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September 19, 2000

POSEP 19 PH 3: 02
PREPORTING
REPORTING

BY HAND DELIVERY

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 000003-GU

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

- 1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment;
 - 2. An original and 5 copies of the redacted Schedules;
 - 3. An original and 5 copies of Exhibit "A"; and
 - 4. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,

Norman H. Horton, Jr.

NHH/amb Enclosures

RECEIVED & FILED

cc:

Mr. George Bachman

Parties of Record

11768 SEP 198

1769 SEP 195

30-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

SION	RIGINA
003-GU	**

In Re: Purchased Gas Adjustment (PGA))	Docket No. 000003-GU
True-Up)	Filed: September 19, 2000
)	

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of August, 2000. In support thereof, FPU states:

- 1. FPU's PGA filing for the month of August, 2000 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2000 through December 2000; and (b) purchased gas invoices for the month of August, 2000.
- 2. FPU requests that certain information in its PGA filing for the month of August, 2000 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

DOCUMENT NUMBER-DATE
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FPSC-RECORDS/REPORTING

justification for the requested confidential treatment of the highlighted portions of FPU's August,

2000 PGA filing.

3. An unedited version of FPU's PGA filing for the month of August, 2000 has been

submitted to the division of Records and Reporting on this date under a separate cover with the

information asserted to be confidential highlighted. An edited version of the documents on which

the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain

confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes.

The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on

favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for

Confidential Classification be granted.

Dated this 19th day of September, 2000.

MESSER, CAPARELLO & SELF, P.A.

215 S. Monroe Street, Suite 701

Post Office Box 1876

Tallahassee, FL 32302-1876

(850) 222-0720

NORMAN H. HORTON, JR., ESQ.

FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 000003-GU have been served by hand delivery (*) and/or U. S. Mail this 19th day of September, 2000 upon the following:

Cochran Keating, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd., Room 370 Tallahassee, FL 32399-0850

Lee L. Willis, Esq. James D. Beasley, Esq. Ausley & McMullen Post Office Box 391 Tallahassee, FL 32302

Mr. Russell D. Chapman Administrator, Support Services Tampa Electric Co. P.O. Box 111 Tampa, FL 33601-0111

Joseph A. McGlothlin, Esq. McWhirter, Reeves, McGlothlin, Davidson Rief & Bakas, P.A. 117 S. Gadsden St Tallahassee, FL 32301

John Roger Howe Deputy Public Counsel Office of the Public Counsel 111 West Madison St., Rm 812 Tallahassee, FL 32399-1400

Wayne L. Schiefelbein, Esq. P.O. Box 13688 Tallahassee, FL 32317

Ansley Watson, Jr., Esq. MacFarlane, Ferguson, Allison & Kelly Post Office Box 1531 Tampa, FL 33601

John W. McWhirter, Esq. McWhirter, Reeves, McGlothlin, Davidson, Rief & Bakas, P.A. Post Office Box 3350 Tampa, FL 33601-3350 Mr. Robert Cooper U.S. Gypsum Company P.O. Box 806278 Chicago, IL 60680-4124

Mr. John T. English President Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395

NORMAN H. HORŤON, JR

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

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- (1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of August 2000 Gas Purchase Invoices and related information and/or transactions:

ITEMS PAGES LINES COLUMNS RATIONALE

ITEMSPAGESLINESCOLUMNSRATIONALEGAS INVOICES16-181-80ALL(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, Theses invoices contain the following data which confidential. must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between invoice amount(s), supplier(s) and FPU, the total payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

COMPANY: FLORIDA PUBLIC UTILITIE	S COMPANY	COMPARISON OF ACTUAL	. VERSUS	ORIGINAL ES	TIMATE				SCHEDULE A-1	
		OF THE PURCHASED GAS ADJU								
		ESTIMATED FOR THE PERIOD OF:	THOM TH		HROUGH DECEME AUGUST	SER 2000		PERIOD TO DATE		
		CORRE	I PROMITE.	ORIGINAL	DIFFERENC			ORIGINAL	DIFFERENCE	
COST OF GAS PURCHASES		AC	TUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)			9,617	10,000	(383)	(3.83)	99,798	98,953	845	0.85
2 NO NOTICE SERVICE			1,829	1,829	` 0′	0.00	35,135	34,882	253	0.73
3 SWING SERVICE			٥	0	0	0.00	0	` o l	0	0.00
4 COMMODITY (Other)		1	,107,750	936,155	171,595	18.33	9,156,165	11,062,562	(1,906,397)	(17.23
5 DEMAND		į	181,825	217,943	(36,£18)	(16.57)	2,770,395	3,067,536	(297,141)	(9.6
6 OTHER		i i	0	0	0	0.00	0	0	0	0.0
LESS END-USE CONTRACT				_	_				į.	
7 COMMODITY (Pipeline)			0	. 0	0	0.00	0	0	0	0.0
8 DEMAND			0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	d: (OptiOnal)			0	0	0.00	0	0 0	0	0.00
10 Second Prior Month Purchase At 11 TOTAL COST	uj. (UP11UNAL) (1+2+3+4+5+6+10)-(7+8+12)		201 001	0	125 004	0.00	0	0	0	0.00
12 NET UNBILLED	(1+2+3+4+5+6+10)-(/+6+12)	j '	,301,021	1,165,927	135,094	11.59	12,061,493	14,263,933	(2,202,440)	(15.4
13 COMPANY USE			5.071	2.097	2,974	0.00 141.82	24,100	25 526	41	0.0
14 TOTAL THERM SALES		Ι,	.395,998	1,409,712	(13.714)	(0.97)	12,470,698	25,686 12,150,191	(1,586) 320,507	(6.1
THERMS PURCHASED	· · · · · · · · · · · · · · · · · · ·		1232130	100001111	1484/47/	10.37)	12,470,030	15,150,151	36V.3V/.	2.6
15 COMMODITY (Pipeline)	<u> </u>		2,816,040	2.831,320	416 600	0 \$41	00 407 540	00 300 140 T	1001 0001	
16 NO NOTICE SERVICE		! 4	310,000		(15,280)	(0.54)	29,427,640	29,759,140	(331,500)	(1.1
17 SWING SERVICE		[310,000	310,000	¥ .	0.00	5,955,000	5,912,000	43,000	0.7
18 COMMODITY (Other)		1 ,	2,715,870	2,831,320	(115,450)	0.00 (4.08)	20 20 20	20.750.40		0.0
19 DEMAND			3,390,780	3,700,780	(310,000)	(4.08)	29,030,790 38,000,336	29,759,140	(728,350)	(2.4)
20 OTHER		l '	7,330,700	3,700,760	(310,000)	0.00	38,000,330	45,691,740	(7,691,404)	(16.8
LESS END-USE CONTRACT			٠	•	•	0.00		ויי	١	0.00
21 COMMODITY (Pipeline)				0	٥	0.00		اء	0	
22 DEMAND		1	اد	Ď	ŏ	0.00	0	١	- (0.00
		1			"		0	<u>۱</u>	0	0.0
23 COMMODITY (Other) 24 TOTAL PURCHASES	(+17+18+20) (21+23)		2,715,870	2,831,320	4118.480	0.00 (4.08)	00 030 300	~~~~		0.0
25 NET UNBILLED	(+1/+10+20)-(21+23)	1 1	2,713,670	2,831,320	(115,450)	0.00	29,030,790	29,759,140	(728,350)	(2.4
26 COMPANY USE		i	10,182	5,090	5,092	100.04	54,555	53,570	965	0.00 1.84
27 TOTAL THERM SALES	(24-26 Estimated Only)		.877.481	2.826.230	3.051,251	107.96	50,829,393	29,705,570	21,123,823	_71.11
CENTS PER THERM	<u> </u>					441144	00,000,000	13.7.30.07.01		
28 COMMODITY (Pipeline)	(1/15)	<u> </u>	0.342	0.353	(0.011)	(3.12)	0.339	0.333	0.006	1.8
29 NO NOTICE SERVICE	(2/16)		0.590	0.590	`0.000	0.00	0.590	0.590	0.000	0.0
30 SWING SERVICE	(3/17)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.0
31 COMMODITY (Other)	(4/18)	į.	40.788	33.064	7.724	23.36	31.539	37,174	(5.635)	(15.1
32 DEMAND	(5/112)	j	5.362	5.889	(0.527)	(8.95)	7,290	6,714	0.576	8.5
33 OTHER	(6/20)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.0
LESS END-USE CONTRACT		,			\ \ \ \	1			i i	
34 COMMODITY Pipeline	(7/21)		0.000	0,000	0.000	0.00	0.000	0.000	0.000	0.0
35 DEMAND	(8/22)		0.000	0.000	0.000	0.00	0.000	0.000	0,000	0.0
36 COMMODITY Other	(12/23)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.0
37 TOTAL COST OF PURCHASES	(11/24)		47,904	41.180	6.724	16.33	41.547	47.931	(6.384)	(13.3
38 NET UNBILLED	(12/25)	Į.	0.000	0.000	0,000	0.00	0.000	0.000	0.000	0.0
39 COMPANY USE	(13/26)	1	49.804	41.198	8.606	20,89	44.176	47,948	(3.772)	(7.8
40 TOTAL COST OF THERM SOLD	(11/27)	1	22.136	41.254	(19.118)	(46.34)	23.729	48,018	(24.289)	(50.5
41 TRUE UP	(E-2)	i	(0.155)	(0.155)	0.000	`0.00	(0.155)	(0.155)	0.000	0.0
42 TOTAL COST OF GAS	(40+41)		21.981	41.099	(19.118)	(46.52)	23,574	47.863	(24,289)	(50,7
43 REVENUE TAX FACTOR		l	1,00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.0
44 PGA FACTOR ADJUSTED FOR T	AXES (42x43)		22,09156	41,30573	(19.214)	(46.52)	23.69258	48.10375	(24.411)	(50.7
45 PGA FACTOR ROUNDED TO NE		l	22.092	41.306	(19.214)	(46.52)	23.693	48.104	(24,411)	(50.7
	NIVEGT , DOT		44,074	74,300	1		20.033		167.741/1	1.0.7

