

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

ORIGINAL

September 19, 2000

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RECORDS AND REPORTING

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 000003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of August 2000.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart Shoaf
Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

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FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 000003-GU
September 19, 2000

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R			
ESTIMATED FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		AUGUST 2000		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$37,463.44	\$16,964.00	\$20,499.44	120.84	\$260,365.84	\$229,023.60	\$31,342.24	13.69
5	DEMAND	\$7,105.87	\$7,433.00	(\$327.13)	-4.40	\$139,969.34	\$144,081.03	(\$4,111.69)	-2.85
6	FGT Overage Alert Charge & FGT Refund	\$0.00	\$0.00	\$0.00	ERR	\$4,333.66	\$7,854.59	(\$3,520.93)	-44.83
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9	OTHER FGT REFUND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$44,569.31	\$24,397.00	\$20,172.31	82.68	\$404,668.84	\$380,959.22	\$23,709.62	6.22
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$25.52	\$45.00	(\$19.48)	-43.28	\$183.47	\$45.00	\$138.47	307.70
14	TOTAL THERM SALES	\$27,216.88	\$24,352.00	\$2,864.88	11.76	\$301,696.07	\$380,914.22	(\$79,218.15)	-20.80
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	ERR	0	880,471	(880,471)	-100.00
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	98,223	52,000	46,223	88.89	830,583	187,900	642,683	342.03
19	DEMAND	0	184,760	(184,760)	-100.00	0	184,760	(184,760)	-100.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	0	0	0	ERR	0	880,471	(880,471)	-100.00
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	59	71	(12)	-17.46	574	71	503	708.03
27	TOTAL THERM SALES	62,491	51,929	10,562	20.34	962,848	932,400	30,448	3.27
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	0.00000	ERR	ERR
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.38141	0.32623	0.05518	16.91	0.31347	1.21886	-0.90539	-74.28
32	DEMAND (5/19)	ERR	0.04023	ERR	ERR	ERR	0.77983	ERR	ERR
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	ERR	ERR	ERR	ERR	0.42028	0.40858	0.01170	2.86
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.43553	0.63380	-0.19827	-31.28	0.31980	0.63380	-0.31401	-49.54
40	TOTAL THERM SALES (11/27)	0.71321	0.46981	0.24339	51.81	0.42028	0.40858	0.01170	2.86
41	TRUE-UP (E-2)	-0.09325	-0.09325	0.00000	0.00000	-0.09325	-0.09325	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.61996	0.37656	0.24339	64.64	0.32703	0.31533	0.01170	3.71
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.63913	0.38821	0.25092	64.64	0.33715	0.32508	0.01207	3.71
45	PGA FACTOR ROUNDED TO NEAREST .001	0.639	0.388	0	64.69	0.337	0.325	0.012	3.69

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 00 THROUGH: DECEMBER 00
 CURRENT MONTH: AUGUST 2000

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 Commodity Adjustments			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0.00	ERR
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			ERR
18 Commodity Other - Scheduled City Gate	46,500	\$20,878.50	0.44900
19 Imbalance Cashout - Transporting Customers	3,393	\$996.18	0.29360
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers	49,330	\$15,921.76	0.32276
22 Imbalance Bookout - Other Shippers			ERR
23 Imbalance Cashout - FGT	(1,000)	(\$333.00)	0.33300
24 TOTAL COMMODITY OTHER	98,223	\$37,463.44	0.38141
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	184,760	\$14,075.02	0.07618
28 Less Relinquished - FTS-2	(184,760)	(\$6,969.15)	0.03772
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	0	\$7,105.87	ERR
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 FGT Refund - correction			ERR
36 Overage Alert Day Charge			ERR
37 Overage Alert Day Charge - Received Arizona			ERR
38 Overage Alert Day Charge - Received GCI			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

