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Matthew M. Childs, P.A.

September 20, 2000

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 000001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of August, 2000.

Respectfully submitted,

Matthew M. Childs
Matthew M. Childs, P.A.

MMC:rw
Enclosures

CC: All Parties of Record

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**CERTIFICATE OF SERVICE
DOCKET NO. 000001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light company's Schedules A1 through A9 for the month of August have been furnished by Hand Delivery, * or U.S. Mail this 20th day of September, 2000, to the following:

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By: 
Matthew M. Childs, P.A.

FLORIDA POWER & LIGHT COMPANY

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: AUGUST 2000

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	248,469,620	257,159,720	(8,690,100)	(3.4)	8,236,643	8,472,036	(235,393)	(2.8)	3.0166	3.0354	(0.0188)	(0.6)
2 Nuclear Fuel Disposal Costs	2,098,706	1,973,823	124,883	6.3	2,192,695	2,131,789	60,906	2.9	0.0957	0.0926	0.0031	3.3
3 Coal Car Investment	331,073	331,073	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	221,871	225,871	(4,000)	(1.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,923,748)	(2,257,888)	(1,665,860)	73.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	247,197,522	257,432,599	(10,235,077)	(4.0)	8,236,643	8,472,036	(235,393)	(2.8)	3.0012	3.0386	(0.0374)	(1.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,440,626	13,606,350	1,834,276	13.5	1,011,919	763,135	248,784	32.6	1.5259	1.7830	(0.2571)	(14.4)
7 Energy Cost of Sched OS & X Econ Purch (FL) (A9)	2,939,911	1,176,118	1,763,793	150.0	52,890	24,002	28,888	120.4	5.5585	4.9000	0.6585	13.4
8 Energy Cost of Other Econ Purch (Non-FL) (A9)	3,548,097	1,764,140	1,783,958	NA	61,773	36,003	25,770	NA	5.7438	4.9000	0.8438	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	13,407,118	11,923,598	1,483,520	12.4	625,990	641,396	(15,406)	(2.4)	2.1417	1.8590	0.2827	15.2
12 TOTAL COST OF PURCHASED POWER	35,335,752	28,470,205	6,865,547	24.1	1,752,572	1,464,536	288,036	19.7	2.0162	1.9440	0.0722	3.7
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	282,533,274	285,902,804	(3,369,530)	(1.2)	9,989,215	9,936,572	52,643	0.5	2.8284	2.8773	(0.0489)	(1.7)
14 Fuel Cost of Economy and Other Power Sales (A6)	(13,000,584)	(9,984,000)	(3,016,584)	30.2	(240,358)	(200,000)	(40,358)	20.2	5.4088	4.9920	0.4168	8.3
15 Gain on Economy Sales (A6a)	0	0	0	NA	(200,000)	(200,000)	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(87,971)	0	(87,971)	NA	(19,296)	0	(19,296)	NA	0.4559	0.0000	0.4559	NA
17 Revenues from Off-System Sales (A6)	(5,340,651)	(6,598,350)	1,257,699	(19.1)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(13,088,555)	(9,984,000)	(3,104,555)	31.1	(259,654)	(200,000)	(59,654)	29.8	5.0408	4.9920	0.0488	1.0
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER	264,104,068	269,320,454	(5,216,386)	(1.9)	9,729,561	9,736,572	(7,011)	(0.1)	2.7144	2.7661	(0.0517)	(1.9)
21 TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)												
22 Net Unbilled Sales*	5,600,377	14,473,910	(8,873,533)	NA	206,321	523,261	(316,940)	NA	0.0641	0.1642	(0.1001)	NA
23 Company Use*	372,443	425,868	(53,425)	NA	13,721	15,396	(1,675)	NA	0.0043	0.0048	(0.0005)	NA
24 T & D Losses*	21,008,678	10,668,600	10,340,078	NA	773,971	385,691	388,281	NA	0.2404	0.1210	0.1194	NA
25 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	264,104,068	269,320,454	(5,216,386)	(1.9)	8,739,233,277	8,814,482,000	(75,248,723)	(0.9)	3.0221	3.0554	(0.0334)	(1.1)
26 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	4,621	18,718	(14,097)	(75.3)	152,716	613,000	(460,284)	(75.1)	3.0221	3.0554	(0.0334)	(1.1)
27 Jurisdictional KWH Sales	264,099,446	269,301,736	(5,202,290)	(1.9)	8,739,080,561	8,813,869,000	(74,788,439)	(0.8)	3.0221	3.0554	(0.0334)	(1.1)
28a Jurisdictional Loss Multiplier									1.00064	1.00064	0.0000	-
29 Jurisdictional KWH Sales Adjusted for Line Losses	264,268,470	269,474,090	(5,205,620)	(1.9)	8,739,080,561	8,813,869,000	(74,788,439)	(0.8)	3.0240	3.0574	(0.0334)	(1.1)
30 TRUE-UP **	(3,531,465)	(3,531,465)	0	NA	8,739,080,561	8,813,869,000	(74,788,439)	(0.8)	(0.0404)	(0.0401)	(0.0003)	0.9
31 TOTAL JURISDICTIONAL FUEL COST	260,737,005	265,942,625	(5,205,620)	(2.0)	8,739,080,561	8,813,869,000	(74,788,439)	(0.8)	2.9836	3.0173	(0.0337)	(1.1)
32 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
33 Fuel Factor Adjusted for Taxes									3.0312	3.0655	(0.0343)	(1.1)
34 GPIF **	947,256	947,256	0	NA	8,739,080,561	8,813,869,000	(74,788,439)	(0.8)	0.0108	0.0107	0.0001	0.9
Fuel Factor including GPIF									3.0420	3.0762	(0.0342)	(1.1)
FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.042	3.076	(0.034)	(1.1)

