ORIGINAL

BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION

DOCKET NO. 000001-EI
FLORIDA POWER & LIGHT COMPANY

SEPTEMBER 21, 2000

IN RE: LEVELIZED FUEL COST RECOVERY
AND CAPACITY COST RECOVERY

PROJECTIONS
JANUARY 2001 THROUGH DECEMBER 2001

TESTIMONY & EXHIBITS OF:

G. YUPP
R. L. WADE
K. M. DUBIN

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF GERARD YUPP

DOCKET NO. 000001-EI

SEPTEMBER 21, 2000

Q. **Please state your name and address.**

A. My name is Gerard Yupp. My address is 11770 U. S. Highway One, North Palm Beach, Florida, 33408.

Q. **By whom are you employed and what is your position?**

A. I am employed by Florida Power & Light Company (FPL) as Manager of Regulated Wholesale Power Trading in the Energy Marketing and Trading Division.

Q. **Have you previously testified in this docket?**

A. No.

Q. **Please summarize your educational background and professional experience.**

A. I graduated from Drexel University with a Bachelor of Science Degree in Electrical Engineering in 1989. I joined the Protection and Control

Department of FPL in 1989 as a Field Engineer and worked in the area of relay engineering. While employed by FPL, I earned a Masters of Business Administration degree from Florida Atlantic University in 1994. In May of 1995, I joined Cytec Industries as a plant electrical engineer where I worked until October 1996. At that time, I rejoined FPL as a real-time power trader in the Energy Marketing and Trading Division. I progressed from real-time trading to short-term power trading and assumed my current position in February 1999.

Q. **Please describe your duties and responsibilities in that position as they relate to this docket.**

A. I am responsible for supervising the daily operations of wholesale power trading as well as developing longer term power and fuel strategies. Daily operations include: fuel allocation and fuel burn management for FPL's oil and/or gas burning plants, coordination of plant outages with wholesale power needs, coordination of UPS/R scheduling with power market conditions, real-time power trading, short term power trading, transmission procurement and scheduling. Longer term initiatives include monthly fuel planning and evaluating opportunities within the wholesale power markets based on forward market conditions, FPL's outage schedule, fuel prices and transmission availability.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present and explain FPL's projections for (1) dispatch costs of heavy fuel oil, light fuel oil, coal and petroleum coke, and natural gas, (2) availability of natural gas to FPL, (3) generating unit heat rates and availabilities, and (4) quantities and costs of interchange and other power transactions. These projected values were used as input values to the POWRSYM model used to calculate the fuel costs to be included in the proposed fuel cost recovery factors for the period January through December, 2001.

Q. Have you prepared or caused to be prepared under your supervision, direction and control an Exhibit in this proceeding?

A. Yes, I have. It consists of Appendix I, pages 1 through 14 of this filing.

Q. In addition to the "Base Case" fuel price forecast, have you prepared alternative fuel price forecasts?

A. Yes. In addition to the "Base Case" fuel price forecast, we have prepared, for fuel oil and natural gas supply, two alternate forecasts, a "Low" and a "High" price forecast.

Q. Why did you prepare these "Low" and "High" forecasts for fuel oil

and gas supply?

A. The conditions that affect the prices of fuel oil and natural gas can change significantly between the time the forecast is developed and the date of the filing in September. While we do revise our short-term fuel price forecast each month, and more often if needed, in order to support fuel purchase decisions, it is not possible to wait until we have our early September fuel price forecast update to rerun our POWRSYM system simulation, in order to reflect the latest changes in fuel market conditions, and still meet our September 21, 2000 filing date. Furthermore, while FPL has, in the past, rerun its projections and re-filed its fuel cost recovery factor after its initial filing to reflect late changes in fuel market conditions, this approach does not provide the same flexibility to react to those changes that use of a banded forecast provides. Trying to incorporate such "last minute" changes puts us at risk of not having adequate time to produce new computer simulations and all of the associated documentation required for filing.

Therefore, in addition to the "Base Case" forecast of future fuel prices, FPL prepared "Low" and "High" fuel price forecasts to define a reasonable range of fuel oil and natural gas prices. We then used these alternate forecasts as inputs to the POWRSYM model to determine what the Fuel Factor would be if it were based on fuel prices at either end of the range. This gives us the flexibility to propose the Fuel Factor that most appropriately reflects our view of future fuel oil and natural gas prices at the time of the projection filing.

Q. Why did you prepare alternate forecasts for fuel oil and gas supply only?

A. Because coal and petroleum coke prices have been and are expected to continue to be steady, and gas transportation costs are well defined.

Q. How is your testimony organized?

A. My testimony first describes the basis for the "Base Case" fuel price forecast for oil, coal and petroleum coke, and natural gas, as well as, the projection for natural gas availability. Then it describes the "Low" and "High" price forecasts for fuel oil and natural gas supply. Then my testimony addresses plant heat rates, outage factors, planned outages, and changes in generation capacity. Lastly, my testimony addresses projected interchange and purchased power transactions.

BASE CASE FUEL PRICE FORECAST

Q. What are the key factors that could affect FPL's price for heavy fuel oil during the January through December, 2001 period?

A. The key factors are (1) demand for crude oil and petroleum products (including heavy fuel oil), (2) non-OPEC crude oil production, (3) the extent to which OPEC production matches actual demand for OPEC crude oil, (4) the price relationship between heavy fuel oil and crude oil, and (5) the terms of FPL's heavy fuel oil supply and transportation contracts.

In the Base Case, world demand for crude oil and petroleum products is projected to be somewhat stronger in 2001 than in 2000 due to improved world economic conditions, especially in Asia, and continued strong petroleum product demand in the United States and Europe. Although crude oil production capacity will be more than adequate to meet the projected strong crude oil and petroleum product demand, general adherence by OPEC members to its most recent production accord, and the continued alliance of Mexico and Norway with OPEC, will prevent significant overproduction and keep the supply of crude oil and petroleum products tight during most of 2001.

Q. **What is the projected relationship between heavy fuel oil and crude oil prices during the January through December, 2001 period?**

A. The price of heavy fuel oil on the U. S. Gulf Coast (1.0% sulfur) is projected to be approximately 84% of the price of West Texas Intermediate (WTI) crude oil during this period.

Q. Please provide FPL's projection for the dispatch cost of heavy fuel oil for the January through December, 2001 period.

A. FPL's Base Case projection for the system average dispatch cost of heavy fuel oil, by sulfur grade, by month, is provided in Appendix I on page 3, in dollars per barrel.

Q. What are the key factors that could affect the price of light fuel oil?

A. The key factors that affect the price of light fuel oil are similar to those described above for heavy fuel oil.

Q. Please provide FPL's projection for the dispatch cost of light fuel oil for the period from January through December, 2001.

A. FPL's Base Case projection for the system average dispatch cost of light oil, by sulfur grade, by month, is shown in Appendix I on page 4, in dollars per barrel.

Q. What is the basis for FPL's projections of the dispatch cost for St. Johns' River Power Park (SJRPP) and Scherer Plant?

A. FPL's projected dispatch cost for SJRPP is based on FPL's price projection for spot coal and petroleum coke delivered to SJRPP. The dispatch cost for Scherer is based on FPL's price projection for spot coal delivered to Scherer Plant.

For SJRPP, annual coal volumes delivered under long-term contracts are fixed on October 1st of the previous year. For Scherer Plant, the annual volume of coal delivered under long-term contracts is set by the terms of the contracts. Therefore, the price of coal delivered under long-term contracts does not affect the daily dispatch decision.

In the case of SJRPP, FPL will continue to blend petroleum coke with the coal in order to reduce fuel costs. It is anticipated that petroleum coke will represent 17.5% of the fuel blend at SJRPP during 2001. The lower price of petroleum coke is reflected in the projected dispatch cost for SJRPP, which is based on this projected fuel blend.

Q. **Please provide FPL's projection for the dispatch cost for SJRPP and Scherer Plant for the January through December, 2001 period.**

A. FPL's projected system weighted average dispatch cost of "solid fuel" (coal and petroleum coke) for this period, by month, in dollars per million BTU, delivered to plant, is shown in Appendix I on page 5.

Q. **What are the factors that can affect FPL's natural gas prices during the January through December, 2001 period?**

A. In general, the key factors are (1) domestic natural gas demand and supply, (2) natural gas imports, (3) heavy fuel oil prices, and (4) the terms of FPL's gas supply and transportation contracts. The dominant factors influencing the projected price of natural gas in 2001 are: (1) projected natural gas demand in North America will continue to grow moderately in 2001, primarily in the electric generation sector, and (2) natural gas deliverability increases from the U.S. Gulf Coast to the market and imports from Canada will be available to meet these projected increases in demand.

Q. What are the factors that affect the availability of natural gas to FPL during the January through December, 2001 period?

A. The key factors are (1) the existing capacity of natural gas transportation facilities into Florida, (2) the Phase IV expansion of the Florida Gas Transmission Pipeline System, (3) the portion of that capacity that is contractually allocated to FPL on a firm, "guaranteed" basis each month, and (4) the natural gas demand in the State of Florida.

The current capacity of natural gas transportation facilities into the State of Florida is 1,455,000 million BTU per day. The Phase IV expansion of the Florida Gas Transmission Pipeline System is assumed to be complete by May 1, 2001 increasing the capacity of the natural gas transportation facility into the State of Florida by 272,000 million BTU per day to 1,727,000 million BTU per day (including FPL's firm allocation of 505,000 to 750,000 million BTU per day, depending on the month). Total demand for natural gas in the State during the period (including FPL's firm allocation) is projected to be between 35,000 and 220,000 million BTU per day below the pipeline's total capacity. This projected available pipeline capacity could enable FPL to acquire and deliver additional natural gas, beyond FPL's 505,000 to 750,000 million BTU per day of firm, "guaranteed" allocation, should it be economically attractive, relative to other energy choices.

Q. **Please provide FPL's projections for the dispatch cost and availability (to FPL) of natural gas for the January through December, 2001 period.**

A. FPL's Base Case projections of the system average dispatch cost in dollars per million BTU and availability of natural gas in thousand, million BTU's per day, by month, are provided in Appendix I on page 6.

"LOW" and "HIGH" PRICE FORECASTS FOR FUEL OIL AND GAS SUPPLY

Q. **What is the basis for the "Low" forecast for fuel oil and gas**

supply?

A. The "Low" forecast prices for fuel oil and gas supply were set such that based on the consensus among FPL's fuel buyers and energy analysts, there is less than a 5% likelihood that the actual monthly average price of each fuel for each month in the January through December, 2001 period will be below the "Low" price forecast.

Q. Please provide the "Low" price forecasts for fuel oil and gas supply.

A. FPL's projection for the average dispatch cost of heavy fuel oil, by sulfur grade, by month, based on the "Low" price forecast is provided in Appendix I on page 7, in dollars per barrel. FPL's projection for the average dispatch cost of light fuel oil based on the "Low" price forecast, by sulfur grade, by month, is shown in Appendix I on page 8, in dollars per barrel. FPL's projections of the system average dispatch cost of natural gas based on the "Low" price forecast are provided in Appendix I on page 9, in dollars per million BTU.

Q. What is the basis for the "High" forecast for fuel oil and gas supply?

A. The "High" forecast prices for fuel oil and gas supply were set such that based on the consensus among FPL's fuel buyers and energy analysts, there is less than a 5% likelihood that the actual average monthly price of each fuel for each month in the January through December, 2001 period will be above the "High" price forecast.

Q. Please provide the "High" price forecasts for fuel oil and gas supply.

A. FPL's projection for the average dispatch cost of heavy fuel oil, by sulfur grade, by month, based on the "High" price forecast is provided in Appendix I on page 10, in dollars per barrel. FPL's projection for the average dispatch cost of light fuel oil based on the "High" price forecast, by sulfur grade, by month, is shown in Appendix I on page 11, in dollars per barrel. FPL's projections of the system average dispatch cost of natural gas based on the "High" price forecast are provided in Appendix I on page 12, in dollars per million BTU.

Q. Based on FPL's current (September, 2000) view of the fuel oil and natural gas markets, at what level do you now project prices will be during the January through December, 2001 period?

A. Based on current market conditions, and consistent with our September, 2000 forecast update, FPL now projects that actual fuel oil and gas prices during the January through December, 2001 period will be the closest to those projected in the "Base Case" price forecast, than the "Low" or "High" price forecast. Therefore, the projected fuel costs calculated by POWRSYM using the "Base Case" oil and gas price forecast are the most appropriate projected costs for the January through December, 2000 period. As stated in the testimony of Korel M. Dubin, the "Base Case" oil and gas price forecast was used to calculate the proposed Fuel Factor for the period January through December, 2001.

PLANT HEAT RATES, OUTAGE FACTORS, PLANNED OUTAGES, and CHANGES IN GENERATING CAPACITY

Q. Please describe how you have developed the projected unit Average Net Operating Heat Rates shown in Appendix II on Schedule E4.

A. The projected Average Net Operating Heat Rates were calculated by the POWRSYM model. The current heat rate equations and efficiency factors for FPL's generating units, which present heat rate as a function of unit power level, were used as inputs to POWRSYM for this calculation. The heat rate equations and efficiency factors are updated as appropriate, based on historical unit performance and projected changes due to plant upgrades, fuel grade changes, or results of performance tests.

Q. Are you providing the outage factors projected for the period January through December, 2001?

A. Yes. This data is shown in Appendix I on page 13.

Q. How were the outage factors for this period developed?

A. The unplanned outage factors were developed using the actual historical full and partial outage event data for each of the units. The historical unplanned outage factor of each generating unit was adjusted, as necessary, to eliminate non-recurring events and recognize the effect of planned outages to arrive at the projected factor for the January through December, 2001 period.

Q. Please describe significant planned outages for the January through December, 2001 period.

A. Planned outages at our nuclear units are the most significant in relation to Fuel Cost Recovery. St. Lucie Unit No.1 will be out of service for refueling from March 26, 2001 until April 25, 2001, or thirty days during the projected period. Turkey Point Unit No. 3 is scheduled to be out of service for refueling from October 1, 2001, until October 31, 2001, or thirty days during the projected period. St. Lucie Unit No. 2 will be out of service for refueling from November 19, 2001, until December 19, 2001, or thirty days during the projected period. There are no other significant planned outages during the projected period.

Q. Please list any changes to FPL's "<u>continuous</u>" generation capacity,

actual, or projected to take place during the period ending December 2001, that were not reflected in FPL's Fuel Cost Recovery filing of October 1, 1999.

A. The Fort Myers repowering project and the addition of simple cycle combustion turbines at the Martin site will increase both the Net Winter Continuous Capability (NWCC) and the Net Summer Continuous Capability (NSCC). This data is shown in Appendix I on page14.

INTERCHANGE and PURCHASED POWER TRANSACTIONS

Q. Are you providing the projected interchange and purchased power transactions forecasted for January through December, 2001?

A. Yes. This data is shown in Appendix II on Schedules E6, E7, E8, and E9 of this filing.

Q. What fuel price forecast for fuel oil and gas supply was used to project interchange and purchased power transactions?

A. The interchange and purchased power transactions presented below, and shown in Appendix II on Schedules E6, E7, E8 and E9, were developed using the "Base Case" fuel price forecast for fuel oil and gas supply.

Q. In what types of interchange transactions does FPL engage?

A. FPL purchases interchange power from others under several types of interchange transactions which have been previously described in this docket: Emergency - Schedule A; Short Term Firm - Schedule B; Economy - Schedule C; Extended Economy - Schedule X; Opportunity Sales - Schedule OS; and UPS Replacement Energy - Schedule R.

For services provided by FPL to other utilities, FPL has developed amended Interchange Service Schedules, including AF/AS (Emergency), BF/BS (Scheduled Maintenance), CF (Economy), DF/DS (Outage), and XF (Extended Economy). These amended schedules replace and supersede existing Interchange Service Schedules A, B, C, D, and X for services provided by FPL.

Q. Does FPL have arrangements other than interchange agreements for the purchase of electric power and energy which are included in your projections?

A. Yes. FPL purchases coal-by-wire electrical energy under the 1988 Unit Power Sales Agreement (UPS) with the Southern Companies. FPL has contracts to purchase nuclear energy under the St. Lucie Plant Nuclear Reliability Exchange Agreements with Orlando Utilities Commission (OUC) and Florida Municipal Power Agency (FMPA). FPL also purchases energy from JEA's portion of the SJRPP Units. Additionally, FPL purchases energy and capacity from Qualifying Facilities under existing tariffs and contracts.

Q. Please provide the projected energy costs to be recovered through the Fuel Cost Recovery Clause for the power purchases referred to above during the January through December, 2001 period.

A. Under the UPS agreement FPL's capacity entitlement during the projected period is 931 MW from January through December, 2001. Based upon the alternate and supplemental energy provisions of UPS, an availability factor of 100% is applied to these capacity entitlements to project energy purchases. The projected UPS energy (unit) cost for this period, used as an input to POWRSYM, is based on data provided by the Southern Companies. For the period, FPL projects the purchase of 5,896,577 MWH of UPS Energy at a cost of $92,458,690. In addition, we project the purchase of 276,239 MWH of UPS Replacement energy (Schedule R) at a cost of $6,640,670. The total UPS Energy plus Schedule R projections are presented in Appendix II on Schedule E7.

Energy purchases from the JEA-owned portion of the St. Johns River Power Park generation are projected to be 3,096,772 MWH for the period at an energy cost of $38,288,980. FPL's cost for energy purchases under the St. Lucie Plant Reliability Exchange Agreements is a function of the operation of St. Lucie Unit 2 and the fuel costs to the owners. For the period, we project purchases of 460,048 MWH at a cost of $2,011,657. These projections are shown in Appendix II on Schedule E7.

