

One Energy Place
Pensacola, Florida 32520

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ORIGINAL



September 19, 2000

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 000001-EI are an original and ten (10) copies of the following for the month of August 2000 based on actual amounts:

- | | | |
|----|--------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A6: | Power Sold |
| 7. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 8. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 9. | Schedule A9: | Economy Energy Purchases |

Sincerely,

Susan D. Ritenour

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission
Auditing Services
Rhonda Hicks
Division of Economic Regulation
Connie Kummer

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DOCUMENT NUMBER-DATE

11797 SEP 20 8

FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo
September 19, 2000
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Air Products and Chemicals
Leslie Adams

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 000001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of September 2000 on the following:

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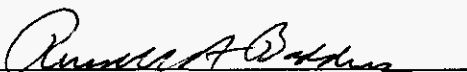
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**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

ORIGINAL

Docket No. 000001-E1

**ACTUAL MONTHLY FUEL FILING
AUGUST 2000**



DOCUMENT NUMBER-DATE
11797 SEP 20 8
FPSC-RECORDS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 2000
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	22,452,932	21,986,854	466,078	2.12	1,326,285,000	1,334,270,000	(7,985,000)	(0.60)	1.6929	1.6479	0.05	2.73
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ***	(230)	-	(230)	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	22,452,702	21,986,854	465,848	2.12	1,326,285,000	1,334,270,000	(7,985,000)	(0.60)	1.6929	1.6479	0.05	2.73
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	13,299,143	6,078,000	7,221,143	118.81	211,748,828	86,420,000	125,328,828	145.02	6.2806	7.0331	(0.75)	(10.70)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	619,646	78,551	541,095	8.79	10,051,800	3,380,000	6,671,800	197.39	6.1645	2.3240	3.84	165.25
12 TOTAL COST OF PURCHASED POWER	13,918,789	6,156,551	7,762,238	126.08	221,800,628	89,800,000	132,000,628	146.99	6.2754	6.8558	(0.58)	(8.47)
13 Total Available MWH (Line 5 + Line 12)	36,371,491	28,143,405	8,228,086	29.24	1,548,085,628	1,424,070,000	124,015,628	8.71				
14 Fuel Cost of Economy Sales (A6)	(250,012)	(276,000)	25,988	(9.42)	(9,430,040)	(8,170,000)	(1,260,040)	(15.42)	(2.6512)	(3.3782)	0.73	21.52
15 Gain on Economy Sales (A6)	(85,868)	(28,000)	(57,868)	206.67	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,366,862)	(1,802,000)	(564,862)	31.35	(122,584,072)	(94,940,000)	(27,644,072)	(29.12)	(1.9308)	(1.8980)	(0.03)	(1.73)
17 Fuel Cost of Other Power Sales (A6)	(8,093,232)	(3,888,000)	(4,205,232)	108.16	(221,502,795)	(164,873,000)	(56,629,795)	(34.35)	(3.6538)	(2.3582)	(1.30)	(54.94)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(10,795,974)	(5,994,000)	(4,801,974)	(80.11)	(353,516,907)	(267,983,000)	(85,533,907)	(31.92)	(3.0539)	(2.2367)	(0.82)	(36.54)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	25,575,517	22,149,405	3,426,112	15.47	1,194,568,721	1,156,087,000	38,481,721	3.33	2.141	1.9159	0.23	11.75
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	37,555	34,889	2,667	7.64	1,754,110	1,821,000	(66,890)	3.67	2.1410	1.9159	0.23	11.75
23 T & D Losses *	1,857,564	1,581,959	275,606	17.42	86,761,526	82,570,000	4,191,526	(5.08)	2.1410	1.9159	0.23	11.75
24 TERRITORIAL KWH SALES	25,575,817	22,149,405	3,426,112	15.47	1,106,053,085	1,071,696,000	34,357,085	(3.21)	2.3123	2.0668	0.25	11.88
25 Wholesale KWH Sales	856,109	733,943	122,166	16.65	37,010,738	35,512,000	1,498,738	(4.22)	2.3131	2.0667	0.25	11.92
26 Jurisdictional KWH Sales	24,719,708	21,415,462	3,304,246	15.43	1,069,042,347	1,036,184,000	32,858,347	3.17	2.3123	2.0668	0.25	11.88
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	24,754,316	21,445,444	0	0.00	1,069,042,347	1,036,184,000	32,858,347	(3.17)	2.3156	2.0697	0.25	11.88
28 TRUE-UP	1,146,038	1,146,038	0	0.00	1,069,042,347	1,036,184,000	32,858,347	(3.17)	0.1072	0.1106	(0.00)	(3.07)
29 TOTAL JURISDICTIONAL FUEL COST	25,900,354	22,591,482	3,308,872	14.65	1,069,042,347	1,036,184,000	32,858,347	3.17	2.4228	2.1803	0.24	11.12
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.4615	2.2151	0.25	11.12
32 GPIF Reward / (Penalty) **	(3,056)	(3,056)	0	0.00	1,069,042,347	1,036,184,000	32,858,347	3.17	(0.0003)	(0.0003)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.4612	2.2148	0.25	11.13
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.461	2.215		

* Include for Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales.
 ***Gain on sale of natural gas

