

ORIGINAL

**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

September 20, 2000

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 000001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket are an original and fifteen copies of the direct testimony and exhibits of Rebecca J. McClintock in support of Florida Power Corporation's GPIF targets and ranges for January through December 2001.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette containing the above-referenced document in WordPerfect format. Thank you for your assistance in this matter.

Very truly yours,

James A. McGee

- APP _____
- CAF _____
- CMP _____
- COM Bay _____
- CTR _____
- ECR _____
- LEG 1 _____
- OPC _____
- PAI _____
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Enclosure

cc: Parties of record

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FLORIDA POWER CORPORATION

DOCKET NO. 000001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the direct testimony and exhibits of Rebecca J. McClintock has been furnished to the following individuals by regular U.S. Mail this 21 day of September, 2000.

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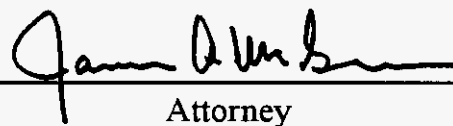
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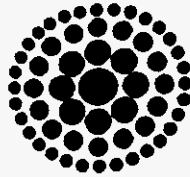
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Attorney



**Florida
Power**

CORPORATION

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET No. 000001-EI

**GPIF TARGETS AND RANGES
JANUARY THROUGH DECEMBER 2001**

**DIRECT TESTIMONY
AND EXHIBITS OF
REBECCA J. McCLINTOCK**

For Filing September 21, 2000

DOCUMENT NUMBER-DATE

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FLORIDA POWER CORPORATION

DOCKET No. 000001-EI

**GPIF Targets and Ranges for
January through December 2001**

**DIRECT TESTIMONY OF
REBECCA J. McCLINTOCK**

1 **Q. Please state your name and business address.**

2 **A. My name is Rebecca J. McClintock. My business address is**
3 **Post Office Box 14042, St. Petersburg, Florida 33733.**

4
5 **Q. By whom are you employed and in what capacity?**

6 **A. I am employed by Florida Power Corporation as a Principal Engineer in**
7 **Resource Planning, Financial Services.**

8
9 **Q. Have the duties and responsibilities of your position with the Company**
10 **remained the same since you last testified in this proceeding?**

11 **A. Yes, they have.**

12
13 **Q. What is the purpose of your testimony?**

14 **A. The purpose of my testimony is to present the development of the**
15 **Company's Generating Performance Incentive Factor (GPIF) targets and**

1 ranges for the period of January through December, 2001. These GPIF
2 targets and ranges have been developed from individual unit equivalent
3 availability and average net operating heat rate targets and
4 improvement/degradation ranges for each of Florida Power's GPIF
5 generating units in accordance with the Commission's Generating
6 Performance Incentive Implementation Manual. The presentation of
7 GPIF targets and ranges on an annual, calendar-year basis is in
8 accordance with Commission Order No. PSC-98-0691-FOF-PU.

9
10 **Q. Do you have an exhibit to your testimony?**

11 **A. Yes, I will sponsor an exhibit containing 89 pages, which consists of**
12 **the GPIF standard form schedules prescribed in the Implementation**
13 **Manual and supporting data, including unplanned outage rates, net**
14 **operating heat rates, and computer analyses and graphs for each of the**
15 **individual GPIF units, all of which are attached to my prepared**
16 **testimony.**

17
18 **Q. Which of Florida Power's generating units have you included in the**
19 **GPIF program for the upcoming projection period?**

20 **A. I have included the same units as were included for the current period,**
21 **namely, Crystal River Units 1 through 5, Anclote Units 1 and 2, Bartow**
22 **Unit 3 and Tiger Bay. Florida Power's new Hines Unit 1 was not**

1 included for this projection period because its current performance
2 history is not yet sufficient to provide a representative data base for
3 setting targets and ranges.

4
5 **Q. Have you determined the equivalent availability targets and**
6 **improvement/degradation ranges for Florida Power's GPIF units?**

7 **A. Yes, I have. This information is included in the Target and Range**
8 **Summary on page 3 of my exhibit.**

9
10 **Q. How were the equivalent availability targets developed?**

11 **A. The equivalent availability targets were developed using the**
12 **methodology established for the Company's GPIF units, as set forth in**
13 **Section 4 of the Implementation Manual. This method describes the**
14 **formulation of graphs based on each unit's historic performance data**
15 **for the four individual unplanned outage rates (i.e. forced, partial**
16 **forced, maintenance and partial maintenance outage rates), which in**
17 **combination constitute the unit's equivalent unplanned outage rate**
18 **(EUOR). From operational data and these graphs, the individual target**
19 **rates are determined by inspecting two years of twelve-month rolling**
20 **averages and the scatter of monthly data points during the two-year**
21 **period. The unit's four target rates are then used to calculate its**
22 **unplanned outage hours for the projection period. When the unit's**

1 projected planned outage hours are taken into account, the hours
2 calculated from these individual unplanned outage rates can then be
3 converted into an overall equivalent unplanned outage factor (EUOF).
4 Because factors are additive (unlike rates), the unplanned and planned
5 outage factors (EUOF and POF) when added to the equivalent
6 availability factor (EAF) will always equal 100%. For example, an
7 EUOF of 15% and a POF of 10% results in an EAF of 75%.

8
9 The supporting graphs and a summary table of all target and range
10 rates are contained in the last section of my exhibit entitled "Unplanned
11 Outage Rate Tables and Graphs."

12
13 **Q. What is the target equivalent availability factor for Crystal River 3?**

14 **A. The EAF target for Crystal River 3 is 85.48%. The unit's EUOR and**
15 **EUOF targets are 3.40% and 3.01%, respectively. Crystal River 3's**
16 **six-week refueling outage scheduled for the Fall of 2001 results in a**
17 **POF of 11.51%.**

18
19 The availability targets for Crystal River 3 were developed after
20 removing from the historical data all forced outage hours associated
21 with the unit's shutdown from September 1996 to February 1998 to
22 address certain design issues related to backup safety systems.

1 **Q. Please describe the method utilized in the development of the**
2 **improvement/degradation ranges for each GPIF unit's availability**
3 **targets.**

4 **A. In general, the methodology described in the Implementation Manual**
5 **was used. Ranges were first established for each of the four**
6 **unplanned outage rates associated with each unit. From an analysis**
7 **of the unplanned outage graphs, units with small historical variations**
8 **in outage rates were assigned narrow ranges and units with large**
9 **variations were assigned wider ranges. These individual ranges,**
10 **expressed in terms of rates, were then converted into a single unit**
11 **availability range, expressed in terms of a factor, using the same**
12 **procedure described above for converting the availability targets from**
13 **rates to factors.**

14
15 **Q. Have you determined the net operating heat rate targets and ranges for**
16 **Florida Power's GPIF units?**

17 **A. Yes, I have. This information is included in the Target and Range**
18 **Summary on page 3 of my exhibit.**

19
20 **Q. How were these heat rate targets and ranges developed?**

21 **A. The development of the heat rate targets and ranges for the upcoming**
22 **period utilized historical data from the past three years, as described**

1 in the Implementation Manual. A "least squares" computer program
2 was used to curve-fit the heat rate data within ranges having a 90%
3 confidence level of including all data. The computer analyses and data
4 plots used to develop the heat rate targets and ranges for each of the
5 GPIF units are contained in the section of my exhibit entitled "Average
6 Net Operating Heat Rate Curves."

7
8 **Q. How were the GPIF incentive points developed for the unit availability
9 and heat rate ranges?**

10 **A. GPIF incentive points for availability and heat rate were developed by
11 evenly spreading the positive and negative point values from the target
12 to the maximum and minimum values in case of availability, and from
13 the neutral band to the maximum and minimum values in the case of
14 heat rate. The fuel savings (loss) dollars were evenly spread over the
15 range in the same manner as described for the incentive points. The
16 maximum savings (loss) dollars are the same as those used in the
17 calculation of weighting factors.**

18
19 **Q. How were the GPIF weighting factors determined?**

20 **A. To determine the weighting factors for availability, a series of
21 simulations were made using the PROSYM computer model. In these
22 simulations each unit's maximum equivalent availability was substituted**

1 for the target value to obtain a new system fuel cost. The differences
2 in fuel costs between these cases and the target case determines the
3 contribution of each unit's availability to fuel savings. The heat rate
4 contribution of each unit to fuel savings was determined by multiplying
5 the BTU savings between the minimum and target heat rates (at
6 constant generation) by the average cost per BTU for that unit.
7 Weighting factors were then calculated by dividing each individual
8 unit's fuel savings by total system fuel savings.

9
10 **Q. What was the basis for determining the estimated maximum incentive**
11 **amount?**

12 **A. The determination of the maximum reward or penalty was based upon**
13 **monthly common equity projections obtained from a detailed simulation**
14 **performed by Florida Power's corporate financial model.**

15
16 **Q. Does this conclude your testimony?**

17 **A. Yes.**

**EXHIBITS TO THE TESTIMONY OF
REBECCA J. MCCLINTOCK**

**GPIF TARGETS AND RANGES FOR
JANUARY THROUGH DECEMBER 2001**

STANDARD FORM GPIF SCHEDULES

<u>Description</u>	<u>Page</u>
Reward/Penalty Table (Estimated)	1
Maximum Incentive Dollars (Estimated)	2
Target and Range Summary	3
Comparison of Targets with Prior Period Performance	4-5
Derivation of Weighting Factors	6
Incentive Point Tables	7-15
Unit Performance Data (Estimated)	16-24
Planned Outage Schedules (Estimated)	25
Average Net Operating Heat Rate Curves	26-43
Unplanned Outage Rate Tables and Graphs	44-89

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Company: Florida Power Corporation
 Period of: January, 2001- December, 2001

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss (\$)	Generating Performance Incentive Factor (\$)
10	\$42,853,524	\$7,958,014
9	\$38,568,172	\$7,162,212
8	\$34,282,819	\$6,366,411
7	\$29,997,467	\$5,570,610
6	\$25,712,114	\$4,774,808
5	\$21,426,762	\$3,979,007
4	\$17,141,410	\$3,183,206
3	\$12,856,057	\$2,387,404
2	\$8,570,705	\$1,591,603
1	\$4,285,352	\$795,801
0	\$0	\$0
-1	(\$6,146,952)	(\$795,801)
-2	(\$12,293,905)	(\$1,591,603)
-3	(\$18,440,857)	(\$2,387,404)
-4	(\$24,587,810)	(\$3,183,206)
-5	(\$30,734,762)	(\$3,979,007)
-6	(\$36,881,714)	(\$4,774,808)
-7	(\$43,028,667)	(\$5,570,610)
-8	(\$49,175,619)	(\$6,366,411)
-9	(\$55,322,572)	(\$7,162,212)
-10	(\$61,469,524)	(\$7,958,014)

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GENERATION PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Company: Florida Power Corporation
Period of: January, 2001- December, 2001

1	Beginning of period balance of common equity	\$1,955,025,335	
2	END OF MONTH BALANCE OF COMMON EQUITY:		
	Month of JANUARY 2001	\$1,979,394,203	
3	Month of FEBRUARY 2001	\$1,997,577,124	
4	Month of MARCH 2001	\$1,952,777,539	
5	Month of APRIL 2001	\$1,969,201,951	
6	Month of MAY 2001	\$1,998,949,777	
7	Month of JUNE 2001	\$1,971,447,518	
8	Month of JULY 2001	\$2,013,037,033	
9	Month of AUGUST 2001	\$2,056,602,940	
10	Month of SEPTEMBER 2001	\$2,026,741,143	
11	Month of OCTOBER 2001	\$2,050,781,215	
12	Month of NOVEMBER 2001	\$2,067,345,849	
13	Month of DECEMBER 2001	\$2,028,853,584	
14	Average common equity for the period (Summation of LINE 1 through LINE 13 divided by 13)	\$2,005,210,401	
15	25 Basis Points	\$0.0025	
16	Revenue Expansion Factor	61.3808%	
17	Maximum allowed incentive dollars (LINE 14 times LINE 15 divided by LINE 16)	\$8,167,091	
18	Jurisdictional Sales *	36,501,685	MWH
19	Total Sales *	37,461,168	MWH
20	Jurisdictional Separation Factor (LINE 18 divided by LINE 19)	97.44%	
21	Maximum allowed jurisdictional incentive dollars (LINE 17 times LINE 20)	\$7,958,014	
*	Net sales (Sales - Interruptible)		

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GPIF TARGET AND RANGE SUMMARY

Company: Florida Power Corporation
 Period of: January, 2001- December, 2001

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
			Max. (%)	Min. (%)		
ANCLOTE 1	6.76	78.81	81.41	73.61	2895	(2,508)
ANCLOTE 2	4.70	92.81	96.17	86.00	2015	(2,724)
BARTOW 3	0.19	93.92	96.77	88.13	82	(1,123)
C.R. 1	6.09	76.39	81.11	67.15	2609	(7,876)
C.R. 2	21.13	84.16	91.38	70.54	9053	(12,722)
C.R. 3	2.22	85.48	86.90	82.54	953	(9,339)
C.R. 4	6.72	95.44	97.58	91.04	2880	(3,900)
C.R. 5	10.42	87.62	88.93	84.90	4466	(1,985)
TIGER BAY	2.82	78.71	81.49	73.11	1210	(2,602)

GPIF System 61.05 26163 (44,779)

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
				Min. (BTU/KWH)	Max. (BTU/KWH)		
ANCLOTE 1	3.80	10091	53.5	9811	10371	1629.9	(1,629.9)
ANCLOTE 2	4.64	10083	52.0	9801	10365	1987.0	(1,987.0)
BARTOW 3	2.31	10105	62.9	9812	10399	988.6	(988.6)
C.R. 1	1.51	9831	83.2	9659	10003	647.3	(647.3)
C.R. 2	2.42	9788	73.2	9575	10001	1035.5	(1,035.5)
C.R. 3	8.03	10247	102.6	10097	10397	3443.1	(3,443.1)
C.R. 4	5.02	9389	90.7	9196	9582	2150.8	(2,150.8)
C.R. 5	5.48	9360	93.9	9132	9587	2346.4	(2,346.4)
TIGER BAY	5.74	7190	102.9	6709	7670	2461.9	(2,461.9)

GPIF System 38.95 16690.5 (16,690.5)

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Company: Florida Power Corporation
 Period of: January, 2001- December, 2001

Plant/Unit	Target	Norm.	Target			Actual Performance 1st Prior Period Jan.-June 2000			Actual Performance 2nd Prior Period Jan.-Dec. 1999		
	Wt. Factor	Wt. Factor	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
ANCLOTE 1	6.76	11.07	15.62	5.57	7.75	0.00	16.74	19.06	14.40	6.66	8.56
ANCLOTE 2	4.70	7.70	0.00	7.19	8.12	0.00	4.55	4.87	0.00	7.88	8.25
BARTOW 3	0.19	0.31	0.00	6.08	6.80	18.81	4.90	6.74	0.00	6.19	6.24
C.R. 1	6.09	9.97	13.42	10.18	11.76	0.00	10.81	10.81	14.15	12.39	15.27
C.R. 2	21.13	34.60	0.00	15.84	15.85	0.00	33.07	33.07	0.00	7.35	7.52
C.R. 3	2.22	3.64	11.51	3.01	3.40	0.00	1.92	1.92	11.55	2.86	3.23
C.R. 4	6.72	11.01	0.00	4.56	4.56	19.58	1.32	1.64	0.00	4.09	4.22
C.R. 5	10.42	17.07	9.59	2.80	3.10	0.00	0.84	0.84	15.82	4.14	4.93
TIGER BAY	2.82	4.62	15.34	5.95	7.03	18.83	0.84	1.06	10.09	6.00	7.50
GPIF System Wghtd. Avg.	61.05	100.00	5.83	9.05	9.64	3.09	15.14	15.47	6.59	6.68	7.50

Plant/Unit	Actual Performance 3rd Prior Period Jan.-Dec. 1998			Actual Performance 4th Prior Period Jan.-Dec. 1997			Actual Performance 5th Prior Period Jan.-Dec. 1996		
	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
ANCLOTE 1	6.36	2.50	2.89	7.18	3.23	4.47	7.86	5.76	7.76
ANCLOTE 2	15.88	8.78	10.92	4.02	4.80	5.62	23.65	3.24	4.67
BARTOW 3	8.12	4.30	4.75	11.00	10.65	12.14	9.73	13.24	14.97
C.R. 1	7.81	10.66	12.05	0.00	5.97	5.97	13.33	8.22	9.49
C.R. 2	0.00	15.45	15.45	9.75	11.43	12.67	1.43	7.82	8.02
C.R. 3	0.00	12.50	12.50	0.00	100.00	100.00	24.85	42.75	56.89
C.R. 4	12.59	3.58	4.10	0.00	12.47	12.47	11.32	6.87	7.74
C.R. 5	0.00	3.64	3.67	8.99	1.44	1.58	0.00	3.36	3.36
TIGER BAY	4.55	11.28	12.78	0.00	0.36	0.39	n/a	n/a	n/a
GPIF System Wghtd. Avg.	4.33	9.37	9.85	6.05	10.59	11.25	6.70	7.34	8.49

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**COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE**

Company: Florida Power Corporation
Period of: January, 2001- December, 2001

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Jan. 1999 - Dec. 1999	2nd Prior HR Jan. 1998 - Dec. 1998	3rd Prior HR Jan. 1997 - Dec. 1997
ANCLOTE 1	3.80	9.77	10091	10160	10015	9989
ANCLOTE 2	4.64	11.90	10083	10062	10072	10024
BARTOW 3	2.31	5.92	10105	10214	10029	10103
C.R. 1	1.51	3.88	9831	9863	9813	9824
C.R. 2	2.42	6.20	9788	9766	9786	9790
C.R. 3	8.03	20.63	10247	10246	10283	10375
C.R. 4	5.02	12.89	9389	9486	9438	9408
C.R. 5	5.48	14.06	9360	9373	9420	9342
TIGER BAY	5.74	14.75	7190	7247	7120	n/a
<hr/>						
GPIF System						
Weighted Avg.	38.95	100.00	9473	9506	9471	9472

NOTE: FPC ownership of Tiger Bay began in July 1997; therefore, its heat rate performance is not known before that date. Also, Crystal River Unit 3 was in an extended major design issues outage from Sept. 1996 through February 1998; therefore, its 3rd prior heat rate is from January 1995 through December 1995.

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DERIVATION OF WEIGHTING FACTORS

Company: Florida Power Corporation
 Period of: January, 2001- December, 2001

Production Costing Simulation
 Fuel Cost (\$000)

Unit Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Weighting Factor (% of Savings)
ANC. 1 EA	1411580	1408685	2895	6.76
ANC. 1 HR	1411580	1409950	1630	3.80
ANC. 2 EA	1411580	1409565	2015	4.70
ANC. 2 HR	1411580	1409593	1987	4.64
BARTOW 3 EA	1411580	1411498	82	0.19
BARTOW 3 HR	1411580	1410591	989	2.31
C.R. 1 EA	1411580	1408971	2609	6.09
C.R. 1 HR	1411580	1410933	647	1.51
C.R. 2 EA	1411580	1402527	9053	21.13
C.R. 2 HR	1411580	1410544	1036	2.42
C.R. 3 EA	1411580	1410627	953	2.22
C.R. 3 HR	1411580	1408137	3443	8.03
C.R. 4 EA	1411580	1408700	2880	6.72
C.R. 4 HR	1411580	1409429	2151	5.02
C.R. 5 EA	1411580	1407114	4466	10.42
C.R. 5 HR	1411580	1409234	2346	5.48
TIGER BAY EA	1411580	1410370	1210	2.82
TIGER BAY HR	1411580	1409118	2462	5.74

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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INCENTIVE POINT TABLES

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation

Period of: January, 2001- December, 2001

Anclote 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$2,895,000	81.41	10	\$1,629,928	9811.0
9	\$2,605,500	81.15	9	\$1,466,936	9831.5
8	\$2,316,000	80.89	8	\$1,303,943	9852.0
7	\$2,026,500	80.63	7	\$1,140,950	9872.5
6	\$1,737,000	80.37	6	\$977,957	9893.0
5	\$1,447,500	80.11	5	\$814,964	9913.5
4	\$1,158,000	79.85	4	\$651,971	9934.0
3	\$868,500	79.59	3	\$488,979	9954.5
2	\$579,000	79.33	2	\$325,986	9975.0
1	\$289,500	79.07	1	\$162,993	9995.6
					10016.1
0	\$0	78.81	0	\$0	10091.1
					10166.1
-1	(\$250,800)	78.29	-1	(\$162,993)	10186.6
-2	(\$501,600)	77.77	-2	(\$325,986)	10207.1
-3	(\$752,400)	77.25	-3	(\$488,979)	10227.6
-4	(\$1,003,200)	76.73	-4	(\$651,971)	10248.1
-5	(\$1,254,000)	76.21	-5	(\$814,964)	10268.6
-6	(\$1,504,800)	75.69	-6	(\$977,957)	10289.1
-7	(\$1,755,600)	75.17	-7	(\$1,140,950)	10309.6
-8	(\$2,006,400)	74.65	-8	(\$1,303,943)	10330.1
-9	(\$2,257,200)	74.13	-9	(\$1,466,936)	10350.6
-10	(\$2,508,000)	73.61	-10	(\$1,629,928)	10371.1

Equivalent Availability
Weighting Factor:

6.76%

Heat Rate
Weighting Factor:

3.80%

Issued by: FPC

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Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation

Period of: January, 2001- December, 2001

Unit: Ancote 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$2,015,000	96.17	10	\$1,987,002	9801.0
9	\$1,813,500	95.84	9	\$1,788,301	9821.7
8	\$1,612,000	95.50	8	\$1,589,601	9842.4
7	\$1,410,500	95.16	7	\$1,390,901	9863.1
6	\$1,209,000	94.83	6	\$1,192,201	9883.8
5	\$1,007,500	94.49	5	\$993,501	9904.5
4	\$806,000	94.15	4	\$794,801	9925.2
3	\$604,500	93.82	3	\$596,100	9945.9
2	\$403,000	93.48	2	\$397,400	9966.6
1	\$201,500	93.14	1	\$198,700	9987.3
0	\$0	92.81	0	\$0	10008.0
-1	(\$272,400)	92.13	-1	(\$198,700)	10178.7
-2	(\$544,800)	91.44	-2	(\$397,400)	10199.4
-3	(\$817,200)	90.76	-3	(\$596,100)	10220.1
-4	(\$1,089,600)	90.08	-4	(\$794,801)	10240.8
-5	(\$1,362,000)	89.40	-5	(\$993,501)	10261.5
-6	(\$1,634,400)	88.72	-6	(\$1,192,201)	10282.2
-7	(\$1,906,800)	88.04	-7	(\$1,390,901)	10302.9
-8	(\$2,179,200)	87.36	-8	(\$1,589,601)	10323.6
-9	(\$2,451,600)	86.68	-9	(\$1,788,301)	10344.3
-10	(\$2,724,000)	86.00	-10	(\$1,987,002)	10365.0

Equivalent Availability
Weighting Factor:

4.70%

Heat Rate
Weighting Factor:

4.64%

Issued by: FPC

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation

Period of: January, 2001- December, 2001

Unit: Bartow 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$82,000	96.77	10	\$988,624	9811.5
9	\$73,800	96.49	9	\$889,761	9833.4
8	\$65,600	96.20	8	\$790,899	9855.2
7	\$57,400	95.92	7	\$692,036	9877.1
6	\$49,200	95.63	6	\$593,174	9899.0
5	\$41,000	95.35	5	\$494,312	9920.8
4	\$32,800	95.06	4	\$395,449	9942.7
3	\$24,600	94.78	3	\$296,587	9964.5
2	\$16,400	94.49	2	\$197,725	9986.4
1	\$8,200	94.21	1	\$98,862	10008.3
					10030.1
0	\$0	93.92	0	\$0	10105.1
					10180.1
-1	(\$112,300)	93.34	-1	(\$98,862)	10202.0
-2	(\$224,600)	92.76	-2	(\$197,725)	10223.8
-3	(\$336,900)	92.19	-3	(\$296,587)	10245.7
-4	(\$449,200)	91.61	-4	(\$395,449)	10267.6
-5	(\$561,500)	91.03	-5	(\$494,312)	10289.4
-6	(\$673,800)	90.45	-6	(\$593,174)	10311.3
-7	(\$786,100)	89.87	-7	(\$692,036)	10333.1
-8	(\$898,400)	89.29	-8	(\$790,899)	10355.0
-9	(\$1,010,700)	88.71	-9	(\$889,761)	10376.9
-10	(\$1,123,000)	88.13	-10	(\$988,624)	10398.7

Equivalent Availability
Weighting Factor:

0.19%

Heat Rate
Weighting Factor:

2.31%

Issued by: FPC

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Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation

Period of: January, 2001- December, 2001

Unit: Crystal River 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$2,609,000	81.11	10	\$647,292	9658.6
9	\$2,348,100	80.63	9	\$582,563	9668.4
8	\$2,087,200	80.16	8	\$517,834	9678.1
7	\$1,826,300	79.69	7	\$453,105	9687.8
6	\$1,565,400	79.22	6	\$388,375	9697.6
5	\$1,304,500	78.75	5	\$323,646	9707.3
4	\$1,043,600	78.28	4	\$258,917	9717.1
3	\$782,700	77.81	3	\$194,188	9726.8
2	\$521,800	77.33	2	\$129,458	9736.5
1	\$260,900	76.86	1	\$64,729	9746.3
					9756.0
0	\$0	76.39	0	\$0	9831.0
					9906.0
-1	(\$787,600)	75.47	-1	(\$64,729)	9915.7
-2	(\$1,575,200)	74.54	-2	(\$129,458)	9925.5
-3	(\$2,362,800)	73.62	-3	(\$194,188)	9935.2
-4	(\$3,150,400)	72.69	-4	(\$258,917)	9944.9
-5	(\$3,938,000)	71.77	-5	(\$323,646)	9954.7
-6	(\$4,725,600)	70.84	-6	(\$388,375)	9964.4
-7	(\$5,513,200)	69.92	-7	(\$453,105)	9974.2
-8	(\$6,300,800)	69.00	-8	(\$517,834)	9983.9
-9	(\$7,088,400)	68.07	-9	(\$582,563)	9993.6
-10	(\$7,876,000)	67.15	-10	(\$647,292)	10003.4

Equivalent Availability
Weighting Factor:

6.09%

Heat Rate
Weighting Factor:

1.51%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation

Period of: January, 2001- December, 2001

Unit: Crystal River 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$9,053,000	91.38	10	\$1,035,508	9575.4
9	\$8,147,700	90.66	9	\$931,957	9589.2
8	\$7,242,400	89.94	8	\$828,407	9603.0
7	\$6,337,100	89.21	7	\$724,856	9616.7
6	\$5,431,800	88.49	6	\$621,305	9630.5
5	\$4,526,500	87.77	5	\$517,754	9644.3
4	\$3,621,200	87.05	4	\$414,203	9658.0
3	\$2,715,900	86.32	3	\$310,652	9671.8
2	\$1,810,600	85.60	2	\$207,102	9685.6
1	\$905,300	84.88	1	\$103,551	9699.4
					9713.1
0	\$0	84.16	0	\$0	9788.1
					9863.1
-1	(\$1,272,200)	82.79	-1	(\$103,551)	9876.9
-2	(\$2,544,400)	81.43	-2	(\$207,102)	9890.7
-3	(\$3,816,600)	80.07	-3	(\$310,652)	9904.4
-4	(\$5,088,800)	78.71	-4	(\$414,203)	9918.2
-5	(\$6,361,000)	77.35	-5	(\$517,754)	9932.0
-6	(\$7,633,200)	75.98	-6	(\$621,305)	9945.8
-7	(\$8,905,400)	74.62	-7	(\$724,856)	9959.5
-8	(\$10,177,600)	73.26	-8	(\$828,407)	9973.3
-9	(\$11,449,800)	71.90	-9	(\$931,957)	9987.1
-10	(\$12,722,000)	70.54	-10	(\$1,035,508)	10000.8

Equivalent Availability
Weighting Factor:

21.13%

Heat Rate
Weighting Factor:

2.42%

Issued by: FPC

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Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation

Period of: January, 2001- December, 2001

Unit: Crystal River 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$953,000	86.90	10	\$3,443,068	10096.9
9	\$857,700	86.76	9	\$3,098,761	10104.4
8	\$762,400	86.62	8	\$2,754,454	10111.9
7	\$667,100	86.48	7	\$2,410,147	10119.4
6	\$571,800	86.33	6	\$2,065,841	10126.9
5	\$476,500	86.19	5	\$1,721,534	10134.4
4	\$381,200	86.05	4	\$1,377,227	10141.9
3	\$285,900	85.91	3	\$1,032,920	10149.4
2	\$190,600	85.77	2	\$688,614	10156.9
1	\$95,300	85.62	1	\$344,307	10164.4
0	\$0	85.48	0	\$0	10171.9
-1	(\$933,900)	85.19	-1	(\$344,307)	10246.9
-2	(\$1,867,800)	84.89	-2	(\$688,614)	10321.9
-3	(\$2,801,700)	84.60	-3	(\$1,032,920)	10329.4
-4	(\$3,735,600)	84.31	-4	(\$1,377,227)	10336.9
-5	(\$4,669,500)	84.01	-5	(\$1,721,534)	10344.4
-6	(\$5,603,400)	83.72	-6	(\$2,065,841)	10351.9
-7	(\$6,537,300)	83.42	-7	(\$2,410,147)	10359.4
-8	(\$7,471,200)	83.13	-8	(\$2,754,454)	10366.9
-9	(\$8,405,100)	82.84	-9	(\$3,098,761)	10374.4
-10	(\$9,339,000)	82.54	-10	(\$3,443,068)	10381.9

Equivalent Availability
Weighting Factor:

2.22%

Heat Rate
Weighting Factor:

8.03%

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Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation

Period of: January, 2001- December, 2001

Unit: Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$2,880,000	97.58	10	\$2,150,842	9196.0
9	\$2,592,000	97.37	9	\$1,935,757	9207.8
8	\$2,304,000	97.15	8	\$1,720,673	9219.6
7	\$2,016,000	96.94	7	\$1,505,589	9231.4
6	\$1,728,000	96.72	6	\$1,290,505	9243.2
5	\$1,440,000	96.51	5	\$1,075,421	9255.0
4	\$1,152,000	96.30	4	\$860,337	9266.8
3	\$864,000	96.08	3	\$645,252	9278.8
2	\$576,000	95.87	2	\$430,168	9290.3
1	\$288,000	95.65	1	\$215,084	9302.1
					9313.9
0	\$0	95.44	0	\$0	9388.9
					9463.9
-1	(\$390,000)	95.00	-1	(\$215,084)	9475.7
-2	(\$780,000)	94.56	-2	(\$430,168)	9487.5
-3	(\$1,170,000)	94.12	-3	(\$645,252)	9499.3
-4	(\$1,560,000)	93.68	-4	(\$860,337)	9511.1
-5	(\$1,950,000)	93.24	-5	(\$1,075,421)	9522.9
-6	(\$2,340,000)	92.80	-6	(\$1,290,505)	9534.6
-7	(\$2,730,000)	92.36	-7	(\$1,505,589)	9546.4
-8	(\$3,120,000)	91.92	-8	(\$1,720,673)	9558.2
-9	(\$3,510,000)	91.48	-9	(\$1,935,757)	9570.0
-10	(\$3,900,000)	91.04	-10	(\$2,150,842)	9581.8

Equivalent Availability
Weighting Factor:

6.72%

Heat Rate
Weighting Factor:

5.02%

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Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation

Period of: January, 2001- December, 2001

Unit: Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$4,466,000	88.93	10	\$2,346,353	9132.4
9	\$4,019,400	88.80	9	\$2,111,717	9147.6
8	\$3,572,800	88.67	8	\$1,877,082	9162.9
7	\$3,126,200	88.54	7	\$1,642,447	9178.1
6	\$2,679,600	88.41	6	\$1,407,812	9193.4
5	\$2,233,000	88.27	5	\$1,173,176	9208.6
4	\$1,786,400	88.14	4	\$938,541	9223.9
3	\$1,339,800	88.01	3	\$703,906	9239.1
2	\$893,200	87.88	2	\$469,271	9254.4
1	\$446,600	87.75	1	\$234,635	9269.6
					9284.9
0	\$0	87.62	0	\$0	9359.9
					9434.9
-1	(\$198,500)	87.34	-1	(\$234,635)	9450.1
-2	(\$397,000)	87.07	-2	(\$469,271)	9465.4
-3	(\$595,500)	86.80	-3	(\$703,906)	9480.6
-4	(\$794,000)	86.53	-4	(\$938,541)	9495.9
-5	(\$992,500)	86.26	-5	(\$1,173,176)	9511.1
-6	(\$1,191,000)	85.98	-6	(\$1,407,812)	9526.4
-7	(\$1,389,500)	85.71	-7	(\$1,642,447)	9541.6
-8	(\$1,588,000)	85.44	-8	(\$1,877,082)	9556.9
-9	(\$1,786,500)	85.17	-9	(\$2,111,717)	9572.1
-10	(\$1,985,000)	84.90	-10	(\$2,346,353)	9587.4

Equivalent Availability
Weighting Factor:

10.42%

Heat Rate
Weighting Factor:

5.48%

Issued by: FPC

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Florida Power Corporation

Period of: January, 2001- December, 2001

Unit: Tiger Bay

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,210,000	81.49	10	\$2,461,908	6708.9
9	\$1,089,000	81.21	9	\$2,215,717	6749.4
8	\$968,000	80.93	8	\$1,969,526	6790.0
7	\$847,000	80.65	7	\$1,723,336	6830.6
6	\$726,000	80.38	6	\$1,477,145	6871.2
5	\$605,000	80.10	5	\$1,230,954	6911.7
4	\$484,000	79.82	4	\$984,763	6952.3
3	\$363,000	79.54	3	\$738,572	6992.9
2	\$242,000	79.26	2	\$492,382	7033.4
1	\$121,000	78.99	1	\$246,191	7074.0
					7114.6
0	\$0	78.71	0	\$0	7189.6
					7264.6
-1	(\$260,200)	78.15	-1	(\$246,191)	7305.2
-2	(\$520,400)	77.59	-2	(\$492,382)	7345.7
-3	(\$780,600)	77.03	-3	(\$738,572)	7386.3
-4	(\$1,040,800)	76.47	-4	(\$984,763)	7426.9
-5	(\$1,301,000)	75.91	-5	(\$1,230,954)	7467.5
-6	(\$1,561,200)	75.35	-6	(\$1,477,145)	7508.0
-7	(\$1,821,400)	74.79	-7	(\$1,723,336)	7548.6
-8	(\$2,081,600)	74.23	-8	(\$1,969,526)	7589.2
-9	(\$2,341,800)	73.67	-9	(\$2,215,717)	7629.7
-10	(\$2,602,000)	73.11	-10	(\$2,461,908)	7670.3

Equivalent Availability
Weighting Factor:

2.82%

Heat Rate
Weighting Factor:

5.74%

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UNIT PERFORMANCE DATA

ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2001- December, 2001

Unit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	96.49	75.45	0.00	30.84	92.25	92.42	92.25	92.25	92.47	92.45	93.84	94.54	78.81
2. POF	0.00	21.43	100.00	66.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.62
3. EUOF	3.51	3.13	0.00	2.50	7.75	7.58	7.75	7.75	7.53	7.55	6.16	5.46	5.57
4. EUOR	7.75	7.75	0.00	7.75	7.75	7.75	7.75	7.75	7.75	7.75	7.75	7.75	7.75
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	318.3	256.0	0.0	219.2	702.8	665.0	702.8	702.8	660.3	684.8	540.3	495.0	5947.3
7. RSH	407.0	257.0	0.0	8.0	0.0	16.0	0.0	0.0	21.0	19.0	148.0	220.0	1096.0
8. UH	18.7	159.0	744.0	492.8	41.2	39.0	41.2	41.2	38.7	40.2	31.7	29.0	1716.7
9. POH	0	144	744	480	0	0	0	0	0	0	0	0	1368.0
10. FOH & PFOH	8.8	7.1	0.0	6.1	19.5	18.4	19.5	19.5	18.3	19.0	15.0	13.7	164.6
11. MOH & PMOH	17.3	13.9	0.0	11.9	38.2	36.2	38.2	38.2	35.9	37.2	29.4	26.9	323.4
12. Oper. Btu(MBtu)	782585	498007	0	654366	2148219	1551804	1819582	2334193	2056947	1725289	1229851	1155759	15984451
13. Net Gen. (MWH)	77070	48385.3	0	65386.7	215088.5	152313.2	179830.5	235492.5	206293.4	170188.4	120528.7	113444.9	1584022.1
14. ANOHR (Btu/KWH)	10154	10293	0	10008	9988	10188	10118	9912	9971	10138	10204	10188	10091
15. NOF (%)	48.6	38.0	0.0	59.9	61.5	46.0	51.4	67.3	62.7	49.9	44.8	46.0	53.5
16. NSC (MW)	498	498	498	498	498	498	498	498	498	498	498	498	498
17. ANOHR Equation	ANOHR=	-12.975 x NOF +		10785.0									

16.

Issued by: FPC

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ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2001-December, 2001

PLANT/UNIT Anclote 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.18	94.29	93.08	94.33	91.88	91.88	91.90	91.88	91.88	91.97	92.67	92.84	92.81
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	4.82	5.71	6.92	5.67	8.12	8.12	8.10	8.12	8.12	8.03	7.33	7.16	7.19
4. EUOR	8.12	8.12	8.12	8.12	8.12	8.12	8.12	8.12	8.12	8.12	8.12	8.12	8.12
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	420.0	449.5	602.5	478.0	707.0	684.2	706.1	707.0	684.2	699.4	617.7	623.4	7379.3
7. RSH	302.0	199.0	110.0	217.0	0.0	0.0	1.0	0.0	0.0	8.0	70.0	88.0	995.0
8. UH	22.0	23.5	31.5	25.0	37.0	35.8	36.9	37.0	35.8	36.6	32.3	32.6	385.7
9. POH	0	0	0	0	0	0	0	0	0	0	0	0	0.0
10. FOH & PFOH	11.1	11.9	16.0	12.7	18.8	18.2	18.7	18.8	18.2	18.6	16.4	16.5	195.9
11. MOH & PMOH	24.7	26.5	35.5	28.1	41.6	40.3	41.6	41.6	40.3	41.2	36.4	36.7	434.3
12. Oper. Btu(MBtu)	949611	943725	1007750	1119309	2151493	2097201	1890291	2393609	1861827	1654230	1589317	1439303	19153938
13. Net Gen. (MWH)	93142.3	92085.2	97027.3	110077	216694.5	211391.5	187989.8	244075	185435.9	162808.5	157502.9	141394.5	1899624.4
14. ANOHR (Btu/KWH)	10195	10248	10386	10168	9929	9921	10055	9807	10040	10161	10091	10179	10083
15. NOF (%)	44.8	41.4	32.5	46.5	61.9	62.4	53.8	69.7	54.8	47.0	51.5	45.8	52.0
16. NSC (MW)	495	495	495	495	495	495	495	495	495	495	495	495	495
17. ANOHR Equation	ANOHR=	-15.573 x NOF +		10892.9									

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ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2001-December, 2001

PLANT/UNIT Bartow 3	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.85	94.80	94.34	94.70	93.25	93.20	93.20	93.20	93.20	93.20	94.26	93.97	93.92
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	4.15	5.20	5.66	5.30	6.75	6.80	6.80	6.80	6.80	6.80	5.74	6.03	6.08
4. EUOR	6.80	6.80	6.80	6.80	6.80	6.80	6.80	6.80	6.80	6.80	6.80	6.80	6.80
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	438.3	496.2	597.6	541.6	712.5	695.1	718.2	718.2	695.1	718.2	586.0	636.2	7553.2
7. RSH	290.0	158.0	125.0	159.0	6.0	0.0	0.0	0.0	0.0	0.0	113.0	85.0	936.0
8. UH	15.7	17.8	21.4	19.4	25.5	24.9	25.8	25.8	24.9	25.8	21.0	22.8	270.8
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	17.8	20.2	24.3	22.0	28.9	28.2	29.2	29.2	28.2	29.2	23.8	25.8	306.9
11. MOH & PMOH	13.1	14.8	17.8	16.2	21.3	20.8	21.4	21.4	20.8	21.4	17.5	19.0	225.5
12. Oper. Btu(MBtu)	511668	522725	538739	647443	973586	1027696	1061985	1061359	1031166	847081	777420	776932	9793208
13. Net Gen. (MWH)	50257.1	51012.4	52134.8	63695.6	96744.3	102810.1	106240.7	106172.5	103188.5	83259.0	77069.6	76548.5	969133.1
14. ANOHR (Btu/KWH)	10181	10247	10334	10165	10063	9996	9996	9997	9993	10174	10087	10150	10105
15. NOF (%)	56.2	50.4	42.8	57.7	66.6	72.5	72.5	72.5	72.8	56.8	64.5	59.0	62.9
16. NSC (MW)	204	204	204	204	204	204	204	204	204	204	204	204	204
17. ANOHR Equation	ANOHR=	-11.350 x NOF +		10819.0									

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ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2001-December, 2001

19.