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2000 THROUGH AUGUST 2000

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,319,456,685	1,328,146,785	(8,690,100)	(0.7)	53,204,017	53,439,410	(235,393)	(0.4)	2.4800	2.4853	(0.0053)	(0.2)
2 Nuclear Fuel Disposal Costs	15,241,219	15,116,336	124,883	0.8	16,369,161	16,308,255	60,906	0.4	0.0931	0.0927	0.0004	0.4
3 Coal Car Investment	2,797,552	2,797,552	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,815,727	1,819,727	(4,000)	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(19,607,310)	(17,941,450)	(1,665,860)	9.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,319,703,872	1,329,938,949	(10,235,077)	(0.8)	53,204,017	53,439,410	(235,393)	(0.4)	2.4805	2.4887	(0.0082)	(0.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	102,538,115	100,703,839	1,834,276	1.8	7,147,965	6,899,181	248,784	3.6	1.4345	1.4596	(0.0251)	(1.7)
7 Energy Cost of Sched OS & X Econ Purch (FL) (A9)	21,173,013	19,409,220	1,763,793	9.1	701,536	672,648	28,888	4.3	3.0181	2.8855	0.1326	4.6
8 Energy Cost of Other Econ Purch (Non-FL) (A9)	19,985,669	18,201,712	1,783,958	9.8	508,039	482,269	25,770	5.3	3.9339	3.7742	0.1597	4.2
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	89,910,335	88,426,815	1,483,520	1.7	4,441,990	4,457,396	(15,406)	(0.3)	2.0241	1.9838	0.0403	2.0
12 TOTAL COST OF PURCHASED POWER	233,607,132	226,741,585	6,865,547	3.0	12,799,530	12,511,494	288,036	2.3	1.8251	1.8123	0.0128	0.7
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,553,311,004	1,556,680,534	(3,369,530)	(0.2)	66,003,547	65,950,904	52,643	0.1	2.3534	2.3604	(0.0070)	(0.3)
14 Fuel Cost of Economy and Other Power Sales (A6)	(56,613,706)	(53,597,122)	(3,016,584)	5.6	(1,367,156)	(1,326,798)	(40,358)	3.0	4.1410	4.0396	0.1014	2.5
15 Gain on Economy Sales (A6a)	0	0	0	NA	(200,000)	(200,000)	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,474,610)	(1,386,639)	(87,971)	6.3	(346,669)	(327,373)	(19,296)	5.9	0.4254	0.4236	0.0018	0.4
17 Revenues from Off-System Sales (A6)	(19,290,930)	(20,548,629)	1,257,699	(6.1)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(77,379,246)	(75,532,390)	(1,846,856)	2.4	(1,713,825)	(1,654,171)	(59,654)	3.6	4.5150	4.5662	(0.0512)	(1.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,475,931,757	1,481,148,143	(5,216,385)	(0.4)	64,289,722	64,296,733	(7,011)	(0.0)	2.2958	2.3036	(0.0078)	(0.3)
21 Net Unbilled Sales*	35,823,962	43,246,697	(7,422,735)	NA	1,560,413	1,877,353	(316,940)	NA	0.0622	0.0749	(0.0127)	NA
22 Company Use*	2,258,066	2,321,492	(63,426)	NA	98,356	100,777	(2,420)	NA	0.0039	0.0040	(0.0001)	NA
23 T & D Losses*	115,086,832	106,533,405	8,553,427	NA	5,012,929	4,624,649	388,281	NA	0.1997	0.1846	0.0151	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,475,931,757	1,481,148,143	(5,216,386)	(0.4)	57,628,559,223	57,703,807,946	(75,248,723)	(0.1)	2.5611	2.5668	(0.0057)	(0.2)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	99,455	112,550	(14,096)	(12.5)	4,077,005	4,537,289	(460,284)	(10.1)	2.5611	2.5668	(0.0057)	(0.2)
26 Jurisdictional KWH Sales	1,475,833,302	1,481,035,592	(5,202,290)	(0.4)	57,624,482,218	57,699,270,657	(74,788,439)	(0.1)	2.5611	2.5668	(0.0057)	(0.2)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,476,777,836	1,481,983,456	(5,205,620)	(0.4)	57,624,482,218	57,699,270,657	(74,788,439)	(0.1)	2.5628	2.5685	(0.0057)	(0.2)
28 TRUE-UP **	(28,251,720)	(28,251,720)	0	NA	57,624,482,218	57,699,270,657	(74,788,439)	(0.1)	(0.0490)	(0.0490)	(0.0001)	0.1
29 TOTAL JURISDICTIONAL FUEL COST	1,448,526,116	1,453,731,736	(5,205,620)	(0.4)	57,624,482,218	57,699,270,657	(74,788,439)	(0.1)	2.5137	2.5195	(0.0058)	(0.2)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.5539	2.5597	(0.0058)	(0.2)
32 GPIF **	7,578,044	7,578,044	0	NA	57,624,482,218	57,699,270,657	(74,788,439)	(0.1)	0.01315	0.01313	0.0000	0.2
33 Fuel Factor Including GPIF									2.567	2.573	(0.0057)	(0.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.567	2.573	(0.006)	(0.2)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: August 2000							
LINE NO.		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 248,469,620	\$ 257,159,720	\$ (8,690,100)	(3.4) %	\$ 1,319,456,684	\$ 1,328,146,785	\$ (8,690,101)	(0.7) %
	b Nuclear Fuel Disposal Costs	2,098,706	1,973,823	124,883	6.3 %	15,241,219	15,116,335	124,884	0.8 %
	c Coal Cars Depreciation & Return	331,073	331,073	0	0.0 %	2,797,552	2,797,552	0	0.0 %
	d Gas Pipelines Depreciation & Return	221,871	225,871	(4,000)	(1.8) %	1,815,727	1,819,727	(4,000)	(0.2) %
	e DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(13,088,555)	(9,984,000)	(3,104,555)	31.1 %	(58,088,316)	(54,983,762)	(3,104,555)	5.6 %
	b Revenues from Off-System Sales	(5,340,651)	(6,598,350)	1,257,699	(19.1) %	(19,290,930)	(20,548,629)	1,257,699	(6.1) %
3	a Fuel Cost of Purchased Power (Per A7)	15,440,626	13,606,350	1,834,276	13.5 %	102,538,114	100,703,838	1,834,276	1.8 %
	b Energy Payments to Qualifying Facilities (Per A8)	13,407,118	11,923,598	1,483,520	12.4 %	89,910,335	88,426,815	1,483,520	1.7 %
4	Energy Cost of Economy Purchases (Per A9)	6,488,008	2,940,257	3,547,751	N/A	41,158,682	37,610,931	3,547,751	9.4 %
5	Total Fuel Costs & Net Power Transactions	\$ 268,027,816	\$ 271,578,342	\$ (3,550,526)	(1.3) %	\$ 1,495,539,067	\$ 1,499,089,593	\$ (3,550,526)	(0.2) %
6	Adjustments to Fuel Cost								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,685,463)	\$ (2,257,888)	\$ (1,427,575)	63.2 %	\$ (18,328,806)	\$ (16,901,231)	\$ (1,427,575)	8.4 %
	b Variable cost of power sold	(29,386)	0	(29,386)	N/A	(650,654)	(621,267)	(29,387)	4.7 %
	c Inventory Adjustments	(208,856)	0	(208,856)	N/A	(1,112,079)	(903,224)	(208,855)	23.1 %
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	462,051	462,051	0	0.0 %
	e Modifications to Burn Low Gravity Oil	(43)	0	(43)	N/A	22,178	22,221	(43)	(0.2) %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 264,104,068	\$ 269,320,454	\$ (5,216,386)	(1.9) %	\$ 1,475,931,757	\$ 1,481,148,143	\$ (5,216,386)	(0.4) %
B	kWh Sales								
1	Jurisdictional kWh Sales (RTP @ CBL)	8,739,080,561	8,813,869,000	(74,788,439)	(0.8) %	57,624,482,218	57,699,270,657	(74,788,439)	(0.1) %
2	Sale for Resale (excluding FKEC & CKW)	152,716	613,000	(460,284)	(75.1) %	4,077,005	4,537,289	(460,284)	(10.1) %
3	Sub-Total Sales (excluding FKEC & CKW)	8,739,233,277	8,814,482,000	(75,248,723)	(0.9) %	57,628,559,223	57,703,807,946	(75,248,723)	(0.1) %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	100,000,572	91,859,000	8,141,572	8.9 %	631,624,792	639,064,000	(7,439,208)	(1.2) %
5	Total Sales (Excluding RTP Incremental)	8,839,233,849	8,906,341,000	(67,107,151)	(0.8) %	58,260,184,015	58,342,871,946	(82,687,931)	(0.1) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99825 %	99.99305 %	0.00520 %	0.0 %	99.99293 %	99.99214 %	0.00079 %	0.0 %
SEE FOOTNOTES ON PAGE 2									

