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September 19, 2000

ORIGINAL
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RECORDS AND REPORTING

BY HAND DELIVERY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 000003-GU

Dear Ms. Bayo:

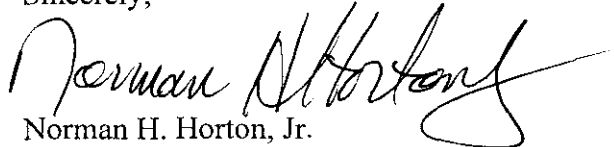
Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment;
2. An original and 5 copies of the redacted Schedules;
3. An original and 5 copies of Exhibit "A"; and
4. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,


Norman H. Horton, Jr.

NHH/amb
Enclosures

cc: Mr. George Bachman
Parties of Record

RECEIVED & FILED

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FPSC - RECORDS & REPORTING
DOCUMENT NUMBER - DATE
11768 SEP 19 2000
11769 SEP 19 2000
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL

In Re: Purchased Gas Adjustment (PGA))
True-Up)
_____)

Docket No. 000003-GU
Filed: September 19, 2000

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of August, 2000. In support thereof, FPU states:

1. FPU's PGA filing for the month of August, 2000 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2000 through December 2000; and (b) purchased gas invoices for the month of August, 2000.

2. FPU requests that certain information in its PGA filing for the month of August, 2000 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

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FPSC-RECORDS/REPORTING

justification for the requested confidential treatment of the highlighted portions of FPU's August, 2000 PGA filing.

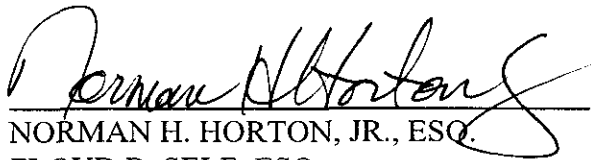
3. An unedited version of FPU's PGA filing for the month of August, 2000 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 19th day of September, 2000.

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215 S. Monroe Street, Suite 701
Post Office Box 1876
Tallahassee, FL 32302-1876
(850) 222-0720



NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 000003-GU have been served by hand delivery (*) and/or U. S. Mail this 19th day of September, 2000 upon the following:

Cochran Keating, Esq.*
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President
Florida Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395


NORMAN H. HORTON, JR.