	CURRENT MONTH:		AUGUST 2000		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$37,463	\$16,964	(20,499)	-1.21	\$260,366	\$229,024	(31,342)	-0.14	
2 TRANSPORTATION COST LINE (1+5+6-(7+8+9))	\$7,106	\$7,433	327	0.04	\$144,303	\$151,936	7,633	0.05	
3 TOTAL	\$44,569	\$24,397	(20,172)	-0.83	\$404,669	\$380,959	(23,710)	-0.06	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$27,217	\$24,352	(2,865)	-0.12	\$301,696	\$380,914	79,218	0.21	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,364	\$9,364	0	0.00	\$74,913	\$74,913	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$36,581	\$33,716	(2,865)	-0.08	\$376,609	\$455,828	79,218	0.17	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$7,988)	\$9,319	17,307	1.86	(\$28,059)	\$74,868	102,928	1.37	
8 INTEREST PROVISION-THIS PERIOD (21)	\$202	\$1,319	1,117	0.85	\$2,892	\$9,867	6,975	0.71	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$46,021	\$243,867	197,845	0.81	\$128,951	\$235,318	106,367	0.45	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$9,364)	(\$9,364)	0	0.00	(\$74,913)	(\$74,913)	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$28,871	\$245,140	216,270	0.88	\$28,871	\$245,140	216,270	0.88	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	46,021	243,867	197,845	0.81	* If line 5 is a refund add to line 4 if line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	28,669	243,822	215,153	0.88					
14 TOTAL (12+13)	74,690	487,688	412,998	0.85					
15 AVERAGE (50% OF 14)	37,345	243,844	206,499	0.85					
16 INTEREST RATE - FIRST DAY OF MONTH	6.50	6.50	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.48	6.48	0.00	0.00					
18 TOTAL (16+17)	12.98	12.98	0.00	0.00					
19 AVERAGE (50% OF 18)	6.49	6.49	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.54	0.54	0.00	0.00					
21 INTEREST PROVISION (15x20)	202	1,319	1,117	0.85					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2000 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: AUGUST

DECEMBER 2000

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	AUG	FGT	SJNG	FT		0		\$0.00	\$7,105.87	\$0.00	ERR		
2	"	PRIOR	SJNG	CG	46,500	46,500	\$20,878.50				44.90		
3	"	SJNG	FGT	CO	(1,000)	(1,000)	(\$333.00)				33.30		
4	"	GCI	SJNG	CO	3,393	3,393	\$996.18				29.36		
5	"	AC	SJNG	CO	49,330	49,330	\$15,921.76				32.28		
6						0							
7						0							
8						0							
9						0							
10						0							
11						0							
12						0							
13						0							
14						0							
15						0							
16						0							
17						0							
18						0							
19						0							
20						0							
21						0							
22						0							
23						0							
24						0							
25						0							
26						0							
27						0							
28						0							
29						0							
30						0							
	TOTAL					98,223	0	98,223	\$37,463.44	\$0.00	\$7,105.87	\$0.00	45.38

MONTH: AUGUST

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	CITY GATE	150	150	4,650	4,650	4.49	4.49
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	150	150	4,650	4,650		
27.				WEIGHTED AVERAGE		4.49	4.49

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5		
FOR THE PERIOD OF: JANUARY 2000			Through				DECEMBER 2000		
CURRENT MONTH: AUGUST			PERIOD TO DATE						
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	41,372	38,263	(3,109)	-0.08	711,266	647,809	(63,457)	-0.09	
COMMERCIAL	5,061	3,076	(1,985)	-0.39	72,491	52,079	(20,412)	-0.28	
COMMERCIAL LARGE VOL. 1	16,058	9,713	(6,345)	-0.40	177,400	164,454	(12,946)	-0.07	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	62,491	51,052	(11,439)	-0.18	961,157	864,342	(96,815)	-0.10	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	813,767	1,438,768	625,001	0.77	6,742,472	11,510,144	4,767,672	0.71	
INTERRUPTIBLE	0	877	877	ERR	0	7,016	7,016	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	1,691	0	(1,691)	-1.00	
TOTAL INTERRUPTIBLE	813,767	1,439,645	625,878	0.77	6,744,163	11,517,160	4,772,997	0.71	
TOTAL THERM SALES	876,258	1,490,697	614,439	0.70	7,705,320	12,381,502	4,676,182	0.61	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,135	3,213	78	0.02	3,156	3,213	57	0.02	
COMMERCIAL	215	215	0	0.00	212	215	3	0.01	
COMMERCIAL LARGE VOL. 1	37	38	1	0.03	39	38	(1)	-0.03	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,387	3,466	79	0.02	3,407	3,466	59	0.02	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	4	5	1	0.25	4	5	1	0.25	
INTERRUPTIBLE	0	1	1	ERR	0	1	1	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	6	2	0.50	4	6	2	0.50	
TOTAL CUSTOMERS	3,391	3,472	81	0.02	3,411	3,472	61	0.02	
THERM USE PER CUSTOMER									
RESIDENTIAL	13	12	(1)	-0.10	225	202	(24)	-0.11	
COMMERCIAL	24	14	(9)	-0.39	342	242	(100)	-0.29	
COMMERCIAL LARGE VOL. 1	434	256	(178)	-0.41	4,549	4,328	(221)	-0.05	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	203,442	287,754	84,312	0.41	1,685,618	2,302,029	616,411	0.37	
INTERRUPTIBLE	ERR	877	ERR	ERR	ERR	7,016	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2000 through DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.028114	1.028006	1.026634	1.026021	1.026218	1.028637	1.02834	1.028848				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045563	1.045454	1.044058	1.043435	1.043636	1.046095	1.045793	1.04631	0	0	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An EARDON/LL Paso Energy Affiliate