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 2000 THROUGH DECEMBER 2000

COMMODIFY (PRINCE) ACTUAL REVISION S. ACTUAL CANADO S. ACTUA		CURRENT MONT	H:	AUGUST	3ER 2000		PERIOD TO DATE		
COST OF DAS PURCHASED ACTUAL ESTIMATE AMOUNT ESTIMATE ESTI					Ē				
COMMODITY COMM		ACTUAL			- %	ACTUAL			
2 AM MOTICES, SERVICE		9.617	10,000	(383)	(3.83)				0.05
3 SWING SERVICE 1,107,790 296,155 171,995 18,333 1,155,165 110,625,952 1,106,7950 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0		1,829	1.829						
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SEED SERVICE 1.000 0.000	6 OTHER	0	0	ا ا			1	(237,141)	
8 DEMAND 10 SEGRAPH FOR MORTE PULL PRICE SERVICE 10 SEGRAP FOR MORTE PULL PRICE SERVICE 11 TOTAL COST 11 TOTAL COST 12 FET LUNGILLED 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			, i	1		•	Ŭ	٠,	0.00
8 DEMAND 1 C COMMODITY (Other) 2 C DOMMODITY (Other) 3 C COMMODITY (Other) 3 C COMMODITY (Other) 4 THERMS PURCHASED 4 1,165,771 5 C COMMODITY (Other) 5 C C C C C C C C C C C C C C C C C C C		٥ ا	٥	اه ا	0.00	n	n 1	_	0.00
22 COMMODITY (Other)	8 DEMAND	0	o	اة ا		_			
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11 TOTAL COST	10 Second Prior Month Purchase Adj. (OPTIONAL)		Ö	ا آ		Ô	Š	, ,	
22 RET UNBILLED 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(1,301,021	1,165,927	135,094		12.061.493	14 263 933	(2 202 440)	
31 COMMODITY (Pietine) 2,215,870 2,997 2,974 141,82 24,100 259,66 11,565 (51,141,101) 2,000 2,00			0	اه		0.000,435		(2,202,440)	
1.395,998 1.499,712 (13,714) (0,97) 12,470,698 12190191 300,507 7.65		5,071	2,097	2,974		24 100	25586	(1 896)	
THE KIMS PURCHASED 2.816,040 2.831,320 (15,280) (0.54) 29.427,640 29.799,140 (31,500) (1.15 to No MOTICE SERVICE 310,000 310,000 0 0.00 5.955,000 5.912,000 43,000 0.77 (3.15 to No MOTICE SERVICE 3.390,780 2.715,870 2.831,320 (115,480) (4.08) 29.030,790 29.799,140 (728,350) (2.44 to No MOTICE SERVICE 0 0 0 0 0.00 0 0 0 0 0 0 0 0 0 0 0		1,395,998							
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16 NO NOTICE SERVICE 310,000 310,000 0 0.00 5,995,000 5,912,000 43,000 17.7 SWING SERVICE 0 0.00 0 0.00 0 0.00		2,816,040	2,831,320	(15,280)	(0.54)	29,427,640	29,759,140	(331,500)	(1.11
1 SYMING SERVICE		310,000	310,000						
18 COMMODITY (Other)		0	0	اه ا	0.00		0	ا م	
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20 OTHER LESS ENDUSE CONTRACT 21 COMMODITY (Pipeline) 22 DEMAND 33 COMMODITY (Diler) 32 COMMODITY (Pipeline) 32 COMMODITY (Diler) 33 COMMODITY (Diler) 34 COMMODITY (Diler) 35 COMMODITY (Diler) 36 COMMODITY (Diler) 37 CERTYS PER THERM 38 CERTYS PER THERM 39 CERTYS PER THERM 30 CHILLES SERVICE 30 COMMODITY (Pipeline) 30 COMMODITY (Diler) 30 COMMODITY (Diler) 30 COMMODITY (Diler) 31 COMMODITY (Pipeline) 32 COMMODITY (Diler) 33 CHILLES SERVICE 34 CERTYS PER THERM 35 CERTYS PER THERM 36 CERTYS PER THERM 37 CERTYS PER THERM 38 CERTYS PER THERM 39 CERTYS PER THERM 30 COMMODITY (Pipeline) 40 CERTYS PER THERM 40 COMMODITY CIPCLING CERTYS PER THERM 40 CERTYS PER THERM 40 COMMODITY CIPCLING CERTYS PER THERM 40 CERTYS PER THERM 40 COMMODITY CIPCLING CERTYS PER THERM 40 CERTYS PER THERM 40 COMMODITY CIPCLING		3,390,780							
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24 TOTAL PURCHASES (+17+18+20)(21+23)		. 0	0	اه ا	0.00	Ó	0	ا آ	
25 NET UNBILLED 26 COMPANY USE 27 TOTAL THERM SALES (24-26 Estimated Only) 5.877/491 28 COMMODITY (Pipeline) (1/15) 0.342 0.353 0.0000 0.000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00		2,715,870	2,831,320	(115,450)		29,030,790	29.759.140	(728.350)	
10,182 5,090 5,092 100.04 54,555 53,570 985 1.84		j	0	` ` o'		0	0		
27 OFAL HERM SALES (24-26 Estimated Only) 5,877,481 2,826,230 3,081,251 107,96 50,829,393 29,705,570 21,123,823 71,11		10,182	5,090	5,092	100.04	54,555	53,570	985	
28 COMMODITY (Pipeline) (1/15) 0.342 0.353 (0.011) (3.12) 0.339 0.333 0.006 1.80 29 NO NOTICE SERVICE (2/16) 0.590 0.590 0.000 0.00 0.000 0.000 0.000 0.000 31 COMMODITY (Other) (4/18) 40.788 33.064 7.724 23.36 31.539 37.174 (5.635) (15.16 32 DEMAND (5/19) 5.362 5.889 (0.527) (8.95) 7.290 6.714 0.576 8.58 20 DEMAND (5/19) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 24 COMMODITY Pipeline (7/21) 0.000 0.00		5,877,481	2,826,230	3,051,251	107.96				
29 NO NOTICE SERVICE (2/16) 0.990 0.990 0.000 0.000 0.000 0.590 0.590 0.000 0.									
30 SWING SERVICE (3/17) 0.000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					0.339	0.333	0.006	1.80