		CALCULATION OF TRUE-UP AND INTEREST PROVISION								
		Company: Florida Power & Light Company								
		Month of:		August 2000						
		CURRENT MONTH				PERIOD TO DATE				
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
C True-up Calculation										
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 197,883,559	\$ 199,532,245	\$ (1,648,686)	(0.8) %	\$ 1,147,161,168	\$ 1,148,809,853	\$ (1,648,685)	(0.1) %	
2	Fuel Adjustment Revenues Not Applicable to Period									
a1	Prior Period True-up Provision	3,531,465	3,531,465	0	0.0 %	28,251,720	28,251,720	0	0.0 %	
a2	Prior Period True-up Provision	(14,824,048)	(14,824,048)	0	0.0 %	(37,060,121)	(37,060,120)	65,311,840	(176.2) %	
b	GPIF, Net of Revenue Taxes (b)	(932,365)	(932,365)	0	0.0 %	(7,458,917)	(7,458,920)	(29,601,201)	396.9 %	
c	Oil Backout Revenues, Net of revenue taxes	(1)	0	(1)	N/A	305	306	(1)	(0.3) %	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 185,658,610	\$ 187,307,296	\$ (1,648,686)	(0.9) %	\$ 1,130,894,155	\$ 1,132,542,838	\$ 34,061,954	3.0 %	
4	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 264,104,068	\$ 269,320,454	\$ (5,216,386)	(1.9) %	\$ 1,475,931,757	\$ 1,481,148,143	\$ (5,216,386)	(0.4) %	
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
c	RTP Incremental Fuel -100% Retail	(33,788)	0	(33,788)	N/A	678,237	712,026	(33,789)	(4.7) %	
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A	
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	264,137,856	269,320,454	(5,182,598)	(1.9) %	1,475,253,521	1,480,436,117	(5,182,597)	(0.4) %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99825 %	99.99305 %	0.00520 %	0.0 %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00064(c)) +(Lines C4b,c,d)	\$ 264,268,491	\$ 269,474,089	\$ (5,205,598)	(1.9) %	\$ 1,476,777,549	\$ 1,481,983,146	\$ (5,205,597)	(0.4) %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (78,609,881)	\$ (82,166,793)	\$ 3,556,912	(4.3) %	\$ (345,883,394)	\$ (349,440,308)	\$ 3,556,914	(1.0) %	
8	Interest Provision for the Month (Line D10)	(1,958,245)	(1,970,920)	12,675	(0.6) %	(6,644,573)	(6,657,247)	12,674	(0.2) %	
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(254,302,513)	(224,654,416)	(29,648,097)	13.2 %	42,377,583	42,377,583	0	0.0 %	
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(74,120,242)	(103,768,338)	29,648,096	(28.6) %	(96,356,314)	(96,356,314)	0	0.0 %	
10	a Prior Period True-up Collected/(Refunded) This Period	(3,531,465)	(3,531,465)	0	0.0 %	(28,251,720)	(28,251,720)	0	0.0 %	
b	Prior Period True-up Collected/(Refunded) This Period	14,824,048	14,824,048	(0)		37,060,120	37,060,120	(0)		
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (397,698,297)	\$ (401,267,883)	\$ 3,569,585	(0.9) %	\$ (397,698,297)	\$ (401,267,883)	\$ 3,569,585	(0.9) %	
D Interest Provision										
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (328,422,755)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (395,740,053)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ (724,162,808)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ (362,081,404)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	6.50000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	6.48000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	12.98000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	6.49000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.54083 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ (1,958,245)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
NOTES										
(a)	Per Estimated/Actual, Appendix I, page 3, filed August 23, 2000									
(b)	Generation Performance Incentive Factor is ((\$11,367,066/12) x 98.4280%) - See Order No. PSC-99-2512-FOF-EL									
(c)	Jurisdictional Loss Multiplier per Schedule E2 revised December 15, 1999.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: AUGUST 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	138,097,283	137,936,220	161,063	0.1	565,032,468	564,871,405	161,063	0.0
2 * LIGHT OIL	2,548,204	13,744,910	(11,196,706)	NA	10,409,005	21,605,711	(11,196,706)	NA
3 COAL	10,089,073	10,115,290	(26,217)	(0.3)	75,931,595	75,957,812	(26,217)	(0.0)
4 ** GAS	90,410,511	88,720,420	1,690,091	1.9	612,927,852	611,237,761	1,690,091	0.3
5 NUCLEAR	7,324,550	6,642,880	681,670	10.3	55,155,765	54,474,095	681,670	1.3
6 ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	248,469,620	257,159,720	(8,690,100)	(3.4)	1,319,456,685	1,328,146,784	(8,690,100)	(0.7)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	3,165,484	3,248,394	(82,910)	(2.6)	14,450,675	14,533,585	(82,910)	(0.6)
9 LIGHT OIL	33,320	167,716	(134,396)	NA	148,103	282,499	(134,396)	NA
10 COAL	628,265	628,749	(484)	(0.1)	4,624,651	4,625,135	(484)	(0.0)
11 GAS	2,216,879	2,295,388	(78,509)	(3.4)	17,611,427	17,689,936	(78,509)	(0.4)
12 NUCLEAR	2,192,695	2,131,789	60,906	2.9	16,369,161	16,308,255	60,906	0.4
13 ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	8,236,643	8,472,036	(235,393)	(2.8)	53,204,017	53,439,410	(235,393)	(0.4)
UNITS OF FUEL BURNED								
15 * HEAVY OIL (Bbl)	5,005,269	5,102,004	(96,735)	(1.9)	22,903,632	23,000,367	(96,735)	(0.4)
16 * LIGHT OIL (Bbl)	81,541	401,465	(319,924)	NA	352,895	672,818	(319,924)	NA
17 *** COAL (TON)	72,905	64,775	8,130	12.6	507,251	499,121	8,130	1.6
18 ** GAS (MCF)	19,021,346	20,149,967	(1,128,621)	(5.6)	150,005,225	151,133,846	(1,128,621)	(0.7)
19 NUCLEAR (MMBTU)	24,250,843	21,855,248	2,395,597	11.0	178,775,286	176,379,689	2,395,597	1.4
20 ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	31,994,399	32,652,828	(658,429)	(2.0)	146,209,075	146,867,504	(658,429)	(0.4)
22 LIGHT OIL	484,962	2,330,696	(1,845,734)	NA	2,078,754	3,924,488	(1,845,734)	NA
23 COAL	5,950,580	6,458,522	(507,942)	(7.9)	44,427,171	44,935,113	(507,942)	(1.1)
24 GAS	19,861,982	20,149,967	(287,985)	(1.4)	156,638,329	156,926,314	(287,985)	(0.2)
25 NUCLEAR	24,250,843	21,855,246	2,395,597	11.0	178,775,284	176,379,687	2,395,597	1.4
26 ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	82,542,766	83,447,259	(904,493)	(1.1)	528,128,613	529,033,106	(904,493)	(0.2)
GENERATION MIX (%MWH)								
28 HEAVY OIL	38.43	38.34	0.09	0.2	27.16	27.20	(0.04)	(0.1)
29 LIGHT OIL	0.40	1.98	(1.58)	NA	0.28	0.53	(0.25)	NA
30 COAL	7.63	7.42	0.21	2.8	8.69	8.65	0.04	0.5
31 GAS	26.91	27.09	(0.18)	(0.7)	33.10	33.10	0.00	0.0
32 NUCLEAR	26.62	25.16	1.46	5.8	30.77	30.52	0.25	0.8
33 ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 * HEAVY OIL (\$/Bbl)	27.5904	27.0357	0.5547	2.1	24.6700	24.5592	0.1108	0.5
36 * LIGHT OIL (\$/Bbl)	31.2504	34.2369	(2.9865)	NA	29.4961	32.1123	(2.6162)	NA
37 *** COAL (\$/TON)	35.5229	36.2560	(0.7331)	(2.0)	36.2958	40.6950	(4.3992)	(10.8)
38 ** GAS (\$/MCF)	4.7531	4.4030	0.3501	8.0	4.0860	4.0443	0.0417	1.0
39 NUCLEAR (\$/MMBTU)	0.3020	0.3039	(0.0019)	(0.6)	0.3085	0.3088	(0.0003)	(0.1)
40 ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL	4.3163	4.2243	0.0920	2.2	3.8646	3.8461	0.0184	0.5
42 * LIGHT OIL	5.2544	5.8973	(0.6429)	NA	5.0073	5.5054	(0.4980)	NA
43 COAL	1.6955	1.5662	0.1293	8.3	1.7091	1.6904	0.0187	1.1
44 ** GAS	4.5519	4.4030	0.1489	3.4	3.9130	3.8951	0.0180	0.5
45 NUCLEAR	0.3020	0.3039	(0.0019)	(0.6)	0.3085	0.3088	(0.0003)	(0.1)
46 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	3.0102	3.0817	(0.0715)	(2.3)	2.4984	2.5105	(0.0122)	(0.5)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,107	10,052	55	0.5	10,118	10,105	12	0.1
49 LIGHT OIL	14,555	13,897	658	NA	14,036	13,892	144	NA
50 COAL	9,471	10,272	(801)	(7.8)	9,607	9,715	(109)	(1.1)
51 GAS	8,959	8,778	181	2.1	8,894	8,871	23	0.3
52 NUCLEAR	11,060	10,252	808	7.9	10,921	10,815	106	1.0
53 ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,021	9,850	172	1.7	9,926	9,900	27	0.3
GENERATED FUEL COST PER KWH (¢/KWH)								
55 * HEAVY OIL	4.3626	4.2463	0.1163	2.7	3.9101	3.8867	0.0234	0.6
56 * LIGHT OIL	7.6477	8.1953	(0.5476)	NA	7.0282	7.6481	(0.6198)	NA
57 COAL	1.6059	1.6088	(0.0029)	(0.2)	1.6419	1.6423	(0.0004)	(0.0)
58 ** GAS	4.0783	3.8652	0.2131	5.5	3.4903	3.4553	0.0250	0.7
59 NUCLEAR	0.3340	0.3116	0.0224	7.2	0.3369	0.3340	0.0029	0.9
60 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	3.0166	3.0354	(0.0188)	(0.6)	2.4800	2.4853	(0.0053)	(0.2)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.
 ** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **AUGUST 2000**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	367	155,669	69.3	91.1	69.3	9,455	#6 OIL	236,516 BBLs	6.379	1,508,736	6,558,258	4.2130	27.73
2	# 1		49,524					GAS	412,865 MCF	1.045	431,444	1,963,906	3.9655	4.76
3	# 2	367	134,493	63.1	91.8	64.2	9,670	#6 OIL	208,090 BBLs	6.379	1,327,406	5,770,045	4.2902	27.73
4	# 2		50,143					GAS	438,308 MCF	1.045	458,032	2,084,933	4.1580	4.76
5	FT. MYERS # 1	137	62,679	63.4	91.5	69.3	10,608	#6 OIL	103,389 BBLs	6.431	664,895	2,877,490	4.5908	27.83
6	# 2	367	220,441	75.1	91.0	82.6	9,651	#6 OIL	330,817 BBLs	6.431	2,127,484	9,207,193	4.1767	27.83
7	LAUDERDALE # 4	430	0	95.1	99.5	95.0	7,697	#2 OIL	0 BBLs	5.629	0	0	0.0000	0.00
8	# 4		304,614					GAS	2,245,673 MCF	1.044	2,344,483	10,671,941	3.5034	4.75
9	# 5	391	0	81.7	88.1	81.7	8,152	#2 OIL	0 BBLs	5.629	0	0	0.0000	0.00
10	# 5		249,399					GAS	1,947,356 MCF	1.044	2,033,040	9,254,272	3.7106	4.75
11	MANATEE # 1	783	297,786	52.9	99.2	52.9	10,403	#6 OIL	485,536 BBLs	6.380	3,097,720	13,652,194	4.5846	28.12
12	# 2	783	347,090	58.0	99.3	58.1	10,337	#6 OIL	562,351 BBLs	6.380	3,587,799	15,812,062	4.5556	28.12
13	MARTIN # 1	783	230,247	68.1	100.0	68.1	10,334	#6 OIL	361,007 BBLs	6.410	2,314,055	9,723,511	4.2231	26.93
14	# 1		172,460					GAS	1,769,612 MCF	1.044	1,847,475	8,409,592	4.8763	4.75
15	# 2	783	196,713	63.5	98.7	63.5	10,254	#6 OIL	300,741 BBLs	6.410	1,927,750	8,100,282	4.1178	26.93
16	# 2		171,517					GAS	1,770,125 MCF	1.044	1,848,010	8,412,027	4.9045	4.75
17	# 3	430	0	97.5	100.0	97.5	6,984	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18	# 3		325,651					GAS	2,178,338 MCF	1.044	2,274,185	10,351,949	3.1788	4.75
19	# 4	430	0	95.1	100.0	95.1	7,119	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20	# 4		317,652					GAS	2,165,918 MCF	1.044	2,261,218	10,292,924	3.2403	4.75
21	PT EVERGLADES # 1	204	93,612	59.4	93.6	63.6	10,642	#6 OIL	155,780 BBLs	6.387	994,967	4,313,343	4.6077	27.69
22	# 1		74					GAS	1,941 MCF	1.044	2,026	9,222	12.4793	4.75
23	# 2	204	104,065	65.7	95.6	68.9	10,387	#6 OIL	169,242 BBLs	6.387	1,080,949	4,686,089	4.5030	27.69
24	# 2		0					GAS	0 MCF	1.044	0	0	0.0000	0.00
25	# 3	367	181,476	66.8	99.3	67.2	10,126	#6 OIL	283,420 BBLs	6.387	1,810,204	7,847,527	4.3243	27.69
26	# 3		16,438					GAS	185,781 MCF	1.044	193,955	882,871	5.3710	4.75
27	# 4	367	179,098	65.8	92.3	71.4	10,072	#6 OIL	280,075 BBLs	6.387	1,788,839	7,764,909	4.3300	27.69
28	# 4		17,660					GAS	184,780 MCF	1.044	192,910	878,114	4.9723	4.75

