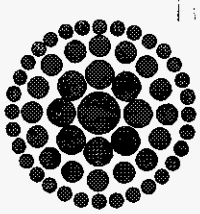
ORIGINAL



Florida Power
CORPORATION

JAMES A. McGEE
SENIOR COUNSEL

September 20, 2000

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 000001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket are an original and fifteen copies of the direct testimony and exhibits of Karl H. Wieland in support of Florida Power Corporation's Levelized Fuel and Capacity Cost Recovery Factors for the period January through December, 2001.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette containing the above-referenced document in WordPerfect format. Thank you for your assistance in this matter.

Very truly yours,

James A. McGee

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A Florida Progress Company

FLORIDA POWER CORPORATION

DOCKET NO. 000001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the direct testimony and exhibits of Karl H. Wieland has been furnished to the following individuals by regular U.S. Mail this 21 day of September, 2000.

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ORIGINAL

Florida Power
CORPORATION

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 000001-EI

LEVELIZED FUEL AND CAPACITY COST RECOVERY FACTORS

JANUARY THROUGH DECEMBER 2001

DIRECT TESTIMONY AND EXHIBITS OF

KARL H. WIELAND

For Filing September 21, 2000

FLORIDA POWER CORPORATION

DOCKET NO. 000001-EI

Levelized Fuel and Capacity Cost Recovery Factors
January through December 2001

DIRECT TESTIMONY OF
KARL H. WIELAND

Q. Please state your name and business address.

A. My name is Karl H. Wieland. My business address is Post Office Box 14042, St. Petersburg, Florida 33733.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power Corporation as Manager of Financial Analysis.

Q. Have the duties and responsibilities of your position with the Company remained the same since you last testified in this proceeding?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission approval the Company's levelized fuel and capacity cost factors for the period of January through December 2001.

Q. Do you have an exhibit to your testimony?

A. Yes. I have prepared an exhibit attached to my prepared testimony consisting of Parts A through D and the Commission's minimum filing requirements for these proceedings, Schedules E1 through E10 and H1, which contain the Company's levelized fuel cost factors and the supporting data. Parts A through C contain the assumptions which support the Company's cost projections, Part D contains the Company's capacity cost recovery factors and supporting data.

FUEL COST RECOVERY

Q. Please describe the levelized fuel cost factors calculated by the Company for the upcoming projection period.

A. Schedule E1, page 1 of the "E" Schedules in my exhibit, shows the calculation of the Company's basic fuel cost factor of 2.521 ¢/kWh (before line loss adjustment). The basic factor consists of a fuel cost for the projection period of 2.43648 ¢/kWh (adjusted for jurisdictional losses), a GPIF reward of 0.00712 ¢/kWh, and an estimated prior period true-up of 0.07564 ¢/kWh.

Utilizing this basic factor, Schedule E1-D shows the calculation and supporting data for the Company's levelized fuel cost factors for secondary, primary, and transmission metering tariffs. To accomplish this calculation, effective jurisdictional sales at the secondary level are calculated by applying 1% and 2% metering reduction factors to primary and transmission sales (forecasted at meter level). This is

consistent with the methodology being used in the development of the capacity cost recovery factors.

Schedule E1-E develops the TOU factors 1.369 On-peak and 0.834 Off-peak. The levelized fuel cost factors (by metering voltage) are then multiplied by the TOU factors, which results in the final fuel factors to be applied to customer bills during the projection period. The final fuel cost factor for residential service is 2.525 ¢/kWh.

Q. What is the change in the fuel factor from the current June - December mid-course correction period to the 2001 projection period?

A. The average fuel factor increases from 2.307¢/kWh to 2.521 ¢/kWh, an increase of 9.3%.

Q. Please explain the reasons for the increase.

A. The increase is due to the large increases in oil and natural gas prices during 1999 to 2000. After dipping below $10 per barrel in the spring of 1999, average residual oil prices exceeded $20 per barrel at year-end, and kept rising during 2000 to their present level of $25 per barrel. Natural gas prices followed a similar pattern, rising from less than $2/MCF to well over $4/MCF during a one-year period. Prices for distillate oil and purchased power increased as well. Rising consumption and the scheduled nuclear refueling outage in 2001 further increase consumption of the high-cost fuels and exacerbates the problem.

Q. What steps has Florida Power taken to limit the increase in the fuel factor?

A. Florida Power is proposing to recover the 2000 under-recovery of $55.2 million over a two-year period in order to limit the increase in the fuel factor in January. Florida Power's proposed factor of 2.521 cents per kWh is based on recovering $27.6 million during the January-December 2001 period, and the balance in 2002. Recovery of the full $55.2 million during 2001, as is the normal practice, would increase the fuel factor to 2.597 cents per kWh, an increase over the current factor of 12.6%. Although this action adds cost to the following year, Florida Power forecasts its total fuel cost to decline in 2002, allowing a reduction in recoverable costs even when the deferred true-up amount is included. This forecast assumes that future oil and gas prices will be at or below 2001 levels.

Q. What is included in Schedule E1, line 4, "Adjustments to Fuel Cost"?

A. Line 4 shows the recovery of the costs associated with conversion of combustion turbine units to burn natural gas instead of distillate oil, the annual payment to the Department of Energy for the decommissioning and decontamination of their enrichment facilities, and the expected cost of purchasing emission allowances for the year. Recovery of the conversion for the peaking units has already been approved by this Commission. The costs to be recovered in 2001 declined from the previous year because two units at the Intercession site (7 and 9) have been completely amortized, and two additional units (8 and 10) will be

fully amortized by August, 2001. The cost of conversions for the remaining units included in line 4 is $2,634,000, the payment to the DOE is $1,600,000, and the emission allowance purchases are estimated to be 20,000 tons at a price of $200 per ton, or $4,000,000. The three items together total $8,234,000.

Q. What is included in Schedule E1, line 6, "Energy Cost of Purchased Power"?

A. Line 6 includes energy costs for the purchase of 60 MWs from Tampa Electric Company and the purchase of 405 MWs under a Unit Power Sales (UPS) agreement with the Southern Company. The capacity payments associated with the UPS contract are based on the original contract of 400 MWs. The additional 5 MWs are the result of revised SERC ratings for the five units involved in the unit power purchase, providing a benefit to Florida Power in the form of reduced costs per kW. Both of these contracts have been in place and have been approved for cost recovery by the Commission. The capacity costs associated with these purchases are included in the capacity cost recovery factor.

Q. What is included in Schedule E1, line 8, "Energy Cost of Economy Purchases (Non-Broker)"?

A. Line 8 consists primarily of economy purchases from within or outside the state which are not made through the Florida Energy Broker Network (EBN). Line 8 also includes energy costs for purchases from

Seminole Electric Cooperative (SECI) for load following, and off-peak hydroelectric purchases from the Southeast Electric Power Agency (SEPA). The SECI contract is an ongoing contract under which the Company purchases energy from SECI at 95% of its avoided fuel cost. Purchases from SEPA are on an as-available basis. There are no capacity payments associated with either of these purchases. Other purchases may have non-fuel charges, but since such purchases are made only if the total cost of the purchase is lower than the Company's cost to generate the energy, it is appropriate to recover the associated non-fuel costs through the fuel adjustment clause rather than the capacity cost recovery clause. Such non-fuel charges, if any, are reported on line 10.

Q. How was the Gain on Other Power Sales, shown on Schedule E-1, Line 15a, developed?

A. Florida Power estimates the total gain on non-separated sales during 2001 to be $12,319,498, which exceeds the three-year rolling average for such sales of $11,061,127 by $1,258,371. The sharing mechanism recently approved by the Commission in Docket No. 991779-EI allocates 80% of this difference ($1,006,697) to customers, for a total customer benefit of $12,067,824, and 20% of the difference ($251,674) to shareholders, which amounts to 2% of the total gain.

Q. How was Florida Power's three-year rolling average gain on economy sales determined?

A. The three-year rolling average of $11,061,127 is based on calendar years 1998-2000, and was calculated in a manner agreed to by the parties at an implementation meeting conducted by Staff on September 13, 2000. Actual gains for 1998 and 1999 were based on information supplied to the Commission in Docket No. 991779-EI. Non-broker economy sales for 1998-99 were taken from the late-filed exhibit entitled "Shareholder Incentive on Non-Broker Sales" to my deposition, while Broker sales for the same period were taken from Florida Power's response to Staff Interrogatory No. 7. The estimated gain for 2000 was supplied to the Commission in Florida Power's Estimated/Actual True-up filing, submitted August 21, 2000, on Schedule E1-B, Sheet 2, Lines 14a and 15a.

Q. Please explain the entry on Schedule E1, line 17, "Fuel Cost of Stratified Sales."

A. Florida Power has several wholesale contracts with Seminole, some of which represent Seminole's own firm resources, and others that provide for the sale of supplemental energy to supply the portion of their load in excess of Seminole's own resources, 1327 MW in 2001. The fuel costs charged to Seminole for supplemental sales are calculated on a "stratified" basis, in a manner which recovers the higher cost of intermediate/peaking generation used to provide the energy. New contracts for fixed amounts of intermediate and peaking

capacity began in January of 1999. While those sales are not necessarily priced at average cost, Florida Power is crediting average fuel cost for the appropriate stratification (intermediate or peaking) in accordance with Order No. PSC-97-0262-FOF-EI. The fuel costs of wholesale sales are normally included in the total cost of fuel and net power transactions used to calculate the average system cost per kWh for fuel adjustment purposes. However, since the fuel costs of the stratified sales are not recovered on an average system cost basis, an adjustment has been made to remove these costs and the related kWh sales from the fuel adjustment calculation in the same manner that interchange sales are removed from the calculation. This adjustment is necessary to avoid an over-recovery by the Company which would result from the treatment of these fuel costs on an average system cost basis in this proceeding, while actually recovering the costs from these customers on a higher, stratified cost basis.

Line 17 also includes the fuel cost of sales made to the City of Tallahassee in accordance with Order No. PSC-99-1741-PAA-EI. The stratified sales shown on Schedule E6 include 100,140 MWh, of which 93% is priced at average nuclear fuel cost, the balance at an estimated incremental cost of $25 per MWH. A third type of stratified sale is the sale of 50 MW of capacity beginning April 1, 2001. Florida Power is making this sale in order to comply with the FERC market power requirements.

Q. Why is the sale of 50 MW treated as a stratified sale rather than as an average sale as required by Order No. PSC-97-0262-FOF-EI for separated sales?

A. Florida Power has made a commitment to hold existing customers harmless from the effect of the merger. This sale is a requirement of the merger. Assigning average system fuel cost to this sale would increase the fuel factor because the incremental cost of the sale is expected to be higher than the average cost. Florida Power's estimate for the incremental cost of this sale is 3.525 cents/kWh (Schedule E-6), as opposed to the average cost of 2.413 cents/kWh (Schedule E-1, Line 25). By crediting the higher incremental cost to the fuel clause, customers are unaffected by this sale.

Q. Has Florida Power confirmed the validity of using the "short-cut" method of determining the equity component of EFC's capital structure for calendar year 1999?

A. Yes. Florida Power's Audit Services department has reviewed the analysis performed by Electric Fuels Corporation (EFC). The revenue requirements under a full utility-type regulatory treatment methodology using the actual average cost of debt and equity required to support Florida Power business was compared to revenues billed using equity based on 55% of net long-term assets (short cut method). The analysis showed that for 1999, the short cut method resulted in revenue requirements which were $92,160 or .035% lower than revenue requirements under the full utility-type regulatory treatment

methodology. Florida Power continues to believe that this analysis confirms the appropriateness of the short cut method.

Q. Has Florida Power properly calculated the 1999 price for waterborne transportation services provided by Electric Fuels Corporation?

A. Yes. The 1999 waterborne transportation calculation has been reviewed by Staff and Public Counsel and deemed properly calculated.

Q. Please explain the procedure for forecasting the unit cost of nuclear fuel.

A. The cost per million BTU of the nuclear fuel which will be in the reactor during the projection period (primarily Cycle 12) was developed from the unamortized investment cost of the fuel in the reactor. Cycle 12 consists of several "batches," of fuel assemblies which are separately accounted for throughout their life in several fuel cycles. The cost for each batch is determined from the actual cost incurred by the Company, which is audited and reviewed by the Commission's field auditors. The expected available energy from each batch over its life is developed from an evaluation of various fuel management schemes and estimated fuel cycle lengths. From this information, a cost per unit of energy (cents per million BTU) is calculated for each batch. However, since the rate of energy consumption is not uniform among the individual fuel assemblies and batches within the reactor core, an estimate of consumption within each batch must be made to properly weigh the batch unit costs in calculating a composite unit cost for the

overall fuel cycle. The cost per million BTU for cycle 12 was also used for Cycle 13 which will be in effect following the fall 2001 refueling outage.

Q. How was the rate of energy consumption for each batch within Cycle 12 estimated for the upcoming projection period?

A. The consumption rate of each batch has been estimated by utilizing a core physics computer program which simulates reactor operations over the projection period. When this consumption pattern is applied to the individual batch costs, the resultant composite Cycle 12 is $0.33 per million BTU.

Q. Would you give a brief overview of the procedure used in developing the projected fuel cost data from which the Company's basic fuel cost recovery factor was calculated?

A. Yes. The process begins with the fuel price forecast and the system sales forecast. These forecasts are input into the Company's production cost model, PROSYM, along with purchased power information, generating unit operating characteristics, maintenance schedules, and other pertinent data. PROSYM then computes system fuel consumption, replacement fuel costs, and energy purchases and costs. This data is input into a fuel inventory model, which calculates average inventory fuel costs. This information is the basis for the calculation of the Company's levelized fuel cost factors and supporting schedules.

Q. What is the source of the system sales forecast?

A. The system sales forecast is made by the forecasting section of the Integrated Resource Planning Department using the most recent data available. The forecast used for this projection period was prepared in June 2000.

Q. Is the methodology used to produce the sales forecast for this projection period the same as previously used by the Company in these proceedings?

A. The methodology employed to produce the forecast for the projection period is the same as used in the Company's most recent filings, and was developed with an econometric forecasting model. The forecast assumptions are shown in Part A of my exhibit.

Q. What is the source of the Company's fuel price forecast?

A. The fuel price forecast was made by the Fuels Supply Department based on forecast assumptions for residual oil, #2 fuel oil, natural gas, and coal. The assumptions for the projection period are shown in Part B of my exhibit. The forecasted prices for each fuel type are shown in Part C.

CAPACITY COST RECOVERY

Q. How was the Capacity Cost Recovery factor developed?

A. The calculation of the capacity cost recovery (CCR) factor is shown in Part D of my exhibit. The factor allocates capacity costs to rate

classes in the same manner that they would be allocated if they were recovered in base rates. A brief explanation of the schedules in the exhibit follows.

Sheet 1: Projected Capacity Payments. This schedule contains system capacity payments for UPS, TECO and QF purchases. The retail portion of the capacity payments are calculated using separation factors from the Company's most recent Jurisdictional Separation Study.

Sheet 2: Estimated/Actual True-Up. This schedule presents the actual ending true-up balance as of July, 2000 and re-forecasts the over/(under) recovery balances for the next five months to obtain an ending balance for the current period. This estimated/actual balance of $(143,205) is then carried forward to Sheet 1, to be collected during the January through December, 2001 period.

Sheet 3: Development of Jurisdictional Loss Multipliers. The same delivery efficiencies and loss multipliers presented on Schedule E1-F.

Sheet 4: Calculation of 12 CP and Annual Average Demand. The calculation of average 12 CP and annual average demand is based on 1999 load research data and the delivery efficiencies on Sheet 3.

Sheet 5: Calculation of Capacity Cost Recovery Factors. The total demand allocators in column (7) are computed by adding 12/13 of the 12 CP demand allocators to 1/13 of the annual average demand allocators. The CCR factor for each secondary delivery rate class in cents per kWh is the product of total jurisdictional capacity costs

(including revenue taxes) from Sheet 1, times the class demand allocation factor, divided by projected effective sales at the secondary level. The CCR factor for primary and transmission rate classes reflect the application of metering reduction factors of 1% and 2% from the secondary CCR factor.

Q. Please discuss the increase in the CCR factor compared to the prior period.

A. The average retail CCR factor of 0.89218 is 9.3% higher than the previous year's factor of 0.81641. The increase is primarily due to the fact that capacity costs for 2000 included an over-recovery credit of $33.3 million, whereas the 2001 costs include a $0.1 million under-recovery. Absent true-ups, the capacity cost increase from 2000 to 2001 is less than 0.1%. Increases in capacity payments are almost completely offset by growth in kWh sales.

Q. Does this conclude your testimony?

A. Yes.

EXHIBITS TO THE TESTIMONY OF
KARL H. WIELAND

LEVELIZED FUEL AND CAPACITY COST RECOVERY FACTORS
JANUARY THROUGH DECEMBER 2001

PART A - SALES FORECAST ASSUMPTIONS

SALES FORECAST ASSUMPTIONS

1. This five-year forecast of customers, sales and peak demand utilizes the short-term load forecasting methodology developed for use in Florida Power's year 2000 budget and 2000 - 2005 Five-Year Business Plan. This forecast was prepared in June 2000.

2. Normal weather conditions are assumed over the forecast horizon. For kiloWatt-hour sales projections normal weather is based on a historical twenty-five year average of service area weighted billing month degree-days. Seasonal peak demand projections are based on a twenty-five year historical average of system-weighted temperatures at time of seasonal peak.

3. The population projections produced by the Bureau of Economic and Business Research (BEBR) at the University of Florida as published in "Population Studies", Bulletin No. 126 (February 2000) provide the basis for development of the customer forecast. This forecast also incorporates economic assumptions produced by Standard & Poor's DRI in their Florida State Forecast (February 2000).

4. Within the State of Florida the phosphate mining industry accounts for 75% of the U.S. phosphate supply and 35% of the global need. This energy intensive industry, which in the Florida Power service area consists of six major producers with either national and/or international influence upon the supply of phosphate-based fertilizers, consumed nearly 35% of industrial class kWh energy sales in 1999. Load and energy consumption at the Florida Power-served mining or chemical processing sites depend heavily on plant operations which are heavily influenced by both micro- and macroeconomic conditions. There is presently excess mining capacity in the industry due to weak farm commodity prices worldwide. Weak farm commodity prices lead to lower crop production, which results in less demand for fertilizer products. In addition, the export market for fertilizer has dried up since the Asian/Russian financial crisis. In spite of all that has occurred, the phosphate producers in the Florida Power territory have pulled through fairly well thus far. Going forward, energy consumption is expected to remain close to current levels over the next 5 years as older mines close and new ones open further south in the service area.

5. Florida Power supplies load and energy service to wholesale customers on a "full," "partial" and "supplemental" requirements basis. Full requirements customers' demand and energy is assumed to grow at a rate that approximates their historical trend. Partial requirements customer load is assumed to reflect the current contractual obligations received by Florida Power as of May 31, 2000. The forecast of energy and demand to the partial requirements customers reflect the nature of the stratified load they have contracted for, plus their ability to receive dispatched energy from the Florida broker system any time it is more economical for them to do so. Florida Power's arrangement with Seminole Electric Cooperative, Inc. (SECI) is to serve "supplemental" service over and above stated levels they commit to supply themselves. SECI's projection of their system's requirements in the Florida Power control area has been incorporated into this forecast. This forecast also incorporates two firm bulk power contracts with SECI. The first is a multi-part contract to supply 605 MW for three years beginning in 1999 and extending through 2001. An option to extend one piece of this contract (150 MW) has been exercised by SECI and incorporated into the forecast. A second 3-year agreement with SECI to sell up to 300 MW of peaking power beginning in 2000 and going through 2001 has also been reflected in the forecast.

6. This forecast assumes that Florida Power will successfully renew all future franchise agreements.

7. This forecast incorporates demand and energy reductions from Florida Power'S dispatchable and non-dispatchable DSM programs required to meet the approved goals set by the Florida Public Service Commission.

8. Expected energy and demand reductions from self-service cogeneration are also included in this forecast. Florida Power will supply the supplemental load of self-service cogeneration customers. While Florida Power offers "standby" service to all cogeneration customers, the forecast does not assume an unplanned need for standby power.

9. This forecast assumes that the regulatory environment and the obligation to serve our retail customers will continue throughout the forecast horizon. The ability of wholesale customers to switch suppliers has ended the company's obligation to serve these customers beyond their contract life. As a result, the company does not plan for generation resources unless a long-term contract is in place. Current "all requirements" customers are assumed to not renew their

contracts with Florida Power. Current "partial requirements" contracts are projected to terminate as terms reach their expiration date. Deviation from these assumptions can occur as information from the Florida Power Power Marketing department indicates that a wholesale customer has limited options in the marketplace to replace Florida Power capacity more economically.

10. The economic outlook for this 5-year forecast calls for moderating national and state economic growth throughout the forecast horizon. No "shocks" to any supply or demand conditions in the national economy are expected and thus no economic recession is incorporated in this forecast. The performance of the U.S. national economy since the early 1990s has exceeded all expectations. The current stretch of economic expansion has, as of February 2000, become the longest period of economic expansion in the history of the country. An appropriate mixture of fiscal and monetary policy actions on the part of government economic officials as well as a "technological revolution" creating significant gains in U.S. labor productivity has led to a boost in economic activity without raising inflation. Rising real incomes, the meteoric rise in the U.S. equity market, and unemployment rates at 30 year lows have all led to greater spending power for the American consumer and a high level of economic optimism. Looking ahead however, this "wealth effect"-driven growth is expected to slow due to Federal Reserve Board (FRB) concerns of rising inflationary pressures. The FRB has raised interest rates six times in an effort to cool the economy to a more sustainable pace. Higher interest rates create higher borrowing costs for producers, consumers and homebuyers and tend to slow economic growth. Another factor helping to slow the economy is the rapid rise in energy prices. Oil prices, which have risen three-fold from its depressed level seen in 1999, should begin to act like a tax increase on the economy and slow consumption.

    On a regional basis, interest rate levels will continue to influence the pace of economic growth in Florida through their impacts on the construction, retirement and tourism industries. Personal income growth is expected to continue growing but not at the torrid pace experienced in recent years. Employment growth will moderate slightly resulting in slower growth in total wages. Slower growth in hourly earnings as well as transfer payments should also hold down income growth in the years ahead. Export related job growth has room for improvement as the state of Latin American economies improve. Florida has developed significant trade relations with Central and South America and continues to attract a significant number of tourists from this area to Florida

theme parks.