30 SWING SERVICE (3717) 31 COMMODITY (Other) (4/18) 32 DEMAND (5/19) 32 DEMAND (5/19) 33 OTHER (6/20) 33 OTHER (6/20) 34 COMMODITY Pipeline (7/21) 36 COMMODITY Pipeline (7/21) 37 TOTAL COST OF PURCHASES (11/24) 38 NET UNBILLED (12/25) 39 NET UNBILLED (12/25) 30 COMPANY USE (13/26) 40 TOTAL COST OF THERM SOLD (11/27) 41 TRUE-UP (E-2) 41 TRUE-UP (E-2) 42 ROMAND (11/27) 43 REVENUE TAX FACTOR 44 PGA FACTOR ROUNDED TO NEAREST .001 50 COMMODITY OF RASES (42x43) 42 PGA FACTOR ROUNDED TO NEAREST .001 50 COMMODITY OTHER (22x44) 50 COMMODITY OTHER (37/25) 50 COMMODITY Pipeline (37/25) 50 COMMODITY Pipeline (38/25) 50 COMMODITY Pipeline	· · · · · · · · · · · · · · · · · · ·				0.00	0.590	0.590	0.000	0.00
32 DEMAND (5/19) 5.362 5.889 (0.527) (6.95) 7.290 6.714 0.576 8.58 30 THER (6/20) 0.000 0.	(0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20) 0.000 0.	, , , , , , , , , , , , , , , , , , , ,					31.539	37.174	(5.635)	(15.16
COMMODITY Pipeline Commodi	, , , , , , , , , , , , , , , ,				(8.95)	7.290	6.714	0,576	8.58
34 COMMODITY Pipeline (7/21) 0.000 0	7	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22) 0.000 0									
36 COMMODITY Other (12/23) 0.0000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.	·						0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24) 47.904 41.180 6.724 16.33 41.547 47.931 (6.384) (13.32 38 NET UNBILLED (12/25) 0.000	(** == /							0.000	0.00
38 NET UNBILLED (12/25) 0.000	(,,							0.000	0.00
39 COMPANY USE (13/26) 49.804 41.198 8.606 20.89 44.176 47.948 (3.772) (7.87 40 TOTAL COST OF THERM SOLD (11/27) 22.136 41.254 (19.118) (46.34) 23.729 48.018 (24.289) (50.58 41.176 L.COST OF GAS (40+41) 21.981 41.099 (19.118) (46.52) 23.574 47.863 (24.289) (50.75 42 TOTAL COST OF GAS (40+41) 21.981 41.099 (19.118) (46.52) 23.574 47.863 (24.289) (50.75 42 TOTAL COST OF GAS (40+41) 10.0003 1.000003 1.00003 1.00003 1.000003 1.000003 1.000003 1.00003 1.00003 1.0	()			_				(6.384)	(13.32)
40 TOTAL COST OF THERM SOLD (11/27) 22.135 41.254 (19.118) (46.34) 23.729 48.018 (24.289) (50.58 (17.118) (19.1	(0.000	0.00
40 TOTAL COST OF HERM SOLD (11/27) 22.136 41.254 (19.118) (46.34) 23.729 48.018 (24.289) (50.58) 41 TRUE-UP (E.2) (0.155) (0.155) (0.000 0.00 (0.155) (0.155) (0.155) 0.000 0.00 42 TOTAL COST OF GAS (40+41) 21.981 41.099 (19.118) (46.52) 23.574 47.863 (24.289) (50.58) 43 REVENUE TAX FACTOR 1.00503 1.00503 0.000 0.00 1.00503 1.00503 0.000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 22.09156 41.30573 (19.214) (46.52) 23.69258 48.10375 (24.411) (50.78) 45 PGA FACTOR ROUNDED TO NEAREST .001 22.092 41.306 (19.214) (46.52) 23.693 48.104 (24.411) (50.78)	(/						47.948	(3.772)	(7.87
42 TOTAL COST OF GAS (40+41) 21.981 41.099 (19.118) (46.52) 23.574 47.863 (24.289) (50.75 43 REVENUE TAX FACTOR 1.00503 1.00503 0.000 0.00 1.00503 1.00503 0.000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 22.09156 41.30573 (19.214) (46.52) 23.69258 48.10375 (24.411) (50.75 45 PGA FACTOR ROUNDED TO NEAREST .001 22.092 41.306 (19.214) (46.52) 23.693 48.104 (24.411) (50.75 45 PGA FACTOR ROUNDED TO NEAREST .001	(,						48.018	(24.289)	(50.58
43 REVENUE TAX FACTOR 1.00503 1.00503 0.000 0.00 1.00503 1.00503 0.000 0.00 1.00503 0.000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 22.09156 41.30573 (19.214) (46.52) 23.69258 48.10375 (24.411) (50.78 45 PGA FACTOR ROUNDED TO NEAREST .001 22.092 41.306 (19.214) (46.52) 23.693 48.104 (24.411) (50.78 45 PGA FACTOR ROUNDED TO NEAREST .001 (24.411) (24.411) (24.411) (50.78 45 PGA FACTOR ROUNDED TO NEAREST .001 (24.411) (24.411) (24.411) (24.411) (24.411) (24.411) (24.411) (24.411) (24.411) (24.411) (24.411) (24.411) (24.411) (24.411) (24.411) (24.411) (24.411) (24.411) (24.411) (24								0.000	0.00
43 REVENUE TAX FACTOR 1.00503 1.00503 0.000 0.00 1.00503 1.00503 0.000 0.00 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 22.09156 41.30573 (19.214) (46.52) 23.69258 48.10375 (24.411) (50.75 45 PGA FACTOR ROUNDED TO NEAREST .001 22.092 41.306 (19.214) (46.52) 23.693 48.104 (24.411) (50.75 45 PGA FACTOR ROUNDED TO NEAREST .001 (24.411) (24.					,,		47.863	(24.289)	(50.75
45 PGA FACTOR ROUNDED TO NEAREST .001 (24.411) (50.75 (24.41) (50.75 (24.41) (1.00503	0.000	0.00
45 PGA FACTOR ROUNDED TO NEAREST .001 22.092 41,306 (19.214) (46.52) 23.693 48.104 (24.411) (50.75	· · · · · · · · · · · · · · · · · · ·				(46.52)	23.69258	48.10375	(24.411)	(50.75)
	45 PGA FACTOR ROUNDED TO NEAREST .001	22.092	41,306	(19.214)	(46,52)	23,693	48,104		(50.75
				2					