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	128,542	68.5	90.7	75.2	10,184	#6 OIL	205,381 BBLs	6.386	1,311,563	5,414,132	4.2119	26.36
2 # 3		9,879					GAS	94,039 MCF	1.044	98,177	446,896	4.5238	4.75
3 # 4	275	134,972	70.1	91.6	75.4	10,043	#6 OIL	211,776 BBLs	6.386	1,352,402	5,582,713	4.1362	26.36
4 # 4		13,098					GAS	128,939 MCF	1.044	134,612	612,745	4.6781	4.75
5 SANFORD # 3	137	49,186	47.5	78.9	60.2	10,785	#6 OIL	83,912 BBLs	6.353	533,093	2,356,287	4.7906	28.08
6 # 3		1,234					GAS	10,231 MCF	1.045	10,691	48,665	3.9427	4.76
7 # 4	362	147,068	59.4	100.0	59.4	10,712	#6 OIL	250,682 BBLs	6.353	1,592,583	7,039,264	4.7864	28.08
8 # 4		22,450					GAS	213,602 MCF	1.045	223,214	1,016,056	4.5258	4.76
9 # 5		17,313					GAS	183,287 MCF	1.045	191,535	871,855	5.0358	4.76
10 # 5	362	158,765	61.8	100.0	61.8	10,368	#6 OIL	257,209 BBLs	6.353	1,634,049	7,222,545	4.5492	28.08
	**	*	**			*							
11 TURKEY POINT # 1	387	172,389	70.3	100.0	70.3	9,295	#6 OIL	253,697 BBLs	6.431	1,631,525	6,926,574	4.0180	27.30
12 # 1		37,203					GAS	303,378 MCF	1.044	316,727	1,441,722	3.8753	4.75
	**	*	**			*							
13 # 2	367	171,193	66.6	100.0	66.6	10,046	#6 OIL	265,648 BBLs	6.431	1,708,380	7,252,866	4.2367	27.30
14 # 2		28,866					GAS	288,774 MCF	1.044	301,480	1,372,318	4.7541	4.75
15 CUTLER # 5	67	0	54.5	100.0	54.6	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		29,467					GAS	366,623 MCF	1.044	382,754	1,742,272	5.9126	4.75
17 # 6	137	0	50.7	100.0	51.3	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		54,706					GAS	642,898 MCF	1.044	671,186	3,055,197	5.5848	4.75
19 FT MYERS 1-12	565	32,427	6.8	100.0	72.7	14,689	#2 OIL	80,066 BBLs	5.949	476,313	2,497,507	7.7019	31.19
20 LAUDERDALE 1-12	364	0	9.2	86.7	97.7	15,843	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		25,004					GAS	379,448 MCF	1.044	396,144	1,803,223	7.2117	4.75
22 13-24	364	0	8.5	95.9	87.5	16,405	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		23,110					GAS	363,147 MCF	1.044	379,125	1,725,753	7.4676	4.75
24 EVERGLADES 1-12	364	0	6.9	88.7	80.1	17,542	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		18,332					GAS	308,028 MCF	1.044	321,581	1,463,817	7.9850	4.75

