. 000001-EI CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms Bayo:

We are enclosing ten (10) copies of August 2000 Fuel Schedules for our Marianna and Fernandina Beach Divisions.

The over-recovery in our Marianna division is due to fuel revenues being higher than projected. The over-recovery in our Fernandina Beach division is lower than expected due to fuel costs being higher than projected.

Sincerely,

Cheryl Martin

Manager of Corporate Accounting

Most

APP	E	Enclosure			
CAF		c: Wel	ch, Kathy-FP	SC	
		Doc	Horton-Atty		
CMP	~	FPU	l:		
COM	_3	Bacl	hman, GM (n	o enc)	
CTR		Cuts	shaw, PM		
ECR		Eng	lish, JT		
l.EG	1	Fost	er, PM		
OPC		Stei	n, CL		
PAI			0-441		
RGO	11 0	, Disk	c-Fuel 1/97/	FPSC-fuel OVER-U	JNDER.cn
NGO	Handi	rer			
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DOCUMENT NUMBER-DATE

11666 SEP 188

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION C\FUEL\A1C 09/14/00

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: August-00

			МVИ				CENTS/KWH			1			
	 			DIFFERENC				DIFF	ERENCE			DIFFERE	NOT
		ACTUAL	ESTIMATED	AMOUNT	-E %	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL I	ESTIMATED	AMOUNT	WCE %
	-	ACTUAL	ESTIMATED	AMOUNT		ACTORE	LOTHINTED	AMOUNT		ACTUAL	COTIMATED	MICOIAI	
4	Fuel Cost of System Net Generation (A3)				Ì	0	0	0	0.00%	o	0	0	0.00%
2	Nuclear Fuel Disposal Cost (A13)				1								
3	Coal Car Investment												
4	Adjustments to Fuel Cost (A2, Page 1)				1				ł				ļ
5	TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
-	Fuel Cost of Purchased Power (Exclusive								İ				
·	of Economy) (A8)	654,490	612,661	41,829	6.83%	32,725	30,633	2,092	6.83%	1.99997	2	-3E-05	0.00%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)	,	,	. ,									
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)				1				j				1
9	Energy Cost of Sched E Economy Purch (A9)				í				- 1				-
-	Demand and Non Fuel Cost of Purchased Power (A9)	416,218	434,477	(18,259)	-4.20%	32,725	30,633	2,092	6.83%	1.27186	1.41833	-0.14647	-10.33%
	Energy Payments to Qualifying Facilities (A8a)	·		, ,	1								
, ,	Links of the state				í				1				}
12	TOTAL COST OF PURCHASED POWER	1,070,708	1,047,138	23,570	2.25%	32,725	30,633	2,092	6.83%	3.27183	3.41833	-0.1465	-4.29%
	}				J								j
	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)				i	32,725	30,633	2,092	6.83%				}
	Fuel Cost of Economy Sales (A7)								l				
	Gain on Economy Sales (A7a)				J								
	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)				į				ĺ				}
	Fuel Cost of Other Power Sales (A7)	_	_	_			_	_				_	
18	TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
	(LINE 14 + 15 + 16 + 17)				1				(ł
19	NET INADVERTENT INTERCHANGE (A10)								1				
20	TOTAL FUEL AND NET POWER TRANSACTIONS	1,070,708	1,047,138	23,570	2.25%	32,725	30,633	2.092	6.83%	3.27183	3,41833	-0.1465	-4.29%
20	(LINES 5 + 12 + 18 + 19)	1,0.0,100	1,011,100			,	,	_,					1
24	Net Unbilled Sales (A4)	70,115	65.871 *	4,244	6.44%	2,143	1,927	216	11,21%	0.23973	0.23986	-0.00013	-0.05%
	Company Use (A4)	818		169	26.04%	25	19	- 6	31.58%	0.0028	0.00236	0.00044	18.64%
	T & D Losses (A4)	42,828	41,875 *	953	2.28%	1,309	1,225	84	6.86%	0.14643	0.15248	-0.00605	-3.97%
23	1 & D Lusses (A4)	12,025	11,070	3.22		.,	1,		-1007	**********			
24	SYSTEM KWH SALES	1,070,708	1,047,138	23,570	2.25%	29,248	27,462	1,786	6.50%	3.66079	3.81303	-0.15224	-3.99%
25					l								
26		1,070,708	1,047,138	23,570	2.25%	29,248	27,462	1,786	6.50%	3.66079	3.81303	-0.15 <u>22</u> 4	-3.99%
	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27	Jurisdictional KWH Sales Adjusted for				i								j
	Line Losses	1,070, 70 8	1,047,138	23,570	2.25%	29,248	27,462	1,786	6.50%	3.66079	3.81303	-0.15224	-3.99%
28	GPIF**				ľ				1				J
29	TRUE-UP**	(16,076)	(16,076)	0_	0.00%	29,248	27,462	1,786	6.50%	-0.05496	-0.05854	0.00358	-6.12%
						00.040	07.400	4 700	0.500	0.00500	0.7545	0.44007	
30	TOTAL JURISDICTIONAL FUEL COST	1,054,632	1,031,062	23,570	2.29%	29,248	27,462	1,786	6.50%	3.60583	3.7545	-0.14867	-3.96%
	Develop Ten Seater									1.00072	1,00072	0	0.00%
	Revenue Tax Factor									3.60843	3,7572	-0.14877	-3.96%
	Fuel Factor Adjusted for Taxes FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.608	3.757	-0.149	-3.97%
33	FUEL FAC KOUNDED TO NEAKEST JUST (CENTS/KWH)								L	0.000		-0.1-0	3.0770