Growth in energy consumption is closely tied to the level of economic activity in the State as well as nationally and internationally. The State's business climate is viewed as improving. The level of taxation has been rolled back. The current job market is very strong and consumption reflects this. Average kWh use per residential customer will continue to grow as electricity prices are projected to decline in real dollar terms. Also contributing to this trend are homebuilders' surveys reporting increased median square footage in new homes and new apartments constructed. Increasing electric appliance saturation rates also serve to boost average electric use per customer.

EXHIBITS TO THE TESTIMONY OF
KARL H. WIELAND

LEVELIZED FUEL AND CAPACITY COST RECOVERY FACTORS
JANUARY THROUGH DECEMBER 2001

PART B - FUEL PRICE FORECAST ASSUMPTIONS

FUEL PRICE FORECAST ASSUMPTIONS

A. Residual Oil and Light Oil

The oil price forecast is based on expectations of normal weather and no radical changes in world energy markets (OPEC actions, governmental rule changes, etc.). Prices are based on expected contract structures, specifications, and spot market purchases for 2000 & 2001.

Florida Power Residual Fuel Oil (#6) and Distillate Fuel Oil (#2) prices were derived from PIRA forecasts and current market information.

Transportation to the Tampa Bay area plus applicable environment taxes were added to the above prices (an adjustment was later made to transportation costs for individual plant locations).

B. Coal

Coal price projections are provided by Electric Fuels Corporation and represent an estimate of EFC's price to Florida Power for coal delivered to the plant sites in accordance with the delivery schedules projected. The forecast is consistent with the coal supply and transportation agreements which EFC has, or expects to have, in place during 2000 & 2001 and estimated spot purchase volumes and prices for the period. It assumes environmental restrictions on coal quality remain in effect as per current permits: 2.1 lbs. per million BTU sulfur dioxide limit for Crystal River Units 1 and 2, and 1.2 lbs. per million BTU sulfur dioxide limit for Crystal River Units 4 and 5.

C. Natural Gas

The natural gas price forecast is based on the expectation of normal weather, no material changes in energy markets, governmental rule changes, etc. Prices are based on expected contract structures and spot market purchases for 2000 & 2001. Gas supply prices were derived from PIRA, NYMEX and current spot market information.

Transportation costs for Florida Gas Transmission pipeline firm transportation service is based on expected tariff rates. Interruptible transportation rates and availability are based on expected tariff rates and market conditions.

EXHIBITS TO THE TESTIMONY OF
KARL H. WIELAND

LEVELIZED FUEL AND CAPACITY COST RECOVERY FACTORS
JANUARY THROUGH DECEMBER 2001

PART C - FUEL PRICE FORECAST

Florida Power Corporation
Docket No. 000001-EI
Witness: K. H. Wieland
Exhibit No. _____
Part C
Sheet 1 of 4

FUEL PRICE FORECAST
#6 Fuel Oil

	1.0%		1.5%		2.5%	
	$/barrel	$/MMBtu[1]	$/barrel	$/MMBtu[1]	$/barrel	$/MMBtu[1]
Aug 2000 - Mar 2001	26.00	4.00	25.35	3.90	24.38	3.75
Apr – Dec 2001	23.40	3.60	22.75	3.50	21.45	3.30

[1] 6.5 MMBtu/Bbl

Florida Power Corporation
Docket No. 000001-EI
Witness: K. H. Wieland
Exhibit No. _____
Part C
Sheet 2 of 4

FUEL PRICE FORECAST
#2 Fuel Oil

Month	$/barrel	¢/gallon	$/MMBtu[1]
Aug 2000 – Mar 2001	34.80	82.90	6.00
Apr – Sep 2001	31.90	76.0	5.50
Oct-Dec 2001	33.06	78.7	5.70

[1] 5.8 MMBtu/Bbl & 42 gallon/Bbl

Florida Power Corporation
Docket No. 000001-EI
Witness: K. H. Wieland
Exhibit No. _____
Part C
Sheet 3 of 4

FUEL PRICE FORECAST
Coal

	Crystal River 1 & 2			Crystal River 4 & 5		
Month	**BTU/lb.**	**$/ton**	**$/MMBtu**	**BTU/lb.**	**$/ton**	**$/MMBtu**
Aug - Dec 2000	12,670	41.10	1.622	12,500	48.50	1.940
Jan – Dec 2001	12500	41.00	1.640	12,500	48.35	1.934

Florida Power Corporation
Docket No. 000001-EI
Witness: K. H. Wieland
Exhibit No. _____
Part C
Sheet 4 of 4

FUEL PRICE FORECAST
Natural Gas Supply

INTO FLORIDA GAS TRANSMISSION [1]	
Month	**$/MMBtu**
Aug 2000	4.15
Sep 2000	4.15
Oct 2000- Mar 2001	4.40
Apr-Sep 2001	3.80
Oct - Dec 2001	4.00

[1] Transport costs not included

EXHIBITS TO THE TESTIMONY OF
KARL H. WIELAND

LEVELIZED FUEL AND CAPACITY COST RECOVERY FACTORS
JANUARY THROUGH DECEMBER 2001

PART D - CAPACITY COST RECOVERY CALCULATIONS

FLORIDA POWER CORPORATION
CAPACITY COST RECOVERY CLAUSE
PROJECTED CAPACITY PAYMENTS
For the Year 2001

Florida Power Corporation
Docket 000001-EI
Witness: K. H. Wieland
Exhibit No.
Part D
Sheet 1 of 5

	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Total
Base Production Level Capacity Charges:													
1 Payments to Qualifying Facilities	24,064,631	24,071,951	24,079,271	23,756,121	24,113,441	24,120,761	24,128,081	24,135,401	24,142,721	24,150,041	24,157,361	24,164,681	289,084,462
2 UPS Purchase (405 MW)	3,959,000	3,576,000	3,959,000	3,831,000	3,959,000	3,831,000	3,959,000	3,959,000	3,831,000	3,959,000	3,831,000	3,959,000	46,613,000
3 Other Power Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Subtotal - Base Level Capacity Charges	28,023,631	27,647,951	28,038,271	27,587,121	28,072,441	27,951,761	28,087,081	28,094,401	27,973,721	28,109,041	27,988,361	28,123,681	335,697,462
5 Base Production Jurisdictional %	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	
6 Base Jurisdictional Capacity Charges	27,247,937	26,882,656	27,262,172	26,823,509	27,295,396	27,178,056	27,309,631	27,316,748	27,199,408	27,330,983	27,213,643	27,345,218	326,405,356
Intermediate Production Level Capacity Charges:													
7 TECO Power Purchase	566,000	566,000	566,000	566,000	566,000	566,000	566,000	566,000	566,000	566,000	566,000	566,000	6,792,000
8 Other Power Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Subtotal - Intermediate Level Capacity Charges	566,000	566,000	566,000	566,000	566,000	566,000	566,000	566,000	566,000	566,000	566,000	566,000	6,792,000
10 Intermediate Production Jurisdictional %	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	
11 Intermediate Jurisdictional Capacity Charges	397,564	397,564	397,564	397,564	397,564	397,564	397,564	397,564	397,564	397,564	397,564	397,564	4,770,769
Peaking Production Level Capacity Charges:													
12 Peaking Purchases - Yearly	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Peaking Purchases - Summer Peak	0	0	0	0	0	0	0	0	0	0	0	0	0
14 Peaking Purchases - Winter Peak	500,000	500,000	0	0	0	0	0	0	0	0	0	0	1,000,000
15 Subtotal - Peaking Level Capacity Charges	500,000	500,000	0	0	0	0	0	0	0	0	0	0	1,000,000
16 Peaking Production Jurisdictional %	85.056%	85.056%	85.056%	85.056%	85.056%	85.056%	85.056%	85.056%	85.056%	85.056%	85.056%	85.056%	
17 Peaking Jurisdictional Capacity Charges	425,280	425,280	0	0	0	0	0	0	0	0	0	0	850,560
18 Sebring Base Rate Credits	(362,592)	(345,881)	(316,519)	(308,945)	(315,394)	(381,913)	(407,314)	(412,582)	(426,504)	(365,229)	(323,458)	(335,388)	(4,301,719)
19 Transmission Revenues from Economy Sales	(275,838)	(282,863)	(289,255)	(114,388)	(215,951)	(185,999)	(225,078)	(203,798)	(191,303)	(117,594)	(125,109)	(212,813)	(2,439,987)
20 Jurisdictional Capacity Payments (Lines 6 + 11 + 17 + 18 + 19)	27,432,351	27,076,756	27,053,962	26,797,741	27,161,615	27,007,708	27,074,805	27,097,932	26,979,165	27,245,724	27,162,640	27,194,581	325,284,979
21 Estimated/Actual True-Up Provision for the Period January through December 2000													143,205
22 Total (Sum of lines 19 & 20)													325,428,184
23 Revenue Tax Multiplier													1.00072
24 Total Recoverable Capacity Payments													325,662,492

FLORIDA POWER CORPORATION
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED / ACTUAL TRUE-UP
For the Year 2000

Florida Power Corporation
Docket 000001-EI
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Exhibit No.
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		Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	Total 2000
	Base Production Level Capacity Charges:													
	Bay County Qualifying Facility	172,480	183,260	183,260	183,260	183,260	183,260	183,260	183,260	183,260	183,260	183,260	183,260	2,188,340
	Eco Peat Qualifying Facility	1,051,000	1,051,000	1,051,000	1,051,000	1,051,000	1,051,000	1,051,000	1,050,625	1,050,625	1,050,625	1,050,625	1,050,625	12,610,125
	General Peat Qualifying Facility	3,743,000	3,743,000	3,743,000	3,743,000	3,743,000	3,743,000	3,743,000	3,742,596	3,742,596	3,742,596	3,742,596	3,742,596	44,913,980
	Auburndale LFC Qualifying Facility	532,220	554,320	554,320	554,320	554,320	554,320	554,320	554,320	554,320	554,320	554,320	554,320	6,629,740
	Dade County Qualifying Facility	661,535	681,237	658,786	695,167	682,087	702,330	684,371	684,000	684,000	684,000	684,000	684,000	8,185,513
	Lake County Qualifying Facility	326,910	347,565	347,565	347,565	347,565	347,565	347,565	347,565	347,565	347,565	347,565	347,565	4,150,125
	Pasco County Qualifying Facility	589,490	626,980	626,980	626,980	626,980	626,980	626,980	626,980	626,980	626,980	626,980	626,980	7,486,270
	Pinellas County 1&2 Qualifying Facility	1,403,243	1,492,485	1,492,485	1,492,485	1,492,485	1,492,485	1,492,485	1,492,485	1,492,485	1,492,485	1,492,485	1,492,485	17,820,578
	El Dorado Qualifying Facility	1,799,536	1,891,454	1,891,454	1,891,454	1,891,454	1,891,454	1,891,454	1,891,454	1,891,454	1,891,454	1,891,454	1,891,454	22,605,530
	Lake Cogen Qualifying Facility	3,800,169	2,093,313	1,996,699	1,996,699	1,996,699	83,022	1,996,699	1,996,699	1,996,699	1,996,699	1,996,699	1,996,699	23,946,795
	El Paso Qualifying Facility	4,437,987	4,643,946	4,643,946	4,643,946	4,643,946	4,643,946	4,643,946	4,643,946	4,643,946	4,643,946	4,643,946	4,643,946	55,521,393
	Orlando Cogen Qualifying Facility	1,434,850	1,508,138	1,508,138	1,508,138	1,508,138	1,508,138	1,508,138	1,508,138	1,508,138	1,508,138	1,508,138	1,508,138	18,024,368
	Pasco Cogen Qualifying Facility	2,511,928	5,277,071	1,731,713	2,855,607	2,850,305	2,893,028	2,893,028	2,893,028	2,893,028	2,893,028	2,893,028	2,893,028	35,477,820
	Ridge Generating Station Qualifying Facility	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,611,352
	Timber Energy 1 Qualifying Facility	342,740	342,740	342,740	342,740	361,250	361,250	361,250	362,240	362,240	362,240	362,240	362,240	4,265,910
	Timber Energy 2 Qualifying Facility	131,000	131,000	131,000	131,000	131,000	131,000	131,000	130,860	130,860	130,860	130,860	130,860	1,571,300
	Cargill Fertilizer Qualifying Facility	372,900	391,950	391,950	391,950	391,950	391,950	391,950	391,950	391,950	391,950	391,950	391,950	4,684,350
	US Agrichem Qualifying Facility	35,848	37,699	37,699	37,699	37,699	37,699	37,699	37,699	37,699	37,699	37,699	37,699	450,537
	Tiger Bay (Eco Peat Lease Credit)	(66,667)	(66,667)	(66,667)	(416,667)	(66,667)	(66,667)	(66,667)	(66,667)	(66,667)	(66,667)	(66,667)	(66,667)	(1,150,004)
1	Payments to Qualifying Facilities	24,081,115	25,731,437	22,067,014	22,877,289	23,227,417	21,376,706	23,272,424	23,272,124	23,272,124	23,272,124	23,272,124	23,272,124	278,994,022
2	UPS Purchase (409 MW)	2,961,829	4,220,527	4,143,387	4,094,281	4,014,158	4,082,607	3,377,480	4,020,000	3,890,000	4,020,000	3,890,000	4,020,000	46,734,269
3	Other Power Sales	0	0	0	0	(4,000)	0	0	0	0	0	0	0	(4,000)
4	Subtotal - Base Level Capacity Charges	27,042,944	29,951,964	26,210,401	26,971,570	27,237,575	25,459,313	26,649,904	27,292,124	27,162,124	27,292,124	27,162,124	27,292,124	325,724,291
5	Base Production Jurisdictional %	96.543%	96.543%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%
6	Base Level Jurisdictional Capacity Charges	26,108,069	28,916,525	25,484,897	26,224,997	26,483,639	24,754,599	25,912,235	26,536,678	26,410,276	26,536,678	26,410,276	26,536,678	316,315,548
	Intermediate Production Level Capacity Charges:													
7	TECO Power Purchase	565,567	565,567	565,567	565,567	565,567	565,567	565,567	567,367	567,367	567,367	567,367	567,367	6,795,804
8	Capacity Sales	221,476	(2,231)	(2,385)	(2,308)	(2,385)	(2,308)	(2,385)	0	0	0	0	0	207,474
9	Subtotal - Intermediate Level Capacity Charges	787,043	563,336	563,182	563,259	563,182	563,259	563,182	567,367	567,367	567,367	567,367	567,367	7,003,278
10	Intermediate Production Jurisdictional %	69.682%	69.682%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%
11	Intermediate Level Jurisdictional Capacity Charges	548,427	392,544	395,585	395,639	395,585	395,639	395,585	398,524	398,524	398,524	398,524	398,524	4,911,624
	Peaking Production Level Capacity Charges:													
12	Peaking Purchases - Yearly	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Peaking Purchases - Summer Peak	0	0	0	0	0	1,214,133	1,214,133	1,214,133	0	0	0	0	3,642,399
14	Peaking Purchases - Winter Peak	0	0	0	0	0	0	0	0	0	0	0	500,000	500,000
15	Subtotal - Peaking Level Capacity Charges	0	0	0	0	0	1,214,133	1,214,133	1,214,133	0	0	0	500,000	4,142,399
16	Peaking Production Jurisdictional %	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%	74.013%
17	Peaking Level Jurisdictional Capacity Charges	0	0	0	0	0	898,616	898,616	898,616	0	0	0	370,065	3,065,914
18	Sebring Base Rate Credits	(305,966)	(411,549)	(280,546)	(302,252)	(320,185)	(399,053)	(409,398)	(406,625)	(420,637)	(369,540)	(313,973)	(323,100)	(4,262,824)
19	Transmission Revenues from Economy Sales	(254,711)	(179,582)	(254,637)	(77,477)	(382,519)	(444,328)	(383,575)	(168,921)	(166,001)	(177,154)	(233,819)	(194,043)	(2,916,767)
20	Jurisdictional Capacity Payments (Lines 6 + 11 + 17 + 18 + 19)	26,095,820	28,717,937	25,345,299	26,240,907	26,176,520	25,205,473	26,413,463	27,258,273	26,222,163	26,388,508	26,261,009	26,788,124	317,113,494
21	Capacity Cost Recovery Revenues	19,523,062	23,631,263	18,890,195	20,173,947	21,514,590	27,767,751	29,119,806	28,872,792	29,347,274	25,604,042	21,721,010	21,401,811	287,567,543
22	Prior Period True-Up Provision	2,776,221	2,776,221	2,776,221	2,776,221	2,776,221	2,776,221	2,776,221	2,776,221	2,776,221	2,776,221	2,776,221	2,776,218	33,314,649
23	Current Period Capacity Revenues (Lines 34+35)	22,299,283	26,407,484	21,666,416	22,950,168	24,290,811	30,543,972	31,896,027	31,649,013	32,123,495	28,380,263	24,497,231	24,178,029	320,882,192
24	Current Period Over/(Under) Recovery (Lines 36-33)	(3,796,537)	(2,310,453)	(3,678,883)	(3,290,739)	(1,885,709)	5,338,499	5,482,564	4,390,740	5,901,332	1,991,755	(1,763,778)	(2,610,095)	3,768,698
25	Interest Provision for Month	122,428	95,833	70,122	40,674	14,079	8,854	23,211	35,112	48,219	54,860	40,650	13,822	567,864
26	Current Cycle Balance	(3,674,109)	(5,888,729)	(9,497,489)	(12,747,554)	(14,619,183)	(9,271,830)	(3,766,055)	659,797	6,609,348	8,655,963	6,932,835	4,336,561	4,336,561
27	Plus: Prior Period Balance	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883
28	Plus: Cumulative True-Up Provision	(2,776,221)	(5,552,442)	(8,328,663)	(11,104,884)	(13,881,105)	(16,657,326)	(19,433,547)	(22,209,768)	(24,985,989)	(27,762,210)	(30,538,431)	(33,314,649)	(33,314,649)
29	End of Period Net True-Up (Line 39+40+41)	22,384,553	17,393,712	11,008,731	4,982,445	334,595	2,905,727	5,635,281	7,284,912	10,458,242	9,728,636	5,229,287	(143,205)	(143,205)

FLORIDA POWER CORPORATION
DEVELOPMENT OF JURISDICTIONAL DELIVERY LOSS MULTIPLIERS
BASED ON ACTUAL CALENDAR YEAR 1999 DATA
FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Energy Delivered				Energy Required @ Source			
Class Loads	Sales Mwh	Unbilled Mwh	Total Mwh	% of Total	Delivery Efficiency	Mwh (3) / (5)	% of Total	Jurisdictional Loss Multiplier
I. CLASS LOADS:								
A. RETAIL								
1. Transmission	614,760	10,335	625,095		0.9795000	638,178		
2. Distribution Primary	4,716,630	79,287	4,795,917		0.9695000	4,946,794		
3. Distribution Secondary	28,109,640	472,524	28,582,164		0.9472646	30,173,369		
Total Retail	33,441,030	562,146	34,003,176	91.51%	0.9509159	35,758,341	91.85%	1.0037
B. WHOLESALE								
1. Source Level	2,303,646	24,979	2,328,625		1.0000000	2,328,625		
2. Transmission	797,916	(75,418)	722,498		0.9795000	737,619		
3. Distribution Primary	102,216	(587)	101,629		0.9695000	104,826		
4. Distribution Secondary	0	0	0		0.9472646	0		
Total Wholesale	3,203,778	(51,026)	3,152,752	8.49%	0.9942230	3,171,070	8.15%	0.9600
Total Class Loads	36,644,808	511,120	37,155,928	100.00%	0.9544436	38,929,411	100.00%	1.0000
II. NON-CLASS LOADS								
1. Company Use	125,923	0	125,923		0.9472646	132,933		
2. Seminole Electric	0	0	0		1.0000000	0		
3. Kissimmee	0	0	0		0.9795000	0		
4. St. Cloud	0	0	0		0.9795000	0		
5. Interchange	1,589,531	0	1,589,531		0.9795000	1,622,798		
6. SEPA	62,929	0	62,929		0.9795000	64,246		
Total Non-Class Loads	1,778,383	0	1,778,383		0.9771459	1,819,977		
Total System	38,423,191	511,120	38,934,311		0.9554576	40,749,388		

FLORIDA POWER CORPORATION
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF AVERAGE 12 CP AND ANNUAL AVERAGE DEMAND
For the Year 2001

Rate Class	(1) Mwh Sales @ Meter Level	(2) 12 CP Load Factor	(3) Average CP MW @ Meter Level (1)/8760hrs/(2)	(4) Delivery Efficiency Factor	(5) Average CP MW @ Source Level (3)/(4)	(6) Mwh Sales @ Meter Level	(7) Delivery Efficiency Factor	(8) Source Level Mwh (6)/(7)	(9) Annual Average Demand (8)/8760hrs
I. Residential Service	17,991,471	0.513	4,003.55	0.9472646	4,226.43	17,991,471	0.9472646	18,993,079	2,168.16
II. General Service Non-Demand									
Transmission	2,615	0.697	0.43	0.9795000	0.44	2,615	0.9795000	2,670	0.30
Primary	6,838	0.697	1.12	0.9695000	1.16	6,838	0.9695000	7,053	0.81
Secondary	1,218,281	0.697	199.53	0.9472646	210.64	1,218,281	0.9472646	1,286,104	146.82
Total Gen Serv Non-Demand	1,227,734		201.08		212.24	1,227,734		1,295,827	147.93
III. GS - 100% L.F.	72,411	1.000	8.27	0.9472646	8.73	72,411	0.9472646	76,442	8.73
IV. General Service Demand									
SS-1 - Transmission	7,136	1.524	0.53			7,136			
GSD-1 - Transmission	4,441	0.839	0.60			4,441			
Total Transmission	11,577		1.13	0.9795000	1.15	11,577	0.9795000	11,819	1.35
SS-1 - Primary	0	1.524	0.00			0			
GSD-1 - Primary	2,670,162	0.839	363.31			2,670,162			
Total Primary	2,670,162		363.31	0.9695000	374.74	2,670,162	0.9695000	2,754,164	314.40
GSD - Secondary	11,202,858	0.839	1,524.27	0.9472646	1,609.13	11,202,858	0.9472646	11,826,535	1,350.06
Total Gen Serv Demand	13,884,597		1,888.71		1,985.02	13,884,597		14,592,518	1,665.81
V. Curtailable Service									
CS - Primary	181,058	0.951	21.73			181,058			
SS-3 - Primary	816	N/A	0.00			816			
Total Primary	181,874		21.73	0.9695000	22.41	181,874	0.9695000	187,596	21.42
CS - Secondary	483	0.951	0.06	0.9472646	0.06	483	0.9472646	510	0.06
Total Curtailable Service	182,357		21.79		22.47	182,357		188,106	21.48
VI. Interruptible Service									
IS - Transmission	481,645	1.010	54.44			481,645			
SS-2 - Transmission	143,413	1.174	13.94			143,413			
Total Transmission	625,058		68.38	0.9795000	69.81	625,058	0.9795000	638,140	72.85
IS - Primary	2,094,023	1.010	236.68			2,094,023			
SS-2 - Primary	56,949	1.174	5.54			56,949			
Total Primary	2,150,972		242.22	0.9695000	249.84	2,150,972	0.9695000	2,218,641	253.27
IS - Secondary	100,879	1.010	11.40	0.9472646	12.03	100,879	0.9472646	106,495	12.16
Total Interruptible Service	2,876,909		322.00		331.68	2,876,909		2,963,276	338.28
VII. Lighting Service	266,206	4.359	6.97	0.9472646	7.36	266,206	0.9472646	281,026	32.08
Total Retail	**36,501,685**				**6,793.93**	**36,501,685**		**38,390,274**	**4,382.47**