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of August 2000 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	7-9	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3) (1,3)
A-3	6A	1-42	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-16	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of August 2000 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	16-18	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	9,617	10,000	(383)	(3.83)	99,798	98,953	845	0.85
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	35,135	34,882	253	0.73
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,107,750	936,155	171,595	18.33	9,156,165	11,062,562	(1,906,397)	(17.23)
5 DEMAND	181,825	217,943	(36,118)	(16.57)	2,770,395	3,067,536	(297,141)	(9.69)
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,301,021	1,165,927	135,094	11.59	12,061,493	14,263,933	(2,202,440)	(15.44)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	5,071	2,097	2,974	141.82	24,100	25,686	(1,586)	(6.17)
14 TOTAL THERM SALES	1,395,998	1,409,712	(13,714)	(0.97)	12,470,698	12,150,191	320,507	2.64
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,816,040	2,831,320	(15,280)	(0.54)	29,427,640	29,759,140	(331,500)	(1.11)
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	5,955,000	5,912,000	43,000	0.73
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,715,870	2,831,320	(115,450)	(4.08)	29,030,790	29,759,140	(728,350)	(2.45)
19 DEMAND	3,390,780	3,700,780	(310,000)	(8.38)	38,000,336	45,691,740	(7,691,404)	(16.83)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,715,870	2,831,320	(115,450)	(4.08)	29,030,790	29,759,140	(728,350)	(2.45)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	10,182	5,090	5,092	100.04	54,555	53,570	985	1.84
27 TOTAL THERM SALES (24-26 Estimated Only)	5,877,481	2,826,230	3,051,251	107.96	50,829,393	29,705,570	21,123,823	71.11
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.342	0.353	(0.011)	(3.12)	0.339	0.333	0.006	1.80
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	40.788	33.064	7.724	23.36	31.539	37.174	(5.635)	(15.16)
32 DEMAND (5/112)	5.362	5.889	(0.527)	(8.95)	7.290	6.714	0.576	8.58
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	47.904	41.180	6.724	16.33	41.547	47.931	(6.384)	(13.32)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	49.804	41.198	8.606	20.89	44.176	47.948	(3.772)	(7.87)
40 TOTAL COST OF THERM SOLD (11/27)	22.136	41.254	(19.118)	(46.34)	23.729	48.018	(24.289)	(50.58)
41 TRUE-UP (E-2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	21.981	41.099	(19.118)	(46.52)	23.574	47.863	(24.289)	(50.75)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.09156	41.30573	(19.214)	(46.52)	23.69258	48.10375	(24.411)	(50.75)
45 PGA FACTOR ROUNDED TO NEAREST .001	22.092	41.306	(19.214)	(46.52)	23.693	48.104	(24.411)	(50.75)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
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1 COMMODITY (Pipeline)	9,617	10,000	(383)	(3.83)	99,798	98,953	845	0.85
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	35,135	34,882	253	0.73
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,107,750	936,155	171,595	18.33	9,156,165	11,062,562	(1,906,397)	(17.23)
5 DEMAND	181,825	217,943	(36,118)	(16.57)	2,770,395	3,067,536	(297,141)	(9.69)
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)+(7+8+12)	1,301,021	1,165,927	135,094	11.59	12,061,493	14,263,933	(2,202,440)	(15.44)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
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LESS END-USE CONTRACT								
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24 TOTAL PURCHASES (+17+18+20)+(21+23)	2,715,870	2,831,320	(115,450)	(4.08)	29,030,790	29,759,140	(728,350)	(2.45)
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30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
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34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
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39 COMPANY USE (13/26)	49.804	41.198	8.606	20.89	44.176	47.948	(3.772)	(7.87)
40 TOTAL COST OF THERM SOLD (11/27)	22.136	41.254	(19.118)	(46.34)	23.729	48.018	(24.289)	(50.58)
41 TRUE-UP (E-2) (0.155)		(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	21.981	41.099	(19.118)	(46.52)	23.574	47.863	(24.289)	(50.75)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.09156	41.30573	(19.214)	(46.52)	23.69258	48.10375	(24.411)	(50.75)
45 PGA FACTOR ROUNDED TO NEAREST .001	22.092	41.306	(19.214)	(46.52)	23.693	48.104	(24.411)	(50.75)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

COST OF GAS PURCHASED	CURRENT MONTH:		AUGUST		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	9,617	10,000	(383)	(3.83)	99,798	98,953	845	0.85
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	35,135	34,882	253	0.73
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,107,750	936,155	171,595	18.33	9,156,165	11,062,562	(1,906,397)	(17.23)
5 DEMAND	181,825	217,943	(36,118)	(16.57)	2,770,395	3,067,536	(297,141)	(9.69)
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	(1)	(8.95)	0	0	1	8.58
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	245,882	(245,882)	(100.00)	0	(2,088,056)	2,088,056	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+12)	1,301,021	1,411,809	(110,788)	(7.85)	12,061,493	12,175,877	(114,384)	(0.94)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	5,071	2,097	2,974	141.82	24,100	25,686	(1,586)	(6.17)
14 TOTAL THERM SALES	1,395,998	1,409,712	(13,714)	(0.97)	12,470,698	12,150,191	320,507	2.64
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,816,040	2,831,320	(15,280)	(0.54)	29,427,640	29,759,140	(331,500)	(1.11)
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	5,955,000	5,912,000	43,000	0.73
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,715,870	2,831,320	(115,450)	(4.08)	29,030,790	29,759,140	(728,350)	(2.45)
19 DEMAND	3,390,780	3,700,780	(310,000)	(8.38)	38,000,336	45,691,740	(7,691,404)	(16.83)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20):(21+23)	2,715,870	2,831,320	(115,450)	(4.08)	29,030,790	29,759,140	(728,350)	(2.45)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	10,182	5,090	0	0.00	54,535	53,570	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	5,877,481	2,826,230	3,051,251	107.96	50,829,393	29,705,570	21,123,823	71.11
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.342	0.353	(0.011)	(3.12)	0.339	0.333	0.006	1.80
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	40.788	33.064	7.724	23.36	31.539	37.174	(5.635)	(15.16)
32 DEMAND (5/112)	5.362	5.889	(0.527)	(8.95)	7.290	6.714	0.576	8.58
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	47.904	49.864	(1.960)	(3.93)	41.547	40.915	0.632	1.54
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	49.804	41.198	8.606	20.89	44.176	47.948	(3.772)	(7.87)
40 TOTAL COST OF THERM SOLD (11/27)	22.136	49.954	(27.818)	(55.69)	23.729	40.989	(17.260)	(42.11)
41 TRUE-UP (E-2)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)
42 TOTAL COST OF GAS (40+41)	21.981	49.799	(27.818)	(55.86)	23.574	40.834	(17.260)	(42.27)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.09156	50.04949	0.000	0.00	23.69258	41.03940	0.000	0.00
45 PGA FACTOR ROUNDED TO NEAREST .001	22.092	50.049	(27.957)	(55.86)	23.693	41.039	(17.346)	(42.27)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000
CURRENT MONTH: AUGUST 2000