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (%/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	B BLS					
2 # 1		0	76.6	93.7	82.8	9,720	#2 OIL	0 B BLS	5.809	0	0	0.0000	0.00
3 # 1		132,340					GAS	1,230,972 MCF	1.045	1,286,366	5,855,458	4.4246	4.76
4 # 2	239						#6 OIL	B BLS					
5 # 2		0	75.1	93.2	81.5	9,798	#2 OIL	0 B BLS	5.809	0	0	0.0000	0.00
6 # 2		128,757					GAS	1,207,284 MCF	1.045	1,261,612	5,742,780	4.4602	4.76
7 ST JOHNS (1) # 1	(A) 125	(B) 89,613	95.6	99.9	95.6	9,977	(B) PET COKE / COAL	36,770 TONS	24.314	894,026	1,311,171	1.4632	35.66
8 # 1							COAL ONLY	31,144 TONS	24.272	755,927	1,223,764		39.29
9 # 1		543					#2 OIL	925 B BLS	5.862	5,420	31,775	5.8485	34.36
10 # 2	(A) 125	(B) 89,253	95.0	99.6	95.5	9,572	(B) PET COKE / COAL	36,135 TONS	23.642	854,304	1,278,626	1.4326	35.38
# 2							COAL ONLY	30,190 TONS	24.272	732,772	1,186,270		39.29
11 # 2		337					#2 OIL	550 B BLS	5.862	3,223	18,894	5.6114	34.36
12 SCHERER # 4	(A) 646	449,399	93.2	100.0	93.2	9,351	COAL	4,202,250 MMBTU	---	4,202,250	7,499,276	1.6687	1.78
13 # 4		1					#2 OIL	1 B BLS	5.817	6	29	4.7850	28.71
14 TURKEY POINT # 3	693	519,961	100.9	100.0	104.3	11,213	NUCLEAR	5,830,095 MMBTU	---	5,830,095	1,749,140	0.3364	0.30
15 # 4	693	517,735	100.5	100.0	103.8	11,259	NUCLEAR	5,829,135 MMBTU	---	5,829,135	1,620,043	0.3129	0.28
16 ST LUCIE # 1	839	628,579	100.7	99.7	100.7	10,876	NUCLEAR	6,836,550 MMBTU	---	6,836,550	2,251,209	0.3581	0.33
	***	***	****	****	****	***		***					
17 # 2	714	526,420	99.1	98.6	99.1	10,932	NUCLEAR	5,755,063 MMBTU	---	5,755,063	1,704,158	0.3237	0.30
18													
19													
20 SYSTEM TOTALS	15,529	8,236,643	----	----	----	10,021	----	5,086,811 B BLS	----	82,542,766	248,469,620	3.0166	----
21								19,021,346 MCF					
22 *** EXCLUDES PARTICIPANTS								4,202,250 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								72,905 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								24,250,843 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF AUG 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES <<<<< HEAVY OIL >>>>>								
2 UNITS (BBL)	4,756,695	4,902,003	145,308	3.0	21,290,803	24,015,824	2,725,021	11.3
3 UNIT COST (\$/BBL)	28.4018	27.1407	1.2611	4.6	26.6273	20.7972	5.8301	28.0
4 AMOUNT (\$)	135,098,882	133,044,000	2,054,882	1.5	566,916,168	499,461,000	67,455,168	13.5
5 BURNED								
6 UNITS (BBL)	5,005,170	5,102,003	96,833	1.9	22,918,732	23,765,825	847,093	3.6
7 UNIT COST (\$/BBL)	27.5901	27.0357	.5544	2.1	24.6685	20.7554	3.9131	18.9
8 AMOUNT (\$)	138,092,914	137,936,223	156,691	.1	565,371,167	493,268,154	72,103,013	14.6
9 ENDING INVENTORY								
10 UNITS (BBL)	4,361,907	3,450,000	911,907	26.4	4,361,907	3,450,000	911,907	26.4
11 UNIT COST (\$/BBL)	27.5985	26.9990	.5995	2.2	27.5985	26.9990	.5995	2.2
12 AMOUNT (\$)	120,381,945	93,146,636	27,235,309	29.2	120,381,945	93,146,636	27,235,309	29.2
13 OTHER USAGE (\$)	240,835				2,173,167			
14 DAYS SUPPLY	27							
15 PURCHASES <<<<< LIGHT OIL >>>>>								
16 UNITS (BBL)	1,491	401,465	399,974	99.6	338,863	668,755	329,892	49.3
17 UNIT COST (\$/BBL)	42.1033	34.2371	7.8662	23.0	33.4257	30.9396	2.4861	8.0
18 AMOUNT (\$)	62,776	13,745,000	13,682,224	99.5	11,326,731	20,691,000	9,364,269	45.3
19 BURNED								
20 UNITS (BBL)	81,557	401,465	319,908	79.7	355,478	673,266	317,788	47.2
21 UNIT COST (\$/BBL)	31.2514	34.2369	2.9855	8.7	29.5397	30.8979	1.3582	4.4
22 AMOUNT (\$)	2,548,767	13,744,915	11,196,148	81.5	10,500,713	20,602,539	10,301,826	49.5
23 ENDING INVENTORY								
24 UNITS (BBL)	339,380	163,676	175,704	100.0	339,380	163,676	175,704	100.0
25 UNIT COST (\$/BBL)	28.3407	25.8621	2.4786	9.6	28.3407	25.8621	2.4786	9.6
26 AMOUNT (\$)	9,618,266	4,233,006	5,385,260	100.0	9,618,266	4,233,006	5,385,260	100.0
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES <<<<< PET COKE & COAL SJRPP >>>>>								
30 UNITS (TON)	74,438	64,775	9,663	14.9	469,557	497,288	27,731	5.6
31 UNIT COST (\$/TON)	30.8856	35.2605	4.3749	12.4	37.4435	30.2300	7.2135	23.9
32 AMOUNT (\$)	2,299,064	2,284,000	15,064	.7	17,581,873	15,033,000	2,548,873	17.0
33 BURNED								
34 UNITS (TON)	72,905	64,775	8,130	12.6	507,251	492,766	14,485	2.9
35 UNIT COST (\$/TON)	35.5229	36.2560	.7331	2.0	36.2958	30.3467	5.9491	19.6
36 AMOUNT (\$)	2,589,796	2,348,481	241,315	10.3	18,411,068	14,953,814	3,457,254	23.1
37 ENDING INVENTORY								
38 UNITS (TON)	69,086	49,738	19,348	38.9	69,086	49,738	19,348	38.9
39 UNIT COST (\$/TON)	33.2005	37.7117	4.5112	12.0	33.2005	37.7117	4.5112	12.0
40 AMOUNT (\$)	2,293,690	1,875,703	417,987	22.3	2,293,690	1,875,703	417,987	22.3
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 PURCHASES <<<< COAL SCHERER >>>>>								
44 UNITS (MMBTU)	4,675,690	4,652,865	22,825	.5	30,155,195	35,027,896	4,872,701	13.9
45 U. COST (\$/MMBTU)	1.8439	1.6504	.1935	11.7	1.8296	1.6389	.1907	11.6
46 AMOUNT (\$)	8,621,275	7,679,000	942,275	12.3	55,170,841	57,407,000	2,236,159	3.9
47 BURNED								
48 UNITS (MMBTU)	4,202,250	4,652,865	450,615	9.7	32,066,854	34,737,344	2,670,490	7.7
49 U. COST (\$/MMBTU)	1.7846	1.6692	.1154	6.9	1.7938	1.6416	.1522	9.3
50 AMOUNT (\$)	7,499,276	7,766,762	267,486	3.4	57,520,526	57,023,671	496,855	.9
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,988,846	3,196,130	2,792,716	87.4	5,988,846	3,196,130	2,792,716	87.4
53 U. COST (\$/MMBTU)	1.7840	1.6692	.1148	6.9	1.7840	1.6692	.1148	6.9
54 AMOUNT (\$)	10,684,260	5,335,057	5,349,203	100.0	10,684,260	5,335,057	5,349,203	100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 BURNED <<<<<< GAS >>>>>>>								
58 UNITS (MMBTU)	19,861,982	20,149,967	287,985	1.4	156,638,329	132,429,079	24,209,250	18.3
59 U. COST (\$/MMBTU)	4.5519	4.4030	.1489	3.4	3.9130	3.6183	.2947	8.1
60 AMOUNT (\$)	90,410,511	88,720,420	1,690,091	1.9	1612,927,852	479,168,350	133,759,502	27.9
61 BURNED <<<<<< NUCLEAR >>>>>>>								
62 UNITS (MMBTU)	24,250,843	21,855,245	2,395,598	11.0	178,775,286	156,933,327	21,841,959	13.9
63 U. COST (\$/MMBTU)	.3020	.3039	.0019	.6	.3082	.3065	.0017	.6
64 AMOUNT (\$)	7,324,550	6,642,878	681,672	10.3	55,092,732	48,107,607	6,985,125	14.5
65 BURNED <<<<<< ORIMULSION >>>>>>>								
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED <<<<<< PROPANE >>>>>>>								
70 UNITS (GAL)	3,524	100	3,424	100.0	28,086	800	27,286	100.0
71 UNIT COST (\$/GAL)	1.0803	1.0000	.0803	8.0	1.1267	1.0000	.1267	12.7
72 AMOUNT (\$)	3,807	100	3,707	100.0	31,644	800	30,844	100.0