FLORIDA POWER CORPORATION
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF CAPACITY COST RECOVERY FACTOR
For the Year 2001

Florida Power Corporation
Docket 000001-EI
Witness: K. H. Wieland
Exhibit No.
Part D
Sheet 5 of 5

	(1) Average 12 CP Demand Mw	(2) Average 12 CP Demand %	(3) Annual Average Demand Mw	(4) Annual Average Demand %	(5) 12/13 of 12 CP 12/13 * (2)	(6) 1/13 of Annual Demand 1/13 * (4)	(7) Demand Allocation (5) + (6)	(8) Dollar Allocation (7) * Total	(9) Effective Mwh's @ Secondary Level Year 2001	(10) Capacity Cost Recovery Factor (c/Kwh)
I. Residential Service	4,226.43	62.209%	2,168.16	49.474%	57.423%	3.806%	61.229%	199,399,887	17,991,471	**1.108**
II. General Service Non-Demand										
Transmission									2,563	**0.817**
Primary									6,770	**0.826**
Secondary									1,218,281	**0.834**
Total Gen Serv Non-Demand	212.24	3.124%	147.93	3.375%	2.884%	0.260%	3.144%	10,238,829	1,227,614	
III. GS - 100% L.F.	8.73	0.128%	8.73	0.199%	0.118%	0.015%	0.133%	433,131	72,411	**0.598**
IV. General Service Demand										
Transmission									11,345	**0.688**
Primary									2,643,460	**0.695**
Secondary									11,202,858	**0.703**
Total Gen Service Demand	1,985.02	29.218%	1,665.81	38.011%	26.970%	2.924%	29.894%	97,353,545	13,857,663	
V. Curtailable Service										
Transmission									0	**0.608**
Primary									180,055	**0.614**
Secondary									483	**0.621**
Total Curtailable Service	22.47	0.331%	21.48	0.490%	0.306%	0.038%	0.344%	1,120,279	180,538	
VI. Interruptible Service										
Transmission									612,557	**0.573**
Primary									2,129,463	**0.578**
Secondary									100,879	**0.584**
Total Interruptible Service	331.68	4.882%	338.28	7.719%	4.506%	0.594%	5.100%	16,608,787	2,842,899	
VII. Lighting Service	7.36	0.108%	32.08	0.732%	0.100%	0.056%	0.156%	508,034	266,206	**0.191**
Total Retail	**6,793.93**	**100.000%**	**4,382.47**	**100.000%**	**92.307%**	**7.693%**	**100.000%**	**325,662,492**	**36,438,802**	**0.89218**

EXHIBITS TO THE TESTIMONY OF
KARL H. WIELAND

LEVELIZED FUEL AND CAPACITY COST RECOVERY FACTORS
JANUARY THROUGH DECEMBER 2001

SCHEDULES E1 THROUGH E10 AND H1

FLORIDA POWER CORPORATION
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

			DOLLARS	MWH	CENTS/KWH
1.	Fuel Cost of System Net Generation		868,919,614	33,887,979	2.56409
2.	Spent Nuclear Fuel Disposal Cost		5,583,023	5,971,148 *	0.09350
3.	Coal Car Investment		0	0	0.00000
4.	Adjustment to Fuel Cost		8,234,000	0	0.00000
5.	TOTAL COST OF GENERATED POWER		882,736,637	33,887,979	2.60487
6.	Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)		44,878,324	2,610,225	1.71933
7.	Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)		0	0	0.00000
8.	Energy Cost of Economy Purchases (Non-Broker) (E9)		23,126,018	578,000	4.00104
9.	Energy Cost of Schedule E Economy Purchases (E9)		0	0	0.00000
10.	Capacity Cost of Economy Purchases (E9)		0	0 *	0.00000
11.	Payments to Qualifying Facilities (E8)		149,783,042	7,184,410	2.08483
12.	TOTAL COST OF PURCHASED POWER		217,787,384	10,372,635	2.09963
13.	TOTAL AVAILABLE KWH			44,260,614	
14.	Fuel Cost of Economy Sales	(E6)	0	0	0.00000
14a.	Gain on Economy Sales - 80%	(E6)	0	0 *	0.00000
15.	Fuel Cost of Other Power Sales	(E6)	(50,746,119)	(1,307,000)	3.88264
15a.	Gain on Other Power Sales	(E6)	(12,067,824)	(1,307,000) *	0.92332
16.	Fuel Cost of Unit Power Sales	(E6)	0	0	0.00000
16a.	Gain on Unit Power Sales	(E6)	0	0	0.00000
17.	Fuel Cost of Stratified Sales	(E6)	(128,477,587)	(3,061,375)	4.19673
18.	TOTAL FUEL COST AND GAINS ON POWER SALES		(191,291,530)	(4,368,375)	4.37901
19.	Net Inadvertent Interchange			0	
20.	TOTAL FUEL AND NET POWER TRANSACTIONS		909,232,491	39,892,239	2.27922
21.	Net Unbilled		827,973	(36,327)	0.00220
22.	Company Use		4,102,599	(180,000)	0.01100
23.	T & D Losses		50,478,922	(2,214,744)	0.13475
24.	Adjusted System KWH Sales		909,232,491	37,461,168	2.42717
25.	Wholesale KWH Sales (Excluding Supplemental Sales)		(23,154,556)	(959,483)	2.41323
26.	Jurisdictional KWH Sales		886,077,935	36,501,685	2.42750
27.	Jurisdictional KWH Sales Adjusted for Line Losses x	1.0037	889,356,423	36,501,685	2.43648
28.	50% of Prior Period True-Up (E1-B, Sheet 1)		27,608,904	36,501,685	0.07564
29.	Total Jurisdictional Fuel Cost		916,965,327	36,501,685	2.51212
30.	Revenue Tax Factor				1.00072
31.	Fuel Cost Adjusted for Taxes		917,625,542	36,501,685	2.51393
32.	GPIF		2,597,148	36,501,685	0.00712
33.	Fuel Factor Adjusted for taxes including GPIF		920,222,690	36,501,685	2.52104
34.	Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)				2.521

* For Informational Purposes Only

FLORIDA POWER CORPORATION
CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

1.	ACTUAL OVER/(UNDER) RECOVERY JANUARY - DECEMBER 1999 (Schedule E1-B, Line 18 - Dec '00)	$ (903,442)	
2.	PROJECTED DECEMBER 1999 UNDER RECOVERY COLLECTED THROUGH DECEMBER 2000 (Schedule E1-B, Line 19 - Dec '00)	7,346,176	
3.	ESTIMATED OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2000 (Schedule E1-B, Line 17, Dec '00)	(61,660,541)	
4.	TOTAL OVER/(UNDER) RECOVERY (Lines 1 through 3)	$ (55,217,807)	
5.	50% OF LINE 4 TO BE RECOVERED JANUARY - DECEMBER 2001	$ (27,608,904)	
6.	JURISDICTIONAL MWH SALES (Projected Period)	36,501,685	Mwh
7.	TRUE-UP FACTOR (Line 5 / Line 6 / 10)	0.07564	Cents/kwh

FLORIDA POWER CORPORATION
CALCULATION OF ESTIMATED TRUE-UP
REPROJECTED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2000

DESCRIPTION		ACTUALS Jan - Jul 00	ESTIMATED Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	TOTAL PERIOD
REVENUE								
1 Jurisdictional KWH Sales		19,737,511	3,539,100	3,597,260	3,138,431	2,662,466	2,623,340	35,298,108
2 Jurisdictional Fuel Factor (Pre-Tax)		2.083	2.305	2.305	2.305	2.305	2.305	
3 Total Jurisdictional Fuel Revenue		411,117,360	81,588,288	82,929,074	72,351,505	61,378,894	60,476,906	769,842,027
4 Less: True-Up Provision		(4,285,268)	(612,181)	(612,181)	(612,181)	(612,181)	(612,184)	(7,346,176)
5 Less: GPIF Provision		(610,833)	(87,262)	(87,262)	(87,262)	(87,262)	(87,259)	(1,047,140)
6 Less: Other		0	0	0	0	0	0	0
7 Net Fuel Revenue		406,221,259	80,888,845	82,229,631	71,652,062	60,679,451	59,777,463	761,448,711
FUEL EXPENSE								
8 Total Cost of Generated Power		396,824,029	112,636,768	80,426,606	57,528,509	43,672,363	51,200,026	742,288,301
9 Total Cost of Purchased Power		135,494,272	24,615,285	22,007,128	18,047,004	16,078,206	16,722,604	232,964,499
10 Total Cost of Power Sales		(66,141,347)	(15,262,691)	(17,365,189)	(14,304,787)	(12,262,903)	(8,365,946)	(133,702,863)
11 Total Fuel and Net Power		466,176,954	121,989,362	85,068,545	61,270,726	47,487,666	59,556,684	841,549,937
12 Jurisdictional Percentage		97.73%	97.06%	97.01%	96.82%	96.68%	96.97%	97.36%
13 Jurisdictional Loss Multiplier		1.0021	1.0021	1.0021	1.0021	1.0021	1.0021	1.0021
14 Jurisdictional Fuel Cost		456,357,130	118,651,521	82,698,298	59,446,894	46,007,489	57,873,396	821,034,727
COST RECOVERY								
15 Net Fuel Revenue Less Expense		(50,135,871)	(37,762,676)	(468,667)	12,205,168	14,671,962	1,904,067	
16 Interest Provision	(1)	(171,978)	(356,982)	(459,771)	(426,959)	(352,709)	(306,125)	
17 Current Cycle Balance		(50,307,849)	(88,427,507)	(89,355,946)	(77,577,736)	(63,258,483)	(61,660,541)	
18 Plus: Prior Period True-Up Balance		(903,442)	(903,442)	(903,442)	(903,442)	(903,442)	(903,442)	
19 Plus: Cumulative True-Up Provision		4,285,268	4,897,449	5,509,630	6,121,811	6,733,992	7,346,176	
20 Total Retail Balance		(46,926,023)	(84,433,500)	(84,749,758)	(72,359,367)	(57,427,933)	(55,217,807)	

(1) Interest for the August through December 2000 period calculated at the July 2000 monthly rate of .545%.

FLORIDA POWER CORPORATION
CALCULATION OF GENERATING PERFORMANCE INCENTIVE AND TRUE-UP ADJUSTMENT FACTORS
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

1.	TOTAL AMOUNT OF ADJUSTMENTS:		
	A. Generating Performance Incentive Reward / (Penalty)	$ 2,597,148	
	B. True-Up (Over) / Under Recovery	$ 27,608,904	
2.	JURISDICTIONAL MWH SALES	36,501,685	Mwh
3.	ADJUSTMENT FACTORS:		
	A. *Generating Performance Incentive Factor*	0.00712	Cents/kwh
	B. True-Up Factor	0.07564	Cents/kwh

FLORIDA POWER CORPORATION
CALCULATION OF LEVELIZED FUEL ADJUSTMENT FACTORS
(PROJECTED PERIOD)
FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

1.	*Period Jurisdictional Fuel Cost* (E1, line 27)	$ 889,356,423	
2.	Prior Period True-Up (E1, line 28)	27,608,904	
3.	Other Adjustments	0	
4.	Regulatory Assessment Fee (E1, line 30)	660,215	
5.	Generating Performance Incentive Factor (GPIF) (E1, line 32)	2,597,148	
6.	Total Jurisdictional Fuel Cost (E1, line 33)	$ 920,222,690	
7.	Jurisdictional Sales (E1, line 26)	36,501,685	Mwh
8.	Jurisdictional Cost per Kwh Sold (Line 7 / Line 8 / 10)	2.521	Cents/kwh
9.	Effective Jurisdictional Sales (See Below)	36,438,802	Mwh

LEVELIZED FUEL FACTORS:

10.	Fuel Factor at Secondary Metering (Line 6 / Line 9 / 10)	**2.525**	Cents/kwh
11.	Fuel Factor at Primary Metering (Line 10 * 99%)	**2.500**	Cents/kwh
12.	Fuel Factor at Transmission Metering (Line 10 * 98%)	**2.475**	Cents/kwh

	JURISDICTIONAL SALES (MWH)	
METERING VOLTAGE:	METER	SECONDARY
Distribution Secondary	30,852,589	30,852,589
Distribution Primary	5,009,846	4,959,748
Transmission	639,250	626,465
Total	36,501,685	36,438,802

FLORIDA POWER CORPORATION
CALCULATION OF FINAL FUEL COST FACTORS
FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

Line:	Metering Voltage	(1) Levelized Factors Cents/Kwh	(2) Time of Use On-Peak Multiplier 1.369	(3) Time of Use Off-Peak Multiplier 0.834
1.	Distribution Secondary	2.525	3.457	2.106
2.	Distribution Primary	2.500	3.423	2.085
3.	Transmission	2.475	3.388	2.064
4.	Lighting Service	2.358	--	--

Line 4 Calculated as secondary rate 2.525 * (18.7% * On-Peak Multiplier 1.369 + 81.3% * Off-Peak Multiplier 0.834).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

	ON-PEAK PERIOD			OFF-PEAK PERIOD			TOTAL		
Mo/Yr	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
1/01	910,000	27,973,400	3.074	2,418,165	55,279,256	2.286	3,328,165	83,252,656	2.501
2/01	804,828	30,647,850	3.808	2,101,166	46,141,605	2.196	2,905,994	76,789,455	2.642
3/01	778,987	21,998,593	2.824	2,277,675	58,445,141	2.566	3,056,662	80,443,734	2.632
4/01	969,688	29,740,331	3.067	2,072,555	43,254,225	2.087	3,042,243	72,994,556	2.399
5/01	1,356,042	76,751,983	5.660	2,414,343	70,257,384	2.910	3,770,385	147,009,367	3.899
6/01	1,331,354	57,700,882	4.334	2,722,046	71,099,844	2.612	4,053,400	128,800,726	3.178
7/01	1,471,585	78,155,879	5.311	2,910,253	87,191,186	2.996	4,381,838	165,347,065	3.773
8/01	1,561,201	81,338,572	5.210	2,960,779	90,066,900	3.042	4,521,980	171,405,472	3.790
9/01	1,211,080	59,149,147	4.884	2,678,224	79,462,906	2.967	3,889,304	138,612,053	3.564
10/01	1,192,456	51,215,989	4.295	2,246,773	55,517,763	2.471	3,439,229	106,733,752	3.103
11/01	816,084	29,101,555	3.566	2,185,833	58,711,477	2.686	3,001,917	87,813,032	2.925
12/01	857,312	27,459,703	3.203	2,483,614	58,240,753	2.345	3,340,926	85,700,456	2.565
TOTAL	13,260,617	571,233,884	4.308	29,471,427	773,668,440	2.625	42,732,044	1,344,902,324	3.147
MARGINAL FUEL COST			ON-PEAK			OFF-PEAK			AVERAGE
WEIGHTING MULTIPLIER			1.369			0.834			1.000

FLORIDA POWER CORPORATION
DEVELOPMENT OF JURISDICTIONAL DELIVERY LOSS MULTIPLIERS
BASED ON ACTUAL CALENDAR YEAR 1999 DATA
FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Energy Delivered				Energy Required @ Source			
Class Loads	Sales Mwh	Unbilled Mwh	Total Mwh	% of Total	Delivery Efficiency	Mwh (3) / (5)	% of Total	Jurisdictional Loss Multiplier
I. CLASS LOADS:								
A. RETAIL								
1. Transmission	614,760	10,335	625,095		0.9795000	638,178		
2. Distribution Primary	4,716,630	79,287	4,795,917		0.9695000	4,946,794		
3. Distribution Secondary	28,109,640	472,524	28,582,164		0.9472646	30,173,369		
Total Retail	33,441,030	562,146	34,003,176	91.51%	0.9509159	35,758,341	91.85%	1.0037
B. WHOLESALE								
1. Source Level	2,303,646	24,979	2,328,625		1.0000000	2,328,625		
2. Transmission	797,916	(75,418)	722,498		0.9795000	737,619		
3. Distribution Primary	102,216	(587)	101,629		0.9695000	104,826		
4. Distribution Secondary	0	0	0		0.9472646	0		
Total Wholesale	3,203,778	(51,026)	3,152,752	8.49%	0.9942230	3,171,070	8.15%	0.9600
Total Class Loads	36,644,808	511,120	37,155,928	100.00%	0.9544436	38,929,411	100.00%	1.0000
II. NON-CLASS LOADS								
1. Company Use	125,923	0	125,923		0.9472646	132,933		
2. Seminole Electric	0	0	0		1.0000000	0		
3. Kissimmee	0	0	0		0.9795000	0		
4. St. Cloud	0	0	0		0.9795000	0		
5. Interchange	1,589,531	0	1,589,531		0.9795000	1,622,798		
6. SEPA	62,929	0	62,929		0.9795000	64,246		
Total Non-Class Loads	1,778,383	0	1,778,383		0.9771459	1,819,977		
Total System	38,423,191	511,120	38,934,311		0.9554576	40,749,388		

FLORIDA POWER CORPORATION
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

	DESCRIPTION		Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	TOTAL
1	Fuel Cost of System Net Generation		$56,689,194	$48,690,342	$49,995,436	$51,048,022	$90,945,607	$86,721,370	$104,617,030	$108,855,645	$90,591,174	$74,854,073	$50,274,682	$55,857,039	$868,919,614
1a	Nuclear Fuel Disposal Cost		543,990	491,346	543,990	498,658	532,165	514,998	532,165	532,165	463,498	0	386,058	543,990	5,583,023
1b	Adjustments to Fuel Cost		569,000	567,000	565,000	564,000	572,000	570,000	568,000	562,000	527,000	2,125,000	523,000	522,000	8,234,000
2	Fuel Cost of Power Sold		(5,285,951)	(5,558,184)	(6,053,837)	(2,189,031)	(4,277,514)	(4,287,099)	(5,322,757)	(4,889,845)	(4,016,072)	(2,317,063)	(2,485,301)	(4,062,465)	(50,746,119)
2a	Fuel Cost of Stratified Sales		(7,374,826)	(10,507,122)	(7,881,853)	(8,388,830)	(5,889,624)	(8,898,892)	(14,181,960)	(16,962,644)	(18,133,843)	(14,188,711)	(9,433,993)	(6,635,289)	(128,477,587)
2b	Gains on Power Sales		(412,053)	(549,285)	(434,282)	(322,790)	(1,145,107)	(1,334,620)	(2,547,542)	(2,541,449)	(1,857,157)	(392,461)	(196,961)	(334,117)	(12,067,824)
3	Energy Cost of Purchased Power		2,830,055	2,973,731	3,256,985	3,364,418	4,261,732	3,926,033	4,250,745	4,278,502	4,009,944	4,265,806	3,807,246	3,653,127	44,878,324
3a	Capacity Cost of Economy Purchases		-	-	-	-	-	-	-	-	-	-	-	-	-
3b	Payments to Qualifying Facilities		14,125,474	12,285,627	11,230,588	9,419,816	12,420,286	12,785,446	13,543,117	12,722,842	12,522,384	12,956,731	12,550,086	13,220,645	149,783,042
4	Energy Cost of Economy Purchases		365,068	205,948	431,422	1,921,630	3,519,660	3,451,308	3,241,273	2,849,504	1,167,804	2,927,525	2,061,475	1,183,201	23,126,018
5	Total Fuel & Net Power Transactions		$62,029,951	$48,598,403	$51,653,449	$55,916,093	$100,939,205	$93,448,544	$104,700,071	$105,206,720	$85,274,732	$80,230,900	$57,486,292	$63,748,131	$909,232,491
6	Adjusted System Sales	MWH	2,932,890	2,758,207	2,617,737	2,701,765	2,843,207	3,415,481	3,643,969	3,725,986	3,804,127	3,248,121	2,902,221	2,867,457	37,461,168
7	System Cost per KWH Sold	c/kwh	2.1150	1.7620	1.9732	2.0697	3.5502	2.7360	2.8732	2.8238	2.2417	2.4701	1.9807	2.2232	2.4272
7a	Jurisdictional Loss Multiplier	x	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037
7b	Jurisdictional Cost per KWH Sold	c/kwh	2.1228	1.7685	1.9805	2.0773	3.5633	2.7462	2.8839	2.8340	2.2499	2.4792	1.9881	2.2314	2.4365
8	Prior Period True-Up *	c/kwh	0.0808	0.0859	0.0900	0.0872	0.0830	0.0690	0.0647	0.0634	0.0621	0.0728	0.0815	0.0823	0.0756
9	Total Jurisdictional Fuel Expense	c/kwh	2.2036	1.8544	2.0706	2.1645	3.6463	2.8152	2.9486	2.8974	2.3120	2.5520	2.0696	2.3137	2.5121
10	Revenue Tax Multiplier	x	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
11	Fuel Cost Factor Adjusted for Taxes	c/kwh	2.2052	1.8557	2.0720	2.1660	3.6489	2.8172	2.9507	2.8995	2.3136	2.5539	2.0711	2.3153	2.5139
12	GPIF	c/kwh	0.0076	0.0081	0.0085	0.0082	0.0078	0.0065	0.0061	0.0060	0.0058	0.0069	0.0077	0.0077	0.0071
13	Total Fuel Cost Factor (rounded .001)	c/kwh	2.213	1.864	2.081	2.174	3.657	2.824	2.957	2.905	2.319	2.561	2.079	2.323	2.521