PLANT/UNIT Crystal River 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	88.24	88.24	88.24	88.24	88.24	88.24	88.24	88.24	88.24	82.54	0.00	39.85	76.39
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.45	100.00	54.84	13.42
3. EUOF	11.76	11.76	11.76	11.76	11.76	11.76	11.76	11.76	11.76	11.00	0.00	5.31	10.18
4. EUOR	11.76	11.76	11.76	11.76	11.76	11.76	11.76	11.76	11.76	11.76	0.00	11.76	11.76
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	681.7	615.7	681.7	659.7	681.7	659.7	681.7	681.7	659.7	637.7	0.0	307.9	6948.8
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	62.3	56.3	62.3	60.3	62.3	60.3	62.3	62.3	60.3	106.3	720.0	436.1	1811.2
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.0	720.0	408.0	1176.0
10. FOH & PFOH	34.2	30.9	34.2	33.1	34.2	33.1	34.2	34.2	33.1	32.0	0.0	15.5	348.8
11. MOH & PMOH	53.3	48.1	53.3	51.6	53.3	51.6	53.3	53.3	51.6	49.9	0.0	24.1	543.3
12. Oper. Btu(MBtu)	2052801	1874591	2170575	2085231	1873167	2273477	2158197	2347941	1792337	2302843	0	580503	21530261
13. Net Gen. (MWH)	208477.5	190494.1	221136.0	212350.6	189330.8	232746.8	219801.7	240361.3	181060.5	236483.1	0.0	57794.8	2190037.2
14. ANOHR (Btu/KWH)	9847	9841	9816	9820	9894	9768	9819	9768	9899	9738	0	10044	9831
15. NOF (%)	80.7	81.6	85.6	84.9	73.3	93.1	85.1	93.0	72.4	97.8	0.0	49.5	83.2
16. NSC (MW)	379	379	379	379	379	379	379	379	379	379	379	379	379
17. ANOHR Equation	ANOHR=	-6.341 x NOF +		10358.3									

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ESTIMATED UNIT PERFORMANCE DATA
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PLANT/UNIT Crystal River 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	84.15	84.15	84.15	84.15	84.15	84.15	84.15	84.15	84.15	84.15	84.15	84.18	84.16
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	15.85	15.85	15.85	15.85	15.85	15.85	15.85	15.85	15.85	15.85	15.85	15.82	15.84
4. EUOR	15.85	15.85	15.85	15.85	15.85	15.85	15.85	15.85	15.85	15.85	15.85	15.85	15.85
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	658.3	594.6	658.3	637.1	658.3	637.1	658.3	658.3	637.1	658.3	637.1	657.4	7750.4
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0
8. UH	85.7	77.4	85.7	82.9	85.7	82.9	85.7	85.7	82.9	85.7	82.9	85.6	1008.6
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	67.5	60.9	67.5	65.3	67.5	65.3	67.5	67.5	65.3	67.5	65.3	67.4	794.3
11. MOH & PMOH	50.4	45.5	50.4	48.8	50.4	48.8	50.4	50.4	48.8	50.4	48.8	50.4	593.7
12. Oper. Btu(MBtu)	2453451	2189696	2487792	2181073	1911478	2391113	2309465	2698028	1410252	2810147	2700823	2092847	27645641
13. Net Gen. (MWH)	250809.8	223808.7	254371.5	222705.7	194790.2	244462.0	235892.1	276207.7	143336.5	287875.4	276644.7	213500.6	2824404.9
14. ANOHR (Btu/KWH)	9782	9784	9780	9794	9813	9781	9790	9768	9839	9762	9763	9803	9788
15. NOF (%)	76.5	75.6	77.6	70.2	59.4	77.1	72.0	84.2	45.2	87.8	87.2	65.2	73.2
16. NSC (MW)	498	498	498	498	498	498	498	498	498	498	498	498	498
17. ANOHR Equation	ANOHR=	-1.808 x NOF +		9920.4									

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ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2001-December, 2001

PLANT/UNIT Crystal River 3	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	96.60	96.60	96.60	96.60	96.60	96.60	96.60	96.60	86.94	0.00	70.84	96.60	85.48
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	100.00	26.67	0.00	11.51
3. EUOF	3.40	3.40	3.40	3.40	3.40	3.40	3.40	3.40	3.06	0.00	2.50	3.40	3.01
4. EUOR	3.40	3.40	3.40	3.40	3.40	3.40	3.40	3.40	3.40	0.00	3.40	3.40	3.40
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	730.5	659.8	730.5	706.9	730.5	706.9	730.5	730.5	636.2	0.0	518.4	730.5	7611.2
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0.0
8. UH	13.5	12.2	13.5	13.1	13.5	13.1	13.5	13.5	83.8	744.0	201.6	13.5	1148.8
9. POH	0	0	0	0	0	0	0	0	72	744	192	0	1008.0
10. FOH & PFOH	15.2	13.7	15.2	14.7	15.2	14.7	15.2	15.2	13.2	0.0	10.8	15.2	158.1
11. MOH & PMOH	10.1	9.2	10.1	9.8	10.1	9.8	10.1	10.1	8.8	0.0	7.2	10.1	105.7
12. Oper. Btu(MBtu)	5947586	5372013	5947586	5497616	5838363	5650029	5838363	5838363	5085026	0	4220868	5947586	61185889
13. Net Gen. (MWH)	581808	525504	581808	533324	569160	550800	569160	569160	495720	0	412896	581808	5971148
14. ANOHR (Btu/KWH)	10223	10223	10223	10308	10258	10258	10258	10258	10258	0	10223	10223	10247
15. NOF (%)	104.1	104.1	104.1	98.6	101.9	101.9	101.9	101.9	101.9	0.0	104.1	104.1	102.6
16. NSC (MW)	765	765	765	765	765	765	765	765	765	765	765	765	765
17. ANOHR Equation	ANOHR=	-15.582 x NOF +		11844.8									

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ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2001-December, 2001

PLANT/UNIT Crystal River 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.44	95.44	95.44	95.44	95.44	95.44	95.44	95.44	95.44	95.44	95.44	95.44	95.44
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56
4. EUOR	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56	4.56
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	724.5	654.4	724.5	701.1	724.5	701.1	724.5	724.5	701.1	724.5	701.1	724.5	8530.5
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	19.5	17.6	19.5	18.9	19.5	18.9	19.5	19.5	18.9	19.5	18.9	19.5	229.5
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	20.5	18.5	20.5	19.8	20.5	19.8	20.5	20.5	19.8	20.5	19.8	20.5	241.3
11. MOH & PMOH	13.5	12.2	13.5	13.0	13.5	13.0	13.5	13.5	13.0	13.5	13.0	13.5	158.5
12. Oper. Btu(MBtu)	4688109	4389201	4427592	4549310	4302983	4378346	4492780	4651366	4411090	4869441	3518190	4281938	52974559
13. Net Gen. (MWH)	500429.9	469470.8	471182.9	485687.2	457259.6	466468.0	478483.7	496293.5	470142.5	520898.9	371015.2	454912.3	5642244.5
14. ANOHR (Btu/KWH)	9368	9349	9397	9367	9410	9386	9390	9372	9382	9348	9483	9413	9389
15. NOF (%)	94.7	98.4	89.2	95.0	86.6	91.3	90.6	94.0	92.0	98.6	72.6	86.1	90.7
16. NSC (MW)	729	729	729	729	729	729	729	729	729	729	729	729	729
17. ANOHR Equation	ANOHR=	-5.164 x NOF +		9857.4									

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ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2001-December, 2001

PLANT/UNIT Crystal River 5	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	96.90	96.91	96.90	64.60	18.79	96.90	96.90	96.90	96.90	96.90	96.90	96.90	87.62
2. POF	0.00	0.00	0.00	33.33	80.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.59
3. EUOF	3.10	3.09	3.10	2.06	0.57	3.10	3.10	3.10	3.10	3.10	3.10	3.10	2.80
4. EUOR	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	727.8	656.4	727.8	469.6	133.0	704.3	727.8	727.8	704.3	727.8	704.3	727.8	7738.9
7. RSH	0.0	1.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0
8. UH	16.2	14.6	16.2	250.4	603.0	15.7	16.2	16.2	15.7	16.2	15.7	16.2	1012.1
9. POH	0.0	0.0	0.0	240.0	600.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	840.0
10. FOH & PFOH	15.0	13.5	15.0	9.7	2.7	14.5	15.0	15.0	14.5	15.0	14.5	15.0	159.1
11. MOH & PMOH	8.1	7.3	8.1	5.2	1.5	7.8	8.1	8.1	7.8	8.1	7.8	8.1	85.7
12. Oper. Btu(MBtu)	4481661	3241185	4508260	2912897	808074	4693811	4773402	4903367	4451422	4814547	4530357	4643559	48773501
13. Net Gen. (MWH)	478362.3	343236.8	481316.7	311009.3	86204.7	502679.9	510846.9	525375.9	475640.9	515442.7	484432.3	496367.2	5210915.6
14. ANOHR (Btu/KWH)	9369	9443	9367	9366	9374	9338	9344	9333	9359	9341	9352	9355	9360
15. NOF (%)	91.7	72.9	92.2	92.4	90.4	99.5	97.9	100.7	94.2	98.8	95.9	95.1	93.9
16. NSC (MW)	717	717	717	717	717	717	717	717	717	717	717	717	717
17. ANOHR Equation	ANOHR=	-3.962 x NOF +		9732.0									

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ESTIMATED UNIT PERFORMANCE DATA
Florida Power Corporation

Period of: January, 2001-December, 2001

PLANT/UNIT Tiger Bay	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	92.97	92.97	50.99	6.20	92.97	92.97	92.97	92.97	92.97	59.98	83.68	92.97	78.71
2. POF	0.00	0.00	45.16	93.33	0.00	0.00	0.00	0.00	0.00	35.48	10.00	0.00	15.34
3. EUOF	7.03	7.03	3.85	0.47	7.03	7.03	7.03	7.03	7.03	4.53	6.32	7.03	5.95
4. EUOR	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03	7.03
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	692.3	625.3	379.7	44.7	692.3	670.0	692.3	692.3	670.0	446.6	603.0	692.3	6900.7
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	51.7	46.7	364.3	675.3	51.7	50.0	51.7	51.7	50.0	297.4	117.0	51.7	1859.3
9. POH	0.0	0.0	336.0	672.0	0.0	0.0	0.0	0.0	0.0	264.0	72.0	0.0	1344.0
10. FOH & PFOH	35.4	32.0	19.4	2.3	35.4	34.3	35.4	35.4	34.3	22.9	30.9	35.4	353.1
11. MOH & PMOH	16.9	15.2	9.2	1.1	16.9	16.3	16.9	16.9	16.3	10.9	14.7	16.9	168.0
12. Oper. Btu(MBtu)	1116717	992901	613766	72208	1079838	1047415	1081925	937747	902101	698714	956771	1001617	10567671
13. Net Gen. (MWH)	165010.3	143689.0	90984.0	10704.0	153062.2	148843.1	153683.7	119146.7	114230.7	99360.0	138340.5	132803.5	1469857.7
14. ANOHR (Btu/KWH)	6768	6910	6746	6746	7055	7037	7040	7871	7897	7032	6916	7542	7190
15. NOF (%)	115.1	111.0	115.8	115.8	106.8	107.3	107.2	83.1	82.4	107.5	110.8	92.7	102.9
16. NSC (MW)	207	207	207	207	207	207	207	207	207	207	207	207	207
17. ANOHR Equation	ANOHR=	-34.464 x NOF +		10735.9									

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PLANNED OUTAGE SCHEDULES

Company: Florida Power Corporation
Period of: January 2001 - December 2001

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason for Outage</u>
Anclole 1	02/23 (0001) - 04/20 (2400)	Boiler/Turb./Gen./Condenser Coating
Crystal River 1	10/30 (0001) - 12/17 (2400)	Boiler/Turbine Upgrade
Crystal River 3	09/28 (0001) - 11/8 (2400)	Refueling
Crystal River 5	04/21 (0001) - 05/25 (2400)	Boiler/Controls Upgrade
Tiger Bay	03/18 (0001) - 04/28 (2400)	Major Inspection/HRSG
Tiger Bay	10/21 (0001) - 11/03 (2400)	Cycle Off

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**AVERAGE NET OPERATING
HEAT RATE CURVES**

FLORIDA POWER CORPORATION

ANCLOTE 1

ANOHR -12.975 * NOF + 10784.98

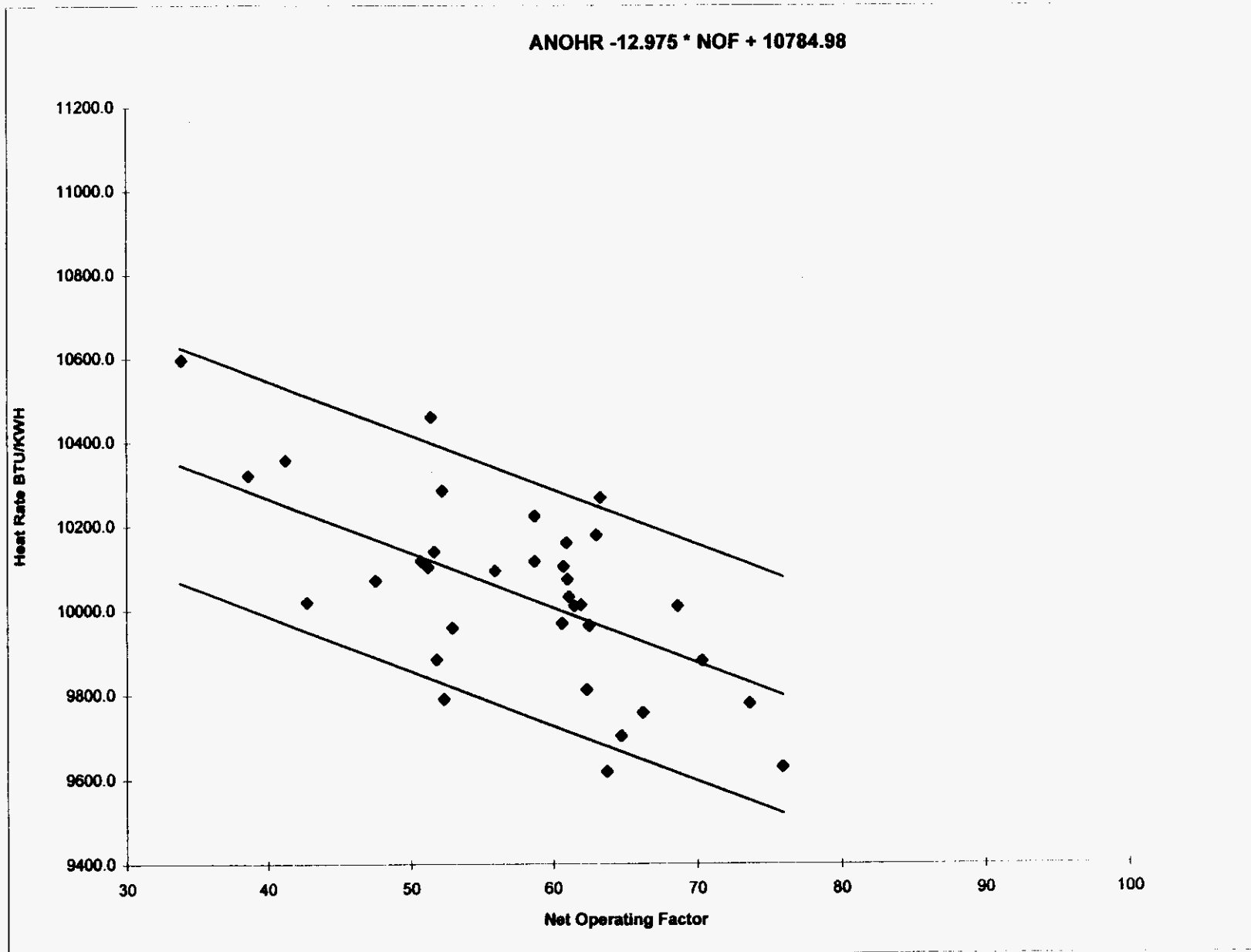
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jun-97	53.0	10229.9	10097.3	132.6	280.0
Jul-97	60.7	10104.8	9997.4	107.4	280.0
Aug-97	61.1	10032.6	9992.2	40.4	280.0
Sep-97	60.6	9969.5	9998.7	-29.2	280.0
Oct-97	50.7	10117.9	10127.2	-9.3	280.0
Dec-97	52.3	9790.9	10106.4	-315.5	280.0
Jan-98	42.8	10020.0	10229.7	-209.7	280.0
Feb-98	51.8	9884.8	10112.9	-228.1	280.0
Mar-98	62.3	9813.0	9976.6	-163.6	280.0
Apr-98	52.9	9959.9	10098.6	-138.7	280.0
May-98	58.7	10117.2	10023.4	93.8	280.0
Jun-98	70.3	9881.7	9872.8	8.9	280.0
Jul-98	68.6	10010.8	9894.9	115.9	280.0
Aug-98	66.2	9758.6	9926.0	-167.4	280.0
Sep-98	58.7	10224.7	10023.4	201.3	280.0
Oct-98	51.2	10103.3	10120.7	-17.4	280.0
Nov-98	64.7	9703.2	9945.5	-242.3	280.0
Dec-98	75.9	9830.3	9800.2	-169.9	280.0
Jan-99	61.0	10074.0	9993.5	80.5	280.0
Feb-99	73.6	9780.5	9830.0	-49.5	280.0
Mar-99	63.7	9618.8	9958.5	-339.7	280.0
Apr-99			10785.0	-10785.0	280.0
May-99	55.9	10094.9	10059.7	35.2	280.0
Jun-99	51.4	10461.3	10118.1	343.2	280.0
Jul-99	63.3	10268.0	9964.2	303.8	280.0
Aug-99	63.0	10179.0	9968.0	211.0	280.0
Sep-99	51.6	10140.0	10115.2	24.8	280.0
Oct-99	62.5	9965.0	9974.4	-9.4	280.0
Nov-99	47.5	10071.0	10168.3	-97.3	280.0
Dec-99	33.9	10597.0	10344.7	252.3	280.0
Jan-00	41.3	10358.0	10249.1	108.9	280.0
Feb-00	38.6	10321.0	10283.8	37.2	280.0
Mar-00	60.9	10161.0	9994.6	166.4	280.0
Apr-00	61.5	10011.0	9987.3	23.7	280.0
May-00	52.2	10285.0	10107.8	177.2	280.0
Jun-00	61.9	10014.0	9981.6	32.4	280.0

Regression Output:

Constant	10784.98
Std Err of Y Est	172.7888011
R Squared	0.346966812
No. of Observations	34
Degrees of Freedom	33
X Coefficient	-12.97488798
Std Err of Coef.	3.146677879

Anclore Unit 1



FLORIDA POWER CORPORATION

ANCLOTE UNIT 2

ANOHR -15.573 * NOF + 10892.88

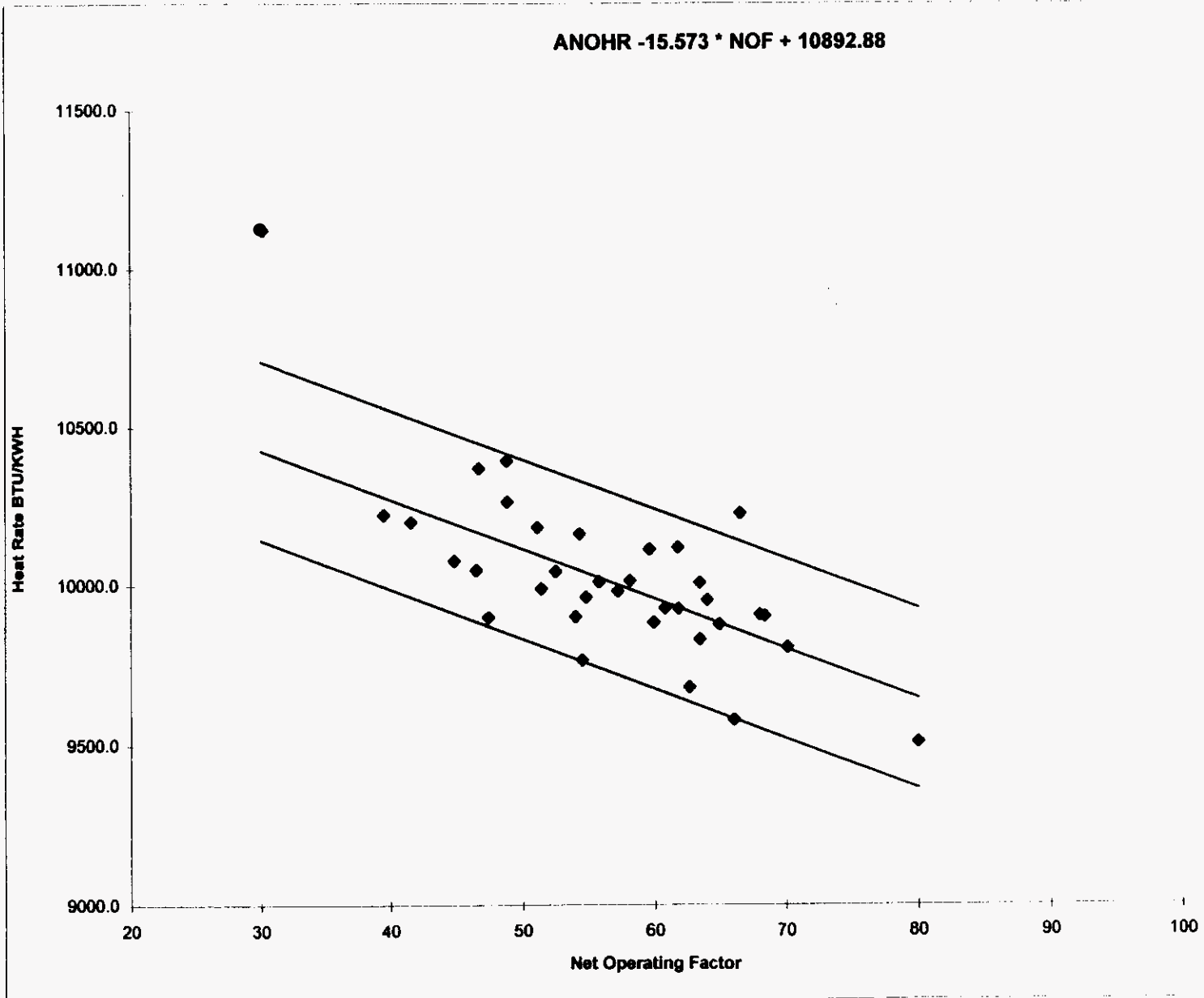
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE
					RANGE @90% CONFID
Jun-97	54.7	10230.5	10041.1	189.4	282.0
Jul-97	63.4	10009.5	9905.6	103.9	282.0
Aug-97	64.0	9954.9	9896.2	58.7	282.0
Sep-97	64.9	9878.9	9882.2	-3.3	282.0
Oct-97	52.5	10044.4	10075.3	-30.9	282.0
Nov-97	46.5	10048.7	10168.7	-120.0	282.0
Dec-97	54.5	9766.8	10044.2	-277.4	282.0
Jan-98	39.5	10222.9	10277.8	-54.9	282.0
Feb-98	47.4	9901.3	10154.7	-253.4	282.0
Mar-98	54.8	9962.9	10039.5	-76.6	282.0
Apr-98	55.8	10011.4	10023.9	-12.5	282.0
May-98	59.9	9884.6	9960.1	-75.5	282.0
Jun-98	68.4	9905.3	9827.7	77.6	282.0
Jul-98	68.0	9909.5	9833.9	75.6	282.0
Aug-98	66.5	10227.9	9857.3	370.6	282.0
Sep-98	57.2	9982.5	10002.1	-19.6	282.0
Oct-98	60.8	9928.6	9946.7	-18.1	282.0
Nov-98			10892.9	-10892.9	282.0
Dec-98	80.0	9510.5	9647.4	-136.9	282.0
Jan-99	62.6	9682.3	9918.0	-235.7	282.0
Feb-99	66.0	9580.4	9865.1	-284.7	282.0
Mar-99	63.4	9832.5	9905.6	-73.1	282.0
Apr-99	70.1	9807.5	9801.2	6.3	282.0
May-99	54.0	9902.6	10052.0	-149.4	282.0
Jun-99	46.7	10369.9	10165.6	204.3	282.0
Jul-99	59.6	10114.0	9964.6	149.4	282.0
Aug-99	61.8	10120.0	9931.1	188.9	282.0
Sep-99	51.4	9990.0	10092.3	-102.3	282.0
Oct-99	58.1	10015.0	9987.6	27.4	282.0
Nov-99	48.8	10264.0	10132.3	131.7	282.0
Dec-99	44.9	10078.0	10194.4	-116.4	282.0
Jan-00	41.6	10200.0	10245.4	-45.4	282.0
Feb-00	30.2	11123.0	10422.6	700.4	282.0
Mar-00	51.1	10183.0	10096.8	86.2	282.0
Apr-00	48.8	10393.0	10132.8	260.2	282.0
May-00	54.3	10162.0	10047.1	114.9	282.0
Jun-00	61.8	9928.0	9930.6	-2.6	282.0

Regression Output:

Constant	10892.88
Std Err of Y Est	173.9329116
R Squared	0.451062948
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-15.5727818
Std Err of Coef.	2.990555904

Anclote Unit 2



FLORIDA POWER CORPORATION

BARTOW UNIT 3

ANOHR -11.350 * NOF + 10818.97

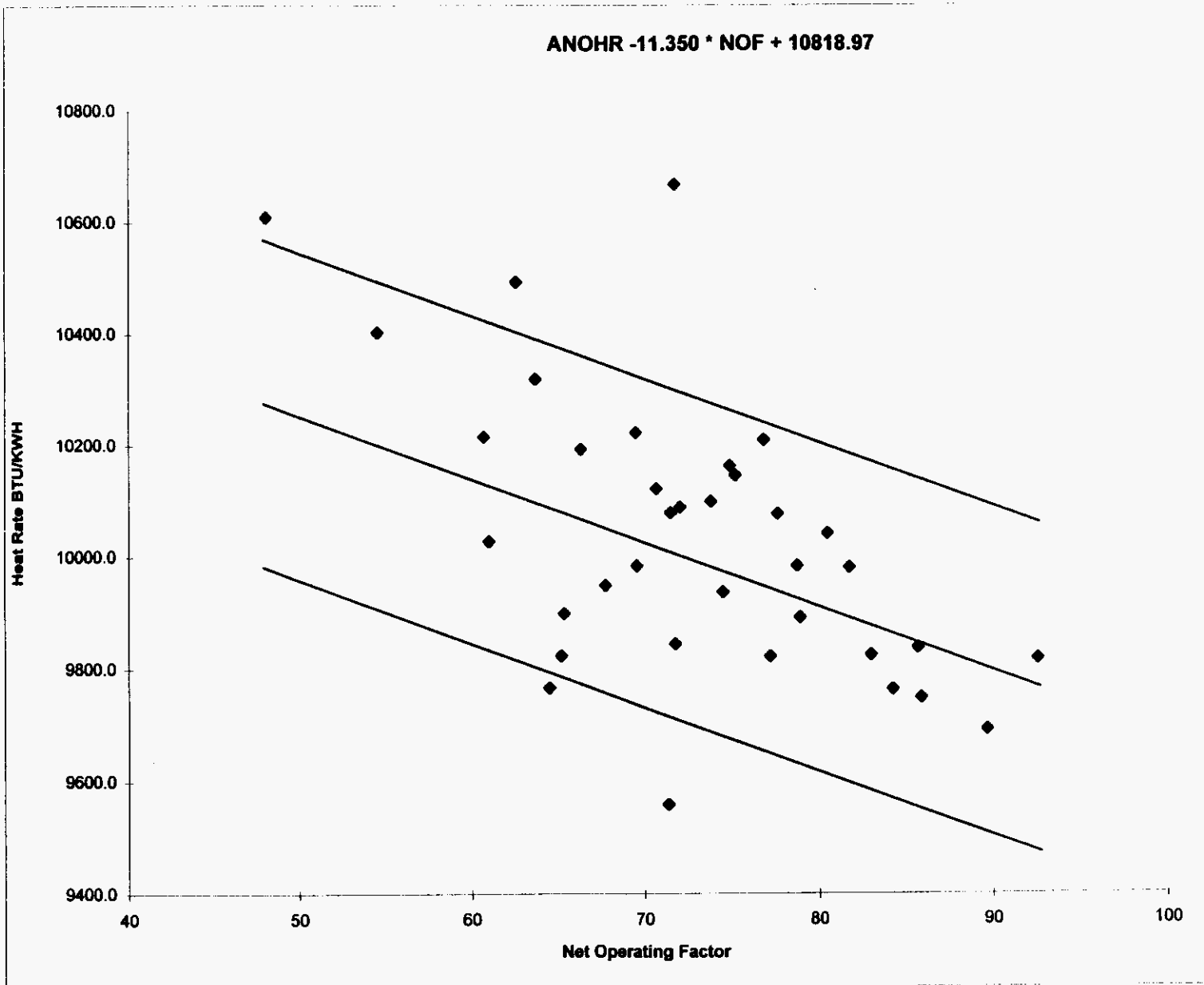
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE
					RANGE @90% CONFID
Jun-97	72.8	10217.0	9992.9	224.1	293.6
Jul-97	71.5	10079.0	10007.8	71.2	293.6
Aug-97	66.3	10193.0	10067.1	125.9	293.6
Sep-97	72.0	10089.0	10001.6	87.4	293.6
Oct-97	54.5	10403.0	10200.0	203.0	293.6
Nov-97	65.1	9824.0	10079.9	-255.9	293.6
Dec-97	71.4	9559.0	10009.1	-450.1	293.6
Jan-98	64.5	9767.0	10087.5	-320.5	293.6
Feb-98	65.3	9899.0	10078.1	-179.1	293.6
Mar-98	84.2	9764.0	9862.9	-98.9	293.6
Apr-98	71.7	9845.0	10004.7	-159.7	293.6
May-98	77.2	9823.0	9943.2	-120.2	293.6
Jun-98	85.7	9838.0	9846.4	-8.4	293.6
Jul-98	81.7	9981.0	9891.3	89.7	293.6
Aug-98	83.0	9825.0	9877.1	-52.1	293.6
Sep-98	78.9	9892.0	9923.7	-31.7	293.6
Oct-98	73.8	10099.0	9981.4	117.6	293.6
Nov-98	74.5	9937.0	9973.8	-36.8	293.6
Dec-98	89.7	9692.0	9801.0	-109.0	293.6
Jan-99	85.9	9749.0	9844.3	-95.3	293.6
Feb-99	92.6	9818.0	9787.8	50.2	293.6
Mar-99	78.7	9984.0	9925.5	58.5	293.6
Apr-99	80.5	10042.0	9905.4	136.6	293.6
May-99	69.5	10223.0	10030.6	192.4	293.6
Jun-99	70.7	10122.0	10017.1	104.9	293.6
Jul-99	74.9	10163.0	9969.1	193.9	293.6
Aug-99	77.6	10077.0	9938.2	138.8	293.6
Sep-99	69.5	9984.0	10029.9	-45.9	293.6
Oct-99	76.8	10209.0	9947.1	261.9	293.6
Nov-99	63.6	10319.0	10096.7	222.3	293.6
Dec-99	60.7	10215.0	10130.5	84.5	293.6
Jan-00	61.0	10028.0	10127.1	-99.1	293.6
Feb-00	48.0	10610.0	10274.0	336.0	293.6
Mar-00	71.7	10668.0	10004.7	663.3	293.6
Apr-00	82.5	10493.0	10109.3	383.7	293.6
May-00	67.7	9949.0	10050.8	-101.8	293.6
Jun-00	75.2	10146.0	9965.6	180.4	293.6

Regression Output:

Constant	10818.97
Std Err of Y Est	181.0069963
R Squared	0.27284882
No. of Observations	38
Degrees of Freedom	35
X Coefficient	-11.3495488
Std Err of Coef.	3.177535821

Bartow Unit 3



FLORIDA POWER CORPORATION

CRYSTAL RIVER 1

ANOHR -6.341 * NOF + 10358.27

TABLE OF RESIDUALS

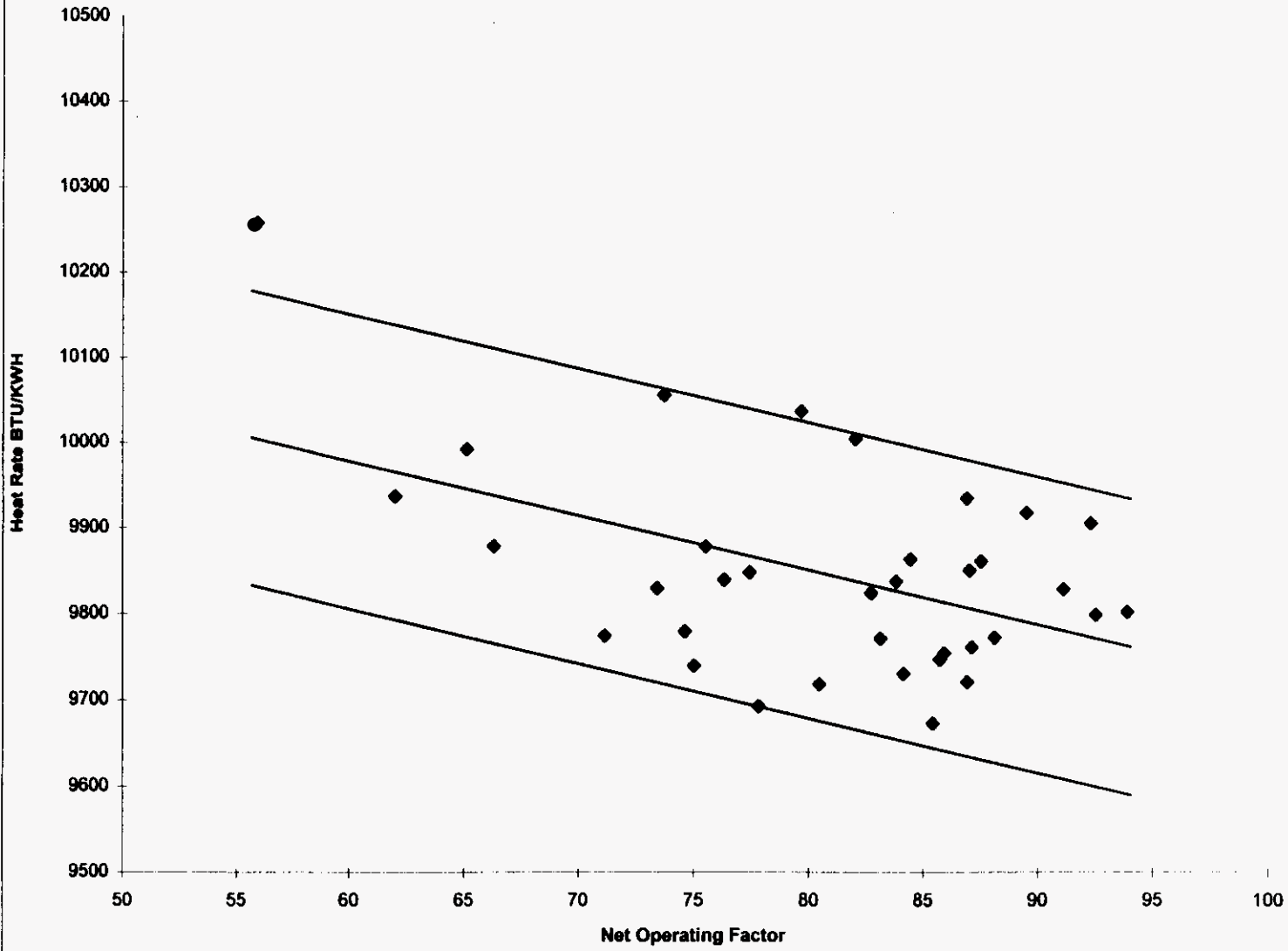
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jun-97	86.1	9832.0	9812.3	19.7	172.4
Jul-97	87.0	9851.3	9806.6	44.7	172.4
Aug-97	92.3	9906.1	9773.0	133.1	172.4
Sep-97	91.1	9829.4	9780.6	48.8	172.4
Oct-97	86.9	9721.4	9807.3	-85.9	172.4
Nov-97	82.7	9824.7	9833.9	-9.2	172.4
Dec-97	87.1	9761.7	9806.0	-44.3	172.4
Jan-98	85.4	9673.4	9816.8	-143.4	172.4
Feb-98	76.3	9840.0	9874.5	-34.5	172.4
Mar-98	77.8	9693.3	9865.0	-171.7	172.4
Apr-98	93.9	9802.3	9762.9	39.4	172.4
May-98	85.7	9747.3	9814.9	-67.6	172.4
Jun-98	82.0	10004.5	9838.3	166.2	172.4
Jul-98	73.7	10056	9891.0	165.0	172.4
Aug-98	89.5	9918	9790.8	127.2	172.4
Sep-98	83.1	9772.1	9831.4	-59.3	172.4
Oct-98	88.1	9772.9	9799.7	-26.8	172.4
Nov-98	75.0	9740.3	9882.7	-142.4	172.4
Dec-98	73.4	9830.3	9892.9	-62.6	172.4
Jan-99	66.3	9879.2	9937.9	-58.7	172.4
Feb-99	55.9	10257.6	10003.8	253.8	172.4
Mar-99	77.4	9848.6	9867.5	-18.9	172.4
Apr-99	87.5	9861.8	9803.5	58.3	172.4
May-99	65.1	9992	9945.5	46.5	172.4
Jun-99	75.5	9878.7	9879.6	-0.9	172.4
Jul-99	84.4	9864.0	9823.0	41.0	172.4
Aug-99	86.9	9935.0	9807.5	127.5	172.4
Sep-99	84.1	9731.0	9825.0	-94.0	172.4
Oct-99	92.5	9799.0	9771.6	27.4	172.4
Nov-99			10358.3	-10358.3	172.4
Dec-99	62.0	9937.0	9965.3	-28.3	172.4
Jan-00	74.6	9780.0	9885.3	-105.3	172.4
Feb-00	71.2	9775.0	9907.1	-132.1	172.4
Mar-00	80.4	9719.0	9848.2	-129.2	172.4
Apr-00	85.9	9755.0	9813.7	-58.7	172.4
May-00	83.8	9838.0	9827.0	11.0	172.4
Jun-00	79.7	10037.0	9853.2	183.8	172.4

Regression Output:

Constant	10358.27
Std Err of Y Est	106.309954
R Squared	0.229234361
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-6.340627654
Std Err of Coef.	2.023935158

Crystal River Unit 1

$$\text{ANOHR} = -6.341 * \text{NOF} + 10358.27$$



FLORIDA POWER CORPORATION

CRYSTAL RIVER 2

ANOHR -1.808 * NOF + 9920.42

TABLE OF RESIDUALS

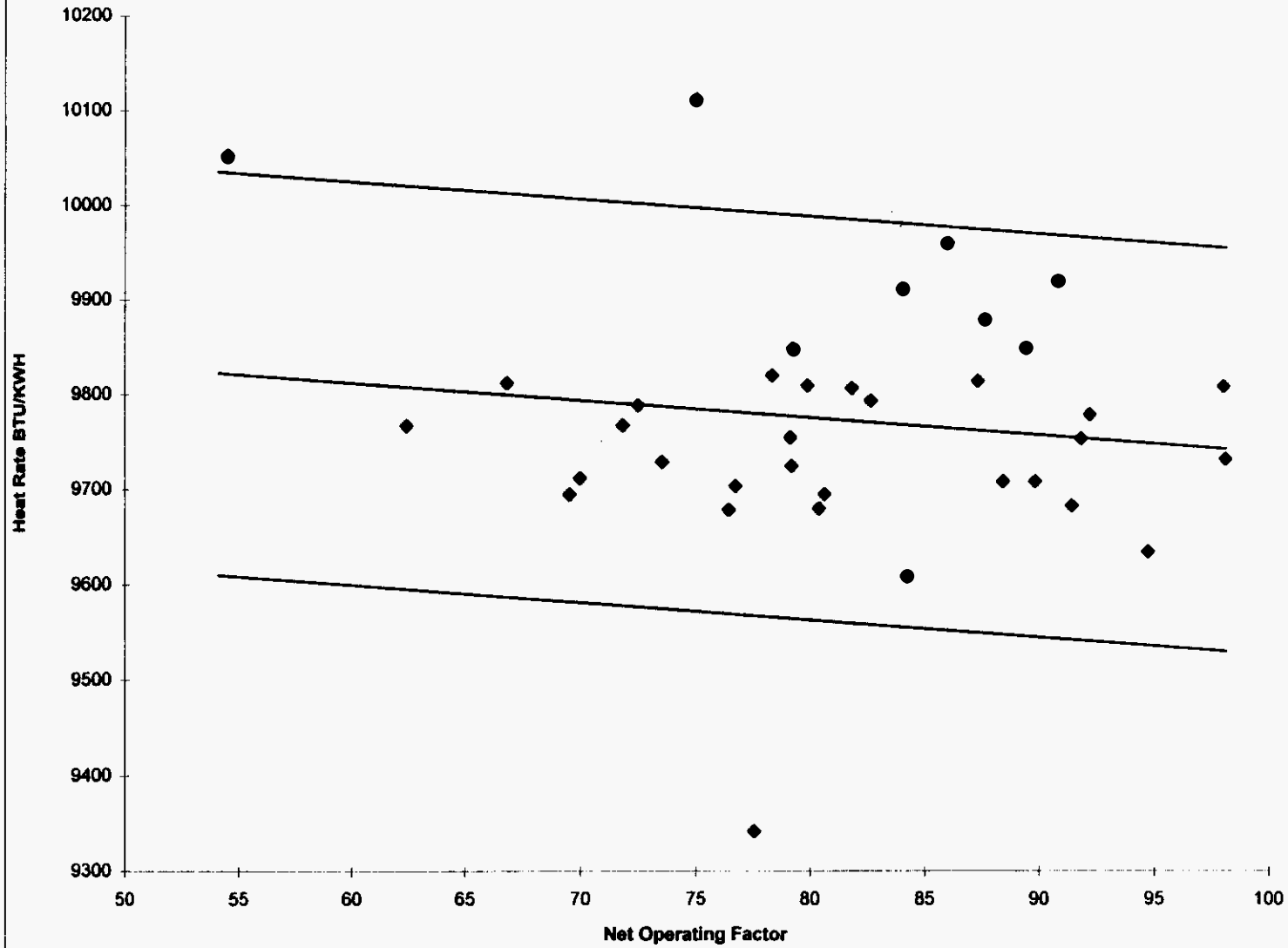
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jun-97	90.6	9772.9	9756.6	16.3	212.7
Jul-97	92.2	9779.4	9753.7	25.7	212.7
Aug-97	89.4	9849.4	9758.8	90.6	212.7
Sep-97	91.8	9754.2	9754.5	-0.3	212.7
Oct-97	89.8	9708.6	9758.1	-49.5	212.7
Nov-97	79.2	9848.9	9777.2	71.7	212.7
Dec-97	87.6	9879.7	9762.1	117.6	212.7
Jan-98	76.7	9703.6	9781.8	-78.2	212.7
Feb-98	78.3	9820.6	9778.9	41.7	212.7
Mar-98	91.4	9683.0	9755.2	-72.2	212.7
Apr-98	80.6	9695.1	9774.7	-79.6	212.7
May-98	81.8	9807.3	9772.5	34.8	212.7
Jun-98	86.0	9960.6	9764.9	195.7	212.7
Jul-98	98.1	9732.3	9743.1	-10.8	212.7
Aug-98	98.0	9809.2	9743.3	65.9	212.7
Sep-98	88.4	9708.8	9760.6	-51.8	212.7
Oct-98	71.8	9767.8	9790.6	-22.8	212.7
Nov-98	73.5	9729.1	9787.5	-58.4	212.7
Dec-98	66.8	9812.3	9799.7	12.6	212.7
Jan-99	62.4	9767.0	9807.6	-40.6	212.7
Feb-99	54.5	10053.1	9821.9	231.2	212.7
Mar-99	76.4	9678.6	9782.3	-103.7	212.7
Apr-99	94.7	9635.0	9749.2	-114.2	212.7
May-99	90.8	9920.5	9756.3	164.2	212.7
Jun-99	87.3	9815.0	9762.6	52.4	212.7
Jul-99	82.6	9794.0	9771.1	22.9	212.7
Aug-99	84.0	9912.0	9768.6	143.4	212.7
Sep-99	79.1	9755.0	9777.4	-22.4	212.7
Oct-99	84.2	9609.0	9768.2	-159.2	212.7
Nov-99	77.5	9342.0	9780.2	-438.2	212.7
Dec-99	72.5	9789.0	9789.4	-0.4	212.7
Jan-00	70.0	9712.0	9793.9	-81.9	212.7
Feb-00	69.5	9695.0	9794.8	-99.8	212.7
Mar-00	80.4	9680.0	9775.2	-95.2	212.7
Apr-00	79.2	9725.0	9777.3	-52.3	212.7
May-00	79.9	9810.0	9776.1	33.9	212.7
Jun-00	75.0	10112.0	9784.8	327.2	212.7

Regression Output:

Constant	9920.42
Std Err of Y Est	131.138023
R Squared	0.018505168
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-1.807874232
Std Err of Coef.	2.25801202

Crystal River Unit 2

$$\text{ANOHR} = -1.808 * \text{NOF} + 9920.42$$



FLORIDA POWER CORPORATION

CRYSTAL RIVER 3

ANOHR -15.582 * NOF + 11844.84

TABLE OF RESIDUALS

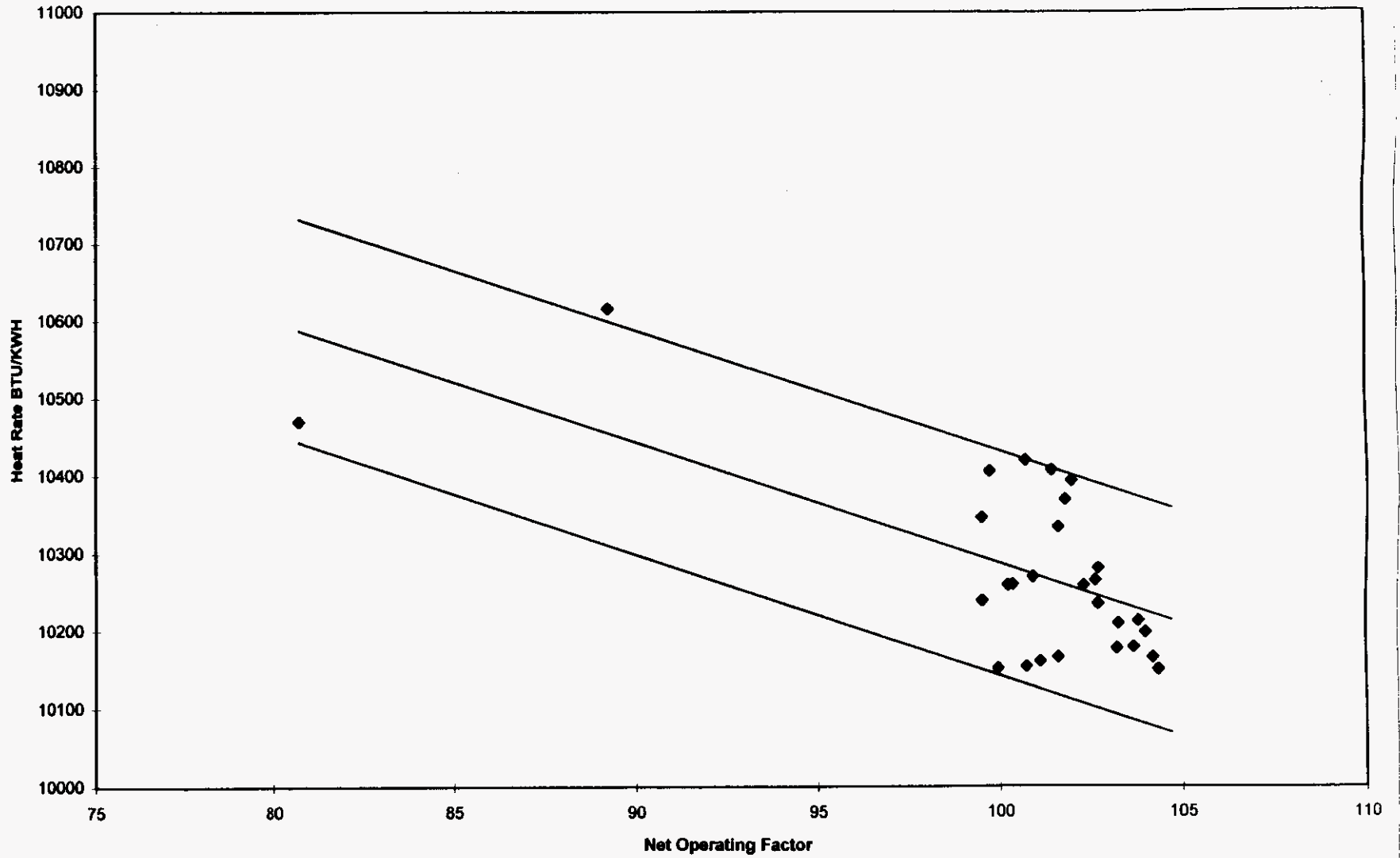
DATE	OUTPUT FACTOR	CT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Feb-98	89.2	10616.3	10455.0	161.3	144.6
Mar-98	103.8	10212.5	10227.5	-15.0	144.6
Apr-98	100.9	10269.6	10272.7	-3.1	144.6
May-98	102.7	10234.6	10244.6	-10.0	144.6
Jun-98	101.8	10369.0	10258.6	110.4	144.6
Jul-98	99.7	10405.5	10291.4	114.1	144.6
Aug-98	100.7	10419.5	10275.8	143.7	144.6
Sep-98	102.7	10280.6	10244.6	36.0	144.6
Oct-98	103.26	10209.4	10235.9	-26.5	144.6
Nov-98	103.22	10177.3	10236.5	-59.2	144.6
Dec-98	103.68	10179.2	10229.3	-50.1	144.6
Jan-99	104	10198.0	10224.4	-26.4	144.6
Feb-99	101.6	10166.1	10261.8	-95.7	144.6
Mar-99	104.2	10165.7	10221.2	-55.5	144.6
Apr-99	100.2	10259.0	10283.6	-24.5	144.6
May-99	102.3	10258.5	10250.9	7.7	144.6
Jun-99	101.6	10333.8	10261.8	72.0	144.6
Jul-99	102.0	10393.0	10255.8	137.2	144.6
Aug-99	101.4	10407.0	10264.4	142.6	144.6
Sep-99	102.6	10265.0	10245.9	19.1	144.6
Nov-99	80.7	10470.0	10587.6	-117.6	144.6
Dec-99	104.4	10150.0	10218.9	-68.9	144.6
Jan-00	101.1	10161.0	10269.4	-108.4	144.6
Feb-00	100.7	10154.0	10275.5	-121.5	144.6
Mar-00	99.9	10152.0	10287.8	-135.8	144.6
Apr-00	99.5	10239.0	10294.6	-55.6	144.6
May-00	100.3	10260.0	10281.5	-21.5	144.6
Jun-00	99.5	10346.0	10294.8	51.2	144.6