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF
 AUGUST 2000**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$22,452,932
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	(230)
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	13,299,143
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	619,646
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(10,795,974)</u>
9	Total Fuel and Net Power Transactions		<u>\$25,575,517</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 2000
PERIOD TO DATE**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>
1 Fuel Cost of System Net Generation (A3)	141,566,965	133,637,057	7,929,908	5.93	8,474,860,000	8,357,600,000	117,260,000	1.40	1.6704	1.5990	0.07	4.47
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	(154,606)	0	(154,606)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	141,412,359	133,637,057	7,775,302	5.82	8,474,860,000	8,357,600,000	117,260,000	1.40	1.6686	1.5990	0.07	4.35
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	48,495,717	25,337,000	23,158,717	91.40	1,216,610,789	723,500,000	493,110,789	68.16	3.9861	3.5020	0.48	13.82
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	3,868,330	192,697	3,675,633	1,907.47	105,360,279	8,440,000	96,920,279	1,148.34	3.6715	2.2831	1.39	60.81
12 TOTAL COST OF PURCHASED POWER	52,364,047	25,529,697	26,834,350	105.11	1,321,971,068	731,940,000	590,031,068	80.61	3.9611	3.4879	0.47	13.57
13 Total Available MWH (Line 5 + Line 12)	193,776,406	159,166,754	34,609,652	21.74	9,796,831,068	9,089,540,000	707,291,068	7.78				
14 Fuel Cost of Economy Sales (A6)	(1,199,871)	(2,490,000)	1,290,129	(51.81)	(51,459,801)	(86,140,000)	34,680,199	40.26	(2.3317)	(2.8906)	0.56	19.34
15 Gain on Economy Sales (A6)	(347,375)	(248,000)	(99,375)	40.07	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(12,805,082)	(10,525,000)	(2,280,082)	21.66	(658,300,256)	(550,060,000)	(108,240,256)	(19.68)	(1.9452)	(1.9134)	(0.03)	(1.66)
17 Fuel Cost of Other Power Sales (A6)	(40,661,114)	(16,623,000)	(24,038,114)	144.61	(1,592,703,107)	(867,634,000)	(725,069,107)	(83.57)	(2.5530)	(1.9159)	(0.64)	(33.25)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(55,013,442)	(29,886,000)	(25,127,442)	(84.08)	(2,302,463,164)	(1,503,834,000)	(798,629,164)	(53.11)	(2.3893)	(1.9873)	(0.40)	(20.23)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	138,762,964	129,280,754	9,482,210	7.33	7,494,367,904	7,585,706,000	(91,338,096)	(1.20)	1.8516	1.7043	0.15	8.64
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use **	258,381	260,587	(2,207)	(0.85)	13,954,449	15,290,000	(1,335,551)	8.73	1.8516	1.7043	0.15	8.64
23 T & D Losses **	8,356,595	7,785,328	571,268	7.34	451,317,532	456,805,000	(5,487,468)	1.20	1.8516	1.7043	0.15	8.64
24 TERRITORIAL KWH SALES	138,763,265	129,280,754	9,482,511	7.33	7,029,095,923	7,113,611,000	(84,515,077)	1.19	1.9741	1.8174	0.16	8.62
25 Wholesale KWH Sales	4,683,680	4,464,141	219,539	4.92	238,008,134	246,445,000	(8,436,866)	3.42	1.9679	1.8114	0.16	8.64
26 Jurisdictional KWH Sales	134,079,585	124,816,613	9,262,972	7.42	6,791,087,789	6,867,166,000	(76,078,211)	(1.11)	1.9743	1.8176	0.16	8.62
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	134,267,296	124,991,356	9,275,940	7.42	6,791,087,789	6,867,166,000	(76,078,211)	1.11	1.9771	1.8201	0.16	8.63
28 TRUE-UP	9,168,306	9,168,306	0	0.00	6,791,087,789	6,867,166,000	(76,078,211)	1.11	0.1350	0.1335	0.00	1.12
29 TOTAL JURISDICTIONAL FUEL COST	143,435,602	134,159,662	9,275,940	6.91	6,791,087,789	6,867,166,000	(76,078,211)	(1.11)	2.1121	1.9536	0.16	8.11
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.1458	1.9848	0.16	8.11
32 GPIF Reward / (Penalty) **	(24,448)	(24,448)	0	0.00	6,791,087,789	6,867,166,000	(76,078,211)	(1.11)	(0.0004)	(0.0004)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.1454	1.9844	0.16	8.11
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.145	1.984		

*Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

***Gain on sale of natural gas

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY**

FOR THE MONTH OF: AUGUST 2000

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	22,298,243.71	21,823,642	474,601.71	2.17	140,505,403.00	132,352,373.00	8,153,030.00	6.16	
1a Other Generation	154,688.70	163,212	(8,523.30)	(5.22)	1,061,561.10	1,284,684.00	(223,122.90)	(17.37)	
2 Fuel Cost of Power Sold	(10,795,974.34)	(5,994,000)	(4,801,974.34)	80.11	(55,013,443.18)	(29,886,000.00)	(25,127,443.18)	84.08	
3 Fuel Cost - Purchased Power	13,299,142.75	6,078,000	7,221,142.75	118.81	48,495,718.75	25,337,000.00	23,158,718.75	91.40	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0.00	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	619,646.00	78,551	541,095.00	688.85	3,868,330.00	192,697.00	3,675,633.00	1,907.47	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0.00	0.00	#N/A	
5 Total Fuel & Net Power Transactions	25,575,746.82	22,149,405	3,426,341.82	15.47	138,917,569.67	129,280,754	9,636,815.67	7.45	
6 Adjustments To Fuel Cost *	(230.00)	0	(230.00)	#N/A	(154,606.00)	0	(154,606.00)	#N/A	
7 Adj. Total Fuel & Net Power Transactions	25,575,516.82	22,149,405	3,426,111.82	15.47	138,762,963.67	129,280,754	9,482,209.67	7.33	
B. KWH Sales									
1 Jurisdictional Sales	1,069,042,347	1,036,184,000	32,858,347	3.17	6,791,087,789	6,867,166,000	(76,078,211)	(1.11)	
2 Non-Jurisdictional Sales	37,010,738	35,512,000	1,498,738	4.22	238,008,134	246,445,000	(8,436,866)	(3.42)	
3 Total Territorial Sales	1,106,053,085	1,071,696,000	34,357,085	3.21	7,029,095,923	7,113,611,000	(84,515,077)	(1.19)	
4 Juris. Sales as % of Total Terr. Sales	96.6538	96.6864	(0.0326)	(0.03)	96.6140	96.5356	0.0784	0.08	