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND 18,350 BARRELS, 462,051 PERIOD-TO-DATE.
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 2,098,706 CURRENT MONTH AND \$ 15,241,219 PERIOD-TO-DATE AND
 PTN THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

Aug-00

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$297.25	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD- FUELS RECEIVABLE -SALE OF FUELS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ
(295)	(\$8,054.20)	PORT EVER. - TRUE UP COST DUE TO FINANCIAL INSTRUMENT CANAVERAL - FUELS RECEIVABLE -BARGE BOTTOMS TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - FUEL SALE ADJ TURKEY POINT FOSSIL - FUELS RECEIV.- ADJ TO FUEL SALE MARTIN - FUELS RECEIV - TO CORRECT OVERPAYMENT
(1,276)	(\$35,381.51)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
2,324	\$65,345.30	MANATEE - TEMP/CAL ADJUSTMENT
(9,766)	(\$263,042.13)	MANATEE - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
(9,013)	(\$240,835.29)	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION
	--	SJRPP COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2000 - PET COKE

Adjusted Month	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Date of Survey	--	--	--	--	3/31/00	--
Tons per survey	--	--	--	--	92,211	--
Tons per books	--	--	--	--	84,513	--
Tons Difference	--	--	--	--	7,698	--
Adjustment tons within 3% of survey	--	--	--	--	4,932	--
Adjustment \$ (20% ownership)	--	--	--	--	\$ 13,257.51	--

SJRPP - 2000

Adjusted Month	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
Date of Survey	--	--				
Tons per survey	--	--				
Tons per books	--	--				
Tons Difference	--	--				
Adjustment tons within 3% of survey	--	--				
Adjustment \$ (20% ownership)	--	--				