Regression Output:

Constant	11844.84
Std Err of Y Est	89.49255882
R Squared	0.421440537
No. of Observations	28
Degrees of Freedom	27
X Coefficient	-15.58150249
Std Err of Coef.	3.580374923

Crystal River Unit 3

ANOHR $-15.582 \cdot \text{NOF} + 11844.84$



FLORIDA POWER CORPORATION

CRYSTAL RIVER 4

ANOHR -5.164 * NOF + 9857.44

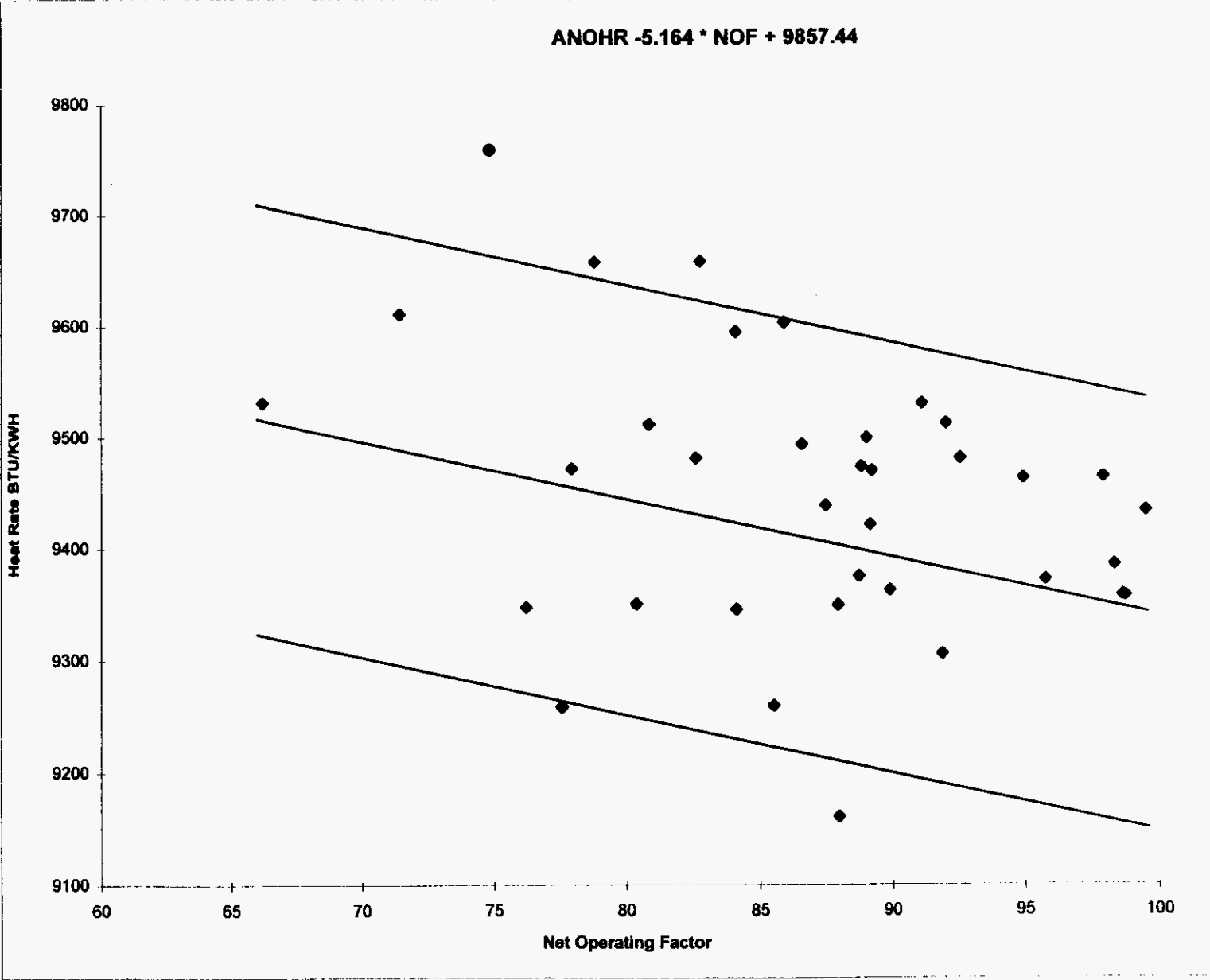
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jun-97	95.6	9462.7	9363.8	98.9	192.9
Jul-97	99.6	9434.1	9343.1	91.0	192.9
Aug-97	95.0	9463.8	9366.9	96.9	192.9
Sep-97	89.0	9500.0	9397.8	102.2	192.9
Oct-97	95.8	9372.5	9362.7	9.8	192.9
Nov-97	88.7	9375.8	9399.4	-23.6	192.9
Dec-97	82.6	9481.7	9430.9	50.8	192.9
Jan-98	88.8	9474.1	9398.9	75.2	192.9
Feb-98	89.2	9470.4	9396.8	73.6	192.9
Mar-98	76.2	9348.0	9463.9	-115.9	192.9
Apr-98	78.8	9658.2	9450.5	207.7	192.9
May-98	91.9	9306.4	9382.9	-76.5	192.9
Jun-98	98.8	9358.1	9347.2	10.9	192.9
Jul-98	98.4	9385.7	9349.3	36.4	192.9
Aug-98	98	9464.7	9351.4	113.3	192.9
Sep-98	92.6	9481.7	9379.3	102.4	192.9
Oct-98	89.89	9363.2	9393.3	-30.1	192.9
Nov-98	80.85	9512	9439.9	72.1	192.9
Dec-98	71.41	9611.2	9488.7	122.5	192.9
Jan-99	74.8	9759.2	9471.2	288.0	192.9
Feb-99	66.2	9531.4	9515.6	15.8	192.9
Mar-99	85.5	9260.3	9415.9	-155.6	192.9
Apr-99	98.7	9358.5	9347.8	10.7	192.9
May-99	84.1	9595.2	9423.2	172.0	192.9
Jun-99	85.9	9603.6	9413.9	189.7	192.9
Jul-99	91.2	9531.0	9386.7	144.3	192.9
Aug-99	86.6	9494.0	9410.4	83.6	192.9
Sep-99	82.8	9659.0	9430.0	229.0	192.9
Oct-99	92.1	9513.0	9381.9	131.1	192.9
Nov-99	89.1	9422.0	9397.2	24.8	192.9
Dec-99	87.4	9439.0	9405.9	33.1	192.9
Jan-00	84.1	9346.0	9423.0	-77.0	192.9
Feb-00	80.4	9351.0	9442.4	-91.4	192.9
Mar-00	77.6	9259.0	9456.9	-197.9	192.9
Apr-00	77.9	9472.0	9455.0	17.0	192.9
May-00	87.9	9161.0	9403.3	-242.3	192.9
Jun-00	87.9	9350.0	9403.5	-53.5	192.9

Regression Output:

Constant	9857.44
Std Err of Y Est	118.9113146
R Squared	0.111984723
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-5.163960254
Std Err of Coef.	2.493872578

Crystal River Unit 4



FLORIDA POWER CORPORATION

CRYSTAL RIVER 5

ANOHR -3.962 * NOF + 9731.95

TABLE OF RESIDUALS

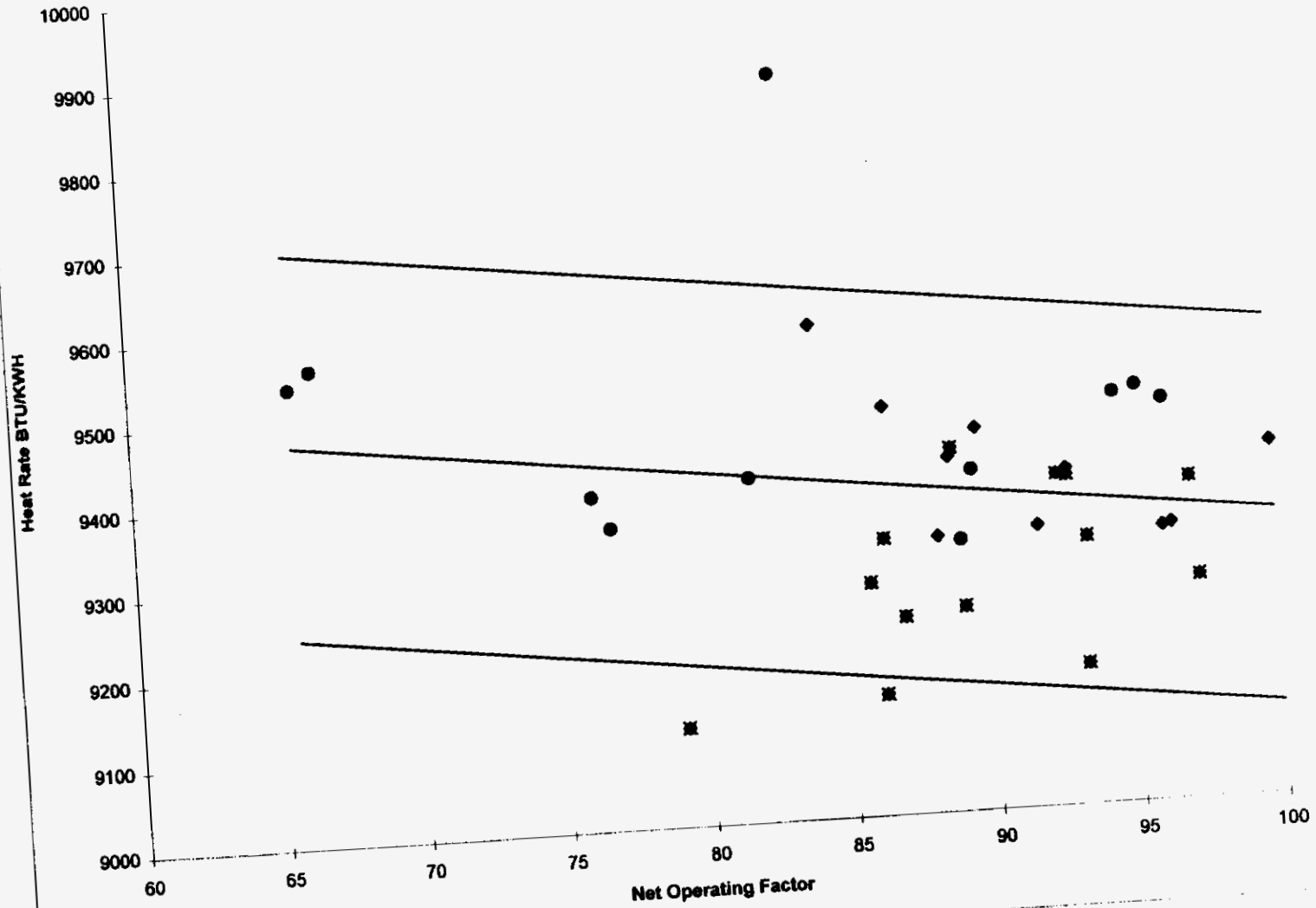
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jun-97	98.4	9442.7	9342.1	100.6	227.5
Jul-97	100.0	9414.2	9335.7	78.5	227.5
Sep-97	89.7	9449.5	9376.6	72.9	227.5
Oct-97	96.1	9322.7	9351.2	-28.5	227.5
Nov-97	96.4	9325.4	9350.0	-24.6	227.5
Dec-97	91.7	9331.0	9368.6	-37.6	227.5
Jan-98	92.8	9395.9	9364.3	31.6	227.5
Feb-98	86.5	9480.9	9389.2	91.7	227.5
Mar-98	88.2	9325.1	9382.5	-57.4	227.5
Apr-98	84.1	9582.6	9398.7	183.9	227.5
May-98	88.7	9417.5	9380.5	37.0	227.5
Jun-98	96.3	9472.2	9350.4	121.8	227.5
Jul-98	94.6	9482.6	9357.1	125.5	227.5
Aug-98	95.4	9489.6	9354.0	135.6	227.5
Sep-98	89.5	9401.2	9377.3	23.9	227.5
Oct-98	89.0	9319.9	9379.3	-59.4	227.5
Nov-98	81.7	9405.8	9408.3	-2.5	227.5
Dec-98	66.5	9561.1	9468.5	92.6	227.5
Jan-99	76.2	9393.5	9430.0	-36.5	227.5
Feb-99	65.7	9540.5	9471.6	68.9	227.5
Mar-99	76.8	9355.7	9427.7	-72.0	227.5
May-99	83.2	9882.0	9402.3	479.7	227.5
Jun-99	88.8	9427.5	9380.1	47.4	227.5
Jul-99	93.4	9315.0	9361.9	-46.9	227.5
Aug-99	97.3	9262.0	9346.4	-84.4	227.5
Sep-99	92.8	9388.0	9364.3	23.7	227.5
Oct-99	97.1	9378.0	9347.2	30.8	227.5
Nov-99	93.3	9165.0	9362.4	-197.4	227.5
Dec-99	86.3	9326.0	9390.0	-64.0	227.5
Jan-00	86.2	9143.0	9390.5	-247.5	227.5
Feb-00	79.2	9117.0	9418.3	-301.3	227.5
Mar-00	89.1	9241.0	9379.1	-138.1	227.5
Apr-00	85.8	9275.0	9392.1	-117.1	227.5
May-00	87.0	9233.0	9387.5	-154.5	227.5
Jun-00	92.5	9390.0	9365.7	24.3	227.5

Regression Output:

Constant	9731.95
Std Err of Y Est	140.3787866
R Squared	0.050931208
No. of Observations	34
Degrees of Freedom	33
X Coefficient	-3.96205291
Std Err of Coef.	3.023445464

Crystal River Unit 5

$$\text{ANOHR} = -3.962 * \text{NOF} + 9731.95$$



FLORIDA POWER CORPORATION

TIGER BAY

ANOHR -34.464 * NOF + 10735.88

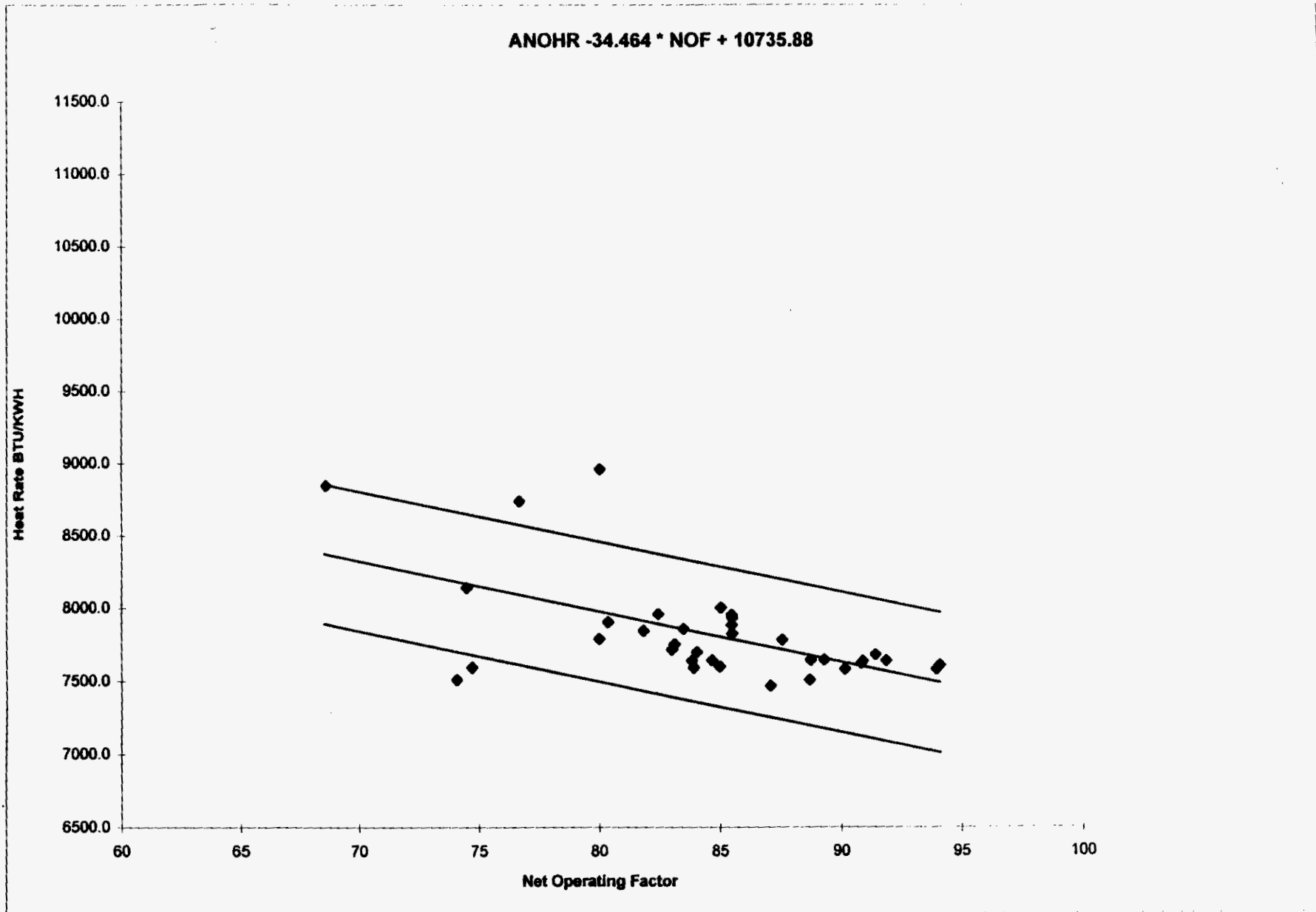
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-97	83.5	7861.0	7858.8	2.2	480.7
Aug-97	90.9	7641.0	7603.5	37.5	480.7
Sep-97	94.0	7585.0	7497.7	87.3	480.7
Oct-97	90.8	7626.0	7605.9	20.1	480.7
Nov-97	87.5	7786.0	7719.3	66.7	480.7
Dec-97	85.0	8008.0	7806.1	201.9	480.7
Jan-98	91.9	7643.0	7569.7	73.3	480.7
Feb-98	84.0	7703.0	7839.9	-136.9	480.7
Mar-98	74.5	8144.0	8169.4	-25.4	480.7
Apr-98	83.8	7643.0	7846.8	-203.8	480.7
May-98	85.5	7958.0	7790.9	167.1	480.7
Jun-98	91.4	7684.0	7585.2	98.8	480.7
Jul-98	89.3	7648.0	7658.9	-10.9	480.7
Aug-98	82.4	7963.0	7895.4	67.6	480.7
Sep-98	80.3	7908.0	7967.1	-59.1	480.7
Oct-98	81.8	7848.0	7916.0	-68.0	480.7
Nov-98	74.1	7512.0	8183.1	-671.1	480.7
Jan-99	80.0	8962.0	7978.8	983.2	480.7
Feb-99	68.6	8847.0	8372.0	475.0	480.7
Mar-99	74.7	7596.0	8161.4	-565.4	480.7
Apr-99	76.7	8739.0	8094.2	644.8	480.7
May-99	87.1	7472.0	7735.8	-263.8	480.7
Jun-99	83.1	7757.0	7871.6	-114.6	480.7
Jul-99	83.0	7721.0	7875.4	-154.4	480.7
Aug-99	84.7	7646.0	7818.5	-172.5	480.7
Sep-99	80.0	7792.0	7979.5	-187.5	480.7
Oct-99	90.1	7586.0	7629.3	-43.3	480.7
Nov-99	94.1	7612.0	7492.8	119.2	480.7
Dec-99	88.7	7647.0	7678.6	-31.6	480.7
Jan-00	85.5	7937.0	7790.3	146.7	480.7
Feb-00	83.9	7596.0	7844.4	-248.4	480.7
Mar-00	85.0	7604.0	7807.1	-203.1	480.7
Apr-00	85.5	7829.0	7790.3	38.7	480.7
May-00	88.7	7513.0	7679.6	-166.6	480.7
Jun-00	85.5	7887.0	7790.9	96.1	480.7

Regression Output:

Constant	10735.88
Std Err of Y Est	296.5033437
R Squared	0.323899781
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-34.4639215
Std Err of Coef.	8.66778106

Tiger Bay



UNPLANNED OUTAGE RATE

TABLES AND GRAPHS

UNIT UNAVAILABLE OUTAGE RATE SUMMARY

Company: Florida Power Corporation
 Period of: January, 2001 - December, 2001

UNIT	RATE	LOW RANGE	HIGH RANGE	TARGET
Ancloste 1	FOR	1.00	3.80	1.90
	MOR	1.98	7.55	3.78
	FOR&MOR	2.98	11.36	5.68
	PFOR	0.44	1.66	0.83
	PMOR	0.79	3.02	1.51
	EUOR	4.14	14.99	7.75
	EUOF	2.97	10.77	5.57
Ancloste 2	FOR	0.38	1.46	0.73
	MOR	2.26	8.60	4.30
	FOR&MOR	2.64	10.06	5.03
	PFOR	1.01	3.84	1.92
	PMOR	0.73	2.79	1.39
	EUOR	4.32	15.79	8.12
	EUOF	3.83	14.00	7.19
Crystal River 1	FOR	1.17	4.45	2.23
	MOR	3.37	12.85	8.42
	FOR&MOR	4.54	17.30	8.65
	PFOR	1.44	5.49	2.74
	PMOR	0.50	1.91	0.95
	EUOR	6.32	22.44	11.76
	EUOF	5.47	19.43	10.18
Crystal River 2	FOR	3.71	14.14	7.07
	MOR	2.69	10.26	5.13
	FOR&MOR	6.40	24.40	12.20
	PFOR	1.39	5.28	2.64
	PMOR	1.18	4.51	2.25
	EUOR	8.62	29.47	15.85
	EUOF	8.62	29.48	15.84
Crystal River 3	FOR	0.74	2.83	1.42
	MOR	0.22	0.82	0.41
	FOR&MOR	0.96	3.68	1.83
	PFOR	0.34	1.28	0.64
	PMOR	0.51	1.95	0.98
	EUOR	1.80	6.72	3.40
	EUOF	1.59	5.95	3.01
Crystal River 4	FOR	0.61	2.33	1.18
	MOR	0.78	2.98	1.49
	FOR&MOR	1.39	5.31	2.65
	PFOR	0.87	3.30	1.65
	PMOR	0.18	0.69	0.35
	EUOR	2.42	8.98	4.56
	EUOF	2.42	8.98	4.56
Crystal River 5	FOR	0.72	2.76	1.38
	MOR	0.43	1.64	0.82
	FOR&MOR	1.15	4.40	2.20
	PFOR	0.35	1.31	0.66
	PMOR	0.15	0.56	0.28
	EUOR	1.64	6.11	3.10
	EUOF	1.48	5.52	2.80
Bartow 3	FOR	1.37	5.23	2.82
	MOR	0.47	1.78	0.89
	FOR&MOR	1.84	7.02	3.51
	PFOR	0.72	2.75	1.38
	PMOR	1.10	4.17	2.09
	EUOR	3.81	13.29	6.80
	EUOF	3.23	11.87	6.08
Tiger Bay	FOR	2.54	9.67	4.83
	MOR	1.22	4.67	2.33
	FOR&MOR	3.76	14.33	7.17
	PFOR	0.02	0.08	0.04
	PMOR	0.02	0.09	0.05
	EUOR	3.74	13.64	7.03
	EUOF	3.17	11.54	5.95

ANCLOTE
UNIT 1

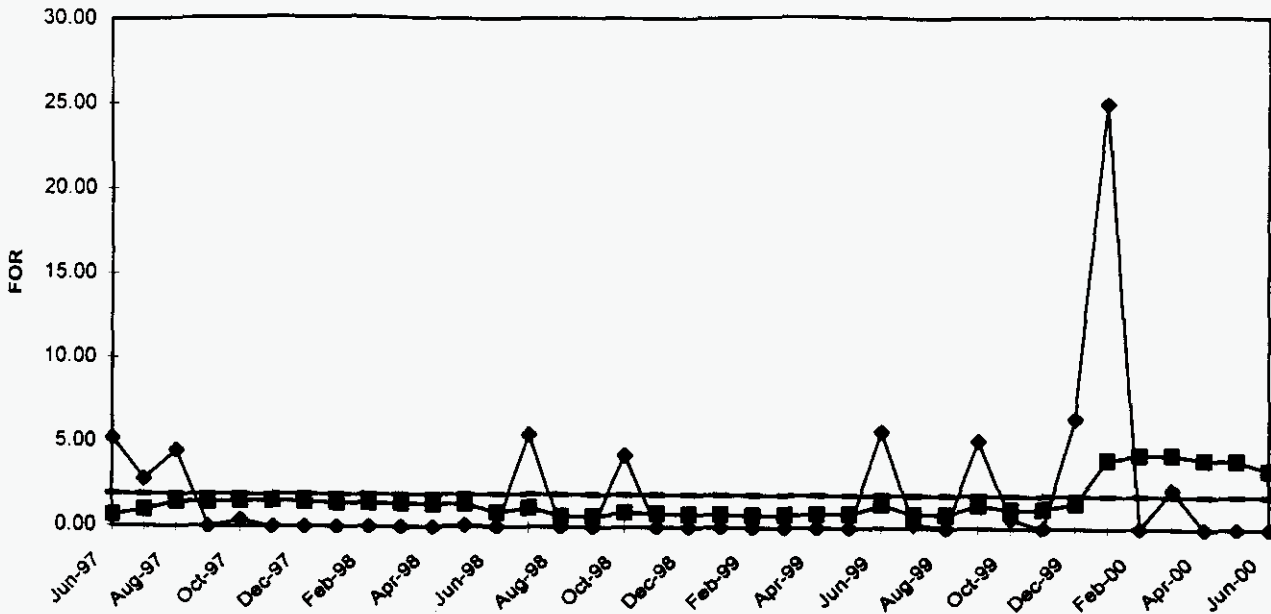
	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
PER HOURS	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744
SER HOURS	632.4	723.1	710.4	720	566.6	61.1	444.1	548.1	286.4	505.1	719	743.2	720	703.3	744	720	385.5	720.0	744.0
RSH	2	3	4	5	135.2	83.2	278.8	195.9	385.6	24	0	0	0	0	0	0	0.0	0.0	0.0
UH	49.5	20.9	33.6	0	43.2	575.7	21.1	0	0	214.9	0	0.8	0	40.7	0	0	359.5	0.0	0.0
POH	0	0	0	0	41	575.7	11.9	0	0	214.9	0	0	0	0	0	0	342.5	0.0	0.0
FOH	34.8	20.9	33.6	0	2.2	0	0	0	0	0	0	0.8	0	40.7	0	0	17.1	0.0	0.0
MOH	14.7	0	0	0	0	0	9.2	0	0	0	0	0	0	0	0	0	0.0	0.0	0.0
PFOH	45	34.8	52.9	48.7	161.9	0	8.1	0	0	0	9.4	9.1	20	187.1	3.3	0	146.8	24.7	14.0
LRPF	130.4	169.7	169.7	169.7	69.5	0	169.7	0	0	0	227.8	66.4	249.8	18	156.9	0	14.6	165.8	319.1
EFOH	11.5	11.6	17.6	18.2	22	0	2.7	0	0	0	4.19	1.18	9.78	6.59	1.01	0.00	4.20	8.00	8.73
PMOH	0	0	0	0	0	0	0	0	4	3.5	48.3	53.0	40.7	96.9	76.6	48.5	10.2	24.1	0.0
LRPM	0	0	0	0	0	0	0	0	169.9	267.2	169.7	169.7	164.2	95.8	149.3	165.5	155.0	163.4	0.0
EMOH	0	0	0	0	0	0	0	0	1.32994	1.83014	16.0392	17.5999	13.09	18.17	22.38	15.71	3.09	7.71	0.00
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511
MONTHLY	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
FOR	5.22	2.81	4.52	0.00	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.00	5.47	0.00	0.00	4.24	0.00	0.00
MOR	2.27	0.00	0.00	0.00	0.00	0.00	2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.82	1.60	2.48	2.25	3.88	0.00	0.61	0.00	0.00	0.00	0.58	0.16	1.36	0.94	0.14	0.00	1.09	1.11	1.17
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.46	0.36	2.23	2.37	1.82	2.58	3.01	2.18	0.80	1.07	0.00
EUOR	8.95	4.37	6.88	2.25	4.25	0.00	2.63	0.00	0.46	0.36	2.81	2.63	3.18	8.80	3.14	2.18	6.05	2.18	1.17
EUOF	8.47	4.37	6.88	2.25	3.25	0.00	1.60	0.00	0.20	0.25	2.81	2.63	3.18	8.80	3.14	2.18	3.27	2.18	1.17
POF	0.00	0.00	0.00	0.00	5.50	79.96	1.60	0.00	0.00	28.88	0.00	0.00	0.00	0.00	0.00	0.00	45.97	0.00	0.00
EAF	91.53	95.63	93.12	97.75	91.25	20.04	96.80	100.00	99.80	70.87	97.19	97.37	96.82	91.20	96.86	97.82	50.76	97.82	98.83
12 MONTHS	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
FOR	0.66	0.98	1.45	1.45	1.51	1.54	1.46	1.41	1.41	1.39	1.36	1.37	0.85	1.14	0.64	0.64	0.88	0.80	0.77
MOR	4.06	3.80	3.53	3.53	3.58	0.86	0.99	0.69	0.58	0.37	0.36	0.36	0.14	0.14	0.14	0.14	0.14	0.13	0.00
PFOR	3.18	2.95	2.89	2.90	2.49	2.10	2.10	1.99	1.95	1.75	1.46	1.31	1.26	1.19	0.94	0.70	0.45	0.52	0.58
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.05	0.29	0.55	0.74	1.01	1.34	1.57	1.66	1.62	1.55
EUOR	7.69	7.52	7.44	7.64	7.35	4.42	4.47	4.03	3.90	3.51	3.42	3.54	2.96	3.45	3.04	3.03	3.11	3.04	2.89
EUOF	5.80	5.67	5.61	5.76	5.47	3.13	3.23	3.01	2.91	2.65	2.65	2.74	2.30	2.68	2.36	2.36	2.36	2.54	2.50
POF	0.00	0.00	0.00	0.00	0.47	7.04	7.18	7.18	7.18	9.63	9.63	9.63	9.63	9.63	9.63	9.63	13.07	6.50	6.36
EAF	94.20	94.33	94.39	94.24	94.07	89.83	89.59	89.82	89.91	87.72	87.73	87.63	88.07	87.69	88.01	88.01	84.57	90.96	91.14

ANCLOTE
UNIT 1

	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00
SER HOURS	583.98	672.00	292.20	0.00	652.97	615.83	742.20	744.00	683.10	740.80	428.80	225.80	513.40	258.10	532.10	432.20	739.30	720.00
RSH	160.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	226.20	302.70	59.90	173.90	169.20	124.00	4.70	0.00
UH	0.00	0.00	451.80	719.00	91.03	104.17	1.80	0.00	36.90	4.30	65.00	215.50	170.70	264.00	42.80	162.80	0.00	0.00
POH	0.00	0.00	451.80	719.00	91.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	37.03	1.80	0.00	36.90	4.30	0.00	15.60	170.70	0.00	12.50	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	67.13	0.00	0.00	0.00	0.00	65.00	200.00	0.00	264.00	30.30	162.80	0.00	0.00
PFOH	3.00	0.00	0.00	0.00	32.67	9.85	0.00	133.00	201.20	39.10	0.00	0.00	0.10	0.00	4.20	30.20	5.70	38.80
LRPF	257.30	0.00	0.00	0.00	109.40	197.71	0.00	43.60	15.00	174.00	0.00	0.00	496.70	0.00	40.40	146.20	50.00	31.80
EFOH	1.51	0.00	0.00	0.00	6.99	3.81	0.00	11.35	5.91	13.31	0.00	0.00	0.10	0.00	0.34	8.78	0.57	2.45
PMOH	0.00	23.00	0.00	0.00	22.65	55.58	73.50	61.00	45.00	60.60	12.50	0.00	0.00	18.00	48.00	23.80	80.60	66.20
LRPM	0.00	169.65	0.00	0.00	173.54	132.80	172.30	163.10	164.30	166.20	169.70	0.00	0.00	170.20	170.20	170.20	167.60	160.30
EMOH	0.00	7.64	0.00	0.00	7.69	14.44	24.78	19.47	14.47	19.71	4.15	0.00	0.00	6.09	16.24	8.05	26.86	21.10
NPC	511.00	511.00	511.00	511.00	511.00	511.00	511.00	511.00	511.00	511.00	511.00	511.00	503.00	503.00	503.00	503.00	503.00	503.00
MONTHLY	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
FOR	0.00	0.00	0.00	0.00	0.00	5.87	0.24	0.00	5.13	0.58	0.00	6.46	24.95	0.00	2.30	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	9.83	0.00	0.00	0.00	0.00	13.16	46.97	0.00	50.57	5.39	27.36	0.00	0.00
PFOR	0.26	0.00	0.00	0.00	1.07	0.62	0.00	1.53	0.86	1.80	0.00	0.00	0.02	0.00	0.06	2.03	0.08	0.34
PMOR	0.00	1.14	0.00	0.00	1.18	2.35	3.34	2.62	2.12	2.66	0.97	0.00	0.00	2.36	3.05	1.86	3.63	2.93
EUOR	0.26	1.14	0.00	0.00	2.25	17.00	3.57	4.14	7.95	5.01	14.00	48.84	24.97	51.73	10.33	30.19	3.71	3.27
EUOF	0.20	1.14	0.00	0.00	1.97	17.00	3.57	4.14	7.95	5.01	9.60	28.98	22.96	38.81	7.98	24.98	3.69	3.27
POF	0.00	0.00	60.73	100.00	12.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.80	98.86	39.27	0.00	85.79	83.00	96.43	95.86	92.05	94.99	90.40	71.02	77.04	61.19	92.02	75.02	96.31	96.73
12 MONTHS	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
FOR	0.77	0.73	0.75	0.83	0.83	1.37	0.81	0.81	1.34	1.10	1.15	1.48	4.05	4.32	4.35	4.07	4.02	3.45
MOR	0.00	0.00	0.00	0.00	0.00	0.97	0.97	0.97	0.97	0.92	1.88	4.95	5.00	9.18	9.26	10.73	10.60	9.65
PFOR	0.60	0.57	0.58	0.58	0.67	0.60	0.50	0.65	0.74	0.83	0.75	0.67	0.66	0.70	0.68	0.77	0.66	0.63
PMOR	1.54	1.55	1.57	1.50	1.38	1.42	1.51	1.46	1.45	1.61	1.63	1.76	1.78	1.88	2.07	2.06	2.32	2.38
EUOR	2.89	2.83	2.88	2.89	2.86	4.28	3.73	3.83	4.43	4.40	5.29	8.56	10.89	15.01	15.25	16.42	16.40	15.12
EUOF	2.52	2.59	2.57	2.34	2.28	3.42	2.98	3.06	3.54	3.68	4.29	6.66	8.59	11.55	12.23	14.27	14.42	13.29
POF	6.36	6.36	9.07	17.27	18.31	18.31	18.31	18.31	18.31	14.40	14.40	14.40	14.40	14.37	9.22	1.04	0.00	0.00
EAF	91.12	91.05	88.36	80.39	79.40	78.27	78.71	78.63	78.15	81.91	81.30	78.94	77.01	74.08	78.55	84.69	85.58	86.71

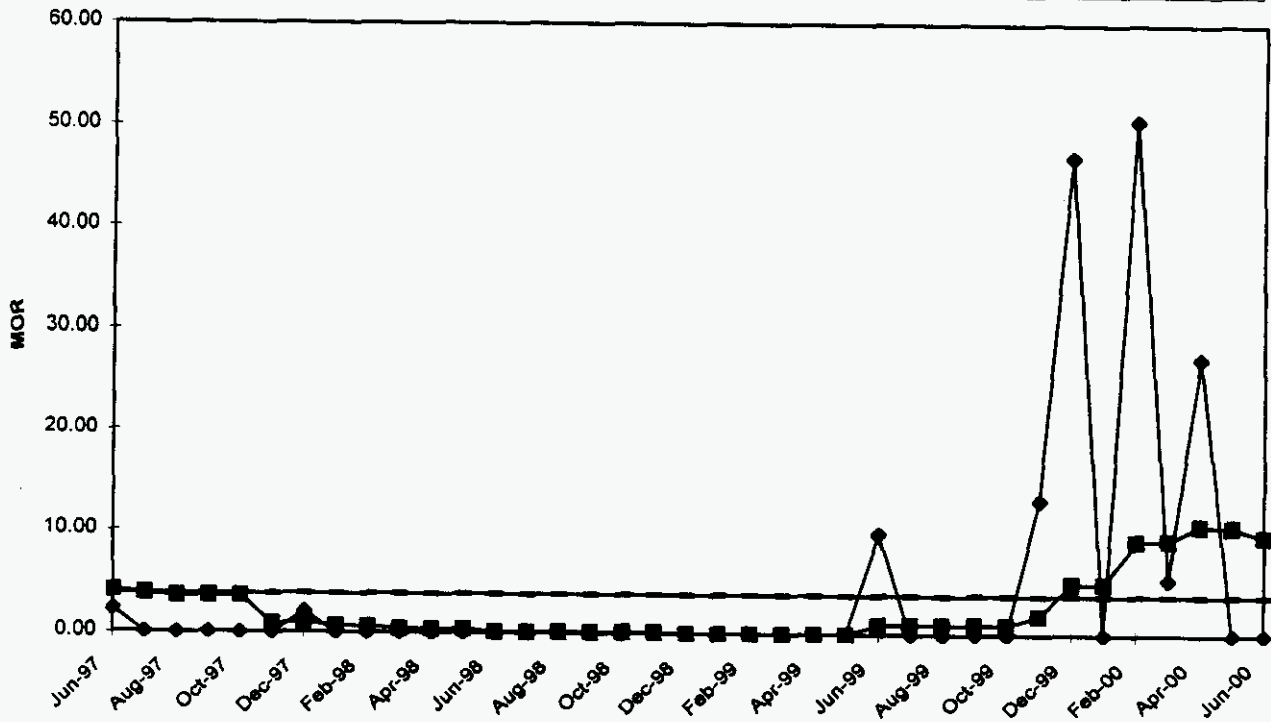
Anclote Unit 1 Forced Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target