³³ FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION C/FUEL/A1C 09/14/00

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: Aug-00

SCHEDULE A1 PAGE 2 OF 2

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17	Fuel Cost of Other Power Sales (A7)
18	
	(LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
24	SYSTEM KWH SALES
25	
26	Jurisdictional KWH Sales
268	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for
	Line Losses
28	
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST

31 Revenue	Tax	Factor
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*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

PERIOD	TO DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KW	Ή	
	·	DIFFERI	ENCE			DIFFE	RENCE			DIFFE	RENCE
ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	- %	ACTUAL	ESTIMATED	AMOUNT	%
				0	0	0	0.00%	o	0	0	0.00
0	0	0	0.00%	0	0	o	0.00%	0	0	0	0.00
4,226,735	3,996,815	229,920	5.75%	211,336	199,841	11,495	5.75%	2.00001	2	1E-05	0.00
3,101,837	3,075,780	26,057	0.85%	211,336	199,841	11,495	5.75%	1.46773	1.53911	-0.07138	-4.64
7,328,572	7,072,595	255,977	3.62%	211,336	199,841	11,495	5.75%	3.46773	3,53911	-0.07138	-2.02
				211,336	199,841	11,495	5.75%				
o	o	D	0.00%	0	0	o	0.00%	o	0	0	0.00
7,328,572	7,072,595	255,977	3.62%	211,336	199,841	11,495	5.75%	3.46773	3.53911	-0.07138	-2.02
347,432		19,463	5.93%	10,019	9,267	752	8.11%	0.18029	0.1798	0.00049	0.27
5,479 ° 293,127 °	, ,	(537) 10,211	-8.93% 3.61%	158 8,453	170 7, 994	(12) 45 9	-7.06% 5.74%	0.00284 0.15211	0.0033 0.1551	-0.00046 -0.00299	-13.94 -1.93
7,328,572	7,072,595	255,977	3.62%	192,706	182,410	10,296	5.64%	3.80297	3.87731	-0.07434	-1.92
7,328,572	7,072,595	255,977		192,706	,	·					
1.000	1.000	0.000	3.62% 0.00%	1.000	182,410 1.000	10,296 0.000	5.64% 0.00%	3.80297 1.000	3.87731 1.000	-0.07434 0.000	-1.92 0.00
7,328,572	7,072,595	255,977	3.62%	192,706	182,410	10,296	5.64%	3.80297	3.87731	-0.07434	-1.92
(128,608)	(128,608)	0	0.00%	192,706	182,410	10,296	5.64%	-0.06674	-0.0705	0.00376	-5.33
7,199,964	6,943,987	255,977	3.69%	192,706	182,410	10,296	5.64%	3.73624	3.8068	-0.07056	-1.85
								1.00072	1.00072	0 07061	0.00
								3.73893 3.739	3,80954 3,810	-0.07061 -0.071	-1.859 -1.869

³² Fuel Factor Adjusted for Taxes
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

			CURRENT MON	ITH			PERIOD TO DAT	E	
	-			D	IFFERENCE	:		DIFFER	RENCE
	A	CTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
A. Fuel Cost & Net Power Transactions									
Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal)	\$:	\$		\$	\$	\$		
2. Fuel Cost of Power Sold					{				
Fuel Cost of Purchased Power		654,490	612,661	41,829	6.83%	4,226,735	3,996,815	229,920	5.75%
3a. Demand & Non Fuel Cost of Purchased Power		416,218	434,477	(18,259)	-4.20%	3,101,837	3,075,780	26,057	0.85%
3b. Energy Payments to Qualifying Facilities					Ì				
Energy Cost of Economy Purchases Total Fuel & Net Power Transactions	1 1.	070,708	1,047,138	23,570	2.25%	7,328,572	7,072,595	255,977	3.62%
6. Adjustments to Fuel Cost (Describe Items)			,=,	,		-,,	1,4,		
					1				ł
					ľ				
	ł								
	1								
7. Adjusted Total Fuel & Net Power Transactions	\$ 1.	070,708	1,047,138 \$	23,570	2.25% \$	7,328,572 \$	7,072,595 \$	255,977	3.62%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

		CURRENT MOI	√TH		PERIOD TO DAT	Έ		
			DIFFERE		DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Tax	(es)		····					
Jurisdictional Sales Revenue	\$	\$		į.	\$	\$		
a. Base Fuel Revenue					# 050 0aa	0-1140	555.000	7 500
b. Fuel Recovery Revenue	1,095,399	1,029.066	66,333	6.45%	7,250,029	6,744,143	505,886	7.50%
c. Jurisdictional Fuel Revenue	1,095,399	1,029,066	66,333	6.45%	7,250,029	6,744,143	505,886	7.50%
d. Non Fuel Revenue	580,273	584,144	(3,871)	-0.66%	4,026,865	4,169,807	(142,942)	-3.43%
e. Total Jurisdictional Sales Revenue	1,675,672	1,613,210	62, 462	3.87%	11,276,894	10,913,950	362,944	3.33%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 1,675,672	\$ 1,613,210 \$	62,462	3.87%	\$ 11,276,894	10,913,950 \$	362,944	3.33%
C. KWH Sales								
Jurisdictional Sales KWH	29,248,098	27,461,901	1,786,197	6.50%	192,706,579	180,216,046	12,490,533	6.93%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	29,248,098	27,461,901	1,786,197	6.50%	192,706,579	180,216,046	12,490,533	6.93%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100,00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