In addition, as shown in Appendix II on Schedule E8, we project that purchases from Qualifying Facilities for the period will provide 7,163,233 MWH at a cost to FPL of $148,060,870.

Q. **How were energy costs related to purchases from Qualifying Facilities developed?**

A. For those contracts that entitle FPL to purchase "as-available" energy we used FPL's fuel price forecasts as inputs to the POWRSYM model to project FPL's avoided energy cost that is used to set the price of these energy purchases each month. For those contracts that enable FPL to purchase firm capacity and energy, the applicable Unit Energy Cost mechanism prescribed in the contract is used to project monthly energy costs.

Q. **Please describe the method used to forecast the Off-System Sales and Economy Purchases.**

A. The quantity of Off-System sale and Economy Purchase transactions are projected based upon estimated generation costs and expected market conditions.

Q. What are the forecasted amounts and costs of Off-System sales?

A. We have projected 1,775,000 MWH of Off-System sales for the period. The projected fuel cost related to these sales is $70,533,750. The projected transaction revenue from the sales is $104,410,000. The gain for Off-System sales is $26,137,870 and is credited to our customers.

Q. In what document are the fuel costs of Off-System sales transactions reported?

A. Appendix II, on Schedule E6, provides the total MWH of energy, total dollars for fuel adjustment, total cost, and total gain for Off-System sales.

Q. What are the forecasted amounts and cost of energy being sold under the St. Lucie Plant Reliability Exchange Agreement?

A. We project the sale of 436,977 MWH of energy at a cost of $2,218,829. These projections are shown in Appendix II on Schedule E6.

Q. What are the forecasted amounts and costs of Economy energy

purchases for the January to December, 2001 period?

A. The costs of these purchases are shown in Appendix II on Schedule E9 of. For the period FPL projects it will purchase a total of 1,599,726 MWH at a cost of $52,401,269. If generated, we estimate that this energy would cost $60,978,017. Therefore, these purchases are projected to result in savings of $8,576,748.

SUMMARY

Q. Would you please summarize your testimony?

A. Yes. In my testimony I have presented FPL's fuel price projections for the fuel cost recovery period of January through December, 2001, including FPL's "Base Case," and "Low" and "High" price forecasts for fuel oil and gas supply. I have explained why the projected fuel costs developed using the "Base Case" price forecast are the most appropriate for the January through December, 2001 period. In addition, I have presented FPL's projections for generating unit heat rates and availabilities, and the quantities and costs of interchange and other power transactions for the same period. These projections were based on the best information available to FPL and they were used as inputs to the POWRSYM model in developing the projected Fuel Cost Recovery Factors for the January through December, 2001 period.

Q. Does this conclude your testimony?

A. Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF R. L. WADE

DOCKET NO. 000001-EI

September 21, 2000

Q. Please state your name and address.

A. My name is Robert L. Wade. My business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company (FPL) as Director, Business Services in the Nuclear Business Unit.

Q. Have you previously testified in this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present and explain FPL's projections of nuclear fuel costs for the thermal energy (MMBTU) to be produced by our nuclear units and costs of disposal of spent nuclear fuel. Both of these costs were input values to POWERSYM used to calculate the costs to be included in the proposed fuel cost recovery factors for the period January 2001 through December 2001.

Q. What is the basis for FPL's projections of nuclear fuel costs?

A. FPL's nuclear fuel cost projections are developed using energy production at our nuclear units and their operating schedules, for the period January 2001 through December 2001.

Q. Please provide FPL's projection for nuclear fuel unit costs and energy for the period January 2001 through December 2001.

A. FPL projects the nuclear units will produce 241,302,766 MMBTU of energy at a cost of $0.2951 per MMBTU, excluding spent fuel disposal costs for the period January 2001 through December 2001. Projections by nuclear unit and by month are in Appendix II, on Schedule E-4, starting on page 16.

Q. Please provide FPL's projections for spent nuclear fuel disposal costs for the period January 2001 through December 2001 and explain the basis for FPL's projections.

A. FPL's projections for spent nuclear fuel disposal costs of approximately $22.0 million are provided in Appendix II, on Schedule E-2, starting on page 10. These projections are based on FPL's contract with the U.S. Department of Energy (DOE), which sets the spent fuel disposal fee at 0.9259 mill per net Kwh generated minus transmission and distribution line losses.

Q. Please provide FPL's projection for Decontamination and Decommissioning (D&D) costs to be paid in the period January 2001 through December 2001 explain the basis for FPL's projection.

A. FPL's projection of $6.1 million for D&D costs is based on the amount to be paid during the Period January 2001 through December 2001 and is included in Appendix II, on Schedule E-2 starting on page 10.

Q. **Are there currently any unresolved disputes under FPL's nuclear fuel contracts?**

A. Yes. As reported in prior testimonies, there are two unresolved disputes.

1. <u>Spent Fuel Disposal Dispute</u>. The first dispute is under FPL's contract with the Department of Energy (DOE) for final disposal of spent nuclear fuel. FPL, along with a number of electric utilities, states, and state regulatory agencies filed suit against DOE over DOE's denial of its obligation to accept spent nuclear fuel beginning in 1998. On July 23, 1996, the U.S. Court of Appeals for the District of Columbia Circuit (D.C. Circuit) held that DOE is required by the Nuclear Waste Policy Act (NWPA) to take title and dispose of spent nuclear fuel from nuclear power plants beginning on January 31, 1998. DOE declined to seek further review of the decision, which was remanded to DOE for further proceedings. On December 17, 1996, DOE advised the electric utilities that it would not begin to dispose of spent nuclear fuel by the unconditional deadline.

In response to DOE's letter, FPL, other electric utilities, states, and state utility commissions petitioned the D.C. Circuit for an order authorizing the suspension of payments into the Nuclear Waste Fund (NWF) without prejudice to the utilities' contract rights until DOE performs on its unconditional obligation to take title to and dispose of spent nuclear fuel. The petitioners also requested an order requiring DOE to begin disposing of spent nuclear fuel by January 31, 1998 or in the alternative, directing DOE to develop a program that would enable the agency to begin disposing of spent nuclear fuel by January 31, 1998. (Northern States Power Co. v. DOE).

While the petition was pending, and before oral argument, DOE issued a letter on June 3, 1997 to all electric utilities with nuclear plants that have contracts with DOE for spent fuel disposal asserting its preliminary position that the delay in disposal of spent nuclear fuel was "unavoidable." Based on this conclusion, DOE asserted that it was not responsible for delays in disposal of spent nuclear fuel.

On November 14, 1997, a panel of the D.C. Circuit granted the mandamus petition in part, finding that DOE did not abide by the Court's earlier ruling that the NWPA imposes an unconditional obligation on DOE to begin disposal of spent fuel by January 31, 1998. The writ of mandamus precludes DOE from excusing its own delay on the grounds that it has not yet prepared a permanent repository or interim storage facility. The Court did not grant the other requests for relief. The Court stated in its decision that the utility contract holders should pursue remedies against DOE in the appropriate forum.

On May 5, 1998, the D.C. Circuit denied petitions for rehearing filed by DOE and Yankee Atomic Electric Company. The Court also denied requests by all other petitioners in the Northern States Power case for an order requiring DOE to begin spent fuel disposal. On November 30, 1998, the

U.S. Supreme Court denied petitions for a writ of certiorari filed by the states and state utility commissions, and by DOE.

On June 8, 1998, FPL filed a lawsuit against DOE in the U.S. Court of Federal Claims, claiming in excess of $300,000,000 in damages arising out of DOE's failure to begin spent fuel disposal on January 31, 1998. On April 6, 1999, the Court of Federal Claims granted DOE's motion to dismiss a companion lawsuit brought by Northern States Power Company (NSP) on grounds that NSP failed to exhaust its administrative remedies prior to filing the lawsuit and should have first filed a claim with DOE's Contracting Officer. On August 31, 2000, the U.S. Court of Appeals for the Federal Circuit reversed the decision of the Court of Federal Claims, holding that NSP could proceed with its spent fuel damages lawsuit against DOE in court without proceeding first before DOE's Contracting Officer.

It is possible that the decision of the Federal Circuit on the jurisdictional issue could be reviewed by the full panel of the Federal Circuit, and then by the U.S. Supreme Court. FPL's lawsuit has been stayed pending the outcome of the NSP case. If the Federal Circuit decision stands, FPL would move the Court of Claims for summary judgement on liability and then proceed toward a trial to determine the amount of damages owed by DOE.

2(a). Uranium Enrichment Pricing Disputes - FY 1993 Overcharges. FPL is currently seeking to resolve a pricing dispute concerning uranium enrichment services purchased from the United States (U.S.) Government, prior to July 1, 1993. FPL's contract for enrichment services with the U.S. Government calls for pricing to be calculated in accordance with "Established DOE Pricing Policy". Such policy had always been one of cost recovery, which included costs related to the Decontamination and Decommissioning (D&D) of the DOE's enrichment facilities. However, the Energy Policy Act of 1992

(The Act) requires utilities to make separate payments to the U.S. Treasury for D&D, starting in Fiscal Year 1993. FPL has been making such payments. Therefore, D&D should not have been included in the price charged by DOE for deliveries during Fiscal Year 1993, and the price should have been reduced accordingly. FPL filed a claim with the DOE Contracting Officer on July 14, 1995, for a refund for such deliveries. On October 13, 1995, the DOE Contracting Officer officially rejected FPL's claim. On October 11, 1996, FPL, along with five other U.S. utilities and one foreign entity, appealed DOE's rejection of the Fiscal Year 1993 overcharge claim with the U.S. Court of Federal Claims (FPL v. DOE).

On August 12, 1998, the Court of Federal Claims dismissed FPL's complaint. On August 25, 1999, the Federal Circuit reversed the decision of the Court of Federal Claims, and remanded the issue for trial. FPL expects DOE to file a motion for summary judgment before trial. Assuming the motion is resolved in FPL's favor, FPL expects that trial will take place in the second quarter of 2001. If the Court grants DOE's motion, FPL has the right to appeal the Court's decision to the Federal Circuit.

2(b). Uranium Enrichment Pricing Disputes - Challenge to D&D Assessment. In a related case, Yankee Atomic Electric Company had challenged the authority of the United States to impose the D&D fees. On May 6, 1997, a panel of the U.S. Court of Appeals for the Federal Circuit held that the D&D special assessment was lawful under the Energy Policy Act. United States v. Yankee Atomic Electric Co. A lower court had ruled that the D&D special assessment was unlawful. On August 15, 1997, the full panel of the Federal Circuit denied Yankee's request for rehearing. On June 26, 1998, the U.S. Supreme Court denied Yankee's petition for a writ of certiorari.

FPL has joined a complaint filed by 21 U.S. utilities in the U.S. District Court for the Southern District of New York challenging the D&D

assessment as a violation of the due process clause of the Fifth Amendment to the U.S. Constitution. (Consolidated Edison Co. v. United States). The Southern District of New York trial judge granted the Government's motion for a stay of discovery in the Consolidated Edison case pending the Government's appeal of the Southern District's denial of the Government's request to transfer the case to the Court of Federal Claims. The Government's appeal to the Federal Circuit has been briefed and argued. A decision is expected before the end of 2000.

As a protective measure, on July 27, 1998, FPL filed a claim before DOE's Contracting Officer and on July 29, 1998, a complaint with the U.S. Court of Federal Claims challenging the D&D assessment on grounds that the D&D assessment is an impermissible retroactive adjustment to previous fixed price uranium enrichment service contracts. FPL's lawsuit in the Court of Federal Claims has been stayed pending resolution of the proceedings in the Southern District of New York. Similar protective complaints filed by four other utilities have been dismissed by the Court of Federal Claims. All four utilities have appealed the dismissal of their claims; three of those cases have been briefed and argued. A decision in those cases is expected before the end of 2000.

Q. **Please explain the project to expand the spent fuel storage capacity at the St. Lucie Plant.**

A. **As stated in my prior testimony, the** U.S. Court of Appeals for the District of Columbia Circuit (D.C. Circuit) has affirmed that the Nuclear Waste Policy Act (NWPA) imposes an obligation on the DOE to take title and dispose of spent nuclear fuel from nuclear power plants beginning on January 31, 1998. **The DOE did not begin accepting spent nuclear fuel in 1998. The earliest date projected by the DOE for Yucca Mountain (the designated geologic repository) to be fully operational is 2010. For planning purposes, FPL assumes that the DOE will not begin accepting spent fuel until 2015. Under this assumption, FPL spent fuel would start being removed from the plant sites in 2016.**

In the meantime, the two spent fuel pools at the St. Lucie Plant are approaching their current licensed capacity. FPL projects that it will lose the ability to remove the entire core and place that fuel in the spent fuel pools for Unit 1 in 2005 and for Unit 2 in 2007. If FPL does not implement the St. Lucie Spent Fuel Storage Project, it will eventually reach the point when there will be no place to store discharged fuel. If FPL is unable to discharge spent fuel from the reactor core, FPL will be unable to load new fuel in the reactor core. The inability to load new fuel effectively results in the shut down of the unit.

Q. What previous steps have been taken by FPL to ensure adequate storage capacity for spent fuel at the St. Lucie Plant?

A. FPL has taken the following steps to ensure adequate storage of spent fuel at the St. Lucie Plant.

1) High-density storage racks were installed in the spent fuel pool of St. Lucie Unit 1.
2) FPL requested and received a license amendment from the NRC in 1999 that increased the

licensed capacity of the spent fuel pool of St. Lucie Unit 2 by two hundred and eighty-four fuel assemblies.

3) FPL has participated in industry lawsuits against the DOE. The intent of these lawsuits has been to affirm DOE's legal obligation to accept spent fuel, to maintain pressure on DOE to make progress towards acceptance of spent fuel, to affirm that DOE's delayed performance has adversely affected the owners and customers of utilities that generate power with nuclear power plants, and ultimately to recover damages caused by DOE's delay in performance of its spent nuclear fuel disposal obligations.

4) Through industry organizations, FPL has supported legislation that would set the government's high level waste program back on course and require DOE to meet its obligations. In 2000, the U.S. Senate and House passed the Nuclear Waste Policy Act Amendments bill. President Clinton vetoed the bill. Neither the Senate nor the House had a sufficient margin to override the veto.

5) Since 1992 FPL has been monitoring and evaluating the status of various spent fuel

storage alternatives. The intent of this effort was to ensure that FPL considered all feasible alternatives and to ensure that FPL began implementation of storage alternatives in time to prevent shut down of either unit.

Q. What is the status of spent fuel storage at the Turkey Point Plant?

A. FPL projects that Turkey Point will lose the ability to remove the entire core and place that fuel in the spent fuel pools for Unit 3 in 2010 and for Unit 4 in 2011.

Q. Briefly describe the scope of the St. Lucie Spent Fuel Storage Project.

A. The project is pursuing two methods to expand the spent fuel storage capacity at St. Lucie. First, FPL is studying the feasibility of installing new high-density storage racks in the Unit 2 spent fuel pool and licensing the capability of installing storage racks in a portion of the spent fuel pools intended for use in transferring fuel into storage canisters or casks (cask pits). Second, FPL will develop the capability to store spent fuel outside of the spent fuel pool in dry storage containers licensed by the Nuclear Regulatory Commission (NRC) under 10 CFR Part 72. Before transfer to the DOE facility, these containers would be located at either the St. Lucie Plant or at a facility operated by Private Fuel Storage, LLC (PFS) in Tooele County, Utah. Dry storage facilities are usually referred to as an independent spent fuel storage installation (ISFSI).

Q. Are the two storage methods mutually exclusive?

A. No. If installing new high-density storage racks for St. Lucie Unit 2, and cask pit racks are feasible, this additional capacity merely defers the need for developing the capability to transfer spent fuel to dry storage.

Q. How will FPL make the decision on which alternative to pursue?

A. FPL will choose an alternative that minimizes the life-cycle cost of spent fuel storage while maximizing FPL's ability to be flexible in response to uncertainty surrounding the issue of spent fuel storage and disposal. Selection of a least cost alternative implies the ability to forecast the future with some degree of certainty. For spent fuel storage, the following uncertainties and risks exist:

1) For options that increase the capacity of the existing spent fuel pools, there is the risk of intervention when FPL requests an amendment to the operating licenses of the units. Dry storage technologies licensed under the general license provisions of 10 CFR Part 72 may be implemented without an amendment to the operating licenses and without the risk and uncertainty of intervention before the NRC. An amendment to the operating license would be required for issues related to fuel handling.

2) There is uncertainty when DOE will begin accepting spent fuel and at what rates.

3) FPL's ultimate accumulation of spent fuel assemblies is uncertain. If FPL receives license renewals and utilizes the right to operate the nuclear units over an additional twenty-year term, the accumulation and disposition of spent fuel will

be different than under the term of the existing operating licenses.

4) There is uncertainty regarding the ability of vendors of dry storage systems to deliver storage equipment and services on a just-in-time basis.

5) There is uncertainty if the PFS facility will be successfully licensed and begin accepting spent fuel.

Q. **What is PFS?**

A. FPL purchased an interest in PFS in May 2000. PFS is a consortium of eight utilities seeking to license, construct, and operate an independent spent fuel storage installation in Tooele County, Utah, on the reservation of the Skull Valley Band of the Goshute Indian tribe. PFS has filed a license application with the NRC. Hearings on the safety aspects of the application began in June 2000. A second round of hearings on safety is scheduled to be held in 2001. PFS expects a license decision from the NRC by the end of 2001. Based on an affirmative decision, operations could begin by the end of 2003. If operation of the PFS facility proceeds as expected, FPL may be able to reduce the costs for a dry storage installation over what would be required absent offsite storage capability.