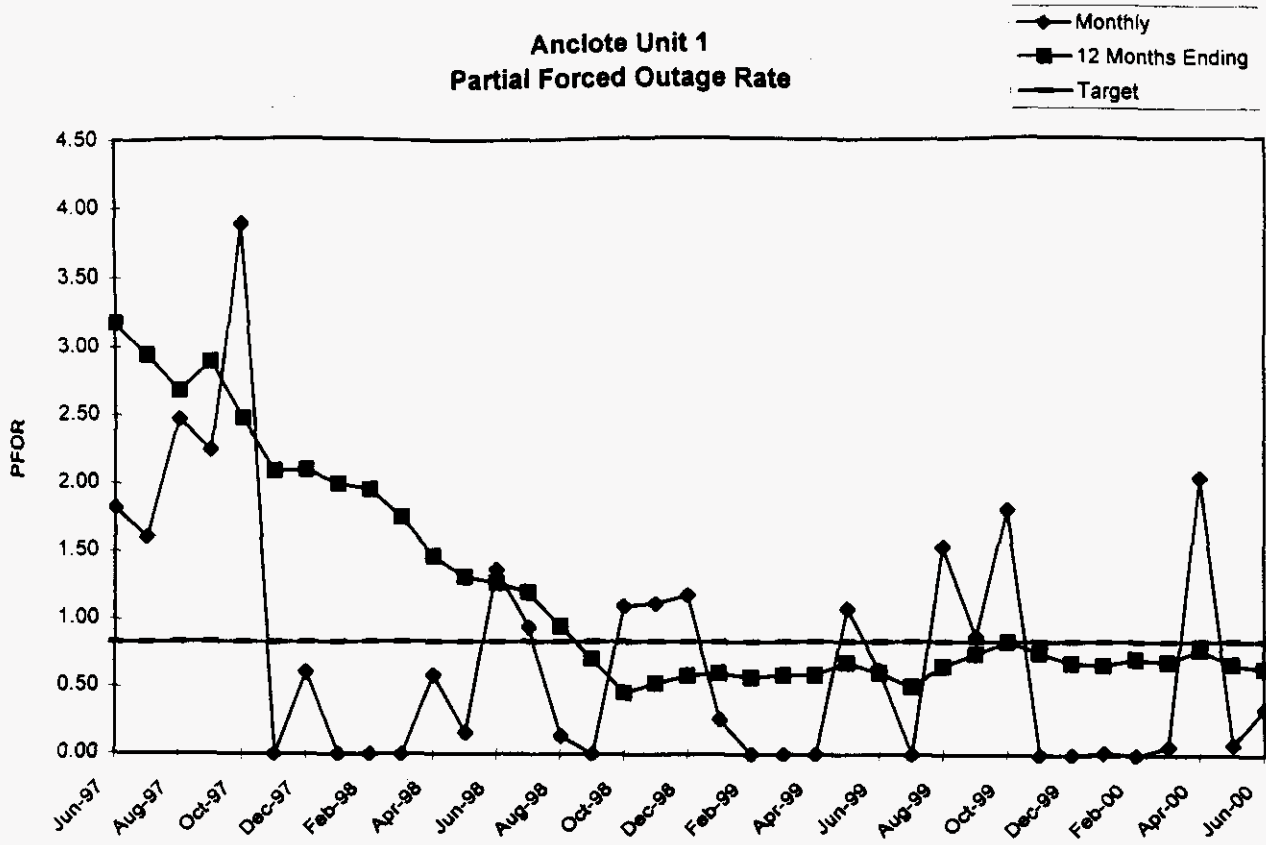


Anclote Unit 1 Maintenance Outage Rate

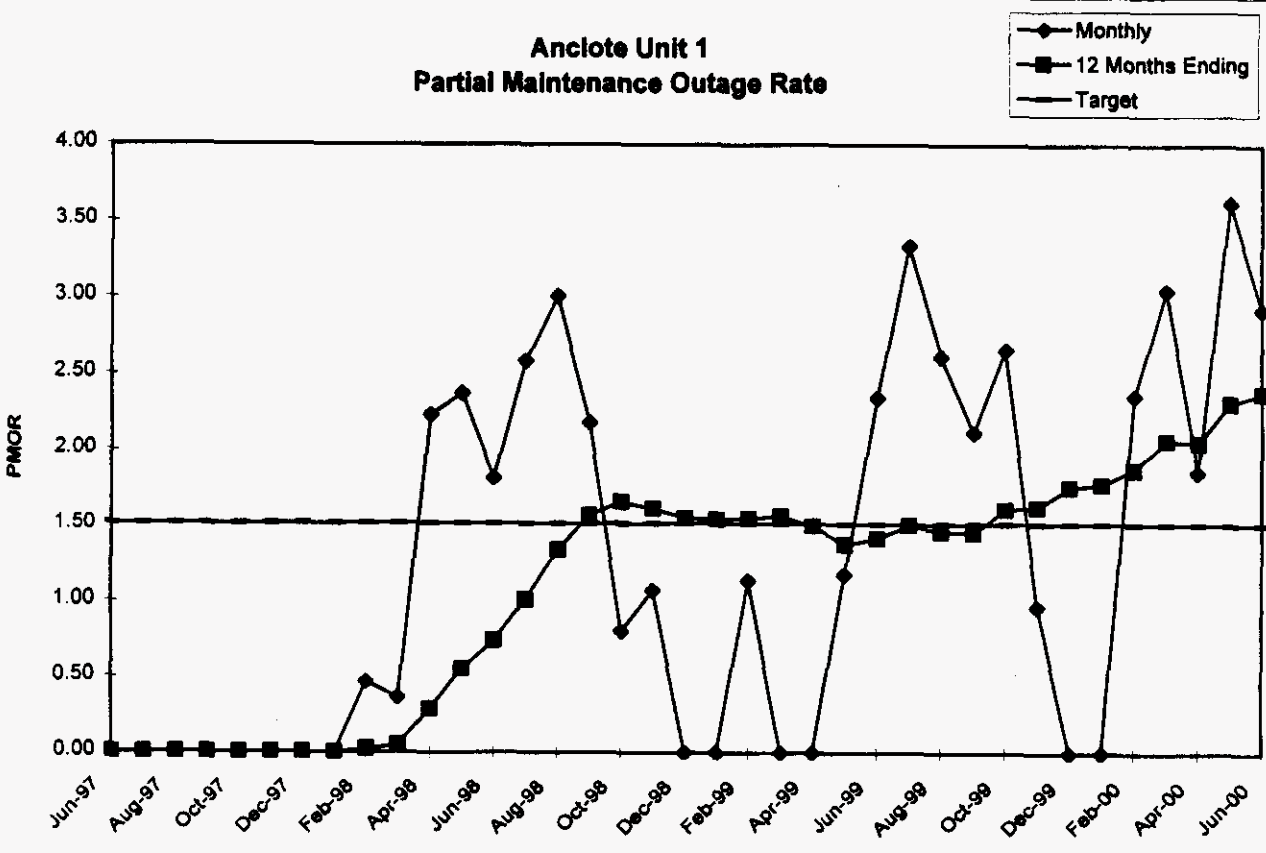
- ◆ Monthly
- 12 Months Ending
- Target



**Anclo Unit 1
Partial Forced Outage Rate**

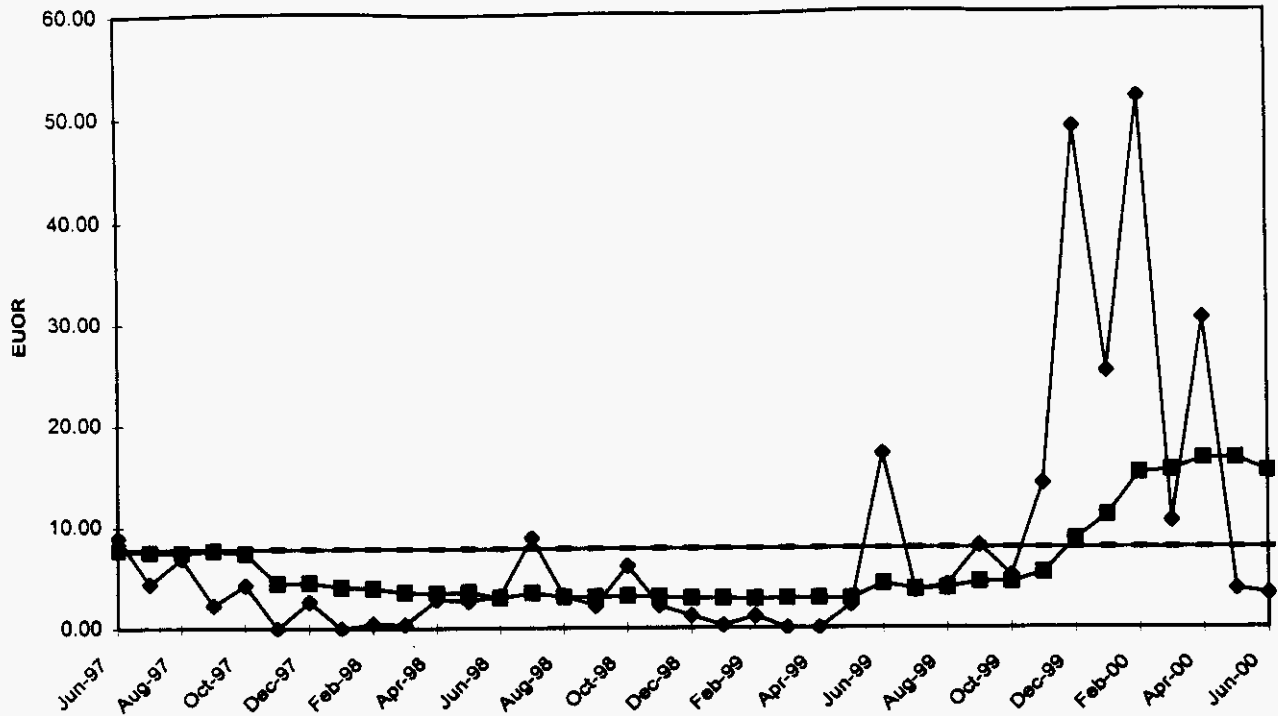


**Anclo Unit 1
Partial Maintenance Outage Rate**



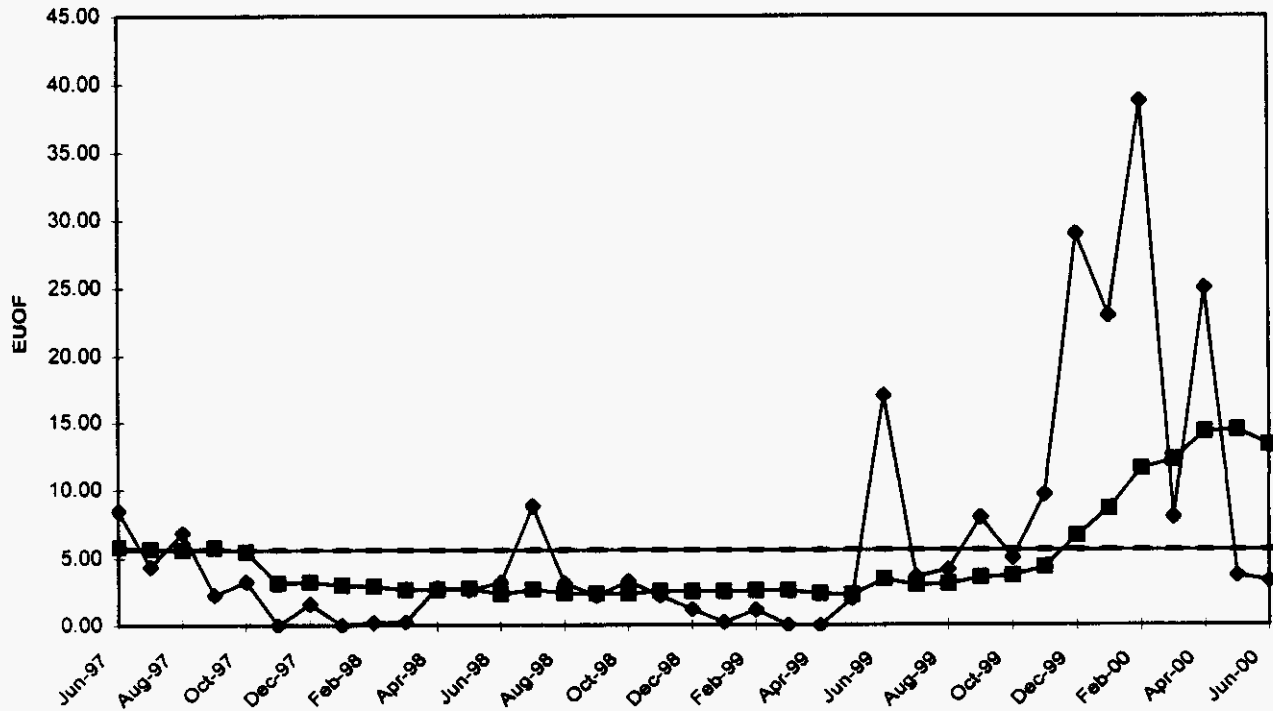
**Anclote Unit 1
Equivalent Unplanned Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target



**Anclote Unit 1
Equivalent Unplanned Outage Factor**

- ◆ Monthly
- 12 Months Ending
- Target



ANCLOTE
UNIT 2

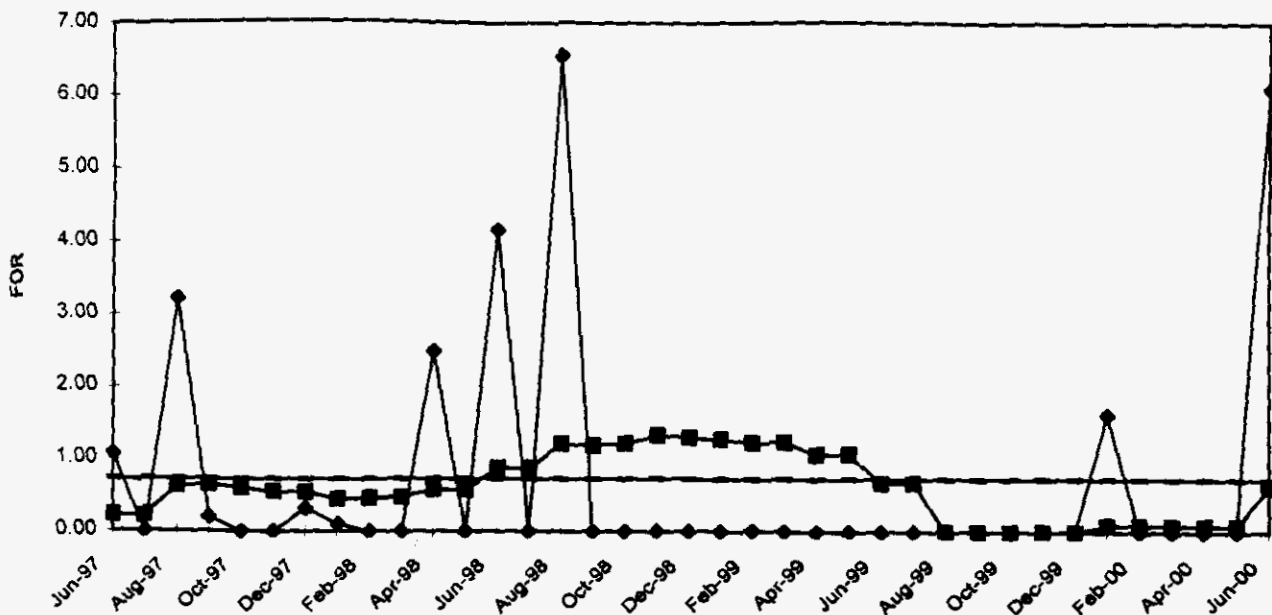
	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
PER HOURS	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744
SER HOURS	679	714.3	720	718.2	666.4	590	431.1	685.8	407.5	568.1	265.5	744.0	690.2	744	689.3	720	528.6	0.0	458.8
RSH	0	0	0	0	78.6	89	0	57.4	264.5	6.9	0	0	0	0	0	0	0.0	0.0	0.0
UH	41	29.7	24	1.8	0	41	312.9	0.7	0	169.1	453.6	0.0	29.8	0	54.7	0	216.5	720.0	285.2
POH	0	0	0	0	0	41	311.5	0	0	169.1	0	0	0	0	0	0	216.5	720.0	285.2
FOH	7.4	0	24	1.4	0	0	1.4	0.7	0	0	6.7	0.0	29.8	0	48.3	0	0.0	0.0	0.0
MOH	33.6	29.7	0	0.3	0	0	0	0	0	0	446.8	0.0	0.0	0	6.5	0	0.0	0.0	0.0
PFOH	223.8	790.4	770.2	761.4	762.8	1034.7	0	0	0	217.5	102.3	25.2	199.9	24.1	24.4	0	0.0	0.0	2.4
LRPF	48.1	24.5	19.8	23.4	19.4	25.6	0	0	0	102.7	96.1	21.3	82.3	51.1	44.6	0	0.0	0.0	427.7
EFOH	21.1	37.9	29.8	34.9	29	51.8	0	0	0	43.7	19.22	1.05	32.19	2.41	2.13	0.00	0.00	0.00	1.97
PMOH	0	0	0	0	0	0	0	0	4.1	9.7	26.3	61.7	51.2	70.3	80.1	43	44.8	0.0	0.0
LRPM	0	0	0	0	0	0	0	0	170.2	68.1	130.3	196.7	165.4	164.9	164.8	165.8	170.4	0.0	0.0
EMOH	0	0	0	0	0	0	0	0	1.4	1.3	6.71	23.77	16.58	22.69	25.83	13.95	14.95	0.00	0.00
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511
MONTHLY	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
FOR	1.08	0.00	3.23	0.19	0.00	0.00	0.32	0.10	0.00	0.00	2.47	0.00	4.14	0.00	6.55	0.00	0.00	0.00	0.00
MOR	4.72	3.99	0.00	0.04	0.00	0.00	0.00	0.00	0.00	0.00	62.73	0.00	0.00	0.00	0.93	0.00	0.00	0.00	0.00
PFOR	3.11	5.31	4.14	4.86	4.35	8.78	0.00	0.00	0.00	7.69	7.24	0.14	4.66	0.32	0.31	0.00	0.00	0.00	0.43
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.34	0.23	2.53	3.19	2.40	3.05	3.75	1.94	2.83	0.00	0.00
EUOR	8.63	9.09	7.23	5.08	4.35	8.78	0.32	0.10	0.34	7.92	66.69	3.34	10.92	3.37	11.12	1.94	2.83	0.00	0.43
EUOF	8.63	9.09	7.23	5.08	3.89	7.19	0.19	0.09	0.21	6.05	66.69	3.34	10.92	3.37	11.12	1.94	2.01	0.00	0.26
POF	0.00	0.00	0.00	0.00	0.00	5.69	41.87	0.00	0.00	22.73	0.00	0.00	0.00	0.00	0.00	0.00	29.05	100.00	38.33
EAF	91.38	80.91	92.77	94.92	96.11	87.11	57.94	99.91	99.79	71.22	33.31	96.66	89.08	96.63	88.88	98.06	68.94	0.00	61.40
12 MONTHS	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
FOR	0.23	0.23	0.63	0.65	0.61	0.55	0.54	0.45	0.46	0.47	0.58	0.58	0.88	0.88	1.21	1.19	1.22	1.33	1.30
MOR	2.12	2.62	2.63	1.92	1.78	1.63	1.55	1.48	1.52	1.55	7.30	6.63	6.21	5.82	5.93	5.92	6.03	6.54	6.52
PFOR	2.86	2.92	2.88	3.15	3.36	3.82	3.62	3.42	3.47	3.87	4.09	3.73	3.88	3.38	3.01	2.52	2.16	1.56	1.58
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.04	0.13	0.46	0.69	1.00	1.36	1.56	1.80	1.96	1.96
EUOR	5.13	5.67	6.02	5.63	5.65	5.91	5.62	5.27	5.39	5.84	11.69	11.03	11.24	10.69	11.06	10.77	10.78	10.95	10.92
EUOF	3.53	3.91	4.14	3.88	4.20	4.79	4.80	4.72	4.70	4.98	10.33	9.75	9.93	9.45	9.78	9.52	9.36	8.77	8.78
POF	19.75	19.75	19.75	19.75	13.89	6.13	4.02	4.02	4.02	5.95	5.95	5.95	5.95	5.95	5.95	5.95	8.43	16.18	15.88
EAF	76.71	76.34	76.10	76.37	81.92	89.08	91.17	91.26	91.27	89.06	83.72	84.30	84.11	84.60	84.27	84.53	82.21	75.05	75.35

ANCLOTE
UNIT 2

	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
PER HOURS	744.0	672.0	744.0	719.0	744.0	720.0	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00
SER HOURS	744.0	624.3	550.6	719.0	690.2	612.9	744.00	744.00	720.00	493.30	545.60	744.00	419.30	695.10	744.00	671.20	744.00	676.00
RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	219.00	174.40	0.00	285.40	0.90	0.00	0.00	0.00	0.00
UH	0.0	0.0	193.4	0.0	53.9	107.1	0.00	0.00	0.00	32.70	0.00	0.00	39.40	0.00	0.00	47.90	0.00	44.00
POH	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	6.90	0.00	0.00	0.00	0.00	44.00
MOH	0.0	47.7	193.4	0.0	53.9	107.1	0.00	0.00	0.00	32.70	0.00	0.00	32.50	0.00	0.00	47.90	0.00	0.00
PFOH	13.8	279.3	4.5	36.5	3.0	9.8	0.00	167.40	161.30	44.90	0.50	418.60	28.20	1.80	0.00	16.10	0.00	4.50
LRPF	174.0	40.7	432.8	109.2	19.4	193.9	0.00	57.50	73.00	346.20	489.80	20.50	79.30	14.30	0.00	52.90	0.00	264.60
EFOH	4.68	22.25	3.81	7.80	0.11	3.73	0.00	18.84	23.04	30.42	0.48	16.79	4.45	0.05	0.00	1.69	0.00	2.37
PMOH	25.2	34.9	0.0	21.4	45.1	46.3	43.00	35.70	42.50	24.00	23.20	22.00	10.80	11.20	25.80	39.60	58.40	30.70
LRPM	170.3	249.3	0.0	186.2	170.3	160.5	171.30	170.30	154.00	137.70	170.30	170.30	166.40	168.20	168.30	168.30	168.30	168.30
EMOH	8.39	17.02	0.00	7.80	15.03	14.54	14.41	11.90	12.81	6.47	7.73	7.33	3.57	3.75	8.63	13.25	19.54	10.27
NPC	511.0	511.0	511.0	511.0	511.0	511.0	511.00	511.00	511.00	511.00	511.00	511.00	503.00	503.00	503.00	503.00	503.00	503.00
MONTHLY	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.62	0.00	0.00	0.00	0.00	6.11
MOR	0.00	7.10	25.99	0.00	7.24	14.87	0.00	0.00	0.00	6.22	0.00	0.00	7.19	0.00	0.00	6.66	0.00	0.00
PFOR	0.63	3.56	0.69	1.09	0.02	0.61	0.00	2.53	3.20	6.17	0.09	2.26	1.06	0.01	0.00	0.25	0.00	0.35
PMOR	1.13	2.73	0.00	1.08	2.18	2.37	1.94	1.60	1.78	1.31	1.42	0.99	0.85	0.54	1.16	1.97	2.63	1.52
EUOR	1.76	12.94	26.51	2.17	9.27	17.41	1.94	4.13	4.98	13.23	1.50	3.24	10.34	0.55	1.16	8.74	2.63	7.87
EUOF	1.76	12.94	26.51	2.17	9.27	17.41	1.94	4.13	4.98	9.34	1.14	3.24	6.37	0.55	1.16	8.74	2.63	7.87
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.24	87.06	73.49	97.83	90.73	82.59	98.06	95.87	95.02	90.66	98.86	96.76	93.63	99.45	98.84	91.26	97.37	92.13
12 MONTHS	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
FOR	1.28	1.24	1.24	1.07	1.08	0.68	0.68	0.00	0.00	0.00	0.00	0.00	0.09	0.09	0.09	0.09	0.09	0.64
MOR	6.46	6.88	9.32	3.32	4.04	5.45	5.45	5.33	5.33	5.77	5.38	5.20	5.79	5.18	2.79	3.38	2.72	1.40
PFOR	1.64	1.91	1.33	1.09	1.08	0.69	0.66	0.89	1.21	1.64	1.53	1.66	1.73	1.43	1.34	1.27	1.26	1.24
PMOR	2.07	2.23	2.22	2.09	1.99	1.98	1.86	1.65	1.64	1.53	1.52	1.56	1.56	1.37	1.45	1.53	1.57	1.51
EUOR	11.00	11.77	13.52	7.36	7.95	8.57	8.43	7.74	8.03	8.75	8.26	8.25	8.96	7.91	5.59	6.17	5.56	4.71
EUOF	8.92	9.89	11.63	6.34	6.84	7.37	7.25	6.66	6.91	7.53	7.62	7.88	8.27	7.30	5.15	5.69	5.13	4.35
POF	15.88	15.88	13.95	13.95	13.95	13.95	13.95	13.95	13.95	11.47	3.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	75.21	74.23	74.42	79.72	79.21	78.68	78.80	79.40	79.15	80.99	89.12	92.12	91.73	92.70	94.85	94.31	94.87	95.65

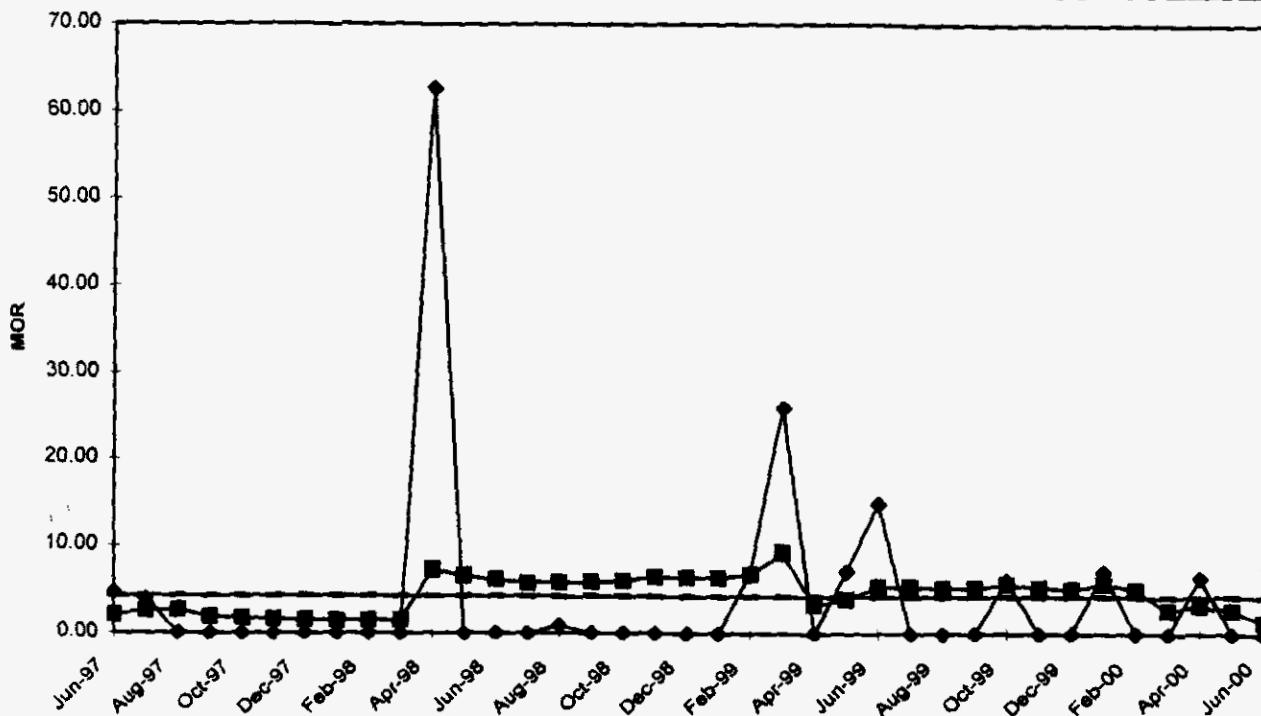
**Ancloste Unit 2
Forced Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target



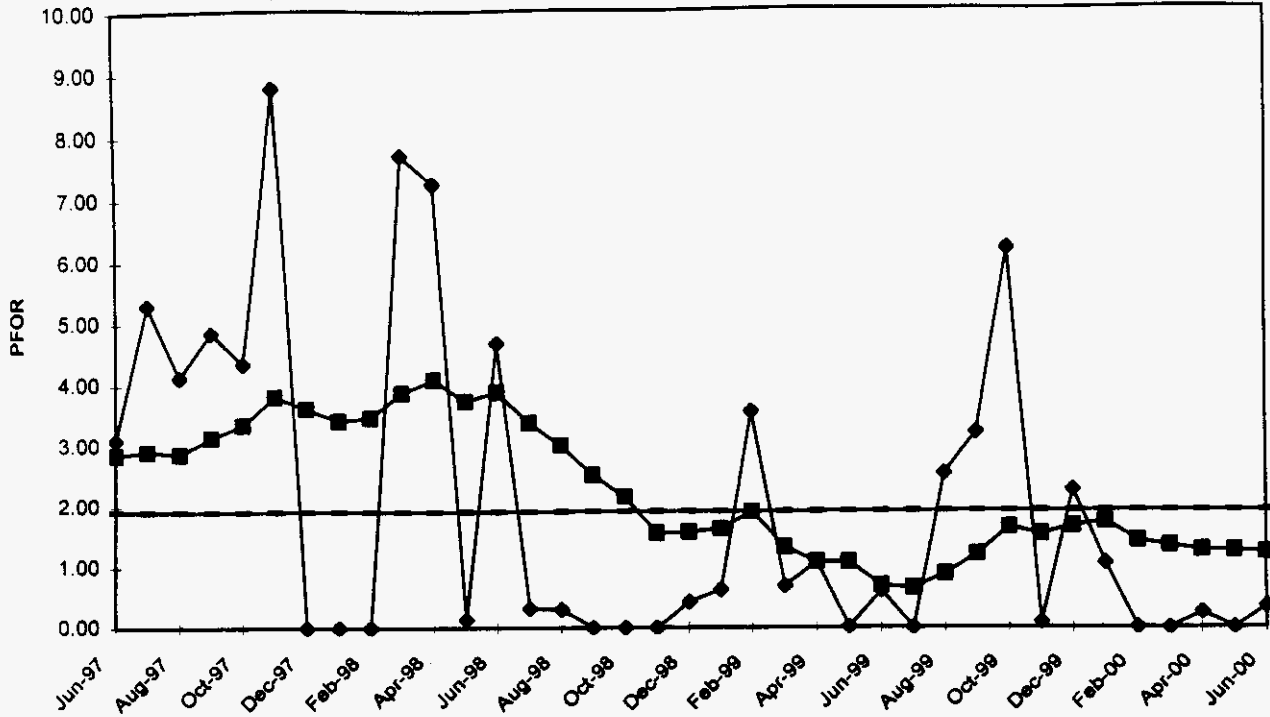
**Ancloste Unit 2
Maintenance Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target



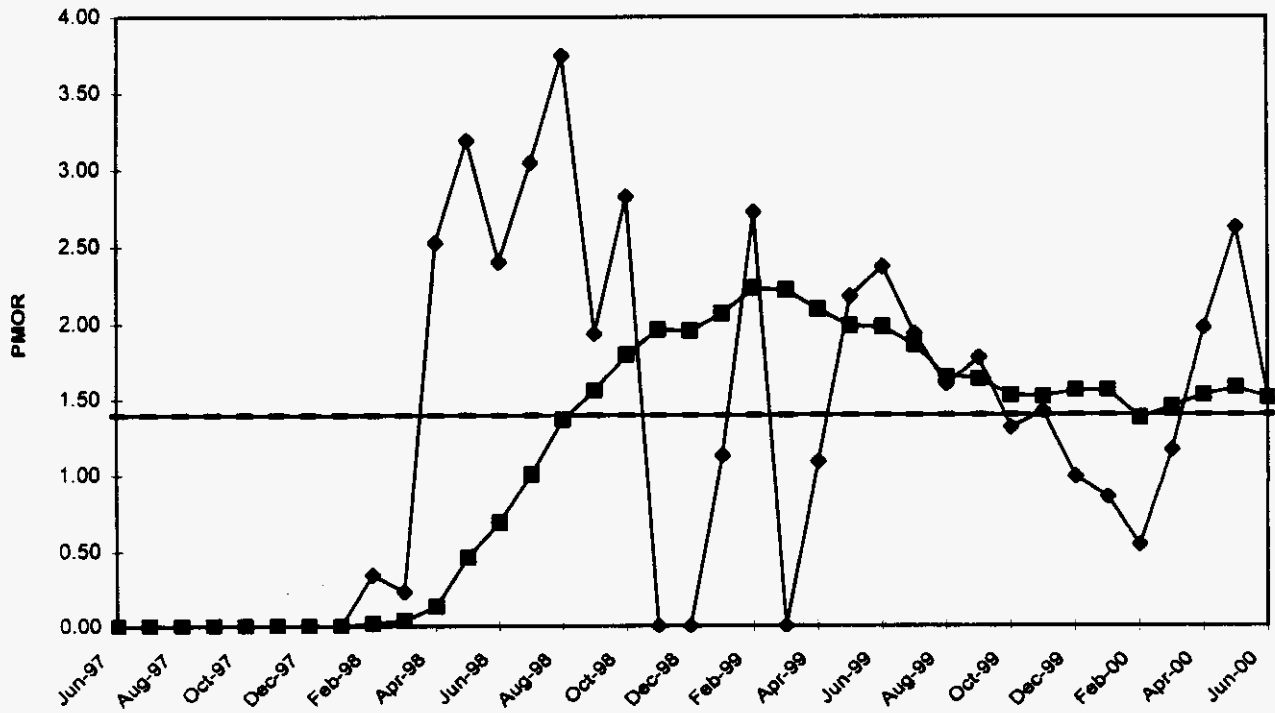
**Anclote Unit 2
Partial Forced Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target



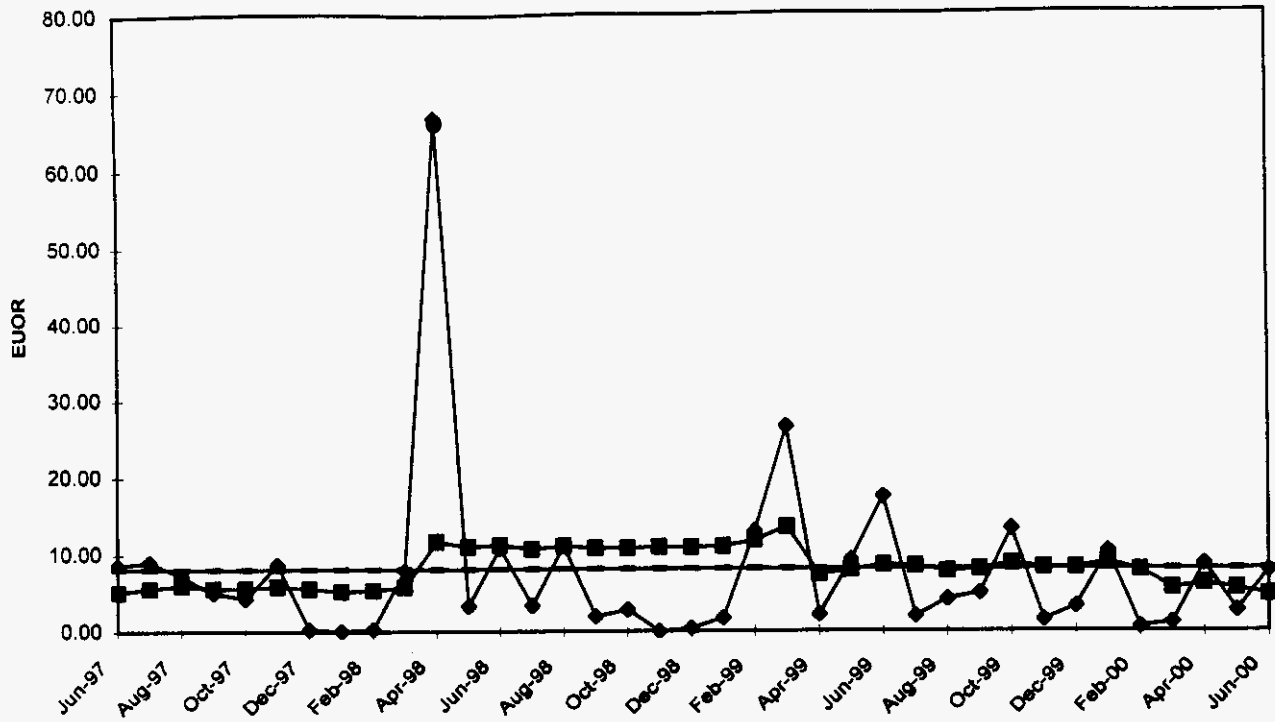
**Anclote Unit 2
Partial Maintenance Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target



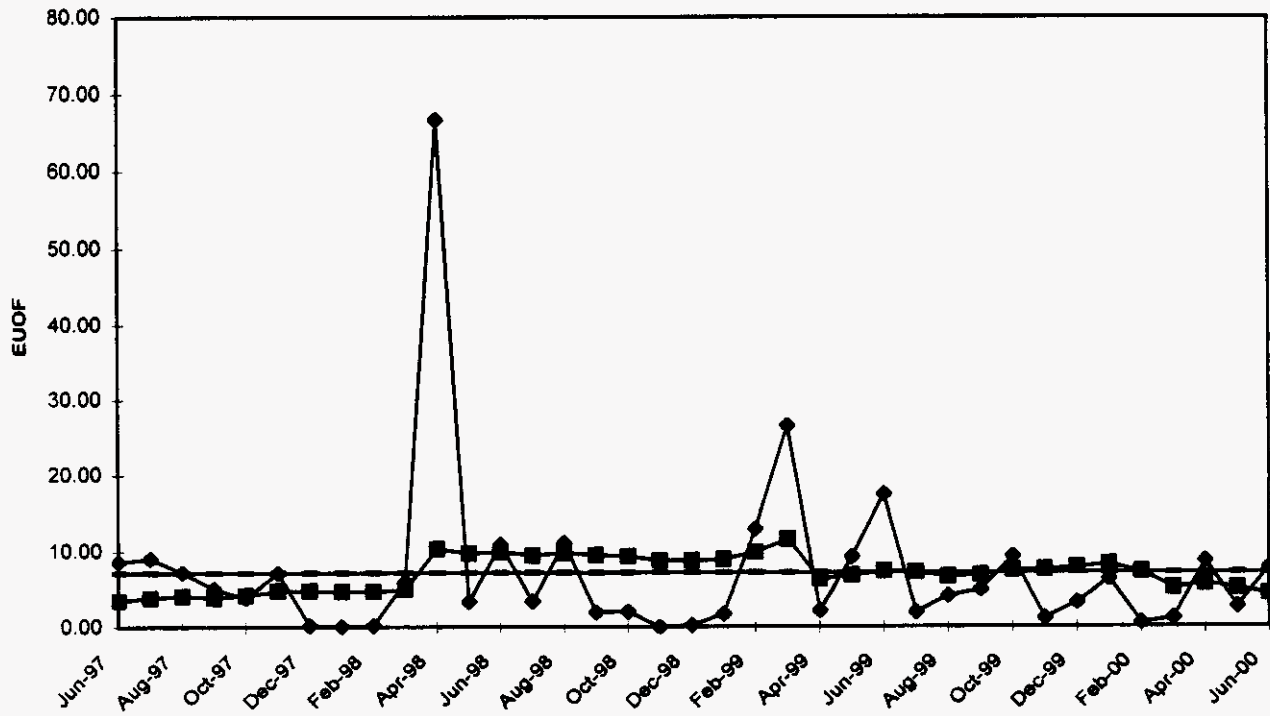
**Anclote Unit 2
Equivalent Unplanned Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target



**Anclote Unit 2
Equivalent Unplanned Outage Factor**

- ◆ Monthly
- 12 Months Ending
- Target



Bartow
Unit 3

	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
PER HOURS	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744
SER HOURS	720	685.83	693.67	660.88	73.38	473.58	690.05	741.35	592.65	744	665.9	744.0	720.0	665.8	744	720	742.07	491.3	260.88
RSH	0	0	0	0	0	0	53.95	0	79.35	0	0.0	0.0	0.0	0	0	0	0	0	35.1
UH	0	58.17	50.33	59.12	671.62	246.42	0	2.65	0	0	53.1	0.0	0.0	78.25	0	0	2.93	228.7	448.02
POH	0	0	45.98	0	671.62	246.42	0	0	0	0	53.13	0	0	6.92	0	0	0	228.7	422.75
FOH	0	58.17	0	59.12	0	0	0	2.65	0	0	0.0	0.0	0.0	0	0	0	2.93	0	25.27
MOH	0	0	4.35	0	0	0	0	0	0	0	0	0	0	71.33	0	0	0	0	0
PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EFOH	1.08	46.62	50.55	11.58	29.54	7.72	0.00	87.30	5.92	0.00	0.00	0.00	0.00	24.30	0.13	13.68	1.54	0.00	0.00
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	59.85	82.39	63.80	20.45	1.17	0.00	9.64	14.29	12.28	6.74	10.38	11.79	6.66	0.00	20.27	32.02	22.98	4.59	0.00
NPC	208	208	208	208	208	208	208	208	208	208	208	208	208	208	208	208	208	208	208

MONTHLY	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
FOR	0.00	7.82	0.00	8.21	0.00	0.00	0.00	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.00	8.83
MOR	0.00	0.00	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.68	0.00	0.00	0.00	0.00	0.00
PFOR	0.15	6.80	7.29	1.75	40.26	1.63	0.00	11.78	1.00	0.00	0.00	0.00	0.00	3.65	0.02	1.90	0.21	0.00	0.00
PMOR	8.31	12.01	9.20	3.09	1.59	0.00	1.40	1.93	2.07	0.91	1.56	1.58	0.93	0.00	2.72	4.45	3.10	0.93	0.00
EUOR	8.46	25.16	17.01	12.66	41.85	1.63	1.40	14.01	3.07	0.91	1.56	1.58	0.93	12.97	2.74	6.35	3.68	0.93	8.83
EUOF	8.46	25.16	15.95	12.66	4.12	1.07	1.30	14.01	2.71	0.91	1.44	1.58	0.93	12.85	2.74	6.35	3.68	0.64	3.40
POF	0.00	0.00	6.18	0.00	90.15	34.23	0.00	0.00	0.00	0.00	7.39	0.00	0.00	0.93	0.00	0.00	0.00	31.76	56.82
EAF	91.54	74.84	77.87	87.34	5.73	64.70	98.70	85.99	97.29	99.09	91.17	98.42	99.08	86.22	97.26	93.65	96.32	67.60	39.78

12 MONTHS	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
FOR	6.16	4.08	2.51	2.54	2.75	2.84	2.86	2.87	2.90	2.31	1.62	1.58	1.58	0.82	0.82	0.03	0.07	0.07	0.39
MOR	0.57	0.55	0.60	0.60	0.65	0.67	0.68	0.67	0.68	0.67	0.67	0.06	0.06	1.00	0.94	0.93	0.86	0.86	0.90
PFOR	4.44	2.22	2.80	2.93	3.56	3.78	3.81	4.07	3.26	3.24	3.23	3.21	3.20	2.91	2.22	2.23	1.71	1.61	1.70
PMOR	3.91	4.63	4.95	5.00	5.30	5.34	5.14	5.22	5.10	4.85	4.25	3.91	3.20	2.11	1.51	1.65	1.78	1.84	1.81
EUOR	14.46	11.13	10.59	10.79	11.94	12.28	12.14	12.47	11.61	10.81	9.58	8.64	7.93	6.73	5.40	4.81	4.38	4.33	4.75
EUOF	14.34	11.03	10.44	10.66	10.88	10.85	10.65	11.02	10.15	9.45	8.32	7.50	6.88	5.84	4.72	4.20	4.16	4.13	4.30
POF	0.00	0.00	0.52	0.52	8.19	11.00	11.00	11.00	11.00	11.00	11.61	11.61	11.61	11.69	11.17	11.17	3.50	3.30	8.12
EAF	85.66	88.97	89.03	88.81	80.93	78.14	78.35	77.97	78.84	79.54	80.07	80.88	81.50	82.47	84.12	84.64	92.34	92.58	87.57

Bartow
Unit 3

	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
PER HOURS	744	672	744	719	744	720	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00
SER HOURS	742.57	672	670.42	683.57	660.27	720	744.00	744.00	561.18	745.00	716.95	628.22	475.70	391.00	121.90	561.60	727.30	719.50
RSH	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	67.20	268.30	105.60	0.00	0.00	0.00	0.00
UH	1.43	0	73.58	35.43	83.73	0	0.00	0.00	158.82	0.00	3.05	48.58	0.00	199.40	622.10	157.40	16.70	0.50
POH	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	199.40	622.10	0.00	0.00	0.00
FOH	1.43	0	0	35.43	83.73	0	0.00	0.00	158.82	0.00	3.05	48.58	0.00	0.00	0.00	105.50	16.70	0.50
MOH	0	0	73.58	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.90	0.00	0.00
PFOH	0	0	0	0	0	0							3.90	0.00	0.00	0.00	0.00	3.10
LRPF	0	0	0	0	0	0							113.00	0.00	0.00	0.00	0.00	159.80
EFOH	0.43	7.05	2.16	0.00	1.01	0.00	2.45	2.31	0.54	1.56	6.74	0.34	2.12	0.00	0.00	0.00	0.00	2.38
PMOH	0	0	0	0	0	0							5.00	11.20	0.00	7.50	12.80	23.50
LRPM	0	0	0	0	0	0							120.90	127.30	0.00	118.40	119.00	119.00
EMOH	7.86	1.43	9.40	4.07	13.62	9.56	16.44	16.52	10.43	9.82	12.30	1.77	2.91	6.85	0.00	4.27	7.32	13.44
NPC	208	208	208	208	208	208	208	208	208	208	208	208	208.00	208.00	208.00	208.00	208.00	208.00

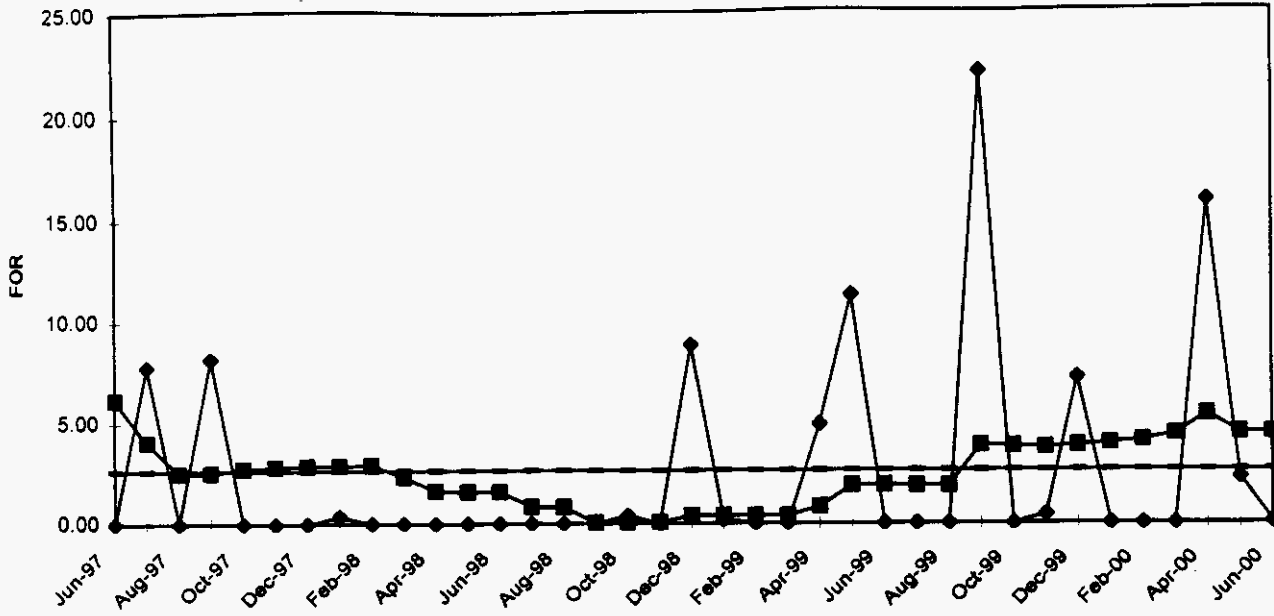
56

MONTHLY	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
FOR	0.19	0.00	0.00	4.93	11.25	0.00	0.00	0.00	22.06	0.00	0.42	7.18	0.00	0.00	0.00	15.81	2.24	0.07
MOR	0.00	0.00	9.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.46	0.00	0.00
PFOR	0.06	1.05	0.32	0.00	0.15	0.00	0.33	0.31	0.10	0.21	0.94	0.05	0.45	0.00	0.00	0.00	0.00	0.33
PMOR	1.06	0.21	1.40	0.60	2.06	1.33	2.21	2.22	1.86	1.32	1.72	0.28	0.61	1.75	0.00	0.76	1.01	1.87
EUOR	1.31	1.26	11.44	5.49	13.22	1.33	2.54	2.53	23.58	1.53	3.07	7.49	1.06	1.75	0.00	22.49	3.23	2.27
EUQF	1.31	1.26	11.44	5.49	13.22	1.33	2.54	2.53	23.58	1.53	3.07	6.81	0.68	0.98	0.00	22.49	3.23	2.27
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.65	83.62	0.00	0.00	0.00
EAF	98.69	98.74	88.56	94.51	86.78	98.67	97.46	97.47	76.42	98.47	96.93	93.19	99.32	70.37	16.38	77.51	96.77	97.73