OMPANY: FLORIDA PUBLIC UTILITIES COMPANY	OF THE PURCHASED GAS ADJUSTMENT	COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000								
	ESTIMATED FOR THE PERIOD OF: CURRENT MONTH		HROUGH DECEMBE	R 2000		PERIOD TO DATE				
		FLEXDOWN	DIFFERENCE		FLEXDOWN		DIFFERENCE			
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	7	ACTUAL	ESTIMATE	AMOUNT	- 4		
1 COMMODITY (Pipeline)	9,617	10,000	(383)	(3.83)	99,798	98,953	845	0.		
2 NO NOTICE SERVICE	1,829	1.829	` o'l	0.00	35,135	34.882	253	ō.		
3 \$WING SERVICE	0	0	اة	0.00	0	0 1,002	- 0	ŏ		
4 COMMODITY (Other)	1,107,750	936,155	171,595	18.33	9,156,165	11,062,562	(1,906,397)	(17		
5 DEMAND	181,825	217,943	(36,118)	(16.57)	2,770,395	3,067,536	(297,141)	(4)		
6 OTHER	0	0	(0	0.00	2,7.70,030	0,007,000	(20,1141)	(3		
LESS END-USE CONTRACT		•	· · · · · · · · · · · · · · · · · · ·	0.50	•	۱ °۱	٠,			
7 COMMODITY (Pipeline)	اه ا	a	اه ا	0.00	٥	0	٥			
8 DEMAND	اهٔ ا	ŏ	வ	(8.95)	0	l ši	۲			
12 COMMODITY (Other)	اة	ŏ	l '%'l	0.00	Ö	, i		8		
10 Second Prior Month Furchase Adj. (OPTIONAL)	اه ا	245,882	(245,882)	(100.00)	Ö	(2.000.000)	0.000.054	4100		
11 TOTAL COST (1+2+3+4+5+6+10)					•	(2,088,056)	2,088,056	(100		
12 NET UNBILLED	1,501,021	1,411,809	(110,788)	(7.85)	12,061,493	12,175,877	(114,384)	(
13 COMPANY USE	5.071	•	1	0.00	•	0		(
14 TOTAL THERM SALES		2,097	2,974	141.82	24,100	25,686	(1,586)	(6		
THERMS PURCHASED	1,395,998	1,409,712	(13,714)	(0.97)	12.470,698	12,150,191	320,507			
15 COMMODITY (Pipeline)	2,816,040	2,831,320	(15,280)	AN EAST	20 427 640	00 750 140 1	(221 522)			
16 NO NOTICE SERVICE	310.000		(15,200)	(0.54)	29,427,640	29,759,140	(331,500)	(1		
17 SWING SERVICE	310,000	310,000		0.00	5,955,000	5,912,000	43,000	9		
	- I I	•		0.00	0		0	•		
18 COMMODITY (Other)	2,715,870	2,831,320	(115,450)	(4.08)	29,030,790	29,759,140	(728,350)	(2		
19 DEMAND	3,390,780	3,700,780	(310,000)	(8.38)	38,000,336	45,691,740	(7,691,404)	(10		
20 OTHER	0	0	0	0.00	0	0	0			
LESS END-USE CONTRACT		_	ا ا		_					
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0]	q		
22 DEMAND	0	Ō	0	0.00	0	0	0	Ċ		
23 COMMODITY (Other)	0	0	0	0,00	0	0	0			
24 TOTAL PURCHASES (+17+18+20)-(21+2	2,715,870	2,831,320	(115,450)	(4.08)	29,030,790	29,759,140	(728,350)	(2		
25 NET UNBILLED	0	. 0	•	0.00	٥	0	. 0			
26 COMPANY USE	10,182	5,090	0	0.00	54,555	53,570	0			
27 TOTAL THERM SALES (24-26 Estimated Or CENTS PER THERM	5,877,481	2,826,230	3,051,251	107.96	50,829,393	29,705,570	21,123,823	71		
			25.43.11							
28 COMMODITY (Pipeline) (1/15) 29 NO NOTICE SERVICE (2/16)	0.342 0.590	0.353	(0.011)	(3.12)	0.339	0.333	0.006	1		
		0.590	0.000	0.00	0.590	0.590	0.000	9		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000			
31 COMMODITY (Other) (4/18)	40.788	33.064	7.724	23.36	31.539	37.174	(5.635)	(15		
32 DEMAND (5/112)	5.362	5.889	(0.527)	(8.95)	7.290	6.714	0.576			
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	•		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	0.000	0,000	0.000	0.00	0.000	0.000	0.000			
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000			
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	(
37 TOTAL COST OF PURCHASES (11/24)	47.904	49,864	(1.960)	(3.93)	41.547	40,915	0.632	1		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.003			
39 COMPANY USE (13/26)	49.804	41.198	8.606	20.89	44.176	47.948	(3.772)	0		
40 TOTAL COST OF THERM SOLD (11/27)	22.136	49.954	(27.818)	(55.69)	23.729	40.989	(17.260)	(42		
41 TRUE-UP (E-2)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	O.		
42 TOTAL COST OF GAS (40+41)	21.981	49.799	(27.818)	(55.86)	23.574	40.834	(17.260)	(4)		
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	```		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.09156	50.04949	0.000	0.00	23.69258	41,03940	0.000	- (

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: CURRENT MONTH:

JANUARY 2000 THROUGH DECEMBER 2000 AUGUST 2000

	THERMS	INVOICE	COST PER THERM
COMMODITY (Pipeline)		TAUOMA	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,549,370	8,483.35	0.333
2 No Notice Commodity Adjustment - System Supply	(16,010)	(68.04)	0.425
3 Commodity Pipeline - Scheduled FTS - End Users	40,000	170.00	0.425
4 Commodity Pipeline - Scheduled FTS - OSSS	242,680	1,031.39	0.425
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	o	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,816,040	9,616.70	0.341
SWING SERVICE		<u> </u>	
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	Ö	0.00	0.000
11 Aiert Day Volumes - FGT	Ō	0.00	0.000
12 Operational Flow Order Volumes - FGT	o l	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	ō	0.00	0.000
14 Other	ő	0.00	0.000
15	ő	0.00	0.000
16 TOTAL SWING SERVICE	ŏ	0.00	0.000
COMMODITY OTHER		0.00	0.000
17 Commodity Other - Scheduled FTS - System Supply	2,473,190	1,012,452.77	40.937
18 Commodity Other - Scheduled FTS - OSSS	242,680	96,344.87	39.700
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	ň	(1,047.86)	0.000
21 Imbalance Cashout - Other Shippers	ő	0.00	0.000
22 Imbalance Cashout - Tranporting Customers	ň	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	اۃ	0.00	0.000
24 TOTAL COMMODITY (Other)	2,715,870	1,107,749.78	40.788
DEMAND	2,1 10,010	1,101,140.10	40.700
25 Demand (Pipeline) Entitlement to System Supply	3,108,100	180,324.13	5.802
26 Demand (Pipeline) Entitlement to End-Users	40,000	1,501.20	3.753
27 Demand (Pipeline) Entitlement to OSSS	242,680	0.00	0.000
28 Other - GRI Adjustment	242,000	0.00	0.000
29 Other	ő	0.00	0.000
30 Other	o l	0.00	0.000
31 Other	ŏ	0.00	0.000
32 TOTAL DEMAND	3,390,780	181,825.33	5.362
OTHER	3,390,700	101,020.00	3.302
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	ő	0.00	0.000
38 Other	ő	0.00	0.000
39 Other	ő	0.00	0.000
40 TOTAL OTHER	ő	0.00	0.000
· · · · · · · · · · · · · · · · · · ·	• 1	0.00	J.300