*Gain on sale of natural gas

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2000

	CURRENT MONTH				PERIOD - TO - DATE				
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	
<i>C. True-up Calculation</i>									
1	Jurisdictional Fuel Revenue	20,580,261.17	19,930,813	649,448.52	3.26	130,471,179.52	132,088,702	(1,617,522.89)	(1.22)
2	Fuel Adj. Revs. Not Applicable to Period:								
2a	True-Up Provision	(1,146,038.25)	(1,146,038)	0.00	0.00	(9,168,306.00)	(9,168,306)	0.00	0.00
2b	Incentive Provision	3,008.54	3,009	0.00	0.00	24,068.32	24,069	(1.00)	0.00
2c	Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3	Juris. Fuel Revenue Applicable to Period	19,437,231.46	18,787,784	649,447.46	3.46	121,326,941.84	122,944,465	(1,617,523.16)	(1.32)
4	Adjusted Total Fuel & Net Power Transactions (Line A7)	25,575,516.82	22,149,405	3,426,111.82	15.47	138,762,963.67	129,280,754	9,482,209.67	7.33
5	Juris. Sales % of Total KWH Sales (Line B4)	96.6538	96.6864	(0.0326)	(0.03)	96.6140	96.5356	0.0784	0.08
6	Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	24,754,316.47	21,445,444	3,308,872.47	15.43	134,267,295.64	124,991,355	9,275,940.64	7.42
7	True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(5,317,085.01)	(2,657,660)	(2,659,425.01)	100.07	(12,940,353.80)	(2,046,890)	(10,893,463.80)	532.20
8	Interest Provision for the Month	(62,773.74)	(33,257)	(29,516.74)	88.75	(247,020.17)	(307,548)	60,527.83	(19.68)
9	Beginning True-Up & Interest Provision	(9,522,047.14)	(5,393,712)	(4,128,335.14)	76.54	(9,736,799.67)	(13,752,459)	4,015,659.33	(29.20)
10	True-Up Collected / (Refunded)	1,146,038.25	1,146,038	0.00	0.00	9,168,306.00	9,168,306	0.00	0.00
11	End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(13,755,867.64)	(6,938,591)	(6,817,276.64)	98.25	(13,755,867.64)	(6,938,591)	(6,817,276.64)	98.25

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2000**

		<u>CURRENT MONTH</u>			
		\$	\$	DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(9,522,047.14)	(5,393,712.00)	(4,128,335.14)	76.54
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(13,693,093.90)	(6,905,334.00)	(6,787,759.90)	98.30
3	Total of Beginning & Ending True-Up Amts.	(23,215,141.04)	(12,299,046.00)	(10,916,095.04)	88.76
4	Average True-Up Amount	(11,607,570.52)	(6,149,523)	(5,458,047.52)	88.76
5	Interest Rate -				
	1st Day of Reporting Business Month	6.50	6.50	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	6.48	6.48	0.0000	
7	Total (D5+D6)	12.98	12.98	0.0000	
8	Annual Average Interest Rate	6.49	6.49	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.5408	0.5408	0.0000	
10	Interest Provision (D4*D9)	(62,773.74)	(33,257.00)	(29,516.74)	88.75
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF :
AUGUST 2000