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

			Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Subtotal
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL		10,699,817	8,940,815	7,681,011	11,123,894	23,591,868	21,623,748	83,661,153
2	LIGHT OIL		6,634,018	4,851,398	3,100,486	2,855,754	24,274,770	14,219,992	55,936,418
3	COAL		24,900,680	21,114,513	24,696,712	21,307,125	15,854,023	25,106,111	132,979,164
4	GAS		12,487,449	12,024,828	12,569,998	13,977,344	25,326,996	23,906,257	100,292,872
5	NUCLEAR		1,947,230	1,758,788	1,947,230	1,783,905	1,897,949	1,865,262	11,200,365
6	OTHER		0	0	0	0	0	0	0
7	TOTAL	$	56,669,194	48,690,342	49,995,436	51,048,022	90,945,607	86,721,370	384,069,972
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		263,327	218,543	192,126	295,424	663,295	606,678	2,239,393
9	LIGHT OIL		79,831	57,513	38,486	37,273	307,823	168,023	688,949
10	COAL		1,430,280	1,220,196	1,420,638	1,224,500	918,557	1,436,579	7,650,750
11	GAS		245,298	250,016	223,567	327,163	550,773	497,299	2,094,116
12	NUCLEAR		581,808	525,504	581,808	533,324	569,160	550,800	3,342,404
13	OTHER		0	0	0	0	0	0	0
14	TOTAL	MWH	2,600,544	2,271,772	2,456,625	2,417,684	3,009,608	3,259,379	16,015,612
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	422,047	353,937	309,365	472,528	1,035,547	949,369	3,542,794
16	LIGHT OIL	BBL	185,765	135,459	86,977	87,396	742,019	431,444	1,669,079
17	COAL	TON	542,054	461,200	536,860	466,518	350,473	547,506	2,906,611
18	GAS	MCF	2,429,642	2,335,171	2,447,972	3,163,307	5,706,004	5,338,305	21,420,400
19	NUCLEAR	MMBTU	5,900,697	5,329,662	5,900,697	5,405,772	5,751,362	5,652,310	33,940,499
20	OTHER	BBL	0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		2,743,307	2,300,591	2,010,870	3,071,435	6,731,058	6,170,901	23,028,161
22	LIGHT OIL		1,077,551	785,659	504,465	506,897	4,303,707	2,502,376	9,680,655
23	COAL		13,623,461	11,592,232	13,543,906	11,726,627	8,811,729	13,761,010	73,058,964
24	GAS		2,429,642	2,335,171	2,447,972	3,163,307	5,706,004	5,338,305	21,420,400
25	NUCLEAR		5,900,697	5,329,662	5,900,697	5,405,772	5,751,362	5,652,310	33,940,499
26	OTHER		0	0	0	0	0	0	0
27	TOTAL	MMBTU	25,774,657	22,343,314	24,407,910	23,874,038	31,303,860	33,424,901	161,128,680
	GENERATION MIX (% MWH)								
28	HEAVY OIL		10.13%	9.62%	7.82%	12.22%	22.04%	18.61%	13.98%
29	LIGHT OIL		3.07%	2.53%	1.57%	1.54%	10.23%	5.16%	4.30%
30	COAL		55.00%	53.71%	57.83%	50.65%	30.52%	44.08%	47.77%
31	GAS		9.43%	11.01%	9.10%	13.53%	18.30%	15.26%	13.08%
32	NUCLEAR		22.37%	23.13%	23.68%	22.06%	18.91%	16.90%	20.87%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	25.35	25.26	24.83	23.54	22.78	22.78	23.61
36	LIGHT OIL	$/BBL	35.71	35.81	35.65	32.68	32.71	32.96	33.51
37	COAL	$/TON	45.94	45.78	45.83	45.67	45.24	45.86	45.75
38	GAS	$/MCF	5.14	5.15	5.13	4.42	4.44	4.48	4.68
39	NUCLEAR	$/MMBTU	0.33	0.33	0.33	0.33	0.33	0.33	0.33
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL		3.90	3.89	3.82	3.62	3.51	3.50	3.63
42	LIGHT OIL		6.16	6.18	6.15	5.63	5.64	5.68	5.78
43	COAL		1.83	1.82	1.82	1.82	1.80	1.82	1.82
44	GAS		5.14	5.15	5.14	4.42	4.44	4.48	4.68
45	NUCLEAR		0.33	0.33	0.33	0.33	0.33	0.33	0.33
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	$/MMBTU	2.20	2.18	2.05	2.14	2.91	2.60	2.38
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		10,418	10,527	10,466	10,397	10,148	10,172	10,283
49	LIGHT OIL		13,498	13,661	13,108	13,600	13,981	14,893	14,051
50	COAL		9,525	9,500	9,534	9,577	9,593	9,579	9,549
51	GAS		9,905	9,340	10,950	9,669	10,360	10,735	10,229
52	NUCLEAR		10,142	10,142	10,142	10,136	10,105	10,262	10,155
53	OTHER		0	0	0	0	0	0	0
54	TOTAL	BTU/KWH	9,911	9,835	9,936	9,875	10,401	10,255	10,061
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		4.06	4.09	4.00	3.77	3.56	3.56	3.74
56	LIGHT OIL		8.31	8.44	8.06	7.66	7.89	8.46	8.12
57	COAL		1.74	1.73	1.74	1.74	1.73	1.75	1.74
58	GAS		5.09	4.81	5.62	4.27	4.60	4.81	4.79
59	NUCLEAR		0.33	0.33	0.33	0.33	0.33	0.34	0.34
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	2.18	2.14	2.04	2.11	3.02	2.66	2.40

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

			Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Total
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL		23,043,052	26,982,175	22,110,670	17,996,968	15,704,704	14,762,595	204,261,317
2	LIGHT OIL		27,132,678	26,924,670	21,102,363	11,954,149	2,810,165	4,475,823	150,336,268
3	COAL		25,140,995	26,587,201	22,278,418	26,871,833	19,748,904	21,290,963	274,897,477
4	GAS		27,369,674	26,430,968	23,418,207	18,031,122	10,587,548	13,122,016	219,252,406
5	NUCLEAR		1,930,631	1,930,631	1,681,517	0	1,423,360	2,005,643	20,172,146
6	OTHER		0	0	0	0	0	0	0
7	TOTAL	$	104,617,030	108,855,645	90,591,174	74,854,073	50,274,682	55,657,040	868,919,614
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		643,437	759,750	622,925	499,045	441,335	411,618	5,617,503
9	LIGHT OIL		329,154	325,081	259,124	143,494	34,228	57,941	1,837,971
10	COAL		1,434,319	1,526,971	1,260,682	1,552,927	1,125,488	1,214,809	15,765,946
11	GAS		592,641	574,900	528,240	395,672	187,337	322,505	4,695,411
12	NUCLEAR		569,160	569,160	495,720	0	412,896	581,808	5,971,148
13	OTHER		0	0	0	0	0	0	0
14	TOTAL	MWH	3,568,711	3,755,862	3,166,691	2,591,138	2,201,284	2,588,681	33,887,979
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	1,006,983	1,181,144	969,575	790,157	698,304	654,270	8,843,226
16	LIGHT OIL	BBL	825,461	819,467	640,507	352,116	82,897	132,035	4,521,561
17	COAL	TON	546,901	580,230	479,966	586,422	424,531	456,040	5,980,702
18	GAS	MCF	6,206,903	5,967,121	5,227,206	3,919,485	2,148,728	2,808,225	47,698,069
19	NUCLEAR	MMBTU	5,850,396	5,850,396	5,095,506	0	4,186,353	5,898,951	60,822,100
20	OTHER	BBL	0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		6,545,388	7,677,437	6,302,235	5,136,021	4,538,975	4,252,753	57,480,970
22	LIGHT OIL		4,787,674	4,752,907	3,714,941	2,042,272	480,802	765,802	26,225,054
23	COAL		13,744,987	14,583,789	12,059,759	14,739,382	10,666,335	11,456,980	150,310,196
24	GAS		6,206,903	5,967,121	5,227,206	3,919,485	2,148,728	2,808,225	47,698,069
25	NUCLEAR		5,850,396	5,850,396	5,095,506	0	4,186,353	5,898,951	60,822,100
26	OTHER		0	0	0	0	0	0	0
27	TOTAL	MMBTU	37,135,348	38,831,650	32,399,646	25,837,160	22,021,193	25,182,712	342,536,390
	GENERATION MIX (% MWH)								
28	HEAVY OIL		18.03%	20.23%	19.67%	19.26%	20.05%	15.90%	16.58%
29	LIGHT OIL		9.22%	8.66%	8.18%	5.54%	1.56%	2.24%	5.42%
30	COAL		40.19%	40.66%	39.81%	59.93%	51.13%	46.93%	46.52%
31	GAS		16.61%	15.31%	16.68%	15.27%	8.51%	12.46%	13.86%
32	NUCLEAR		15.95%	15.15%	15.65%	0.00%	18.76%	22.48%	17.62%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	22.88	22.84	22.80	22.78	22.49	22.56	23.10
36	LIGHT OIL	$/BBL	32.87	32.86	32.95	33.95	33.90	33.90	33.25
37	COAL	$/TON	45.97	45.82	46.42	45.82	46.52	46.69	45.96
38	GAS	$/MCF	4.41	4.43	4.48	4.60	4.93	4.67	4.60
39	NUCLEAR	$/MMBTU	0.33	0.33	0.33	0.00	0.34	0.34	0.33
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL		3.52	3.51	3.51	3.50	3.46	3.47	3.55
42	LIGHT OIL		5.67	5.67	5.68	5.85	5.85	5.85	5.73
43	COAL		1.83	1.82	1.85	1.82	1.85	1.86	1.83
44	GAS		4.41	4.43	4.48	4.60	4.93	4.67	4.60
45	NUCLEAR		0.33	0.33	0.33	0.00	0.34	0.34	0.33
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	$/MMBTU	2.82	2.80	2.80	2.90	2.28	2.21	2.54
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		10,173	10,105	10,117	10,292	10,285	10,332	10,232
49	LIGHT OIL		14,545	14,621	14,337	14,232	14,047	13,217	14,268
50	COAL		9,583	9,551	9,566	9,491	9,477	9,431	9,534
51	GAS		10,473	10,379	9,896	9,906	11,470	8,708	10,158
52	NUCLEAR		10,279	10,279	10,279	0	10,139	10,139	10,186
53	OTHER		0	0	0	0	0	0	0
54	TOTAL	BTU/KWH	10,406	10,339	10,231	9,971	10,004	9,728	10,108
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		3.58	3.55	3.55	3.61	3.56	3.59	3.64
56	LIGHT OIL		8.24	8.28	8.14	8.33	8.21	7.72	8.18
57	COAL		1.75	1.74	1.77	1.73	1.75	1.75	1.74
58	GAS		4.62	4.60	4.43	4.56	5.65	4.07	4.67
59	NUCLEAR		0.34	0.34	0.34	0.00	0.34	0.34	0.34
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	2.93	2.90	2.86	2.89	2.28	2.15	2.56

SCHEDULE E4

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Jan-01

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	782	581,808	100.0	99.5	100.0	10,142	NUCLEAR	5,900,697 MMBTU	1.00	5,900,697	1,947,230	0.33
2 ANCLOTE	1	522	71,675	19.8	96.6	43.8	10,300	HEAVY OIL	113,577 BBLS	6.50	738,253	2,857,605	3.99
3 ANCLOTE	1		5,395				17,810	GAS	96,085 MCF	1.00	96,085	422,774	7.84
4 ANCLOTE	2	522	86,622	24.0	95.6	40.4	10,339	HEAVY OIL	137,782 BBLS	6.50	895,585	3,466,602	4.00
5 ANCLOTE	2		6,520				16,720	GAS	109,014 MCF	1.00	109,014	479,663	7.36
6 BARTOW	1	123	26,444	28.9	94.9	52.2	10,558	HEAVY OIL	42,953 BBLS	6.50	279,196	1,080,702	4.09
7 BARTOW	2	121	13,776	15.3	98.0	57.5	10,360	HEAVY OIL	21,957 BBLS	6.50	142,719	552,434	4.01
8 BARTOW	3	208	50,257	32.5	95.8	53.2	10,453	HEAVY OIL	80,821 BBLS	6.50	525,336	2,033,456	4.05
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	208,478	73.2	88.4	73.2	9,929	COAL	82,142 TONS	25.20	2,069,978	3,370,286	1.62
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	503	250,810	67.0	81.7	67.0	9,745	COAL	96,990 TONS	25.20	2,444,143	3,979,492	1.59
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	739	500,430	91.0	95.4	91.0	9,365	COAL	186,714 TONS	25.10	4,686,527	9,029,500	1.80
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER	5	732	470,562	86.4	96.6	86.4	9,399	COAL	176,208 TONS	25.10	4,422,812	8,521,402	1.81
17 CRYSTAL RIVER	5		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
18 SUWANNEE	1	33	2,560	10.4	99.8	56.8	11,954	HEAVY OIL	4,708 BBLS	6.50	30,602	133,755	5.22
19 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2	32	1,814	7.6	99.9	69.1	12,761	HEAVY OIL	3,561 BBLS	6.50	23,148	101,177	5.58
21 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3	81	10,179	16.9	96.6	56.9	10,656	HEAVY OIL	16,687 BBLS	6.50	108,467	474,086	4.66
23 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2	64	1,017	2.1	100.0	72.2	17,120	LIGHT OIL	3,002 BBLS	5.80	17,411	107,468	10.57
25 BARTOW	1-4	219	5,190	4.7	100.0	56.9	14,765	LIGHT OIL	13,212 BBLS	5.80	76,630	472,202	9.10
26 BARTOW	1-4		2,534				15,985	GAS	40,506 MCF	1.00	40,506	178,226	7.03
27 BAYBORO	1-4	232	5,282	3.1	100.0	74.6	14,563	LIGHT OIL	13,262 BBLS	5.80	76,922	473,997	8.97
28 DEBARY	1-10	762	22,312	6.5	100.0	50.9	13,879	LIGHT OIL	53,391 BBLS	5.80	309,668	1,939,184	8.69
29 DEBARY	1-10		14,321				14,575	GAS	208,729 MCF	1.00	208,729	918,406	6.41
30 HIGGINS	1-4	134	1,554	2.6	100.0	65.4	17,209	LIGHT OIL	4,611 BBLS	5.80	26,743	161,840	10.41
31 HIGGINS	1-4		1,030				17,791	GAS	18,325 MCF	1.00	18,325	80,629	7.83
32 HINES	1	529	139,101	35.3	93.8	51.1	7,402	GAS	1,029,626 MCF	1.00	1,029,626	4,530,353	3.26
33 INT CITY	1-10,12-14	1,024	20,879	8.5	100.0	43.9	14,427	LIGHT OIL	51,935 BBLS	5.80	301,221	1,829,141	8.76
34 INT CITY	1-10,12-14		43,718				13,995	GAS	611,833 MCF	1.00	611,833	2,692,067	6.16
35 INT CITY	11	170	11,228	8.9	100.0	77.7	11,154	LIGHT OIL	21,593 BBLS	5.80	125,237	760,492	6.77
36 RIO PINAR	1	16	105	0.9	100.0	65.6	19,373	LIGHT OIL	351 BBLS	5.80	2,034	12,594	11.99
37 SUWANNEE	1-3	201	3,106	3.5	100.0	68.5	13,728	LIGHT OIL	7,352 BBLS	5.80	42,639	264,436	8.51
38 SUWANNEE	1-3		2,175				13,614	GAS	29,610 MCF	1.00	29,610	130,286	5.99
39 TURNER	1-4	194	1,356	0.9	100.0	45.6	16,368	LIGHT OIL	3,827 BBLS	5.80	22,195	138,336	10.20
40 UNIV OF FLA.	1	41	30,504	100.0	96.9	100.0	9,373	GAS	285,914 MCF	1.00	285,914	1,026,928	3.37
41 OTHER - START UP		-	7,802	-		-	9,850	LIGHT OIL	13,250 BBLS	5.80	76,850	474,348	6.08
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP.	- -	-	-	2,028,118	-
43 TOTAL		8,367	2,600,544				9,911				25,774,657	56,669,194	2.18

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Feb-01

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	782	525,504	100.0	99.5	100.0	10,142 NUCLEAR	5,329,662 MMBTU	1.00	5,329,662	1,758,788	0.33
2	ANCLOTE	1	522	44,031	13.8	75.5	34.2	10,546 HEAVY OIL	71,439 BBLS	6.50	464,351	1,790,966	4.07
3	ANCLOTE	1		4,355				15,199 GAS	66,192 MCF	1.00	66,192	291,243	6.69
4	ANCLOTE	2	522	83,857	26.3	94.8	37.3	10,426 HEAVY OIL	134,507 BBLS	6.50	874,293	3,372,081	4.02
5	ANCLOTE	2		8,228				16,732 GAS	137,671 MCF	1.00	137,671	605,752	7.36
6	BARTOW	1	123	13,450	16.3	96.9	49.9	10,627 HEAVY OIL	21,990 BBLS	6.50	142,933	551,282	4.10
7	BARTOW	2	121	14,170	17.4	97.3	48.0	10,528 HEAVY OIL	22,951 BBLS	6.50	149,182	575,383	4.06
8	BARTOW	3	208	51,012	36.5	94.8	47.7	10,480 HEAVY OIL	82,247 BBLS	6.50	534,606	2,061,933	4.04
9	BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10	CRYSTAL RIVER	1	383	190,494	74.0	89.2	80.0	9,876 COAL	74,656 TONS	25.20	1,881,319	3,062,369	1.61
11	CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
12	CRYSTAL RIVER	2	503	223,809	66.2	81.7	66.2	9,743 COAL	86,531 TONS	25.20	2,180,571	3,549,485	1.59
13	CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
14	CRYSTAL RIVER	4	739	469,471	94.5	95.4	94.5	9,337 COAL	174,639 TONS	25.10	4,383,451	8,442,072	1.80
15	CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
16	CRYSTAL RIVER	5	732	336,422	68.4	97.5	91.4	9,354 COAL	125,374 TONS	25.10	3,146,891	6,060,587	1.80
17	CRYSTAL RIVER	5		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
18	SUWANNEE	1	33	2,376	10.7	99.7	53.3	12,009 HEAVY OIL	4,390 BBLS	6.50	28,533	124,318	5.23
19	SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
20	SUWANNEE	2	32	1,665	7.7	99.9	61.2	13,062 HEAVY OIL	3,348 BBLS	6.50	21,748	94,755	5.69
21	SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
22	SUWANNEE	3	81	7,982	14.7	97.1	58.0	10,642 HEAVY OIL	13,068 BBLS	6.50	84,944	370,096	4.64
23	SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
24	AVON PARK	1-2	64	248	0.6	100.0	77.5	15,563 LIGHT OIL	665 BBLS	5.80	3,860	23,883	9.63
25	BARTOW	1-4	219	3,018	3.2	100.0	48.5	16,154 LIGHT OIL	8,406 BBLS	5.80	48,753	301,174	9.98
26	BARTOW	1-4		1,652				15,839 GAS	26,166 MCF	1.00	26,166	115,131	6.97
27	BAYBORO	1-4	232	1,760	1.1	100.0	60.7	16,260 LIGHT OIL	4,934 BBLS	5.80	28,618	176,788	10.04
28	DEBARY	1-10	762	16,685	5.5	100.0	46.7	14,453 LIGHT OIL	41,577 BBLS	5.80	241,148	1,513,829	9.07
29	DEBARY	1-10		11,360				14,223 GAS	161,573 MCF	1.00	161,573	710,922	6.26
30	HIGGINS	1-4	134	1,083	1.7	100.0	64.2	17,147 LIGHT OIL	3,202 BBLS	5.80	18,570	112,670	10.40
31	HIGGINS	1-4		444				16,753 GAS	7,438 MCF	1.00	7,438	32,729	7.37
32	HINES	1	529	159,936	45.0	88.9	52.9	7,285 GAS	1,165,134 MCF	1.00	1,165,134	5,126,589	3.21
33	INT CITY	1-10,12-14	1,024	12,561	6.8	100.0	43.8	15,152 LIGHT OIL	32,815 BBLS	5.80	190,324	1,158,681	9.22
34	INT CITY	1-10,12-14		34,442				14,104 GAS	485,770 MCF	1.00	485,770	2,137,388	6.21
35	INT CITY	11	170	10,827	9.5	100.0	74.1	11,217 LIGHT OIL	20,939 BBLS	5.80	121,446	739,358	6.83
36	RIO PINAR	1	16	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
37	SUWANNEE	1-3	201	3,619	4.2	100.0	65.0	14,079 LIGHT OIL	8,785 BBLS	5.80	50,952	316,780	8.75
38	SUWANNEE	1-3		2,046				13,183 GAS	26,972 MCF	1.00	26,972	118,679	5.80
39	TURNER	1-4	194	897	0.7	100.0	53.4	16,567 LIGHT OIL	2,562 BBLS	5.80	14,861	92,853	10.35
40	UNIV OF FLA.	1	41	27,553	100.0	98.9	100.0	9,373 GAS	258,254 MCF	1.00	258,254	910,889	3.31
41	OTHER - START UP		-	6,815	-	-	-	9,850 LIGHT OIL	11,574 BBLS	5.80	67,128	415,382	6.10
42	OTHER - GAS TRANSP.		-	0	-	-	-	- GAS TRANSP.	-	-	-	1,975,507	-
43	TOTAL		8,367	2,271,772			9,835				22,343,314	48,690,342	2.14