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,549,370	8,483.35	0.333
2 No Notice Commodity Adjustment - System Supply	(16,010)	(68.04)	0.425
3 Commodity Pipeline - Scheduled FTS - End Users	40,000	170.00	0.425
4 Commodity Pipeline - Scheduled FTS - OSSS	242,680	1,031.39	0.425
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,816,040	9,616.70	0.341
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,473,190	1,012,452.77	40.937
18 Commodity Other - Scheduled FTS - OSSS	242,680	96,344.87	39.700
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(1,047.86)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,715,870	1,107,749.78	40.788
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,108,100	180,324.13	5.802
26 Demand (Pipeline) Entitlement to End-Users	40,000	1,501.20	3.753
27 Demand (Pipeline) Entitlement to OSSS	242,680	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,390,780	181,825.33	5.362
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000
CURRENT MONTH: AUGUST 2000

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	37378	10	78,986.58	0.00	1,829.00	0.00	0.00	75,157.58	0.00
2	FGT	37368	11	106,667.75	0.00	0.00	0.00	0.00	106,667.75	0.00
3	FGT	37611	12	6,157.54	6,157.54	0.00	0.00	0.00	0.00	0.00
4	FGT	37601	13	3,527.20	3,527.20	0.00	0.00	0.00	0.00	0.00
5	FGT	37610	14	(68.04)	(68.04)	0.00	0.00	0.00	0.00	0.00
6	FGT	CK1000000051	15	(1,047.86)	0.00	0.00	0.00	(1,047.86)	0.00	0.00
7			16		0.00	0.00	0.00		0.00	0.00
8			17		0.00	0.00	0.00		0.00	0.00
9			18		0.00	0.00	0.00		0.00	0.00
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				1,301,020.81	9,616.70	1,829.00	0.00	1,107,749.78	181,825.33	0.00

FOR THE PERIOD OF:

JANUARY 2000 THROUGH DECEMBER 2000

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,107,750	936,155	(171,595)	(18.33)	9,156,165	11,062,562	1,906,397	17.23	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	193,271	475,654	282,383	59.37	2,905,328	1,113,315	(1,792,013)	(160.96)	
3 TOTAL	1,301,021	1,411,809	110,788	7.85	12,061,493	12,175,877	114,384	0.94	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,395,998	1,409,712	13,714	0.97	12,470,698	12,150,191	(320,507)	(2.64)	
5 TRUE-UP (COLLECTED) OR REFUNDED	5,621	5,621	0	0.00	44,968	44,968	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,401,619	1,415,333	13,714	0.97	12,515,666	12,195,159	(320,507)	(2.63)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	100,598	3,524	(97,074)	(2,754.65)	454,173	19,282	(434,891)	(2,255.42)	
8 INTEREST PROVISION THIS PERIOD (2) (2)	1,974	0	(1,974)	0.00	4,927	0	(4,927)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	317,482	538,149	220,667	41.00	301	561,738	561,437	99.95	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,621)	(5,621)	0	0.00	(44,968)	(44,968)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	414,433	536,052	121,619	22.69	414,433	536,052	121,619	22.69	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	317,482	538,149	220,667	41.00	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	412,459	536,052	123,593	23.06					
14 TOTAL (12+13)	729,941	1,074,201	344,260	32.05					
15 AVERAGE (50% OF 14)	364,971	537,101	172,130	32.05					
16 INTEREST RATE - FIRST DAY OF MONTH	6.50%	0.0000%					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.48%	0.0000%					
18 TOTAL (16+17)	12.9800%	0.0000%					
19 AVERAGE (50% OF 18)	6.4900%	0.0000%					
20 MONTHLY AVERAGE (19/12 Months)	0.541%	0.000%					
21 INTEREST PROVISION (15x20)	1,974	0					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2000 THROUGH DECEMBER 2000
AUGUST