Q. What sorts of costs will be incurred as part of the St. Lucie Spent Fuel Storage Project?

A. For high-density storage racks for Unit 2 or additional cask pit racks, these costs would include:

1) Design and engineering;
2) Procurement and installation of the storage racks; and
3) Disposal of the old storage racks as low level radioactive waste and packaging and processing of items currently stored in the cask pits.

For the development and implementation of dry storage capability, these costs would include:

1) Design and engineering for an independent spent fuel storage installation (ISFSI) and for fuel handling equipment;
2) Construction of an ISFSI;

3) Upgrade of cranes in the fuel handling buildings;

4) Procurement of storage canisters and protective overpacks;

5) Procurement of transportation equipment; and

6) Site infrastructure modifications (i.e., heavy haul roads) necessary to permit movement of spent fuel from the spent fuel pool to the ISFSI.

If the PFS initiative is successful, FPL's costs would include PFS-construction, PFS-supplied equipment and services, and annual storage fees for spent fuel stored at the PFS facility.

Q. What is FPL's estimate of costs for the St. Lucie Spent Fuel Storage Project?

A. Preliminary estimates of costs for storage options range from $4 million to $51 million for the period of 2001 through 2005. Additional costs would be incurred beyond 2005, however the magnitude is subject to the uncertainty previously described.

Q. Why is there such a range in the project estimates for 2001 through 2005?

A. The $51 million estimate is based on utilization of PFS and development of an ISFSI during the five-year period. The $4 million estimate reflects an incremental approach whereby additional storage capacity would be added in increments and deferred as long as possible. FPL would be able to defer development of an ISFSI at the St. Lucie Plant.

Q. Is FPL requesting that the St. Lucie Spent Fuel Storage Project be recovered through the Fuel Cost Recovery Clause?

A. FPL is not requesting recovery through the Fuel Cost Recovery Clause at this time, although FPL will be incurring costs beginning in 2001 necessary for the St. Lucie Spent Fuel Storage Project. However, FPL would like to be able to request recovery of appropriate costs associated with this project at some future date, including costs incurred in 2001, once FPL makes a decision on which alternative or alternatives to use.

Q. Does this conclude your testimony?

A. Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF KOREL M. DUBIN

DOCKET NO. 000001-EI

September 21, 2000

Q. Please state your name and address.

A. My name is Korel M. Dubin and my business address is 9250 West Flagler Street, Miami, Florida 33174.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company (FPL) as Manager of Regulatory Issues in the Regulatory Affairs Department.

Q. Have you previously testified in this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission review and approval the fuel cost recovery factors (FCR) and the capacity cost recovery factors (CCR) for the Company's rate schedules for the period January 2001 through December 2001. The calculation of the fuel factors is based on projected fuel cost, using the "base case" forecast as described in the testimony of FPL Witness Gerry Yupp, and operational data as set forth in Commission Schedules E1 through E10, H1 and other exhibits filed in this proceeding and data previously approved by the Commission. I am also providing projections of avoided energy costs for purchases from small power producers and cogenerators and an updated ten year projection of Florida Power & Light Company's annual generation mix and fuel prices.

Q. Have you prepared or caused to be prepared under your direction, supervision or control an exhibit in this proceeding?

A. Yes, I have. It consists of various schedules included in Appendices II and III. Appendix II contains the FCR related schedules and Appendix III contains the CCR related schedules.

FCR Schedules A-1 through A-9 for January 2000 through August 2000 have been filed monthly with the Commission, are served on all parties and are incorporated herein by reference.

Q. What is the source of the data that you will present by way of testimony or exhibits in this proceeding?

A. Unless otherwise indicated, the actual data is taken from the books and records of FPL. The books and records are kept in the regular course of our business in accordance with generally accepted accounting principles and practices and provisions of the Uniform System of Accounts as prescribed by this Commission.

Q. What is the proposed levelized fuel factor for which the Company requests approval?

A. 2.925¢ per kWh. Schedule El, Page 3 of Appendix II shows the calculation of this twelve-month levelized fuel factor. Schedule E2, Pages 10 and 11 of Appendix II indicates the monthly fuel factors for January 2001 through December 2001 and also the twelve-month levelized fuel factor for the period.

Q. Has the Company developed a twelve-month levelized fuel factor for its Time of Use rates?

A. Yes. Schedule E1-D, Page 8 of Appendix II, provides a twelve-month levelized fuel factor of 3.213¢ per kWh on-peak and 2.798¢ per kWh off-peak for our Time of Use rate schedules.

Q. Were these calculations made in accordance with the procedures previously approved in this Docket?

A. Yes, they were.

Q. What is the true-up amount that FPL is requesting to be included in the fuel factor for the January 2001 through December 2001 period?

A. On August 23, 2000, FPL filed its Estimated/Actual True-up, an underrecovery of $518, 005,376, for the period January 2000 through December 2000. In order to mitigate the impact of this large underrecovery on customer bills, FPL is proposing to spread this estimated/actual true-up underrecovery of $518,005,376 over a two-year period. This results in a Residential 1,000 kWh bill for 2001 that is $2.99 lower than if recovered over a one year period. FPL has included one-half of this estimated/actual true-up underrecovery of $518,005,376, or $259,002,688, in the calculation of the twelve-month levelized fuel factor for the January 2001 through December 2001 period. The remainder of the estimated/actual true-up underrecovery will be included for recovery in the fuel factor for the January 2002 through December 2002 period. FPL proposes to treat the unrecovered portion of the $518,005,376 as a base rate regulatory asset in 2001 and 2002, rather than the current practice of recovering the commercial paper rate of return through the fuel clause.

Q. **What adjustments are included in the calculation of the twelve-month levelized fuel factor shown on Schedule E1, Page 3 of Appendix II?**

A. As shown on line 29 of Schedule E1, Page 3 of Appendix II, one-half of the estimated/actual fuel cost underrecovery for the January 2000 through December 2000 period amounts to $259,002,688. This amount divided by the projected retail sales of 89,259,918 MWH for January 2001 through December 2001 results in an increase of

0.2902¢ per kWh before applicable revenue taxes. In his testimony for the Generating Performance Incentive Factor, FPL Witness Rene Silva calculated a reward of $6,973,751 for the period ending December 1999 which is being applied to the January 2001 through December 2001 period. This $6,973,751 divided by the projected retail sales of 89,259,918 MWH during the projected period results in an increase of 0.0078¢ per kWh, as shown on line 33 of Schedule E1, Page 3 of Appendix II.

Q. Is FPL presenting any other issues to be addressed in the Fuel Cost Recovery Clause?

A. Yes. FPL's petition in Docket No. 000982-EI for approval of the Okeelanta/Osceola Settlement and recovery of the cost of the Settlement through the Fuel and Capacity Cost Recovery Clauses is pending approval (scheduled to go before the Commission on September 26, 2000). If approved, FPL will include the cost associated with the Okeelanta/Osceola settlement agreement in its Fuel and Capacity Cost Recovery calculations. The total amount of the settlement payment expected to be made in November 2000 is $222.5 million. If recovered in one year, the impact on the Residential 1,000 kWh bill in 2001 would be $2.75. If recovered over five years, the impact on the Residential 1,000 kWh bill in 2001 would be $0.85. In order to mitigate the impact on customers' bills in 2001, FPL proposes to reflect the payment as a regulatory asset, delay recovery for one year, and recover the settlement payment over a five-year period starting January 1, 2002. From the date of payment through December 2001, FPL proposes to treat the payment as a base rate asset. Afterwards, FPL is proposing to move the amount to the clauses as a regulatory asset and earn the applicable commercial paper rate of return on the unrecovered balance rather than the overall return, which is current practice. This will also serve to reduce fuel factors charged to our customers in the future from what would otherwise be charged.

When the Okeelanta/Osceola Settlement is included in the clauses in 2002, FPL proposes that 21 percent of the settlement payments should be recovered through the Fuel Cost Recovery Clause and 79 percent should be recovered through the Capacity Cost Recovery Clause. The proposed ratio for recovery is the same manner that payments under these contracts would have been recovered through the Fuel and Capacity Cost Recovery Clauses.

Q. **What is the status of implementing the decision on incentives for off system sales?**

A. On August 15, 2000, the Commission voted to allow the utilities to split (80% to customers and 20% to shareholders) any gains on off system sales that exceed a threshold based on a three year average of gains. A meeting was held on September 12, 2000 with the parties in the docket to discuss the implementation of this incentive. At the meeting, Staff proposed that each utility file an initial forecast threshold with their projection filings on September 21, 2000 and the final revised threshold with their true up filings in April 2001. As I understand Staff's proposal, the first two and one half years used in the calculation of the average would be the actual gains for those years and the final six months would be estimated. Later, the threshold of gains on off system sales is to be updated with actual gains for the balance of the third year and filed as part of the true up testimony. We also thought, however, that Staff proposed to include as much actual data as was available for the third year threshold component. Therefore, in the filing, FPL has included seven months of actual data and five months of forecast data in the third year threshold component. For the forecast year 2001, the three year average threshold consists of actual gains for 1998, 1999 and January through July 2000, and estimates for August through December 2000 (see below). Gains on sales in 2001 are to be measured against this three year average threshold, after it has been adjusted with the true up filing to include all actual data for the year 2000. FPL believes this approach is appropriate.

1998	$62,276,203
1999	$59,183,161
2000	$20,673,259
Average threshold	$47,377,541

CAPACITY PAYMENT RECOVERY CLAUSE

Q. Please describe Page 3 of Appendix III.

A. Page 3 of Appendix III provides a summary of the requested capacity payments for the projected period of January 2001 through December 2001. Total recoverable capacity payments amount to $427,597,309 (line 12) and include payments of $193,297,344 to non-cogenerators (line1), payments of $348,687,456 to cogenerators (line 2), $3,467,177 of Mission Settlement payments (line 3) and $4,377,300 relating to the St. John's River Power Park (SJRPP) Energy Suspension Accrual (line 4a). This amount is offset by transmission revenues from capacity sales of $5,738,050 (line 4), $2,034,552 of return requirements on Energy Suspension payments (line 4b) and $56,945,592 of jurisdictional capacity related payments included in base rates (line 8) less a net overrecovery of $58,869,559 (line 9). The net overrecovery of $58,869,559 includes the final overrecovery of $16,458,284 for the January 1999 through December 1999 period plus the estimated/actual overrecovery of $42,411,275 for the January 2000 through December 2000 period, which was filed with the Commission on August 23, 2000.

Q. Please describe Page 4 of Appendix III.

A. Page 4 of Appendix III calculates the allocation factors for demand and energy at generation. The demand allocation factors are calculated by determining the percentage each rate class contributes to the monthly system peaks. The energy allocators are calculated by determining the percentage each rate contributes to total kWh sales, as adjusted for losses, for each rate class.

Q. Please describe Page 5 of Appendix III.

A. Page 5 of Appendix III presents the calculation of the proposed Capacity Payment Recovery Clause (CCR) factors by rate class.

Q. What effective date is the Company requesting for the new factors?

A. The Company is requesting that the new FCR and CCR factors become effective with customer bills for January 2001 through December 2001. This will provide for 12 months of billing on the FCR and CCR factors for all our customers.

Q. What will be the charge for a Residential customer using 1,000 kWh effective January 2001?

A. The total residential bill, excluding taxes and franchise fees, for 1,000 kWh will be $80.55. The base bill for 1,000 residential kWh is $43.26, the fuel cost recovery charge from Schedule E1-E, Page 9 of Appendix II for a residential customer is $29.31, the Conservation charge is $1.81, the Capacity Cost Recovery charge is $5.27, the Environmental Cost Recovery charge is $.08 and the Gross Receipts

Tax is $.82. A Residential Bill Comparison (1,000 kWh) is presented in Schedule E10, Page 65 of Appendix II.

Q. Does this conclude your testimony.

A. Yes, it does.

APPENDIX I
FUEL COST RECOVERY
FORECAST ASSUMPTIONS

GY-1
DOCKET NO. 000001-EI
EXHIBIT______________
PAGES 1-14
SEPTEMBER 21, 2000

APPENDIX I
FUEL COST RECOVERY
FORECAST ASSUMPTIONS

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FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COSTS

HEAVY FUEL OIL ($/BBL)

JANUARY THROUGH DECEMBER, 2001

BASE CASE

	2001											
SULFUR GRADE	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
0.7% SULFUR	$25.11	$24.30	$23.36	$23.90	$23.45	$23.55	$24.03	$23.90	$23.99	$25.39	$25.31	$23.56
1.0% SULFUR	$24.20	$23.49	$22.54	$23.11	$22.42	$22.68	$23.22	$23.10	$23.17	$24.59	$24.46	$22.72
1.5% SULFUR	$23.87	$23.08	$22.11	$22.61	$21.95	$22.23	$22.83	$22.62	$22.60	$24.06	$24.05	$22.29
2.0% SULFUR	$23.53	$22.66	$21.68	$22.12	$21.48	$21.78	$22.45	$22.14	$22.03	$23.53	$23.64	$21.85
2.5% SULFUR	$23.19	$22.25	$21.25	$21.63	$21.01	$21.32	$22.06	$21.67	$21.45	$23.00	$23.23	$21.42
3.0% SULFUR	$22.86	$21.83	$20.81	$21.13	$20.54	$20.87	$21.67	$21.19	$20.88	$22.47	$22.82	$20.98

FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COSTS

LIGHT FUEL OIL ($/BBL)

JANUARY THROUGH DECEMBER, 2001

BASE CASE

	2001											
SULFUR GRADE	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
0.3% SULFUR	$33.68	$32.51	$31.21	$30.15	$28.77	$28.24	$28.74	$29.88	$31.57	$32.00	$31.95	$31.38
0.5% SULFUR	$32.82	$31.65	$30.35	$29.29	$27.90	$27.37	$27.87	$29.02	$30.70	$31.13	$31.08	$30.52

FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COST

SOLID FUELS ($/MMBTU)

JANUARY THROUGH DECEMBER, 2001

BASE CASE

	2001											
FUEL TYPE	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	EPTEMBER	OCTOBER	NOVEMBER	DECEMBER
SOLID FUEL	$1.44	$1.45	$1.44	$1.45	$1.40	$1.39	$1.38	$1.37	$1.43	$1.41	$1.38	$1.42

FLORIDA POWER & LIGHT COMPANY

PROJECTED TOTAL NATURAL GAS PRICES AND TRANSPORTATION CAPACITY AVAILABILITY

JANUARY THROUGH DECEMBER, 2001

BASE CASE

NATURAL GAS TRANSPORTATION CAPACITY AVAILABILITY TO FPL BY SERVICE TYPE (MMBTU/DAY) (000'S)	2001											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	EPTEMBER	OCTOBER	NOVEMBER	DECEMBER
FIRM TRANSPORTATION	505	560	560	660	750	750	750	750	750	714	720	720
NON-FIRM	165	110	110	35	60	60	60	60	60	210	220	220
WEIGHTED-AVERAGE DISPATCH PRICE BY TYPE OF TRANSPORTATION SERVICE ($/MMBTU)												
FIRM TRANSPORTATION	$4.11	$3.69	$ 3.60	$3.64	$3.82	$3.75	$3.84	$3.76	$3.79	$3.89	$4.17	$4.11
NON-FIRM	$4.54	$4.11	$ 4.02	$4.05	$4.24	$4.17	$4.26	$4.18	$4.21	$4.32	$4.60	$4.54

FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COSTS

HEAVY FUEL OIL ($/BBL)

JANUARY THROUGH DECEMBER, 2001

LOW CASE

	2001											
SULFUR GRADE	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
0.7% SULFUR	$18.83	$18.23	$17.52	$17.92	$17.59	$17.66	$18.02	$17.92	$17.99	$19.04	$18.98	$17.67
1.0% SULFUR	$18.15	$17.62	$16.90	$17.33	$16.82	$17.01	$17.41	$17.32	$17.38	$18.44	$18.34	$17.04
1.5% SULFUR	$17.90	$17.31	$16.58	$16.96	$16.47	$16.67	$17.12	$16.97	$16.95	$18.04	$18.04	$16.72
2.0% SULFUR	$17.65	$17.00	$16.26	$16.59	$16.11	$16.33	$16.83	$16.61	$16.52	$17.64	$17.73	$16.39
2.5% SULFUR	$17.40	$16.69	$15.93	$16.22	$15.76	$15.99	$16.54	$16.25	$16.09	$17.25	$17.42	$16.06
3.0% SULFUR	$17.14	$16.37	$15.61	$15.85	$15.41	$15.65	$16.25	$15.89	$15.66	$16.85	$17.11	$15.74

FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COSTS

LIGHT FUEL OIL ($/BBL)

JANUARY THROUGH DECEMBER, 2001

LOW CASE

ULFUR GRADE	2001											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
0.3% SULFUR	$25.26	$24.38	$23.41	$22.62	$21.57	$21.18	$21.55	$22.41	$23.68	$24.00	$23.96	$23.54
0.5% SULFUR	$24.61	$23.73	$22.76	$21.97	$20.93	$20.53	$20.90	$21.76	$23.03	$23.35	$23.31	$22.89

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FLORIDA POWER & LIGHT COMPANY

PROJECTED TOTAL NATURAL GAS PRICES AND TRANSPORTATION CAPACITY AVAILABILITY

JANUARY THROUGH DECEMBER, 2001

LOW CASE

NATURAL GAS TRANSPORTATION CAPACITY AVAILABILITY TO FPL BY SERVICE TYPE (MMBTU/DAY) (000'S)	2001											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	EPTEMBER	OCTOBER	NOVEMBER	DECEMBER
FIRM TRANSPORTATION	505	560	560	660	750	750	750	750	750	714	720	720
NON-FIRM	165	110	110	35	60	60	60	60	60	210	220	220