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

CURRENT MONTH: AUGUST 2000

		Invoice, Credit, Check, or					Classification	n Breakdown		
Line		Indentifying	Filing Page	invoice	Commodity	No Notice	Swing	Commodity		
No.	Vendor	Number	Number	Amount	(Pipeline)	Service	Service	(Other)	Demand	Other
1	FGT	37378	10	76,986.58	0.00	1,829.00	0.00	0.00	75,157.58	0.00
2	FGT	37368	11	106,667.75	0.00	0.00	0.00	0.00	106,667.75	0.00
3	FGT	37611	12	6,157.54	6,157.54	0.00	0.00	0.00	0.00	0.00
4	FGT	37601	13	3,527.20	3,527.20	0.00	0.00	0.00	0.00	0.00
5	FGT	37610	14	(68.04)		0.00	0.00	0.00	0.00	0.00
6	FGT	CK1000000051	15	(1,047.86)		0.00	0.00	(1,047.86)		0.00
7			16		0.00	0.00	0.00		0.00	0.00
8			17		0.00	0.00	0.00		0.00	0.00
9			18		0.00	0.00	0.00		0.00	0.00
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22										
23										
24								-		
25							:			
			TOTAL	1,301,020.81	9,616.70	1,829.00	0.00	1,107,749.78	181,825.33	0.00

16 INTEREST RATE - FIRST

19 AVERAGE (50% OF 18)

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

DAY OF MONTH 17 INTEREST RATE - FIRST

18 TOTAL (16+17)

	FOR THE PE			JANUARY 20	000 THROUGH	DECEMBER 2	000		
	CURENT MO		AUGUST		PERIOD TO DATE ACTUAL ESTIMATE DIFFERENCE				
	ACTUAL			DIFFERENCE		ESTIMATE	DIFFERE	NCE	
			AMOUNT	%		(3)	AMOUNT	%	
RUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,107,750	936,155	(171,595)	(18.33)	9,156,165	11,062,562	1,906,397	17.23	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	193,271	475,654	282,383	59.37	2,905,328	1,113,315	(1,792,013)	(160.96)	
3 TOTAL	1,301,021	1,411,809	110,788	7.85	12,061,493	12,175,877	114,384	0.94	
4 FUEL REVENUES	1,395,998	1,409,712	13,714	0.97	12,470,698	12,150,191	(320,507)	(2.64)	
(NET OF REVENUE TAX)							(,,	(,	
5 TRUE-UP (COLLECTED) OR REFUNDED	5,621	5,621	0	0.00	44,968	44,968	اه	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD *	1,401,619	1,415,333	13,714	0.97	12,515,666	12,195,159	(320,507)	(2.63)	
(LINE 4 (+ or -) LINE 5)			·	, i	, ,	,,	(,/	(=.55)	
7 TRUE-UP PROVISION - THIS PERIOD	100,598	3,524	(97,074)	(2,754.65)	454,173	19,282	(434,891)	(2,255.42)	
(LINE 6 - LINE 3)		-6	(= : / = : · /	(_,, - ,, - ,	,		(101,002)	(2,200.12)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	1,974	o l	(1,974)	0.00	4,927	ol	(4,927)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND (1)	317,482	538,149	220,667	41.00	301	561,738	561,437	99.95	
INTEREST		000,110	,		001	002,700	001,407	33.30	
10 TRUE-UP COLLECTED OR (REFUNDED)	(5,621)	(5,621)	0	0.00	(44,968)	(44,968)	0	0.00	
(REVERSE OF LINE 5)	(-,/	(0,022)		3.50	(11,1500)	(,,,,,,,,,,,	•	0.00	
10a FLEX RATE REFUND (if applicable)	اه ا	0	n	0.00	٥	ا ہ	n	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	414,433	536,052	121,619	22.69	414,433	536,052	121,619	22.69	
(7+8+9+10+10a)	,	000,002	121,015	25,05	724,400	330,002	121,015	22.03	
TEREST PROVISION						L			
12 BEGINNING TRUE-UP AND	317,482	538,149	220,667	41.00	* if fine	5 is a refund	add to line 4		
INTEREST PROVISION (9)	[,- /•	,	, _,,,,			ion ()subtract fi	rom line 4	
13 ENDING TRUE-UP BEFORE	412,459	536,052	123,593	23.06					
INTEREST (12+7.5)		220,002	,	20.00					
14 TOTAL (12+13)	729,941	1,074,201	344,260	32.05					
15 AVERAGE (50% OF 14)	364,971	537,101	172,130	32.05					
77	1		, -00	35.00	Ī				

0.0000%

0.0000%

0.0000%

0.0000%

0.000%

Estimated Only:

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

6.50%

6.48%

12.9800%

6.4900%

0.541%

1.974

- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE ACTUAL FOR THE PERIOD OF: PRESENT MONTH: AUGUST JANUARY 2000 THROUGH DECEMBER 2000 PRESENT MONTH: AUGUST									SCHEDULE A-3				
		T	PRESENTA	ON IN:		1	_ ADGUS I	COMMODITY	OST			TOTAL	
LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM Supply	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM	
1	Jan-00		SYS SUPPLY	N/A					N/A	N/A			
2	Jan-00		SYS SUPPLY	N/A	7 - F				N/A	N/A			
3	Jan-00		SYS SUPPLY	N/A			10 mm 1 44		N/A	N/A			
4	Jan-00		SYS SUPPLY	N/A					N/A	N/A			
5	Jan 00		SYS SUPPLY	N/A					N/A	N/A			
6	Jan-00	4.3	SYS SUPPLY	N/A	*				N/A	N/A			
7	Feb-00		SYS SUPPLY	N/A					N/A	N/A			
8	Feb-00 Feb-00	-5.0	SYS SUPPLY SYS SUPPLY	N/A N/A	Section 2				N/A N/A	N/A N/A			
10	Feb-00	1 1	SYS SUPPLY	N/A N/A					N/A	N/A N/A			
10	Feb-00		SYS SUPPLY	N/A N/A					N/A N/A	N/A N/A			
12	Feb.00		SYS SUPPLY	N/A					N/A	N/A			
13	Feb 00		SYS SUPPLY	N/A					N/A	N/A			
14	Mar 00	1 2 7 3 8	SYS SUPPLY	N/A	\$ 1. A 1. A 1.				N/A	N/A			
15	Mar-00		SYS SUPPLY	N/A	1				N/A	N/A			
16	Mar-00		SYS SUPPLY	N/A					N/A	N/A			
17	Mar-00		SYS SUPPLY	N/A					N/A	N/A			
18	Mar-00		SYS SUPPLY	N/A					N/A	N/A			
19	Mar-00	3 Y	SYS SUPPLY	N/A					N/A	N/A			
20	Apr-00		SYS SUPPLY	N/A					N/A	N/A			
21	Apr 00		SYS SUPPLY	N/A					N/A	N/A			
22	Apr-00		SYS SUPPLY	N/A					N/A	N/A	the second second	直进 医二角	
23	May-00		SYS SUPPLY	N/A					N/A	N/A			
24	May-00		SYS SUPPLY	N/A					N/A	N/A			
25 26	May-00		SYS SUPPLY SYS SUPPLY	N/A N/A					N/A N/A	N/A N/A			
27	May-00 May-00		SYS SUPPLY	N/A					N/A	N/A			
28	May-00	7 E	SYS SUPPLY	N/A	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				N/A	N/A	,		
29	Jun-00	1.6	SYS SUPPLY	N/A					N/A	N/A			
30	Jun-00	4.	SYS SUPPLY	N/A					N/A	N/A			
31	Jun-00	*	SYS SUPPLY	N/A					N/A	N/A			
32	Jun-00	4	SYS SUPPLY	N/A					N/A	N/A			
33	Jul-00	100	SYS SUPPLY	N/A					N/A	N/A			
34	Jul-00		SYS SUPPLY	N/A					N/A	N/A			
35	Jul-00		SYS SUPPLY	N/A					N/A	N/A			
36	Jul-00		SYS SUPPLY	N/A					N/A	N/A			
37	Jul-00		SYS SUPPLY	N/A					N/A	N/A			
38	Jul-00	·	SYS SUPPLY	N/A					N/A	N/A			
39	Aug-00		SYS SUPPLY	N/A					N/A	N/A			
40	Aug-00		SYS SUPPLY	N/A	6				N/A	N/A			
41	Aug-00		SYS SUPPLY	N/A					N/A	N/A			
4 2	Aug-00	14	SYS SUPPLY	N/A					N/A	N/A			
		6 2 4 1											
		· / / / /											
		A STATE OF THE PARTY OF THE PAR				1							
TAL		اه	o	0	27.076.770	1,954,020	29,030,790	9,156,164.65	: 1		ì	31.5	