		CURRENT MONTH					PERIOD TO DAT	E	
		ACTUAL	ESTIMATED	DIFFER	RENCE %	ACTUAL	ESTIMATED	DIFFER	ENCE %
	╄					<u></u>			
D. True-up Calculation 1. Jurisdictional Fuel Rev. (line B-1c)	s	1,095,399 \$	1,029,066 \$	66,333	6.45%	7,250,029 \$	6,744,143 \$	505,886	7.50%
Fuel Adjustment Not Applicable		1,000,000	7,020,030 4	00,000	\$1.10%	1,200,020 ψ	σ,ι τι τ, ι το φ	000,000	1.5070
a. True-up Provision	1	(16,076)	(16,076)	0	0.00%	(128,608)	(128,608)	0	0.00%
b. Incentive Provision		• • •	, , ,			, ,	,, . ,		
c. Transition Adjustment (Regulatory Tax Refund)]	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1	1,111,475	1,045,142	66,333	6.35%	7,378,637	6,872,751	505,886	7.36%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1	1,070,708	1,047,138	23,570	2.25%	7,328,572	7,072,595	255,977	3.62%
Jurisdictional Sales % of Total KWH Sales (Line C-4)	ļ	100,00%	100.00%	0.00%	0.00%	N/A	N/A		
Jurisdictional Total Fuel & Net Power Transactions	1	1,070,708	1,047,138	23,570	2.25%	7,328,572	7,072,595	255,977	3.62%
(Line D-4 x Line D-5 x *)									l
True-up Provision for the Month Over/Under Collection	ł	40,767	(1,996)	42,763	-2142.43%	50,065	(199,844)	249,909	-125.05%
(Line D-3 - Line D-6)	İ								ĺ
8. Interest Provision for the Month	1	340		340	0.00%	5,736		5,736	0.00%
True-up & Inst. Provision Beg. of Month	ì	50,567	(705,672)	756,239	-107.17%	148,405	(395,292)	543,697	-137.54%
9a. Deferred True-up Beginning of Period									
10. True-up Collected (Refunded)		(16,076)	(16,076)	0	0.00%	(128,608)	(128,608)	0	0.00%
 End of Period - Total Net True-up 	(\$	75,598 \$	(723,744) \$	799,342	-110.45%	75,598 \$	(723,744) \$	799,342	-110,45%
(Lines D7 through D10)									

^{*} Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

		CURRENT MON	пн			PERIOD TO DA	TE	
	ACTUAL	ESTIMATED	DIFFER	RENCE %	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %
E. Interest Provision 1. Beginning True-up Amount (lines D-9 + 9a) 2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10) 3. Total of Beginning & Ending True-up Amount 4. Average True-up Amount (50% of Line E-3) 5. Interest Rate - First Day Reporting Business Month 6. Interest Rate - First Day Subsequent Business Month 7. Total (Line E-5 + Line E-6) 8. Average Interest Rate (50% of Line E-7) 9. Monthly Average Interest Rate (Line E-8 / 12) 10. Interest Provision (Line E-4 x Line E-9)	\$ 50,567 \$ 75,258 125,825 62,913 \$ 6.5000% 6.4800% 12.9800% 6.4900% 0.5408% 340	(705,672) \$ (723,744) (1,429,416) (714,708) \$ N/A N/A N/A N/A N/A N/A N/A	756,239 799,002 1,555,241 777,621 ————————————————————————————————————	-107.17% -110.40% -108.80% -108.80% - - -	N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A		