WEIGHTED-AVERAGE DISPATCH PRICE BY TYPE OF TRANSPORTATION SERVICE ($/MMBTU)	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	EPTEMBER	OCTOBER	NOVEMBER	DECEMBER
FIRM TRANSPORTATION	$3.09	$2.77	$2.70	$2.73	$2.86	$2.81	$2.88	$2.82	$2.84	$2.92	$3.13	$3.08
NON-FIRM	$3.41	$3.08	$3.01	$3.04	$3.18	$3.12	$3.19	$3.13	$3.16	$3.24	$3.45	$3.41

FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COSTS

HEAVY FUEL OIL ($/BBL)

JANUARY THROUGH DECEMBER, 2001

HIGH CASE

	2001											
SULFUR GRADE	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
0.7% SULFUR	$31.39	$30.38	$29.21	$29.87	$29.31	$29.43	$30.04	$29.87	$29.99	$31.73	$31.64	$29.44
1.0% SULFUR	$30.26	$29.37	$28.17	$28.88	$28.03	$28.35	$29.02	$28.87	$28.97	$30.73	$30.57	$28.40
1.5% SULFUR	$29.84	$28.85	$27.63	$28.27	$27.44	$27.79	$28.54	$28.28	$28.25	$30.07	$30.06	$27.86
2.0% SULFUR	$29.41	$28.33	$27.09	$27.65	$26.85	$27.22	$28.06	$27.68	$27.53	$29.41	$29.55	$27.31
2.5% SULFUR	$28.99	$27.81	$26.56	$27.03	$26.27	$26.65	$27.57	$27.08	$26.81	$28.74	$29.03	$26.77
3.0% SULFUR	$28.57	$27.29	$26.02	$26.42	$25.68	$26.09	$27.09	$26.49	$26.09	$28.08	$28.52	$26.23

FLORIDA POWER & LIGHT COMPANY

PROJECTED DISPATCH COSTS

LIGHT FUEL OIL ($/BBL)

JANUARY THROUGH DECEMBER, 2001

HIGH CASE

ULFUR GRADE	2001											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
0.3% SULFUR	$42.10	$40.64	$39.01	$37.69	$35.96	$35.30	$35.92	$37.36	$39.46	$40.00	$39.94	$39.23
0.5% SULFUR	$41.02	$39.56	$37.93	$36.61	$34.88	$34.21	$34.84	$36.27	$38.38	$38.92	$38.85	$38.14

FLORIDA POWER & LIGHT COMPANY

PROJECTED TOTAL NATURAL GAS PRICES AND TRANSPORTATION CAPACITY AVAILABILITY

JANUARY THROUGH DECEMBER, 2001

HIGH CASE

NATURAL GAS TRANSPORTATION CAPACITY AVAILABILITY TO FPL BY SERVICE TYPE (MMBTU/DAY) (000'S)	2001											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	EPTEMBER	OCTOBER	NOVEMBER	DECEMBER
FIRM TRANSPORTATION	505	560	560	660	750	750	750	750	750	714	720	720
NON-FIRM	165	110	110	35	60	60	60	60	60	210	220	220

WEIGHTED-AVERAGE DISPATCH PRICE BY TYPE OF TRANSPORTATION SERVICE ($/MMBTU)	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	EPTEMBER	OCTOBER	NOVEMBER	DECEMBER
FIRM TRANSPORTATION	$5.14	$4.62	$4.50	$4.54	$4.77	$4.68	$4.80	$4.70	$4.74	$4.86	$5.21	$5.14
NON-FIRM	$5.68	$5.14	$5.02	$5.07	$5.30	$5.21	$5.32	$5.22	$5.26	$5.39	$5.76	$5.68

FLORIDA POWER & LIGHT
PROJECTED UNIT AVAILABILITIES & OUTAGE SCHEDULES
PERIOD OF: JANUARY THROUGH DECEMBER, 2001

PLANT/UNIT	PROJECTED FORCED OUTAGE FACTOR (%)	PROJECTED MAINTENANCE OUTAGE FACTOR (%)	PLANNED OUTAGE FACTOR (%)	OVERHAUL DATES	OVERHAUL DATES
Cape Canaveral 1	1.5	4.5	7.7	03/10/01 - 04/07/01	
Cape Canaveral 2	0.9	5.0	0.0	NONE	
Cutler 5	1.4	1.2	0.0	NONE	
Cutler 6	1.3	1.8	0.0	NONE	
Fort Myers 1	0.9	1.6	2.7	03/10/01 - 03/24/01	
Fort Myers 2	0.9	2.3	2.7	03/10/01 - 03/24/01	
Lauderdale 4	1.5	4.3	3.8	03/10/01 - 03/20/01	
Lauderdale 5	1.5	2.7	3.8	09/29/01 - 10/09/01	
Manatee 1	0.9	3.5	13.4	10/27/01 - 12/17/01	
Manatee 2	1.2	4.8	0.0	03/10/01 - 03/12/01	
Martin 1	0.2	4.1	3.8	03/31/01 - 04/14/01	
Martin 2	0.7	4.5	0.0	NONE	
Martin 3	0.4	2.7	6.6	09/15/01 - 10/09/01	
Martin 4	0.5	2.7	1.0	03/31/01 - 04/07/01 *	
Port Everglades 1	2.1	3.1	0.0	03/10/01 - 03/11/01	
Port Everglades 2	3.4	3.1	2.7	02/20/01 - 03/02/01	
Port Everglades 3	1.3	4.1	9.6	03/31/01 - 05/07/01	
Port Everglades 4	0.8	4.4	0.0	NONE	
Putnam 1	1.1	3.2	5.5	03/10/01 - 03/14/01	03/10/01 - 04/15/01 *
Putnam 2	1.0	3.3	3.0	09/25/01 - 10/08/01 *	03/10/01 - 03/14/01
Riviera 3	3.3	5.2	0.0	NONE	
Riviera 4	3.7	4.8	7.7	03/10/01 - 04/09/01	
Sanford 3	1.0	3.1	0.0	NONE	
Sanford 4	3.3	2.6	0.0	NONE	
Sanford 5	2.5	2.7	0.0	NONE	
Scherer 4	2.2	1.9	8.2	02/17/01 - 03/19/01	
SJRPP 1	2.1	1.7	6.6	02/24/01 - 03/22/01	
SJRPP 2	2.7	1.4	0.0	NONE	
St.Lucie 1	1.3	1.3	9.2	03/26/01 - 04/25/01	
St.Lucie 2	1.3	1.3	9.2	11/19/01 - 12/19/01	
Turkey Point 1	2.0	5.3	0.0	NONE	
Turkey Point 2	1.5	4.8	7.7	03/01/01 - 03/28/01	
Turkey Point 3	1.3	1.3	9.2	10/01/01 - 10/31/01	
Turkey Point 4	1.3	1.3	0.0	NONE	

* Partial Planned Outage

Changes in Continuous Ratings in FPL Units for 2001

Month	(1) Ft.Myers 1	(1) Ft. Myers 2	(2) Ft. Myers Repowering CTs	(3) Sanford 5 Repowering	(4) New Martin CTs	Total Net MW Change
Janurary	0	0	+ 543	0	0	+ 543
February	0	0	+ 543	0	0	+ 543
March	0	0	+ 543	0	0	+ 543
April	0	0	+ 652	0	0	+ 652
May	0	0	+ 815	0	0	+ 815
June	0	0	+ 894	0	+ 298	+ 1192
July	0	0	+ 894	0	+ 298	+ 1192
August	0	0	+ 894	0	+ 298	+ 1192
September	-147	-397	+ 745	0	+ 298	+ 499
October	-147	-397	+ 815	-390	+ 326	+ 207
November	-147	-397	+ 815	-390	+ 326	+ 207
December	-147	-397	+ 905	-390	+ 362	+ 333

Notes:

(1) Ft. Myers 1 & 2 come out-of-service in September of 2001 as part of the repowering work.

(2) Part of the Ft. Myers repowering work involves the installation of 6 CTs which will work in a stand-alone CT mode during 2001. The continuous rating of each CT is 149 MW in Summer, 163 MW in Spring/Fall, and 181 MW in Winter. Not all of the 6 CTs will be available each month.

(3) Sanford 5 is scheduled to come out-of-service in October of 2001 and will remain out-of-service through June of 2002

(4) Two new CTs are scheduled to come in-service at Martin starting in June of 2001. The continuous rating of each CT is 149 MW in Summer, 163 MW in Spring/Fall, and 181 MW in Winter.

APPENDIX II
FUEL COST RECOVERY
E SCHEDULES

KMD-5
DOCKET NO. 000001-EI
FPL WITNESS: K. M. DUBIN
EXHIBIT____________
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SEPTEMBER 21, 2000

APPENDIX II
FUEL COST RECOVERY
E SCHEDULES
January 2001 – December 2001

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SCHEDULE E1

FLORIDA POWER & LIGHT COMPANY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2001 - DECEMBER 2001

		(a)		(b)	(c)
		DOLLARS		MWH	¢/KWH
1	Fuel Cost of System Net Generation (E3)	$2,056,305,780		80,323,983	2.5600
2	Nuclear Fuel Disposal Costs (E2)	22,014,285		23,776,095	0.0926
3	Fuel Related Transactions (E2)	12,333,622		0	0.0000
4	Fuel Cost of Sales to FKEC / CKW (E2)	(31,314,260)		(1,007,166)	3.1091
5	TOTAL COST OF GENERATED POWER	$2,059,339,427		79,316,817	2.5963
6	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	139,399,997		9,729,636	1.4327
7	Energy Cost of Sched C & X Econ Purch (Florida) (E9)	28,519,561		879,829	3.2415
8	Energy Cost of Other Econ Purch (Non-Florida) (E9)	23,881,709		719,897	3.3174
9	Energy Cost of Sched E Economy Purch (E9)	0		0	0.0000
10	Capacity Cost of Sched E Economy Purchases	0		0	0.0000
11	Mission Settlement (E2)	2,510,715		0	0.0000
11a	Okeelanta/Osceola Settlement (E2)	$0		0	0.0000
12	Payments to Qualifying Facilities (E8)	148,060,870		7,163,233	2.0670
13	TOTAL COST OF PURCHASED POWER	$342,372,852		18,492,595	1.8514
14	TOTAL AVAILABLE KWH (LINE 5 + LINE 12)			97,809,412	
15	Fuel Cost of Economy Sales (E6)	(70,533,750)		(1,775,000)	3.9737
16	Gain on Economy Sales (E6A)	0		0	0.0000
17	Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	(2,218,829)		(436,977)	0.5078
18	Fuel Cost of Other Power Sales (E6)	0		0	0.0000
18a	Revenues from Off-System Sales	(26,137,870)		(2,211,977)	1.1817
19	TOTAL FUEL COST AND GAINS OF POWER SALES	($98,890,449)		(2,211,977)	4.4707
19a	Net Inadvertent Interchange	0		0	
20	TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	$2,302,821,829		95,597,435	2.4089
21	Net Unbilled Sales	(4,093,226)	**	(169,923)	(0.0046)
22	Company Use	6,908,465	**	286,792	0.0077
23	T & D Losses	149,683,419	**	6,213,833	0.1677
24	SYSTEM MWH SALES (Excl sales to FKEC / CKW)	$2,302,821,829		89,266,732	2.5797
25	Wholesale MWH Sales (Excl sales to FKEC / CKW)	$175,706		6,814	2.5797
26	Jurisdictional MWH Sales	$2,302,646,123		89,259,918	2.5797
27	Jurisdictional Loss Multiplier	-		-	1.00046
28	Jurisdictional MWH Sales Adjusted for Line Losses	$2,303,705,340		89,259,918	2.5809
29	FINAL TRUE-UP JAN 99 - DEC 99 $0 underrecovery; EST/ACT TRUE-UP JAN 00 - DEC 00 $518,005,376 over 24 months underrecovery	259,002,688		89,259,918	0.2902
30	TOTAL JURISDICTIONAL FUEL COST	$2,562,708,028		89,259,918	2.8711
31	Revenue Tax Factor				1.01597
32	Fuel Factor Adjusted for Taxes				2.9170
33	GPIF ***	$6,973,751		89,259,918	0.0078
34	Fuel Factor including GPIF (Line 31 + Line 32)				2.9248
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH				2.925

** For Informational Purposes Only
*** Calculation Based on Jurisdictional KWH Sales

SCHEDULE E - 1A

CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: JANUARY 2001 - DECEMBER 2001

1. Estimated over/(under) recovery (January 2000 - December 2000 period) (Schedule E1-B)	$ 518,005,376
2.Total over/(under) recovery To be included in the January 2001 - December 2001 projected period (Schedule E1, Line 29) $518,005,376 spread over 2 year recovery period	$ 259,002,688
2. TOTAL JURISDICTIONAL SALES (MWH) (Projected period)	89,259,918
3. True-Up Factor (Lines 3/4) c/kWh:	0.2902

CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE PERIOD JANUARY THROUGH DECEMBER 2000
ACTUALS THROUGH JULY 2000 - REVISED ESTIMATES FOR AUGUST THROUGH DECEMBER 2000

	LINE NO.			(1) ACTUAL JANUARY	(2) ACTUAL FEBRUARY	(3) ACTUAL MARCH	(4) ACTUAL APRIL	(5) ACTUAL MAY	(6) ACTUAL JUNE
A			**Fuel Costs & Net Power Transactions**						
	1	a	Fuel Cost of System Net Generation	$ 96,801,931	$ 89,681,397	$ 115,028,695	$ 125,719,236	$ 176,849,754	$ 225,361,627
		b	Nuclear Fuel Disposal Costs	2,036,555	1,944,914	1,602,326	1,866,226	1,661,490	2,034,696
		c	Coal Cars Depreciation & Return	365,614	363,669	361,724	359,780	348,349	334,538
		d	Gas Pipelines Depreciation & Return	232,060	230,605	229,149	227,694	226,238	224,783
		e	DOE D&D Fund Payment	0	0	0	0	0	0
	2	a	Fuel Cost of Power Sold	(6,982,435)	(5,004,820)	(2,742,110)	(3,361,014)	(6,434,607)	(7,951,877)
		b	Revenues from Off-System Sales	(2,032,199)	(1,088,469)	(98,998)	(437,291)	(3,754,203)	(2,079,107)
	3	a	Fuel Cost of Purchased Power	9,940,690	10,374,712	11,077,393	14,831,564	14,023,674	12,679,928
		b	Energy Payments to Qualifying Facilities	9,360,941	10,963,890	11,294,122	11,672,716	9,682,160	7,388,362
	4		Energy Cost of Economy Purchases	2,108,781	4,097,320	5,607,152	5,167,404	4,631,898	6,452,372
	5		Total Fuel Costs & Net Power Transactions	$ 111,931,938	$ 111,563,218	$ 142,359,453	$ 156,046,315	$ 197,234,753	$ 244,445,322
	6		**Adjustments to Fuel Cost:**						
		a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,506,387)	(1,541,736)	(1,556,068)	(2,075,885)	(2,183,063)	(2,605,378)
		b	Reactive and Voltage Control Fuel Revenue	(78,230)	(150,593)	(137,195)	(34,543)	(106,948)	(77,375)
		c	Inventory Adjustments	(119,002)	(110,259)	(283,106)	(89,610)	(397,453)	303,295
		d	Non Recoverable Oil/Tank Bottoms	79,085	44,306	13,455	231,797	93,408	0
		e	Modifications to Burn Low Gravity Oil	1,154	21	21,046	0	0	0
		f	Other	0	0	0	0	0	0
	7		Adjusted Total Fuel Costs & Net Power Transactions	$ 110,308,558	$ 109,804,957	$ 140,417,585	$ 154,078,074	$ 194,640,697	$ 242,065,864
B			**kWh Sales**						
	1		Jurisdictional kWh Sales (RTP @ CBL)	6,532,531,363	6,336,618,395	6,196,013,924	6,345,577,574	6,738,781,471	8,226,383,453
	2		Sale for Resale (excluding FKEC & CKW)	528,971	729,525	422,718	676,003	584,008	654,258
	3		Sub-Total Sales (excluding FKEC & CKW)	6,533,060,334	6,337,347,920	6,196,436,642	6,346,253,577	6,739,365,479	8,227,037,711
			Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99190 %	99.98849 %	99.99318 %	99.98935 %	99.99133 %	99.99205 %
C			**True-up Calculation**						
	1		Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	$ 120,687,586	$ 116,379,027	$ 113,813,705	$ 116,555,386	$ 123,906,914	$ 164,957,826
	2		**Fuel Adjustment Revenues Not Applicable to Period:**						
		a 1	Prior Period True-up Provision	3,531,465	3,531,465	3,531,465	3,531,465	3,531,465	3,531,465
		a 2	Prior Period True-up Provision	0	0	0	0	0	(7,412,024)
		b	GPIF, Net of Revenue Taxes (b)	(932,365)	(932,365)	(932,365)	(932,365)	(932,365)	(932,365)
		c	Oil Backout Revenues, Net of revenue Taxes	2	43	(3)	6	43	21
	3		Jurisdictional Fuel Revenues Applicable to Period (a)	$ 123,286,688	$ 118,978,170	$ 116,412,802	$ 119,154,492	$ 126,506,057	$ 160,145,117
	4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	$ 110,308,558	$ 109,804,957	$ 140,417,585	$ 154,078,074	$ 194,640,697	$ 242,065,864
		b	Nuclear Fuel Expense - 100% Retail	0	0	0	0	0	0
		c	RTP Incremental Fuel -100% Retail	70,392	43,654	83,536	58,870	117,510	97,742
		d	D&D Fund Payments -100% Retail	0	0	0	0	0	0
		e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	110,238,166	109,761,303	140,334,048	154,019,204	194,523,187	241,968,122
	5		Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99190 %	99.98849 %	99.99318 %	99.98935 %	99.99133 %	99.99205 %
	6		Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00064) +(Lines C4b,c,d)	$ 110,370,175	$ 109,862,563	$ 140,397,821	$ 154,160,233	$ 194,748,315	$ 242,201,475
	7		True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	$ 12,916,513	$ 9,115,607	$ (24,085,019)	$ (35,005,738)	$ (68,242,258)	$ (82,056,358)
	8		Interest Provision for the Month (Line D10)	(234,109)	(203,171)	(263,389)	(442,000)	(755,399)	(1,194,043)
	9		True-up & Interest Provision Beg of Period-Over/(Under) Recovery	42,377,583	51,528,521	56,909,492	29,029,619	(9,949,584)	(82,478,707)
			Deferred True-up Beginning of Period - Over/(Under) Recovery	(96,356,314)	(96,356,314)	(96,356,314)	(96,356,314)	(96,356,314)	(96,356,314)
	10	a	Prior Period True-up Collected/(Refunded) This Period	(3,531,465)	(3,531,465)	(3,531,465)	(3,531,465)	(3,531,465)	(3,531,465)
		b	Prior Period True-up Collected/(Refunded) This Period						7,412,024
	11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	$ (44,827,793)	$ (39,446,822)	$ (67,326,696)	$ (106,305,898)	$ (178,835,021)	$ (258,204,863)

NOTES
(a) Per Order No. PSC-00-1081-PCO-EI, FPL was authorized to collect 60% of the $231 million expense increase anticipated in the 2000 Midcourse Correction.
(b) Generation Performance Incentive Factor is (($11,347,066/12) x 98.4200%) - See Order No. PSC-99-2512-FOF-EI.
(c) Jurisdictional Loss Multiplier per Schedule E1 revised December 15, 1999.

COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE PERIOD JANUARY THROUGH DECEMBER 2000
ACTUALS THROUGH JULY 2000 - REVISED ESTIMATES FOR AUGUST THROUGH

LINE NO.			(7) ACTUAL JULY	(8) ESTIMATED AUGUST	(9) ESTIMATED SEPTEMBER	(10) ESTIMATED OCTOBER	(11) ESTIMATED NOVEMBER	(12) ESTIMATED DECEMBER	(13) TOTAL PERIOD
A		**Fuel Costs & Net Power Transactions**							
1	a	Fuel Cost of System Net Generation	$ 241,544,424	$ 257,159,720	$ 227,748,580	$ 189,254,630	$ 136,130,180	$ 128,657,830	$ 2,009,938,005
	b	Nuclear Fuel Disposal Costs	1,996,306	1,973,823	1,820,069	1,613,498	1,958,192	2,023,466	22,531,560
	c	Coal Cars Depreciation & Return	332,805	331,073	329,340	327,607	325,875	324,142	4,104,516
	d	Gas Pipelines Depreciation & Return	223,327	225,871	220,416	218,960	217,505	216,049	2,692,657
	e	DOE D&D Fund Payment	0	0	0	0	5,930,000	0	5,930,000
2	a	Fuel Cost of Power Sold	(12,522,898)	(9,984,000)	(6,980,850)	(4,122,000)	(3,709,500)	(5,321,250)	(75,117,362)
	b	Revenues from Off-System Sales	(4,460,012)	(6,598,350)	(47,150)	(4,550)	(42,380)	(30,550)	(20,673,259)
3	a	Fuel Cost of Purchased Power	14,169,527	13,606,350	11,367,190	12,052,150	12,423,050	12,384,480	148,930,708
	b	Energy Payments to Qualifying Facilities	16,041,026	11,923,598	12,998,140	13,188,720	10,667,530	12,668,260	137,949,465
4		Energy Cost of Economy Purchases	6,605,747	2,940,257	4,799,922	5,250,050	4,800,043	4,589,886	57,050,832
5		Total Fuel Costs & Net Power Transactions	$ 263,930,252	$ 271,578,342	$ 252,255,657	$ 217,779,065	$ 168,700,495	$ 155,512,313	$ 2,293,337,123
6		**Adjustments to Fuel Cost:**							
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(3,174,826)	(2,257,888)	(2,313,469)	(2,220,365)	(2,066,297)	(1,851,992)	(25,353,354)
	b	Reactive and Voltage Control Fuel Revenue	(36,383)	0	0	0	0	0	(621,267)
	c	Inventory Adjustments	(207,089)	0	0	0	0	0	(903,224)
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	0	0	0	462,051
	e	Modifications to Burn Low Gravity Oil	0	0	0	0	0	0	22,221
	f	Other	0	0	0	0	0	0	0
7		Adjusted Total Fuel Costs & Net Power Transactions	$ 260,511,954	$ 269,320,454	$ 249,942,188	$ 215,558,700	$ 166,634,198	$ 153,660,321	$ 2,266,943,550
B		**kWh Sales**							
1		Jurisdictional kWh Sales (RTP @ CBL)	8,509,495,477	8,813,869,000	8,731,138,000	7,958,907,000	6,943,641,000	6,563,089,000	87,896,045,657
2		Sale for Resale (excluding FKEC & CKW)	328,806	613,000	606,000	578,000	531,000	609,000	6,861,289
3		Sub-Total Sales (excluding FKEC & CKW)	8,509,824,283	8,814,482,000	8,731,744,000	7,959,485,000	6,944,172,000	6,563,698,000	87,902,906,946
		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99614 %	99.99305 %	99.99306 %	99.99274 %	99.99235 %	99.99072 %	N/A
C		**True-up Calculation**							
1		Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	$ 192,977,164	$ 199,532,245	$ 197,659,344	$ 180,177,239	$ 157,193,200	$ 148,578,097	$ 1,832,417,732
2		**Fuel Adjustment Revenues Not Applicable to Period:**							
	a 1	Prior Period True-up Provision	3,531,465	3,531,465	3,531,465	3,531,466	3,531,466	3,531,466	42,377,583
	a 2	Prior Period True-up Provision	(14,824,048)	(14,824,048)	(14,824,048)	(14,824,048)	(14,824,048)	(14,824,048)	(96,356,314)
	b	GPIF, Net of Revenue Taxes (b)	(932,365)	(932,365)	(932,365)	(932,365)	(932,365)	(932,365)	(11,188,380)
	c	Oil Backout Revenues, Net of revenue Taxes		0	0	0	0	0	306
3		Jurisdictional Fuel Revenues Applicable to Period (a)	$ 180,752,217	$ 187,307,296	$ 185,434,395	$ 167,952,291	$ 144,968,253	$ 136,353,149	$ 1,767,250,927
4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	$ 260,511,954	$ 269,320,454	$ 249,942,188	$ 215,558,700	$ 166,634,198	$ 153,660,321	$ 2,266,943,550
	b	Nuclear Fuel Expense - 100% Retail	0	0	0	0	0	0	0
	c	RTP Incremental Fuel -100% Retail	240,322	0	0	0	0	0	712,026
	d	D&D Fund Payments -100% Retail	0	0	0	0	5,930,000	0	5,930,000
	e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	260,271,632	269,320,454	249,942,188	215,558,700	160,704,198	153,660,321	2,260,301,524
5		Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99614 %	99.99305 %	99.99306 %	99.99274 %	99.99235 %	99.99072 %	N/A
6		Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00064) +(Lines C4b,c,d)	$ 260,668,475	$ 269,474,089	$ 250,084,794	$ 215,680,998	$ 166,724,747	$ 153,744,395	$ 2,268,218,080
7		True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	$ (79,916,257)	$ (82,166,793)	$ (64,650,399)	$ (47,728,707)	$ (21,756,494)	$ (17,391,246)	$ (500,967,153)
8		Interest Provision for the Month (Line D10)	(1,594,216)	(1,970,920)	(2,318,059)	(2,573,809)	(2,714,772)	(2,774,335)	(17,038,223)
9		True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(169,260,574)	(224,654,416)	(282,675,497)	(323,527,323)	(347,713,208)	(346,067,844)	42,377,583
			(88,944,290)	(103,768,338)	(118,592,386)	(133,416,435)	(148,240,483)	(163,064,531)	(96,356,314)
		Deferred True-up Beginning of Period - Over/(Under) Recovery	(3,531,465)	(3,531,465)	(3,531,465)	(3,531,466)	(3,531,466)	(3,531,466)	(42,377,583)
10	a	Prior Period True-up Collected/(Refunded) This Period	14,824,048	14,824,048	14,824,048	14,824,048	14,824,048	14,824,048	96,356,314
	b	Prior Period True-up Collected/(Refunded) This Period							
11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	$ (328,422,754)	$ (401,267,883)	$ (456,943,758)	$ (495,953,691)	$ (509,132,375)	$ (518,005,376)	$ (518,005,376)

NOTES
(a) Per Order No. PSC-00-1081-PCO-EI, FPL was authorized to coll
(b) Generation Performance Incentive Factor is (($11,367,066/12) x 9
(c) Jurisdictional Loss Multiplier per Schedule E2 revised December

SCHEDULE E - 1C

CALCULATION OF GENERATING PERFORMANCE INCENTIVE FACTOR AND TRUE - UP FACTOR FLORIDA POWER AND LIGHT COMPANY FOR THE PERIOD: JANUARY 2001 - DECEMBER 2001

1. TOTAL AMOUNT OF ADJUSTMENTS:	265,976,439
A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)	$6,973,751
B. TRUE-UP (OVER)/UNDER RECOVERED	$ 259,002,688
2. TOTAL JURISDICTIONAL SALES (MWH)	89,259,918
3. ADJUSTMENT FACTORS c/kWh:	0.2980
A. GENERATING PERFORMANCE INCENTIVE FACTOR	0.0078
B. TRUE-UP FACTOR	0.2902

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1D

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

JANUARY 2001 - DECEMBER 2001

NET ENERGY FOR LOAD (%)		FUEL COST (%)
ON PEAK	30.58	33.94
OFF PEAK	69.42	66.06
	100.00	100.00

FUEL RECOVERY CALCULATION

		TOTAL	ON-PEAK	OFF-PEAK
1	TOTAL FUEL & NET POWER TRANS	$2,302,821,829	$781,577,729	$1,521,244,100
2	MWH SALES	89,266,731	27,297,766	61,968,965
3	COST PER KWH SOLD	2.5797	2.8632	2.4548
4	JURISDICTIONAL LOSS FACTOR	1.00046	1.00046	1.00046
5	JURISDICTIONAL FUEL FACTOR	2.5809	2.8645	2.4560
6	TRUE-UP	0.2902	0.2902	0.2902
7				
8	TOTAL	2.8711	3.1547	2.7462
9	REVENUE TAX FACTOR	1.01597	1.01597	1.01597
10	RECOVERY FACTOR	2.9170	3.2051	2.7901
11	GPIF	0.0078	0.0078	0.0078
12	RECOVERY FACTOR including GPIF	2.9248	3.2129	2.7979
13	RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	2.925	3.213	2.798

HOURS:	ON-PEAK	24.73 %
	OFF-PEAK	75.27 %

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1E

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

JANUARY 2001 - DECEMBER 2001

(1) GROUP	(2) RATE SCHEDULE		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1, GS-1, SL-2		2.925	1.00198	2.931
A-1*	SL-1, OL-1, PL-1		2.864	1.00198	2.870
B	GSD-1		2.925	1.00191	2.930
C	GSLD-1 & CS-1		2.925	1.00077	2.927
D	GSLD-2, CS-2, OS-2 & MET		2.925	0.99503	2.910
E	GSLD-3 & CS-3		2.925	0.95800	2.802
A	RST-1, GST-1	ON-PEAK	3.213	1.00198	3.219
		OFF-PEAK	2.798	1.00198	2.803
B	GSDT-1	ON-PEAK	3.213	1.00191	3.219
	CILC-1(G)	OFF-PEAK	2.798	1.00191	2.803
C	GSLDT-1 &	ON-PEAK	3.213	1.00077	3.215
	CST-1	OFF-PEAK	2.798	1.00077	2.800
D	GSLDT-2 &	ON-PEAK	3.213	0.99503	3.197
	CST-2	OFF-PEAK	2.798	0.99503	2.784
E	GSLDT-3,CST-3,	ON-PEAK	3.213	0.95800	3.078
	CILC -1(T) & ISST-1(T)	OFF-PEAK	2.798	0.95800	2.680
F	CILC -1(D) &	ON-PEAK	3.213	0.99431	3.195
	ISST-1(D)	OFF-PEAK	2.798	0.99431	2.782

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

Florida Power & Light Company
1999 Actual Energy Losses by Rate Class

Line No	Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	RS-1 Sec	44,0[illegible]	1.0[illegible]2801	47,101,802	0.935547	3,035,832	1.00189
2							
3	GS-1 Sec	5,256,059	1.0[illegible]2801	5,618,164	0.935547	362,105	1.00189
4							
5	GSD-1 Pri	59,529	1.043335103	62,108	0.958465	2,580	
6	GSD-1 Sec	19,261,263	1.0[illegible]2801	20,588,227	0.935547	1,326,964	
7	Subtot GSD-1	19,320,791	1.0[illegible]14157	20,650,335	0.935618	1,329,544	1.00191
8							
9	OS-2 Pri	8,180	1.043335103	8,557	0.958465	357	0.97603
10							
11	GSLD-1 Pri	395,179	1.043335103	412,305	0.958465	17,125	
12	GSLD-1 Sec	7,910,531	1.0[illegible]2801	8,456,510	0.935547	544,979	
13	Subtot GSLD-1	8,305,710	1.0676768[illegible]1	8,867,814	0.936613	562,105	1.00084
14							
15	CS-1 Pri	37,134	1.043335103	38,743	0.958465	1,609	
16	CS-1 Sec	202,229	1.0[illegible]2801	216,162	0.935547	13,932	
17	Subtot CS-1	239,363	1.064[illegible]7[illegible]64	254,905	0.936051	15,541	0.99927
18							
19	Subtot GSLD1 / CS1	8,545,073	1.0676[illegible]78	9,122,719	0.936[illegible]1	577,646	1.00077
20							
21	GSLD-2 Pri	246,447	1.043335103	257,127	0.958465	10,680	
22	GSLD-2 Sec	860,589	1.0[illegible]2801	919,876	0.935547	59,289	
23	Subt GSLDT-2	1,107,036	1.063203[illegible]63	1,177,004	0.940554	[illegible]	0.99[illegible]
24							
25	CS-2 Pri	39,0[illegible]	1.043335103	40,782	0.958465	1,694	
26	CS-2 Sec	52,979	1.0[illegible]2801	56,629	0.935547	3,650	
27	Subtot CST-2	92,067	1.058042[illegible]40	97,410	0.945142	5,344	0.99181
28							
29	Subtot GSLD2 / CS2	1,199,103	1.06[illegible]	1,274,415	0.940905	75,312	0.99[illegible]
30							
31	GSLD-3 Trn	518,176	1.021976199	529,563	0.978496	11,3[illegible]	0.95800
32							
33	CS-3 Trn	0	1.021976199	0	0.000000	0	0.00000
34							
35	Subtot GSLD3 / CS3	518,176	1.021976[illegible]99	529,563	0.978496	11,3[illegible]	0.95800
36							
37	ISST-1 Sec	0	1.0[illegible]2801	0	0.000000	0	0.00000
38							
39	SST-1 Pri	47,237	1.043335103	49,284	0.958465	2,047	
40	SST-1 Sec	12,925	1.0[illegible]2801	13,495	0.935547	870	
41	SST-1 (D)	59,[illegible]62	1.048726348	62,779	0.953539	2,917	0.99[illegible]
42							
43	SST-1 Trn	118,459	1.021976299	121,062	0.978496	2,603	0.95800
44							
45	CILC D Pri	927,170	1.043335103	967,348	0.958465	40,179	
46	CILC D Sec	1,965,975	1.0[illegible]2801	2,101,418	0.935547	135,442	
47	CILC D	2,893,145	1.060702366	3,068,766	0.942772	175,621	0.99431
48							
49	CILC G Sec	240,026	1.0[illegible]2801	256,562	0.935547	16,536	1.00189
50							
51	Subtot CILC D / CILC G	3,133,172	1.061326627	3,325,329	0.942214	192,157	0.99449
52							
53	CILC T Trn	1,197,771	1.021971299	1,224,000	0.978496	26,329	0.95800
54							
55	ISST-D & CILC-D	2,893,145	1.060702366	3,068,766	0.942772	175,621	0.99431
56							
57	GSD-1 & CILC-1(G)	19,560,817	1.068911123	20,906,897	0.935615	1,346,080	1.00191
58							
59	MET Pri	78,938	1.043335103	82,359	0.958465	3,421	0.97603
60							
61	OS-2, GSLD2, CS2, & MET	1,287,201	1.061471302	1,366,331	0.942085	79,130	0.99503
62							
63	OL-1 Sec	110,000	1.0[illegible]2801	117,579	0.935547	7,579	1.00189
64							
65	SL-1 Sec	374,436	1.0[illegible]2801	400,232	0.935547	25,796	1.00189
66							
67	Subtot OL1 / SL1	484,436	1.0[illegible]2801	517,810	0.935547	33,374	1.00189
68							
69	SL-2 Sec	78,719	1.0[illegible]2801	84,143	0.935547	5,423	1.00189
70							
71	RTP-1 Pri	16,161	1.043335103	16,862	0.958465	701	
72	RTP-1 Sec	139,372	1.0[illegible]2801	148,974	0.935547	9,602	
73	Subtot RTP-1	155,533	1.066234363	165,836	0.937880	10,303	0.99946
74							
75	RTP-2 Pri	71,653	1.043335103	74,757	0.958465	3,105	
76	RTP-2 Sec	108,805	1.0[illegible]2801	116,301	0.935547	7,496	
77	Subtot RTP-2	180,458	1.058744859	191,059	0.944516	10,601	0.99347
78							
79	RTP-3 Trn	32,[illegible]	1.021976299	33,357	0.978496	717	0.95800
80							
81	Total FPSC	84,434,337	1.06721[illegible]58	90,114,400	0.936[illegible]	5,680,063	1.00046
82							
83	Total FERC Sales	939,698	1.021976299	960,349	0.978496	20,651	
84							
85	Total Company	85,374,035	1.066773384	91,074,749	0.937406	5,700,714	
86							
87	Company Use	153,3[illegible]	1.0[illegible]2801	163,964	0.935547	10,566	
88							
89	Total FPL	85,527,431	1.066777165	91,238,713	0.937403	5,711,282	1.00000
90							
91	Summary of Sales by Voltage						
92							
93	Transmission	2,808,742	1.021976299	2,869,424	0.978496	61,682	
94							
95	Primary	1,927,713	1.043335103	2,011,251	0.958465	83,538	
96							
97	Secondary	80,639,580	1.0[illegible]2801	86,195,074	0.935547	5,555,495	
98							
99	Total	85,374,035	1.066773384	91,074,749	0.937406	5,700,714	