SCHEDULE A-4

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

	FOR	THE PERIOD:	JANUARY 200	O THROUGH DE	CEMBER 2000		
		MONTH:	AUGUST 2000				
		GROSS	NET	MONTHLY	MONTHLY		
PRODUCER	/ RECEIPT	AMOUNT	AMOUNT	GROSS	NET	WELLHEAD	CITYGATE
SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	PRICE	PRICE
				<u> </u>			,
<u></u>				<u></u>			
			- ,				
	-						
· · · · · · · · · · · · · · · · · · ·							
	-						
	TOTAL	0.004	0.005	207 040	270 205		
	TOTAL	9,284	9,005	287,840 WEIGHTED	279,205	\$3.8521	63.07
				WEIGHTEL	AVEIVAGE	₩3.0321	\$3.97
NOTEC:	CDOCC AMOUNT	MANDELLIO AND NE	T AMOUNT MAN	UD DO NOT DEE!	ECT		
NOTES:	GROSS AMOUNT					UTED BY	
	THE TOTAL AMOU						
		-		ND MONTHLY NET	I MIMIDIO. CITTGA	HE PRICES	
,	ARE GROSSED U	ONLT FOR FGTS	PROEL RETENTIO	IN.			

COMPANY: FLORIDA PUBLIC UTILITI	ES COMPAN	Y		THERM SALE	S AND CL	STOMER DA	ATA		SCHEDULE A-5		
	FOR	THE PERIOD OF:		JANUARY 2000 THROUGH DECEMBER 2000							
		CURENT MONTH:		AUGUST		DATE	7774				
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THE	RM SALES	DIFFERENCE			
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
HERM SALES (FIRM)											
GENERAL SERVICE	(11)	579,173	545,510	(33,663)	(6.17)	7,957,841	7,346,630	(611,211)	(8.32)		
OUTDOOR LIGHTING	(21)	71	70	ા (1)	(1.43)	512	560	48	8.57		
ESIDENTIAL	(31)	458,038	499,770	41.732	8.35	7,031,210	6,636,790	(394,420)	(5,94)		
ARGE VOLUME	(51)	1.540.209	1,644,340	104.131	6.33	13,430,274	14,510,600	1,080,326	7.45		
IRM TRANSPORT	(91)	363,897	136,540	(227,357)	(166.51)	2,921,648	1,272,500	(1,649,148)	(100.00)		
DTAL FIRM		2,941,388	2,826,230	(115,158)	(4,07)	31,341,485	29.767.080	(1.574.405)	(5.29)		
HERM SALES (INTERRUPTIBLE)		1 2/2 3/300 1	2,020,200	(220,200)	(4.07)	<u> </u>	23,707,000	(1,5/4,405)	(3.23)		
NTERRUPTIBLE	(61)	121,747	162,280	40,533	24.98	939,447	1,236,730	297,283	24.04		
NTERRUPTIBLE TRANSPORT	(92)	290,311	249,180	(41,131)	(16.51)	2,577,977	2,047,340	(530,637)	(25.92)		
ARGE VOLUME INTERRUPTIBLE	(93)	2,570,411	1,860,000	(710,411)	(38.19)	15,552,544	14,640,000	(912,544)	(6.23)		
FF SYSTEM SALES SERVICE	(95)	242,680	0	(242,680)	0.00	1,954,020	14,040,000	(1,954,020)	0.00		
OTAL INTERRUPTIBLE		3,225,149	2,271,460	(953,689)	(41.99)	21,023,988	17,924,070	(3,099,918)	(17.29)		
OTAL THERM SALES		6,166,537	5,097,690	(1,068,847)	(20.97)	52,365,473	47,691,150	(4,674,323)	(9.80)		
UMBER OF CUSTOMERS (FIRM)						AVG. NO. OF C	USTOMERS PE	RIOD TO DATE			
ENERAL SERVICE	(11)	2,868	2,933	65	2.22	2,876	2,910	34	1.17		
UTDOOR LIGHTING	(21)	01	2	2	100.00	0	2	2	100.00		
ESIDENTIAL	(31)	35,430	35,083	(347)	(0.99)	35,303	35,056	(247)	(0.70)		
ARGE VOLUME	(51)	942	849	(93)	(10.95)	923	867	`(56)	(6.46)		
IRM TRANSPORT	(91)	9	3	(6)	(200.00)	9	3	(6)	0.00		
OTAL FIRM		39,249	38.870	(379)	(0.98)	39.111	38,838	(273)	(0.70)		
IUMBER OF CUSTOMERS (INTERRUI	PTIBLE)	L GOILTS I	00,070	(0, 3)	(0.50)	AVG. NO. OF C	USTOMERS PE	RIOD TO DATE	(0.707		
ITERRUPTIBLE	(61)	7	8	1	12.50	7	8	1	12.50		
NTERRUPTIBLE TRANSPORT	(92)	8	ğ	l il	11.11	8	او	i i	11,11		
ARGE VOLUME INTERRUPTIBLE	(93)	i i	ĭ	اة ا	0.00	1	, i	اة	0,00		
FF SYSTEM SALES SERVICE	(95)	i	ô	i (i)	0.00	î	ō	(1)	0.00		
OTAL INTERRUPTIBLE		17	18		5.56	17	18		5.56		
OTAL CUSTOMERS		39,266	38.888	(378)	(0.97)	39.128	38,856	(272)	(0.70)		
HERM USE PER CUSTOMER		39,200	30,000	(3/6)	(0.97)	39,128	38,639	(2/2)	(0./0)		
ENERAL SERVICE	(11)	202	186	(16)	(8.60)	2,767	2,525	(242)	(9.58)		
OUTDOOR LIGHTING	(21)	N/A 202	N/A	N/A	N/A	N/A	N/A	N/A			
ESIDENTIAL	(31)	13	14			199	189		N/A		
				1 202	7.14			(10)	(5.29)		
ARGE VOLUME	(51)	1,635	1,937	302	15.59	14,551	16,737	2,186	13.06		
RM TRANSPORT	(91)	40,433	45,513	5,080	11.16	324,628	424,167	99,539	(100.00)		
ITERRUPTIBLE	(61)	17,392	20,285	2,893	14.26	134,207	154,591	20,384	13.19		
TERRUPTIBLE TRANSPORT	(92)	36,289	27,687	(8,602)	(31.07)	322,247	227,482	(94,765)	(41.66)		
ARGE VOLUME INTERRUPTIBLE	(93)	2,570,411	1,860,000	(710,411)	(38.19)	0	14,640,000	14,640,000	100.00		
FF SYSTEM SALES SERVICE	(95)	242,680	0	(242,680)	0.00	1,954,020	0	(1,954,020)	0.00		