12 MONTHS	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
FOR	0.38	0.37	0.38	0.82	1.88	1.88	1.86	1.86	3.85	3.81	3.74	3.84	3.95	4.08	4.38	5.35	4.45	4.46
MOR	0.90	0.89	1.82	1.81	1.83	1.83	0.93	0.93	0.95	0.95	0.92	0.88	0.91	0.94	0.00	0.73	0.72	0.72
PFOR	0.59	0.60	0.63	0.63	0.65	0.65	0.36	0.39	0.23	0.23	0.31	0.30	0.33	0.25	0.24	0.24	0.23	0.26
PMOR	1.73	1.58	1.62	1.54	1.58	1.62	1.81	1.76	1.52	1.35	1.41	1.37	1.35	1.47	1.45	1.48	1.38	1.43
EUOR	3.56	3.40	4.38	4.71	5.79	5.82	4.87	4.85	6.39	6.19	6.23	6.24	6.38	6.58	6.00	7.62	6.63	6.72
EUQF	3.23	3.11	4.01	4.34	5.33	5.36	4.49	4.47	5.89	5.70	5.90	6.19	6.14	6.10	5.13	6.52	5.68	5.76
POF	8.12	8.12	8.12	7.52	7.52	7.52	7.44	7.44	7.44	7.44	4.83	0.00	0.00	2.27	9.35	9.35	9.35	9.35
EAF	88.65	88.76	87.87	88.14	87.15	87.12	88.08	88.09	86.68	86.86	89.27	93.81	93.86	91.63	85.51	84.12	84.97	84.89

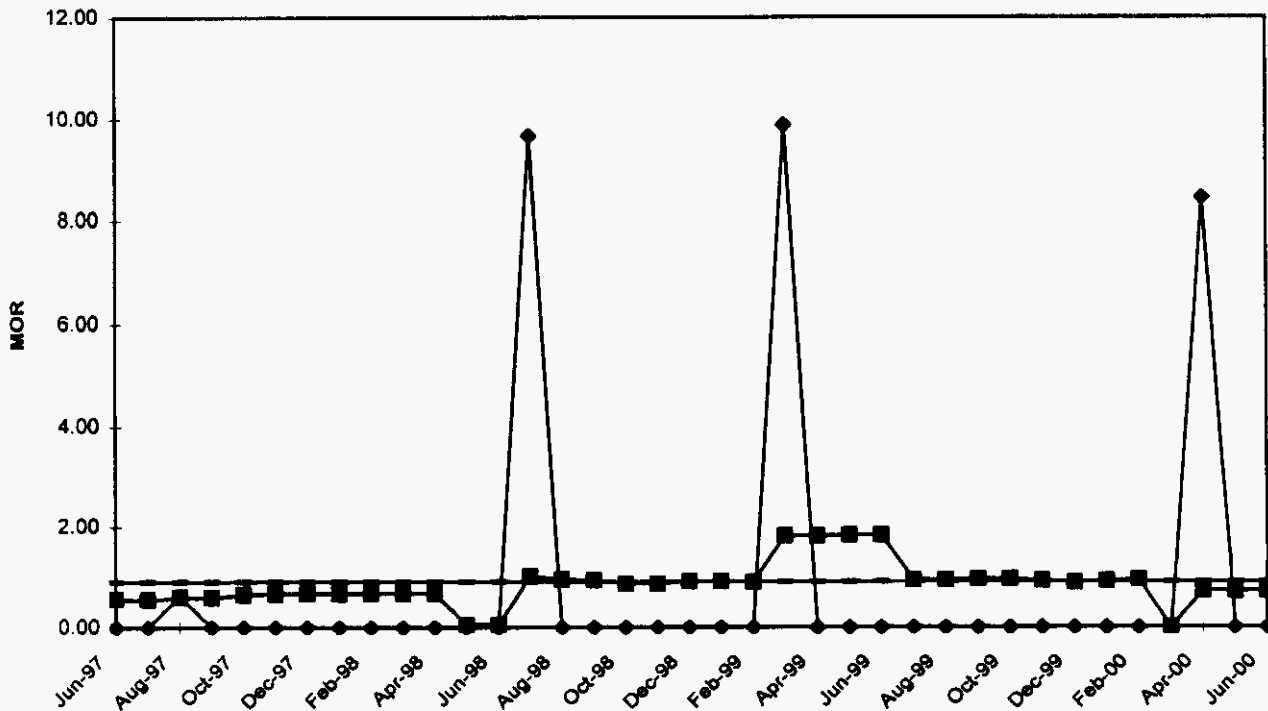
**Bartow Unit 3
Forced Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target



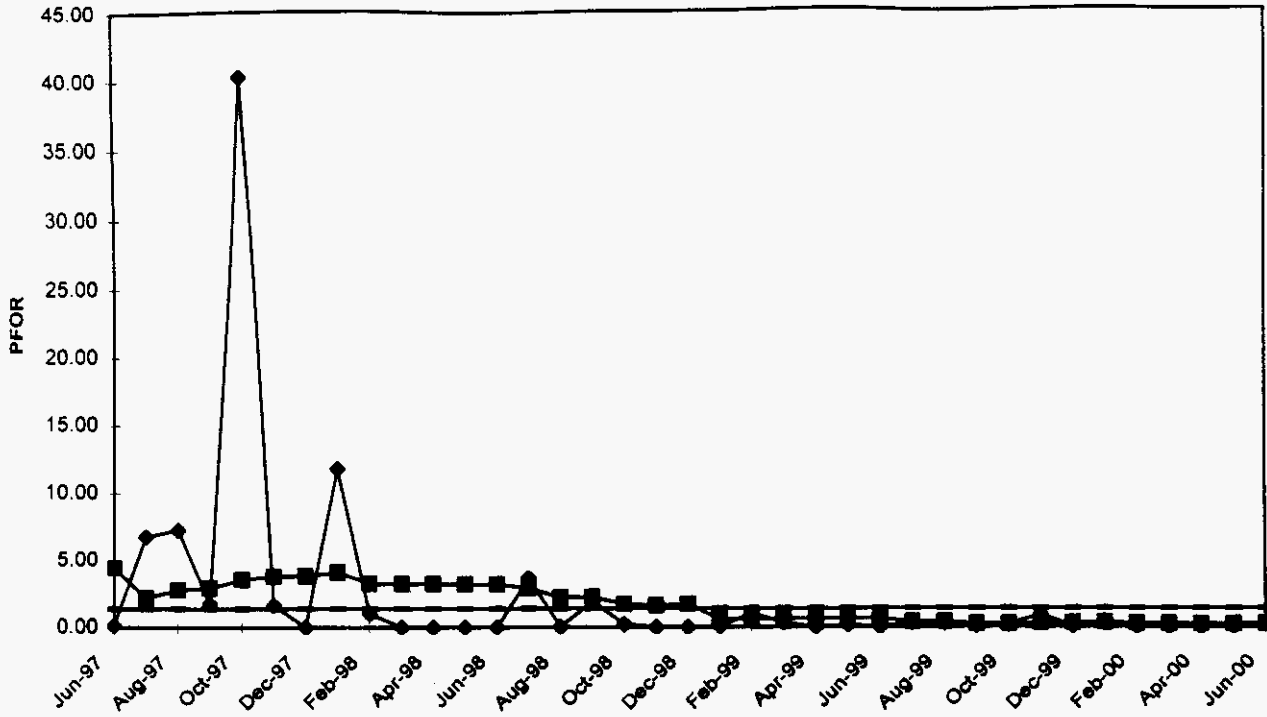
**Bartow Unit 3
Maintenance Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target



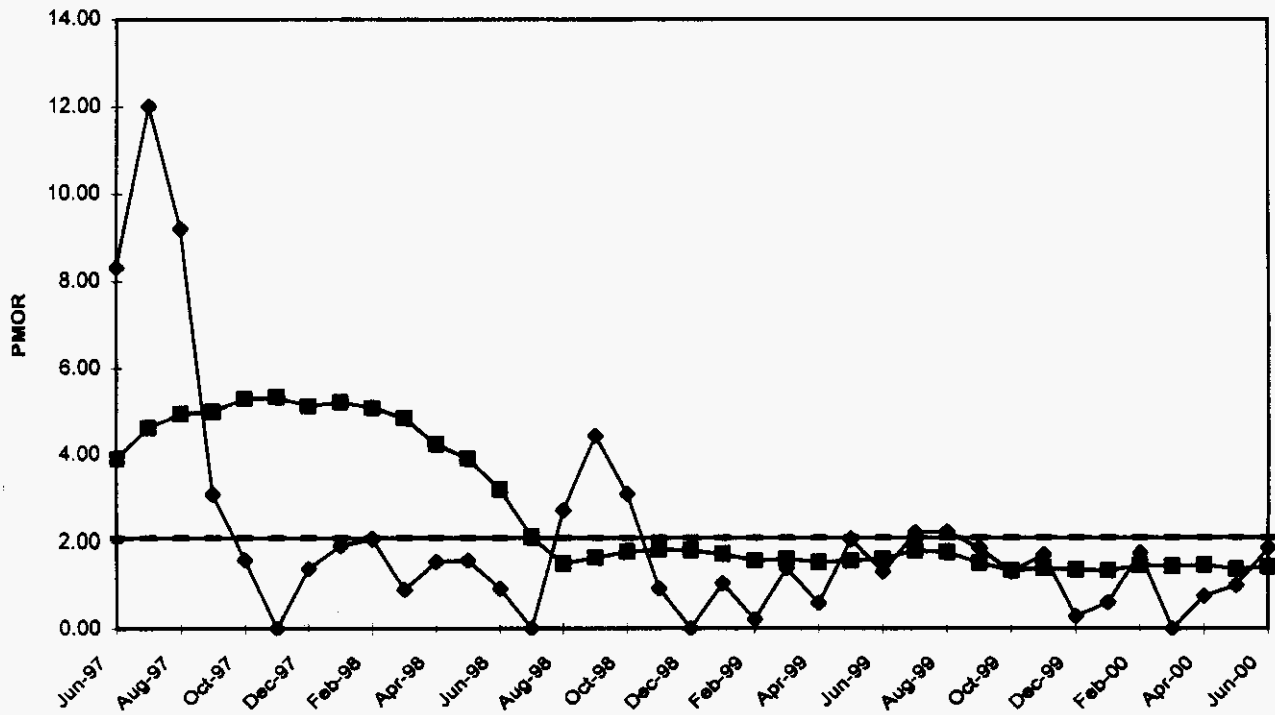
Bartow Unit 3 Partial Forced Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target

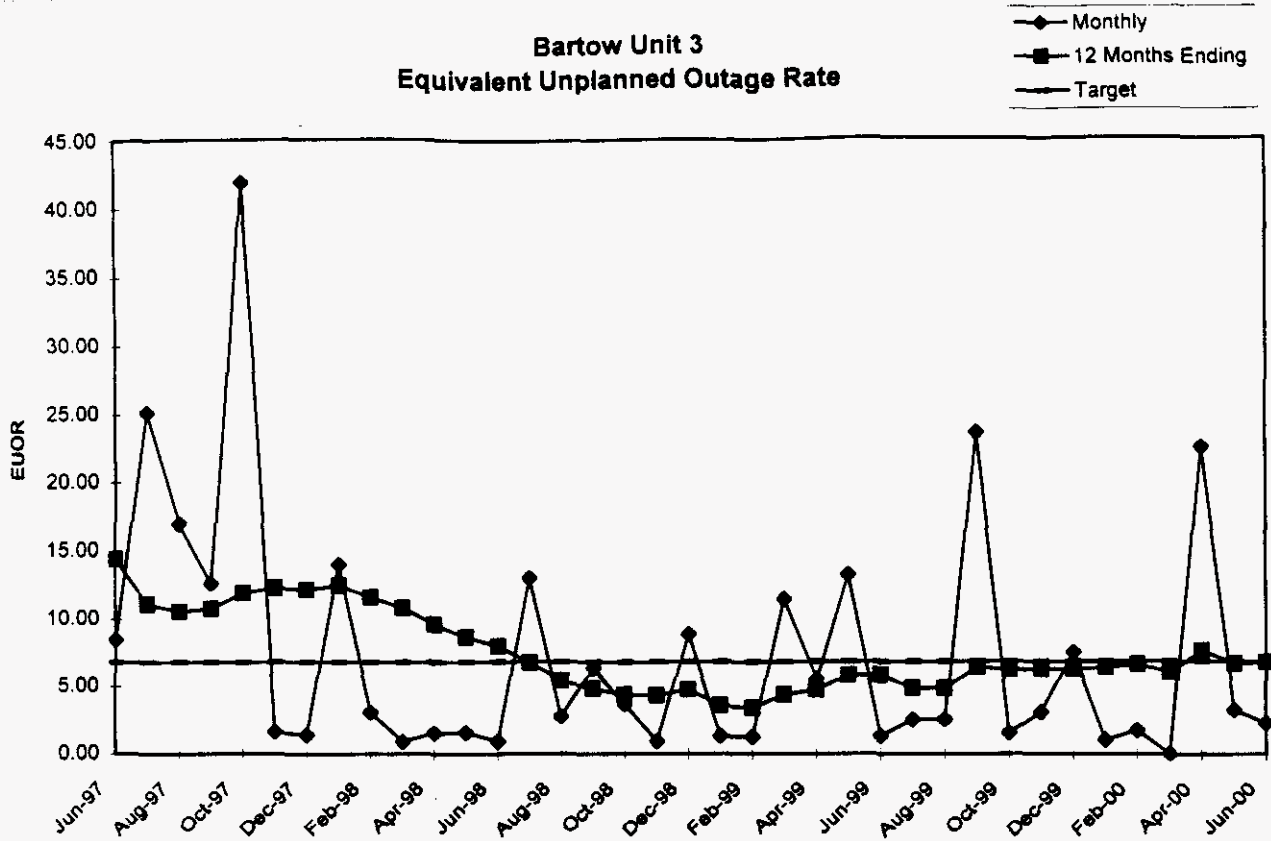


Bartow Unit 3 Partial Maintenance Outage Rate

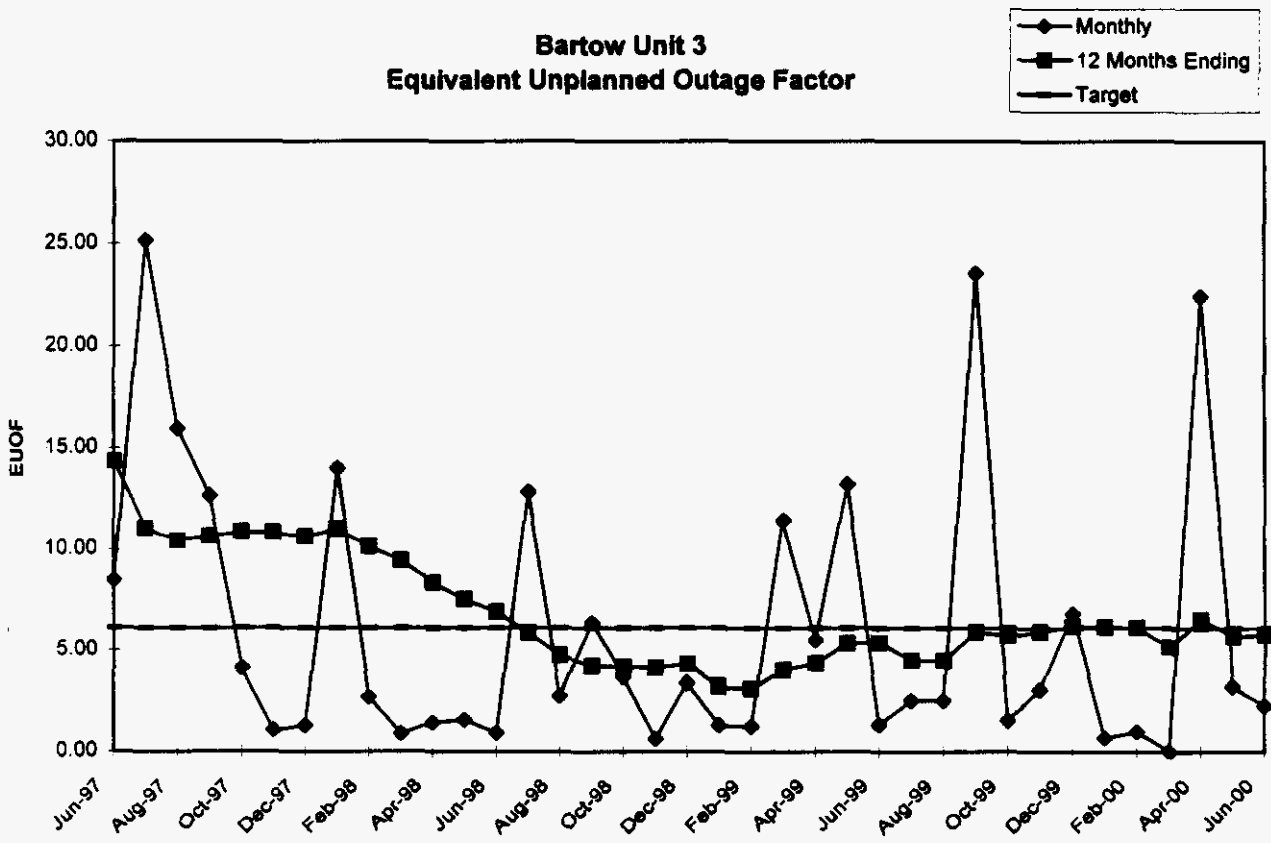
- ◆ Monthly
- 12 Months Ending
- Target



**Bartow Unit 3
Equivalent Unplanned Outage Rate**



**Bartow Unit 3
Equivalent Unplanned Outage Factor**



Crystal River
UNIT 1

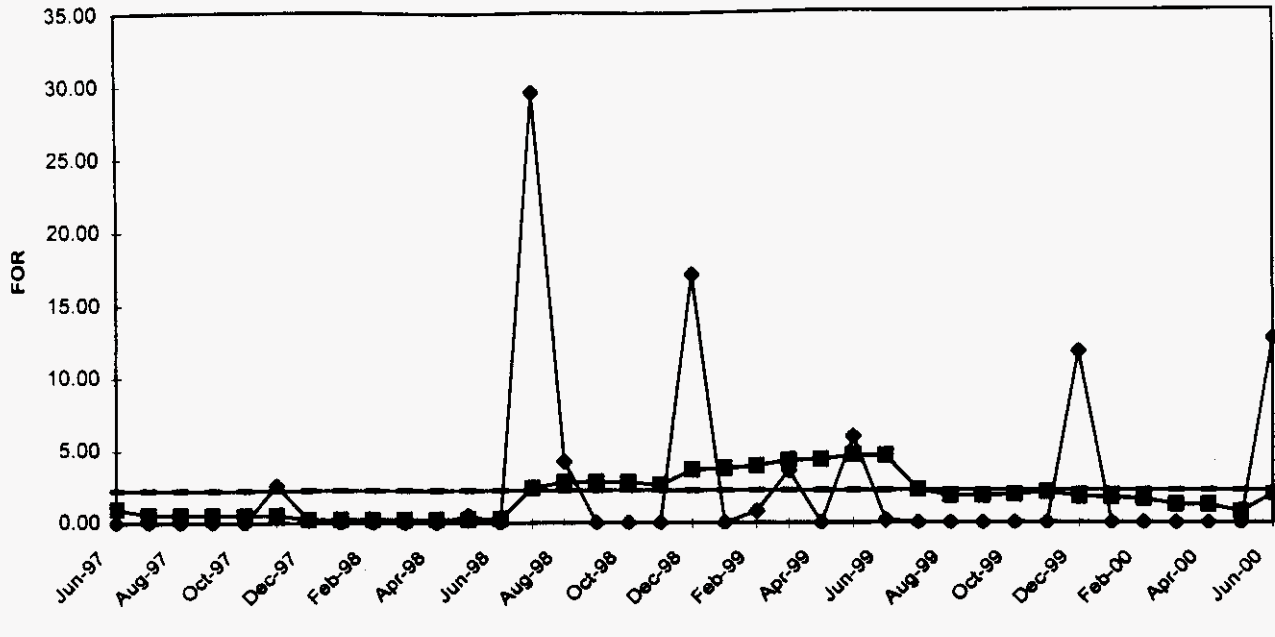
	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98
PER HOURS	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720	745	720
SER HOURS	715.1	696.7	744	720	686.1	673.2	742.2	736.1	672	744	457.0	320.3	582.0	386.9	712.5	720	745.0	613.8
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	106.2
UH	4.9	47.3	0	0	58.9	46.8	1.8	7.9	0	0	262.0	423.8	138.0	357.1	31.5	0	0.0	0.0
POH	0	0	0	0	0	0	0	0	0	0	262.0	422.0	0.0	0	0	0	0.0	0.0
FOH	0	0	0	0	0	18	1.8	0	0	0	0.0	1.7	0.0	162.3	31.5	0	0.0	0.0
MOH	4.9	47.3	0	0	58.9	28.8	0	7.9	0	0	0.0	0.0	138.0	194.8	0	0	0.0	0.0
PFOH	507.4	369.9	69.5	102.9	97.1	93	77.4	0.6	163.1	122.3	4.3	3.0	273.6	138.6	46.6	49.5	33.9	8.7
LRPF	31.9	33.7	125.7	85.9	47.1	74.2	109.9	93.6	37.6	18.6	40.5	186.0	64.5	37.4	115.4	121.2	37.3	57.6
EFOH	43.4	33.5	23.5	23.8	12.3	18.5	22.9	0.1	16.5	6.1	0.46	1.50	47.44	13.93	14.46	16.13	3.40	1.35
PMOH	0	0	0	0	0	0	0	5	27.6	62.9	5.0	0.0	13.1	0	8.6	46.2	15.3	79.1
LRPM	0	0	0	0	0	0	0	186	164.1	149.2	186.0	0.0	66.6	0	155.7	156.9	162.3	83.5
EMOH	0	0	0	0	0	0	0	2.5	12.2	25.2	2.50	0.00	2.34	0.00	3.60	19.49	6.67	17.74
NPC	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372
MONTHLY	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98
FOR	0.00	0.00	0.00	0.00	0.00	2.60	0.24	0.00	0.00	0.00	0.00	0.53	0.00	29.55	4.23	0.00	0.00	0.00
MOR	0.68	6.36	0.00	0.00	7.91	4.10	0.00	1.06	0.00	0.00	0.00	0.00	19.16	33.49	0.00	0.00	0.00	0.00
PFOR	6.07	4.81	3.16	3.31	1.79	2.75	3.09	0.01	2.46	0.82	0.10	0.47	8.15	3.60	2.03	2.24	0.46	0.22
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.34	1.82	3.39	0.55	0.00	0.40	0.00	0.51	2.71	0.90	2.89
EUOR	6.71	10.86	3.16	3.31	9.56	9.07	3.32	1.41	4.27	4.21	0.65	1.00	26.08	49.87	6.66	4.95	1.35	3.11
EUOF	6.71	10.86	3.16	3.31	9.56	9.07	3.32	1.41	4.27	4.21	0.41	0.43	26.08	49.87	6.66	4.95	1.35	2.65
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.44	56.72	0.00	0.00	0.00	0.00	0.00	0.00
EAF	93.29	89.14	96.84	96.69	90.44	90.93	96.68	98.59	95.73	95.79	63.15	42.84	73.92	50.13	93.34	95.05	98.65	97.35
12 MONTHS	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98
FOR	0.97	0.56	0.55	0.55	0.52	0.54	0.24	0.24	0.24	0.24	0.24	0.27	0.28	2.40	2.82	2.82	2.79	2.59
MOR	1.77	2.39	2.39	2.17	2.61	2.74	2.60	2.22	2.22	2.22	1.74	1.84	3.49	5.43	5.45	5.45	4.70	4.38
PFOR	3.63	3.69	3.48	3.67	3.48	3.43	3.24	2.90	2.83	2.63	2.60	2.56	2.66	2.51	2.39	2.29	2.15	1.94
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.17	0.47	0.51	0.54	0.58	0.60	0.65	0.91	0.99	1.24
EUOR	6.24	6.51	6.30	6.27	6.48	6.57	5.97	5.30	5.37	5.47	5.02	5.13	6.86	10.45	10.77	10.92	10.16	9.72
EUOF	5.41	5.64	5.46	5.43	5.97	6.57	5.97	5.30	5.37	5.47	4.87	4.73	6.32	9.63	9.93	10.07	9.37	8.84
POF	13.37	13.37	13.37	13.37	7.90	0.00	0.00	0.00	0.00	0.00	2.99	7.81	7.81	7.81	7.81	7.81	7.81	7.81
EAF	81.23	80.99	81.18	81.20	86.13	93.43	94.03	94.70	94.63	94.53	92.14	87.46	85.87	82.56	82.26	82.13	82.82	83.35

Crystal River
UNIT 1

	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
PER HOURS	744	744.0	672.0	744.0	719.0	744.0	720.0	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00
SER HOURS	353.2	594.1	404.3	674.2	385.2	510.2	709.4	723.30	744.00	720.00	476.00	0.00	388.70	744.00	641.50	735.10	528.20	744.00	628.90
RSH	224.7	149.9	264.4	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	166.2	0.0	3.3	69.8	333.8	233.8	10.6	20.70	0.00	0.00	269.10	720.00	355.30	0.00	54.50	8.90	190.80	0.00	91.10
POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	215.70	720.00	303.60	0.00	0.00	0.00	0.00	0.00	0.00
FOH	72.9	0.0	3.3	25.2	0.0	32.2	1.2	0.00	0.00	0.00	0.00	0.00	51.70	0.00	0.00	0.00	0.00	0.00	91.10
MOH	93.4	0.0	0.0	44.6	333.8	201.6	9.4	20.70	0.00	0.00	53.40	0.00	0.00	0.00	54.50	8.90	190.80	0.00	0.00
PFOH	85.3	101.6	375.8	148.5	115.4	22.8	263.9	17.50	59.70	36.20	1.10	0.00	109.40	41.10	6.30	24.40	4.10	12.10	119.00
LRPF	76.3	28.2	18.6	38.1	109.2	53.7	106.6	99.50	106.10	75.20	93.30	0.00	204.60	119.00	83.10	92.30	158.60	143.80	153.60
EFOH	17.50	7.70	18.79	15.21	33.86	3.29	75.64	4.68	17.03	7.32	0.28	0.00	60.17	13.25	1.42	6.10	1.76	4.72	49.53
PMOH	0.0	2.3	0.0	5.5	0.0	7.2	24.9	45.60	28.30	45.50	15.40	0.00	9.20	14.60	20.90	31.70	9.20	8.20	31.80
LRPM	0.0	74.6	0.0	74.5	0.0	14.0	167.4	114.30	140.10	125.70	159.40	0.00	186.00	184.60	83.00	193.70	101.50	101.40	193.70
EMOH	0.00	0.47	0.00	1.11	0.00	0.27	11.18	14.01	10.66	15.37	6.60	0.00	4.60	7.30	4.70	16.64	2.53	2.25	16.69
NPC	372	372.0	372.0	372.0	372.0	372.0	372.0	372.00	372.00	372.00	372.00	372.00	372.00	369.00	369.00	369.00	369.00	369.00	369.00
MONTHLY	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
FOR	17.10	0.00	0.82	3.61	0.00	5.93	0.17	0.00	0.00	0.00	0.00	0.00	11.74	0.00	0.00	0.00	0.00	0.00	12.65
MOR	20.91	0.00	0.00	6.20	46.43	28.32	1.31	2.78	0.00	0.00	10.09	0.00	0.00	0.00	7.83	1.20	26.54	0.00	0.00
PFOR	4.95	1.30	4.65	2.26	8.79	0.65	10.66	0.65	2.29	1.02	0.06	0.00	15.48	1.78	0.22	0.83	0.33	0.63	7.88
PMOR	0.00	0.08	0.00	0.16	0.00	0.05	1.58	1.94	1.43	2.14	1.39	0.00	1.18	0.98	0.73	2.26	0.48	0.30	2.65
EUOR	35.37	1.38	5.43	11.58	51.13	31.90	13.53	5.29	3.72	3.15	11.39	0.00	26.45	2.76	8.71	4.25	27.13	0.94	21.85
EUOF	24.69	1.10	3.29	11.58	51.13	31.90	13.53	5.29	3.72	3.15	8.09	0.00	15.65	2.76	8.71	4.25	27.13	0.94	21.85
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.95	100.00	40.81	0.00	0.00	0.00	0.00	0.00	0.00
EAF	75.31	98.90	96.71	88.42	48.87	68.10	86.47	94.71	96.28	96.85	62.96	0.00	43.54	97.24	91.29	95.75	72.87	99.06	78.15
12 MONTHS	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
FOR	3.67	3.74	3.93	4.33	4.37	4.67	4.60	2.27	1.84	1.84	1.91	2.10	1.76	1.72	1.62	1.24	1.21	0.73	1.98
MOR	5.80	5.82	6.04	6.69	11.03	13.09	11.42	8.96	8.93	8.93	9.87	10.73	9.49	9.29	9.66	9.15	7.23	4.51	4.44
PFOR	1.97	2.12	2.24	2.41	2.95	2.89	3.25	2.97	2.99	2.87	2.93	3.20	3.85	3.85	3.46	3.29	2.76	2.69	2.35
PMOR	1.31	1.31	1.18	0.82	0.79	0.77	0.89	1.04	1.14	1.08	1.12	0.95	1.02	1.10	1.13	1.35	1.36	1.34	1.43
EUOR	12.05	12.26	12.61	13.36	17.70	19.69	18.56	14.43	14.15	13.99	15.02	16.04	15.27	15.13	15.06	14.34	12.05	9.00	9.79
EUOF	10.66	10.63	10.55	11.18	15.34	18.02	16.99	13.20	12.95	12.80	13.38	13.16	12.39	12.53	12.94	12.32	10.35	7.73	8.41
POF	7.81	7.81	7.81	7.81	4.82	0.00	0.00	0.00	0.00	0.00	2.46	10.68	14.15	14.15	14.11	14.11	14.11	14.11	14.11
EAF	81.54	81.56	81.64	81.01	79.84	81.98	83.01	86.80	87.05	87.20	84.16	76.16	73.46	73.32	72.96	73.58	75.54	78.16	77.48

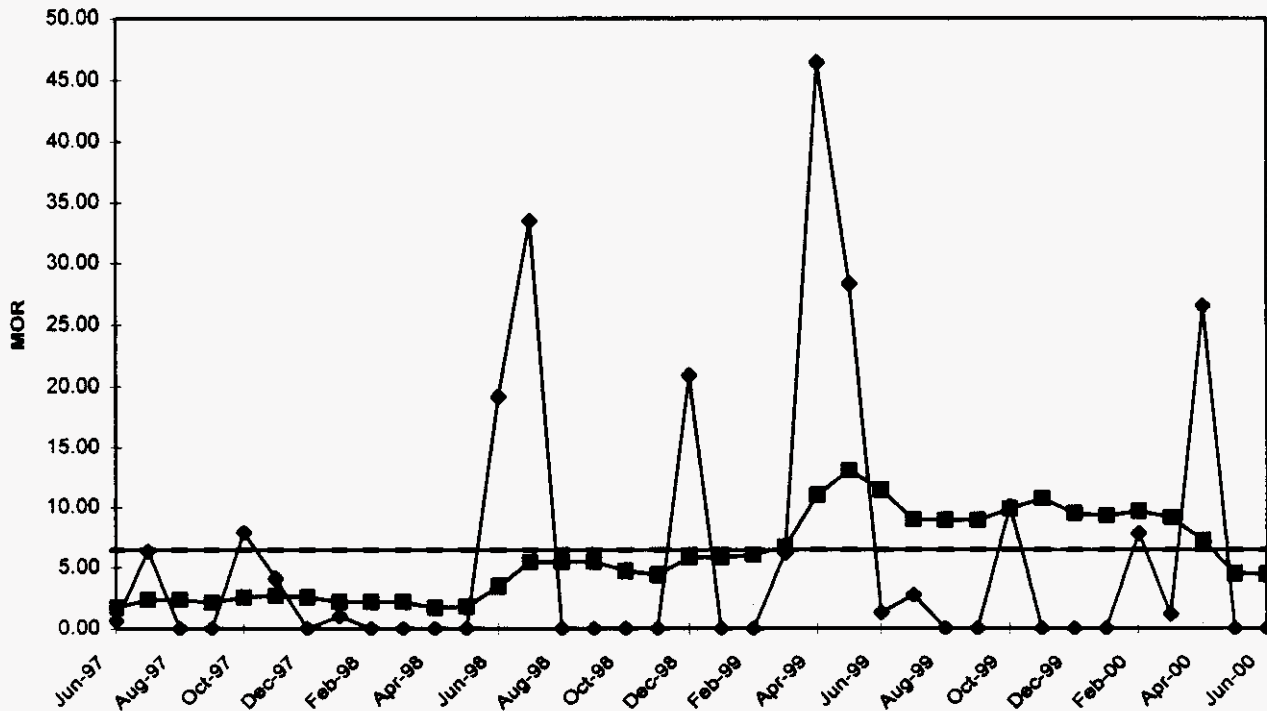
Crystal River Unit 1 Forced Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target

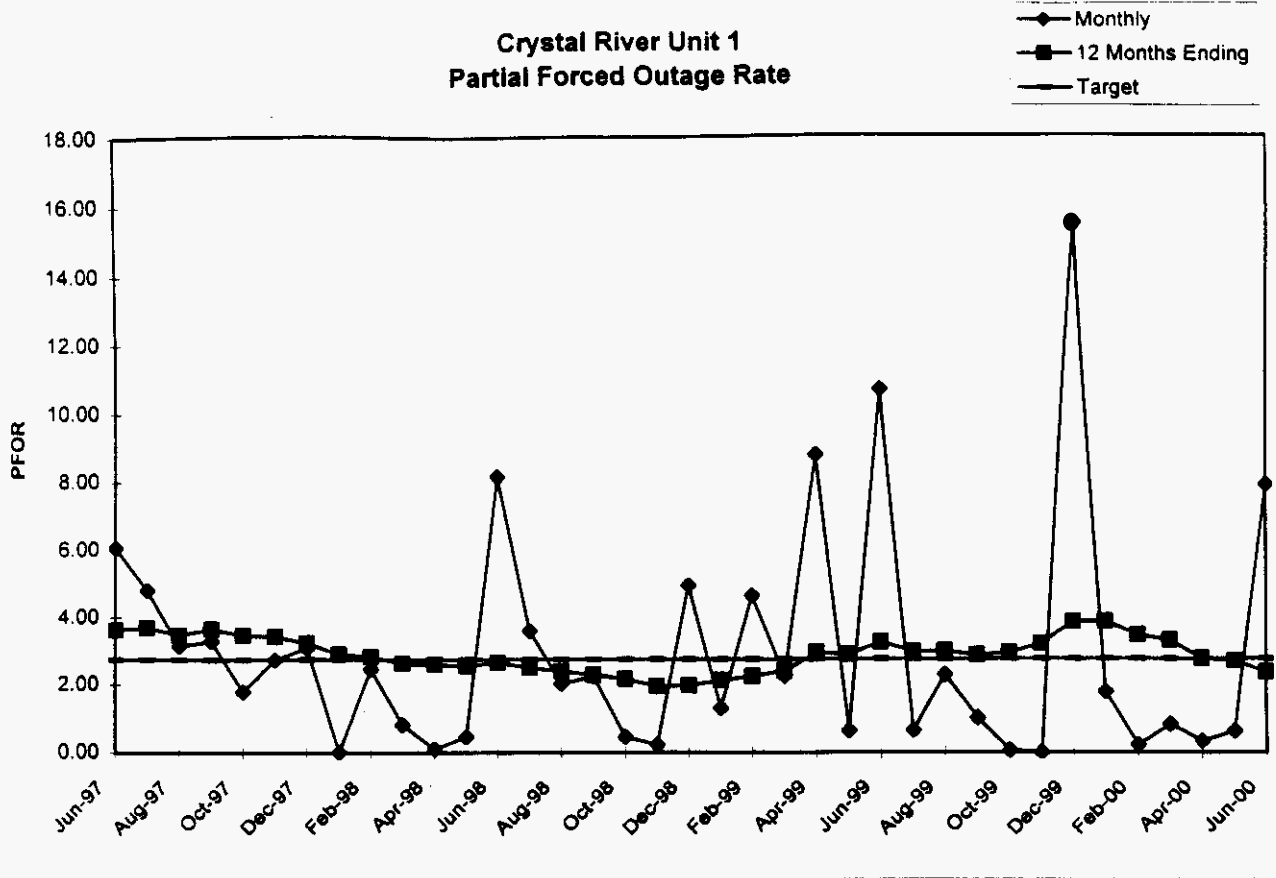


Crystal River Unit 1 Maintenance Outage Rate

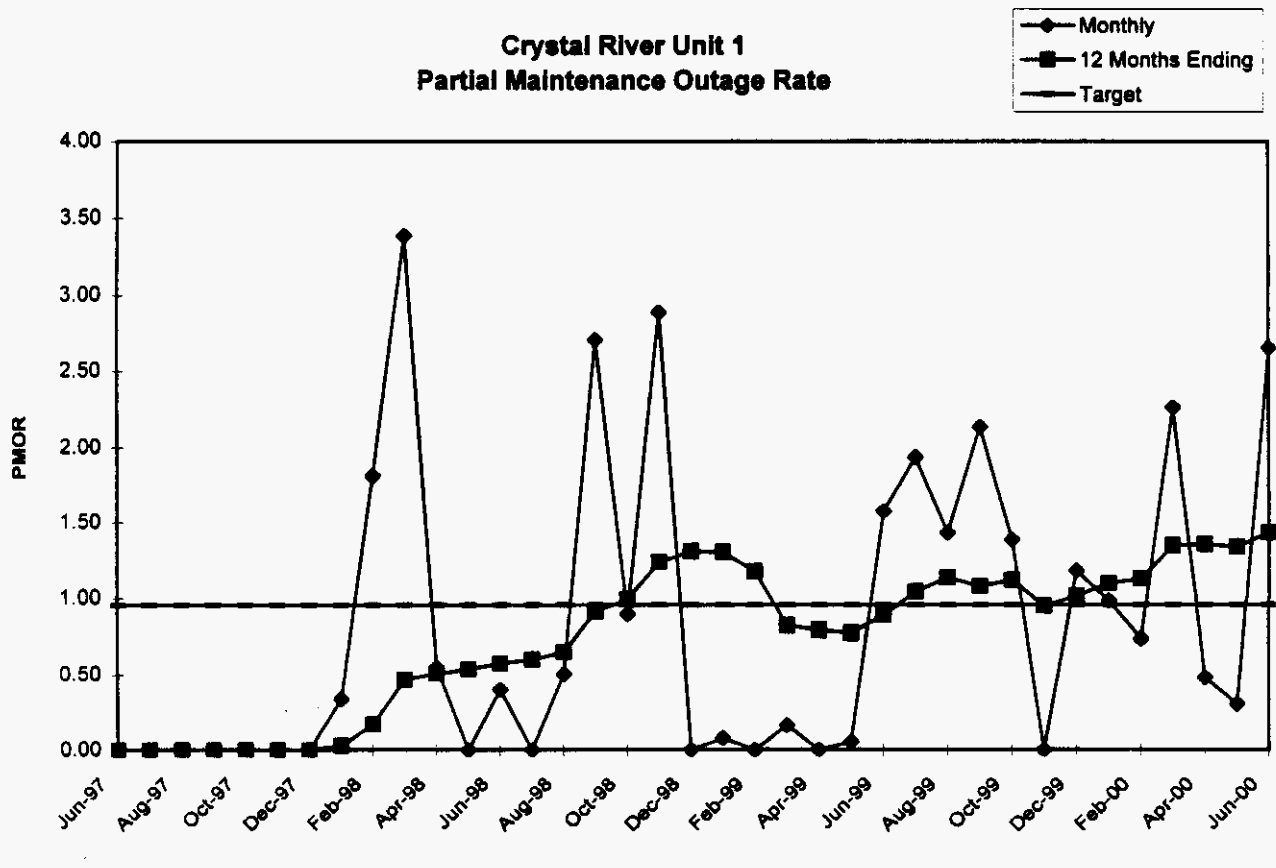
- ◆ Monthly
- 12 Months Ending
- Target



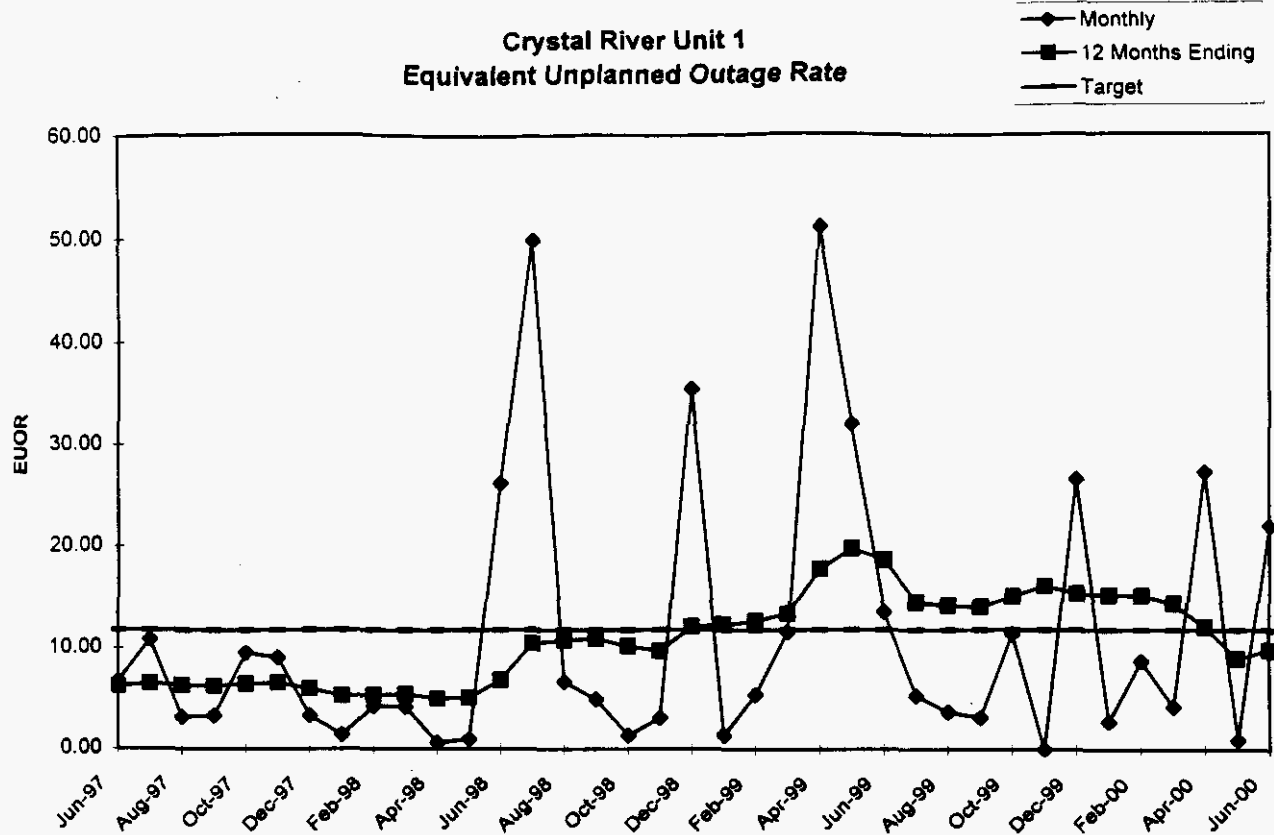
**Crystal River Unit 1
Partial Forced Outage Rate**