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION
C:\FUEL\A4C

ELECTRIC ENERGY ACCOUNT

Month of: August-00

		ÇL	RRENT MONTH			PE	RIOD TO DATE		
				DIFFEREN	ICE			DIFFERE	NCE
	L	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	9
(MWH)									
System Net Generation		0	0	0	0	ō	0	0	
Power Sold									
Inadvertent Interchange Delivered - NET	1				1				
Purchased Power		32725	30633	2092	0.0683	211,336	199,841	11495	0.05
Energy Purchased For Qualifying Facilities					į.				
Economy Purchases	J				1				
Inadvertent Interchange Received - NET					ĺ				
Net Energy for Load	1	32725	30633	2092	0.0683	211,336	199,841	11495	0.05
Sales (Billed)]	29248	27462	1786	0.065	192,706	182,410	10296	0.05
Unbilled Sales Prior Month (Period)	1				1				
b Unbilled Sales Current Month (Period)									
9 Company Use	i	25	19	6	0.3158	158	170	-12	-0.07
0 T&D Losses Estimated	0.04	1309	1225	84	0.0686	8453	7994	459	0.05
1 Unaccounted for Energy (estimated)	-	2143	1927	216	0.1121	10019	9267	752	0.08
2		0.0000	A 200C	0.0000	0.000	0.0007	0.0000	0.000	0.00
3 % Company Use to NEL		0,0008 0,04	0.0006 0.04	0.0002 0	0.3333	0.0007 0.04	0.0009 0.04	-0,0002 0	-0.22
		1) 134	() ()4		01	0.04	0.04	U	
				0.0026	0.0413			0.001	0.02
4 % T&D Losses to NEL 5 % Unaccounted for Energy to NEL		0.0655	0.0629	0.0026	0.0413	0.0474	0.0464	0.001	0.02
(\$) (\$) (Fuel Cost of Sys Net Gen				0.0026	0.0413			0,001	0.02
5 % Unaccounted for Energy to NEL (\$) (6 Fuel Cost of Sys Net Gen Sa Fuel Related Transactions				0.0026	0.0413			0,001	0.02
5 % Unaccounted for Energy to NEL (\$) 6 Fuel Cost of Sys Net Gen a Fuel Related Transactions b Adjustments to Fuel Cost				0.0026	0.0413			0.001	0.02
(\$) 6 Fuel Cost of Sys Net Gen a Fuel Related Transactions b Adjustments to Fuel Cost 7 Fuel Cost of Power Sold				0.0026	0.0413			229920	
(\$) 6 Fuel Cost of Sys Net Gen sa Fuel Related Transactions bb Adjustments to Fuel Cost 7 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power		0.0655	0.0629 612,661			0.0474	0.0464		0.05
(\$) (\$) (\$) 6 Fuel Cost of Sys Net Gen 5a Fuel Related Transactions 6b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 3a Demand & Non Fuel Cost of Pur Power		0.0655	0.0629	41829	0.0683	0.0474	0.0464 3,996,815	229920	0,05
(\$) (\$) (\$) 6 Fuel Cost of Sys Net Gen 6a Fuel Related Transactions 6 Adjustments to Fuel Cost 7 Fuel Cost of Power Sold 8 Fuel Cost of Purchased Power 9 Demand & Non Fuel Cost of Pur Power 9 Energy Payments To Qualifying Facilities		0.0655	0.0629 612,661	41829	0.0683	0.0474	0.0464 3,996,815	229920	0.02
(\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)		0.0655	0.0629 612,661	41829	0.0683	0.0474	0.0464 3,996,815	229920	0.05
(\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)		0.0655 654,490 416,218	612,661 434,477	41829 -18259	0.0683	0.0474 4,226,735 3,101,837	3,996,815 3,075,780	229920 26057.01	0.00
(\$) 6 Fuel Cost of Sys Net Gen a Fuel Related Transactions b Adjustments to Fuel Cost 7 Fuel Cost of Power Sold 8 Fuel Cost of Purchased Power a Demand & Non Fuel Cost of Pur Power the Energy Payments To Qualifying Facilities 9 Energy Cost of Economy Purch.		0.0655 654,490 416,218	612,661 434,477	41829 -18259	0.0683	0.0474 4,226,735 3,101,837	3,996,815 3,075,780	229920 26057.01	0.05
(\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)		0.0655 654,490 416,218	612,661 434,477	41829 -18259	0.0683	0.0474 4,226,735 3,101,837	3,996,815 3,075,780	229920 26057.01	0.05
(\$) 6 Fuel Cost of Sys Net Gen Fuel Related Transactions Adjustments to Fuel Cost 7 Fuel Cost of Power Sold 8 Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Benergy Payments To Qualifying Facilities Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH) 21 Fuel Cost of Sys Net Gen Ta Fuel Related Transactions		0.0655 654,490 416,218	612,661 434,477	41829 -18259	0.0683	0.0474 4,226,735 3,101,837	3,996,815 3,075,780	229920 26057.01	0.05
(\$) 6 Fuel Cost of Sys Net Gen Fuel Related Transactions Adjustments to Fuel Cost 7 Fuel Cost of Power Sold 8 Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH) 21 Fuel Cost of Sys Net Gen Fuel Related Transactions Fuel Cost of Power Sold		0.0655 654,490 416,218 1,070,708	0.0629 612,661 434,477 1047138	41829 -18259 23570	0.0683 -0.042 0.0225	0.0474 4,226,735 3,101,837 7,328,572	3,996,815 3,075,780 7,072,595	229920 26057.01 255977.01	0.05
(\$) 6 Fuel Cost of Sys Net Gen as Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH) 21 Fuel Cost of Sys Net Gen 12 Fuel Cost of Power Sold 23 Fuel Cost of Power Sold 25 Fuel Cost of Power Sold 26 Fuel Cost of Purchased Power		0.0655 654,490 416,218 1,070,708	0.0629 612,661 434,477 1047138	41829 -18259 23570	0.0683 -0.042 0.0225	0.0474 4,226,735 3,101,837 7,328,572	0.0464 3,996,815 3,075,780 7,072,595	229920 26057.01 255977.01	0.05 0.00 0.03
(\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)		0.0655 654,490 416,218 1,070,708	0.0629 612,661 434,477 1047138	41829 -18259 23570	0.0683 -0.042 0.0225	0.0474 4,226,735 3,101,837 7,328,572	3,996,815 3,075,780 7,072,595	229920 26057.01 255977.01	0,05 0,00 0,03
(\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)		0.0655 654,490 416,218 1,070,708	0.0629 612,661 434,477 1047138	41829 -18259 23570	0.0683 -0.042 0.0225	0.0474 4,226,735 3,101,837 7,328,572	0.0464 3,996,815 3,075,780 7,072,595	229920 26057.01 255977.01	0.05 0.00 0.03
(\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)		0.0655 654,490 416,218 1,070,708	0.0629 612,661 434,477 1047138	41829 -18259 23570	0.0683 -0.042 0.0225	0.0474 4,226,735 3,101,837 7,328,572	0.0464 3,996,815 3,075,780 7,072,595	229920 26057.01 255977.01	0,05

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

CVFUELVA8C 09/14/00

PURCHASED POWER

(Exclusive of Economy Energy Purchases)

		(Exclusive o For the Period	f Economy Energ Month of:	y Purchases) August-00				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULI	TOTAL KWH PURCHASEE (000)	KWH FOR OTHER UTILITIES (900)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
ESTIMATED:								
GULF POWER COMPANY	RE	30,633			30,633	2.000003	3.418333	612,661
TOTAL		30,633		0	30,633	2.000003	3.418333	612,661
ACTUAL:							<u>-</u>	
GULF POWER COMPANY	RE	32,725			32,725	1.999969	3.271834	654,490
TOTAL		32,725	0	.0	32,725	1.999969	3.271834	654,490
CURRENT MONTH: DIFFERENCE		2,092	0,00%	0.00%	2,092 6.80%	-0.000034 0.00%	-0.146499 -4.30%	41,829 6.80%
DIFFERENCE (%) PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	RE RE	211,336 199,841 11,495 5,80%	0	0 0.00%	211,336 199,841 11,495 5.80%	2.000007 1.999997 0.000010 0.00%	3.467735 3.539111 -0.071376 -2.00%	4,226,735 3,996,815 229,920 5,80%