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Mar-01

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	782	581,808	100.0	99.5	100.0	10,142 NUCLEAR	5,900,697 MMBTU	1.00	5,900,697	1,947,230	0.33
2	ANCLOTE	1	522	0	0.0	0.0	0.0	0 HEAVY OIL	0 BBLS	6.50	0	0	0.00
3	ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4	ANCLOTE	2	522	86,695	25.0	95.3	39.9	10,385 HEAVY OIL	138,512 BBLS	6.50	900,328	3,397,698	3.92
5	ANCLOTE	2		10,333				13,900 GAS	143,629 MCF	1.00	143,629	631,966	6.12
6	BARTOW	1	123	10,494	11.5	27.0	52.0	10,558 HEAVY OIL	17,045 BBLS	6.50	110,796	418,126	3.98
7	BARTOW	2	121	26,451	29.4	96.0	54.9	10,396 HEAVY OIL	42,305 BBLS	6.50	274,985	1,037,750	3.92
8	BARTOW	3	208	52,135	33.7	95.8	55.1	10,361 HEAVY OIL	83,103 BBLS	6.50	540,171	2,038,521	3.91
9	BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10	CRYSTAL RIVER	1	383	221,136	77.6	88.4	77.6	9,898 COAL	86,857 TONS	25.20	2,188,804	3,562,887	1.61
11	CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
12	CRYSTAL RIVER	2	503	254,372	68.0	81.7	68.0	9,738 COAL	98,297 TONS	25.20	2,477,075	4,032,127	1.59
13	CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
14	CRYSTAL RIVER	4	739	471,183	85.7	95.4	85.7	9,412 COAL	176,684 TONS	25.10	4,434,774	8,542,683	1.81
15	CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
16	CRYSTAL RIVER	5	732	473,947	87.0	96.7	89.3	9,375 COAL	177,022 TONS	25.10	4,443,253	8,559,015	1.81
17	CRYSTAL RIVER	5		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
18	SUWANNEE	1	33	3,109	12.7	99.6	47.3	12,130 HEAVY OIL	5,802 BBLS	6.50	37,712	161,176	5.18
19	SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
20	SUWANNEE	2	32	2,059	8.6	99.9	53.6	13,438 HEAVY OIL	4,257 BBLS	6.50	27,669	118,252	5.74
21	SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
22	SUWANNEE	3	81	11,183	18.6	96.2	56.4	10,660 HEAVY OIL	18,340 BBLS	6.50	119,211	509,489	4.56
23	SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
24	AVON PARK	1-2	64	415	0.9	100.0	58.9	17,130 LIGHT OIL	1,226 BBLS	5.80	7,109	43,843	10.56
25	BARTOW	1-4	219	1,344	2.7	100.0	51.4	15,915 LIGHT OIL	3,688 BBLS	5.80	21,390	131,695	9.80
26	BARTOW	1-4		3,018				15,951 GAS	48,140 MCF	1.00	48,140	211,817	7.02
27	BAYBORO	1-4	232	1,592	0.9	100.0	53.8	14,782 LIGHT OIL	4,057 BBLS	5.80	23,533	144,890	9.10
28	DEBARY	1-10	762	8,970	5.0	100.0	47.1	14,344 LIGHT OIL	22,184 BBLS	5.80	128,666	805,048	8.97
29	DEBARY	1-10		19,262				14,258 GAS	274,638 MCF	1.00	274,638	1,208,405	6.27
30	HIGGINS	1-4	134	252	0.7	100.0	62.0	17,517 LIGHT OIL	761 BBLS	5.80	4,414	26,691	10.59
31	HIGGINS	1-4		475				17,330 GAS	8,232 MCF	1.00	8,232	36,220	7.63
32	HINES	1	528	88,150	22.4	54.4	53.2	7,397 GAS	652,046 MCF	1.00	652,046	2,869,000	3.25
33	INT CITY	1-10,12-14	1,024	8,506	10.4	100.0	44.0	14,801 LIGHT OIL	21,706 BBLS	5.80	125,897	763,849	8.98
34	INT CITY	1-10,12-14		70,743				14,421 GAS	1,020,185 MCF	1.00	1,020,185	4,488,813	6.35
35	INT CITY	11	170	8,510	6.7	100.0	70.5	11,468 LIGHT OIL	16,826 BBLS	5.80	97,593	592,118	6.96
36	RIO PINAR	1	16	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
37	SUWANNEE	1-3	201	611	1.1	100.0	58.8	13,871 LIGHT OIL	1,461 BBLS	5.80	8,475	52,517	8.60
38	SUWANNEE	1-3		1,082				14,038 GAS	15,189 MCF	1.00	15,189	66,832	6.18
39	TURNER	1-4	194	916	0.6	100.0	64.4	16,150 LIGHT OIL	2,551 BBLS	5.80	14,793	92,127	10.06
40	UNIV OF FLA.	1	41	30,504	100.0	96.9	100.0	9,373 GAS	285,914 MCF	1.00	285,914	1,049,554	3.44
41	OTHER - START UP		-	7,370	-	-	-	9,850 LIGHT OIL	12,516 BBLS	5.80	72,595	447,708	6.07
42	OTHER - GAS TRANSP.		-	0	-	-	-	- GAS TRANSP.	-	-	-	2,007,390	-
43	TOTAL		8,367	2,456,625				9,936			24,407,910	49,995,436	2.04

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Apr-01

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	782	533,324	94.7	99.5	100.0	10,136 NUCLEAR	5,405,772 MMBTU	1.00	5,405,772	1,783,905	0.33
2	ANCLOTE	1	522	60,810	17.4	30.9	54.0	10,072 HEAVY OIL	94,227 BBLS	6.50	612,478	2,197,384	3.61
3	ANCLOTE	1		4,577				11,179 GAS	51,166 MCF	1.00	51,166	196,990	4.30
4	ANCLOTE	2	522	102,152	29.3	94.8	41.9	10,350 HEAVY OIL	162,857 BBLS	6.50	1,057,273	3,793,171	3.71
5	ANCLOTE	2		7,925				15,597 GAS	123,606 MCF	1.00	123,606	475,884	6.00
6	BARTOW	1	123	24,231	27.4	75.8	59.7	10,411 HEAVY OIL	38,811 BBLS	6.50	252,269	905,063	3.74
7	BARTOW	2	121	26,290	30.2	95.3	48.7	10,571 HEAVY OIL	42,756 BBLS	6.50	277,912	997,061	3.79
8	BARTOW	3	208	63,696	42.5	94.7	55.0	10,400 HEAVY OIL	101,914 BBLS	6.50	662,438	2,376,625	3.73
9	BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10	CRYSTAL RIVER	1	383	212,351	77.0	88.4	77.0	9,975 COAL	84,056 TONS	25.20	2,118,201	3,447,120	1.62
11	CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
12	CRYSTAL RIVER	2	503	222,706	61.5	84.0	70.3	9,744 COAL	86,113 TONS	25.20	2,170,047	3,531,494	1.59
13	CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
14	CRYSTAL RIVER	4	739	485,687	91.3	95.4	91.3	9,410 COAL	182,084 TONS	25.10	4,570,315	8,803,773	1.81
15	CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
16	CRYSTAL RIVER	5	732	303,756	57.6	64.4	86.5	9,442 COAL	114,266 TONS	25.10	2,868,064	5,524,737	1.82
17	CRYSTAL RIVER	5		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
18	SUWANNEE	1	33	3,009	12.7	99.6	48.2	12,204 HEAVY OIL	5,650 BBLS	6.50	36,722	150,108	4.99
19	SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
20	SUWANNEE	2	32	1,887	8.2	99.9	53.1	13,586 HEAVY OIL	3,944 BBLS	6.50	25,637	104,795	5.55
21	SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
22	SUWANNEE	3	81	13,349	22.9	95.0	53.2	10,990 HEAVY OIL	22,570 BBLS	6.50	146,706	599,687	4.49
23	SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
24	AVON PARK	1-2	64	450	1.0	100.0	46.9	19,286 LIGHT OIL	1,496 BBLS	5.80	8,679	49,214	10.94
25	BARTOW	1-4	219	2,145	2.1	100.0	36.6	18,475 LIGHT OIL	6,833 BBLS	5.80	39,629	224,313	10.46
26	BARTOW	1-4		1,142				18,541 GAS	21,174 MCF	1.00	21,174	81,519	7.14
27	BAYBORO	1-4	232	1,036	0.6	100.0	48.3	15,312 LIGHT OIL	2,735 BBLS	5.80	15,863	89,791	8.67
28	DEBARY	1-10	762	6,973	4.6	100.0	45.5	14,544 LIGHT OIL	17,485 BBLS	5.80	101,415	584,167	8.38
29	DEBARY	1-10		18,222				14,438 GAS	263,089 MCF	1.00	263,089	1,012,894	5.56
30	HIGGINS	1-4	134	1,160	1.3	100.0	59.7	17,513 LIGHT OIL	3,503 BBLS	5.80	20,315	112,749	9.72
31	HIGGINS	1-4		80				17,334 GAS	1,387 MCF	1.00	1,387	5,339	6.67
32	HINES	1	529	190,537	50.0	91.6	52.7	7,325 GAS	1,395,684 MCF	1.00	1,395,684	5,373,382	2.82
33	INT CITY	1-10,12-14	1,024	9,163	10.3	100.0	43.9	15,797 LIGHT OIL	24,957 BBLS	5.80	144,748	806,346	8.80
34	INT CITY	1-10,12-14		66,807				13,713 GAS	916,124 MCF	1.00	916,124	3,527,079	5.28
35	INT CITY	11	170	8,991	7.3	100.0	69.6	11,497 LIGHT OIL	17,822 BBLS	5.80	103,370	575,840	6.40
36	RIO PINAR	1	16	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
37	SUWANNEE	1-3	201	102	5.8	100.0	66.1	14,084 LIGHT OIL	248 BBLS	5.80	1,437	8,188	8.03
38	SUWANNEE	1-3		8,353				13,694 GAS	114,386 MCF	1.00	114,386	440,386	5.27
39	TURNER	1-4	194	0	0.0	100.0	0.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
40	UNIV OF FLA.	1	41	29,520	100.0	96.9	100.0	9,373 GAS	276,691 MCF	1.00	276,691	891,781	3.02
41	OTHER - START UP		-	7,253	-	-	-	9,850 LIGHT OIL	12,318 BBLS	5.80	71,442	405,126	5.59
42	OTHER - GAS TRANSP.		-	0	-	-	-	- GAS TRANSP.	-	-	-	1,972,091	-
43	TOTAL		6,367	2,417,684			9,875				23,874,038	51,048,022	2.11

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: May-01

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	765	569,160	100.0	99.5	100.0	10,105	NUCLEAR	5,751,362 MMBTU	1.00	5,751,362	1,897,949	0.33
2 ANCLOTE	1	498	207,188	58.1	92.4	58.1	10,028	HEAVY OIL	319,643 BBLS	6.50	2,077,681	7,191,974	3.47
3 ANCLOTE	1		7,901				10,054	GAS	79,437 MCF	1.00	79,437	305,831	3.87
4 ANCLOTE	2	495	208,886	58.8	92.6	58.8	9,911	HEAVY OIL	318,503 BBLS	6.50	2,070,269	7,166,316	3.43
5 ANCLOTE	2		7,809				9,946	GAS	77,668 MCF	1.00	77,668	299,023	3.83
6 BARTOW	1	121	48,417	53.8	92.8	69.5	10,223	HEAVY OIL	76,149 BBLS	6.50	494,967	1,713,347	3.54
7 BARTOW	2	119	51,203	57.8	92.5	57.8	10,425	HEAVY OIL	82,122 BBLS	6.50	533,791	1,847,739	3.61
8 BARTOW	3	204	96,744	63.7	93.2	64.3	10,029	HEAVY OIL	149,269 BBLS	6.50	970,246	3,358,542	3.47
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	189,331	67.1	91.0	86.7	9,832	COAL	73,869 TONS	25.20	1,861,502	3,028,635	1.60
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	498	194,790	52.6	87.8	78.5	9,653	COAL	74,815 TONS	25.20	1,880,308	3,059,231	1.57
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	729	448,231	82.6	95.4	82.6	9,491	COAL	169,488 TONS	25.10	4,254,160	8,194,767	1.83
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER	5	717	86,205	16.2	18.7	88.4	9,463	COAL	32,500 TONS	25.10	815,758	1,571,390	1.82
17 CRYSTAL RIVER	5		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
18 SUWANNEE	1	32	11,280	47.4	98.9	59.5	12,003	HEAVY OIL	20,830 BBLS	6.50	135,394	536,368	4.76
19 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2	31	9,500	41.2	99.6	66.3	13,005	HEAVY OIL	19,007 BBLS	6.50	123,548	489,438	5.15
21 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3	80	30,077	50.5	91.2	66.1	10,811	HEAVY OIL	50,025 BBLS	6.50	325,162	1,288,144	4.28
23 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2	52	1,851	4.8	100.0	73.4	17,250	LIGHT OIL	5,505 BBLS	5.80	31,930	180,623	9.76
25 BARTOW	1-4	187	22,360	21.2	100.0	56.4	16,253	LIGHT OIL	62,658 BBLS	5.80	363,417	2,052,053	9.18
26 BARTOW	1-4		7,125				16,483	GAS	117,441 MCF	1.00	117,441	452,149	6.35
27 BAYBORO	1-4	184	30,095	22.0	100.0	73.7	14,190	LIGHT OIL	73,629 BBLS	5.80	427,048	2,411,349	8.01
28 DEBARY	1-10	663	79,352	28.9	100.0	66.6	14,259	LIGHT OIL	195,083 BBLS	5.80	1,131,480	6,502,109	8.19
29 DEBARY	1-10		53,166				14,139	GAS	751,714 MCF	1.00	751,714	2,894,099	5.44
30 HIGGINS	1-4	122	10,927	13.8	100.0	72.9	17,242	LIGHT OIL	32,483 BBLS	5.80	188,403	1,043,040	9.55
31 HIGGINS	1-4		1,634				17,221	GAS	28,139 MCF	1.00	28,139	108,336	6.63
32 HINES	1	482	265,449	74.0	91.2	74.5	7,157	GAS	1,899,818 MCF	1.00	1,899,818	7,314,301	2.76
33 INT CITY	1-10,12-14	886	71,198	36.2	100.0	44.9	14,230	LIGHT OIL	174,681 BBLS	5.80	1,013,148	5,629,956	7.91
34 INT CITY	1-10,12-14		167,630				13,786	GAS	2,310,947 MCF	1.00	2,310,947	8,897,147	5.31
35 INT CITY	11	143	52,607	49.4	100.0	84.0	11,475	LIGHT OIL	104,080 BBLS	5.80	603,665	3,354,506	6.38
36 RIO PINAR	1	13	672	6.9	100.0	80.8	18,181	LIGHT OIL	2,106 BBLS	5.80	12,218	69,346	10.32
37 SUWANNEE	1-3	164	15,682	24.3	100.0	76.0	13,759	LIGHT OIL	37,201 BBLS	5.80	215,769	1,226,905	7.82
38 SUWANNEE	1-3		14,019				13,640	GAS	191,219 MCF	1.00	191,219	736,194	5.25
39 TURNER	1-4	154	14,050	12.3	100.0	64.4	16,206	LIGHT OIL	39,258 BBLS	5.80	227,694	1,301,783	9.27
40 UNIV OF FLA.	1	35	26,040	100.0	98.9	100.0	9,586	GAS	249,619 MCF	1.00	249,619	791,724	3.04
41 OTHER - START UP		-	9,029	-	-	-	9,850	LIGHT OIL	15,334 BBLS	5.80	88,936	503,100	5.57
42 OTHER - GAS TRANSP.		-	0	-	-	-		- GAS TRANSP.	-	-	-	3,528,192	-
43 TOTAL		7,753	3,009,608				10,401				31,303,860	90,945,607	3.02

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Jun-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3 765	550,600	100.0	99.5	100.0	10,262	NUCLEAR	5,652,310 MMBTU	1.00	5,652,310	1,865,262	0.34
2 ANCLOTE	1 498	147,744	42.5	94.4	57.1	10,092	HEAVY OIL	229,390 BBLS	6.50	1,491,032	5,158,972	3.49
3 ANCLOTE	1	4,569				12,309	GAS	56,240 MCF	1.00	56,240	216,523	4.74
4 ANCLOTE	2 495	205,050	59.3	92.6	59.3	9,888	HEAVY OIL	311,928 BBLS	6.50	2,027,534	7,015,269	3.42
5 ANCLOTE	2	6,342				9,888	GAS	62,710 MCF	1.00	62,710	241,432	3.81
6 BARTOW	1 121	59,489	68.3	90.7	68.3	10,328	HEAVY OIL	94,523 BBLS	6.50	614,402	2,125,832	3.57
7 BARTOW	2 119	44,263	51.7	94.0	65.1	10,428	HEAVY OIL	71,011 BBLS	6.50	461,575	1,597,048	3.61
8 BARTOW	3 204	102,810	70.0	93.2	70.0	10,033	HEAVY OIL	158,691 BBLS	6.50	1,031,493	3,568,965	3.47
9 BARTOW	3	0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1 379	232,747	85.3	88.4	85.3	9,860	COAL	91,067 TONS	25.20	2,294,885	3,734,653	1.60
11 CRYSTAL RIVER	1	0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2 498	244,462	68.2	82.1	69.7	9,794	COAL	95,010 TONS	25.20	2,394,261	3,896,374	1.59
13 CRYSTAL RIVER	2	0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4 729	466,468	88.9	95.4	88.9	9,491	COAL	176,384 TONS	25.10	4,427,248	8,528,184	1.83
15 CRYSTAL RIVER	*4*	*0*				*0*	*LIGHT OIL*	*0 BBLS*	5.80	0	0	0.00
16 CRYSTAL RIVER	5 717	492,902	95.5	96.6	95.5	9,423	COAL	185,044 TONS	25.10	4,644,616	8,946,899	1.82
17 CRYSTAL RIVER	5	0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
18 SUWANNEE	1 32	9,687	42.0	98.9	52.6	12,195	HEAVY OIL	18,174 BBLS	6.50	118,133	467,807	4.83
19 SUWANNEE	1	0				0	GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2 31	8,319	37.3	99.7	62.3	13,244	HEAVY OIL	16,950 BBLS	6.50	110,177	436,300	5.24
21 SUWANNEE	2	0				0	GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3 80	29,316	50.9	90.2	60.3	10,798	HEAVY OIL	48,701 BBLS	6.50	316,554	1,253,555	4.28
23 SUWANNEE	3	0				0	GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2 52	681	1.8	100.0	873.1	18,630	LIGHT OIL	2,187 BBLS	5.80	12,687	72,075	10.58
25 BARTOW	1-4 187	14,178	19.0	100.0	49.7	17,550	LIGHT OIL	42,901 BBLS	5.80	248,824	1,411,003	9.95
26 BARTOW	1-4	11,459				16,653	GAS	190,827 MCF	1.00	190,827	734,683	6.41
27 BAYBORO	1-4 184	20,921	15.8	100.0	66.6	14,695	LIGHT OIL	53,006 BBLS	5.80	307,434	1,743,363	8.33
28 DEBARY	1-10 663	59,325	23.7	100.0	56.8	14,241	LIGHT OIL	145,663 BBLS	5.80	844,847	4,875,352	8.22
29 DEBARY	1-10	53,710				13,792	GAS	740,768 MCF	1.00	740,768	2,851,958	5.31
30 HIGGINS	1-4 122	8,677	10.6	100.0	68.3	17,276	LIGHT OIL	25,845 BBLS	5.80	149,904	833,517	9.61
31 HIGGINS	1-4	599				17,243	GAS	10,329 MCF	1.00	10,329	39,765	6.64
32 HINES	1 482	218,479	63.0	91.1	63.0	7,193	GAS	1,571,519 MCF	1.00	1,571,519	6,050,350	2.77
33 INT CITY	1-10,12-14 886	39,713	32.4	100.0	58.3	15,127	LIGHT OIL	103,576 BBLS	5.80	600,739	3,352,743	8.44
34 INT CITY	1-10,12-14	166,993				13,845	GAS	2,312,018 MCF	1.00	2,312,018	8,901,270	5.33
35 INT CITY	11 0	0	0.0	0.0	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
36 RIO PINAR	1 13	37	0.4	100.0	71.2	19,206	LIGHT OIL	123 BBLS	5.80	711	4,051	10.95
37 SUWANNEE	1-3 164	5,549	15.1	100.0	69.4	14,329	LIGHT OIL	13,709 BBLS	5.80	79,512	454,039	8.18
38 SUWANNEE	1-3	12,293				14,220	GAS	174,806 MCF	1.00	174,806	673,005	5.47
39 TURNER	1-4 154	9,164	8.3	100.0	62.2	17,613	LIGHT OIL	27,829 BBLS	5.80	161,406	926,690	10.11
40 UNIV OF FLA.	1 35	22,855	90.7	97.2	100.0	9,586	GAS	219,088 MCF	1.00	219,088	669,365	2.93
41 OTHER - START UP	-	9,778	-	-	-	9,850	LIGHT OIL	16,606 BBLS	5.80	96,313	547,159	5.60
42 OTHER - GAS TRANSP.	-	*0*	-	-	-		*- GAS TRANSP.*	-	-	-	3,527,906	-
43 TOTAL	7,610	3,259,379				10,255				33,424,901	86,721,370	2.66