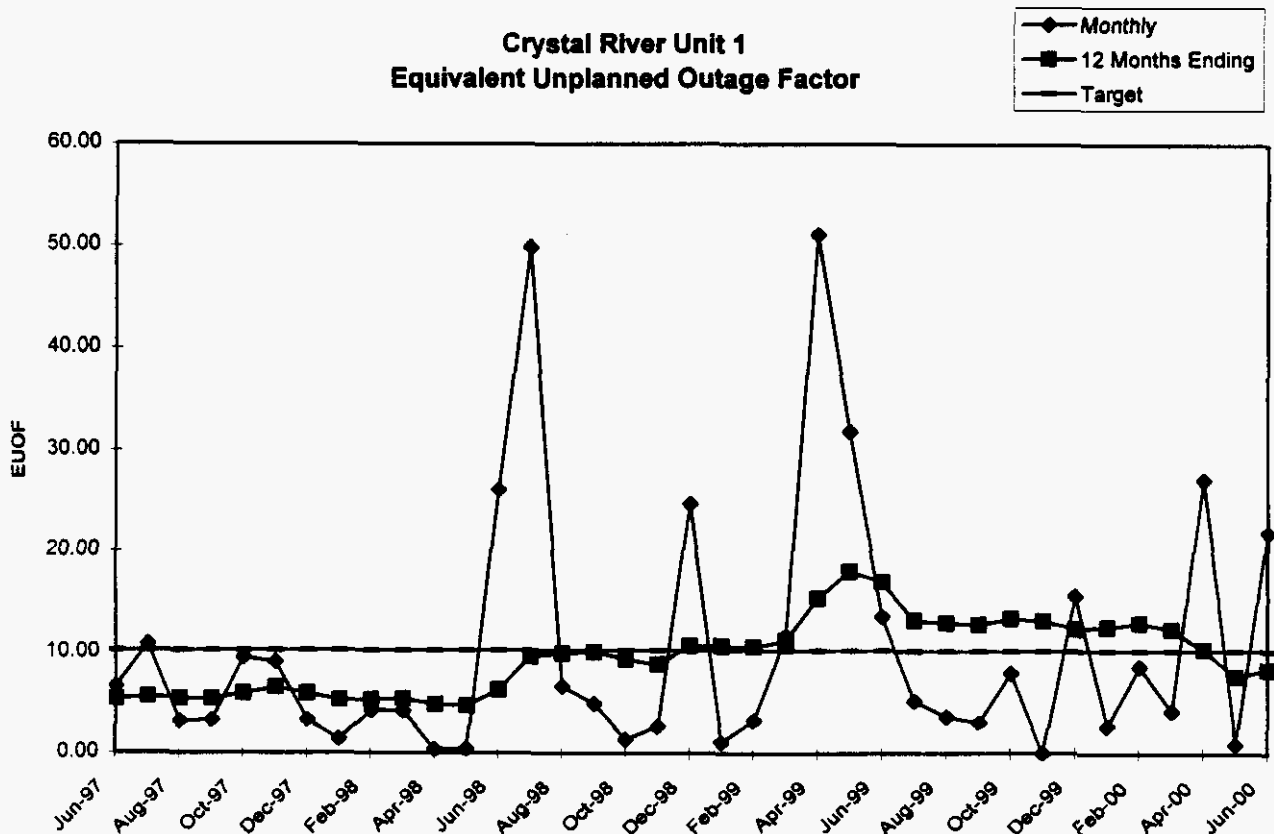
**Crystal River Unit 1
Partial Maintenance Outage Rate**



**Crystal River Unit 1
Equivalent Unplanned Outage Rate**



**Crystal River Unit 1
Equivalent Unplanned Outage Factor**



Crystal River
UNIT 2

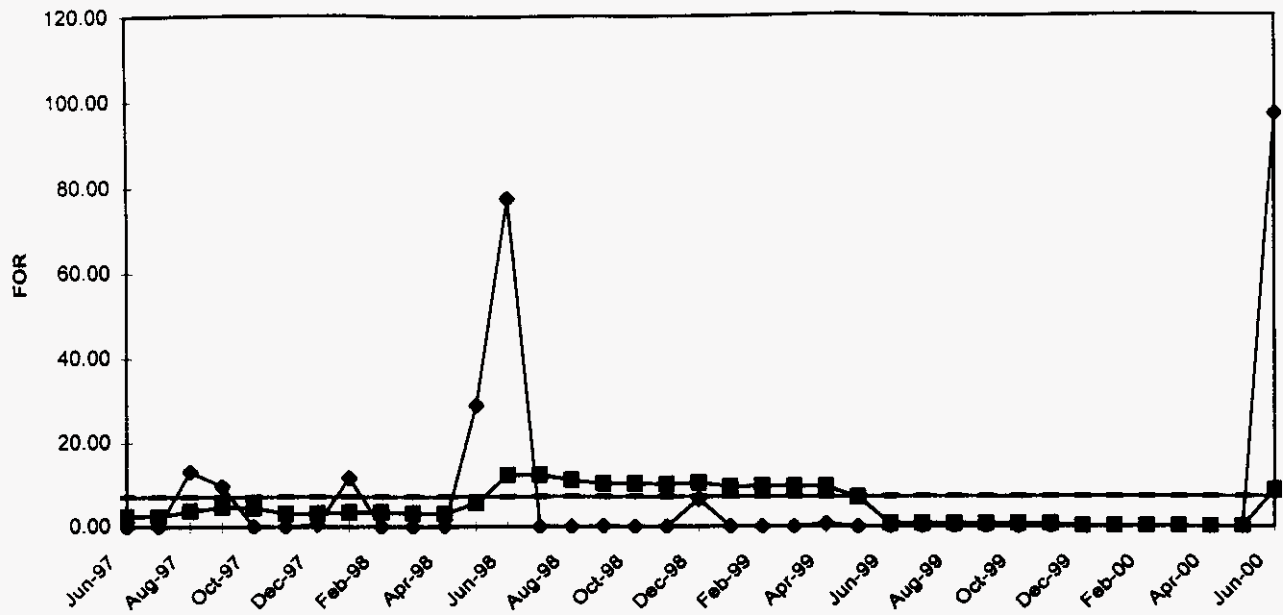
	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	
PER HOURS	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744	
SER HOURS	720	744	635.4	639.5	745	588.7	597.8	652.9	672	584.6	693.5	530.0	157.0	744	744	718.8	745.0	720.0	695.2	
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0.0	0.0	
UH	0	0	108.6	80.5	0	131.3	146.2	91.1	0	159.4	25.5	214.1	563.0	0	0	1.2	0.0	0.0	48.8	
POH	0	0	12.4	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0.0	0.0	
FOH	0	0	96.2	68.2	0	0	3.5	85.6	0	0	1.2	214.1	534.6	0	0	1.2	0.0	0.0	48.8	
MOH	0	0	0	12.3	0	131.3	142.7	5.5	0	159.4	24.3	0.0	28.5	0	0	0	0.0	0.0	0.0	
PFOH	44.4	79.8	102.3	110.1	133.8	297	245.5	238.6	0	82.3	251.8	494.8	0.0	16.6	107.3	56.9	0.0	81.3	7.5	
LRPF	218.3	168.4	153.9	129.8	111.9	104	90.3	72.6	0	14.5	6.9	13.7	0.0	29.5	20	120.5	0.0	446.4	117.1	
EFOH	20.7	28.7	33.6	30.5	32	66	47.4	37	0	2.5	3.69	14.44	0.00	1.05	4.59	14.65	0.00	77.53	1.87	
PMOH	0	0	0	0	0	0	0	33.3	46.6	0	28.9	16.0	0.0	37.4	0	49.3	0.0	3.0	52.8	
LRPM	0	0	0	0	0	0	0	93.6	234	0	206.9	234.0	0.0	93.6	0	219	0.0	468.0	79.5	
EMOH	0	0	0	0	0	0	0	6.7	23.3	0	12.77	7.98	0.00	7.48	0.00	23.07	0.00	3.00	8.98	
NPC	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468
MONTHLY	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	
FOR	0.00	0.00	13.15	9.64	0.00	0.00	0.58	11.59	0.00	0.00	0.18	28.77	77.30	0.00	0.00	0.17	0.00	0.00	6.56	
MOR	0.00	0.00	0.00	1.89	0.00	18.24	19.27	0.84	0.00	21.42	3.38	0.00	15.36	0.00	0.00	0.00	0.00	0.00	0.00	
PFOR	2.88	3.86	5.29	4.77	4.30	11.21	7.93	5.67	0.00	0.43	0.53	2.73	0.00	0.14	0.62	2.04	0.00	10.77	0.27	
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.03	3.47	0.00	1.84	1.51	0.00	1.01	0.00	3.21	0.00	0.42	1.29	
EUOR	2.88	3.86	17.74	15.42	4.30	27.40	26.02	18.12	3.47	21.76	5.84	31.78	78.20	1.15	0.62	5.41	0.00	11.19	8.01	
EUOF	2.88	3.86	17.45	15.42	4.30	27.40	26.02	18.12	3.47	21.76	5.84	31.78	78.20	1.15	0.62	5.41	0.00	11.19	8.01	
POF	0.00	0.00	1.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EAF	97.13	96.14	80.89	84.58	95.70	72.60	73.98	81.88	96.53	78.24	94.16	68.22	21.80	98.85	99.38	94.59	100.00	88.81	91.99	
12 MONTHS	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	
FOR	2.52	2.52	3.80	4.69	4.58	3.12	3.20	3.47	3.47	3.22	3.15	5.67	12.17	12.17	10.99	10.16	10.16	10.00	10.36	
MOR	2.67	2.67	2.71	2.90	2.85	3.97	5.83	5.08	5.08	6.53	6.74	5.74	6.51	6.51	6.42	6.21	6.21	4.55	2.76	
PFOR	3.65	3.33	3.16	3.22	3.15	3.96	4.37	4.48	4.37	4.08	4.05	4.06	4.09	3.70	3.25	3.01	2.58	2.68	2.05	
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.41	0.38	0.54	0.65	0.70	0.80	0.79	1.09	1.09	1.12	1.22	
EUOR	8.52	8.22	9.27	10.31	10.10	10.54	12.67	12.42	12.61	13.40	13.64	14.99	21.19	20.96	19.50	18.68	18.32	16.98	15.45	
EUOF	7.58	7.31	8.23	9.16	9.11	9.51	11.43	11.21	11.38	13.23	13.62	14.97	21.16	20.93	19.50	18.68	18.32	16.98	15.45	
POF	11.04	11.04	11.18	11.18	9.75	9.75	9.75	9.75	9.75	1.27	0.14	0.14	0.14	0.14	0.00	0.00	0.00	0.00	0.00	
EAF	81.38	81.65	80.59	79.66	81.14	80.73	78.82	79.04	78.87	85.50	86.24	84.89	78.70	78.93	80.50	81.32	81.68	83.02	84.55	

Crystal River
UNIT 2

	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00
SER HOURS	660.33	550.53	666.70	713.75	744.00	698.27	744.00	744.00	635.50	745.00	720.00	744.00	616.50	696.00	678.50	589.90	505.90	22.30
RSH	83.67	121.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	77.30	5.25	0.00	21.73	0.00	0.00	84.50	0.00	0.00	0.00	127.50	0.00	65.50	129.10	238.10	697.70
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	5.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	697.70
MOH	0.00	0.00	77.30	0.00	0.00	21.73	0.00	0.00	84.50	0.00	0.00	0.00	127.50	0.00	65.50	129.10	238.10	0.00
PFOH	0.00	50.65	20.20	39.65	6.35	25.43	77.40	299.40	757.10	15.40	17.60	0.00	17.60	3.70	5.50	150.00	15.50	0.00
LRPF	0.00	29.34	131.50	176.47	93.60	129.32	39.10	100.60	38.00	116.40	260.20	0.00	192.20	269.30	9.30	65.50	152.40	0.00
EFOH	0.00	3.18	5.68	14.95	1.27	7.03	6.47	64.36	61.47	3.83	9.79	0.00	7.29	2.15	0.11	21.17	5.09	0.00
PMOH	0.00	0.00	0.00	0.00	44.75	22.90	39.60	21.10	20.40	32.90	692.60	575.80	516.70	149.40	75.30	43.60	41.10	0.00
LRPM	0.00	0.00	0.00	0.00	108.92	152.99	216.20	166.10	145.20	1210.50	48.30	57.10	55.50	102.60	173.00	170.30	128.60	0.00
EMOH	0.00	0.00	0.00	0.00	10.42	7.49	18.29	7.49	6.33	85.10	71.48	70.25	61.80	33.04	28.08	16.00	11.39	0.00
NPC	468	468	468	468	468	468	468.00	468.00	468.00	468.00	468.00	468.00	464.00	464.00	464.00	464.00	464.00	464.00
MONTHLY	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
FOR	0.00	0.00	0.00	0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.90
MOR	0.00	0.00	10.39	0.00	0.00	3.02	0.00	0.00	11.74	0.00	0.00	0.00	17.14	0.00	8.80	17.96	32.00	0.00
PFOR	0.00	0.58	0.85	2.09	0.17	1.01	0.87	8.65	9.67	0.51	1.36	0.00	1.18	0.31	0.02	3.59	1.01	0.00
PMOR	0.00	0.00	0.00	0.00	1.40	1.07	2.46	1.01	1.00	11.42	9.93	9.44	10.02	4.75	4.14	2.71	2.25	0.00
EUOR	0.00	0.58	11.15	2.81	1.57	5.03	3.33	9.66	21.15	11.94	11.29	9.44	26.42	5.06	12.59	23.13	34.22	96.90
EUOF	0.00	0.47	11.15	2.81	1.57	5.03	3.33	9.66	21.15	11.94	11.29	9.44	26.42	5.06	12.59	23.13	34.22	96.90
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	99.53	88.85	97.19	98.43	94.97	96.67	90.34	78.85	88.06	88.71	90.56	73.58	94.94	87.41	76.87	65.78	3.10
12 MONTHS	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
FOR	9.45	9.59	9.49	9.51	6.98	0.65	0.65	0.65	0.65	0.65	0.65	0.06	0.06	0.06	0.06	0.00	0.00	8.57
MOR	2.69	2.74	1.68	1.36	1.33	1.17	1.17	1.17	2.16	2.16	2.16	2.15	3.60	3.54	3.41	4.88	7.59	7.97
PFOR	1.57	1.64	1.66	1.80	1.59	1.57	1.63	2.34	2.93	2.98	2.16	2.13	2.23	2.18	2.11	2.21	2.33	2.44
PMOR	1.13	0.84	0.83	0.66	0.67	0.72	0.85	0.94	0.75	1.77	2.59	3.31	4.07	4.39	4.71	4.98	5.13	5.50
EUOR	14.05	14.01	13.09	12.84	10.21	4.05	4.24	5.03	6.35	7.39	7.40	7.52	9.73	9.93	10.05	11.71	14.48	22.01
EUOF	13.91	13.68	12.78	12.53	9.97	3.96	4.14	4.91	6.20	7.22	7.23	7.35	9.59	9.93	10.05	11.71	14.48	22.01
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	86.09	86.32	87.22	87.47	90.03	96.04	95.86	95.09	93.80	92.78	92.77	92.65	90.41	90.07	89.95	88.29	85.52	77.99

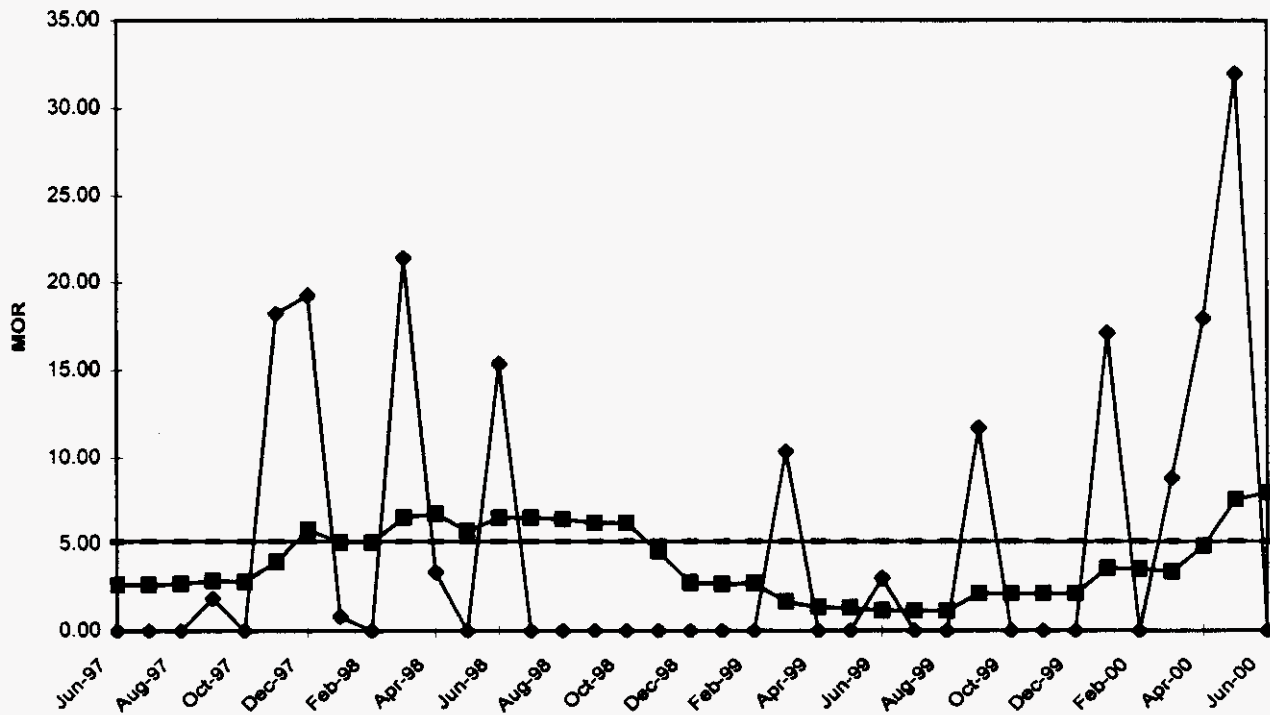
Crystal River Unit 2 Forced Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target

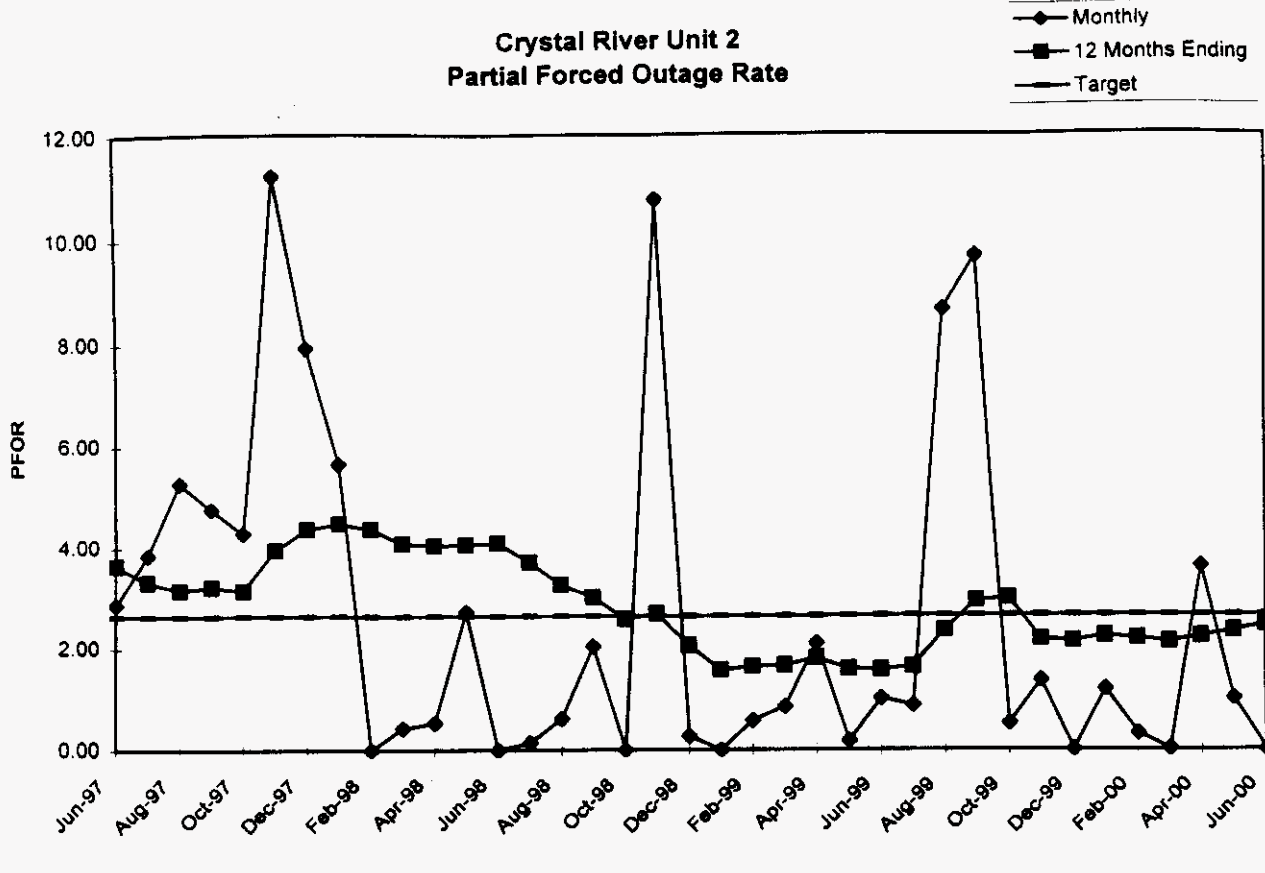


Crystal River Unit 2 Maintenance Outage Rate

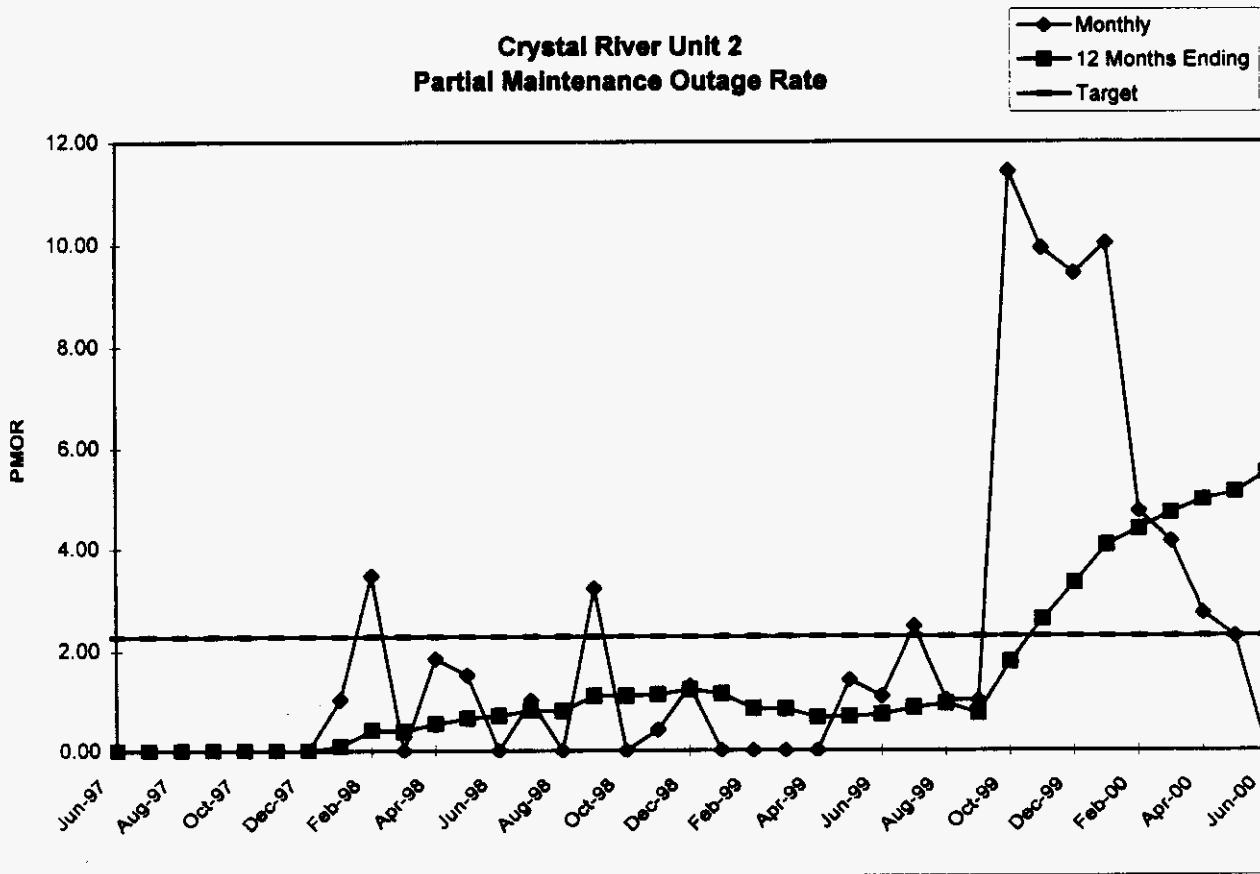
- ◆ Monthly
- 12 Months Ending
- Target



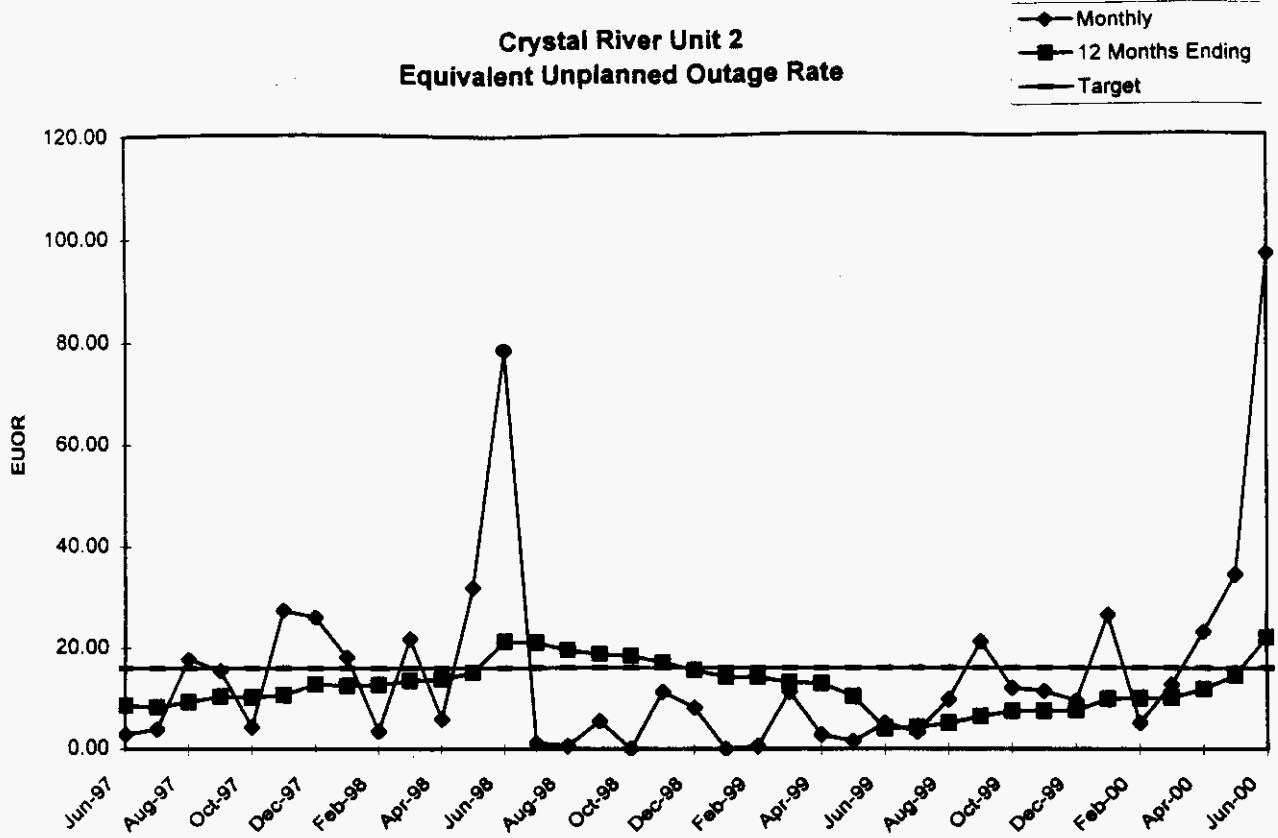
**Crystal River Unit 2
Partial Forced Outage Rate**



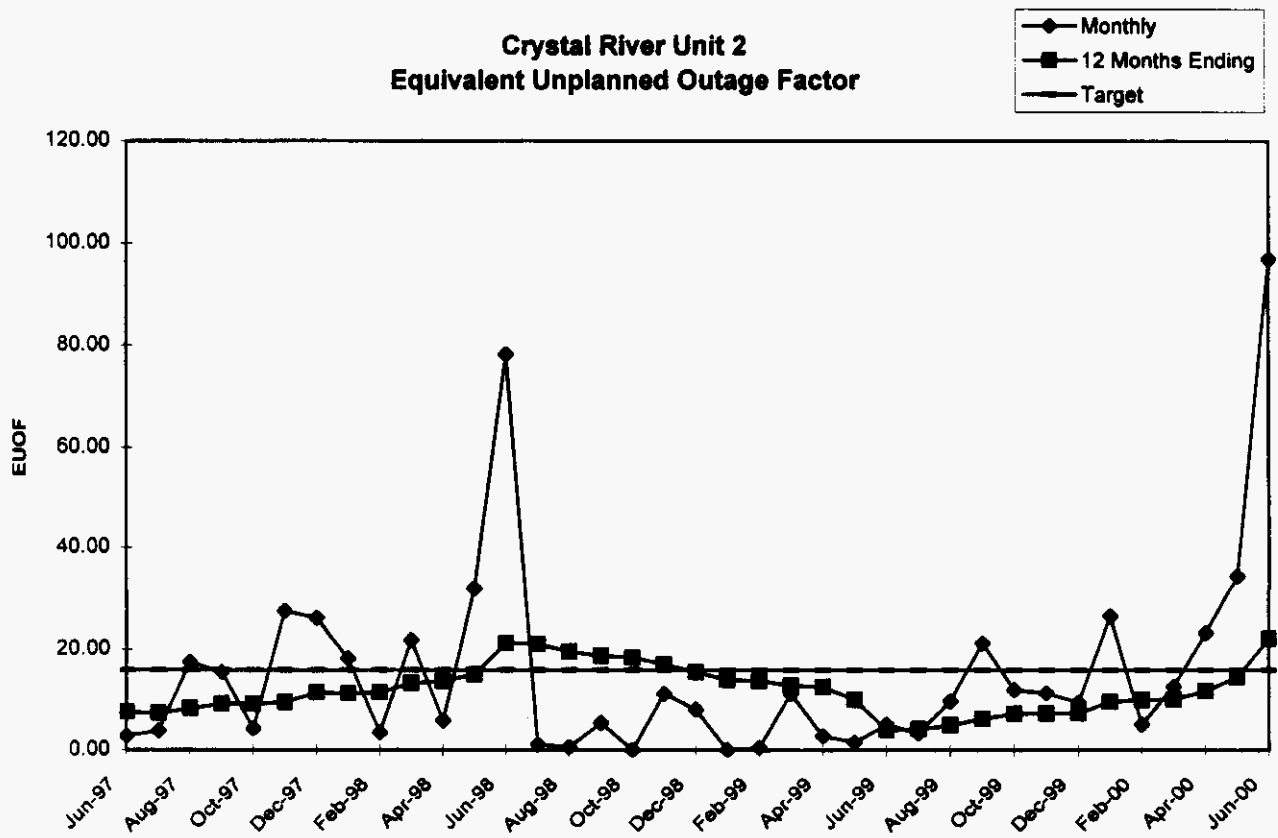
**Crystal River Unit 2
Partial Maintenance Outage Rate**



**Crystal River Unit 2
Equivalent Unplanned Outage Rate**



**Crystal River Unit 2
Equivalent Unplanned Outage Factor**



Crystal River
UNIT 3

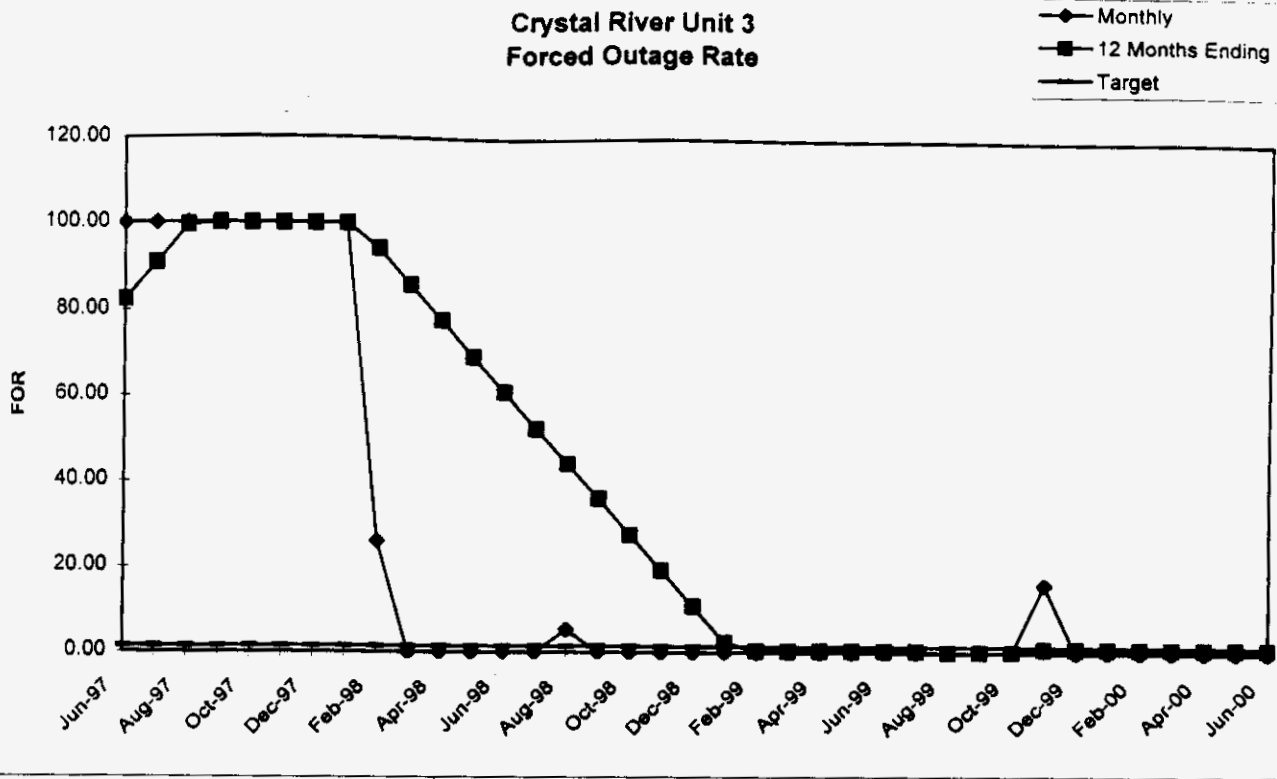
	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98
PER HOURS	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720	745	720
SER HOURS	0	0	0	0	0	0	0	0	486.4	744	706.3	744.0	720.0	744	704.5	720	745.0	720.0
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0.0
UH	720	744	744	720	745	720	744	744	185.6	0	12.7	0.0	0.0	0	39.5	0	0.0	0.0
POH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0.0
FOH	720	744	744	720	745	720	744	744	171.5	0	0.0	0.0	0.0	0	39.5	0	0.0	0.0
MOH	0	0	0	0	0	0	0	0	14.1	0	12.7	0.0	0.0	0	0	0	0.0	0.0
PFOH	0	0	0	0	0	0	0	0	44.4	2.2	0.0	30.2	0.0	79.6	0	0	0.0	29.3
LRPF	0	0	0	0	0	0	0	0	307.2	3.9	0.0	89.2	0.0	19.5	0	0	0.0	101.9
EFOH	0	0	0	0	0	0	0	0	18.4	0.01	0.00	3.63	0.00	2.09	0.00	0.00	0.00	4.02
PMOH	0	0	0	0	0	0	0	0	104	0	72.4	0.0	3.0	71.2	20.9	0	3.3	0.0
LRPM	0	0	0	0	0	0	0	0	335.9	0	201.6	0.0	9.1	113.4	227.9	0	48.6	0.0
EMOH	0	0	0	0	0	0	0	0	47	0.00	19.65	0.00	0.04	10.87	6.41	0.00	0.22	0.00
NPC	740	740	740	740	743	743	743	743	743	743	743	743	743	743	743	743	743	743
MONTHLY	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98
FOR	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	26.07	0.00	0.00	0.00	0.00	0.00	5.31	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.82	0.00	1.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.78	0.00	0.00	0.49	0.00	0.28	0.00	0.00	0.00	0.56
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.66	0.00	2.78	0.00	0.01	1.46	0.91	0.00	0.03	0.00
EUOR	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	37.35	0.00	4.50	0.49	0.01	1.74	6.17	0.00	0.03	0.56
EUOF	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	37.35	0.00	4.50	0.49	0.01	1.74	6.17	0.00	0.03	0.56
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62.65	100.00	95.50	99.51	99.99	98.26	93.83	100.00	99.97	99.44
12 MONTHS	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98
FOR	82.50	90.99	99.49	100.00	100.00	100.00	100.00	100.00	94.44	85.93	77.82	69.30	61.06	52.54	44.47	36.23	27.70	19.45
MOR	0.00	0.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2.82	1.13	1.36	0.99	0.78	0.64	0.55	0.48	0.42	0.38
PFOR	6.78	13.13	15.11	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	3.78	1.50	0.95	0.82	0.65	0.58	0.50	0.43	0.38	0.40
PMOR	0.00	0.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	9.66	3.82	3.44	2.49	1.96	1.87	1.73	1.51	1.33	1.20
EUOR	83.69	92.18	99.56	100.00	100.00	100.00	100.00	100.00	95.19	86.70	78.86	70.41	62.19	53.85	45.88	37.66	29.16	20.98
EUOF	83.69	92.18	99.56	100.00	100.00	100.00	100.00	100.00	95.19	86.70	78.86	70.41	62.19	53.85	45.88	37.66	29.16	20.98
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	16.31	7.82	0.44	0.00	0.00	0.00	0.00	0.00	4.81	13.30	21.14	29.59	37.81	46.15	54.12	62.34	70.84	79.02

70.