SCHEDULE AS

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION C\FUEL\A9C ECONOMY ENERGY PURCHASES 09/14/00 #REF! INCLUDING LONG TERM PURCHASES For the Period/Month of: ## (7) (6) (4) (2) (1) COST IF GENERATED FUEL TOTAL \$ FOR **SAVINGS** FUEL ADJ. TOTAL TRANS. TYPE KWH TOTAL (3) X (4) & PURCHASED COST PURCHASED FROM COST (6)(b)-(5) CENTS/KWH SCHEDULE (000) CENTS/KWH ESTIMATED: TOTAL ACTUAL: TOTAL FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHAR 416,218 CURRENT MONTH: DIFFERENCE DIFFERENCE (%) PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)

SCHEDULE A9

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: August-00

SCHEDULE A1 PAGE 1 OF 2

	ACTUAL
	ACTUAL
1 Fuel Cost of System Net Generation (A3)	Į.
2 Nuclear Fuel Disposal Cost (A13)	Ì
3 Coal Car Investment	
4 Adjustments to Fuel Cost (A2, Page 1)	1
5 TOTAL COST OF GENERATED POWER	0
6 Fuel Cost of Purchased Power (Exclusive	
of Economy) (A8)	831,861
7 Energy Cost of Sched C & X Econ Purch (Broke	r)(A9)
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)
 Energy Cost of Sched E Economy Purch (A9) 	l
10 Dernand and Non Fuel Cost of Purchased Powe	r (A9) 644,583 89
11 Energy Payments to Qualifying Facilities (A8a)	69
12 TOTAL COST OF PURCHASED POWER	1,476,513
12 TOTAL COST OF PURCHASED POWER	
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)	Ì
14 Fuel Cost of Economy Sales (A7)	
15 Gain on Economy Sales (A7a)	i
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17 Fuel Cost of Other Power Sales (A7)	CALES 0
18 TOTAL FUEL COST AND GAINS OF POWER	SALES
(LINE 14 + 15 + 16 + 17)	
19 NET INADVERTENT INTERCHANGE (A10)	Ì
20 LESS GSLD APPORTIONMENT OF FUEL CO	ST 410,836
208 TOTAL FUEL AND NET POWER TRANSACTION	ONS 1.065,677
(LINES 5 + 12 + 18 + 19)	
21 Net Unbilled Sales (A4)	(306,291) *
22 Company Use (A4)	1,342 *
23 T&D Losses (A4)	63,952 *
24 SYSTEM KWH SALES	1,065,677
24 SYSTEM KWH SALES 25 Wholesale KWH Sales	
26 Jurisdictional KWH Sales	1,065,677
26a Jurisdictional Loss Multiplier	1.000
27 Jurisdictional KWH Sales Adjusted for	i
Line Losses	1,065,677
28 GPIF**	
29 TRUE-UP**	(87,280)
30 TOTAL JURISDICTIONAL FUEL COST	978,397
(Excluding GSLD Apportionment)	
31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes	
32 FUEL FAC ROUNDED TO NEAREST .001 (C	ENTS/KWH)
33 FUEL FACILIDADES TO THE STEET TO THE	

		CENTS/KWH				MWH				DOLLARS	
ERENCE	DIFF			CE	DIFFEREN			E	DIFFERENC		
<u>%</u>	AMOUNT	ESTIMATED	ACTUAL	%	AMOUNT	ESTIMATED	ACTUAL	%	AMOUNT	ESTIMATED	ACTUAL
0.0%	0.00000	0.00000	0.00000	0.0%	0	0	0				
0.0%	0.0000	0.00000	0.00000	0.0%	0	0	0	0.0% 0.0%	0	0	0
-3.2%	(0.05901)	1.84500	1.78599	16.7%	6,676	39,901	46,577	13.0%	95,687		
0.2.	(0.00001)	1.04300	1.10000	10.7 70	0,010	38,501	40,577	13.0%	45,067	736,174	831,861
-1.29	(0.01643)	1.40034	1.38391	16.7%	8,676	39,901	46,577	15.4%	85,832	558,751	644,583
-77.9%	(1,45683)	1.87000	0.41317	-95.8%	(383)	400	17	-99.1%	(7,411)	7,480	89
-1.9%	(0.06278)	3.23169	3.16891	15.6%	6,293	40,301	46,594	13.4%	174,108	1,302,405	1,476,513
				15.6%	6,293	40,301	46,594				
0.09	0.00000	0.00000	0.00000	0.0%	0	0	O	0.0%	0	0	o
•3.59	(0.10928)	3.15898	3.04970	29.4% 11.6%	2,650 3,643	9,000 31,301	11,650 34,944	31.0% 7.8%	97,223 76,885	313,613 988,792	410,836 1,065,677
					-	-				500,702	1,000,077
-2.75 -9.89	0.01951 (0.00034)	(0.73437) 0.00347	(0.71486) 0.00313	12.9%	(1,144) 2	(8,899)	(10,043)	9.0%	(25,173)	(281,118) *	(306,291) *
-3.79	(0.00572)	0.15498	0.14926	4.8% 11.7%	219	42 1,878	44 2,097	1.1% 7.8%	15 4,626	1,327 * 59,326 *	1,342 * 63,952 *
-3.79	(0.09583)	2.58306	2.48723	11.9%	4,566	38,280	42,846	7.8%	76,885	988,792	1,065,677
-3.79	(0.09583)	2.58306	2.48723	11.9%	4,566	38,280	42,846	7,8%	76,885	988,792	1,065,677
0.09	0.00000	1.000	1.000	0.0%	0.000	1.000	1.000	0.0%	0.000	1.000	1.000
-3.79	(0.09583)	2.58306	2.48723	11.9%	4,566	38,280	42,846	7.8%	76,885	988,792	1,065,677
-10.79	0.02429	(0.22800)	(0.20371)	11.9%	4,566	38,280	42,846	0.0%		(67,280)	(87,280)
-3.09	(0.07153)	2.35505	2.28352	11.9%	4,566	38,280	42,846	8.5%	76,885	901,512	978,397
0.09	0.00000	1.01609	1,01809								
-3.09	(0.07268)	2.39294	2.32026								
-3.19	(0.073)	2.393	2.320								