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (1)	EST. (2)	DIFFERENCE		ACTUAL (5)	EST. (6)	DIFFERENCE	
			AMOUNT (3)	% (4)			AMOUNT (7)	% (8)
2 LIGHTER OIL	23,278	28,162	(4,884)	(17.34)	211,273	213,590	(2,317)	(1.08)
3 COAL excluding Scherer	18,794,962	18,573,039	221,923	1.19	119,749,304	114,802,278	4,947,026	4.31
3a COAL at Scherer	2,189,261	2,278,698	(89,437)	(3.92)	12,405,496	15,089,576	(2,684,080)	(17.79)
4 GAS	1,072,608	911,729	160,879	17.65	7,001,780	2,077,896	4,923,884	236.96
4a GAS (B.L.)	16,666	17,221	(555)	(3.22)	245,922	126,530	119,392	94.36
6 OTHER - C.T.	201,469	14,793	186,676	1,261.92	730,338	42,496	687,842	1,618.60
6a OTHER GENERATION	154,688	163,212	(8,524)	(5.22)	1,222,852	1,284,691	(61,839)	(4.81)
7 TOTAL (\$)	<u>22,452,932</u>	<u>21,986,854</u>	<u>466,078</u>	<u>2.12</u>	<u>141,566,965</u>	<u>133,637,057</u>	<u>7,929,908</u>	<u>5.93</u>
SYSTEM NET GEN. (MWH)								
9 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
10 COAL	1,296,310	1,305,120	(8,810)	(0.68)	8,272,460	8,242,240	30,220	0.37
11 GAS	19,515	20,140	(625)	(3.10)	128,104	45,970	82,134	178.67
13 OTHER - C.T.	2,233	310	1,923	620.32	9,267	910	8,357	918.35
13a OTHER GENERATION	8,227	8,700	(473)	(5.44)	65,029	68,480	(3,451)	(5.04)
14 TOTAL (MWH)	<u>1,326,285</u>	<u>1,334,270</u>	<u>(7,985)</u>	<u>(0.60)</u>	<u>8,474,860</u>	<u>8,357,600</u>	<u>117,260</u>	<u>1.40</u>
UNITS OF FUEL BURNED								
16 LIGHTER OIL (BBL)	739	1,335	(596)	(44.64)	7,795	10,435	(2,641)	(25.31)
17 COAL (TON) (1)	520,809	520,479	330	0.06	3,395,534	3,334,457	61,077	1.83
18 GAS (MCF)	314,101	336,820	(22,719)	(6.75)	2,152,636	807,213	1,345,423	166.68
20 OTHER - C.T. (BBL)	5,488	746	4,742	635.66	22,638	2,160	20,478	948.06
BTU'S BURNED (MMBTU)								
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
23 COAL + B.L. (OIL & GAS)	13,488,411	13,466,844	21,567	0.16	85,197,760	85,142,624	55,136	0.06
24 GAS	315,790	340,493	(24,703)	(7.26)	2,136,466	783,489	1,352,977	172.69
26 OTHER - C.T.	31,926	4,356	27,570	533	131,683	12,603	119,080	944.85
27 TOTAL (MMBTU)	<u>13,836,127</u>	<u>13,811,693</u>	<u>24,434</u>	<u>0.18</u>	<u>87,465,909</u>	<u>85,938,716</u>	<u>1,527,193</u>	<u>1.78</u>
GENERATION MIX (% MWH)								
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	97.74	97.81	(0.07)	(0.07)	97.61	98.62	(1.01)	(1.02)
31 GAS	1.47	1.51	(0.04)	(2.65)	1.51	0.55	0.96	174.55
33 OTHER - C.T.	0.17	0.02	0.15	750.00	0.11	0.01	0.10	1,000.00
33a OTHER GENERATION	0.62	0.65	(0.03)	(4.62)	0.77	0.82	(0.05)	(6.10)
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT								
36 LIGHTER OIL (\$/BBL)	31.50	21.10	10.40	49.29	27.10	20.47	6.63	32.39
37 COAL (\$/TON) (1)	36.09	35.68	0.41	1.15	35.27	34.43	0.84	2.44
38 GAS (ALL) (\$/MCF)	3.47	2.76	0.71	25.72	3.37	2.73	0.64	23.44
40 OTHER - C.T. (\$/BBL)	36.71	19.83	16.88	85.12	32.26	19.67	12.59	64.01
FUEL COST (\$)/ MMBTU								
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.56	1.54	0.02	1.30	1.56	1.53	0.03	1.96
44 GAS - Generation	3.40	2.68	0.72	26.87	3.28	2.65	0.63	23.77
46 OTHER - C.T.	6.31	3.40	2.91	86	5.55	3.37	2.18	64.69
47 TOTAL (\$/MMBTU)	<u>1.62</u>	<u>1.59</u>	<u>0.03</u>	<u>1.89</u>	<u>1.60</u>	<u>1.54</u>	<u>0.06</u>	<u>3.90</u>
BTU BURNED / KWH								
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,405	10,318	87	0.84	10,299	10,330	(31)	(0.30)
51 GAS - Generation	16,182	16,906	(724)	(4.28)	16,678	17,043	(365)	(2.14)
53 OTHER - C.T.	14,297	14,052	245	2	14,210	13,849	361	3
54 TOTAL (BTU/KWH)	<u>10,497</u>	<u>10,351</u>	<u>146.00</u>	<u>1.41</u>	<u>10,400</u>	<u>10,283</u>	<u>117</u>	<u>1.14</u>
FUEL COST (¢ / KWH)								
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.62	1.60	0.02	1.25	1.60	1.58	0.02	1.27
58 GAS	5.50	4.53	0.97	21.41	5.47	4.52	0.95	21.02
60 OTHER - C.T.	9.02	4.77	4.25	89.10	7.88	4.67	3.21	68.74
60a OTHER GENERATION	1.88	1.88	0.00	0.00	1.88	1.88	0.00	0.00
61 TOTAL (¢ / KWH)	<u>1.69</u>	<u>1.65</u>	<u>0.04</u>	<u>2.42</u>	<u>1.67</u>	<u>1.60</u>	<u>0.07</u>	<u>4.38</u>

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 FOR THE MONTH OF: AUGUST 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 2000	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./c/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	9,492	53.2	65.6	81.0	18,194	Gas-G	169,144	1,021	172,696	586,574	6.18	3.47
2								Oil-G						
3								Gas-S	1,665	1,021	1,700	5,773		3.47
4	Crist 2	24.0	(157)	(0.9)	79.0	(1.1)	#N/A	Gas-G	0	1,021	0	0	0.00	0.00
5								Oil-G						
6								Gas-S	565	1,021	576	1,961		3.47
7	Crist 3	35.0	10,164	39.0	99.7	39.2	14,060	Gas-G	139,963	1,021	142,902	485,380	4.78	3.47
8								Oil-G						
9								Gas-S	817	1,021	834	2,832		3.47
10	Crist 4	78.0	41,726	71.9	100.0	72.0	11,085	Coal	19,232	12,025	462,536	704,786	1.69	36.65
11			16					Gas-G	188	1,021	192	654	4.09	3.48
12								Gas-S	0	1,021	0	0		#N/A
13								Oil-S	63	139,530	367	1,880		30.02
14	Crist 5	80.0	50,480	84.8	100.0	84.8	10,689	Coal	22,445	12,020	539,578	822,505	1.63	36.65
15			0					Gas-G	0	1,021	0	0	#N/A	#N/A
16								Gas-S	0	1,021	0	0		#N/A
17								Oil-S	26	139,530	150	770		30.03
18	Crist 6	302.0	180,632	80.4	95.8	83.9	10,613	Coal	80,124	11,963	1,917,045	2,936,222	1.63	36.65
19			0					Gas-G	0	1,021	0	0	#N/A	#N/A
20								Gas-S	0	1,021	0	0		#N/A
21								Oil-S	153	139,530	894	4,583		30.03
22	Crist 7	477.0	306,959	86.5	91.2	94.8	10,413	Coal	133,756	11,949	3,196,501	4,901,628	1.60	36.65
23								Gas-G		1,021	0		#N/A	#N/A
24								Gas-S	1,759	1,021	1,796	6,100		3.47
25								Oil-S	3	139,530	16	82		29.95
26	Scherer 3 (2) & (3)	209.5	123,885	79.5	98.7	80.5	9,732	Coal	0	11,349	1,205,616	2,292,644	1.85	#N/A
27								Oil-S	0	138,000	2	14		32.67
28	Scholz 1	46.0	19,868	58.1	99.5	58.3	12,800	Coal	10,035	12,671	254,302	381,895	1.92	38.06
29								Oil-S	8	138,500	46	287		35.99
30	2	46.0	18,892	55.2	93.6	59.0	12,533	Coal	9,336	12,681	236,778	355,298	1.88	38.06
31								Oil-S	24	138,500	139	864		36.04
32	Smith 1	162.0	108,494	90.0	96.6	93.2	10,045	Coal	45,815	11,894	1,089,852	1,604,769	1.48	35.03
33								Oil-S	45	138,500	263	1,527		33.72
34	2	190.0	124,343	88.0	100.0	88.0	10,275	Coal	53,747	11,885	1,277,572	1,882,605	1.51	35.03
35								Oil-S	44	138,500	256	1,482		33.72
36	A	32.0	2,233	9.4	98.4	9.5	14,297	Oil	5,488	138,500	31,926	201,469	9.02	36.71
37	Other Generation	0.0	8,227		0.0				0	0		154,689	1.88	#N/A
38	Daniel 1 (1)	255.0	165,581	87.3	82.9	105.3	10,255	Coal	75,346	11,268	1,697,995	2,688,270	1.62	35.68
39								Oil-S	344	138,003	1,994	10,851		31.54
40	Daniel 2 (1) & (3)	255.0	155,450	81.9	87.6	93.5	10,302	Coal	70,973	11,282	1,601,431	2,532,246	1.63	35.68
41								Oil-S	30	138,003	172	937		31.55
42	Total	2,215.5	1,326,285	80.5	93.0	86.5	10,497				13,836,127	22,571,577	1.70	