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Jul-01

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	765	569,160	100.0	99.5	100.0	10,279	NUCLEAR	5,850,396	MMBTU	1.00	5,850,396	1,930,631	0.34
2 ANCLOTE	1	498	174,436	48.5	94.1	62.7	10,015	HEAVY OIL	268,766	BBLS	6.50	1,746,977	6,057,977	3.47
3 ANCLOTE	1		5,395				10,954	GAS	59,097	MCF	1.00	59,097	227,523	4.22
4 ANCLOTE	2	495	182,350	51.0	93.6	59.4	9,847	HEAVY OIL	276,246	BBLS	6.50	1,795,600	6,226,590	3.41
5 ANCLOTE	2		5,640				10,769	GAS	60,737	MCF	1.00	60,737	233,838	4.15
6 BARTOW	1	121	59,346	65.9	90.7	65.9	10,356	HEAVY OIL	94,552	BBLS	6.50	614,587	2,131,199	3.59
7 BARTOW	2	119	60,862	68.7	92.5	68.7	10,392	HEAVY OIL	97,304	BBLS	6.50	632,478	2,193,239	3.60
8 BARTOW	3	204	106,241	70.0	93.2	70.0	10,019	HEAVY OIL	163,758	BBLS	6.50	1,064,429	3,691,111	3.47
9 BARTOW	3		0				0	GAS	0	MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	219,802	78.0	88.4	78.0	9,968	COAL	86,944	TONS	25.20	2,190,986	3,564,700	1.62
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0	BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	498	235,892	63.7	85.5	80.0	9,685	COAL	90,659	TONS	25.20	2,284,614	3,717,031	1.58
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0	BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	729	478,484	88.2	95.4	88.2	9,502	COAL	181,138	TONS	25.10	4,546,555	8,759,817	1.83
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0	BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER	5	717	500,141	93.8	96.6	93.8	9,443	COAL	188,161	TONS	25.10	4,722,831	9,099,447	1.82
17 CRYSTAL RIVER	5		0				0	LIGHT OIL	0	BBLS	5.80	0	0	0.00
18 SUWANNEE	1	32	14,223	59.7	98.7	63.2	11,999	HEAVY OIL	26,256	BBLS	6.50	170,662	677,133	4.76
19 SUWANNEE	1		0				0	GAS	0	MCF	1.00	0	0	0.00
20 SUWANNEE	2	31	13,498	58.5	99.5	70.6	12,897	HEAVY OIL	26,782	BBLS	6.50	174,084	690,711	5.12
21 SUWANNEE	2		0				0	GAS	0	MCF	1.00	0	0	0.00
22 SUWANNEE	3	80	32,481	54.6	91.1	71.1	10,670	HEAVY OIL	53,319	BBLS	6.50	346,572	1,375,092	4.23
23 SUWANNEE	3		0				0	GAS	0	MCF	1.00	0	0	0.00
24 AVON PARK	1-2	52	2,483	6.4	100.0	77.6	16,819	LIGHT OIL	7,200	BBLS	5.80	41,762	236,817	9.54
25 BARTOW	1-4	187	30,987	27.8	100.0	58.6	15,842	LIGHT OIL	84,637	BBLS	5.80	490,896	2,778,641	8.97
26 BARTOW	1-4		7,625				15,986	GAS	121,893	MCF	1.00	121,893	469,269	6.15
27 BAYBORO	1-4	184	43,232	31.6	100.0	94.0	14,216	LIGHT OIL	105,963	BBLS	5.80	614,586	3,478,769	8.05
28 DEBARY	1-10	663	96,529	33.2	100.0	49.4	14,052	LIGHT OIL	233,866	BBLS	5.80	1,356,426	7,813,479	8.09
29 DEBARY	1-10		67,274				12,985	GAS	873,553	MCF	1.00	873,553	3,363,179	5.00
30 HIGGINS	1-4	122	13,002	16.2	100.0	70.2	17,095	LIGHT OIL	38,322	BBLS	5.80	222,269	1,233,594	9.49
31 HIGGINS	1-4		1,742				17,005	GAS	29,623	MCF	1.00	29,623	114,047	6.55
32 HINES	1	482	261,408	72.9	91.1	72.9	7,084	GAS	1,851,814	MCF	1.00	1,851,814	7,129,485	2.73
33 INT CITY	1-10,12-14	886	90,508	44.3	100.0	55.0	14,565	LIGHT OIL	227,284	BBLS	5.80	1,318,249	7,343,556	8.11
34 INT CITY	1-10,12-14		201,673				13,588	GAS	2,740,333	MCF	1.00	2,740,333	10,550,281	5.23
35 INT CITY	11	143	0	0.0	0.0	0.0	0	LIGHT OIL	0	BBLS	5.80	0	0	0.00
36 RIO PINAR	1	13	503	5.2	100.0	82.3	18,022	LIGHT OIL	1,563	BBLS	5.80	9,065	51,577	10.25
37 SUWANNEE	1-3	164	15,447	26.1	100.0	78.5	13,320	LIGHT OIL	35,475	BBLS	5.80	205,754	1,172,798	7.59
38 SUWANNEE	1-3		16,439				13,744	GAS	225,938	MCF	1.00	225,938	869,860	5.29
39 TURNER	1-4	154	25,757	22.5	100.0	69.4	18,431	LIGHT OIL	72,968	BBLS	5.80	423,213	2,425,450	9.42
40 UNIV OF FLA.	1	35	25,445	97.7	97.0	100.0	9,586	GAS	243,916	MCF	1.00	243,916	749,160	2.94
41 OTHER - START UP		-	10,706	-	-	-	9,850	LIGHT OIL	18,182	BBLS	5.80	105,454	597,997	5.59
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP.	-	-	-	-	3,663,013	-
43 TOTAL		7,753	3,568,711				10,406					37,135,348	104,617,030	2.93

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Aug-01

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	765	569,160	100.0	99.5	100.0	10,279	NUCLEAR	5,850,396 MMBTU	1.00	5,850,396	1,930,631	0.34
2 ANCLOTE	1	498	230,422	63.6	92.4	63.6	10,003	HEAVY OIL	354,602 BBLS	6.50	2,304,911	7,999,815	3.47
3 ANCLOTE	1		5,071				10,007	GAS	50,745 MCF	1.00	50,745	195,370	3.85
4 ANCLOTE	2	495	238,814	66.3	92.6	66.3	9,776	HEAVY OIL	359,176 BBLS	6.50	2,334,646	8,103,016	3.39
5 ANCLOTE	2		5,262				9,779	GAS	51,457 MCF	1.00	51,457	198,110	3.76
6 BARTOW	1	121	64,754	71.9	90.7	71.9	10,270	HEAVY OIL	102,311 BBLS	6.50	665,024	2,308,143	3.56
7 BARTOW	2	119	61,213	69.1	92.5	69.1	10,379	HEAVY OIL	97,743 BBLS	6.50	635,330	2,205,083	3.60
8 BARTOW	3	204	106,173	70.0	93.2	70.0	10,044	HEAVY OIL	164,062 BBLS	6.50	1,066,402	3,701,234	3.49
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	240,361	85.2	88.4	85.2	9,861	COAL	94,056 TONS	25.20	2,370,200	3,856,277	1.60
11 CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
12 CRYSTAL RIVER	2	498	276,208	74.5	83.2	81.1	9,675	COAL	106,044 TONS	25.20	2,672,312	4,347,810	1.57
13 CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
14 CRYSTAL RIVER	4	729	496,294	91.5	95.4	91.5	9,469	COAL	187,227 TONS	25.10	4,699,408	9,054,317	1.82
15 CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
16 CRYSTAL RIVER	5	717	514,108	96.4	86.6	96.4	9,418	COAL	192,903 TONS	25.10	4,841,869	9,328,796	1.81
17 CRYSTAL RIVER	5		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
18 SUWANNEE	1	32	14,354	60.3	98.7	64.0	11,988	HEAVY OIL	26,473 BBLS	6.50	172,076	683,273	4.76
19 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
20 SUWANNEE	2	31	13,152	57.0	99.5	72.3	12,834	HEAVY OIL	25,968 BBLS	6.50	168,793	670,237	5.10
21 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
22 SUWANNEE	3	80	30,868	51.9	91.2	68.2	10,699	HEAVY OIL	50,809 BBLS	6.50	330,257	1,311,373	4.25
23 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
24 AVON PARK	1-2	52	3,723	9.6	100.0	77.0	16,921	LIGHT OIL	10,862 BBLS	5.80	62,997	357,019	9.59
25 BARTOW	1-4	187	42,710	33.4	100.0	60.6	15,598	LIGHT OIL	114,860 BBLS	5.80	666,191	3,768,571	8.82
26 BARTOW	1-4		3,705				15,802	GAS	58,546 MCF	1.00	58,546	225,404	6.08
27 BAYBORO	1-4	184	39,616	28.9	100.0	86.1	14,084	LIGHT OIL	96,199 BBLS	5.80	557,952	3,156,275	7.97
28 DEBARY	1-10	663	104,314	35.6	100.0	53.0	14,029	LIGHT OIL	252,314 BBLS	5.80	1,463,421	8,424,764	8.08
29 DEBARY	1-10		71,235				13,576	GAS	967,086 MCF	1.00	967,086	3,723,282	5.23
30 HIGGINS	1-4	122	15,686	18.6	100.0	72.4	17,126	LIGHT OIL	46,317 BBLS	5.80	268,638	1,490,017	9.50
31 HIGGINS	1-4		1,172				17,089	GAS	20,028 MCF	1.00	20,028	77,109	6.58
32 HINES	1	482	249,245	69.5	91.1	69.5	7,169	GAS	1,786,837 MCF	1.00	1,786,837	6,879,324	2.76
33 INT CITY	1-10,12-14	886	80,005	42.6	100.0	52.8	14,867	LIGHT OIL	205,075 BBLS	5.80	1,189,434	6,621,868	8.28
34 INT CITY	1-10,12-14		200,766				12,898	GAS	2,589,480 MCF	1.00	2,589,480	9,969,497	4.97
35 INT CITY	11	0	0	0.0	0.0	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
36 RIO PINAR	1	13	679	7.0	100.0	78.0	18,488	LIGHT OIL	2,184 BBLS	5.80	12,553	71,381	10.51
37 SUWANNEE	1-3	164	9,348	22.6	100.0	78.7	13,804	LIGHT OIL	22,248 BBLS	5.80	129,040	735,082	7.86
38 SUWANNEE	1-3		18,284				13,656	GAS	249,686 MCF	1.00	249,686	961,292	5.26
39 TURNER	1-4	154	17,732	15.5	100.0	67.3	16,450	LIGHT OIL	50,292 BBLS	5.80	291,691	1,670,688	9.42
40 UNIV OF FLA.	1	35	20,160	77.4	97.6	100.0	9,586	GAS	193,254 MCF	1.00	193,254	574,716	2.85
41 OTHER - START UP		-	11,268	-	-	-	9,850	LIGHT OIL	19,136 BBLS	5.80	110,990	629,006	5.58
42 OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP.	-	-	-	3,626,863	-
43 TOTAL		7,810	3,755,862				10,339				38,831,650	108,855,645	2.90

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Sep-01

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	765	495,720	90.0	89.6	100.0	10,279	NUCLEAR	5,095,506 MMBTU	1.00	5,095,506	1,681,517	0.34
2	ANCLOTE	1	498	196,233	57.5	92.7	59.3	10,070	HEAVY OIL	304,010 BBLS	6.50	1,976,066	6,840,230	3.49
3	ANCLOTE	1		10,061				11,070	GAS	111,375 MCF	1.00	111,375	428,795	4.26
4	ANCLOTE	2	495	176,472	52.0	93.4	59.0	9,897	HEAVY OIL	268,699 BBLS	6.50	1,746,543	6,045,727	3.43
5	ANCLOTE	2		8,965				9,882	GAS	88,592 MCF	1.00	88,592	341,080	3.80
6	BARTOW	1	121	58,083	66.7	90.9	67.4	10,334	HEAVY OIL	92,343 BBLS	6.50	600,230	2,077,718	3.58
7	BARTOW	2	119	33,706	39.3	62.0	62.9	10,482	HEAVY OIL	54,355 BBLS	6.50	353,306	1,222,983	3.63
8	BARTOW	3	204	103,189	70.3	93.2	70.3	10,036	HEAVY OIL	159,324 BBLS	6.50	1,035,605	3,584,786	3.47
9	BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10	CRYSTAL RIVER	1	379	181,061	66.4	91.0	85.9	9,873	COAL	70,937 TONS	25.20	1,787,615	2,908,422	1.61
11	CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
12	CRYSTAL RIVER	2	498	143,337	40.0	90.3	75.0	9,724	COAL	55,310 TONS	25.20	1,393,809	2,267,705	1.58
13	CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
14	CRYSTAL RIVER	4	729	470,143	89.6	95.4	89.6	9,488	COAL	177,718 TONS	25.10	4,460,717	8,592,656	1.83
15	CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
16	CRYSTAL RIVER	5	717	466,141	90.3	96.6	90.3	9,477	COAL	176,001 TONS	25.10	4,417,618	8,509,635	1.83
17	CRYSTAL RIVER	5		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
18	SUWANNEE	1	32	11,057	48.0	99.0	65.4	11,966	HEAVY OIL	20,355 BBLS	6.50	132,308	524,143	4.74
19	SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
20	SUWANNEE	2	31	10,629	47.6	99.6	72.0	12,843	HEAVY OIL	21,001 BBLS	6.50	136,508	540,783	5.09
21	SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
22	SUWANNEE	3	80	33,556	58.3	90.4	69.8	9,586	HEAVY OIL	49,487 BBLS	6.50	321,668	1,274,299	3.80
23	SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
24	AVON PARK	1-2	52	2,477	6.6	100.0	83.6	16,550	LIGHT OIL	7,068 BBLS	5.80	40,994	232,890	9.40
25	BARTOW	1-4	187	26,676	25.5	100.0	64.8	15,535	LIGHT OIL	71,450 BBLS	5.80	414,412	2,350,000	8.81
26	BARTOW	1-4		7,598				15,327	GAS	116,455 MCF	1.00	116,455	448,350	5.90
27	BAYBORO	1-4	184	31,842	24.0	100.0	77.4	13,963	LIGHT OIL	76,857 BBLS	5.80	444,610	2,521,244	7.92
28	DEBARY	1-10	663	80,025	29.4	100.0	70.6	13,967	LIGHT OIL	192,708 BBLS	5.80	1,117,709	6,449,953	8.06
29	DEBARY	1-10		60,396				13,267	GAS	801,274 MCF	1.00	801,274	3,084,904	5.11
30	HIGGINS	1-4	122	8,527	10.4	100.0	73.6	17,142	LIGHT OIL	25,202 BBLS	5.80	146,170	812,755	9.53
31	HIGGINS	1-4		566				17,187	GAS	9,728 MCF	1.00	9,728	37,452	6.62
32	HINES	1	482	228,747	65.9	91.1	65.9	7,189	GAS	1,644,462 MCF	1.00	1,644,462	6,331,179	2.77
33	INT CITY	1-10,12-14	886	68,539	38.1	100.0	54.9	14,430	LIGHT OIL	170,520 BBLS	5.80	989,018	5,519,742	8.05
34	INT CITY	1-10,12-14		174,527				13,123	GAS	2,290,318 MCF	1.00	2,290,318	8,817,724	5.05
35	INT CITY	11	0	0	0.0	0.0	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
36	RIO PINAR	1	13	669	7.1	100.0	90.3	17,282	LIGHT OIL	1,993 BBLS	5.80	11,562	65,901	9.85
37	SUWANNEE	1-3	164	11,877	20.4	100.0	80.9	13,325	LIGHT OIL	27,286 BBLS	5.80	158,261	903,725	7.61
38	SUWANNEE	1-3		12,180				13,547	GAS	165,002 MCF	1.00	165,002	635,259	5.22
39	TURNER	1-4	154	18,992	17.1	100.0	73.8	15,724	LIGHT OIL	51,488 BBLS	5.80	298,630	1,714,549	9.03
40	UNIV OF FLA.	1	35	25,200	100.0	96.9	100.0	0	GAS	0 MCF	1.00	0	-173,479	-0.69
41	OTHER - START UP		-	9,500	-	-	-	9,850	LIGHT OIL	16,134 BBLS	5.80	93,575	531,603	5.60
42	OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP.	-	-	-	3,466,943	-
43	TOTAL		7,610	3,166,691				10,231				32,399,646	90,591,174	2.86

SCHEDULE E4

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Oct-01

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3 765	0	0.0	0.0	0.0	0	NUCLEAR	0 MMBTU	1.00	0	0	0.00
2	ANCLOTE	1 498	163,381	45.9	92.6	47.1	10,248	HEAVY OIL	257,589 BBLS	6.50	1,674,328	5,800,904	3.55
3	ANCLOTE	1	6,808				11,736	GAS	79,899 MCF	1.00	79,899	323,590	4.75
4	ANCLOTE	2 495	156,296	44.2	93.5	50.4	10,101	HEAVY OIL	242,884 BBLS	6.50	1,578,746	5,469,747	3.50
5	ANCLOTE	2	6,512				11,698	GAS	76,177 MCF	1.00	76,177	308,518	4.74
6	BARTOW	1 121	50,051	55.6	91.2	58.5	10,441	HEAVY OIL	80,397 BBLS	6.50	522,582	1,810,547	3.62
7	BARTOW	2 119	11,271	12.7	36.5	43.2	10,744	HEAVY OIL	18,630 BBLS	6.50	121,096	419,550	3.72
8	BARTOW	3 204	83,259	54.9	94.2	64.5	10,017	HEAVY OIL	128,309 BBLS	6.50	834,005	2,889,508	3.47
9	BARTOW	3	0				0	GAS	0 MCF	1.00	0	0	0.00
10	CRYSTAL RIVER	1 379	236,483	83.9	82.7	90.2	9,744	COAL	91,440 TONS	25.20	2,304,290	3,748,129	1.58
11	CRYSTAL RIVER	1	0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
12	CRYSTAL RIVER	2 498	287,875	77.7	81.7	77.7	9,664	COAL	110,398 TONS	25.20	2,782,024	4,525,205	1.57
13	CRYSTAL RIVER	2	0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
14	CRYSTAL RIVER	4 729	520,899	96.0	95.4	96.0	9,381	COAL	194,683 TONS	25.10	4,886,554	9,414,890	1.81
15	CRYSTAL RIVER	4	0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
16	CRYSTAL RIVER	5 717	507,670	95.2	96.6	95.2	9,389	COAL	188,901 TONS	25.10	4,766,514	9,183,610	1.81
17	CRYSTAL RIVER	5	0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
18	SUWANNEE	1 32	6,070	25.5	99.3	49.9	12,198	HEAVY OIL	11,391 BBLS	6.50	74,042	293,547	4.84
19	SUWANNEE	1	0				0	GAS	0 MCF	1.00	0	0	0.00
20	SUWANNEE	2 31	6,072	26.3	99.7	53.2	13,682	HEAVY OIL	12,781 BBLS	6.50	83,077	329,369	5.42
21	SUWANNEE	2	0				0	GAS	0 MCF	1.00	0	0	0.00
22	SUWANNEE	3 80	22,645	38.0	92.2	56.2	10,958	HEAVY OIL	38,176 BBLS	6.50	248,144	983,795	4.34
23	SUWANNEE	3	0				0	GAS	0 MCF	1.00	0	0	0.00
24	AVON PARK	1-2 52	547	1.4	100.0	60.1	18,965	LIGHT OIL	1,789 BBLS	5.80	10,374	60,937	11.14
25	BARTOW	1-4 187	10,873	9.7	100.0	47.3	17,486	LIGHT OIL	32,780 BBLS	5.80	190,125	1,114,855	10.25
26	BARTOW	1-4	2,672				17,416	GAS	46,536 MCF	1.00	46,536	188,469	7.05
27	BAYBORO	1-4 184	8,791	6.4	100.0	67.3	14,677	LIGHT OIL	22,246 BBLS	5.80	129,026	756,579	8.61
28	DEBARY	1-10 663	38,739	13.5	100.0	50.4	14,925	LIGHT OIL	99,686 BBLS	5.80	578,180	3,448,143	8.90
29	DEBARY	1-10	28,048				14,570	GAS	408,659 MCF	1.00	408,659	1,655,070	5.90
30	HIGGINS	1-4 122	3,600	4.2	100.0	66.2	17,277	LIGHT OIL	10,724 BBLS	5.80	62,197	357,848	9.94
31	HIGGINS	1-4	235				17,130	GAS	4,026 MCF	1.00	4,026	16,303	6.94
32	HINES	1 482	226,230	63.1	92.2	72.0	7,102	GAS	1,606,685 MCF	1.00	1,606,685	6,507,076	2.88
33	INT CITY	1-10,12-14 886	32,847	18.7	100.0	53.2	15,385	LIGHT OIL	87,129 BBLS	5.80	505,351	2,917,967	8.88
34	INT CITY	1-10,12-14	90,112				14,632	GAS	1,318,519 MCF	1.00	1,318,519	5,340,001	5.93
35	INT CITY	11 143	32,937	31.0	100.0	82.9	11,492	LIGHT OIL	65,261 BBLS	5.80	378,512	2,185,581	6.64
36	RIO PINAR	1 13	0	0.0	100.0	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
37	SUWANNEE	1-3 164	4,332	10.9	100.0	69.4	13,662	LIGHT OIL	10,204 BBLS	5.80	59,184	349,388	8.07
38	SUWANNEE	1-3	9,015				14,350	GAS	129,365 MCF	1.00	129,365	523,929	5.81
39	TURNER	1-4 154	3,055	2.7	100.0	66.1	17,270	LIGHT OIL	9,097 BBLS	5.80	52,760	313,102	10.25
40	UNIV OF FLA.	1 35	26,040	100.0	96.9	100.0	9,586	GAS	249,619 MCF	1.00	249,619	802,491	3.08
41	OTHER - START UP	-	7,773	-	-	-	9,850	LIGHT OIL	13,201 BBLS	5.80	76,564	449,748	5.79
42	OTHER - GAS TRANSP.	-	0	-	-	-	-	GAS TRANSP.	- -	-	-	2,365,674	-
43	TOTAL	7,753	2,591,138				9,971				25,837,160	74,854,073	2.89