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: August-00

SCHEDULE A1 PAGE 2 OF 2

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive
	of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpls)(A7)
17	Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES
	(LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	LESS GSLD APPORTIONMENT OF FUEL COST
20a	
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	
23	
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	
27	
	Line Losses
28	
29	
	TOTAL WINDS OF THE COST
30	TOTAL JURISDICTIONAL FUEL COST

PERIOD TO I		DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KWH		
			DIFFERENC	E			DIFFEREN	ICE				RENCE
TU.	AL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
				1	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
	0	0	763,941	15.1%	327.053	275,181	51,872	18,9%	1.78597	1.84501	(0.05904)	-3.2%
41	,059	5,077,118	703,841	15.176	321,033	213,101	51,612	10.570	1.7000		(0.00017)	
803	,322	4,214,689	388,633	9.2%	327,053	275,181	51,872	18.9%	1.40752	1.53161	(0.12409)	-8.1 %
_ 5	,583	59,840	(54,257)	-93.7%	313	3,200	(2,887)	-90.2%	1.78542	1.87000	(0.08458)	-4.5%
49	,964	9,351,647	1,098,317	11.7%	327,366	278,381	48,985	17.6%	3.19214	3.35930	(0.16716)	-5.0%
					327,366	278,381	48,985	17.6%				
	0	o	0	0.0%	0	G	а	0.0%	0.00000	0.00000	0.00000	0.0%
		2.498.874	1,914,428	76.8%	104.030	72,000	32,030	44.5%				
	3,302 6,662	6,852,773	(816,111)	-11.9%	223,336	206,381	16,955	8.2%	2.70295	3.32045	(0.61750)	-18.6%
	1,890) *	(2,231,973) *	(319,917)	14.3%	(94,411)	(67,219)	(27,192)	40.5%	(0.83946)	(0.85539)	0.01593	-1.9%
	9.595	9,563 *	32	0.3%	355	288	67	23.3%	0.00316	0.00368	(0.00050)	-13.7%
	2,195 *	411,171 *	(48,976)	-11.9%	13,400	12,383	1,017	8.2%	0,11915	0.15758	(0.03843)	-24.4%
03	6,662	6,852,773	(816,111)	-11.9%	303,992	260,929	43,063	16.5%	1.98580	2.62630	(0.84050)	-24.4%
^-	6,662	6.852.773	(816,111)	-11.9%	303.992	260,929	43,063	16.5%	1.98580	2.62630	(0.64050)	-24.4%
	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0,00000	0.0%
,03	8,862	8,852,773	(816,111)	-11.9%	303,992	260,929	43,063	16.5%	1.98580	2.62630	(0.64050)	-24.4%
(69	8,240)	(698,240)	0	0.0%	303,992	260,929	43,063	16.5%	(0.22969)	(0.26760)	0.03791	-14.2%
33	8,422	6,154.533	(816,111)	-13.3%	303,992	260,929	43,063	16.5%	1.75611	2.35870	(0.60259)	-25.6%
								ĺ	1.01609	1.01609	0.00000	0.0%
									1.78437	2.3966\$	(0.61228)	-25.6%
									1.784	2.397	(0.613)	-25.6%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

31 Revenue Tax Factor
32 Fuel Factor Adjusted for Taxes
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS:KWH)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

Aug-00

	<u> </u>		CURRENT MON	тн	<u>-</u>		PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFF AMOU	ERENCE		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	
A. Fuel Cost & Net Power Transactions 1. Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal)	\$:	\$	\$		\$		\$			
Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Purchased Power		831,861 644,583 69	736,174 558,751 7,480	8	5,687 13. 5,832 15. 7,411) -99.	4%	5,841,059 4,603,322 5,583	5,077,118 4,214,689 59,840	763,941 388,633 (54,257)	15.1% 9.2% -90.7%	
3b. Energy Payments to Qualifying Facilities 4. Energy Cost of Economy Purchases 5. Total Fuel & Net Power Transactions 6. Adjustments to Fuel Cost (Describe Items)		1,476,513	1,302,405			4%	10,449,964	9,351,647	1,098,317	11.7%	
	ļ										
7. Adjusted Total Fuel & Net Power Transactions		1,476,513	1,302,405			4%	10,449,964	9,351,647	1,098,317	11.7%	
Less Apportionment To GSLD Customers Net Total Fuel & Power Transactions To Other Classes	\$	410,836 1,065,677	313,613 \$ 988,792			0% 8% \$	4,413,302 6,036,662	2,498,874 \$ 6,852,773 \$	1,914,428 (816,111)	76.6% -11.9%	