Notes & Adjust: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil; Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter
 Oil-G is oil used for generation; Oil-S is oil used for starter.
 (3) Oil consumed at Scherer and Daniel 2 was less than 1 barrel

Daniel Oil Inventory Adjustment
 Scherer Coal Inventory Adjustment (103,383)
 Scherer Oil Inventory Adjustment
 Daniel Railcar Lease Premium (8,351)
 Daniel Railcar Track Deprec. (6,911)
 Recoverable Fuel 22,452,932 1.69

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2000**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
14	<i>PURCHASES :</i>								
15	UNITS (BBL)	1,907	1,325	582	43.92	10,104	9,041	1,063	11.76
16	UNIT COST (\$/BBL)	37.46	21.58	15.88	73.59	34.63	21.64	12.99	60.03
17	AMOUNT (\$)	71,417	28,594	42,823	149.76	349,958	195,622	154,336	78.90
18	<i>BURNED :</i>								
19	UNITS (BBL)	819	1,335	(516)	(38.65)	8,465	10,435	(1,970)	(18.88)
20	UNIT COST (\$/BBL)	31.65	21.10	10.55	50.00	27.32	20.47	6.85	33.46
21	AMOUNT (\$)	25,922	28,162	(2,240)	(7.95)	231,301	213,590	17,711	8.29
22	<i>ENDING INVENTORY :</i>								
23	UNITS (BBL)	8,203	6,089	2,114	34.72	8,203	6,089	2,114	34.72
24	UNIT COST (\$/BBL)	31.38	20.74	10.64	51.30	31.38	20.74	10.64	51.30
25	AMOUNT (\$)	257,368	126,312	131,056	103.76	257,368	126,312	131,056	103.76
26	DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER									
27	<i>PURCHASES :</i>								
28	UNITS (TONS)	497,147	446,920	50,227	11.24	3,238,222	3,344,471	(106,249)	(3.18)
29	UNIT COST (\$/TON)	35.68	36.25	(0.57)	(1.57)	36.09	35.40	0.69	1.95
30	AMOUNT (\$)	17,736,891	16,200,811	1,536,080	9.48	116,851,809	118,381,339	(1,529,531)	(1.29)
31	<i>BURNED :</i>								
32	UNITS (TONS)	520,809	520,479	330	0.06	3,395,534	3,334,457	61,077	1.83
33	UNIT COST (\$/TON)	36.12	35.68	0.44	1.23	35.30	34.43	0.87	2.53
34	AMOUNT (\$)	18,810,222	18,573,039	237,183	1.28	119,871,378	114,802,278	5,069,100	4.42
35	<i>ENDING INVENTORY :</i>								
36	UNITS (TONS)	419,355	974,313	(554,958)	(56.96)	419,355	974,313	(554,958)	(56.96)
37	UNIT COST (\$/TON)	36.25	35.28	0.97	2.75	36.25	35.28	0.97	2.75
38	AMOUNT (\$)	15,202,155	34,369,165	(19,167,010)	(55.77)	15,202,156	34,369,165	(19,167,009)	(55.77)
39	DAYS SUPPLY	18	43	(25)	(58.14)	18	43	(25)	(58.14)
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
40	<i>PURCHASES :</i>								
41	UNITS (MMBTU)	1,012,486	1,205,301	(192,815)	(16.00)	6,078,671	8,250,358	(2,171,687)	(26.32)
42	UNIT COST (\$/MMBTU)	1.94	1.78	0.16	8.99	1.93	1.81	0.12	6.63
43	AMOUNT (\$)	1,962,682	2,145,291	(182,609)	(8.51)	11,727,723	14,917,291	(3,189,568)	(21.38)
44	<i>BURNED :</i>								
45	UNITS (MMBTU)	1,151,280	1,276,230	(124,950)	(9.79)	6,523,459	8,345,388	(1,821,929)	(21.83)
46	UNIT COST (\$/MMBTU)	1.90	1.79	0.11	6.15	1.90	1.81	0.09	4.97
47	AMOUNT (\$)	2,189,261	2,278,698	(89,437)	(3.92)	12,405,499	15,089,576	(2,684,077)	(17.79)
48	<i>ENDING INVENTORY :</i>								
49	UNITS (MMBTU)	1,491,973	855,958	636,015	74.30	1,491,973	855,958	636,015	74.30
50	UNIT COST (\$/MMBTU)	1.90	1.79	0.11	6.15	1.90	1.79	0.11	6.15
51	AMOUNT (\$)	2,837,190	1,528,738	1,308,452	85.59	2,837,190	1,528,738	1,308,452	85.59
52	DAYS SUPPLY	34	19	15	78.95	34	19	15	78.95
GAS									
59	<i>PURCHASES :</i>								
60	UNITS (MCF)	314,101	336,820	(22,719)	359.539	2,113,401	807,213	1,306,188	(498.975)
61	UNIT COST (\$/MCF)	3.50	2.76	0.74	2.02	3.40	2.73	0.67	2.06
62	AMOUNT (\$)	1,099,292	928,950	170,342	758.608	7,178,225	2,204,433	4,973,792	(2,769.359)
63	<i>BURNED :</i>								
64	UNITS (MCF)	314,101	336,820	(22,719)	(6.75)	2,152,636	807,213	1,345,423	166.68
65	UNIT COST (\$/MCF)	3.47	2.76	0.71	25.72	3.37	2.73	0.64	23.44
66	AMOUNT (\$)	1,089,274	928,950	160,324	17.26	7,247,711	2,204,433	5,043,278	228.78
67	<i>ENDING INVENTORY :</i>								
68	UNITS (MCF)	107,977	0	107,977	#N/A	107,977	0	107,977	#N/A
69	UNIT COST (\$/MCF)	3.47	#N/A	#N/A	#N/A	3.47	#N/A	#N/A	#N/A
70	AMOUNT (\$)	374,455	0	374,455	#N/A	374,455	0	374,455	#N/A
OTHER - C.T. OIL									
71	<i>PURCHASES :</i>								
72	UNITS (BBL)	8,524	746	7,777.60	1,042.57	17,789	2,280	15,509	680.22
73	UNIT COST (\$/BBL)	36.46	21.54	14.92	69.27	35.26	21.53	14	65.03
74	AMOUNT (\$)	310,736	16,072	294,664	1,833.40	627,193	49,097	578,096	1,177.46
75	<i>BURNED :</i>								
76	UNITS (BBL)	5,488	746	4,742	635.66	22,638	2,160	20,478	948.06
77	UNIT COST (\$/BBL)	36.71	19.83	16.88	85.12	32.26	19.67	12.59	64.01
78	AMOUNT (\$)	201,469	14,793	186,676	1,261.92	730,337	42,496	687,841	1,618.60
79	<i>ENDING INVENTORY :</i>								
80	UNITS (BBL)	2,403	8,571	(6,168)	(71.96)	2,403	8,571	(6,168)	(71.96)
81	UNIT COST (\$/BBL)	36.73	19.83	16.90	85.22	36.73	19.83	16.90	85.22
82	AMOUNT (\$)	88,254	169,926	(81,672)	(48.06)	88,254	169,926	(81,672)	(48.06)
83	DAYS SUPPLY	30	107	NA	NA				