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	CONVERSION	V FACTOR CA	LCULATION	1	······································	·					SCHEDULE A-	5
	ACTUAL FOR TH	IE PERIOD OF:	,	ianuary 2000	THROUGH DEC	EMBER 2000						
	JAN	FEB	MAR	APR	MAY	AUL	JUL	AUG	SEP	ост	NOV	DEC
WEST PALM BEACH: 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0403	1.0362	1.0380	1.0360	1.0357	1.0368	1.0395	1.0415	#DIV/0t	#DIV/01	#DIV/0I	#ĐIV/0!
2 PRESSURE CORRECTION FACTOR		-			ļ							
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14,73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR		i		1				İ				
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.06	#DIV/01	#DIV/0I	#DIV/Ot	#DIV/0!
SANFORD & DELAND: 1 AVERAGE BTU CONTENT OF GAS PURCHASED			į									
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0401	1,0350	1.0377	1.0352	1.0359	1.0375	1.0398	1.0420	#DIV/0I	#DIV/01	#DIV/0!	#DIV/01
2 PRESSURE CORRECTION FACTOR		ł						ļ				
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1,0172	1,0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.017
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.05	1.06	1.05	1.05	1.06	1.06	1.06	#DIV/Of	#DIV/OI	#DIV/QI	#DIV/0!

INVOICE

FLORIDA GAS TRANSMISSION COMPANY An EMBONIE PASS Energy Affiliate

		an conditor tase cast 3. Williams	Page 1
CATE	08/31/00	:	Please reference this invoice no. on your remittance
CUE	09/10/00	CUSTOHER: FLORIDA PUBLIC UTILITIES COMPANY	And wire to:
TRVOTCE NO.	37378	ATTN: SNYDER, CHRIS POST OFFICE BOX 3395	Florida Gas Transmission Company Mations Bank: Oallas, TX
TOTAL AMOUNT OUE	\$76,986.58	HEST PALM BEACH, FL 33402-3395	Account # 3750354511 ABA # 111000012
	·····	· · · · · · · · · · · · · · · · · · ·	

CONTRACT:	5009	SHIPPER: TYPE:	FLORIDA PUBLIC UTILITIES FIRM TRANSPORTATION	Соирану	SAP CUSTOMER LEGAL ENTITY DUNS	MO:	400000	4084 AT	ASE CONTACT JAM (713)853-6879 h COOE LIST	HES CRAMER HITH ANY QUESTIONS	REGARDING THE	3 INVOICE
POI NO.	RECEIPTSDRN_NO		DELIVERIES POI NO. DRM	No.	PROO MONTH	tc	RC	BASE	RATES SURCHARGES	DISC RET	VOLUMES OTH DRY	AMOUNT
	ION CHARGE				08/00	A	RES	0.3687	0.0066			
	E RESERVATION CH				08/00	Ä	MNR	0.0590	0.0000	0.3753	293,260	\$110,060.48
			trc 5767, at poi 16103		08/00	A	JRL	0.3687	0.0066	0.0590	31,000	\$1.829.00
			ctrc 5767, at poi 16104		08/00	Ā	TRL	0.3687	0.0066	0.3753	(3,100)	(\$1,163.43)
			ctrc 5767, at poi 16103		08/00	Ä	TRL	0.3687		0.3753	(3,100)	(\$1,163.43)
			ctrc 5767, At poi 16106		08/00	-			0.0066	0.3753	(3,100)	(\$1,163.43)
			ctrc 5767, at poi 16107		08/00	A		0.3687	0.0066	0.3753	(6,200)	(\$2,326.86)
TEMPORAR	Y RELINQUISHMENT	CREDIT - Acc	ctrc 5767, At poi 16109			λ	TRL	0.3687	0.0066	0.3753	(3,100)	(\$1,163.43)
TEMPORAR	Y RELINQUISHMENT	CREDIT - Acq	ctrc 5767, at poi 16158		08/00	A	-	0.3687	0.0066	0.3753	(3,100)	(\$1,163.43)
TEMPORAR	Y RELINQUISHMENT	CREDIT - ACC	ctrc 5872, at poi 16109		08/00	A		0.3687	0.0066	0.3753	(9,300)	(\$3,490.29)
TEMPORAR	Y RELINDUISHMENT	CREDIT - Ace	ctrc 5872, at poi 16156		08/00	A	TRL	0.3687	9300.0	0.3753	(15,500)	(\$5,817.15)
TEMPORAR	Y RELINQUISHMENT	CREDIT - Acc	ctrc 5767, at poi 16103		08/00	A	TRL	0.3687	0.0066	0.3753	(15,500)	(\$5,817.15)
1EMPORAR	Y RELINQUISHMENT	CREDIT - Acc	ctrc 5767, At pof 16104		08/00	A	1RL	0.3687	0.0066	0.3753	(3,100)	(\$1,163.43)
			ctrc 5767, At poi 16105		08/00	A	TRL	0.3687	0.0066	0.3753	(3,100)	(\$1,163.43)
			ctrc 5767, at poi 16106		08/00	A	TRL	0.3687	0.0066	0.3753	(3,100)	(\$1,163.43)
			ctrc 5767, At poi 16109		08/00	A	TRL	0.3687	3200.0	0.3753	(3,100)	(\$1,163.43)
			ctrc 5767, at poi 16158		08/00	A	TRL	0.3687	0.0066	0.3753	(3,100)	(\$1,163.43)
			ctrc 5767, at pol 62992		08/00	A	TRL	0.3687	0.0066	0.3753	(12,400)	(\$4,653.72)
27.1. 2.77.11		4.001, . NC	1 acre 21011 at hot 02335		08/00	A	TRL	0.3687	0.0066	0.3753	(3,100)	(\$1.163.43)
					TOTAL FOR	CONTR	ACT 500	9 FOR MONTH	OF 08/00.		231,260	176,986.58

INVOICE

FLORIDA GAS TRANSMISSION COMPANY An EMRON/El Paso Energy Affiliate

			· · · · · · · · · · · · · · · · · · ·	was cuerdly	SIIII I I I I I I I I			PAge	1
OATE	08/31/00					Please	reference this in	ivoice na. or	your remittance
CUE	09/10/00	CUSTOMER:	FLORIDA PUBLIC UT	TILITIES CON	PART	Wire 1	re LD: Fansfer		
TRYOTCE NO.	37368	┪	ATTN: SHYDER, CHI	3395		Florid	a Gas Transmission s Bank: Dallas, TX	Company	
TOTAL AMOUNT DUE	\$106,667.75	1	HEST PALM BEACH.	FL 33402-33	95	ACCOUN ABA	t # 3750354511 # 311000012	•	
CUNTRACT: 3624	SHIPPER: FLORIDA PUBLIC UTILITIES	COMPANY	SAP CUSTONER	NO: 400000	2517 PLE	ASE CONTACT JAME	CRAMED		
	TYPE: FIRM TRANSPORTATION		LEGAL ENTITY	MO:	4084 AT	(713)853-6879 WI CODE LIST	TH ANY QUESTIONS R	EGAROING THI	\$ INVOICE
PEL NO. RECEIPTS DRN No.	DELIVERIES POI NO. DRM	но.	PROG Month	TC RC	BASE	RATES SURCHARGES	DISC NET	VOLUMES OTH DRY	AMOUNT
RESERVATION CHARGE									7
			08/00	A RES	0.76]8	0.0066	0.7684	138,818	\$106,667.75
			TOTAL FOR CO	YTRACT 3624 FO	R MONTH OF 06/0	0.		138,818	\$106,667.75