09/14/00

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

	1		CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	% %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes) 1. Jurisidictional Sales Revenue (Excluding GSLD) a. Base Fuel Revenue b. Fuel Recovery Revenue c. Jurisidictional Fuel Revenue d. Non Fuel Revenue e. Total Jurisdictional Sales Revenue 2. Non Jurisdictional Sales Revenue	\$	\$ 1,029,225 1,029,225 575,390 1,604,615 0 1,604,615 \$	\$ 968,606 968,606 615,754 1,584,360 0 1,584,360 \$	60,619 60,619 (40,364) 20,255 0 20,255	6.3% 6.3% -6.6% 1.3% 0.0%	\$ 6,586,989 6,586,989 3,894,301 10,481,290 0 10,481,290 \$	\$ 6,172,935 6,172,935 4,262,175 10,435,110 0 10,435,110 \$	414,054 414,054 (367,874) 46,180 0 46,180	6.7% 6.7% -8.6% 0.4% 0.0%
Total Sales Revenue (Excluding GSLD) KWH Sales (Excluding GSLD) Jurisdictional Sales KWH Non Jurisdictional Sales Total Sales Jurisdictional Sales % of Total KWH Sales		31,195,733 0 31,195,733 100.00%	29,279,758 0 29,279,758 100.00%	1,915,975 0 1,915,975 0.00%	6.5% 0.0% 6.5% 0.0%	199,961,678 0 199,961,678 100,00%	186,956,337 0 186,956,337 100.00%	13,005,341 0 13,005,341 0.00%	7.0% 0.0% 7.0% 0.0%

CVFUEL\A2D 09/14/00

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %
D. True-up Calculation (Excluding GSLD)									
Jurisdictional Fuel Rev. (line B-1c)	\$	1,029,225 \$	968,606 \$	60,619	6.3% \$	6,586,989 \$	6,172,935 \$	414,054	6,7%
2. Fuel Adjustment Not Applicable	1								
a. True-up Provision	ł	(87,280)	(87,280)	0	0.0%	(698,240)	(698,240)	0	0.09
b. Incentive Provision	ł								
c. Transition Adjustment (Regulatory Tax Refund)								0	0.0
3. Jurisdictional Fuel Revenue Applicable to Period	j.	1,116,505	1,055,886	60,619	5.7%	7,285,229	6,871,175	414,054	6.0
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1	1,065,677	988,792	76,885	7.8%	6,036,662	6,852,773	(816,111)	-11.9
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	ŀ	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions	,	1,065,677	988,792	76,885	7.8%	6,036,662	6,852,773	(816,111)	-11.9
(Line D-4 x Line D-5 x *)	l				- 1				
7. True-up Provision for the Month Over/Under Collection		50,828	67,094	(16,266)	-24.2%	1,248,567	18,402	1,230,165	6685.0
(Line D-3 - Line D-6)	J				i				
8. Interest Provision for the Month	•	3,997		3,997	0.0%	31,041		31,041	0.0
9. True-up & Inst. Provision Beg. of Month	1	757,370	(1,310,335)	2,067,705	-157.8%	143,547	(650,683)	794,230	-122.1
9a. Deferred True-up Beginning of Period									
10. True-up Collected (Refunded)	1	(87,280)	(87,280)	. 0	0.0%	(698,240)	(698,240)	0	0.0
11. End of Period - Total Net True-up	\$	724,915 \$	(1,330,521) \$	2,055,436	-154.5% \$	724,915 \$	(1,330,521) \$	2,055,436	-154.5
(Lines D7 through D10)									

^{*} Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

			CURRENT MONTH			PERIOD TO DATE				
	1	.071		DIFFERENC	1	ACTUAL	FOTHATOD	DIFFERENC	_	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
Interest Provision (Excluding GSLD)	:				- 1			~		
Beginning True-up Amount (lines D-9 + 9a)	s	757,370 \$	(1,310,335) \$	2,067,705	-157.8%	N/A	N/A			
2. Ending True-up Amount Before Interest	- 1	720,918	(1,330,521)	2,051,439	-154.2%	N/A	N/A	***	_	
(line D-7 + Lines D-9 + 9a + D-10)		,-	(.,		1	N/A	N/A		_	
3. Total of Beginning & Ending True-up Amount		1,478,288	(2,640,856)	4,119,144	-156.0%	N/A	N/A		_	
4. Average True-up Amount (50% of Line E-3)	 \$	739,144 \$	(1,320,428) \$	2,059,572	-156.0%	N/A	N/A		_	
5. Interest Rate - First Day Reporting Business Month		6,5000%	N/A			N/A	N/A		-	
6. Interest Rate - First Day Subsequent Business Month		6,4800%	N/A			N/A	N/A			
7. Total (Line E-5 + Line E-6)		12.9800%	N/A		-	N/A	N/A	_		
8. Average Interest Rate (50% of Line E-7)		6,4900%	N/A		-	N/A	N/A	_		
9. Monthly Average Interest Rate (Line E-8 / 12)	1	0.5408%	N/A	••	-	N/A	N/A		-	
10. Interest Provision (Line E-4 x Line E-9)		3,997	N/A	4	- 1	N/A	N/A	_	_	
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Company: FLORIDA PUBLIC UTILITIES COMPANY

FERNANDINA BEACH DIVISION

ELECTRIC ENERGY ACCOUNT Month of: August-00

CURRENT MONTH PERIOD TO DIFFERENCE ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED (MWH)		
DIFFERENCE ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED (MWH)	DATE	
(MWH)	DIFFEREN	CE Ì
· · · · · · · · · · · · · · · · · · ·	AMOUNT_	%
· · · · · · · · · · · · · · · · · · ·		
1 System Net Generation 0 0 0 0.0% 0	0	0.0%
2 Power Sold		
3 Inadvertent Interchange Delivered - NET	F . 676	40.004
4 Purchased Power 46,577 39,901 6,676 16.7% 327,053 275,181		18.9%
4a Energy Purchased For Qualifying Facilities 17 400 (383) -95.8% 313 3,200	(2,887)	-90.2%
5 Economy Purchases		i
6 Inadvertent Interchange Received - NET 7 Net Energy for Load 46,594 40,301 6,293 15.6% 327,366 278,381	48,985	17.6%
8 Sales (Billed) 42,846 38,280 4,566 11.9% 303,992 260,929		16.5%
8a Unbilled Sales Prior Month (Period)	10,000	
8b Unbilled Sales Current Month (Period)		
9 Company Use 44 42 2 4.8% 355 288	67	23.3%
10 T&D Losses Estimated @ 0.06 2,796 2,418 378 15.6% 19,642 16,703	2,939	17.6%
11 Unaccounted for Energy (estimated) 908 (439) 1,347 -306.8% 3,377 461	2,916	632.5%
12		
13 % Company Use to NEL 0.09% 0.10% -0.01% -10.0% 0.11% 0.10		10.0%
14 % T&D Losses to NEL 6.00% 6.00% 0.00% 0.0% 6.00% 6.00%		0.0%
15 % Unaccounted for Energy to NEL 1.95% -1.09% 3.04% -278.9% 1.03% 0.179	<u> 0.86%</u>	505.9%
(\$)		
		