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2000**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	164,683,000	0	164,683,000	2.36	2.58	3,883,000	4,252,000
2	Various Unit Power Sales	94,940,000	0	94,940,000	1.90	2.03	1,802,000	1,925,000
3	Various Economy Sales	8,170,000	0	8,170,000	3.38	3.53	276,000	288,000
4	80% Gain on Econ. Sales	0	0	0	N/A	N/A	28,000	35,000
5	Various Other Sales	190,000	0	190,000	2.63	2.63	5,000	5,000
6	TOTAL ESTIMATED SALES	267,983,000	0	267,983,000	2.24	2.43	5,994,000	6,505,000
<i>ACTUAL</i>								
7	Southern Company Interchange	170,159,242	0	170,159,242	4.80	4.99	8,161,205	8,492,159
8	ACES External	0	0	0	#N/A	#N/A	0	0
9	A.E.C. Economy	476,952	0	476,952	2.36	3.21	11,267	15,329
10	AEP External	0	0	0	#N/A	#N/A	0	0
11	AIG External	0	0	0	#N/A	#N/A	0	0
12	ALLEGHEN External	0	0	0	#N/A	#N/A	0	0
13	AQUILA External	212,546	0	212,546	3.01	5.59	6,400	11,878
14	CAJUN External	0	0	0	#N/A	#N/A	0	0
15	CARGILE External	17,145	0	17,145	1.53	2.76	262	474
16	CITIZENS External	0	0	0	#N/A	#N/A	0	0
	CLECO External	135,355	1	135,354	6.39	11.01	8,654	14,905
17	CONSTELL External	0	0	0	#N/A	#N/A	0	0
18	CORAL External	225,870	0	225,870	1.76	2.85	3,976	6,448
19	CPL External	50,046	0	50,046	1.48	3.25	743	1,627
20	DETM External	0	0	0	#N/A	#N/A	0	0
21	DUKE POWER Economy	0	0	0	#N/A	#N/A	0	0
22	DYNEGY External	40,816	0	40,816	1.46	3.98	596	1,625
23	EASTKY External	0	0	0	#N/A	#N/A	0	0
24	ELPASO External	171,735	0	171,735	5.26	8.09	9,036	13,886
25	ENGAGE External/Other	0	0	0	#N/A	#N/A	0	0
26	ENRON External	37,550	0	37,550	1.74	3.07	652	1,152
27	ENTERGY Economy/Other	3,930,135	0	3,930,135	3.06	4.66	120,343	183,165
28	EPMC External	297,853	0	297,853	3.66	5.91	10,904	17,609
29	FPC UPS, Economy	30,651,023	0	30,651,023	1.94	2.17	594,495	664,050
30	FPL UPS, External	74,604,804	0	74,604,804	1.93	2.15	1,437,684	1,604,510
31	JEA UPS, Economy	17,119,586	0	17,119,586	1.93	2.15	330,113	368,210
32	KOCH External	0	0	0	#N/A	#N/A	0	0
33	LG&E External	0	0	0	N/A	N/A	0	0
34	LPM External	737,522	0	737,522	2.03	3.42	14,995	25,236
35	MONROE External	0	0	0	#N/A	#N/A	0	0
36	MORGAN External	0	0	0	#N/A	#N/A	0	0
37	ONEOK External	0	0	0	#N/A	#N/A	0	0
38	OPC Economy	1,242,281	0	1,242,281	1.51	2.65	18,727	32,940
39	ORLANDO External	10,413	0	10,413	1.57	3.10	163	323
40	PPL External	0	0	0	#N/A	#N/A	0	0
41	RELIANT External	1,735	0	1,735	5.42	6.51	94	113
42	SCE&G Economy, External	229,069	0	229,069	2.83	6.04	6,478	13,827
	SEMPRA External	6,942	0	6,942	1.47	2.90	102	201
43	STATOIL External	0	0	0	#N/A	#N/A	0	0
44	TAL UPS	208,659	0	208,659	1.53	2.34	3,201	4,873
45	TEA External	1,176,065	0	1,176,065	2.08	3.59	24,444	42,197
46	TENASKA External	158,466	0	158,466	N/A	N/A	4,720	9,046
47	TVA External	6,941	0	6,941	N/A	N/A	97	165
48	TXU Economy	147,985	0	147,985	1.77	3.23	2,622	4,779
49	UTILCORP External	0	0	0	#N/A	#N/A	0	0
50	WILLIAMS External	116,618	0	116,618	4.06	4.93	4,737	5,744
51	Less: Flow-Thru Energy	(4,162,393)	0	(4,162,393)	2.78	2.78	(115,809)	(115,809)
52	Hydro-Loss	12,565	0	12,565	0.00	0.00	0	0
53	AEC/BRMC	244,942	0	244,942	1.97	1.97	4,836	4,836
54	SEPA	1,007,688	1,007,688	0	0.00	0.00	0	0
55	U.P.S. Adjustment	0	0	0	N/A	N/A	1,369	1,369
56	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	85,868	85,868
57	Transmission Revenues *	0	0	0	N/A	N/A	0	0
58	Other transactions including adj.	54,240,751	44,174,872	10,065,879	0.08	0.08	43,000	43,000
59	TOTAL ACTUAL SALES	353,516,907	45,182,561	308,334,346	3.05	3.27	10,795,974	11,555,735
60	Difference in Amount	85,533,907	45,182,561	40,351,346	0.81	0.84	4,801,974	5,050,735
61	Difference in Percent	31.92	#N/A	15.06	36.16	34.57	80.11	77.64