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
FOR THE PERIOD JANUARY 2001 - DECEMBER 2001

LINE NO.		(a) JANUARY	(b) FEBRUARY	(c) ESTIMATED MARCH	(d) APRIL	(e) MAY	(f) JUNE	(g) 6 MONTH SUB-TOTAL	LINE NO.
A1	FUEL COST OF SYSTEM GENERATION	$132,219,750	$105,906,830	$122,384,620	$149,245,920	$178,062,120	$186,243,780	$874,063,020	A1
1a	NUCLEAR FUEL DISPOSAL	2,023,604	1,827,772	1,912,719	1,474,029	1,973,976	1,910,298	11,122,398	1a
1b	COAL CAR INVESTMENT	322,410	320,677	318,944	317,212	315,479	313,747	1,908,469	1b
1c	NUCLEAR THERMAL UPRATE	0	0	0	0	0	0	0	1c
1d	GAS LATERAL ENHANCEMENTS	214,594	213,138	211,683	210,227	208,772	207,316	1,265,730	1d
1e	DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	0	0	0	1e
1f	LOW GRAVITY FUEL MODIFICATIONS	0	0	0	0	0	0	0	1f
2	FUEL COST OF POWER SOLD	(8,322,037)	(6,367,667)	(3,934,215)	(3,287,570)	(3,859,950)	(6,567,617)	(32,339,056)	2
2a	REVENUES FROM OFF-SYSTEM SALES	(442,700)	(628,240)	(15,500)	(44,600)	(1,511,200)	(3,499,050)	(6,141,290)	2a
3	FUEL COST OF PURCHASED POWER	12,434,880	11,293,081	11,224,422	12,304,849	11,946,146	10,909,103	70,112,481	3
3a	MISSION SETTLEMENT	0	147,000	0	1,108,357	0	0	1,255,357	3a
3b	OKEELANTA/OSCEOLA SETTLEMENT	0	0	0	0	0	0	0	3b
3c	QUALIFYING FACILITIES	13,240,220	12,008,730	13,095,200	11,015,780	12,252,110	12,875,760	74,487,800	3c
4	ENERGY COST OF ECONOMY PURCHASES	3,459,944	4,818,041	5,248,786	5,474,736	4,349,926	3,449,706	26,801,139	4
4a	FUEL COST OF SALES TO FKEC / CKW	(2,291,145)	(2,298,456)	(2,281,290)	(2,396,839)	(2,453,072)	(2,656,833)	(14,377,635)	4a
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	$152,859,520	$127,240,906	$148,165,369	$175,422,101	$201,284,307	$203,186,210	$1,008,158,413	5
6	SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	6,763,052	6,254,818	5,988,346	6,711,234	7,305,471	7,816,404	40,839,325	6
7	COST PER KWH SOLD (¢/KWH)	2.2602	2.0343	2.4742	2.6139	2.7553	2.5995	2.4686	7
7a	JURISDICTIONAL LOSS MULTIPLIER	1.00046	1.00046	1.00046	1.00046	1.00046	1.00046	1.00046	7a
7b	JURISDICTIONAL COST (¢/KWH)	2.2613	2.0352	2.4754	2.6151	2.7565	2.6007	2.4697	7b
9	TRUE-UP (¢/KWH)	0.3192	0.3451	0.3605	0.3216	0.2955	0.2762	0.3171	9
10	TOTAL	2.5805	2.3803	2.8359	2.9367	3.0520	2.8769	2.7868	10
11	REVENUE TAX FACTOR 0.01597	0.0412	0.0380	0.0453	0.0469	0.0487	0.0459	0.0445	11
12	RECOVERY FACTOR ADJUSTED FOR TAXES	2.6217	2.4183	2.8812	2.9836	3.1007	2.9228	2.8313	12
13	GPIF (¢/KWH)	0.0086	0.0093	0.0097	0.0087	0.0080	0.0074	0.0085	13
14	RECOVERY FACTOR including GPIF	2.6303	2.4276	2.8909	2.9923	3.1087	2.9302	2.8398	14
15	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	2.630	2.428	2.891	2.992	3.109	2.930	2.840	15

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
FOR THE PERIOD JANUARY 2001 - DECEMBER 2001

LINE NO.		(h) JULY	(i) AUGUST	(j) ESTIMATED SEPTEMBER	(k) OCTOBER	(l) NOVEMBER	(m) DECEMBER	(n) 12 MONTH PERIOD	LINE NO.
A1	FUEL COST OF SYSTEM GENERATION	$236,680,140	$243,450,420	$212,948,800	$200,248,830	$145,782,020	$143,132,550	$2,056,305,780	A1
1a	NUCLEAR FUEL DISPOSAL	1,973,976	1,973,976	1,910,298	1,523,534	1,769,595	1,740,508	$22,014,285	1a
1b	COAL CAR INVESTMENT	312,014	310,281	308,549	306,816	305,083	303,351	$3,754,563	1b
1c	NUCLEAR THERMAL UPRATE	0	0	0	0	0	0	$0	1c
1d	GAS LATERAL ENHANCEMENTS	205,860	204,405	202,949	201,494	200,038	198,583	$2,479,059	1d
1e	DOE DECONTAMINATION AND	0	0	0	0	6,100,000	0	$6,100,000	1e
	DECOMMISSIONING COSTS							$0	
1f	LOW GRAVITY FUEL MODIFICATIONS	0	0	0	0	0	0	$0	1f
2	FUEL COST OF POWER SOLD	(11,239,052)	(9,360,667)	(7,440,042)	(3,877,199)	(3,136,831)	(5,359,732)	($72,752,579)	2
2a	REVENUES FROM OFF-SYSTEM SALES	(12,875,150)	(6,960,000)	(108,300)	(5,200)	(1,350)	(46,580)	($26,137,870)	2a
3	FUEL COST OF PURCHASED POWER	10,852,575	11,000,302	11,503,478	12,230,118	11,642,168	12,058,875	$139,399,997	3
3a	MISSION SETTLEMENT	0	0	0	1,108,357	147,000	0	$2,510,715	3a
3b	OKEELANTA/OSCEOLA SETTLEMENT	0	0	0	0	0	0	$0	3b
3c	QUALIFYING FACILITIES	13,244,650	13,242,960	13,068,050	10,402,950	10,427,270	13,187,190	$148,060,870	3c
4	ENERGY COST OF ECONOMY PURCHASES	3,300,034	4,350,163	4,924,734	4,950,075	4,199,996	3,875,128	$52,401,269	4
4a	FUEL COST OF SALES TO FKEC / CKW	(2,813,102)	(2,976,238)	(3,043,183)	(2,931,480)	(2,721,998)	(2,450,625)	($31,314,260)	4a
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	$239,641,945	$255,235,602	$234,275,333	$224,158,295	$174,712,991	$166,639,248	$2,302,821,829	5
6	SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	8,487,288	8,852,827	8,903,035	8,200,278	7,188,169	6,795,809	89,266,731	6
7	COST PER KWH SOLD (¢/KWH)	2.8235	2.8831	2.6314	2.7335	2.4306	2.4521	2.5797	7
7a	JURISDICTIONAL LOSS MULTIPLIER	1.00046	1.00046	1.00046	1.00046	1.00046	1.00046	1.00046	7a
7b	JURISDICTIONAL COST (¢/KWH)	2.8248	2.8844	2.6326	2.7348	2.4317	2.4532	2.5809	7b
9	TRUE-UP (¢/KWH)	0.2543	0.2438	0.2424	0.2632	0.3003	0.3176	0.2902	9
10	TOTAL	3.0791	3.1282	2.8750	2.9980	2.7320	2.7708	2.8711	10
11	REVENUE TAX FACTOR 0.01597	0.0492	0.0500	0.0459	0.0479	0.0436	0.0442	0.0459	11
12	RECOVERY FACTOR ADJUSTED FOR TAXES	3.1283	3.1782	2.9209	3.0459	2.7756	2.8150	2.9170	12
13	GPIF (¢/KWH)	0.0068	0.0066	0.0065	0.0071	0.0081	0.0086	0.0078	13
14	RECOVERY FACTOR Including GPIF	3.1351	3.1848	2.9274	3.0530	2.7837	2.8236	2.9248	14
15	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	3.135	3.185	2.927	3.053	2.784	2.824	2.925	15

Generating System Comparative Data by Fuel Type

	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Fuel Cost of System Net Generation ($)						
1 Heavy Oil	$55,112,220	$40,779,120	$59,522,630	$72,646,280	$97,071,650	$103,120,680
2 Light Oil	$524,610	$84,330	$287,140	$204,230	$31,960	$412,650
3 Coal	$9,971,170	$8,931,940	$2,269,280	$9,377,620	$10,134,400	$9,767,210
4 Gas	$60,111,010	$50,236,870	$54,172,750	$62,296,450	$64,317,900	$66,643,220
5 Nuclear	$6,500,740	$5,874,570	$6,132,820	$4,721,340	$6,506,210	$6,300,020
6 *Total*	$132,219,750	$105,906,830	$122,384,620	$149,245,920	$178,062,120	$186,243,780
System Net Generation (MWH)						
7 Heavy Oil	1,347,520	1,039,066	1,580,221	1,956,648	2,676,842	2,864,938
8 Light Oil	6,154	1,181	4,200	2,973	488	6,429
9 Coal	625,001	547,937	160,333	574,747	625,670	605,805
10 Gas	1,638,884	1,446,382	1,565,641	1,721,564	1,720,461	1,801,336
11 Nuclear	2,185,554	1,974,049	2,065,794	1,591,996	2,131,954	2,063,180
12 *Total*	5,803,113	5,008,615	5,376,189	5,847,928	7,155,415	7,341,688
Units of Fuel Burned						
13 Heavy Oil (BBLS)	2,115,290	1,630,954	2,484,821	3,070,119	4,206,770	4,496,732
14 Light Oil (BBLS)	16,055	2,684	9,530	7,024	1,154	15,189
15 Coal (TONS)	308,312	276,858	54,535	279,248	312,974	296,299
16 Gas (MCF)	12,297,465	10,960,068	12,041,280	13,737,257	13,340,295	14,329,652
17 Nuclear (MBTU)	21,951,768	19,827,416	20,671,166	16,051,072	21,856,666	21,151,620
BTU Burned (MMBTU)						
18 Heavy Oil	13,537,859	10,438,106	15,902,856	19,648,762	26,923,332	28,779,076
19 Light Oil	93,302	15,567	55,277	40,740	6,693	88,095
20 Coal	6,356,985	5,578,631	1,584,606	5,898,707	6,427,092	6,223,050
21 Gas	12,297,465	10,960,068	12,041,280	13,737,257	13,340,295	14,329,652
22 Nuclear	21,951,768	19,827,416	20,671,166	16,051,072	21,856,666	21,151,620
23 *Total*	54,237,379	46,819,787	50,255,185	55,376,538	68,554,077	70,571,493

Florida Power & Light Company

Generating System Comparative Data by Fuel Type

	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Generation Mix (%MWH)						
24 Heavy Oil	23.22%	20.75%	29.39%	33.46%	37.41%	39.02%
25 Light Oil	0.11%	0.02%	0.08%	0.05%	0.01%	0.09%
26 Coal	10.77%	10.94%	2.98%	9.83%	8.74%	8.25%
27 Gas	28.24%	28.88%	29.12%	29.44%	24.04%	24.54%
28 Nuclear	37.66%	39.41%	38.42%	27.22%	29.79%	28.10%
29 *Total*	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Fuel Cost per Unit						
30 Heavy Oil ($/BBL)	26.0542	25.0032	23.9545	23.6624	23.0751	22.9324
31 Light Oil ($/BBL)	32.6758	31.4195	30.1301	29.0760	27.6950	27.1677
32 Coal ($/ton)	32.3412	32.2618	41.6114	33.5817	32.3810	32.9640
33 Gas ($/MCF)	4.8881	4.5836	4.4989	4.5349	4.8213	4.6507
34 Nuclear ($/MBTU)	0.2961	0.2963	0.2967	0.2941	0.2977	0.2979
Fuel Cost per MMBTU ($/MMBTU)						
35 Heavy Oil	4.0710	3.9068	3.7429	3.6972	3.6055	3.5832
36 Light Oil	5.6227	5.4174	5.1946	5.0130	4.7754	4.6841
37 Coal	1.5685	1.6011	1.4321	1.5898	1.5768	1.5695
38 Gas	4.8881	4.5836	4.4989	4.5349	4.8213	4.6507
39 Nuclear	0.2961	0.2963	0.2967	0.2941	0.2977	0.2979
BTU burned per KWH (BTU/KWH)						
40 Heavy Oil	10,046	10,046	10,064	10,042	10,058	10,045
41 Light Oil	15,161	13,181	13,161	13,703	13,715	13,703
42 Coal	10,171	10,181	9,883	10,263	10,272	10,272
43 Gas	7,504	7,578	7,691	7,980	7,754	7,955
44 Nuclear	10,044	10,044	10,006	10,082	10,252	10,252
Generated Fuel Cost per KWH (cents/KWH)						
45 Heavy Oil	4.0899	3.9246	3.7667	3.7128	3.6263	3.5994
46 Light Oil	8.5247	7.1406	6.8367	6.8695	6.5492	6.4186
47 Coal	1.5954	1.6301	1.4154	1.6316	1.6198	1.6123
48 Gas	3.6678	3.4733	3.4601	3.6186	3.7384	3.6997
49 Nuclear	0.2974	0.2976	0.2969	0.2966	0.3052	0.3054
50 *Total*	2.2784	2.1145	2.2764	2.5521	2.4885	2.5368

Florida Power & Light Company

Generating System Comparative Data by Fuel Type

	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Total
Fuel Cost of System Net Generation ($)							
1 Heavy Oil	$134,033,660	$136,089,270	$114,174,510	$99,336,500	$62,222,420	$59,317,570	$1,033,426,510
2 Light Oil	$3,137,870	$5,780,140	$9,104,210	$5,526,000	$166,270	$301,110	$25,560,520
3 Coal	$10,033,020	$9,996,220	$9,759,960	$10,104,780	$9,702,850	$10,068,840	$110,117,290
4 Gas	$83,055,060	$85,161,410	$73,690,720	$80,283,030	$68,085,260	$67,934,150	$815,987,830
5 Nuclear	$6,420,530	$6,423,380	$6,219,400	$4,998,520	$5,605,220	$5,510,880	$71,213,630
6 *Total*	$236,680,140	$243,450,420	$212,948,800	$200,248,830	$145,782,020	$143,132,550	$2,056,305,780
System Net Generation (MWH)							
7 Heavy Oil	3,666,717	3,726,434	3,105,819	2,621,037	1,631,088	1,606,082	27,822,412
8 Light Oil	48,248	85,837	124,982	74,539	2,380	4,349	361,760
9 Coal	625,999	625,999	605,805	625,999	605,797	623,491	6,852,583
10 Gas	2,163,125	2,243,112	1,847,913	1,985,057	1,685,043	1,692,615	21,511,133
11 Nuclear	2,131,954	2,131,954	2,063,180	1,645,463	1,911,216	1,879,801	23,776,095
12 *Total*	8,636,043	8,813,336	7,747,699	6,952,095	5,835,524	5,806,338	80,323,983
Units of Fuel Burned							
13 Heavy Oil (BBLS)	5,775,716	5,866,474	4,909,652	4,123,958	2,557,836	2,520,746	43,759,068
14 Light Oil (BBLS)	113,269	200,046	298,356	178,471	5,388	9,919	857,085
15 Coal (TONS)	308,636	317,368	298,355	298,811	291,228	303,009	3,345,633
16 Gas (MCF)	18,101,614	19,045,730	15,974,303	16,984,827	12,901,747	12,938,914	172,653,152
17 Nuclear (MBTU)	21,856,666	21,856,666	21,151,620	17,181,554	19,064,104	18,682,448	241,302,766
BTU Burned (MMBTU)							
18 Heavy Oil	36,964,584	37,545,440	31,421,760	26,393,330	16,370,149	16,132,773	280,058,047
19 Light Oil	657,090	1,160,960	1,731,747	1,036,234	31,251	57,554	4,974,510
20 Coal	6,430,481	6,430,481	6,223,050	6,430,481	6,161,438	6,342,039	70,087,037
21 Gas	18,101,614	19,045,730	15,974,303	16,984,827	12,901,747	12,938,914	172,653,152
22 Nuclear	21,856,666	21,856,666	21,151,620	17,181,554	19,064,104	18,682,448	241,302,766
23 *Total*	84,010,435	86,039,277	76,502,500	68,026,425	54,528,689	54,153,728	769,075,512