16 Fuel Cost of Sys Net Gen		
16a Fuel Related Transactions		
16b Adjustments to Fuel Cost		
17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 831,861 736,174 95,687 13.0% 5,841,059 5.077,118	3 763,941	15.1%
18a Demand & Non Fuel Cost of Pur Power 644,583 558,751 85,832 15.4% 4,603,322 4,214,689		9.2%
18b Energy Payments To Qualifying Facilities 69 7,480 (7,411) -99.1% 5,583 59,840	•	-90.7%
	•	
	7 1,098,317	11.7%
19 Energy Cost of Economy Purch. 20 Total Fuel & Net Power Transactions 1.475,513 1.302,405 174,108 13.4% 10,449,964 9.351,647		
19 Energy Cost of Economy Purch.		
19 Energy Cost of Economy Purch.		
19 Energy Cost of Economy Purch. 20 Total Fuel & Net Power Transactions 1,476,513 1,302,405 174,108 13.4% 10,449,964 9,351,647 (Cents/KWH)		
19 Energy Cost of Economy Purch. Total Fuel & Net Power Transactions 1,476,513 1,302,405 174,108 13.4% 10,449,964 9,351,647 (Cents/KWH) 21 Fuel Cost of Sys Net Gen	<u></u>	
19	<u>,, , , , , , , , , , , , , , , , , , ,</u>	
19	G (0.059)	-3.2%
19	, ,	-3.2% -8.1%
Energy Cost of Economy Purch.	(0.124)	
Energy Cost of Economy Purch.	(0.124) (0.085)	-8.1%

SCHEDULE A8

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION C\FUEL\ABD 09/14/00

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: August-00

(1) (2) (3) (4) (5) (6) (7) (8) KWH CENTS/KWH TOTAL \$ FOR TOTAL КWН FOR KWH FUEL ADJ. TYPE KWH FOR OTHER INTERRUP-FOR PURCHASED FROM PURCHASED UTILITIES TIBLE FIRM FUÉL TOTAL (6)X(7)(a) SCHEDULE (000)(000)(000) (000)COST COST \$ ESTIMATED: JACKSONVILLE ELECTRIC AUTHORITY MS 39,901 39,901 1.845001 3.245345 736,174 TOTAL 39,901 39,901 1.845001 3.245345 736,174 ACTUAL: JACKSONVILLE ELECTRIC AUTHORITY MS 46,577 46,577 1.785991 3.169899 831,861 TOTAL 46,577 46,577 1.785991 3.169899 831,861 CURRENT MONTH: DIFFERENCE 6,676 6,676 -0.059010 -0.075446 95,687 DIFFERENCE (%) 16,7% 0.0% 0.0% 16.7% -3.2% -2.3% 13.0% PERIOD TO DATE: ACTUAL MS 327,053 327,053 1.785967 3.193483 5,841,059 ESTIMATED MS 275,181 275,181 1.845010 3.376616 5,077,118 DIFFERENCE 51.872 0 0 51,872 (0.059043) -0.183133 763,941 DIFFERENCE (%) 18.9% 0.0% 0.0% 18.9% -3.2% -5.4% 15,0%

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION CVFUELVABAD 09/14/00

#REF!

ENERGY PAYMENT TO QUALIFYING FACILITIES

21147.								
		For the Period/Mo	onth of:	August-00				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	кWH	KWH FOR	KWH	CENTS/KW		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:								
JEFFERSON SMURFIT CORPORATION		400			400	1.870000	1,870000	7,480
TOTAL		400	0	0	400	1.870000	1.870000	7,480
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		17			17	0.413174	0.413174	69
TOTAL		17	0	0	17	0.413174	0,413174	69
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(383) -95.8%	0.0%	0 0.0%	(383) -95.8%	-1.456826 -77.9%	-1.456826 -77.9%	(7,411) -99,1%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE DIFFERENCE (%)	MS MS	313 3,200 (2,887) -90,2%	0 0.0%	0 0.0%	313 3,200 (2,887) -90,2%	1.785417 1.870000 -0.084583 -4.5%	1.785417 1.870000 -0.084583 -4.5%	5,583 59,840 (54,257) -90.7%

SCHEDULE A9

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION CVFUELLA9D 09/14/00 #REF!

ECONOMY ENERGY PURCHASES

.		INCLUDING I For the Period/Mo	LONG TERM PUR onth of:	RCHASES August-00			
(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GE (a) CENTS/KWH	(b) TOTAL COST \$	FUEL SAVINGS (6)(b)-(5) \$
ESTIMATED:					· · · · · · · · · · · · · · · · · · ·		
TOTAL							
ACTUAL:							
		:					
TOTAL							
FOOTNOTE: PURCHASED POWER CO	OSTS INCLUDE CUS	STOMER, DEMAN	ID & ENERGY CH	IARGES TOTALIN	G	\$644,583	
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							