SCHEDULE A - NOTES

SJRPP - 2000 - COAL

Adjusted Month	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Date of Survey	---	---	---	---	3/31/00	---
Tons per survey	---	---	---	---	493,439	---
Tons per books	---	---	---	---	434,613	---
Tons Difference	---	---	---	---	58,826	---
Adjustment tons within 3% of survey	---	---	---	---	44,023	---
Adjustment \$ (20% ownership)	---	---	---	---	\$ 341,356.44	---

SJRPP - 2000

Adjusted Month	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
Date of Survey	---	---				
Tons per survey	---	---				
Tons per books	---	---				
Tons Difference	---	---				
Adjustment tons within 3% of survey	---	---				
Adjustment \$ (20% ownership)	---	---				

SCHERER 4 -2000

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-00	173,406	\$ 317,086.05
Feb-00	--	--
Mar-00	--	--
Apr-00	230,830	\$ 418,112.50
May-00	7,108	\$ 13,427.68
Jun-00	--	--
Jul-00	--	--
Aug-00	239,868	\$ 425,580.27
Sep-00		
Oct-00		
Nov-00		
Dec-00		

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 2000

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	TOTAL NON-FUEL \$ FOR FUEL ADJ. \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
	C	0	0	0	0.000	0.000	0	0	0
	OS	200,000	0	200,000	4.992	8.839	9,984,000	17,678,000	6,598,350
	S	0	0	0	0.000	0.000	0	0	0
ST. LUCIE RELIABILITY		0	0	0	0.000	0.000	0	0	0
80% OF GAIN ON ECONOMY SALES							x .80		
TOTAL		200,000	0	200,000	4.992	8.839	9,984,000	17,678,000	6,598,350
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0		0
FMPA (SL 1)		27,904	0	27,904	0.488	0.488	136,226	136,226	0
OUC (SL 1)		19,296	0	19,296	0.456	0.456	87,971	87,971	0
FLORIDA KEYS ELECTRIC COOPERATIVE		5,098	0	5,098	8.378	8.378	427,091	427,091	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	300	0	300	5.247	7.183	15,740	21,550	5,810
CARGILL	OS	2,174	0	2,174	5.988	10.677	130,178	232,120	101,943
DUKE POWER	OS	0	0	0	0.000	0.000	0	0	2,850
ENRON	OS	44,382	0	44,382	4.618	4.778	2,049,377	2,120,653	71,276
ENERGY POWER MARKETING	OS	0	0	0	0.000	0.000	0	0	2,792
ENERGY SERVICES	OS	6,448	0	6,448	5.841	9.225	376,617	594,824	200,157
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	(263)
FLORIDA POWER CORPORATION	OS	16,331	0	16,331	6.739	9.316	1,100,493	1,521,389	337,119
CITY OF GAINESVILLE	OS	0	0	0	0.000	0.000	0	0	1,821
CITY OF HOMESTEAD	OS	2,869	0	2,869	4.828	6.379	138,518	183,013	36,627
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	6,022
CITY OF LAKE WORTH UTILITIES	OS	1,780	0	1,780	4.180	5.467	74,399	97,310	18,103
LOUISVILLE G & E POWER MARKETING	OS	26,210	0	26,210	5.436	14.681	1,424,695	3,847,903	2,427,327
MORGAN	OS	82	0	82	4.259	5.400	3,492	4,428	369
UTIL COMM. CITY OF NEW SMYRNA BEACH	OS	17,462	0	17,462	9.064	10.553	1,582,752	1,842,820	260,067
OGLETHORPE POWER CORPORATION	OS	13,391	0	13,391	4.466	4.381	598,037	586,681	(11,355)
ORLANDO UTILITIES COMMISSION	OS	75	0	75	4.420	5.500	3,315	4,125	(900)
REEDY CREEK	OS	45	0	45	4.273	6.533	1,923	2,940	1,017
RELIANT ENERGY SERVICES	OS	878	0	878	10.144	13.562	89,064	119,072	30,008
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	(1,485)	0	(1,485)	10.060	9.589	(149,385)	(142,392)	(1,139)
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	1,493	0	1,493	10.060	21.657	150,199	323,332	173,133
SEMPRA	OS	3,510	0	3,510	5.599	9.045	196,522	317,464	120,942
SOUTHERN COMPANIES SERVICES	OS	34,374	0	34,374	5.253	7.580	1,805,514	2,605,646	561,802
TAMPA ELECTRIC COMPANY	OS	44,285	0	44,285	4.844	6.476	2,145,091	2,867,912	611,255
TEA	OS	20,656	0	20,656	5.581	7.651	1,152,907	1,580,477	383,869
VIRGINIA POWER	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		27,904	0	27,904	0.000	0.000	136,226	136,226	0
ST. LUCIE PARTICIPATION SUB-TOTAL		19,296	0	19,296	0.456	0.456	87,971	87,971	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		240,358	0	240,358	5.540	7.971	13,316,539	19,158,094	5,340,651
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
TOTAL		287,558	0	287,558	4.709	6.740	13,540,736	19,382,291	5,340,651
CURRENT MONTH: DIFFERENCE		87,558	0	87,558	(0.283)	(2.099)	3,556,736	1,704,291	(1,257,699)
PERIOD TO DATE: ACTUAL		1,741,729	0	1,741,729	3.360	4.643	58,530,028	80,870,186	19,290,929
ESTIMATED		1,654,171	0	1,654,171	3.323	4.786	54,973,292	79,165,895	20,548,629
DIFFERENCE		87,558	0	87,558	0.037	(0.143)	3,556,736	1,704,290	(1,257,700)
DIFFERENCE (%)		5.3	0.0	5.3	1.1	(3.0)	6.5	2.2	(6.1)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 2000

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
	C	200,000	9,984,000	17,678,000	0.000	0.000	7,694,000
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		200,000	9,984,000	17,678,000	0.000	0.000	6,155.200
ACTUAL:							
SUB-TOTAL							
		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		(200,000)	(9,984,000)	(17,678,000)	0.000	0.000	(6,155.200)
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	19	19	0.000	0.000	0
ESTIMATED		0	19	19	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	Cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		628,820	0	0	628,820	1.665		10,469,910
ST. LUCIE RELIABILITY		44,158	0	0	44,158	0.337		148,700
SJRPP		264,344	0	0	264,344	1.130		2,987,740
TOTAL		937,322	0	0	937,322	1.452		13,606,350
ACTUAL:								
SOUTHERN COMPANIES	UPS	681,058	0	0	681,058	1.483		10,100,090
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		33,117	0	0	33,117			664,830
		714,175	0	0	714,175	1.507		10,764,920
FMPA (SL 2)		27,423	0	0	27,423	0.426		116,932
PRIOR MONTH ADJUSTMENT		22	0	0	22			(576)
		27,445	0	0	27,445	0.424		116,356
OUC (SL 2)		18,964	0	0	18,964	0.361		68,553
PRIOR MONTH ADJUSTMENT		15	0	0	15			35
		18,979	0	0	18,979	0.361		68,588
JACKSONVILLE ELECTRIC AUTHORITY	UPS	260,111	0	0	260,111	1.604		4,171,079
PRIOR MONTH ADJUSTMENT		(8,791)	0	0	(8,791)			319,683
		251,320	0	0	251,320	1.787		4,490,762
ST. LUCIE PARTICIPATION SUB-TOTAL		46,424	0	0	46,424	0.398		184,944
TOTAL		1,011,919	0	0	1,011,919	1.526		15,440,626
CURRENT MONTH:								
DIFFERENCE		74,597	0	0	74,597	0.074		1,834,276
DIFFERENCE (%)		8.0	0.0	0.0	8.0	5.1		13.5
PERIOD TO DATE:								
ACTUAL		7,147,965	0	0	7,147,965	1.435		102,538,115
ESTIMATED		7,073,368	0	0	7,073,368	1.424		100,703,839
DIFFERENCE		74,597	0	0	74,597	0.011		1,834,276
DIFFERENCE (%)		1.1	0.0	0.0	1.1	0.8		1.8