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Nov-01

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	782	412,896	73.3	73.0	100.0	10,139	NUCLEAR	4,186,353 MMBTU	1.00	4,186,353	1,423,360	0.34
2	ANCLOTE	1	522	111,844	32.1	94.9	47.2	10,186	HEAVY OIL	175,268 BBLS	6.50	1,139,243	3,911,985	3.50
3	ANCLOTE	1		8,685				13,107	GAS	113,834 MCF	1.00	113,834	461,029	5.31
4	ANCLOTE	2	522	145,984	41.9	93.3	46.4	10,148	HEAVY OIL	227,915 BBLS	6.50	1,481,446	5,087,056	3.48
5	ANCLOTE	2		11,519				11,525	GAS	132,756 MCF	1.00	132,756	537,664	4.67
6	BARTOW	1	123	47,628	53.8	91.3	57.3	10,443	HEAVY OIL	76,520 BBLS	6.50	497,379	1,707,924	3.59
7	BARTOW	2	121	38,414	44.1	93.3	49.4	10,597	HEAVY OIL	62,627 BBLS	6.50	407,073	1,397,827	3.64
8	BARTOW	3	208	77,070	51.5	94.3	61.0	10,078	HEAVY OIL	119,494 BBLS	6.50	776,711	2,667,108	3.46
9	BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10	CRYSTAL RIVER	1	383	0	0.0	0.0	0.0	0	COAL	0 TONS	25.20	0	0	0.00
11	CRYSTAL RIVER	1		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
12	CRYSTAL RIVER	2	503	276,645	76.4	81.7	76.4	9,671	COAL	106,168 TONS	25.20	2,675,434	4,352,888	1.57
13	CRYSTAL RIVER	2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
14	CRYSTAL RIVER	4	739	371,015	69.7	96.5	91.0	9,415	COAL	139,168 TONS	25.10	3,493,106	6,730,144	1.81
15	CRYSTAL RIVER	4		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
16	CRYSTAL RIVER	5	732	477,828	90.7	96.6	90.7	9,413	COAL	179,195 TONS	25.10	4,497,795	8,665,871	1.81
17	CRYSTAL RIVER	5		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
18	SUWANNEE	1	33	3,522	14.8	99.6	47.4	12,227	HEAVY OIL	6,625 BBLS	6.50	43,063	169,405	4.81
19	SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
20	SUWANNEE	2	32	3,425	14.9	99.8	52.5	13,630	HEAVY OIL	7,182 BBLS	6.50	46,683	183,643	5.36
21	SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
22	SUWANNEE	3	81	13,448	23.1	95.2	55.5	10,959	HEAVY OIL	22,673 BBLS	6.50	147,377	579,757	4.31
23	SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
24	AVON PARK	1-2	64	872	1.9	100.0	47.8	18,895	LIGHT OIL	2,841 BBLS	5.80	16,476	96,643	11.08
25	BARTOW	1-4	219	2,061	3.2	100.0	39.6	17,522	LIGHT OIL	6,226 BBLS	5.80	36,113	211,447	10.26
26	BARTOW	1-4		2,908				17,911	GAS	52,085 MCF	1.00	52,085	210,945	7.25
27	BAYBORO	1-4	232	1,148	0.7	100.0	48.3	15,229	LIGHT OIL	3,014 BBLS	5.80	17,483	102,365	8.92
28	DEBARY	1-10	762	9,037	5.1	100.0	44.5	14,685	LIGHT OIL	22,881 BBLS	5.80	132,708	790,301	8.75
29	DEBARY	1-10		19,021				14,496	GAS	275,728 MCF	1.00	275,728	1,116,700	5.87
30	HIGGINS	1-4	134	1,485	1.7	100.0	59.7	17,254	LIGHT OIL	4,418 BBLS	5.80	25,622	147,195	9.91
31	HIGGINS	1-4		195				17,282	GAS	3,370 MCF	1.00	3,370	13,648	7.00
32	HINES	1	529	51,955	13.6	27.6	52.0	7,336	GAS	381,142 MCF	1.00	381,142	1,543,625	2.97
33	INT CITY	1-10,12-14	1,024	10,738	9.7	100.0	41.6	14,938	LIGHT OIL	27,856 BBLS	5.80	160,404	924,813	8.61
34	INT CITY	1-10,12-14		60,479				14,233	GAS	860,798 MCF	1.00	860,798	3,486,230	5.76
35	INT CITY	11	170	2,011	1.6	100.0	69.6	11,499	LIGHT OIL	3,987 BBLS	5.80	23,124	133,325	6.63
36	RIO PINAR	1	16	0	0.0	100.0	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
37	SUWANNEE	1-3	201	272	3.7	100.0	60.8	14,050	LIGHT OIL	659 BBLS	5.80	3,822	22,528	8.28
38	SUWANNEE	1-3		5,023				14,089	GAS	70,769 MCF	1.00	70,769	286,615	5.71
39	TURNER	1-4	194	0	0.0	100.0	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
40	UNIV OF FLA.	1	41	27,552	93.3	90.5	100.0	9,373	GAS	258,245 MCF	1.00	258,245	820,462	2.98
41	OTHER - START UP		-	6,604	-	-	-	9,850	LIGHT OIL	11,215 BBLS	5.80	65,049	381,548	5.78
42	OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP.	-	-	-	2,110,631	-
43	TOTAL		8,367	2,201,284				10,004				22,021,193	50,274,682	2.28

SCHEDULE E4

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: Dec-01

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	782	581,808	100.0	99.5	100.0	10,139	NUCLEAR	5,898,951	MMBTU	1.00	5,898,951	2,005,643	0.34
2	ANCLOTE	1	522	107,640	29.2	94.7	41.5	10,334	HEAVY OIL	171,131	BBLS	6.50	1,112,352	3,836,758	3.56
3	ANCLOTE	1		5,806				13,817	GAS	80,222	MCF	1.00	80,222	324,897	5.60
4	ANCLOTE	2	522	134,111	36.4	93.4	41.3	10,230	HEAVY OIL	211,070	BBLS	6.50	1,371,956	4,732,191	3.53
5	ANCLOTE	2		7,284				13,110	GAS	95,493	MCF	1.00	95,493	386,748	5.31
6	BARTOW	1	123	42,329	46.3	91.8	52.1	10,525	HEAVY OIL	68,540	BBLS	6.50	445,513	1,536,676	3.63
7	BARTOW	2	121	34,096	37.9	94.1	48.1	10,531	HEAVY OIL	55,241	BBLS	6.50	359,065	1,238,498	3.63
8	BARTOW	3	208	76,549	49.5	94.0	55.8	10,139	HEAVY OIL	119,405	BBLS	6.50	776,130	2,677,053	3.50
9	BARTOW	3		0				0	GAS	0	MCF	1.00	0	0	0.00
10	CRYSTAL RIVER	1	383	57,795	20.3	42.5	89.8	9,507	COAL	21,804	TONS	25.20	549,457	893,958	1.55
11	CRYSTAL RIVER	1		0				0	LIGHT OIL	0	BBLS	5.80	0	0	0.00
12	CRYSTAL RIVER	2	503	213,501	57.1	85.9	73.8	9,665	COAL	81,884	TONS	25.20	2,063,487	3,357,261	1.57
13	CRYSTAL RIVER	2		0				0	LIGHT OIL	0	BBLS	5.80	0	0	0.00
14	CRYSTAL RIVER	4	739	454,912	82.7	95.8	90.5	9,373	COAL	169,876	TONS	25.10	4,263,890	8,215,208	1.81
15	CRYSTAL RIVER	4		0				0	LIGHT OIL	0	BBLS	5.80	0	0	0.00
16	CRYSTAL RIVER	5	732	488,601	89.7	96.6	89.7	9,374	COAL	182,476	TONS	25.10	4,580,146	8,824,536	1.81
17	CRYSTAL RIVER	5		0				0	LIGHT OIL	0	BBLS	5.80	0	0	0.00
18	SUWANNEE	1	33	3,492	14.2	99.6	52.6	12,022	HEAVY OIL	6,459	BBLS	6.50	41,981	165,792	4.75
19	SUWANNEE	1		0				0	GAS	0	MCF	1.00	0	0	0.00
20	SUWANNEE	2	32	1,616	6.8	99.9	72.1	12,660	HEAVY OIL	3,147	BBLS	6.50	20,459	80,796	5.00
21	SUWANNEE	2		0				0	GAS	0	MCF	1.00	0	0	0.00
22	SUWANNEE	3	81	11,785	19.6	96.1	58.2	10,632	HEAVY OIL	19,277	BBLS	6.50	125,298	494,831	4.20
23	SUWANNEE	3		0				0	GAS	0	MCF	1.00	0	0	0.00
24	AVON PARK	1-2	64	64	0.1	100.0	100.0	15,574	LIGHT OIL	172	BBLS	5.80	997	5,841	9.13
25	BARTOW	1-4	219	3,237	2.6	100.0	49.4	15,745	LIGHT OIL	8,787	BBLS	5.80	50,967	298,154	9.21
26	BARTOW	1-4		986				15,840	GAS	15,618	MCF	1.00	15,618	63,254	6.42
27	BAYBORO	1-4	232	1,254	0.7	100.0	65.5	15,685	LIGHT OIL	3,391	BBLS	5.80	19,669	115,064	9.18
28	DEBARY	1-10	762	17,184	5.0	100.0	49.5	14,070	LIGHT OIL	41,686	BBLS	5.80	241,779	1,438,584	8.37
29	DEBARY	1-10		11,365				13,984	GAS	158,928	MCF	1.00	158,928	643,659	5.66
30	HIGGINS	1-4	134	307	0.4	100.0	59.7	17,503	LIGHT OIL	926	BBLS	5.80	5,373	30,842	10.05
31	HIGGINS	1-4		53				17,283	GAS	916	MCF	1.00	916	3,710	7.00
32	HINES	1	529	236,105	60.0	91.3	61.6	7,117	GAS	1,680,359	MCF	1.00	1,680,359	6,805,455	2.88
33	INT CITY	1-10,12-14	1,024	15,278	7.3	100.0	40.4	14,340	LIGHT OIL	37,769	BBLS	5.80	219,058	1,261,849	8.26
34	INT CITY	1-10,12-14		40,358				14,270	GAS	575,909	MCF	1.00	575,909	2,332,430	5.78
35	INT CITY	11	170	10,302	8.1	100.0	73.9	11,228	LIGHT OIL	19,943	BBLS	5.80	115,671	666,304	6.47
36	RIO PINAR	1	18	0	0.0	100.0	0.0	0	LIGHT OIL	0	BBLS	5.80	0	0	0.00
37	SUWANNEE	1-3	201	2,401	2.8	100.0	64.1	13,783	LIGHT OIL	5,708	BBLS	5.80	33,093	194,906	8.12
38	SUWANNEE	1-3		1,852				13,792	GAS	25,543	MCF	1.00	25,543	103,448	5.59
39	TURNER	1-4	194	150	0.1	100.0	46.4	18,006	LIGHT OIL	466	BBLS	5.80	2,701	15,991	10.66
40	UNIV OF FLA.	1	41	18,696	61.3	59.4	100.0	9,373	GAS	175,238	MCF	1.00	175,238	478,618	2.56
41	OTHER - START UP		-	7,766	-	-	-	9,850	LIGHT OIL	13,189	BBLS	5.80	76,495	448,288	5.77
42	OTHER - GAS TRANSP.		-	0	-	-	-	-	GAS TRANSP.	-	-	-	-	1,979,797	-
43	TOTAL		8,367	2,588,681				9,728					25,182,712	55,657,040	2.15

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD OF: Jan-01 THROUGH Dec-01

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	774	5,971,148	88.1	88.2	100.1	10,186 NUCLEAR	60,822,100 MMBTU	1.00	60,822,100	20,172,148	0.34
2	ANCLOTE	1	510	1,515,404	35.5	79.3	52.8	10,121 HEAVY OIL	2,359,642 BBLS	6.50	15,337,673	53,844,570	3.54
3	ANCLOTE	1		68,623				12,303 GAS	844,291 MCF	1.00	844,291	3,394,565	4.95
4	ANCLOTE	2	509	1,807,289	42.6	93.8	51.0	10,034 HEAVY OIL	2,789,880 BBLS	6.50	18,134,219	63,875,466	3.53
5	ANCLOTE	2		92,339				12,557 GAS	1,159,512 MCF	1.00	1,159,512	4,739,678	5.13
6	BARTOW	1	122	504,716	47.2	85.4	62.1	10,382 HEAVY OIL	806,135 BBLS	6.50	5,239,878	18,366,561	3.64
7	BARTOW	2	120	415,715	39.5	87.0	57.9	10,460 HEAVY OIL	669,002 BBLS	6.50	4,348,511	15,284,593	3.68
8	BARTOW	3	206	969,135	53.7	94.1	62.4	10,130 HEAVY OIL	1,510,396 BBLS	6.50	9,817,572	34,648,842	3.58
9	BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10	CRYSTAL RIVER	1	381	2,190,039	65.6	77.2	81.8	9,871 COAL	857,827 TONS	25.20	21,617,239	35,177,436	1.61
11	CRYSTAL RIVER	1		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
12	CRYSTAL RIVER	2	501	2,824,407	64.4	83.9	73.4	9,708 COAL	1,088,019 TONS	25.20	27,418,085	44,616,103	1.58
13	CRYSTAL RIVER	2		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
14	CRYSTAL RIVER	4	734	5,633,217	87.6	95.5	90.0	9,427 COAL	2,115,805 TONS	25.10	53,108,705	102,308,012	1.82
15	CRYSTAL RIVER	4		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
16	CRYSTAL RIVER	5	725	5,118,283	80.6	86.7	91.5	9,411 COAL	1,919,051 TONS	25.10	48,168,168	92,795,926	1.81
17	CRYSTAL RIVER	5		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
18	SUWANNEE	1	33	84,739	29.8	99.3	57.1	12,051 HEAVY OIL	157,112 BBLS	6.50	1,021,228	4,086,826	4.82
19	SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
20	SUWANNEE	2	32	73,636	26.7	99.7	64.7	13,058 HEAVY OIL	147,928 BBLS	6.50	961,530	3,840,255	5.22
21	SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
22	SUWANNEE	3	81	246,869	35.0	93.5	62.4	10,614 HEAVY OIL	403,132 BBLS	6.50	2,620,360	10,514,204	4.26
23	SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
24	AVON PARK	1-2	58	14,828	2.9	100.0	70.7	17,216 LIGHT OIL	44,013 BBLS	5.80	255,275	1,467,254	9.90
25	BARTOW	1-4	203	164,779	12.2	100.0	52.6	16,066 LIGHT OIL	456,439 BBLS	5.80	2,647,346	15,114,109	9.17
26	BARTOW	1-4		52,424				16,317 GAS	855,387 MCF	1.00	855,387	3,379,235	6.45
27	BAYBORO	1-4	208	188,569	10.2	100.0	70.6	14,272 LIGHT OIL	459,094 BBLS	5.80	2,662,743	15,170,475	8.13
28	DEBARY	1-10	713	539,445	15.5	100.0	52.5	14,177 LIGHT OIL	1,318,525 BBLS	5.80	7,647,448	44,584,913	8.26
29	DEBARY	1-10		427,380				13,772 GAS	5,885,740 MCF	1.00	5,885,740	23,183,479	5.42
30	HIGGINS	1-4	128	66,260	6.6	100.0	67.6	17,184 LIGHT OIL	196,314 BBLS	5.80	1,138,620	6,362,757	9.60
31	HIGGINS	1-4		8,225				17,208 GAS	141,540 MCF	1.00	141,540	565,287	6.87
32	HINES	1	506	2,315,342	52.3	83.0	62.6	7,198 GAS	16,665,127 MCF	1.00	16,665,127	66,460,118	2.87
33	INT CITY	1-10,12-14	955	459,933	21.3	100.0	48.3	14,693 LIGHT OIL	1,165,102 BBLS	5.80	6,757,591	38,130,511	8.29
34	INT CITY	1-10,12-14		1,318,248				13,679 GAS	18,032,233 MCF	1.00	18,032,233	71,139,927	5.40
35	INT CITY	11	181	137,413	8.7	86.7	67.0	11,415 LIGHT OIL	270,451 BBLS	5.80	1,568,618	9,007,522	6.56
36	RIO PINAR	1	15	2,665	2.1	100.0	73.8	18,065 LIGHT OIL	8,300 BBLS	5.80	48,142	274,850	10.31
37	SUWANNEE	1-3	183	72,346	11.0	100.0	69.0	13,656 LIGHT OIL	170,334 BBLS	5.80	987,936	5,701,293	7.88
38	SUWANNEE	1-3		102,761				13,804 GAS	1,418,487 MCF	1.00	1,418,487	5,545,785	5.40
39	TURNER	1-4	174	92,069	6.0	100.0	60.2	16,400 LIGHT OIL	260,335 BBLS	5.80	1,509,944	8,691,570	9.44
40	UNIV OF FLA.	1	38	310,089	93.1	93.3	99.8	8,694 GAS	2,695,752 MCF	1.00	2,695,752	8,592,207	2.77
41	OTHER - START UP		-	101,664	-	-	-	9,850 LIGHT OIL	172,654 BBLS	5.80	1,001,390	5,831,013	5.74
42	OTHER - GAS TRANSP.		-	0	-	-	-	- GAS TRANSP.	-	-	-	32,252,124	-
43	TOTAL		8,085	33,887,979			10,108				342,536,390	868,919,614	2.56

FLORIDA POWER CORPORATION
INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

			Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Subtotal
	HEAVY OIL								
1	PURCHASES:								
2	UNITS	BBL	422,047	353,937	309,365	472,528	1,035,547	949,369	3,542,794
3	UNIT COST	$/BBL	25.16	25.07	24.53	23.32	22.50	22.49	23.36
4	AMOUNT	$	10,618,708	8,873,202	7,588,715	11,019,362	23,299,816	21,351,316	82,751,119
5	BURNED:								
6	UNITS	BBL	422,047	353,937	309,365	472,528	1,035,547	949,369	3,542,794
7	UNIT COST	$/BBL	25.35	25.26	24.83	23.54	22.78	22.78	23.61
8	AMOUNT	$	10,699,817	8,940,815	7,681,011	11,123,894	23,591,868	21,623,748	83,661,153
9	ENDING INVENTORY:								
10	UNITS	BBL	800,000	800,000	800,000	800,000	800,000	800,000	
11	UNIT COST	$/BBL	17.50	19.82	21.13	21.95	22.26	22.38	
12	AMOUNT	$	14,000,000	15,857,504	16,907,854	17,556,993	17,806,921	17,907,362	
13	DAYS SUPPLY:		59	63	80	51	24	25	
	LIGHT OIL								
14	PURCHASES:								
15	UNITS	BBL	185,785	135,459	86,977	87,396	742,019	431,444	1,669,079
16	UNIT COST	$/BBL	35.83	35.92	35.80	32.92	32.84	32.98	33.62
17	AMOUNT	$	6,656,662	4,865,670	3,113,765	2,877,079	24,367,888	14,229,027	56,110,092
18	BURNED:								
19	UNITS	BBL	185,785	135,459	86,977	87,396	742,019	431,444	1,669,079
20	UNIT COST	$/BBL	35.71	35.81	35.65	32.68	32.71	32.96	33.51
21	AMOUNT	$	6,634,018	4,851,398	3,100,486	2,855,754	24,274,770	14,219,992	55,936,418
22	ENDING INVENTORY:								
23	UNITS	BBL	550,000	550,000	550,000	550,000	550,000	550,000	
24	UNIT COST	$/BBL	35.10	35.26	35.34	35.00	33.76	33.42	
25	AMOUNT	$	19,305,000	19,394,125	19,434,526	19,252,366	18,568,728	18,379,819	
26	DAYS SUPPLY:		92	114	196	189	23	38	
	COAL								
27	PURCHASES:								
28	UNITS	TON	516,500	494,600	533,600	454,900	369,700	528,200	2,897,500
29	UNIT COST	$/TON	45.67	45.97	46.06	45.88	45.38	45.54	45.77
30	AMOUNT	$	23,588,555	22,736,762	24,577,616	20,870,812	16,776,986	24,054,228	132,604,959
31	BURNED:								
32	UNITS	TON	542,054	461,200	538,860	466,518	350,473	547,506	2,906,611
33	UNIT COST	$/TON	45.94	45.78	45.83	45.67	45.24	45.86	45.75
34	AMOUNT	$	24,900,680	21,114,513	24,696,712	21,307,125	15,854,023	25,106,111	132,979,164
35	ENDING INVENTORY:								
36	UNITS	TON	550,000	583,400	578,140	566,522	585,748	566,442	
37	UNIT COST	$/TON	45.94	45.95	46.00	45.95	45.72	45.64	
38	AMOUNT	$	25,265,735	26,808,989	26,596,820	26,031,367	26,783,105	25,850,765	
39	DAYS SUPPLY:		33	33	34	37	49	32	
	GAS								
40	BURNED:								
41	UNITS	MCF	2,429,642	2,335,171	2,447,972	3,163,307	5,706,004	5,338,305	21,420,400
42	UNIT COST	$/MCF	5.14	5.15	5.13	4.42	4.44	4.48	4.68
43	AMOUNT	$	12,487,449	12,024,828	12,569,998	13,977,344	25,326,996	23,906,257	100,292,872
	NUCLEAR								
44	BURNED:								
45	UNITS	MMBTU	5,900,697	5,329,662	5,900,697	5,405,772	5,751,362	5,652,310	33,940,499
46	UNIT COST	$/MMBTU	0.33	0.33	0.33	0.33	0.33	0.33	0.33
47	AMOUNT	$	1,947,230	1,758,788	1,947,230	1,783,905	1,897,949	1,865,262	11,200,365

FLORIDA POWER CORPORATION
INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

	HEAVY OIL		Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Total
1	PURCHASES:								
2	UNITS	BBL	1,006,983	1,181,144	969,575	790,157	698,304	654,270	8,843,226
3	UNIT COST	$/BBL	22.54	22.56	22.50	22.52	22.32	22.42	22.84
4	AMOUNT	$	22,697,393	26,646,612	21,815,428	17,794,337	15,586,143	14,668,726	201,959,758
5	BURNED:								
6	UNITS	BBL	1,006,983	1,181,144	969,575	790,157	698,304	654,270	8,843,226
7	UNIT COST	$/BBL	22.88	22.84	22.80	22.78	22.49	22.56	23.10
8	AMOUNT	$	23,043,052	26,982,175	22,110,670	17,996,968	15,704,704	14,762,595	204,261,317
9	ENDING INVENTORY:								
10	UNITS	BBL	800,000	800,000	800,000	800,000	800,000	800,000	
11	UNIT COST	$/BBL	22.47	22.52	22.51	22.52	22.42	22.42	
12	AMOUNT	$	17,976,819	18,019,257	18,008,706	18,012,330	17,939,471	17,937,909	
13	DAYS SUPPLY:		25	21	25	31	34	38	
	LIGHT OIL								
14	PURCHASES:								
15	UNITS	BBL	825,461	819,467	640,507	352,116	82,897	132,035	4,521,561
16	UNIT COST	$/BBL	32.92	32.90	32.98	34.10	34.05	34.02	33.33
17	AMOUNT	$	27,174,177	26,960,458	21,123,920	12,007,152	2,822,642	4,491,826	150,690,267
18	BURNED:								
19	UNITS	BBL	825,461	819,467	640,507	352,116	82,897	132,035	4,521,561
20	UNIT COST	$/BBL	32.87	32.86	32.95	33.95	33.90	33.90	33.25
21	AMOUNT	$	27,132,678	26,924,670	21,102,363	11,954,149	2,810,165	4,475,823	150,336,268
22	ENDING INVENTORY:								
23	UNITS	BBL	550,000	550,000	550,000	550,000	550,000	550,000	
24	UNIT COST	$/BBL	33.12	32.99	32.98	33.42	33.50	33.60	
25	AMOUNT	$	18,215,491	18,143,391	18,141,029	18,380,675	18,426,102	18,481,256	
26	DAYS SUPPLY:		21	21	26	48	199	129	
	COAL								
27	PURCHASES:								
28	UNITS	TON	567,400	589,900	562,900	556,400	449,700	427,200	6,051,000
29	UNIT COST	$/TON	45.90	45.77	45.83	45.76	46.76	46.68	45.92
30	AMOUNT	$	26,043,660	26,999,723	25,797,707	25,460,864	21,027,972	19,941,696	277,876,581
31	BURNED:								
32	UNITS	TON	546,901	580,230	479,966	586,422	424,531	456,040	5,980,702
33	UNIT COST	$/TON	45.97	45.82	46.42	45.82	46.52	46.69	45.96
34	AMOUNT	$	25,140,995	26,587,201	22,278,418	26,871,833	19,748,904	21,290,963	274,897,477
35	ENDING INVENTORY:								
36	UNITS	TON	586,941	596,611	679,545	649,523	674,692	645,852	
37	UNIT COST	$/TON	45.77	45.77	45.80	45.78	46.18	46.37	
38	AMOUNT	$	26,863,489	27,306,466	31,122,338	29,736,018	31,158,442	29,951,319	
39	DAYS SUPPLY:		32	31	36	36	45	47	
	GAS								
40	BURNED:								
41	UNITS	MCF	6,206,903	5,967,121	5,227,206	3,919,485	2,148,728	2,808,225	47,698,069
42	UNIT COST	$/MCF	4.41	4.43	4.48	4.60	4.93	4.67	4.60
43	AMOUNT	$	27,369,674	26,430,968	23,418,207	18,031,122	10,587,548	13,122,016	219,252,406
	NUCLEAR								
44	BURNED:								
45	UNITS	MMBTU	5,850,396	5,850,396	5,095,506	0	4,186,353	5,898,951	60,822,100
46	UNIT COST	$/MMBTU	0.33	0.33	0.33	0.00	0.34	0.34	0.33
47	AMOUNT	$	1,930,631	1,930,631	1,681,517	0	1,423,360	2,005,643	20,172,146