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2000**

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	866,114,000	0	866,114,000	1.92	2.12	16,591,000	18,398,000
2	Various Unit Power Sales	550,060,000	0	550,060,000	1.91	2.04	10,525,000	11,240,000
3	Various Economy Sales	86,140,000	0	86,140,000	2.89	2.98	2,490,000	2,568,000
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	248,000	309,000
5	Various Other Sales	1,520,000	0	1,520,000	2.11	2.17	32,000	33,000
6	TOTAL ESTIMATED SALES	1,503,834,000	0	1,503,834,000	1.99	2.16	29,886,000	32,548,000
<i>ACTUAL</i>								
7	Southern Company Interchange	1,276,018,012	0	1,276,018,012	3.20	3.45	40,891,688	44,048,101
8	ACES External	7,149	0	7,149	1.55	2.35	111	168
9	A.E.C. Economy	1,912,162	0	1,912,162	1.86	2.58	35,476	49,259
10	AEP External	1,901,601	0	1,901,601	2.94	3.30	55,957	62,753
11	AIG External	4,442	0	4,442	1.44	2.61	64	116
12	ALLEGHEN External	610,896	0	610,896	3.00	2.59	18,319	15,839
13	AQUILA External	680,244	0	680,244	2.87	4.45	19,502	30,248
14	CAJUN External	24,502	0	24,502	2.05	2.98	503	731
15	CARGILE External	49,353	0	49,353	1.98	3.06	979	1,508
16	CITIZENS External	7,149	0	7,149	1.80	2.90	129	207
	CLECO External	135,355	0	135,355	6.39	11.01	8,654	14,905
17	CONSTELL External	285,107	0	285,107	2.30	5.45	6,556	15,531
18	CORAL External	286,258	0	286,258	2.15	3.24	6,160	9,274
19	CPL External	703,913	0	703,913	1.95	3.29	13,712	23,135
20	DETM External	302,377	0	302,377	2.26	3.13	6,831	9,464
21	DUKE POWER Economy	1,270,256	0	1,270,256	1.84	2.83	23,333	35,945
22	DYNEGY External	251,842	0	251,842	2.79	4.37	7,014	11,005
23	EASTKY External	516,918	0	516,918	2.32	3.52	12,005	18,190
24	ELPASO External	531,803	0	531,803	5.88	5.80	31,248	30,853
25	ENGAGE External/Other	3,679	0	3,679	6.82	34.00	251	1,251
26	ENRON External	1,075,294	0	1,075,294	2.18	3.58	23,491	38,458
27	ENTERGY Economy/Other	9,769,935	0	9,769,935	2.73	4.11	266,683	401,696
28	EPMC External	769,731	0	769,731	2.54	3.94	19,539	30,296
29	FPC UPS, Economy	155,100,780	0	155,100,780	1.99	2.21	3,091,683	3,425,310
30	FPL UPS, Economy	411,462,203	0	411,462,203	1.97	2.19	8,114,146	8,998,731
31	JEA UPS, Economy	88,415,105	0	88,415,105	1.97	2.18	1,740,377	1,930,946
32	KOCH External	831,898	0	831,898	3.49	4.54	29,047	37,736
33	LG&E External	128,066	0	128,066	1.92	2.62	2,454	3,353
34	LPM External	3,970,784	0	3,970,784	2.35	3.74	93,201	148,679
35	MONROE External	42,480	0	42,480	2.18	3.27	925	1,391
36	MORGAN External	646,571	0	646,571	2.13	3.34	13,789	21,572
37	ONEOK External	55,536	0	55,536	1.74	2.55	968	1,416
38	OPC Economy	5,610,777	0	5,610,777	2.06	2.95	115,477	165,789
39	ORLANDO External	62,335	0	62,335	1.51	2.88	942	1,794
40	PPL External	21,447	0	21,447	3.34	9.00	716	1,930
41	RELIANT External	287,111	0	287,111	3.03	5.62	8,712	16,138
42	SCE&G Economy, External	755,423	0	755,423	2.22	3.89	16,740	29,367
	SEMPRA External	6,942	0	6,942	1.47	2.90	102	201
43	STATOIL Economy, External	56,640	0	56,640	1.50	3.20	847	1,812
44	TAL UPS	3,322,168	0	3,322,168	2.48	2.85	82,299	94,827
45	TEA External	5,902,308	0	5,902,308	2.14	3.49	126,187	206,230
46	TENASKA External	164,922	0	164,922	2.96	5.65	4,879	9,310
47	TVA External	11,446,134	0	11,446,134	1.90	2.89	217,091	331,048
48	TXU Economy	158,744	0	158,744	1.77	3.18	2,817	5,046
49	UTILCORP External	55,536	0	55,536	2.17	4.20	1,204	2,332
50	WILLIAMS External	156,181	0	156,181	4.65	6.90	7,259	10,770
51	Less: Flow-Thru Energy	(33,727,776)	0	(33,727,776)	2.08	2.08	(700,878)	(700,878)
52	Hydro-Loss	31,926	0	31,926	0.00	0.00	0	0
53	AEC/BRMC	6,862,418	0	6,862,418	1.99	1.99	136,786	136,786
54	SEPA	7,435,208	7,435,208	0	0.00	0.00	0	0
55	U.P.S. Adjustment	0	0	0	N/A	N/A	(223,421)	(223,421)
56	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	347,375	347,375
57	Transmission Revenues	0	0	0	N/A	N/A	0	0
58	Other transactions including adj.	336,083,319	272,338,653	63,744,666	0.10	0.10	333,514	333,510
59	TOTAL ACTUAL SALES	2,302,463,164	279,773,861	2,022,689,303	2.39	2.61	55,013,442	60,188,034
60	Difference in Amount	798,629,164	279,773,861	518,855,303	0.40	0.45	25,127,442	27,640,034
61	Difference in Percent	53.11	#N/A	34.50	20.10	20.83	84.08	84.92