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 2000

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
QUALIFYING FACILITIES		632,243	0	0	632,243	1.886	1.886	11,923,598
TOTAL		632,243	0	0	632,243	1.886	1.886	11,923,598
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		4,917	0	0	4,917	2.646	2.646	130,128
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		37,853	0	0	37,853	2.726	2.726	1,031,916
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		36,182	0	0	36,182	2.817	2.817	1,019,350
CEDAR BAY GENERATING COMPANY		168,904	0	0	168,904	1.555	1.555	2,626,488
INDIANTOWN COGENERATION		237,137	0	0	237,137	2.316	2.316	5,492,437
FLORIDA CRUSHED STONE		85,276	0	0	85,276	1.564	1.564	1,333,575
GEORGIA PACIFIC CORPORATION (Prior Month Adjustment)		(145)	0	0	(145)	3.462	3.462	(5,020)
LEE COUNTY RESOURCE RECOVERY		0	0	0	0	0.000	0.000	0
MM TOMOKA FARMS		2,074	0	0	2,074	4.456	4.456	92,411
OKEELANTA POWER L.P.		22,007	0	0	22,007	4.900	4.900	1,078,418
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		31,077	0	0	31,077	1.863	1.863	579,019
TROPICANA PRODUCTS, INC.		708	0	0	708	4.011	4.011	28,396
TOTAL		625,990	0	0	625,990	2.142	2.142	13,407,118
CURRENT MONTH:								
DIFFERENCE		(6,253)	0	0	(6,253)	0.256	0.256	1,483,520
DIFFERENCE (%)		(1.0)	0.0	0.0	(1.0)	13.6	13.6	12.4
PERIOD TO DATE:								
ACTUAL		4,441,990	0	0	4,441,990	2.024	2.024	89,910,335
ESTIMATED		4,448,243	0	0	4,448,243	1.988	1.988	88,426,815
DIFFERENCE		(6,253)	0	0	(6,253)	0.036	0.036	1,483,520
DIFFERENCE (%)		(0.1)	0.0	0.0	(0.1)	1.8	1.8	1.7

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2000

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	24,002	4.900	1,176,118	4.992	1,198,200	22,082
NON-FLORIDA	C	36,003	4.900	1,764,140	4.992	1,797,262	33,122
TOTAL		60,005	4.900	2,940,258	4.992	2,995,462	55,204
ACTUAL:							
FLORIDA:							
FLORIDA POWER CORPORATION	OS	3,400	2.787	94,750	3.583	121,807	27,057
Ridge Generating Station	OS	370	3.346	12,380	4.570	16,910	4,530
City of Gainesville	OS	24	7.300	1,752	8.392	2,014	262
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	(85,936)	0.000	0	85,936
CITY OF LAKE WORTH UTILITIES	OS	(21)	13.500	(2,835)	13.500	(2,835)	0
ORLANDO UTILITIES COMMISSION	OS	27,638	7.345	2,029,975	7.591	2,097,931	67,956
CITY OF TALLAHASSEE	OS	2,405	5.302	127,515	6.125	147,298	19,783
THE ENERGY AUTHORITY	OS	18,159	3.961	719,210	4.477	813,018	93,808
Tampa Electric	OS	915	4.710	43,100	6.160	56,364	13,264
NON-FLORIDA:							
AMERICAN ELECTRIC POWER	OS	1,607	6.152	98,860	4.641	74,580	(24,280)
Coral Power	OS	5,755	8.724	502,077	9.219	530,526	28,449
Aquila Energy Marketing	OS	1,304	8.154	106,328	8.510	110,968	4,640
CARGILL -ALLIANT	OS	1,339	3.859	51,674	5.142	68,858	17,184
DTE ENERGY TRADING	OS	0	0.000	5,340	0.000	9,809	4,469
DUKE POWER	OS	16,488	5.725	943,893	5.114	843,208	(100,685)
Dynegy Power Marketing	OS	1,257	7.453	93,690	8.466	106,415	12,725
ENRON	OS	2,303	9.722	223,900	9.902	228,047	4,147
El Paso Energy	OS	155	5.800	8,990	7.663	11,878	2,888
ENERGY POWER MARKETING	OS	1,616	6.606	106,761	7.279	117,632	10,871
EAST KENTUCKY	OS	0	0.000	489	0.000	0	(489)
MORGAN STANLEY	OS	9,350	6.733	629,498	7.126	666,275	36,777
LOUISVILLE G & E POWER MKT, INC.	OS	10,441	3.731	389,508	2.714	283,362	(106,146)
NORTH CAROLINA MUNICIPAL POWER AUTHORITY (PMA)	OS	9	1.522	137	2.111	190	53
SEMPRA	OS	0	0.000	(4,219)	0.000	0	4,219
OGLETHORPE POWER CORPORATION	OS	9,003	3.575	321,902	4.237	381,501	59,599
SCANA	OS	0	0.000	(788)	0.000	0	788
Reliant Energy Services	OS	75	10.000	7,500	10.000	7,500	0
PJM Interconnection	OS	0	0.000	13,071	0.000	0	(13,071)
SOUTHERN COMPANIES	OS	804	3.276	26,336	4.296	34,541	8,205
SOUTH CAROLINA ELECTRIC & GAS	OS	0	0.000	2,067	0.000	0	(2,067)
Williams Energy Marketing & Trading	OS	267	7.140	19,064	7.461	19,920	856
VIRGINIA POWER	OS	0	0.000	2,020	0.000	0	(2,020)
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		52,890	5.559	2,939,911	6.150	3,252,507	312,596
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		61,773	5.744	3,548,097	5.658	3,495,210	(52,887)
TOTAL		114,663	5.658	6,488,008	5.885	6,747,717	259,709
CURRENT MONTH:							
DIFFERENCE							
DIFFERENCE (%)		54.658	0.758	3,547,750	0.893	3,752,255	204,505
		91.1	15.5	120.7	17.9	125.3	370.5
PERIOD TO DATE:							
ACTUAL							
ESTIMATED		1,209,575	3.403	41,158,682	4.059	49,092,971	7,934,289
DIFFERENCE		1,154,917	3.257	37,610,932	3.926	45,340,716	7,729,784
DIFFERENCE (%)		54.658	0.146	3,547,750	0.133	3,752,255	204,505
		4.7	4.5	9.4	3.4	8.3	2.6