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							TOTAL PURCHASED	THIRD PARTY PIPELINE			
1	Jan-00		SYS SUPPLY	N/A					N/A		
2	Jan-00		SYS SUPPLY	N/A					N/A		
3	Jan-00		SYS SUPPLY	N/A					N/A		
4	Jan-00		SYS SUPPLY	N/A					N/A		
5	Jan-00		SYS SUPPLY	N/A					N/A		
6	Jan-00		SYS SUPPLY	N/A					N/A		
7	Feb-00		SYS SUPPLY	N/A					N/A		
8	Feb-00		SYS SUPPLY	N/A					N/A		
9	Feb-00		SYS SUPPLY	N/A					N/A		
10	Feb-00		SYS SUPPLY	N/A					N/A		
11	Feb-00		SYS SUPPLY	N/A					N/A		
12	Feb-00		SYS SUPPLY	N/A					N/A		
13	Feb-00		SYS SUPPLY	N/A					N/A		
14	Mar-00		SYS SUPPLY	N/A					N/A		
15	Mar-00		SYS SUPPLY	N/A					N/A		
16	Mar-00		SYS SUPPLY	N/A					N/A		
17	Mar-00		SYS SUPPLY	N/A					N/A		
18	Mar-00		SYS SUPPLY	N/A					N/A		
19	Mar-00		SYS SUPPLY	N/A					N/A		
20	Apr-00		SYS SUPPLY	N/A					N/A		
21	Apr-00		SYS SUPPLY	N/A					N/A		
22	Apr-00		SYS SUPPLY	N/A					N/A		
23	May-00		SYS SUPPLY	N/A					N/A		
24	May-00		SYS SUPPLY	N/A					N/A		
25	May-00		SYS SUPPLY	N/A					N/A		
26	May-00		SYS SUPPLY	N/A					N/A		
27	May-00		SYS SUPPLY	N/A					N/A		
28	May-00		SYS SUPPLY	N/A					N/A		
29	Jun-00		SYS SUPPLY	N/A					N/A		
30	Jun-00		SYS SUPPLY	N/A					N/A		
31	Jun-00		SYS SUPPLY	N/A					N/A		
32	Jun-00		SYS SUPPLY	N/A					N/A		
33	Jul-00		SYS SUPPLY	N/A					N/A		
34	Jul-00		SYS SUPPLY	N/A					N/A		
35	Jul-00		SYS SUPPLY	N/A					N/A		
36	Jul-00		SYS SUPPLY	N/A					N/A		
37	Jul-00		SYS SUPPLY	N/A					N/A		
38	Jul-00		SYS SUPPLY	N/A					N/A		
39	Aug-00		SYS SUPPLY	N/A					N/A		
40	Aug-00		SYS SUPPLY	N/A					N/A		
41	Aug-00		SYS SUPPLY	N/A					N/A		
42	Aug-00		SYS SUPPLY	N/A					N/A		
TOTAL		0	0	0	27,076,770	1,954,020	29,030,790	9,156,164.65			31.54