DATE	08/31/00
DUE	09/10/00
INVOICE NO.	37373
TOTAL AMOUNT DUE	\$7,105.87

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: PARKER, DONNA
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY SAP CUSTOMER NO: 4000002553 PLEASE CONTACT MARION COLLINS
 LEGAL ENTITY NO: 4133 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 008803884 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	IC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
					08/00	A	RLS	0.7618	0.0066		0.7684	\$0.00
					08/00	A	RLS	0.7618			0.7618	18,476 \$14,075.02
					08/00	A	TRL	0.3772			0.3772	(18,476) (\$6,969.15)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 08/00.												\$7,105.87

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (713) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$0.00	\$7,105.87
1999	0.0076	\$0.00	\$7,105.87
2000	0.0066	\$0.00	\$7,105.87

*** END OF INVOICE 37373 ***

*Pd 9/8/00
 wired
 Acct # 232*

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-850-229-8392

Invoice Number: 20642
Invoice Date: September 11, 2000
Due Date: Net 10

Acct #801

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
08 / 00	Pipeline: Florida Gas Transmission						
	ST. JOE OVERSTREET 68141	4,650	\$ 4.49000	\$20,878.50	\$0.00	\$0.00	\$20,878.50
	Invoice Total:	4,650		\$20,878.50	\$0.00	\$0.00	\$20,878.50
NET DUE:							\$20,878.50

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA #062000080
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

TOTAL P.01

SEP-11-2000

12:16

PRIOR ENERGY CORP

3344700703

P.01/01

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO.

6202000

DATE: 20-Jun-2000

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX
HOUSTON, TX.

CONTRACT NO:
CONTRACT DATE:

ATTN: HILDA LINDLEY

PHONE: 713-853-5663

FAX: 713-853-6756

INVOICE FOR BOOK-OUT FOR MONTH OF:

MAY 2000

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
MAY 2000	CASH-OUT MARKET DELIVERIES	100	\$3.3300	\$333.00

TOTAL THIS STATEMENT

\$333.00

*Rec 8/7/00
Acct # 801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

30-Jun-2000

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **MAX DONER
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188**

Phone: (713) 853-6639
Fax: (713) 646-8420

DATE: **August 1, 2000**

DELINQUENT: **August 20, 2000**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: **36744**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

Rec 8/31/00

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PERCENT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	July 2000	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-31	\$0.04070			\$0.04070	16,716	\$680.34
Cash Out @ FGT Zone 1 Price for:	1-31	\$0.3670	-20.29%	<i>Acct # 801</i>	\$0.29360	(3,393)	(\$996.18)
Pre-Paid Gas	July 2000			SA/FTS, Article VI, Section 6.2(iv) <i>142-5</i>			\$936.32
Late Charge	June 2000			Pmt. Received 7/27/00			\$30.37
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida						
TOTAL AMOUNT DUE THIS INVOICE							<u>\$1,650.85</u>

1,710.71

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$24.76

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Brian Tinson
 Phone: (901) 763-6952
 Fax: (901) 763-7273

DATE: **August 1, 2000**
 DELINQUENT: **August 20, 2000**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT

INVOICE NO.: **36741**
 CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

Rec 8/31/00

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	July 2000	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-31	\$0.04070			\$0.04070	831,460	\$33,840.42
Port St Joe Utility Tax	1-31						\$25.00
Cash Out	July 2000	\$0.3303		<i>Acct # 801</i>	\$0.3303	(53,670)	(\$17,727.20)
Revised Cash Out	June 2000	\$0.4160		<i>#801</i>	\$0.4160	11,430	\$4,754.88
Revised Cash Out	June 2000	\$0.4160		<i>#801</i>	\$0.4160	(7,090)	(\$2,949.44)

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$20,943.66

=====

\$36,865.42

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$314.15