I funding and proj	ects please contact GRI	 For specific information a at (773) 399-8100. 	poat
Arrount Pro	pject(s) Project	Area(s)	
			···-
you are authorize	d to remit GRI at the fol	Howing rate, (inclusive of	···
RECK THE DOX CONT	<u> POUCIONS) YOUR LOCAL SIN</u>	Howing rate, (inclusive of motion amount is:	
you are authorize seck the box" cont Year 1998	Rate	roice arount is:	Total Invoice
Year Year	<u> POUCIONS) YOUR LOCAL SIN</u>	voice Andunt is:	

*** END OF INVOICE 37368 ***

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Florida Gas Transmission Company An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

09/10/2000 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS POST OFFICE BOX 3395

invoice Date:

September 10, 2000

Please reference this invoice on your remittance and wire to: FLORIDA GAS TRANSMISSION

Notice Date:

Payee Duns: Sagember 20, 2000

006924518

Invoice Identifier:

EFT Addr: 37611

Payee:

Nations Bank; Dallas TX Account # 3750354511

ABA# 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009

Svc Req: FLORIDA PUBLIC

WEST PALM BEACH FL 33402-3395

Invoted total Amount

\$0:157.53

Acct No: 4084 4000002517

Beg Date: 08/01/2000

Svc Code: FT	Con Con In Adda Line	rev Inv ID:)8/01/2000)8/31/2000		Name: James Cram Phone: (713) 853-68	
Rec Loc	Del Loc 3154 FPU-RIVIERA BEACH	Chrg Type	Acet Adj Mthd	Base	Surc	tes Disc	Net	Quantity	Amount Repl Due Pty ID	Repl Rel Cd
	28645 FPU-WEST PALM BEACH 3158 FPU-WEST PALM BEACH 28458 FPU-LAKE WORTH SOUTH 3161 FPU-LAKE WORTH 3163 FPU-BOYNTON BEACH 3165 FPU-BOCA RATON 3262 FPU-SANFORD 3261 FPU-SANFORD WEST 3277 FPU-DELAND 3214 FARMLAND INDUSTRIES	COT		0.0312 0.0312 0.0312 0.0312 0.0312 0.0312 0.0312 0.0312 0.0312 0.0312 0.0312	0.0113 0.0113 0.0113 0.0113 0.0113 0.0113 0.0113 0.0113 0.0113 0.0113		0.0425 0.0425 0.0425 0.0425 0.0425 0.0425 0.0425 0.0425 0.0425 0.0425	27,518 17,610 33,101 7,361 5,118 12,704 12,331 709 2,405 1,758 24,268	1,169.52 748.43 1,408.79 312.84 217.52 539.92 524.07 30.13 102.21 74.72 1,031.39	



Florida Gas Transmission Company An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

09/10/2000 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS POST OFFICE BOX 3395

Invoice Date:

September 10, 2000

Please reference this invoice on your remittance and wire to: Payee: FLORIDA GAS TRANSMISSION

WEST PALM BEACH FL 33402-3395

Malene Date. Suprember 20, 2000 Invoice identifier: 37601

4084 4000002517

Payee Duns: 006924518

EFT Addr:

Nations Bank; Dallas TX Account # 3750354511

Bill Pty Duns: 006924427

Involve retellaneum

S3(527/710)

ABA# 111000012

Svc Req K: 3624 Con Code CT

Svc Reg:

FLORIDA PUBLIC

Acct No:

Beg Date: 08/01/2000

Contact Name: James Cramer

Svc Code: FT	Svc Req ID: 006924427 Pr	ev Inv ID			Et	nd Date: (8/31/2000	Contact	Phone: (713) 853-68:	
Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc Ra	ntes	Not		Amount Repl	Repl
	3154 FPU-RIVIERA BEACH 28645 FPU-WEST PALM BEACH 3158 FPU-WEST PALM BEACH 28456 FPU-LAKE WORTH SOUTH 3161 FPU-LAKE WORTH 3163 FPU-BOYNTON BEACH 3165 FPU-BOCA RATON 3262 FPU-SANFORD 3261 FPU-SANFORD WEST 3277 FPU-DELAND	COT COT	mung	0.0142 0.0142 0.0142 0.0142 0.0142 0.0142 0.0142 0.0142 0.0142	0.0113 0.0113 0.0113 0.0113 0.0113 0.0113 0.0113 0.0113	Disc	Net 0.0255 0.0255 0.0255 0.0255 0.0255 0.0255 0.0255 0.0255 0.0255	9,393 18,197 13,671 11,904 7,378 22,940 10,137 13,082	Due Pty ID 218.97 239.52 464.02 348.61 303.55 188.14 584.97 258.49 333.59	Rei Cd
	217831 FLORIDA PUBLIC	COT		0.0142	0.0113		0.0255 0.0255	13,733 9,300	350,19 237,15	

Florida Gas Transmission Company An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

Payee:

09/10/2000 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188 Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS POST OFFICE BOX 3395

WEST PALM BEACH FL 33402-3395

Svc Reg:

Invoice Date:

September 10, 2000

Please reference this invoice on your remittance and wire to: FLORIDA GAS TRANSMISSION

विश्वितात है ।

September 20, 2000

Payee Duns: 006924518

EFT Addr:

Nations Bank; Dallas TX Account # 3750354511 ABA# 111000012

Bill Pty Duns: 006924427

Svc Reg K: 5002

invoice identifier: unconclusion estevant

Acct No:

37610

45004

Beg Date: 08/01/2000

Gas Research Institute (GRI) Contributions:

Contact Name: Heldi Massin

Svc Code: OB Svc Reg ID: 006924427 Prev Inv ID: End Date: 08/31/2000 Contact Phone: (713) 853-6879 Chrg Acct Adl Rates Rec Loc **Amount Repl** Del Loc Repl Туре Mthd Base Sure Disc Net Quantity Due Pty ID Rel Cd COT 0.0312 0.0113 NO NOTICE 0.0425 -1,601 -68.04

4084 4000002517

Total for Contract 5002: -1.601 -\$58.04

Note: Go to https://fgtbiz.enron.com/public for rate information.

Accounting Adjustment Method: RES = Restatement

FLORIDA PUBLIC

REV = Revision

Charge Type Code:

COT = Transportation Commodity

any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. Amount

Project (s)

Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount les

Please specify the amount (s) and the specific project (s) or project area (s), if

Year	Rate	incremental GRI	Total invoice
1998	0.0088	0,00	-68.04
1999 2000	0.0075 0.0072	0.00	-68.04 -68.04
0	0	0.00	0.00
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

4

Page 4 of 9

FLORIDA GAS TRANSMISSION P.O. Box 1188 Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO PO Box 3395 WEST PALM BEACH FL 33402-3395

08/14/2000

PAGE 1 OF 1

VENDOR NO: 5000018373

VOUCHER NO.	INVOICE	INVOICE NO.	PURCHASE	_	AMOUNT	
	DATE		ORDER	GROSS	DISCOUNT	NET
		LINDLEY FLPUBLIC CASH OUT. INVOICE	7106 FOR LE 408	1,047.86 4, SAP 4000002517 Q	JAN	1,047.86
,						
. * *						
· · · · · · · · · · · · · · · · · · ·		·			TOTAL	1,047.86

PLS CALL ALICIA X36290 FOR CHECK PICKUP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHBCK! 1000000051 ATTACHED BELOW

P.O. Box 1188

ORDER OF

FLORIDA PUBLIC UTILITIES CO PO Box 3395 WEST PALM BEACH FL, 33402, 3395 1000000051

-0871472000

NOT VALID AFTER I YEAR

One thousand forty seven and 86 / 100 Dollars

CITIBANK

AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER . THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

CONFIDENTIAL INVOICE
INTENTIONALLY LEFT BLANK