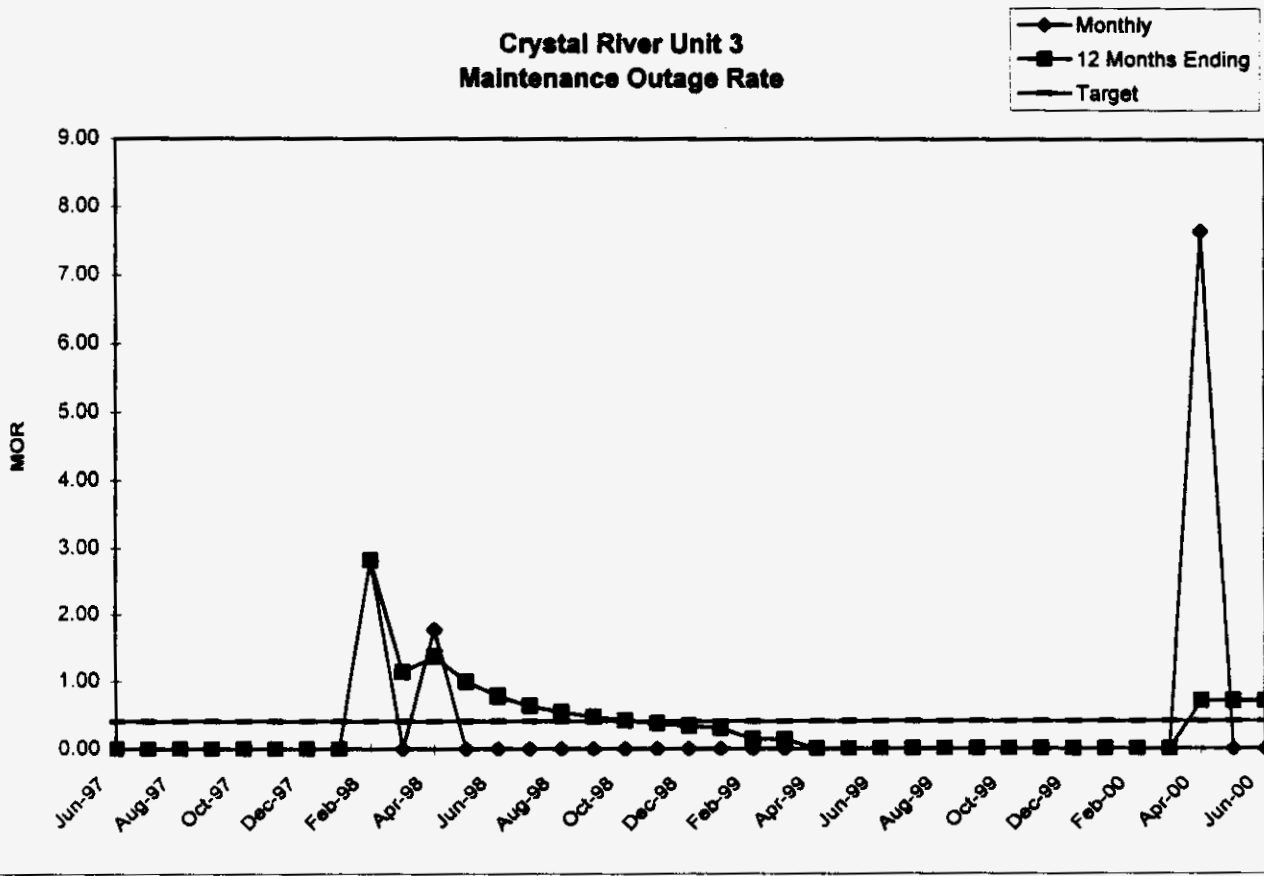
Crystal River
UNIT 3

	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
PER HOURS	744	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00
SER HOURS	744.0	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	0.00	380.00	744.00	744.00	696.00	744.00	664.10	744.00	720.00
RSH	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	340.00	0.00	0.00	0.00	0.00	54.90	0.00	0.00
POH	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	745.00	267.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	54.90	0.00	0.00
PFOH	0.0	3.13	467.32	0.00	51.50	0.00	38.00	47.70	25.50	0.00	0.00	61.00	0.00	0.00	0.00	33.30	0.00	0.00	0.00
LRPF	0.0	17.67	19.77	0.00	366.43	0.00	157.93	15.80	111.50	0.00	0.00	425.80	0.00	0.00	0.00	278.30	0.00	0.00	0.00
EFOH	0.00	0.07	12.48	0.00	25.50	0.00	8.11	1.02	3.84	0.00	0.00	35.10	0.00	0.00	0.00	12.29	0.00	0.00	0.00
PMOH	10.9	2.75	21.17	0.00	30.00	48.75	38.00	0.00	0.00	52.80	0.00	122.50	3.90	3.00	29.50	0.00	26.30	0.00	0.00
LRPM	47.5	18.65	421.89	0.00	10.87	111.54	41.46	0.00	0.00	75.40	0.00	380.80	176.10	31.00	113.80	0.00	340.40	0.00	0.00
EMOH	0.70	0.07	12.07	0.00	0.44	7.35	2.13	0.00	0.00	5.38	0.00	63.04	0.93	0.12	4.45	0.00	11.87	0.00	0.00
NPC	743	740	740	740	740	740	740	740	740	740	740	740	740	754.00	754.00	754.00	754.00	754.00	754.00
MONTHLY	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.64	0.00	0.00
PFOR	0.00	0.01	1.86	0.00	3.55	0.00	1.13	0.14	0.52	0.00	0.00	9.24	0.00	0.00	0.00	1.65	0.00	0.00	0.00
PMOR	0.09	0.01	1.80	0.00	0.06	0.99	0.30	0.00	0.00	0.75	0.00	16.59	0.12	0.02	0.64	0.00	1.79	0.00	0.00
EUOR	0.09	0.02	3.65	0.00	3.61	0.99	1.42	0.14	0.52	0.75	0.00	37.78	0.12	0.02	0.64	1.65	9.29	0.00	0.00
EUOF	0.09	0.02	3.65	0.00	3.61	0.99	1.42	0.14	0.52	0.75	0.00	23.77	0.12	0.02	0.64	1.65	9.29	0.00	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00	37.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.91	99.98	96.35	100.00	96.39	99.01	98.58	99.86	99.48	99.25	0.00	39.15	99.88	99.98	99.36	98.35	90.71	100.00	100.00
12 MONTHS	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
FOR	10.94	2.42	0.45	0.45	0.45	0.45	0.45	0.45	0.00	0.00	0.00	0.94	0.94	0.94	0.94	0.94	0.95	0.95	0.95
MOR	0.34	0.31	0.15	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.71	0.71	0.71
PFOR	0.36	0.33	0.26	0.26	0.55	0.51	0.60	0.59	0.63	0.63	0.69	1.12	1.12	1.12	1.06	1.12	0.79	0.79	0.68
PMOR	1.09	1.00	0.57	0.57	0.35	0.44	0.46	0.34	0.26	0.32	0.35	1.19	1.19	1.19	1.09	1.09	1.25	1.15	1.12
EUOR	12.50	4.01	1.42	1.42	1.35	1.39	1.51	1.37	0.89	0.95	1.04	3.23	3.23	3.23	2.96	3.12	3.65	3.55	3.42
EUOF	12.50	4.01	1.42	1.42	1.35	1.39	1.51	1.37	0.89	0.95	0.95	2.86	2.86	2.86	2.62	2.76	3.23	3.14	3.03
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.50	11.55	11.55	11.55	11.52	11.52	11.52	11.52	11.52
EAF	87.50	95.99	98.58	98.58	98.65	98.61	98.49	98.63	99.11	99.05	90.55	85.59	85.59	85.59	85.86	85.72	85.25	85.33	85.45

**Crystal River Unit 3
Forced Outage Rate**

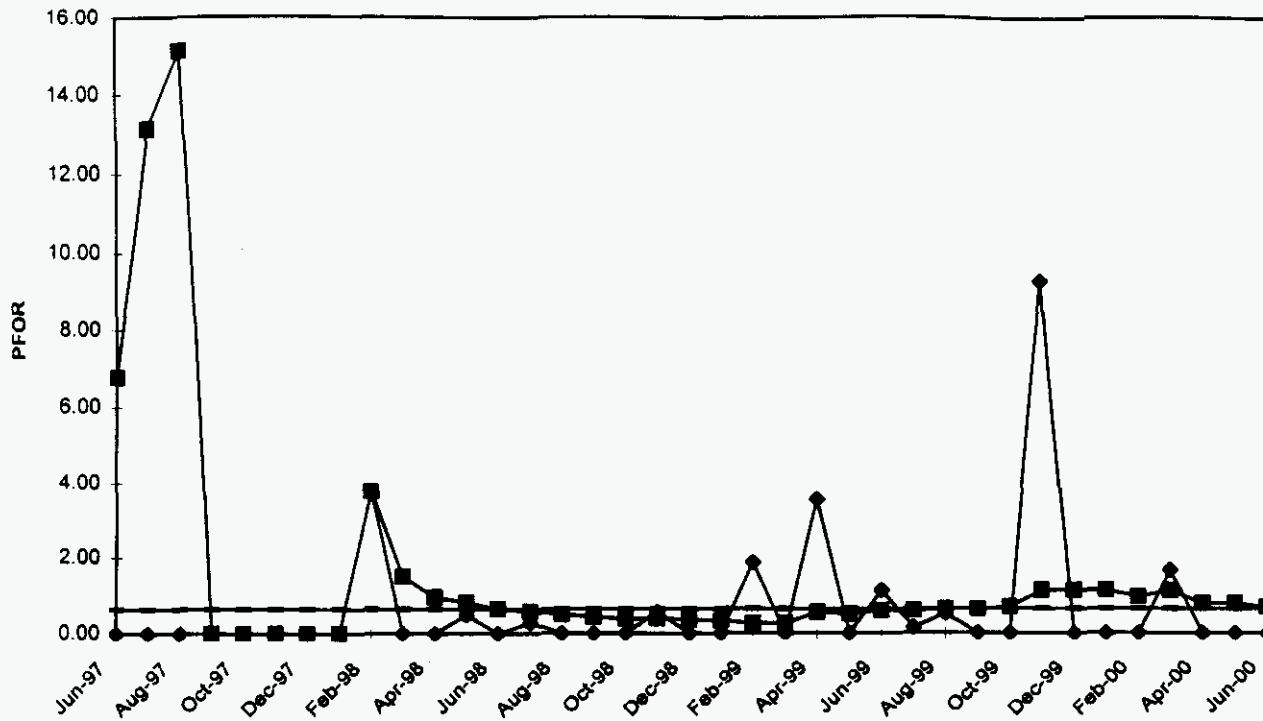


**Crystal River Unit 3
Maintenance Outage Rate**



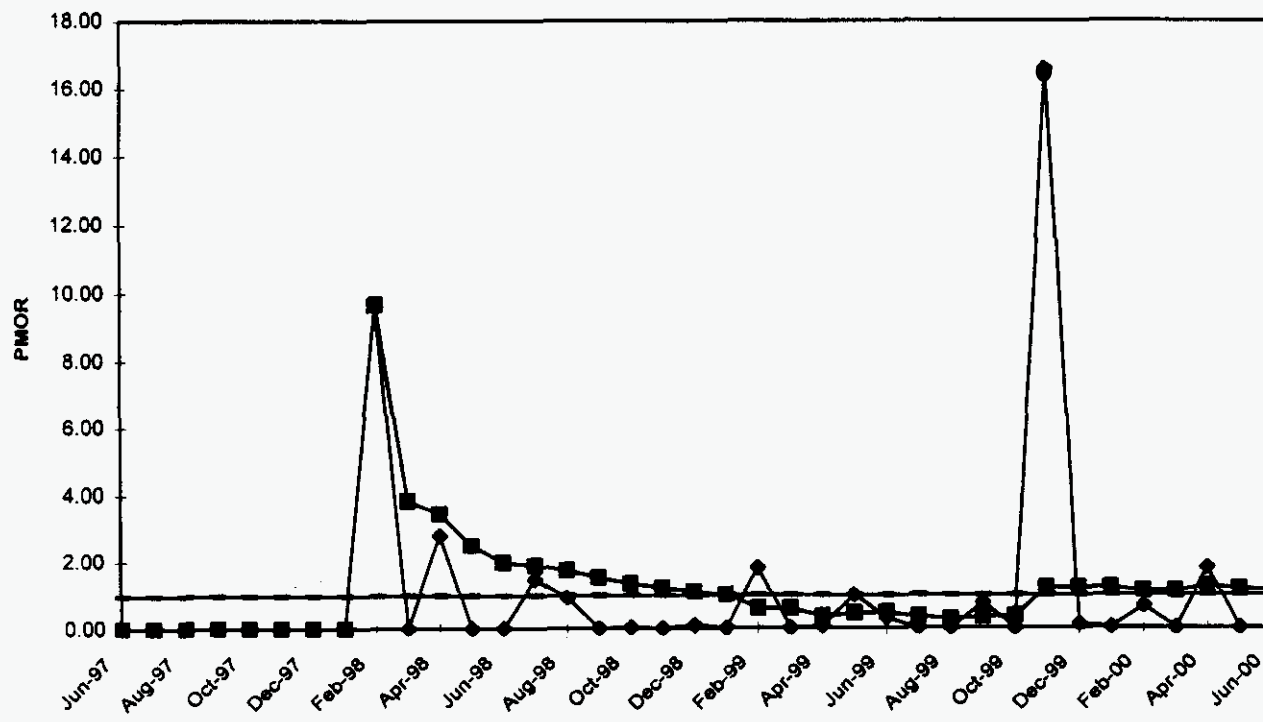
**Crystal River Unit 3
Partial Forced Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target

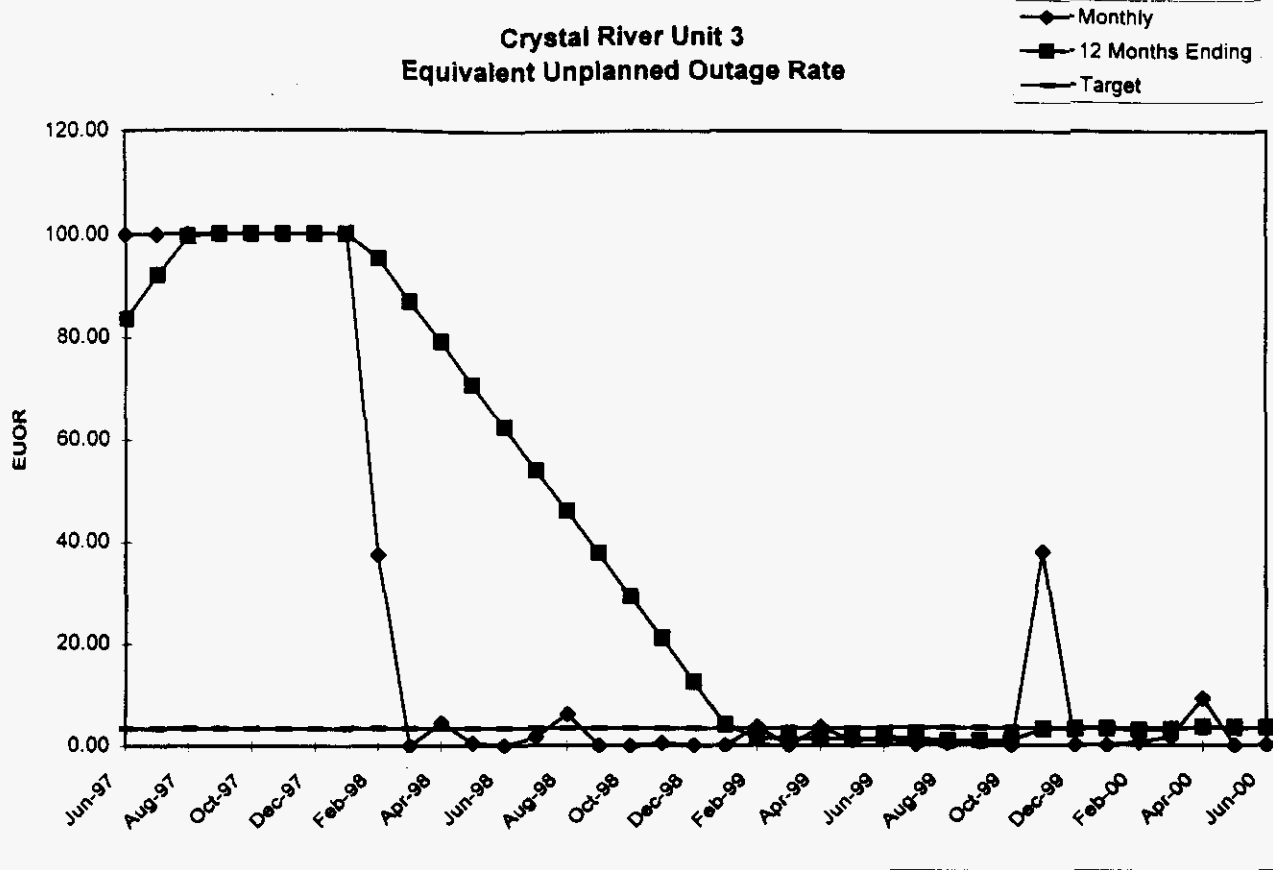


**Crystal River Unit 3
Partial Maintenance Outage Rate**

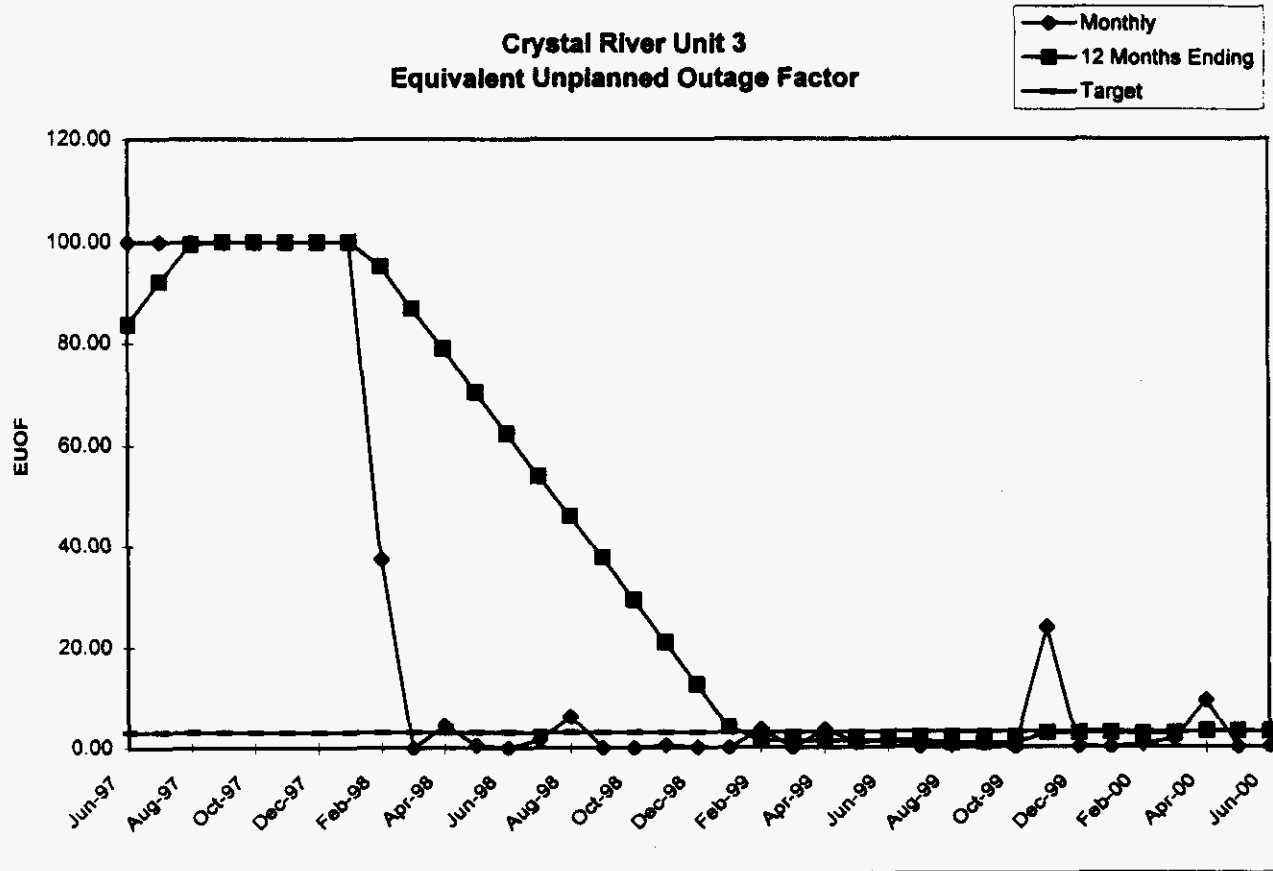
- ◆ Monthly
- 12 Months Ending
- Target



**Crystal River Unit 3
Equivalent Unplanned Outage Rate**



**Crystal River Unit 3
Equivalent Unplanned Outage Factor**



Crystal River
UNIT 4

	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
PER HOURS	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744
SER HOURS	720	744	730.9	720	682	611.3	663	715	665.2	147	196.7	669.8	720.0	744	737.7	720	745	656.1	719.3
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	0	0	13.1	0	63	108.7	81	29	6.8	597	522.3	74.2	0.0	0	6.3	0	0	63.9	24.8
POH	0	0	0	0	0	0	0	0	0	597	506.3	0.0	0.0	0	0	0	0	0	0
FOH	0	0	13.1	0	0.9	0	81	0	6.8	0	0	0	0	0	6.3	0	0	63.9	24.8
MOH	0	0	0	0	62.1	108.7	0	29	0	0	16.0	74.2	0.0	0	0	0	0	0	0
PFOH	125.6	19.2	168.1	18.6	5.2	123.4	174.8	87.4	13.2	0	0.0	0.4	50.7	26.8	16.7	21.6	7.6	0	0
LRPF	67.6	47.8	45.8	275.8	697	118.6	226.5	258.6	353.3	0	0.0	697.0	168.8	238.7	100.1	34.8	111.2	0	0
EFOH	12.2	1.3	11	7.4	5.2	21	56.8	32.4	6.7	0	0.00	0.35	12.27	9.18	2.40	1.08	1.21	0.00	0.00
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	160.20	241.60	0.00
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	47.7	47.7	0
EMOH	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	10.96	16.53	0.00
NPC	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697

75.

MONTHLY	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
FOR	0.00	0.00	1.76	0.00	0.13	0.00	10.89	0.00	1.01	0.00	0.00	0.00	0.00	0.00	0.85	0.00	0.00	8.88	3.33
MOR	0.00	0.00	0.00	0.00	8.35	15.10	0.00	3.90	0.00	0.00	7.51	9.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.69	0.17	1.50	1.03	0.76	3.44	8.57	4.53	1.01	0.00	0.00	0.05	1.70	1.23	0.33	0.15	0.16	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.47	2.52	0.00
EUOR	1.69	0.17	3.24	1.03	9.15	18.01	18.52	8.25	2.01	0.00	7.51	10.02	1.70	1.23	1.17	0.15	1.63	11.17	3.33
EUOF	1.69	0.17	3.24	1.03	9.15	18.01	18.52	8.25	2.01	0.00	2.22	10.02	1.70	1.23	1.17	0.15	1.63	11.17	3.33
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	80.24	70.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.31	99.83	96.76	98.97	90.85	81.99	81.48	91.75	97.99	19.76	27.36	89.98	98.30	98.77	98.83	99.85	98.37	88.83	96.67

12 MONTHS	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98
FOR	8.53	8.47	8.50	8.50	8.27	8.38	9.29	8.77	1.32	1.41	1.51	1.38	1.38	1.38	1.29	1.29	1.27	2.10	1.35
MOR	1.17	0.43	0.43	0.43	1.20	2.55	2.15	2.49	2.31	2.48	2.86	3.84	3.84	3.84	3.83	3.83	3.01	1.59	1.58
PFOR	1.88	0.42	0.55	0.62	0.67	0.88	1.59	1.94	1.88	2.01	2.10	2.12	2.13	2.23	2.11	2.03	1.95	1.66	0.88
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.37	0.37
EUOR	11.22	9.21	9.36	9.42	9.89	11.31	12.47	12.59	5.38	5.75	6.29	7.13	7.13	7.24	7.04	6.95	6.22	5.58	4.10
EUOF	11.22	9.21	9.36	9.42	9.89	11.31	12.47	12.59	5.38	5.36	5.50	6.23	6.23	6.32	6.15	6.08	5.44	4.87	3.58
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.82	12.59	12.59	12.59	12.59	12.59	12.59	12.59	12.59	12.59
EAF	88.78	90.79	90.64	90.58	90.11	88.69	87.53	87.41	94.62	87.83	81.90	81.17	81.17	81.08	81.26	81.33	81.97	82.53	83.82

Crystal River
UNIT 4

	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
PER HOURS	744	672	744	719	744	720	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00
SER HOURS	462.85	668.33	744	715.28	733.58	720	744.00	716.60	664.80	708.30	709.90	744.00	744.00	696.00	265.20	342.80	744.00	720.00
RSH	281.15	3.67	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0	0	0	3.72	10.42	0	0.00	27.40	55.30	36.70	10.10	0.00	0.00	0.00	478.80	376.20	0.00	0.00
POH	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	478.80	376.20	0.00	0.00
FOH	0	0	0	3.72	10.42	0	0.00	27.40	0.00	36.70	1.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0	0	0	0	0	0	0.00	0.00	55.30	0.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	24.92	20.52	66.17	18.03	12.3	5.92	10.00	732.00	23.00	30.90	15.90	0.00	21.50	2.20	0.00	1.70	5.20	83.40
LRPF	474.5	553.694	367.092	47.7424	355.867	515.333	305.10	58.50	202.70	223.00	205.10	0.00	119.60	66.80	0.00	95.50	66.80	389.10
EFOH	16.96	16.30	34.85	1.24	6.28	4.38	4.38	61.44	6.69	9.89	4.68	0.00	3.69	0.21	0.00	0.23	0.50	46.56
PMOH	0	0	0	0	85.98	0	0.00	51.40	530.70	0.00	0.00	5.80	0.00	0.30	0.00	0.00	46.60	3.40
LRPM	0	0	0	0	47.7475	0	0.00	38.20	46.70	0.00	0.00	353.20	0.00	255.10	0.00	0.00	85.90	85.80
EMOH	0.00	0.00	0.00	0.00	5.89	0.00	0.00	2.82	35.56	0.00	0.00	2.94	0.00	0.11	0.00	0.00	5.74	0.42
NPC	697	697	697	697	697	697	697.00	697.00	697.00	697.00	697.00	697.00	697.00	697.00	697.00	697.00	697.00	697.00

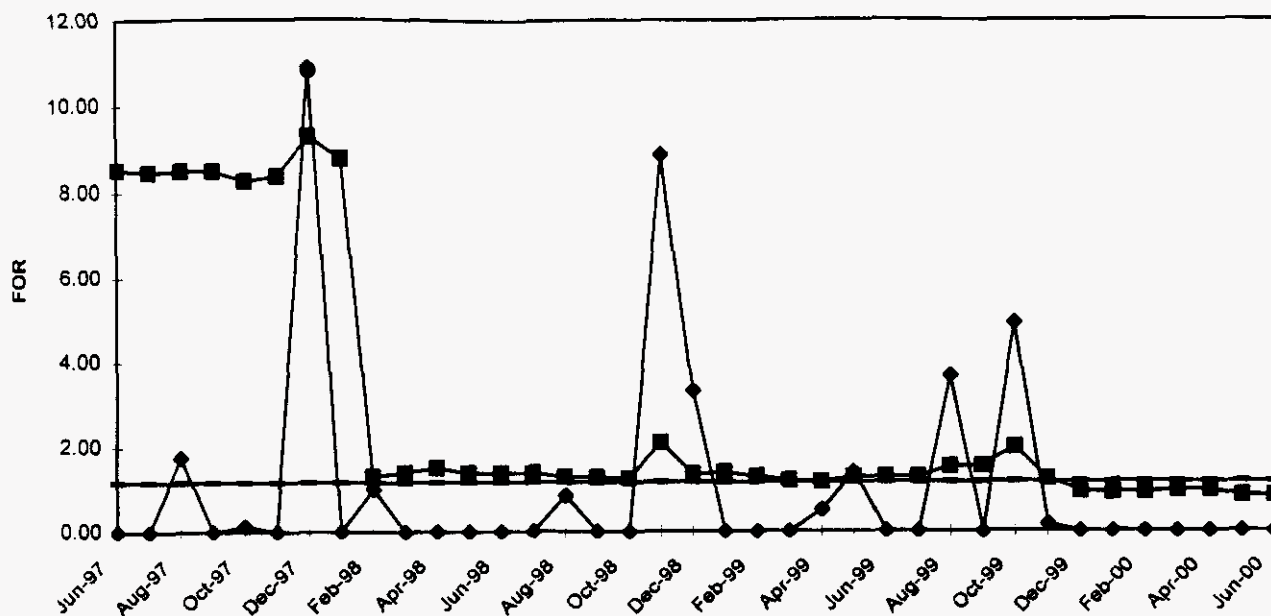
76.

MONTHLY	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
FOR	0.00	0.00	0.00	0.52	1.40	0.00	0.00	3.68	0.00	4.93	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.68	0.00	1.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	3.67	2.44	4.68	0.17	0.86	0.61	0.59	8.57	1.01	1.40	0.66	0.00	0.50	0.03	0.00	0.07	0.07	6.47
PMOR	0.00	0.00	0.00	0.00	0.80	0.00	0.00	0.39	5.35	0.00	0.00	0.40	0.00	0.02	0.00	0.00	0.77	0.06
EUOR	3.67	2.44	4.68	0.69	3.04	0.61	0.59	12.32	13.55	6.25	2.05	0.40	0.50	0.05	0.00	0.07	0.84	6.52
EUOF	2.28	2.43	4.68	0.69	3.04	0.61	0.59	12.32	13.55	6.25	2.05	0.40	0.50	0.05	0.00	0.03	0.84	6.52
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	64.35	52.32	0.00	0.00
EAF	97.72	97.57	95.32	99.31	96.96	99.39	99.41	87.68	86.45	93.75	97.95	99.60	99.50	99.95	35.65	47.64	99.16	93.48

12 MONTHS	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
FOR	1.40	1.30	1.21	1.18	1.29	1.29	1.29	1.54	1.55	1.98	1.24	0.94	0.91	0.91	0.96	0.96	0.83	0.83
MOR	1.24	1.24	1.15	0.89	0.00	0.00	0.00	0.00	0.66	0.67	0.77	0.77	0.74	0.74	0.78	0.82	0.82	0.82
PFOR	0.70	0.83	1.22	1.15	1.22	1.12	1.06	1.77	1.85	1.97	2.01	2.01	1.79	1.59	1.26	1.31	1.23	1.77
PMOR	0.38	0.38	0.35	0.33	0.40	0.40	0.40	0.43	0.87	0.74	0.53	0.57	0.55	0.55	0.58	0.61	0.60	0.61
EUOR	3.66	3.70	3.86	3.50	2.88	2.79	2.73	3.71	4.85	5.26	4.48	4.22	3.94	3.74	3.54	3.65	3.44	3.98
EUOF	3.08	3.11	3.51	3.38	2.79	2.70	2.64	3.59	4.69	5.08	4.34	4.09	3.93	3.74	3.34	3.29	3.11	3.59
POF	12.59	12.59	5.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.45	9.73	9.73	9.73
EAF	84.33	84.30	90.71	96.62	97.21	97.30	97.36	96.41	95.31	94.92	95.66	95.91	96.07	96.26	91.20	86.98	87.16	86.68

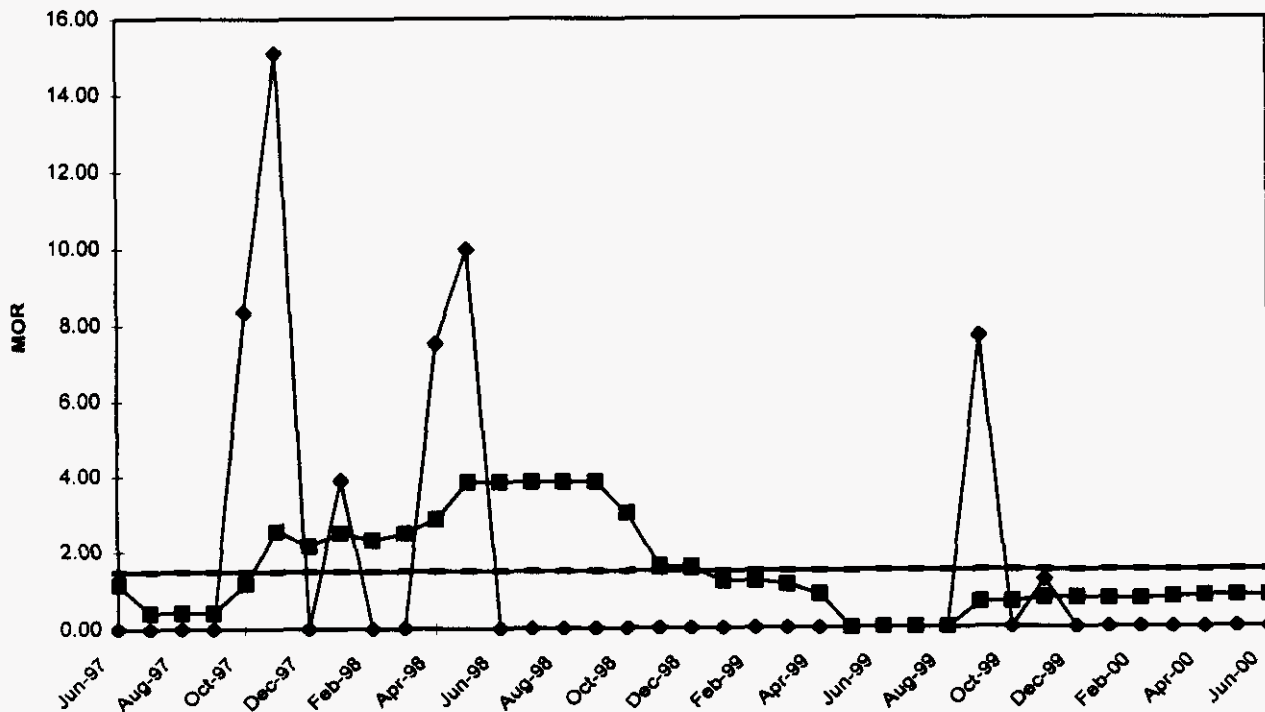
Crystal River Unit 4 Forced Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target



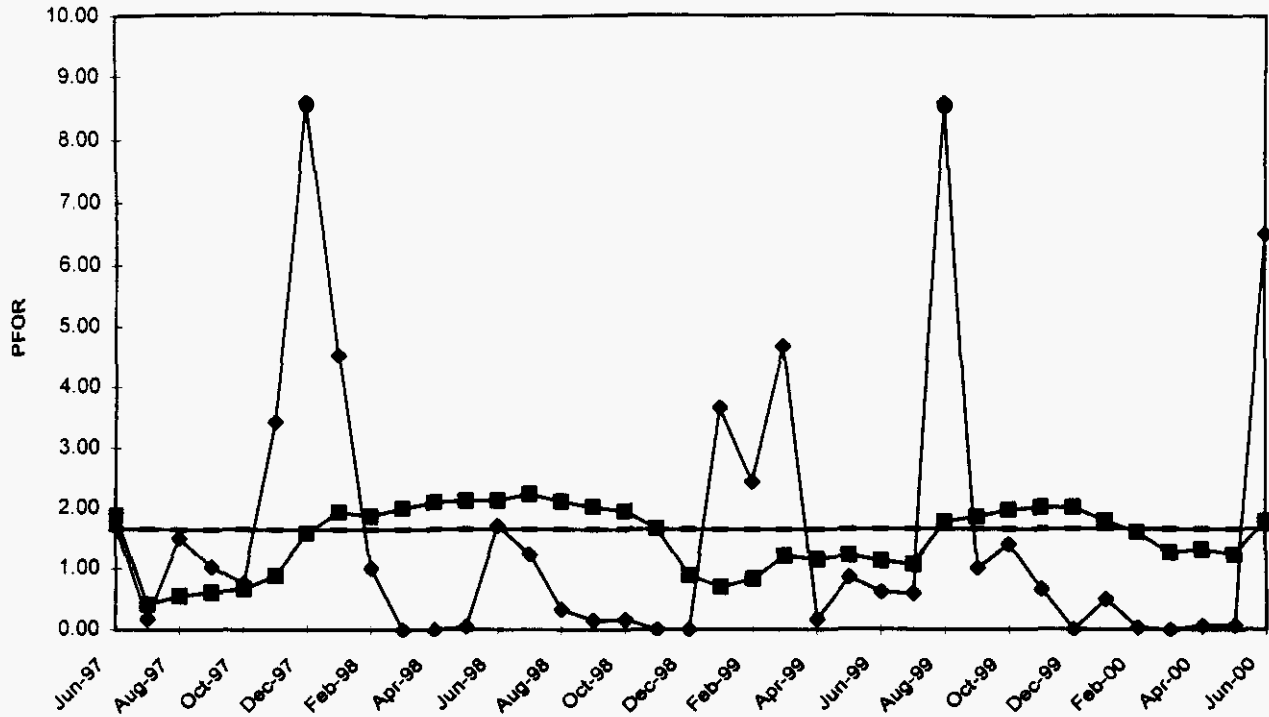
Crystal River Unit 4 Maintenance Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target



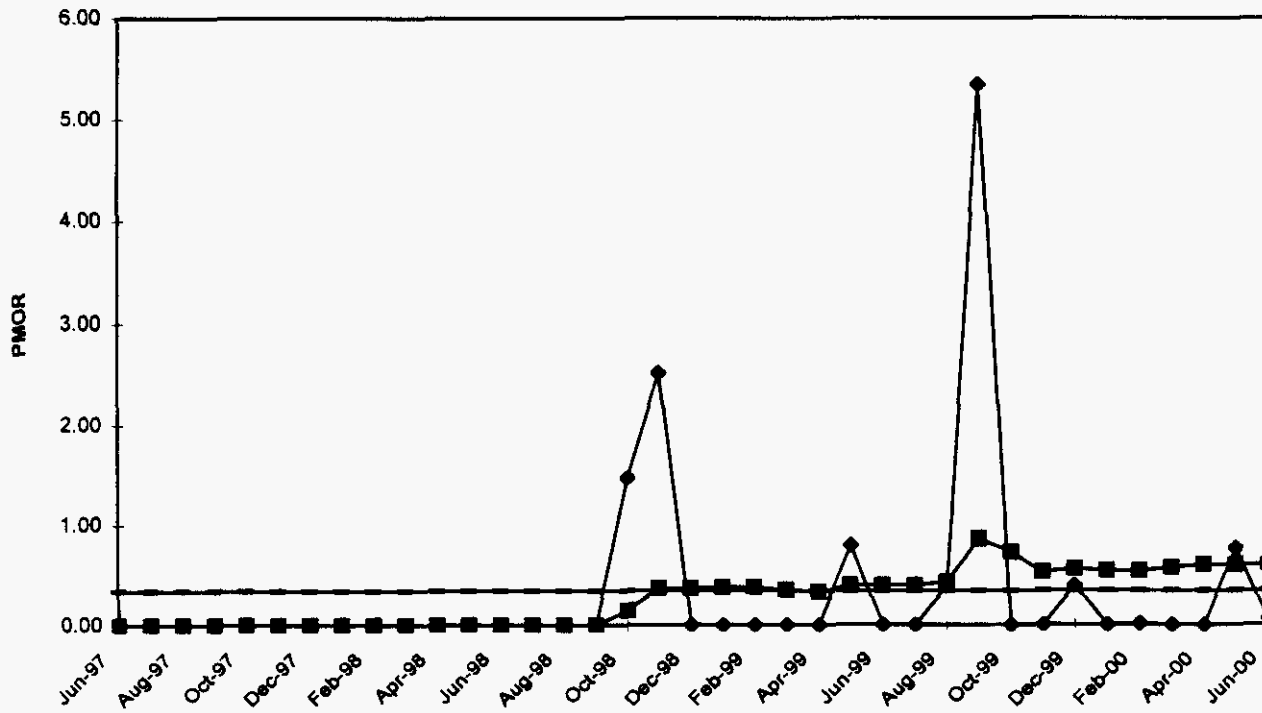
**Crystal River Unit 4
Partial Forced Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target

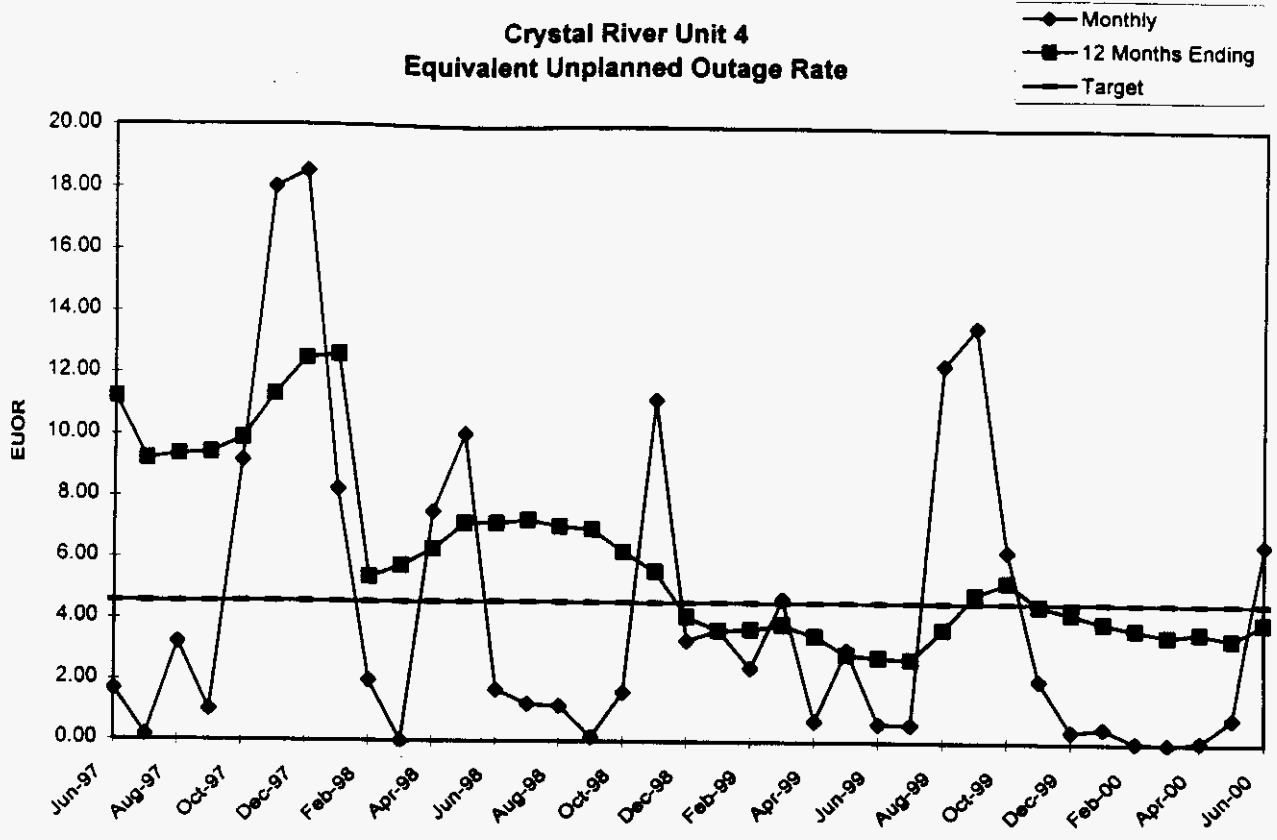


**Crystal River Unit 4
Partial Maintenance Outage Rate**

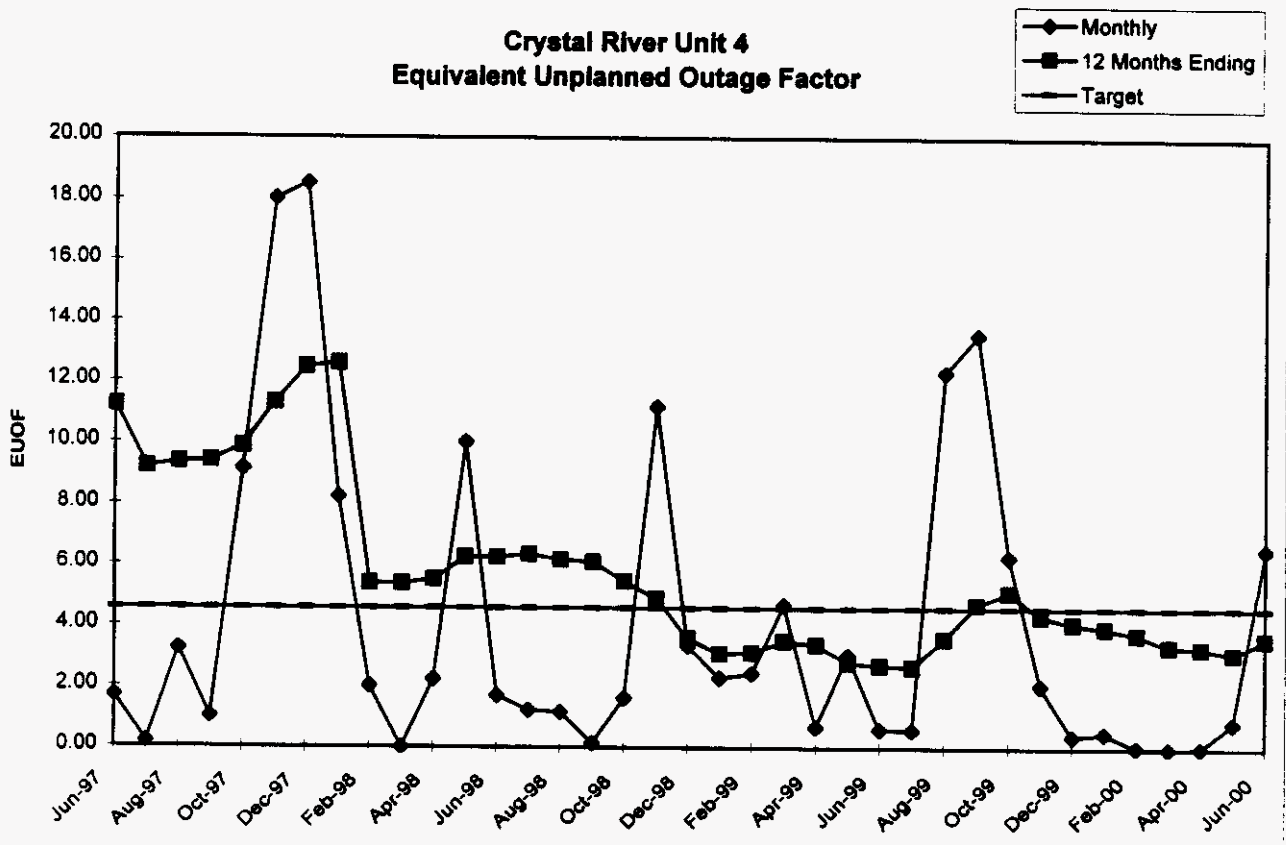
- ◆ Monthly
- 12 Months Ending
- Target



**Crystal River Unit 4
Equivalent Unplanned Outage Rate**



**Crystal River Unit 4
Equivalent Unplanned Outage Factor**



Crystal River
UNIT 5

	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98
PER HOURS	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720	745	720
SER HOURS	720	744	744	712	745	720	744	744	607.5	744	705.6	744.0	641.3	737.7	744	688.8	745	710.3
RSH	0	0	0	0	0	0	0	0	64.5	0	11.5	0.0	0.0	0	0	0	0	0
UH	0	0	0	8	0	0	0	0	0	0	1.9	0.0	78.7	6.3	0	31.2	0	9.7
POH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
FOH	0	0	0	8	0	0	0	0	0	0	1.9	0.0	78.7	6.3	0	31.2	0	9.7
MOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PFOH	31	20.2	45.2	4.8	22.5	23	201	65.8	9.7	0	45.2	2.2	56.3	32.5	12.6	17.2	10.3	89.9
LRPF	47.7	95.1	47.7	440.9	271.9	183.5	33.4	188.6	506	0	449.1	124.0	55.2	284.2	467.5	100	365.9	50.6
EFOH	2.1	2.8	3.1	3	8.8	6.1	9.6	17.8	7	0	29.13	0.40	4.46	13.25	8.45	2.47	5.41	6.53
PMOH	0	0	0	0	0	0	0	4.8	0	0	0.0	122.3	0.0	0	0	0	0	168.2
LRPM	0	0	0	0	0	0	0	47.7	0	0	0.0	47.7	0.0	0	0	0	0	47.7
EMOH	0	0	0	0	0	0.62	8.23	0.3	0	0	0.00	8.37	0.00	0.00	0.00	0.00	0.00	11.51
NPC	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697

08

MONTHLY	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98
FOR	0.00	0.00	0.00	1.11	0.00	0.00	0.00	0.00	0.00	0.00	0.26	0.00	10.93	0.85	0.00	4.33	0.00	1.35
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.29	0.38	0.42	0.42	1.18	0.85	1.29	2.39	1.15	0.00	4.13	0.05	0.70	1.80	1.14	0.36	0.73	0.92
PMOR	0.00	0.00	0.00	0.00	0.00	0.09	1.11	0.04	0.00	0.00	0.00	1.13	0.00	0.00	0.00	0.00	0.00	1.62
EUOR	0.29	0.38	0.42	1.53	1.18	0.93	2.40	2.43	1.15	0.00	4.38	1.18	11.55	2.63	1.14	4.68	0.73	3.85
EUOF	0.29	0.38	0.42	1.53	1.18	0.93	2.40	2.43	1.04	0.00	4.31	1.18	11.55	2.63	1.14	4.68	0.73	3.85
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.71	99.62	99.58	98.47	98.82	99.07	97.60	97.57	98.96	100.00	95.69	98.82	88.45	97.37	98.86	95.32	99.27	96.15