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:			JANUARY 2000 THROUGH DECEMBER 2000							
CURRENT MONTH:			AUGUST		PERIOD TO DATE					
			DIFFERENCE		TOTAL THERM SALES		DIFFERENCE			
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)										
GENERAL SERVICE	(11)	579,173	545,510	(33,663)	(6.17)	7,957,841	7,346,630	(611,211)	(8.32)	
OUTDOOR LIGHTING	(21)	71	70	(1)	(1.43)	512	560	48	8.57	
RESIDENTIAL	(31)	458,038	499,770	41,732	8.35	7,031,210	6,636,790	(394,420)	(5.94)	
LARGE VOLUME	(51)	1,540,209	1,644,340	104,131	6.33	13,430,274	14,510,600	1,080,326	7.45	
FIRM TRANSPORT	(91)	363,897	136,540	(227,357)	(166.51)	2,921,648	1,272,500	(1,649,148)	(100.00)	
TOTAL FIRM		2,941,388	2,826,230	(115,158)	(4.07)	31,341,485	29,767,080	(1,574,405)	(5.29)	
THERM SALES (INTERRUPTIBLE)										
INTERRUPTIBLE	(61)	121,747	162,280	40,533	24.98	939,447	1,236,730	297,283	24.04	
INTERRUPTIBLE TRANSPORT	(92)	290,311	249,180	(41,131)	(16.51)	2,577,977	2,047,340	(530,637)	(25.92)	
LARGE VOLUME INTERRUPTIBLE	(93)	2,570,411	1,860,000	(710,411)	(38.19)	15,552,544	14,640,000	(912,544)	(6.23)	
OFF SYSTEM SALES SERVICE	(95)	242,680	0	(242,680)	0.00	1,954,020	0	(1,954,020)	0.00	
TOTAL INTERRUPTIBLE		3,225,149	2,271,460	(953,689)	(41.99)	21,023,988	17,924,070	(3,099,918)	(17.29)	
TOTAL THERM SALES		6,166,537	5,097,690	(1,068,847)	(20.97)	52,365,473	47,691,150	(4,674,323)	(9.80)	
NUMBER OF CUSTOMERS (FIRM)			AVG. NO. OF CUSTOMERS PERIOD TO DATE							
GENERAL SERVICE	(11)	2,868	2,933	65	2.22	2,876	2,910	34	1.17	
OUTDOOR LIGHTING	(21)	0	2	2	100.00	0	2	2	100.00	
RESIDENTIAL	(31)	35,430	35,083	(347)	(0.99)	35,303	35,056	(247)	(0.70)	
LARGE VOLUME	(51)	942	849	(93)	(10.95)	923	867	(56)	(6.46)	
FIRM TRANSPORT	(91)	9	3	(6)	(200.00)	9	3	(6)	0.00	
TOTAL FIRM		39,249	38,870	(379)	(0.98)	39,111	38,838	(273)	(0.70)	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)			AVG. NO. OF CUSTOMERS PERIOD TO DATE							
INTERRUPTIBLE	(61)	7	8	1	12.50	7	8	1	12.50	
INTERRUPTIBLE TRANSPORT	(92)	8	9	1	11.11	8	9	1	11.11	
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00	
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00	
TOTAL INTERRUPTIBLE		17	18	1	5.56	17	18	1	5.56	
TOTAL CUSTOMERS		39,266	38,888	(378)	(0.97)	39,128	38,856	(272)	(0.70)	
THERM USE PER CUSTOMER										
GENERAL SERVICE	(11)	202	186	(16)	(8.60)	2,767	2,525	(242)	(9.58)	
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
RESIDENTIAL	(31)	13	14	1	7.14	199	189	(10)	(5.29)	
LARGE VOLUME	(51)	1,635	1,937	302	15.59	14,551	16,737	2,186	13.06	
FIRM TRANSPORT	(91)	40,433	45,513	5,080	11.16	324,628	424,167	99,539	(100.00)	
INTERRUPTIBLE	(61)	17,392	20,285	2,893	14.26	134,207	154,591	20,384	13.19	
INTERRUPTIBLE TRANSPORT	(92)	36,289	27,687	(8,602)	(31.07)	322,247	227,482	(94,765)	(41.66)	
LARGE VOLUME INTERRUPTIBLE	(93)	2,570,411	1,860,000	(710,411)	(38.19)	0	14,640,000	14,640,000	100.00	
OFF SYSTEM SALES SERVICE	(95)	242,680	0	(242,680)	0.00	1,954,020	0	(1,954,020)	0.00	

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0403	1.0362	1.0380	1.0360	1.0357	1.0368	1.0395	1.0416	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0401	1.0350	1.0377	1.0352	1.0359	1.0375	1.0398	1.0420	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.05	1.06	1.05	1.05	1.06	1.06	1.06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	08/31/00
DUE	09/10/00
INVOICE NO.	37368
TOTAL AMOUNT DUE	\$106,667.75

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: SNYDER, CHRIS
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750154511
 ABA # 111000012

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY SAP CUSTOMER NO: 4000002517 PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4084 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006924427 DR CODE LIST