Florida Power & Light Company

Generating System Comparative Data by Fuel Type

	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Total
Generation Mix (%MWH)							
24 Heavy Oil	42.46%	42.28%	40.09%	37.70%	27.95%	27.66%	34.64%
25 Light Oil	0.56%	0.97%	1.61%	1.07%	0.04%	0.07%	0.45%
26 Coal	7.25%	7.10%	7.82%	9.00%	10.38%	10.74%	8.53%
27 Gas	25.05%	25.45%	23.85%	28.55%	28.88%	29.15%	26.78%
28 Nuclear	24.69%	24.19%	26.63%	23.67%	32.75%	32.37%	29.60%
29 *Total*	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Fuel Cost per Unit							
30 Heavy Oil ($/BBL)	23.2064	23.1978	23.2551	24.0877	24.3262	23.5318	23.6163
31 Light Oil ($/BBL)	27.7028	28.8941	30.5146	30.9630	30.8593	30.3569	29.8226
32 Coal ($/ton)	32.5076	31.4973	32.7126	33.8166	33.3170	33.2295	32.9137
33 Gas ($/MCF)	4.5883	4.4714	4.6131	4.7267	5.2772	5.2504	4.7262
34 Nuclear ($/MBTU)	0.2938	0.2939	0.2940	0.2909	0.2940	0.2950	0.2951
Fuel Cost per MMBTU ($/MMBTU)							
35 Heavy Oil	3.6260	3.6247	3.6336	3.7637	3.8010	3.6768	3.6900
36 Light Oil	4.7754	4.9788	5.2572	5.3328	5.3204	5.2317	5.1383
37 Coal	1.5602	1.5545	1.5684	1.5714	1.5748	1.5876	1.5712
38 Gas	4.5883	4.4714	4.6131	4.7267	5.2772	5.2504	4.7262
39 Nuclear	0.2938	0.2939	0.2940	0.2909	0.2940	0.2950	0.2951
BTU burned per KWH (BTU/KWH)							
40 Heavy Oil	10,081	10,075	10,117	10,070	10,036	10,045	10,066
41 Light Oil	13,619	13,525	13,856	13,902	13,131	13,234	13,751
42 Coal	10,272	10,272	10,272	10,272	10,171	10,172	10,228
43 Gas	8,368	8,491	8,645	8,556	7,657	7,644	8,026
44 Nuclear	10,252	10,252	10,252	10,442	9,975	9,939	10,149
Generated Fuel Cost per KWH (cents/KWH)							
45 Heavy Oil	3.6554	3.6520	3.6761	3.7900	3.8148	3.6933	3.7144
46 Light Oil	6.5036	6.7339	7.2844	7.4136	6.9861	6.9237	7.0656
47 Coal	1.6027	1.5968	1.6111	1.6142	1.6017	1.6149	1.6069
48 Gas	3.8396	3.7966	3.9878	4.0444	4.0406	4.0136	3.7933
49 Nuclear	0.3012	0.3013	0.3014	0.3038	0.2933	0.2932	0.2995
50 *Total*	2.7406	2.7623	2.7485	2.8804	2.4982	2.4651	2.5600

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jan-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	404	129,525	43.1	92.8	62.8	9,868	Heavy Oil BBLS ->	198,813	6,399,999	1,272,403	5,161,413	3.9849
3	TRKY O 2	403	89,353	29.8	93.9	58.1	10,130	Heavy Oil BBLS ->	139,768	6,400,001	894,517	3,628,546	4.0609
5	TRKY N 3	717	520,110	97.5	97.5	100.0	9,330	Nuclear Othr ->	4,852,471	1,000,000	4,852,471	1,443,610	0.2776
7	TRKY N 4	717	520,110	97.5	97.5	100.0	9,330	Nuclear Othr ->	4,852,471	1,000,000	4,852,471	1,407,216	0.2706
9	FT LAUD4	448	311,797	93.5	97.5	97.2	7,425	Gas MCF ->	2,314,401	1,000,000	2,314,401	9,521,214	3.0537
11	FT LAUD5	448	313,900	94.2	96.8	97.7	7,391	Gas MCF ->	2,320,009	1,000,000	2,320,009	9,544,287	3.0405
13	PT EVER1	212	3,697	2.3	95.0	74.0	11,015	Heavy Oil BBLS ->	6,266	6,399,984	40,102	159,225	4.3072
15	PT EVER2	212	6,964	4.4	93.7	68.4	10,772	Heavy Oil BBLS ->	11,526	6,400,002	73,768	292,892	4.2056
17	PT EVER3	392	156,416	53.6	94.7	73.1	9,914	Heavy Oil BBLS ->	241,297	6,399,999	1,544,297	6,131,584	3.9200
19	PT EVER4	404	113,970	37.9	95.0	68.5	10,012	Heavy Oil BBLS ->	177,520	6,400,001	1,136,129	4,510,964	3.9580
21	RIV 3	280	4,767	2.3	91.7	75.5	10,573	Heavy Oil BBLS ->	7,741	6,399,977	49,540	216,805	4.5483
23	RIV 4	292	12,118	5.6	91.7	65.1	10,348	Heavy Oil BBLS ->	19,276	6,400,011	123,368	539,901	4.4553
25	ST LUC 1	853	618,763	97.5	97.5	100.0	10,693	Nuclear Othr ->	6,616,336	1,000,000	6,616,336	1,943,879	0.3142
27	ST LUC 2	726	526,572	97.5	97.5	100.0	10,693	Nuclear Othr ->	5,630,490	1,000,000	5,630,490	1,706,038	0.3240
29	CAP CN 1	398	103,592	35.0	94.2	60.1	10,141	Heavy Oil BBLS ->	163,030	6,400,002	1,043,390	4,237,595	4.0907
31	CAP CN 2	404	113,629	37.8	94.1	58.9	10,094	Heavy Oil BBLS ->	178,297	6,399,998	1,141,099	4,634,428	4.0785

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jan-01

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
SANFRD 3	146	3,016	2.8	96.0	74.3	10,461	Heavy Oil BBLS ->	4,833	6,400,046	30,933	134,570	4.4616
SANFRD 4	384	15,063	5.3	94.3	68.2	10,500	Heavy Oil BBLS ->	24,454	6,400,006	156,505	680,861	4.5200
SANFRD 5	384	10,965	3.8	94.9	65.7	10,684	Heavy Oil BBLS ->	18,075	6,400,007	115,681	503,261	4.5896
PUTNAM 1	250	149,091	80.2	95.8	89.9	8,255	Gas MCF ->	1,228,067	1,000,000	1,228,067	5,052,143	3.3886
PUTNAM 2	250	127,797	68.7	95.8	89.4	8,276	Gas MCF ->	1,052,319	1,000,000	1,052,319	4,329,133	3.3875
MANATE 1	805	66,058	11.0	95.7	52.6	10,644	Heavy Oil BBLS ->	109,861	6,400,001	703,112	2,881,918	4.3627
MANATE 2	805	163,240	27.3	94.1	55.0	10,539	Heavy Oil BBLS ->	268,806	6,400,001	1,720,358	7,051,412	4.3196
FT MY 1	142	10,902	10.3	94.3	67.2	10,704	Heavy Oil BBLS ->	18,233	6,400,007	116,689	474,483	4.3523
FT MY 2	400	208,195	70.0	95.9	82.1	9,557	Heavy Oil BBLS ->	310,898	6,399,999	1,989,750	8,090,733	3.8861
CUTLER 5	72	362	.7	97.5	48.7	14,298	Gas MCF ->	4,941	1,000,000	4,941	20,325	5.6084
CUTLER 6	145	1,473	1.4	96.9	73.6	11,966	Gas MCF ->	17,252	1,000,000	17,252	70,974	4.8196
MARTIN 1	833	89,655	20.7	95.7	56.7	10,386	Heavy Oil BBLS ->	142,141	6,400,001	909,701	3,794,174	4.2320
		38,423					Gas MCF ->	409,366	1,000,000	409,366	1,684,090	4.3830
MARTIN 2	821	46,393	10.9	94.9	55.8	10,534	Heavy Oil BBLS ->	74,456	6,400,001	476,518	1,987,456	4.2839
		19,883					Gas MCF ->	214,433	1,000,000	214,433	882,156	4.4368
MARTIN 3	470	334,062	95.5	97.0	98.8	6,848	Gas MCF ->	2,287,505	1,000,000	2,287,505	9,410,567	2.8170

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jan-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MARTIN 4	470	336,043	96.1	96.8	99.3	6,790	Gas MCF ->	2,281,601	1,000,000	2,281,601	9,386,279	2.7932
64													
65	FM GT	624	4,389	.9	96.0	90.3	13,190	Light Oil BBLS ->	9,981	5,800,024	57,891	325,267	7.4111
66													
67	FL GT	768	533	.5	90.0	79.9	21,001	Light Oil BBLS ->	1,847	5,829,950	10,769	60,619	11.3710
68			2,067					Gas MCF ->	43,841	1,000,000	43,841	180,358	8.7247
69													
70	PE GT	384	1,232	.6	86.5	81.5	20,271	Light Oil BBLS ->	4,227	5,829,970	24,643	138,721	11.2616
71			445					Gas MCF ->	9,351	1,000,000	9,351	38,468	8.6406
72													
73	SJRPP 1O	122	91,047	100.0	96.2	100.0	9,821	Coal TONS ->	23,429	38,165,836	894,168	1,184,281	1.3007
74													
75	SJRPP 2O	122	91,028	100.0	96.0	100.0	9,685	Coal TONS ->	23,099	38,165,730	881,590	1,167,622	1.2827
76													
77	SCHER #4	597	442,925	99.8	96.0	99.8	10,343	Coal TONS ->	261,784	17,500,003	4,581,226	7,619,267	1.7202
78													
79	FMCT	543	3,541	0.88	97.0	38.36	10,534	Gas MCF ->	37,300	1,000,000	37,300	153,450	4.3334
80													
81	MRSC	362		.0	0.0		0						
82													
83	TOTAL	17,209	5,803,113				9,333				54,160,298	122,382,185	2.1089

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Feb-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	404	109,602	40.4	92.1	60.0	9,917	Heavy Oil BBLS ->	168,972	6,400,001	1,081,424	4,216,590	3.8472
2													
3	TRKY O 2	403	75,151	27.7	93.2	56.4	10,113	Heavy Oil BBLS ->	117,341	6,399,997	750,981	2,928,157	3.8964
4													
5	TRKY N 3	717	469,777	97.5	97.5	100.0	9,330	Nuclear Othr ->	4,382,889	1,000,000	4,382,889	1,304,348	0.2777
6													
7	TRKY N 4	717	469,777	97.5	97.5	100.0	9,330	Nuclear Othr ->	4,382,889	1,000,000	4,382,889	1,271,914	0.2707
8													
9	FT LAUD4	448	270,448	89.8	97.2	93.7	7,459	Gas MCF ->	2,016,675	1,000,000	2,016,675	7,445,562	2.7530
10													
11	FT LAUD5	448	274,828	91.3	96.5	94.4	7,423	Gas MCF ->	2,039,965	1,000,000	2,039,965	7,531,550	2.7405
12													
13	PT EVER1	212	815	.6	94.4	66.3	11,141	Heavy Oil BBLS ->	1,394	6,400,072	8,922	33,895	4.1609
14													
15	PT EVER2	212	989	.7	60.8	76.0	10,650	Heavy Oil BBLS ->	1,621	6,399,815	10,371	39,400	3.9858
16													
17	PT EVER3	392	128,724	48.9	94.1	69.5	9,972	Heavy Oil BBLS ->	199,676	6,399,999	1,277,923	4,855,010	3.7716
18													
19	PT EVER4	404	126,322	46.5	94.4	66.6	10,068	Heavy Oil BBLS ->	197,789	6,400,001	1,265,852	4,809,149	3.8071
20													
21	RIV 3	280	1,067	.6	90.8	66.8	10,697	Heavy Oil BBLS ->	1,749	6,399,840	11,195	48,784	4.5738
22													
23	RIV 4	292	4,300	2.2	90.8	61.3	10,409	Heavy Oil BBLS ->	6,867	6,400,038	43,950	191,525	4.4537
24													
25	ST LUC 1	853	558,883	97.5	97.5	100.0	10,693	Nuclear Othr ->	5,976,035	1,000,000	5,976,035	1,756,356	0.3143
26													
27	ST LUC 2	726	475,613	97.5	97.5	100.0	10,693	Nuclear Othr ->	5,085,603	1,000,000	5,085,603	1,541,955	0.3242
28													
29	CAP CN 1	398	93,034	34.8	93.5	60.5	10,130	Heavy Oil BBLS ->	146,284	6,400,001	936,218	3,642,351	3.9151
30													
31	CAP CN 2	404	97,561	35.9	93.5	56.9	10,139	Heavy Oil BBLS ->	153,658	6,399,998	983,412	3,825,959	3.9216

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Feb-01

Line	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	SANFRD 3	146	384	.4	95.6	82.1	10,478	Heavy Oil BBLS ->	610	6,399,574	3,903	16,929	4.4040
35	SANFRD 4	384	4,047	1.6	93.7	61.7	10,607	Heavy Oil BBLS ->	6,622	6,400,030	42,381	183,823	4.5418
37	SANFRD 5	384	26	.0	94.4	55.1	10,369	Heavy Oil BBLS ->	42	6,395,181	265	1,151	4.4961
39	PUTNAM 1	250	117,300	69.8	95.4	83.5	8,360	Gas MCF ->	977,695	1,000,000	977,695	3,609,650	3.0773
41	PUTNAM 2	250	92,490	55.1	95.3	73.9	8,533	Gas MCF ->	784,857	1,000,000	784,857	2,897,691	3.1330
43	MANATE 1	805	20,676	3.8	95.2	45.0	10,796	Heavy Oil BBLS ->	34,879	6,400,003	223,226	887,428	4.2921
45	MANATE 2	805	117,771	21.8	93.4	54.6	10,505	Heavy Oil BBLS ->	193,313	6,399,999	1,237,200	4,918,459	4.1763
47	FT MY 1	142	4,588	4.8	93.7	62.8	10,770	Heavy Oil BBLS ->	7,720	6,400,031	49,408	193,708	4.2223
49	FT MY 2	400	158,159	58.8	95.4	75.2	9,653	Heavy Oil BBLS ->	238,555	6,400,002	1,526,749	5,985,800	3.7847
51	CUTLER 5	72	67	.1	97.2	44.0	15,175	Gas MCF ->	934	1,000,000	934	3,448	5.1617
53	CUTLER 6	145	272	.3	96.6	63.1	12,150	Gas MCF ->	3,206	1,000,000	3,206	11,836	4.3595
55	MARTIN 1	833	58,032	14.8	95.2	51.9	10,481	Heavy Oil BBLS ->	92,707	6,400,000	593,326	2,410,709	4.1541
56			24,871					Gas MCF ->	266,997	1,000,000	266,997	985,752	3.9635
58	MARTIN 2	821	37,819	9.8	94.3	49.9	10,632	Heavy Oil BBLS ->	61,157	6,400,001	391,404	1,590,289	4.2050
59			16,208					Gas MCF ->	176,132	1,000,000	176,132	650,278	4.0120
61	MARTIN 3	470	298,347	94.5	96.6	97.7	6,858	Gas MCF ->	2,045,949	1,000,000	2,045,949	7,553,643	2.5318

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Feb-01

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63 MARTIN 4	470	301,294	95.4	96.5	98.6	6,796	Gas MCF ->	2,047,631	1,000,000	2,047,631	7,559,854	2.5091
64												
65 FM GT	624	1,181	.3	96.0	90.7	13,185	Light Oil BBLS ->	2,684	5,799,993	15,567	84,330	7.1430
66												
67 FL GT	768	115	.0	90.0	92.0	19,819	Gas MCF ->	2,278	1,000,000	2,278	8,409	7.3185
68												
69 PE GT	384	569	.2	86.5	82.1	20,974	Gas MCF ->	11,938	1,000,000	11,938	44,076	7.7435
70												
71 SJRPP 1O	122	67,551	82.1	78.0	100.0	9,821	Coal TONS ->	18,857	35,181,520	663,414	881,215	1.3045
72												
73 SJRPP 2O	122	82,219	100.0	95.5	100.0	9,685	Coal TONS ->	22,633	35,181,560	796,275	1,057,693	1.2864
74												
75 SCHER #4	597	398,167	99.3	52.7	99.3	10,345	Coal TONS ->	235,368	17,499,997	4,118,941	6,993,036	1.7563
76												
77 FMCT	543	49,574	13.6	97.0	36.5	10,534	Gas MCF ->	522,187	1,000,000	522,187	1,927,915	3.8890
78												
79 MRSC	362		.0	0.0		0						
80												
81 TOTAL	17,209	5,008,615				9,335				46,756,160	95,899,627	1.9147