FLORIDA POWER CORPORATION
FUEL COST OF POWER SOLD
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				KWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jan-01	ECONSALE	--	147,755,100		147,755,100	3.578	3.856	5,285,951	5,698,004	412,053
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	50 MW CAP. SALE	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	189,825,000		189,825,000	3.885	3.885	7,374,826	7,374,826	0
	TOTAL		337,580,100		337,580,100	3.750	3.873	12,660,777	13,072,830	412,053
Feb-01	ECONSALE	--	151,518,400		151,518,400	3.669	4.032	5,559,184	6,108,469	549,285
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	50 MW CAP. SALE	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	230,846,000		230,846,000	4.552	4.552	10,507,122	10,507,122	0
	TOTAL		382,364,400		382,364,400	4.202	4.345	16,066,306	16,615,591	549,285
Mar-01	ECONSALE	--	154,942,200		154,942,200	3.907	4.187	6,053,837	6,488,119	434,282
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	50 MW CAP. SALE	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	160,805,000		160,805,000	4.901	4.901	7,881,853	7,881,853	0
	TOTAL		315,747,200		315,747,200	4.414	4.551	13,935,690	14,369,972	434,282
Apr-01	ECONSALE	--	61,273,300		61,273,300	3.573	4.099	2,189,031	2,511,821	322,790
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	50 MW CAP. SALE	--	21,556,800		21,556,800	3.035	3.035	654,249	654,249	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	185,534,000		185,534,000	4.169	4.169	7,734,581	7,734,581	0
	TOTAL		268,364,100		268,364,100	3.942	4.062	10,577,861	10,900,651	322,790
May-01	ECONSALE	--	115,676,300		115,676,300	3.698	4.688	4,277,514	5,422,621	1,145,107
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	50 MW CAP. SALE	--	29,141,600		29,141,600	3.462	3.462	1,008,882	1,008,882	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	152,186,000		152,186,000	3.207	3.207	4,880,742	4,880,742	0
	TOTAL		297,003,900		297,003,900	3.423	3.809	10,167,138	11,312,245	1,145,107
Jun-01	ECONSALE	--	99,631,900		99,631,900	4.303	5.642	4,287,099	5,621,719	1,334,620
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	50 MW CAP. SALE	--	28,243,400		28,243,400	3.878	3.878	1,095,279	1,095,279	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	199,230,000		199,230,000	3.917	3.917	7,803,613	7,803,613	0
	TOTAL		327,105,300		327,105,300	4.031	4.439	13,185,991	14,520,611	1,334,620

FLORIDA POWER CORPORATION
FUEL COST OF POWER SOLD
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
						C/KWH				
MONTH	SOLD TO	TYPE & SCHED	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	REFUNDABLE GAIN ON POWER SALES $
Jul-01	ECONSALE	--	120,564,200		120,564,200	4.415	6.528	5,322,757	7,870,299	2,547,542
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	50 MW CAP. SALE	--	29,989,900		29,989,900	3.646	3.646	1,093,432	1,093,432	(0)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	288,393,000		288,393,000	4.538	4.538	13,088,528	13,088,528	0
	TOTAL		438,947,100		438,947,100	4.444	5.024	19,504,717	22,052,259	2,547,542
Aug-01	ECONSALE	--	109,165,900		109,165,900	4.479	6.807	4,889,845	7,431,294	2,541,449
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	50 MW CAP. SALE	--	29,740,400		29,740,400	4.018	4.018	1,194,969	1,194,969	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	348,314,000		348,314,000	4.527	4.527	15,767,675	15,767,675	0
	TOTAL		487,220,300		487,220,300	4.485	5.007	21,852,489	24,393,938	2,541,449
Sep-01	ECONSALE	--	102,473,100		102,473,100	3.919	5.752	4,016,072	5,894,018	1,857,157
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	50 MW CAP. SALE	--	26,397,100		26,397,100	3.592	3.592	948,184	948,184	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	372,172,000		372,172,000	4.618	4.618	17,185,659	17,185,659	0
	TOTAL		501,042,200		501,042,200	4.421	4.796	22,149,915	24,027,861	1,857,157
Oct-01	ECONSALE	--	62,990,000		62,990,000	3.678	4.457	2,317,063	2,807,640	392,461
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	50 MW CAP. SALE	--	30,039,800		30,039,800	3.360	3.360	1,009,337	1,009,337	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	290,368,000		290,368,000	4.539	4.539	13,179,374	13,179,374	0
	TOTAL		383,397,800		383,397,800	4.305	4.433	16,505,774	16,996,351	392,461
Nov-01	ECONSALE	--	67,015,400		67,015,400	3.709	4.076	2,485,301	2,731,502	196,961
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	50 MW CAP. SALE	--	24,900,100		24,900,100	3.428	3.428	853,575	853,575	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	237,088,000		237,088,000	3.619	3.619	8,580,418	8,580,418	0
	TOTAL		329,003,500		329,003,500	3.623	3.698	11,919,294	12,165,495	196,961
Dec-01	ECONSALE	--	113,994,600		113,994,600	3.564	3.930	4,062,465	4,480,111	334,117
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	50 MW CAP. SALE	--	25,898,100		25,898,100	3.126	3.126	809,575	809,575	(0)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	160,707,000		160,707,000	3.625	3.625	5,825,714	5,825,714	0
	TOTAL		300,599,700		300,599,700	3.559	3.698	10,697,754	11,115,400	334,117
Jan-01	ECONSALE	--	1,307,000,400		1,307,000,400	3.883	4.825	50,746,119	63,065,617	12,067,824
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-01	50 MW CAP. SALE	--	245,907,200		245,907,200	3.525	3.525	8,667,482	8,667,482	(0)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	2,815,468,000		2,815,468,000	4.255	4.255	119,810,105	119,810,105	0
	TOTAL		4,368,375,600		4,368,375,600	4.103	4.385	179,223,706	191,543,204	12,067,824

FLORIDA POWER CORPORATION
PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGEN PURCHASES)
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jan-01	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	16,834,800			16,834,800	2.900	2.900	488,209
	UPS PURCHASE	UPS	149,352,400			149,352,400	1.568	1.568	2,341,846
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		166,187,200	0	0	166,187,200	1.703	1.703	2,830,055
Feb-01	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	17,924,400			17,924,400	2.900	2.900	519,808
	UPS PURCHASE	UPS	156,500,200			156,500,200	1.568	1.568	2,453,923
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		174,424,600	0	0	174,424,600	1.705	1.705	2,973,731
Mar-01	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	17,413,600			17,413,600	2.900	2.900	504,994
	UPS PURCHASE	UPS	175,509,600			175,509,600	1.568	1.568	2,751,991
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		192,923,200	0	0	192,923,200	1.688	1.688	3,256,985
Apr-01	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	16,918,100			16,918,100	2.900	2.900	490,625
	UPS PURCHASE	UPS	183,277,600			183,277,600	1.568	1.568	2,873,793
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		200,195,700	0	0	200,195,700	1.681	1.681	3,364,418
May-01	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	31,343,600			31,343,600	2.900	2.900	908,964
	UPS PURCHASE	UPS	213,824,500			213,824,500	1.568	1.568	3,352,768
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		245,168,100	0	0	245,168,100	1.738	1.738	4,261,732
Jun-01	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	27,547,400			27,547,400	2.900	2.900	798,875
	UPS PURCHASE	UPS	199,436,100			199,436,100	1.568	1.568	3,127,158
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		226,983,500	0	0	226,983,500	1.730	1.730	3,926,033

FLORIDA POWER CORPORATION
PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGEN PURCHASES)
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jul-01	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	31,400,600			31,400,600	2.900	2.900	910,617
	UPS PURCHASE	UPS	213,018,400			213,018,400	1.568	1.568	3,340,128
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		244,419,000	0	0	244,419,000	1.739	1.739	4,250,745
Aug-01	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	31,305,800			31,305,800	2.900	2.900	907,865
	UPS PURCHASE	UPS	214,964,100			214,964,100	1.568	1.568	3,370,637
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		246,269,900	0	0	246,269,900	1.737	1.737	4,278,502
Sep-01	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	28,962,000			28,962,000	2.900	2.900	839,898
	UPS PURCHASE	UPS	202,171,300			202,171,300	1.568	1.568	3,170,046
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		231,133,300	0	0	231,133,300	1.735	1.735	4,009,944
Oct-01	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	29,479,900			29,479,900	2.900	2.900	854,917
	UPS PURCHASE	UPS	217,531,200			217,531,200	1.568	1.568	3,410,889
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		247,011,100	0	0	247,011,100	1.727	1.727	4,265,806
Nov-01	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	24,623,000			24,623,000	2.900	2.900	714,067
	UPS PURCHASE	UPS	197,269,100			197,269,100	1.568	1.568	3,093,179
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		221,892,100	0	0	221,892,100	1.716	1.716	3,807,246
Dec-01	EMERGENCY	A&B	0			0	0.000	0.000	0
	TECO	--	22,793,100			22,793,100	2.900	2.900	661,000
	UPS PURCHASE	UPS	190,824,400			190,824,400	1.568	1.568	2,992,127
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		213,617,500	0	0	213,617,500	1.710	1.710	3,653,127
Jan-01	EMERGENCY	A&B	0			0	0.000	0.000	0
THRU	TECO	--	296,546,300			296,546,300	2.900	2.900	8,599,839
Dec-01	UPS PURCHASE	UPS	2,313,678,900			2,313,678,900	1.568	1.568	36,278,485
	OTHER	--	0			0	0.000	0.000	0
	TOTAL		2,610,225,200	0	0	2,610,225,200	1.719	1.719	44,878,324

FLORIDA POWER CORPORATION
ENERGY PAYMENT TO QUALIFYING FACILITIES
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	C/KWH (A) ENERGY COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(A)
Jan-01	QUAL. FACILITIES	COGEN	698,944,800			698,944,800	2.021	6.045	14,125,474
Feb-01	QUAL. FACILITIES	COGEN	606,169,100			606,169,100	2.027	6.051	12,285,627
Mar-01	QUAL. FACILITIES	COGEN	550,713,800			550,713,800	2.039	6.063	11,230,588
Apr-01	QUAL. FACILITIES	COGEN	457,917,400			457,917,400	2.057	6.081	9,419,816
May-01	QUAL. FACILITIES	COGEN	565,913,100			565,913,100	2.195	6.219	12,420,286
Jun-01	QUAL. FACILITIES	COGEN	612,851,600			612,851,600	2.086	6.110	12,785,446
Jul-01	QUAL. FACILITIES	COGEN	643,812,900			643,812,900	2.104	6.127	13,543,117
Aug-01	QUAL. FACILITIES	COGEN	588,652,300			588,652,300	2.161	6.185	12,722,842
Sep-01	QUAL. FACILITIES	COGEN	584,631,800			584,631,800	2.142	6.166	12,522,384
Oct-01	QUAL. FACILITIES	COGEN	614,980,200			614,980,200	2.107	6.131	12,956,731
Nov-01	QUAL. FACILITIES	COGEN	611,759,700			611,759,700	2.051	6.075	12,550,086
Dec-01	QUAL. FACILITIES	COGEN	648,063,700			648,063,700	2.040	6.064	13,220,645
TOTAL	QUAL. FACILITIES	COGEN	7,184,410,400			7,184,410,400	2.085	6.109	149,783,042

FLORIDA POWER CORPORATION
ECONOMY ENERGY PURCHASES
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL KWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jan-01	ECONPURCH	--	9,866,700	3.700	3.700	365,068	4.200	414,401	49,333
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		9,866,700	3.700	3.700	365,068	4.200	414,401	49,333
Feb-01	ECONPURCH	--	5,148,700	4.000	4.000	205,948	4.600	236,840	30,892
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		5,148,700	4.000	4.000	205,948	4.600	236,840	30,892
Mar-01	ECONPURCH	--	11,353,200	3.800	3.800	431,422	4.700	533,600	102,178
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		11,353,200	3.800	3.800	431,422	4.700	533,600	102,178
Apr-01	ECONPURCH	--	49,277,700	3.900	3.900	1,921,830	4.800	2,365,330	443,500
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		49,277,700	3.900	3.900	1,921,830	4.800	2,365,330	443,500
May-01	ECONPURCH	--	87,991,500	4.000	4.000	3,519,660	4.900	4,311,584	791,924
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		87,991,500	4.000	4.000	3,519,660	4.900	4,311,584	791,924
Jun-01	ECONPURCH	--	82,174,000	4.200	4.200	3,451,308	4.900	4,026,526	575,218
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		82,174,000	4.200	4.200	3,451,308	4.900	4,026,526	575,218

FLORIDA POWER CORPORATION
ECONOMY ENERGY PURCHASES
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL KWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jul-01	ECONPURCH	--	72,028,300	4.500	4.500	3,241,273	5.200	3,745,472	504,199
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		72,028,300	4.500	4.500	3,241,273	5.200	3,745,472	504,199
Aug-01	ECONPURCH	--	60,216,000	4.400	4.400	2,649,504	5.000	3,010,800	361,296
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	1
	TOTAL		60,216,000	4.400	4.400	2,649,504	5.000	3,010,800	361,297
Sep-01	ECONPURCH	--	29,943,700	3.900	3.900	1,167,804	4.800	1,437,298	269,494
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		29,943,700	3.900	3.900	1,167,804	4.800	1,437,298	269,494
Oct-01	ECONPURCH	--	79,122,300	3.700	3.700	2,927,525	4.500	3,560,504	632,979
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		79,122,300	3.700	3.700	2,927,525	4.500	3,560,504	632,979
Nov-01	ECONPURCH	--	58,899,300	3.500	3.500	2,061,475	4.200	2,473,771	412,296
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		58,899,300	3.500	3.500	2,061,475	4.200	2,473,771	412,296
Dec-01	ECONPURCH	--	31,978,400	3.700	3.700	1,183,201	4.400	1,407,050	223,849
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		31,978,400	3.700	3.700	1,183,201	4.400	1,407,050	223,849
Jan-01	ECONPURCH	--	577,999,800	4.001	4.001	23,126,018	4.762	27,523,174	4,397,156
THRU	OTHER	--	0	0.000	0.000	0	0.000	0	0
Dec-01	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		577,999,800	4.001	4.001	23,126,018	4.762	27,523,174	4,397,156

FLORIDA POWER CORPORATION
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

	DESCRIPTION		Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Period Average	Prior Residential Bill *	Jan-01 vs. Prior
1	Base Rate Revenues	($)	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	0.00
2	Fuel Recovery Factor	(c/kwh)	2.521	2.521	2.521	2.521	2.521	2.521	2.521	2.521	2.521	2.521	2.521	2.521	2.521	2.307	
3	Fuel Cost Recovery Revenues	($)	25.25	25.25	25.25	25.25	25.25	25.25	25.25	25.25	25.25	25.25	25.25	25.25	25.25	23.12	2.13
4	Capacity Cost Recovery Revenues	($)	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	9.99	1.09
5	Energy Conservation Cost Revenues	($)	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.39	-0.30
6	Gross Receipt Taxes	($)	2.24	2.24	2.24	2.24	2.24	2.24	2.24	2.24	2.24	2.24	2.24	2.24	2.24	2.17	0.07
7	Total Revenues	($)	89.71	89.71	89.71	89.71	89.71	89.71	89.71	89.71	89.71	89.71	89.71	89.71	89.71	86.72	2.99

* Actual Residential Billing for Jul-01

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			1998	1999	2000	2001	1999 vs. 1998	2000 vs. 1999	2001 vs. 2000
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL		136,699,722	136,029,905	178,017,482	204,261,317	-0.5%	30.9%	14.7%
2	LIGHT OIL		36,471,069	35,800,703	74,080,332	150,336,268	-1.8%	106.9%	102.9%
3	COAL		266,537,992	263,061,882	269,598,161	274,897,477	-5.1%	2.6%	5.9%
4	GAS		91,480,392	153,504,135	215,536,507	219,252,406	67.8%	40.4%	1.7%
5	NUCLEAR		20,479,540	18,014,523	23,853,083	20,172,146	-12.0%	32.4%	-15.4%
6	OTHER		0	0	0	0	0.0%	0.0%	0.0%
7	TOTAL	$	551,668,715	596,411,148	761,085,565	868,919,614	8.1%	25.9%	15.7%
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		6,981,456	6,299,200	4,781,476	5,617,503	-9.8%	-24.1%	17.5%
9	LIGHT OIL		722,794	700,971	948,435	1,837,971	-3.0%	35.3%	93.8%
10	COAL		14,892,453	14,149,438	14,835,262	15,765,946	-5.0%	4.8%	6.3%
11	GAS		2,572,499	5,221,193	5,491,997	4,695,411	103.0%	5.2%	-14.5%
12	NUCLEAR		5,862,675	5,769,375	6,639,244	5,971,148	-1.6%	15.1%	-10.1%
13	OTHER		0	0	0	0	0.0%	0.0%	0.0%
14	TOTAL	MWH	31,031,877	32,140,177	32,696,414	33,887,979	3.6%	1.7%	3.6%
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	10,868,893	9,886,884	7,501,165	8,843,226	-9.0%	-24.1%	17.9%
16	LIGHT OIL	BBL	1,688,743	1,618,464	2,296,877	4,521,561	-4.2%	41.9%	96.9%
17	COAL	TON	5,695,967	5,389,190	5,629,334	5,980,702	-5.4%	4.5%	6.2%
18	GAS	MCF	26,745,236	46,388,707	50,523,239	47,698,069	73.4%	8.9%	-5.6%
19	NUCLEAR	MMBTU	60,338,861	59,161,373	68,383,993	60,822,100	-2.0%	15.6%	-11.1%
20	OTHER	BBL	0	0	0	0	0.0%	0.0%	0.0%
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		70,386,994	64,103,123	48,943,898	57,480,970	-8.9%	-23.6%	17.4%
22	LIGHT OIL		9,844,014	9,431,247	13,334,800	26,225,054	-4.2%	41.4%	96.7%
23	COAL		141,896,299	136,357,695	140,982,303	150,310,196	-3.9%	3.4%	6.6%
24	GAS		28,141,474	48,135,764	51,489,910	47,698,069	71.0%	7.0%	-7.4%
25	NUCLEAR		60,338,861	59,161,373	68,383,993	60,822,100	-2.0%	15.6%	-11.1%
26	OTHER		0	0	0	0	0.0%	0.0%	0.0%
27	TOTAL	MMBTU	310,607,642	317,189,202	323,134,904	342,536,390	2.1%	1.9%	6.0%
	GENERATION MIX (% MWH)								
28	HEAVY OIL		22.50%	19.60%	14.62%	16.58%	-12.9%	-25.5%	13.7%
29	LIGHT OIL		2.33%	2.18%	2.90%	5.42%	-4.3%	32.1%	86.2%
30	COAL		47.99%	44.02%	45.37%	46.52%	-8.3%	3.0%	2.6%
31	GAS		8.29%	16.25%	16.80%	13.86%	96.5%	3.7%	-17.3%
32	NUCLEAR		18.89%	17.95%	20.31%	17.62%	-4.8%	13.4%	-13.3%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	0.0%	0.0%	0.0%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	12.58	13.76	23.73	23.10	9.4%	72.5%	-2.7%
36	LIGHT OIL	$/BBL	21.60	22.12	32.25	33.25	2.4%	45.8%	3.1%
37	COAL	$/TON	46.79	46.96	46.12	45.96	0.3%	-1.8%	-0.3%
38	GAS	$/MCF	3.42	3.31	4.27	4.60	-3.2%	28.9%	7.8%
39	NUCLEAR	$/MMBTU	0.34	0.30	0.35	0.33	-10.3%	14.4%	-4.9%
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL		1.94	2.12	3.64	3.55	9.3%	71.4%	-2.3%
42	LIGHT OIL		3.71	3.80	5.56	5.73	2.5%	46.3%	3.2%
43	COAL		1.88	1.86	1.84	1.83	-1.2%	-0.8%	-0.7%
44	GAS		3.25	3.19	4.19	4.60	-1.9%	31.3%	9.8%
45	NUCLEAR		0.34	0.30	0.35	0.33	-10.3%	14.8%	-4.9%
46	OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
47	TOTAL	$/MMBTU	1.78	1.88	2.32	2.54	5.9%	23.6%	9.2%
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		10,082	10,176	10,236	10,232	0.9%	0.6%	0.0%
49	LIGHT OIL		13,619	13,455	14,060	14,268	-1.2%	4.5%	1.5%
50	COAL		9,528	9,637	9,503	9,534	1.1%	-1.4%	0.3%
51	GAS		10,939	9,219	9,375	10,158	-15.7%	1.7%	8.4%
52	NUCLEAR		10,292	10,254	10,300	10,186	-0.4%	0.4%	-1.1%
53	OTHER		0	0	0	0	0.0%	0.0%	0.0%
54	TOTAL	BTU/KWH	10,009	9,869	9,883	10,108	-1.4%	0.1%	2.3%
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		1.96	2.16	3.72	3.64	10.3%	72.4%	-2.3%
56	LIGHT OIL		5.05	5.11	7.81	8.18	1.2%	52.9%	4.7%
57	COAL		1.79	1.79	1.75	1.74	-0.1%	-2.2%	-0.3%
58	GAS		3.56	2.94	3.92	4.67	-17.3%	33.5%	19.0%
59	NUCLEAR		0.35	0.31	0.36	0.34	-10.6%	15.1%	-5.8%
60	OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
61	TOTAL	C/KWH	1.78	1.86	2.30	2.56	4.4%	23.8%	11.6%