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: AUGUST 2000**

(1) <u>PURCHASED FROM</u>	(2) <u>TYPE & SCHED</u>	(3) <u>TOTAL KWH PURCH.</u>	(4) <u>KWH FOR OTHER UTILITIES</u>	(5) <u>KWH FOR INTERRUPTIBLE</u>	(6) <u>KWH FOR FIRM</u>	(7) <u>¢ / KWH</u>		(8) <u>TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)</u>
						(A) <u>FUEL COST</u>	(B) <u>TOTAL COST</u>	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: AUGUST 2000

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	3,380,000			3,380,000	2.324	2.324	78,551
<i>ACTUAL</i>								
2	Monteray Bay, LLC	198,800				6.79	6.79	13,493
3	Pensacola Christian College	0				#N/A	#N/A	19
4	Solutia	9,728,000				6.19	6.19	601,693
5	Champion	125,000				3.55	3.55	4,441
6	TOTAL	10,051,800				6.16	6.16	619,646

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	8,440,000	0	0	8,440,000	2.28	2.28	192,697
<i>ACTUAL</i>								
2	Monteray Bay, LLC	2,287,279	0	0	0	2.88	2.88	65,830
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	20
4	Solutia	102,793,000	0	0	0	3.68	3.68	3,785,743
5	Champion	280,000	0	0	0	5.98	5.98	16,737
6	TOTAL	105,360,279				3.67	3.67	3,868,330

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2000**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	18,520,000	1.54	286,000	478,240,000	1.84	8,822,000
2 Unit Power Sales	2,270,000	2.95	67,000	26,700,000	2.22	593,000
3 Economy Energy	4,690,000	3.62	170,000	34,400,000	3.12	1,072,000
4 Other Purchases	<u>60,940,000</u>	9.12	<u>5,555,000</u>	<u>184,160,000</u>	8.06	<u>14,850,000</u>
5 TOTAL ESTIMATED PURCHASES	<u>86,420,000</u>	7.03	<u>6,078,000</u>	<u>723,500,000</u>	3.50	<u>25,337,000</u>
<i>ACTUAL</i>						
6 Southern Company Interchange	20,217,760	4.31	871,052	293,811,591	2.90	8,517,078
7 Non-Associated Companies	184,452,174	6.80	12,540,262	881,126,558	4.59	40,465,825
8 Alabama Electric Co-op	141,000	8.55	12,057	3,363,000	5.54	186,275
9 Other Wheeled Energy	7,391,142	N/A	N/A	52,996,139	N/A	N/A
10 Other Transactions	45,787,389	0.02	7,076	278,448,462	0.04	120,268
11 Less: Flow-Thru Energy	<u>(46,240,637)</u>	0.28	<u>(131,304)</u>	<u>(293,134,961)</u>	0.27	<u>(793,729)</u>
12 TOTAL ACTUAL PURCHASES	<u>211,748,828</u>	6.28	<u>13,299,143</u>	<u>1,216,610,789</u>	3.99	<u>48,495,717</u>
13 Difference in Amount	125,328,828	(0.75)	7,221,143	493,110,789	0.49	23,158,717
15 Difference in Percent	145.02	(10.67)	118.81	68.16	14.00	91.40