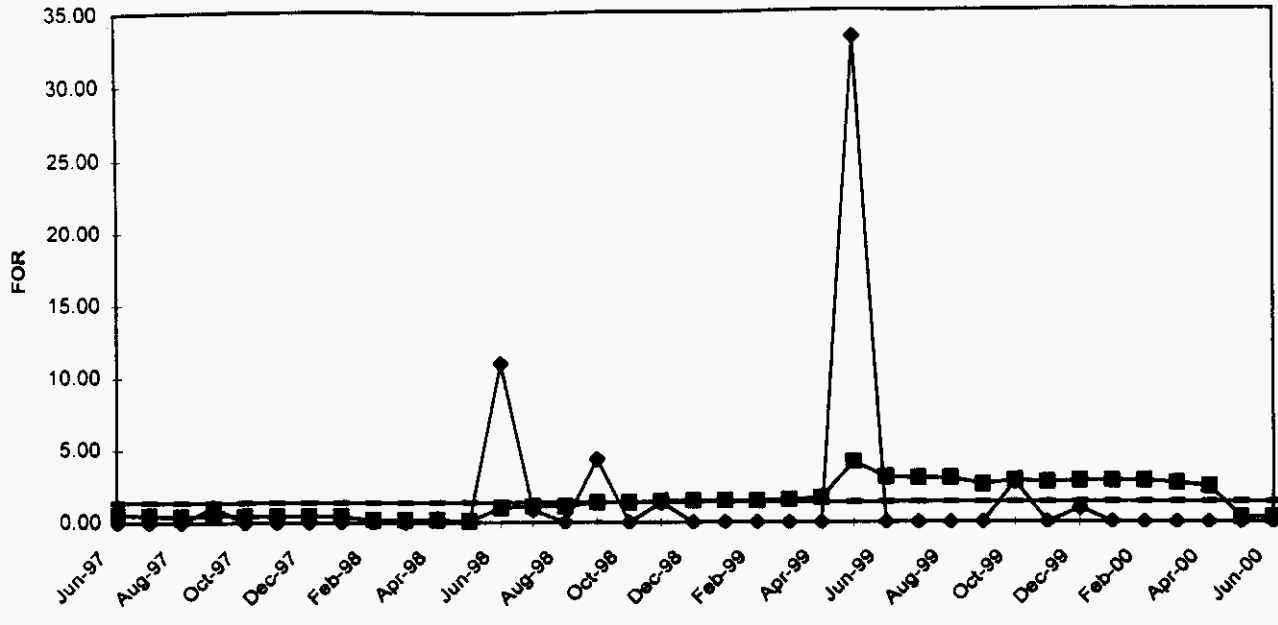
12 MONTHS	Jun-97	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98
FOR	0.57	0.51	0.45	0.54	0.46	0.46	0.46	0.46	0.19	0.19	0.19	0.11	1.02	1.09	1.09	1.36	1.36	1.47
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.40	1.36	1.23	1.15	1.11	1.10	1.01	0.96	0.96	0.88	1.15	1.04	1.07	1.20	1.26	1.25	1.21	1.22
PMOR	0.00	0.00	0.00	0.00	0.00	0.01	0.11	0.12	0.12	0.11	0.11	0.20	0.20	0.20	0.20	0.20	0.20	0.33
EUOR	1.96	1.87	1.67	1.68	1.56	1.56	1.58	1.53	1.26	1.18	1.44	1.35	2.28	2.48	2.54	2.80	2.76	3.00
EUOF	1.78	1.70	1.52	1.53	1.42	1.42	1.44	1.39	1.14	1.08	1.43	1.34	2.26	2.46	2.52	2.77	2.74	2.98
POF	8.99	8.99	8.99	8.99	8.99	8.99	8.99	8.99	8.99	8.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	89.23	89.32	89.49	89.49	89.59	89.60	89.58	89.62	89.88	90.73	98.57	98.66	97.74	97.54	97.48	97.23	97.26	97.02

Crystal River
UNIT 5

	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
PER HOURS	744	744	672	744	719	744	720	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00
SER HOURS	676.1	744	672	277.38	0.02	356.83	711.68	714.80	744.00	720.00	724.40	720.00	642.80	744.00	696.00	744.00	719.00	744.00	720.00
RSH	0	0	0	9.63	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	67.9	0	0	456.98	718.98	387.17	8.32	29.20	0.00	0.00	20.60	0.00	101.20	0.00	0.00	0.00	0.00	0.00	0.00
POH	0	0	0	456.98	718.98	209.83	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0	0	0	0	0	177.33	0	0.00	0.00	0.00	20.60	0.00	6.10	0.00	0.00	0.00	0.00	0.00	0.00
MOH	67.9	0	0	0	0	0	8.32	29.20	0.00	0.00	0.00	0.00	95.10	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0	72.25	8.6	38.5	0	4.65	0	3.80	9.70	0.00	0.00	0.00	17.40	6.30	0.00	2.80	3.00	0.00	10.10
LRPF	0	60.3	481.335	85.9392	0	47.6658	0	76.30	65.70	0.00	0.00	0.00	94.30	427.30	0.00	65.10	590.70	0.00	280.40
EFOH	0.00	6.25	5.94	4.75	0.00	0.32	0.00	0.42	0.91	0.00	0.00	0.00	2.35	3.77	0.00	0.26	2.48	0.00	3.97
PMOH	113.2	69.03	0	0	0	0	0	6.50	0.00	0.00	0.00	0.00	0.00	34.70	153.90	8.20	0.00	0.00	0.00
LRPM	47.7	47.7	0	0	0	0	0	76.40	0.00	0.00	0.00	0.00	0.00	74.60	74.60	581.40	0.00	0.00	0.00
EMOH	7.75	4.72	0.00	0.00	0.00	0.00	0.00	0.71	0.00	0.00	0.00	0.00	0.00	3.63	16.08	6.68	0.00	0.00	0.00
NPC	697	697	697	697	697	697	697	697.00	697.00	697.00	697.00	697.00	697.00	714.00	714.00	714.00	714.00	714.00	714.00
MONTHLY	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
FOR	0.00	0.00	0.00	0.00	0.00	33.20	0.00	0.00	0.00	0.00	2.77	0.00	0.94	0.00	0.00	0.00	0.00	0.00	0.00
MOR	9.13	0.00	0.00	0.00	0.00	0.00	1.16	3.92	0.00	0.00	0.00	0.00	12.89	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.84	0.88	1.71	0.00	0.09	0.00	0.06	0.12	0.00	0.00	0.00	0.37	0.51	0.00	0.03	0.35	0.00	0.55
PMOR	1.15	0.63	0.00	0.00	0.00	0.00	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.49	2.31	0.90	0.00	0.00	0.00
EUOR	10.17	1.48	0.88	1.71	0.00	33.26	1.16	4.08	0.12	0.00	2.77	0.00	13.92	0.99	2.31	0.93	0.35	0.00	0.55
EUOF	10.17	1.48	0.88	0.64	0.00	23.88	1.16	4.08	0.12	0.00	2.77	0.00	13.92	0.99	2.31	0.93	0.35	0.00	0.55
POF	0.00	0.00	0.00	61.42	100.00	28.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	89.83	98.52	99.12	37.94	0.00	47.92	98.84	95.92	99.88	100.00	97.23	100.00	86.08	99.01	97.69	99.07	99.65	100.00	99.45
12 MONTHS	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
FOR	1.48	1.48	1.47	1.56	1.68	4.16	3.08	3.01	3.01	2.58	2.86	2.73	2.82	2.82	2.81	2.64	2.42	0.31	0.31
MOR	0.79	0.79	0.79	0.83	0.91	0.96	1.07	1.48	1.48	1.47	1.47	1.47	1.85	1.85	1.85	1.73	1.58	1.51	1.42
PFOR	1.12	0.98	0.96	1.08	0.78	0.83	0.76	0.58	0.47	0.43	0.36	0.26	0.30	0.26	0.18	0.11	0.13	0.12	0.16
PMOR	0.33	0.38	0.38	0.40	0.44	0.34	0.34	0.35	0.35	0.35	0.35	0.19	0.08	0.06	0.29	0.36	0.33	0.31	0.31
EUOR	3.67	3.59	3.55	3.80	3.75	6.15	5.13	5.28	5.18	4.72	4.93	4.55	4.93	4.88	5.00	4.73	4.36	2.24	2.19
EUOF	3.64	3.55	3.54	3.60	3.24	5.17	4.32	4.44	4.35	3.97	4.14	3.83	4.14	4.10	4.21	4.23	4.26	2.24	2.19
POF	0.00	0.00	0.00	5.22	13.42	15.82	15.82	15.82	15.82	15.82	15.82	15.82	15.82	15.82	15.78	10.57	2.39	0.00	0.00
EAF	96.36	96.45	96.46	91.19	83.33	79.01	79.86	79.74	79.83	80.21	80.04	80.35	80.04	80.08	80.02	85.19	93.35	97.76	97.81

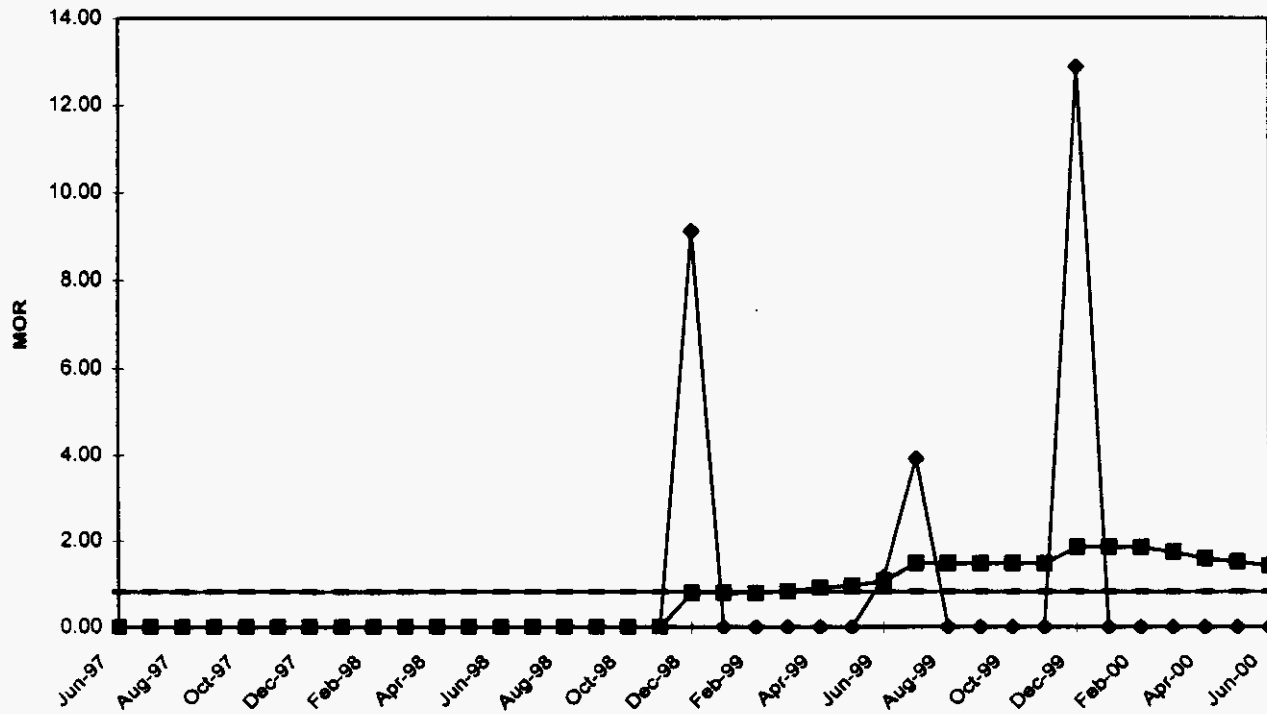
Crystal River Unit 5 Forced Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target

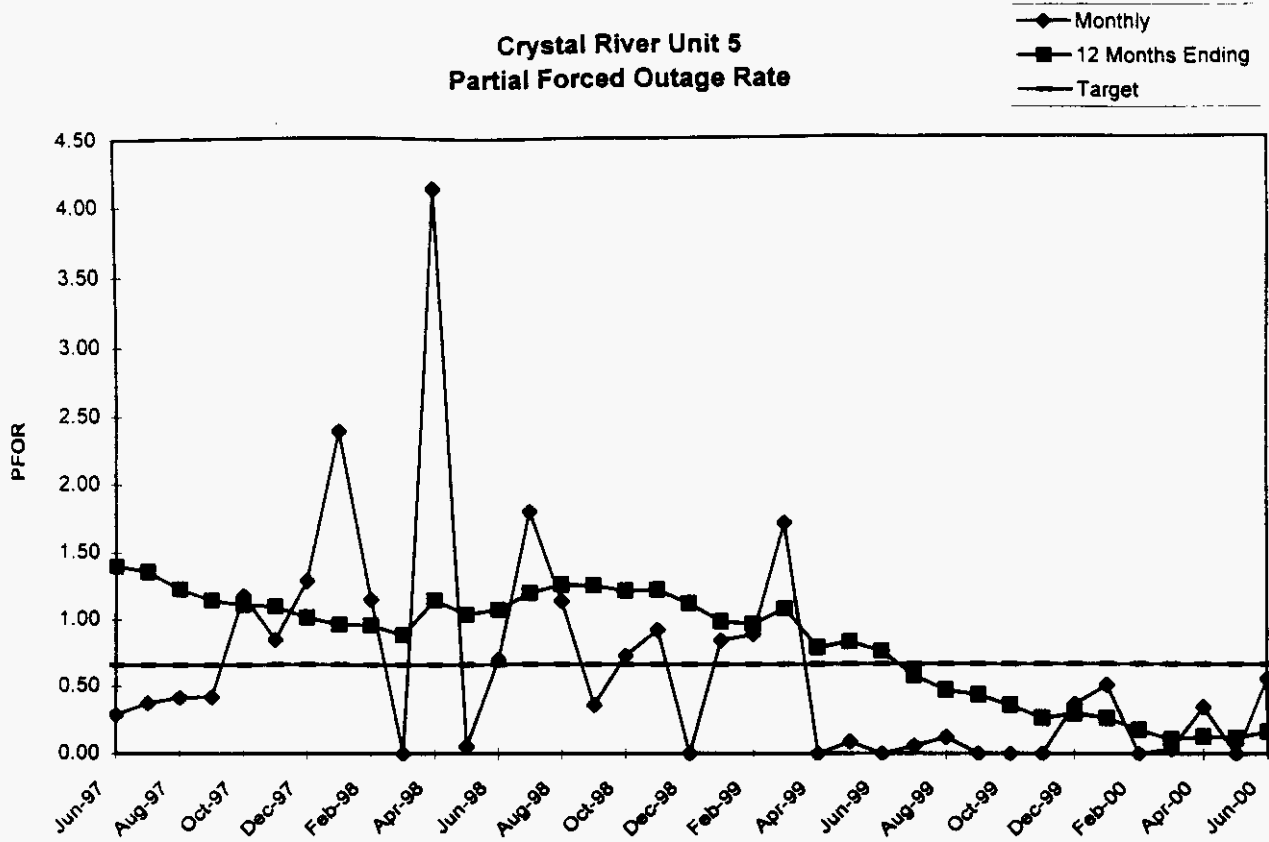


Crystal River Unit 5 Maintenance Outage Rate

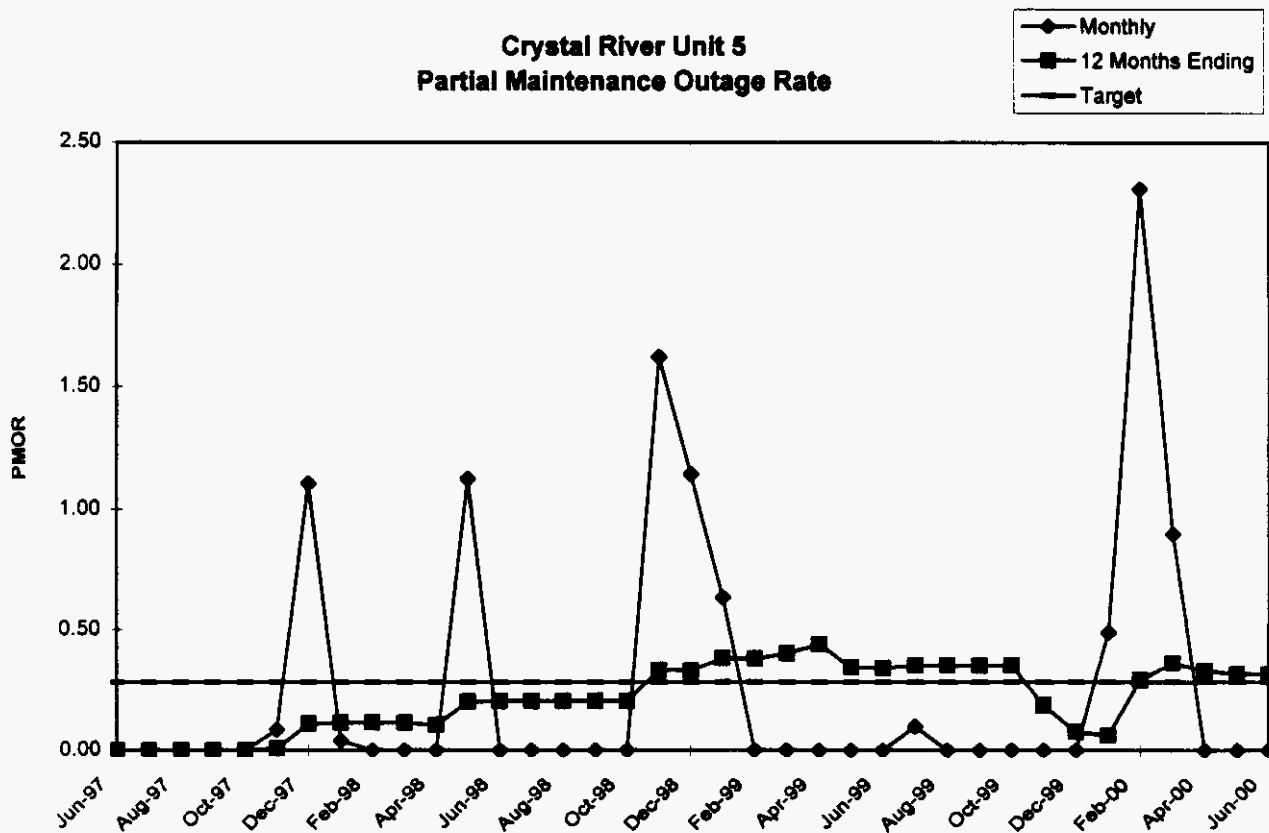
- ◆ Monthly
- 12 Months Ending
- Target



**Crystal River Unit 5
Partial Forced Outage Rate**

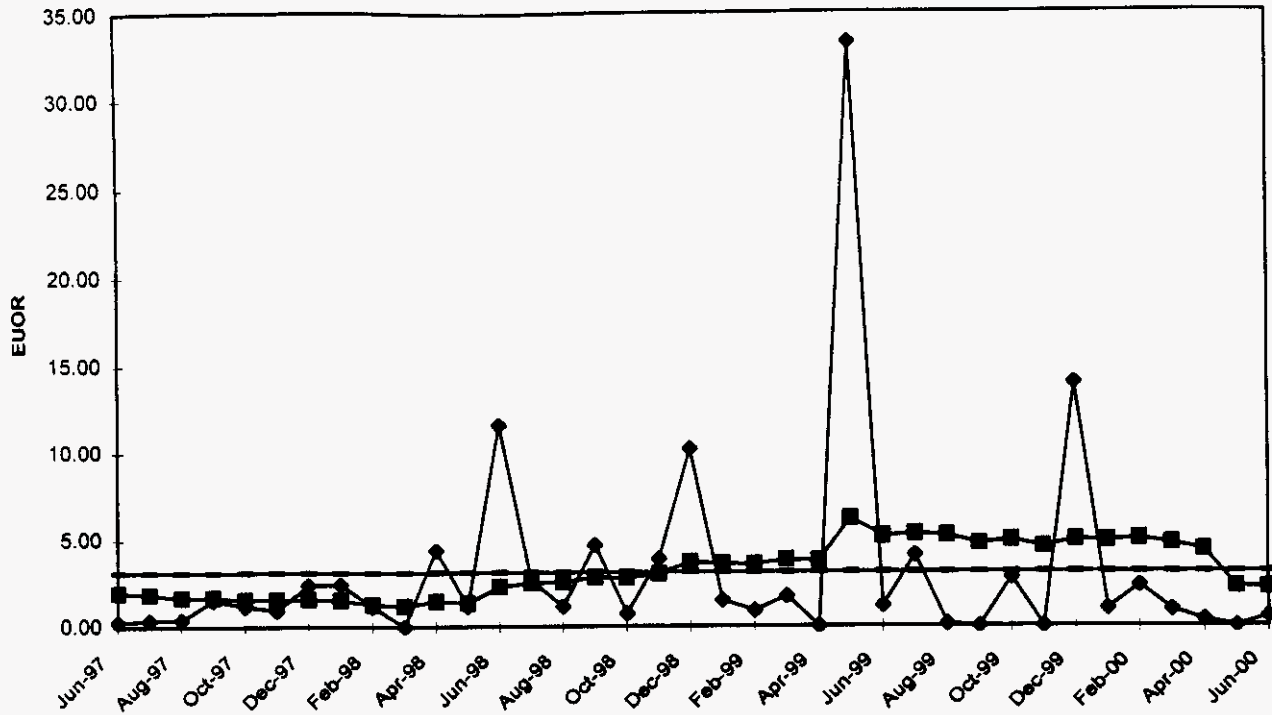


**Crystal River Unit 5
Partial Maintenance Outage Rate**



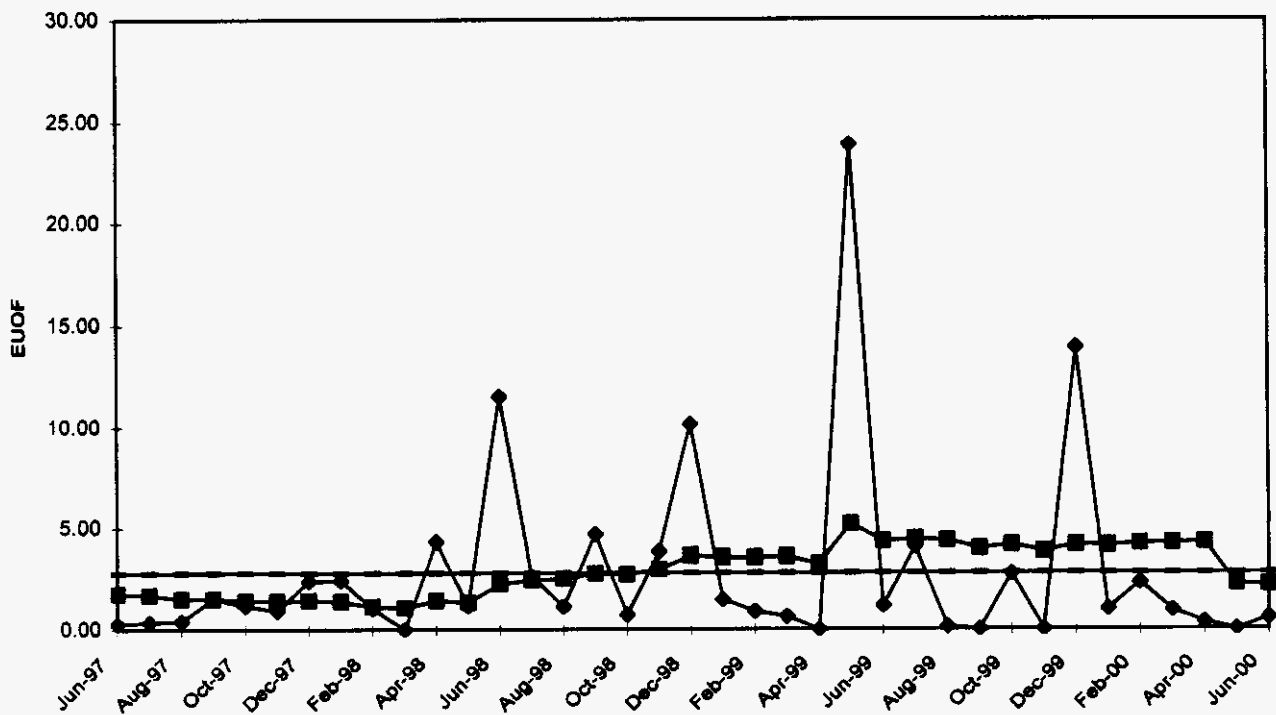
**Crystal River Unit 5
Equivalent Unplanned Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target



**Crystal River Unit 5
Equivalent Unplanned Outage Factor**

- ◆ Monthly
- 12 Months Ending
- Target



Tiger Bay

	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99
PER HOURS	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744	744
SER HOURS	408.02	736.13	720	736.8	720	744	744	672	586.18	335.0	600.7	720.0	701.1	616.33	686	724.62	205.27	151.63	132.1
RSH	335.98	0	0	0	0	0	0	0	157.82	0.0	0.0	0.0	0	0	0	0	243.18	229.48	573.5
UH	0	7.87	0	8.2	0	0	0	0	0	384.0	143.3	0.0	42.88	127.67	34	20.38	271.55	362.88	38.37
POH	0	0	0	0	0	0	0	0	0	384	14.72	0	0	0	0	0	0	0	0
FOH	0	7.87	0	8.2	0	0	0	0	0	0.0	128.6	0.0	42.88	72.53	34	20.38	271.55	0	38.37
MOH	0	0	0	0	0	0	0	0	0	0	0	0	0	55.13	0	0	0	362.88	0
PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206	206
MONTHLY	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99
FOR	0.00	1.06	0.00	1.10	0.00	0.00	0.00	0.00	0.00	0.00	17.63	0.00	5.76	10.53	4.72	2.74	56.95	0.00	22.50
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.21	0.00	0.00	0.00	70.53	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	1.06	0.00	1.10	0.00	0.00	0.00	0.00	0.00	0.00	17.63	0.00	5.76	17.16	4.72	2.74	56.95	70.53	22.50
EUOF	0.00	1.06	0.00	1.10	0.00	0.00	0.00	0.00	0.00	0.00	17.28	0.00	5.76	17.16	4.72	2.74	37.72	48.77	5.16
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.41	1.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAFF	100.00	98.94	100.00	98.90	100.00	100.00	100.00	100.00	100.00	46.59	80.74	100.00	94.24	82.84	95.28	97.26	62.28	51.23	94.84
12 MONTHS	Jul-97	Aug-97	Sep-97	Oct-97	Nov-97	Dec-97	Jan-98	Feb-98	Mar-98	Apr-98	May-98	Jun-98	Jul-98	Aug-98	Sep-98	Oct-98	Nov-98	Dec-98	Jan-99
FOR	0.00	0.68	0.42	0.61	0.48	0.39	0.33	0.29	0.26	0.25	2.02	1.84	2.29	3.10	3.51	3.66	7.21	7.79	9.03
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.69	0.70	0.70	0.75	5.84	6.38
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.68	0.42	0.61	0.48	0.39	0.33	0.29	0.26	0.25	2.02	1.84	2.29	3.75	4.16	4.31	7.85	12.78	14.34
EUOF	0.00	0.53	0.36	0.54	0.44	0.36	0.31	0.28	0.24	0.22	1.80	1.65	2.14	3.51	3.90	4.04	7.14	11.28	11.72
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.26	4.96	4.55	4.55	4.55	4.55	4.55	4.55	4.55	4.55
EAFF	100.00	99.47	99.64	99.46	99.56	99.64	99.69	99.72	99.76	94.52	93.24	93.80	93.31	91.94	91.55	91.41	88.31	84.17	83.73

Tiger Bay

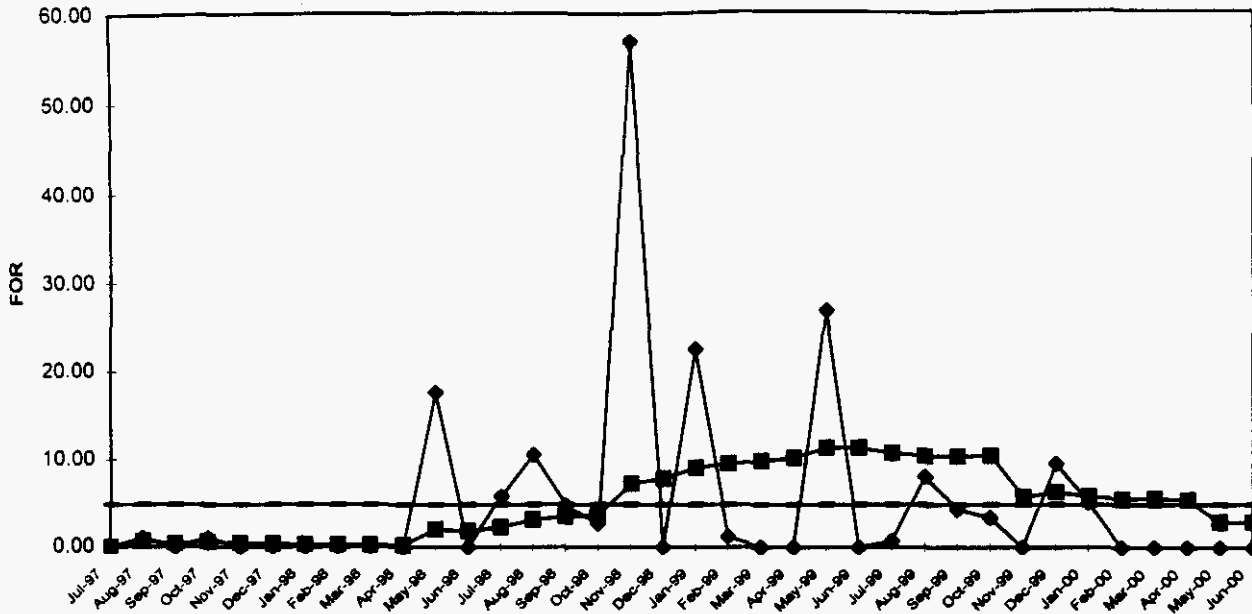
	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
PER HOURS	672	744	719	744	720	744.00	744.00	720.00	745.00	720.00	744.00	744.00	696.00	744.00	719.00	744.00	720.00
SER HOURS	368.8	385.8	123.8	544.5	720	738.78	684.33	688.97	720.07	720.00	666.15	636.90	696.00	282.70	357.90	744.00	720.00
RSH	298.7	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	72.90	0.00	0.00	0.00	0.00	0.00
UH	4.53	358.2	595.2	199.5	0	5.22	59.67	31.03	24.93	0.00	77.85	34.20	0.00	461.30	361.10	0.00	0.00
POH	0	358.2	526	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	461.30	361.10	0.00	0.00
FOH	4.53	0	0	199.5	0	5.22	59.67	31.03	24.93	0.00	69.68	34.20	0.00	0.00	0.00	0.00	0.00
MOH	0	0	69.2	0	0	0.00	0.00	0.00	0.00	0.00	8.17	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0	0	0	0	0							0.00	0.00	0.00	0.80	3.10	0.00
LRPF	0	0	0	0	0							0.00	0.00	0.00	60.00	145.90	0.00
EFOH	0.00	0.00	0.00	1.02	1.99	0.11	0.00	2.07	0.00	0.00	0.40	0.00	0.00	0.00	0.23	2.20	0.00
PMOH	0	0	0	0	0							0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0	0	0	0	0							0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	7.04	2.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	206	206	206	206	206	206	206	206	206	206	206	206.00	206.00	206.00	206.00	206.00	206.00

MONTHLY	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
FOR	1.21	0.00	0.00	26.82	0.00	0.70	8.02	4.31	3.35	0.00	9.47	5.10	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	35.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.21	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.19	0.28	0.01	0.00	0.30	0.00	0.00	0.06	0.00	0.00	0.00	0.07	0.30	0.00
PMOR	0.00	0.00	5.69	0.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	1.21	0.00	39.51	27.29	0.28	0.72	8.02	4.60	3.35	0.00	10.52	5.10	0.00	0.00	0.07	0.30	0.00
EUOF	0.67	0.00	10.60	27.29	0.28	0.72	8.02	4.60	3.35	0.00	10.52	4.60	0.00	0.00	0.03	0.30	0.00
POF	0.00	48.14	73.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62.00	50.22	0.00	0.00
EAF	99.33	51.86	16.24	72.71	99.72	99.28	91.98	95.40	96.65	100.00	89.48	95.40	100.00	38.00	49.75	99.70	100.00

12 MONTHS	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
FOR	9.52	9.82	10.16	11.31	11.31	10.69	10.38	10.33	10.41	5.73	6.25	5.77	5.47	5.55	5.38	2.85	2.85
MOR	6.69	6.91	8.25	8.33	8.33	8.28	7.33	7.32	7.33	6.74	1.18	1.09	1.05	1.06	0.11	0.11	0.11
PFOR	0.00	0.00	0.00	0.02	0.06	0.06	0.06	0.09	0.09	0.09	0.09	0.08	0.08	0.08	0.08	0.09	0.07
PMOR	0.00	0.00	0.13	0.18	0.18	0.18	0.18	0.18	0.18	0.16	0.15	0.14	0.13	0.13	0.03	0.00	0.00
EUOR	15.03	15.48	16.99	18.09	18.12	17.55	16.51	16.49	16.56	11.96	7.50	6.95	6.60	6.69	5.59	3.04	3.02
EUOF	11.77	11.77	12.64	13.49	13.51	13.08	12.31	12.30	12.35	9.25	6.00	5.95	5.88	5.88	5.02	2.73	2.71
POF	4.55	8.64	10.26	10.09	10.09	10.09	10.09	10.09	10.09	10.09	10.09	10.09	10.07	11.24	9.36	9.36	9.36
EAF	83.68	79.59	77.10	76.42	76.40	76.82	77.60	77.61	77.56	80.66	83.91	83.96	84.05	82.88	85.62	87.91	87.93

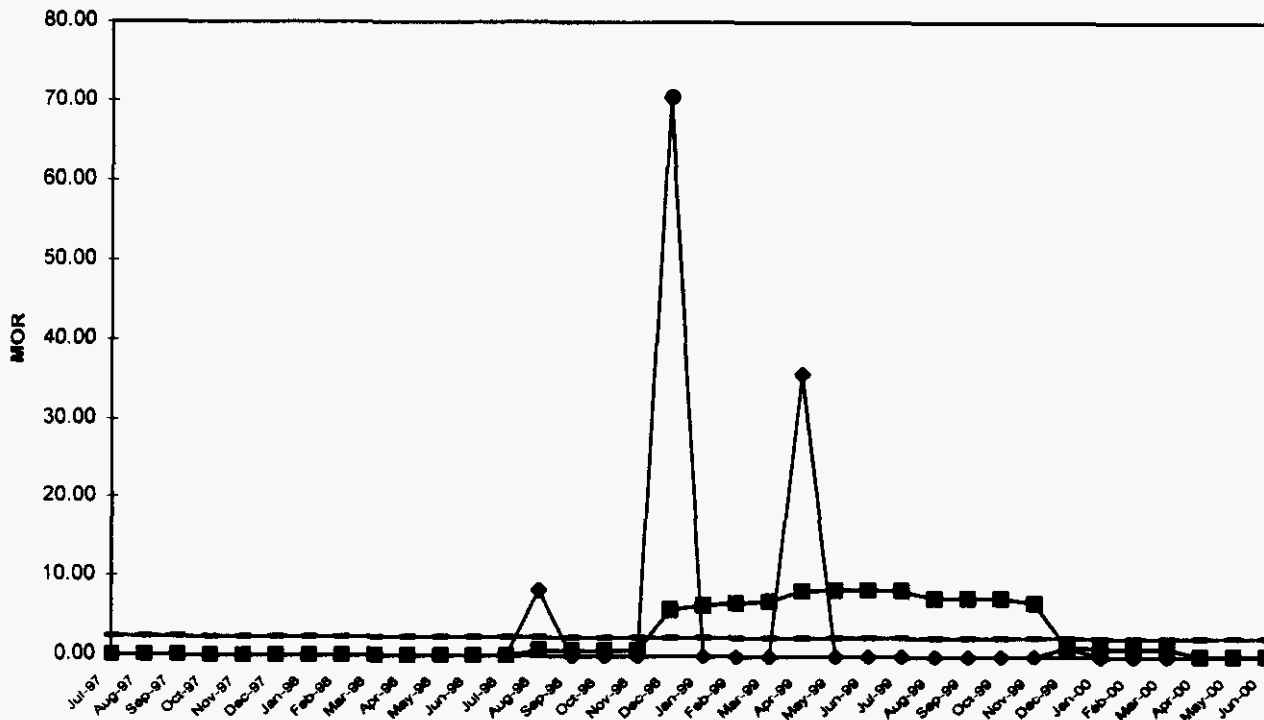
Tiger Bay Forced Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target



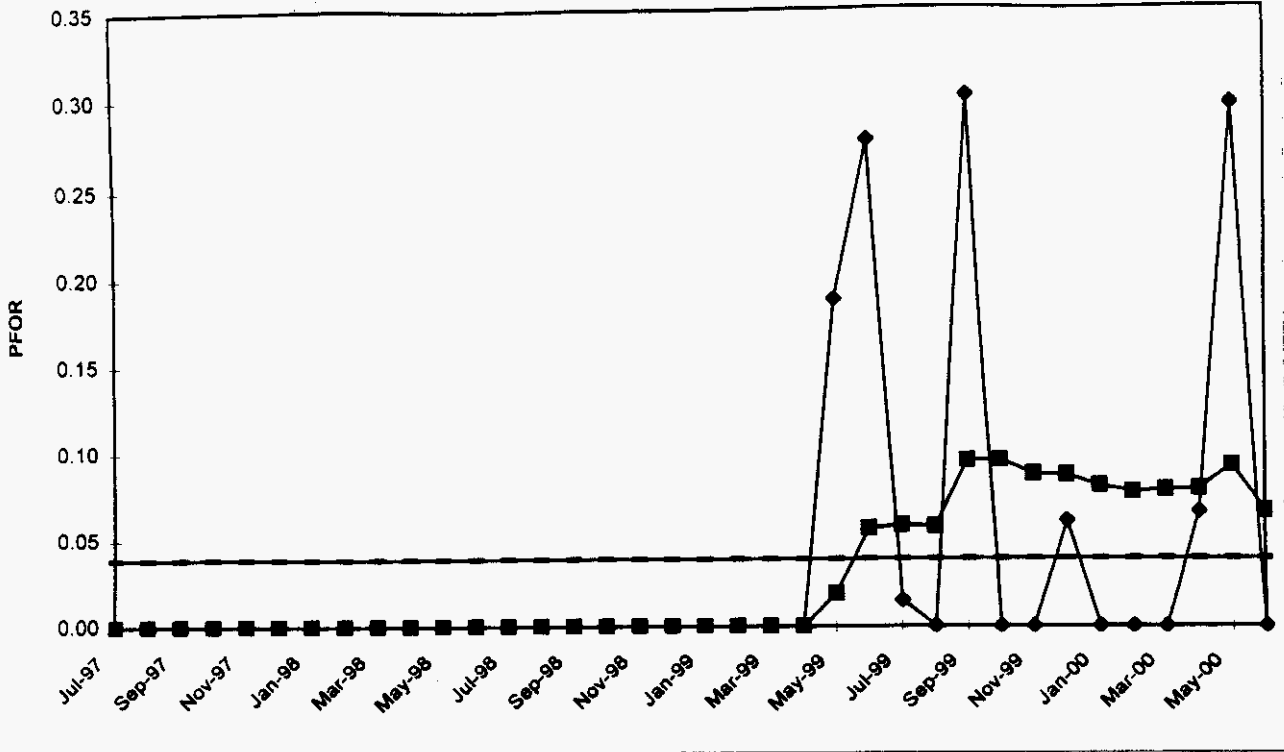
Tiger Bay Maintenance Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target



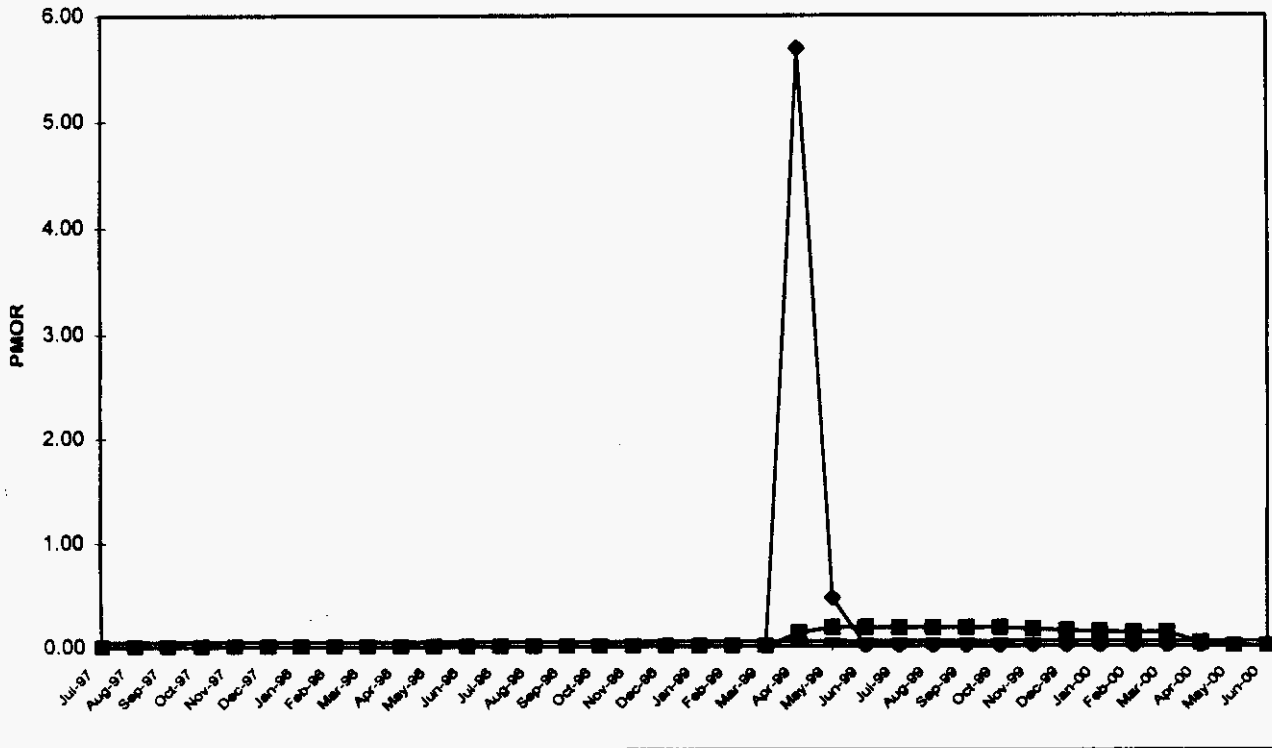
Tiger Bay Partial Forced Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target



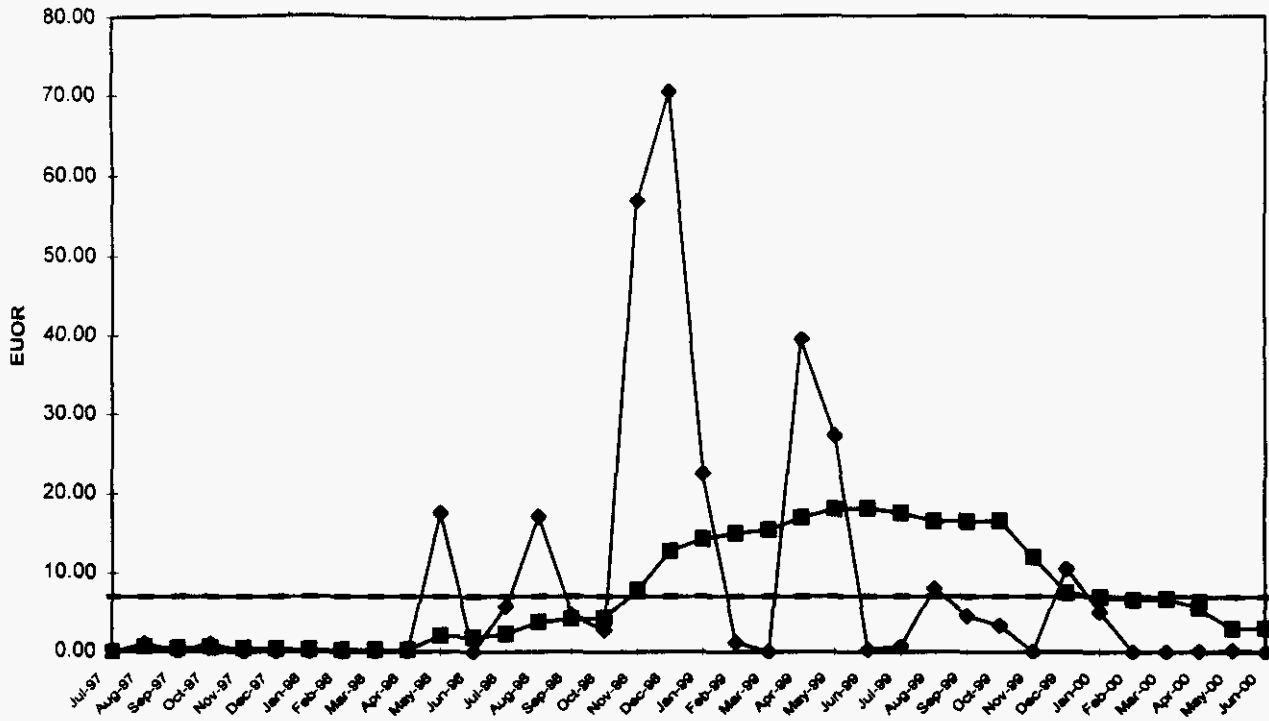
Tiger Bay Partial Maintenance Outage Rate

- ◆ Monthly
- 12 Months Ending
- Target



**Tiger Bay
Equivalent Unplanned Outage Rate**

- ◆ Monthly
- 12 Months Ending
- Target



**Tiger Bay
Equivalent Unplanned Outage Factor**

- ◆ Monthly
- 12 Months Ending
- Target