PCI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRN No.		PCI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					08/00	A	RES	0.7618	0.0066		0.7684	138,818	\$106,667.75
RESERVATION CHARGE													
TOTAL FOR CONTRACT 3624 FOR MONTH OF 08/00.												138,818	\$106,667.75

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$261.75	\$106,931.50
1999	0.0076	\$136.82	\$106,806.57
2000	0.0066	\$0.00	\$106,667.75

*** END OF INVOICE 37368 ***

11



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2000 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS
POST OFFICE BOX 3395

WEST PALM BEACH FL 33402-3395

Invoice Date: September 10, 2000
Net Due Date: September 20, 2000
Invoice Identifier: 37611
Invoice Total Amount: \$6,157.53

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2000
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2000
Contact Name: James Cramer
Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0113		0.0425	27,518	1,169.52	
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0113		0.0425	17,610	748.43	
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0113		0.0425	33,101	1,406.79	
	28458 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0113		0.0425	7,361	312.84	
	3161 FPU-LAKE WORTH	COT		0.0312	0.0113		0.0425	5,118	217.52	
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0113		0.0425	12,704	539.92	
	3165 FPU-BOCA RATON	COT		0.0312	0.0113		0.0425	12,331	524.07	
	3262 FPU-SANFORD	COT		0.0312	0.0113		0.0425	709	30.13	
	3261 FPU-SANFORD WEST	COT		0.0312	0.0113		0.0425	2,405	102.21	
	3277 FPU-DELAND	COT		0.0312	0.0113		0.0425	1,758	74.72	
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0113		0.0425	24,268	1,031.39	

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2000 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS
POST OFFICE BOX 3395

WEST PALM BEACH FL 33402-3395

Invoice Date: September 10, 2000
Net Due Date: September 20, 2000
Invoice Identifier: 37601
Invoice Total Amount: \$3,527.20

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2000 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2000 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc			
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0113		8,587	218.97	
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0113		9,393	239.52	
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0113		18,197	464.02	
	28458 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0113		13,671	348.61	
	3161 FPU-LAKE WORTH	COT		0.0142	0.0113		11,904	303.55	
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0113		7,378	188.14	
	3165 FPU-BOCA RATON	COT		0.0142	0.0113		22,940	584.97	
	3262 FPU-SANFORD	COT		0.0142	0.0113		10,137	258.49	
	3261 FPU-SANFORD WEST	COT		0.0142	0.0113		13,082	333.69	
	3277 FPU-DELAND	COT		0.0142	0.0113		13,733	350.19	
	217831 FLORIDA PUBLIC	COT		0.0142	0.0113		9,300	237.15	

13



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 09/10/2000 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS
POST OFFICE BOX 3395

WEST PALM BEACH FL 33402-3395

Invoice Date: September 10, 2000
Net Due Date: September 20, 2000
Invoice Identifier: 37610
Invoice Total/Amount: \$58.04

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # 3750354511
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 08/01/2000 Contact Name: Heidi Massin
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 08/31/2000 Contact Phone: (713) 853-8879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc				
NO NOTICE		COT		0.0312	0.0113		0.0425	-1,601	-68.04	

Total for Contract 5002: **-1,601** **-\$68.04**

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-68.04
1999	0.0075	0.00	-68.04
2000	0.0072	0.00	-68.04
0	0	0.00	0.00
0	0	0.00	0.00

FLORIDA GAS TRANSMISSION
 P.O. Box 1188
 Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO
 PO Box 3395
 WEST PALM BEACH FL 33402-3395

08/14/2000

PAGE 1 OF 1

VENDOR NO: 5000018373
 REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
06/00	08/14/2000	LINDLEY FLPUBLIC CASH OUT. INVOICE	37106 FOR LB 4044, SAP 4000002517 QJAN	1,047.86		1,047.86
TOTAL						1,047.86

SPECIAL INSTRUCTIONS:
 PLS CALL ALICIA X36290 FOR CHECK PICKUP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 1000000051 ATTACHED BELOW

FLORIDA GAS TRANSMISSION
 P.O. Box 1188
 Houston, TX 77251-1188

No. 1000000051

08/14/2000

PAY TO THE ORDER OF FLORIDA PUBLIC UTILITIES CO
 PO Box 3395
 WEST PALM BEACH FL 33402-3395

\$1,047.86

NOT VALID AFTER 1 YEAR

J. Maushon

AUTHORIZED SIGNATURE

CITIBANK

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