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Mar-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	404	152,419	50.7	92.8	71.5	9,792	Heavy Oil BBLS ->	232,340	6,400,000	1,486,976	5,582,598	3.6627
2													
3	TRKY O 2	403	16,259	5.4	3.6	83.0	9,883	Heavy Oil BBLS ->	24,979	6,399,998	159,865	600,186	3.6914
4													
5	TRKY N 3	717	520,110	97.5	97.5	100.0	9,330	Nuclear Othr ->	4,852,471	1,000,000	4,852,471	1,445,066	0.2778
6													
7	TRKY N 4	717	520,110	97.5	97.5	100.0	9,330	Nuclear Othr ->	4,852,471	1,000,000	4,852,471	1,409,157	0.2709
8													
9	FT LAUD4	448	201,411	60.4	58.8	97.5	7,418	Gas MCF ->	1,493,835	1,000,000	1,493,835	5,378,404	2.6704
10													
11	FT LAUD5	448	316,208	94.9	96.8	98.4	7,382	Gas MCF ->	2,334,099	1,000,000	2,334,099	8,403,688	2.6576
12													
13	PT EVER1	212	7,299	4.6	95.0	72.7	11,045	Heavy Oil BBLS ->	12,404	6,399,981	79,383	286,701	3.9281
14													
15	PT EVER2	212	17,265	10.9	87.2	85.0	10,513	Heavy Oil BBLS ->	28,116	6,400,011	179,944	649,891	3.7642
16													
17	PT EVER3	392	191,491	65.7	94.7	81.0	9,823	Heavy Oil BBLS ->	293,510	6,400,000	1,878,466	6,784,324	3.5429
18													
19	PT EVER4	404	187,318	62.3	95.0	77.8	9,914	Heavy Oil BBLS ->	289,421	6,400,000	1,852,296	6,689,809	3.5714
20													
21	RIV 3	280	11,052	5.3	91.7	76.3	10,551	Heavy Oil BBLS ->	17,951	6,399,993	114,888	495,097	4.4799
22													
23	RIV 4	292	951	.4	20.7	52.7	10,555	Heavy Oil BBLS ->	1,536	6,399,948	9,832	42,368	4.4565
24													
25	ST LUC 1	853	499,003	78.6	78.6	100.0	10,693	Nuclear Othr ->	5,335,734	1,000,000	5,335,734	1,570,306	0.3147
26													
27	ST LUC 2	726	526,572	97.5	97.5	100.0	10,693	Nuclear Othr ->	5,630,490	1,000,000	5,630,490	1,708,291	0.3244
28													
29	CAP CN 1	398	29,240	9.9	23.2	60.8	10,150	Heavy Oil BBLS ->	46,072	6,400,000	294,859	1,103,633	3.7744
30													
31	CAP CN 2	404	135,415	45.1	94.1	69.8	10,005	Heavy Oil BBLS ->	210,621	6,400,001	1,347,973	5,045,356	3.7258

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Mar-01

Line	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	SANFRD 3	146	5,498	5.1	96.0	73.2	10,442	Heavy Oil	BBLS ->	8,776	6,400,034	56,167	233,732	4.2513
35	SANFRD 4	384	37,282	13.0	94.3	78.2	10,352	Heavy Oil	BBLS ->	59,899	6,400,003	383,351	1,595,280	4.2790
37	SANFRD 5	384	20,894	7.3	94.9	71.3	10,515	Heavy Oil	BBLS ->	34,071	6,399,991	218,051	907,399	4.3429
39	PUTNAM 1	250	82,974	44.6	52.3	62.4	8,744	Gas	MCF ->	723,512	1,000,000	723,512	2,604,932	3.1395
41	PUTNAM 2	250	118,115	63.5	79.6	93.6	8,207	Gas	MCF ->	966,373	1,000,000	966,373	3,479,327	2.9457
43	MANATE 1	805	144,419	24.1	95.7	55.3	10,541	Heavy Oil	BBLS ->	237,869	6,400,000	1,522,361	5,665,030	3.9226
45	MANATE 2	805	218,338	36.5	94.1	64.1	10,477	Heavy Oil	BBLS ->	357,430	6,400,000	2,287,549	8,512,460	3.8987
47	FT MY 1	142	10,194	9.6	49.1	74.0	10,591	Heavy Oil	BBLS ->	16,869	6,399,996	107,961	404,254	3.9656
49	FT MY 2	400	107,212	36.0	50.7	82.7	9,558	Heavy Oil	BBLS ->	160,118	6,400,001	1,024,753	3,837,128	3.5790
51	CUTLER 5	72	485	.9	97.5	39.0	15,203	Gas	MCF ->	6,885	1,000,000	6,885	24,787	5.1160
53	CUTLER 6	145	1,977	1.8	96.9	61.1	12,101	Gas	MCF ->	23,370	1,000,000	23,370	84,139	4.2559
55	MARTIN 1	833	153,793	35.5	94.1	62.8	10,252	Heavy Oil	BBLS ->	241,602	6,400,001	1,546,255	5,915,403	3.8463
56			65,911					Gas	MCF ->	695,815	1,000,000	695,815	2,505,213	3.8009
58	MARTIN 2	821	133,884	31.3	94.9	62.7	10,304	Heavy Oil	BBLS ->	211,239	6,400,002	1,351,927	5,171,978	3.8630
59			57,379					Gas	MCF ->	608,367	1,000,000	608,367	2,190,365	3.8174
61	MARTIN 3	470	336,383	96.2	97.0	99.5	6,841	Gas	MCF ->	2,301,141	1,000,000	2,301,141	8,285,028	2.4630

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Mar-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MARTIN 4	470	331,089	94.7	95.2	98.3	6,795	Gas MCF ->	2,249,582	1,000,000	2,249,582	8,099,394	2.4463
64													
65	FM GT	624	4,200	.9	96.0	90.2	13,162	Light Oil BBLS ->	9,531	5,799,990	55,277	287,141	6.8372
66													
67	FL GT	768	325	.1	90.0	84.8	20,494	Gas MCF ->	6,660	1,000,000	6,660	23,979	7.3782
68													
69	PE GT	384	904	.3	86.5	83.4	20,729	Gas MCF ->	18,729	1,000,000	18,729	67,432	7.4634
70													
71	SJRPP 1O	122	26,433	29.0	25.3	100.0	9,822	Coal TONS ->	6,642	39,085,919	259,620	345,038	1.3053
72													
73	SJRPP 2O	122	91,028	100.0	96.0	100.0	9,685	Coal TONS ->	22,556	39,085,376	881,590	1,171,640	1.2871
74													
75	SCHER #4	597	42,872	9.7	34.7	99.8	10,342	Coal TONS ->	25,337	17,499,978	443,395	752,605	1.7555
76													
77	FMCT	543	52,482	13.0	97.0	56.5	10,534	Gas MCF ->	552,822	1,000,000	552,822	1,990,381	3.7925
78													
79	MRSC	362		.0	0.0		0						
80													
81	TOTAL	17,209	5,376,190				9,337				50,195,093	111,348,940	2.0711

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Apr-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	401	196,812	68.2	92.6	88.4	9,774	Heavy Oil BBLS ->	299,753	6,400,001	1,918,419	7,074,983	3.5948
2													
3	TRKY O 2	400	136,633	47.4	93.7	78.6	10,026	Heavy Oil BBLS ->	212,675	6,400,001	1,361,120	5,019,708	3.6739
4													
5	TRKY N 3	693	486,491	97.5	97.5	100.0	9,610	Nuclear Othr ->	4,675,115	1,000,000	4,675,115	1,371,211	0.2819
6													
7	TRKY N 4	693	486,491	97.5	97.5	100.0	9,610	Nuclear Othr ->	4,675,115	1,000,000	4,675,115	1,337,083	0.2748
8													
9	FT LAUD4	430	293,736	94.9	97.4	99.2	7,466	Gas MCF ->	2,192,584	1,000,000	2,192,584	7,971,356	2.7138
10													
11	FT LAUD5	430	296,753	95.9	96.7	99.1	7,438	Gas MCF ->	2,207,252	1,000,000	2,207,252	8,024,683	2.7042
12													
13	PT EVER1	211	11,557	7.6	94.8	82.5	10,929	Heavy Oil BBLS ->	19,542	6,399,994	125,071	451,627	3.9080
14													
15	PT EVER2	211	38,494	25.3	93.4	93.9	10,519	Heavy Oil BBLS ->	62,779	6,400,002	401,783	1,450,826	3.7689
16													
17	PT EVER3	390		.0	0.0		0						
18													
19	PT EVER4	402	221,580	76.6	94.8	89.8	9,878	Heavy Oil BBLS ->	341,415	6,400,000	2,185,058	7,890,189	3.5609
20													
21	RIV 3	278	8,943	4.5	91.4	78.6	10,618	Heavy Oil BBLS ->	14,636	6,400,012	93,669	394,415	4.4104
22													
23	RIV 4	290	24,425	11.7	71.4	93.6	10,149	Heavy Oil BBLS ->	38,415	6,400,001	245,854	1,035,223	4.2384
24													
25	ST LUC 1	839	117,796	19.5	19.5	100.0	10,825	Nuclear Othr ->	1,275,147	1,000,000	1,275,147	391,853	0.3327
26													
27	ST LUC 2	714	501,219	97.5	97.5	100.0	10,825	Nuclear Othr ->	5,425,697	1,000,000	5,425,697	1,621,198	0.3235
28													
29	CAP CN 1	394	140,499	49.5	74.0	88.4	9,924	Heavy Oil BBLS ->	217,130	6,399,999	1,389,634	5,111,778	3.6383
30													
31	CAP CN 2	400	164,878	57.2	93.9	81.6	9,989	Heavy Oil BBLS ->	256,419	6,400,001	1,641,083	6,036,737	3.6613

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Apr-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	SANFRD 3	144	6,764	6.5	95.8	76.4	10,474	Heavy Oil	BBLS ->	10,877	6,400,000	69,610	279,570	4.1330
35	SANFRD 4	381	50,492	18.4	94.1	95.3	10,328	Heavy Oil	BBLS ->	81,080	6,399,996	518,909	2,084,069	4.1275
37	SANFRD 5	381	28,660	10.4	94.7	76.4	10,597	Heavy Oil	BBLS ->	47,171	6,400,002	301,891	1,212,473	4.2305
39	PUTNAM 1	239	110,075	64.0	52.4	74.9	8,616	Gas	MCF ->	946,003	1,000,000	946,003	3,439,287	3.1245
41	PUTNAM 2	239	134,992	78.4	95.6	97.5	8,257	Gas	MCF ->	1,111,575	1,000,000	1,111,575	4,041,243	2.9937
43	MANATE 1	798	147,523	25.7	95.5	65.7	10,562	Heavy Oil	BBLS ->	243,459	6,399,999	1,558,139	5,698,501	3.8628
45	MANATE 2	798	265,791	46.3	93.9	73.1	10,412	Heavy Oil	BBLS ->	432,402	6,400,000	2,767,370	10,120,959	3.8079
47	FT MY 1	141	34,341	33.8	94.1	79.7	10,517	Heavy Oil	BBLS ->	56,433	6,400,004	361,171	1,322,663	3.8516
49	FT MY 2	397	243,957	85.3	95.7	93.5	9,522	Heavy Oil	BBLS ->	362,975	6,400,000	2,323,040	8,507,333	3.4872
51	CUTLER 5	71	447	.9	97.4	41.7	14,898	Gas	MCF ->	6,411	1,000,000	6,411	23,306	5.2197
53	CUTLER 6	144	1,226	1.2	96.8	38.6	13,059	Gas	MCF ->	15,639	1,000,000	15,639	56,858	4.6384
55	MARTIN 1	821	84,254	20.4	73.9	71.4	10,305	Heavy Oil	BBLS ->	133,076	6,400,001	851,685	3,195,309	3.7925
56			36,109					Gas	MCF ->	383,258	1,000,000	383,258	1,393,374	3.8588
58	MARTIN 2	810	151,047	37.0	94.7	71.7	10,363	Heavy Oil	BBLS ->	239,884	6,400,001	1,535,259	5,759,907	3.8133
59			64,734					Gas	MCF ->	690,866	1,000,000	690,866	2,511,713	3.8800
61	MARTIN 3	450	312,472	96.4	96.9	99.7	6,933	Gas	MCF ->	2,166,461	1,000,000	2,166,461	7,876,384	2.5207

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Apr-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MARTIN 4	450	281,655	86.9	86.7	89.8	6,951	Gas	MCF ->	1,957,726	1,000,000	1,957,726	7,117,507	2.5270
64														
65	FM GT	552	2,973	.7	96.0	97.3	13,702	Light Oil	BBLS ->	7,024	5,799,989	40,740	204,232	6.8689
66														
67	FL GT	684	242	.0	90.0	88.2	15,439	Gas	MCF ->	3,731	1,000,000	3,731	13,564	5.6119
68														
69	PE GT	336	11	.0	86.5	90.6	17,514	Gas	MCF ->	190	1,000,000	190	689	6.3796
70														
71	SJRPP 1O	122	88,110	100.0	96.1	100.0	9,918	Coal	TONS ->	20,823	41,967,541	873,907	1,161,885	1.3187
72														
73	SJRPP 2O	122	88,092	100.0	95.8	100.0	9,782	Coal	TONS ->	20,532	41,967,699	861,677	1,145,624	1.3005
74														
75	SCHER #4	597	398,545	92.8	95.9	99.9	10,446	Coal	TONS ->	237,893	17,499,997	4,163,123	7,070,108	1.7740
76														
77	FMCT	652	189,112	40.3	97.0	60.1	10,534	Gas	MCF ->	1,992,030	1,000,000	1,992,030	7,242,226	3.8296
78														
79	MRSC	326		.0	0.0		0							
80														
81	TOTAL	16,831	5,847,928				9,459					55,313,007	136,661,654	2.3369

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : May-01

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1 TRKY O 1	401	205,945	69.0	92.8	90.8	9,761	Heavy Oil	BBLS ->	313,228	6,400,000	2,004,661	7,219,643	3.5056
2													
3 TRKY O 2	400	159,705	53.7	93.9	88.1	9,998	Heavy Oil	BBLS ->	248,162	6,400,000	1,588,236	5,719,918	3.5815
4													
5 TRKY N 3	693	502,707	97.5	97.5	100.0	9,610	Nuclear	Othr ->	4,830,951	1,000,000	4,830,951	1,417,401	0.2820
6													
7 TRKY N 4	693	502,707	97.5	97.5	100.0	9,610	Nuclear	Othr ->	4,830,951	1,000,000	4,830,951	1,382,618	0.2750
8													
9 FT LAUD4	430	307,537	96.1	97.5	99.0	7,469	Gas	MCF ->	2,296,821	1,000,000	2,296,821	8,769,264	2.8515
10													
11 FT LAUD5	430	306,638	95.8	96.8	99.1	7,439	Gas	MCF ->	2,281,173	1,000,000	2,281,173	8,709,517	2.8403
12													
13 PT EVER1	211	18,797	12.0	95.0	84.0	10,912	Heavy Oil	BBLS ->	31,737	6,400,007	203,115	718,961	3.8248
14													
15 PT EVER2	211	61,354	39.1	93.7	95.7	10,492	Heavy Oil	BBLS ->	99,922	6,400,000	639,501	2,263,622	3.6895
16													
17 PT EVER3	390	174,658	60.2	94.7	92.2	9,804	Heavy Oil	BBLS ->	267,013	6,400,000	1,708,883	6,048,884	3.4633
18													
19 PT EVER4	402	223,716	74.8	95.0	91.8	9,874	Heavy Oil	BBLS ->	344,220	6,400,000	2,203,007	7,797,918	3.4856
20													
21 RIV 3	278	15,571	7.5	91.7	82.8	10,554	Heavy Oil	BBLS ->	25,377	6,400,007	162,412	653,770	4.1986
22													
23 RIV 4	290	57,566	26.7	91.7	90.2	10,157	Heavy Oil	BBLS ->	90,603	6,400,000	579,859	2,334,159	4.0547
24													
25 ST LUC 1	839	608,613	97.5	97.5	100.0	10,825	Nuclear	Othr ->	6,588,213	1,000,000	6,588,213	2,029,828	0.3335
26													
27 ST LUC 2	714	517,926	97.5	97.5	100.0	10,825	Nuclear	Othr ->	5,606,552	1,000,000	5,606,552	1,676,359	0.3237
28													
29 CAP CN 1	394	195,186	66.6	94.2	91.9	9,900	Heavy Oil	BBLS ->	300,895	6,400,000	1,925,728	6,892,115	3.5310
30													
31 CAP CN 2	400	182,884	61.5	94.1	88.4	9,975	Heavy Oil	BBLS ->	284,093	6,400,000	1,818,198	6,507,269	3.5581

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : May-01

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
SANFRD 3	144	10,948	10.2	96.0	75.1	10,501	Heavy Oil	BBLS ->	17,652	6,400,018	112,971	430,555	3.9327
SANFRD 4	381	102,796	36.3	94.3	96.5	10,315	Heavy Oil	BBLS ->	164,909	6,399,999	1,055,418	4,022,400	3.9130
SANFRD 5	381	52,533	18.5	94.9	78.9	10,598	Heavy Oil	BBLS ->	86,360	6,400,003	552,706	2,106,469	4.0098
PUTNAM 1	239	151,589	85.3	95.8	97.3	8,255	Gas	MCF ->	1,249,261	1,000,000	1,249,261	4,769,676	3.1465
PUTNAM 2	239	135,992	76.5	95.8	96.2	8,261	Gas	MCF ->	1,120,703	1,000,000	1,120,703	4,278,844	3.1464
MANATE 1	798	201,934	34.0	95.7	64.9	10,578	Heavy Oil	BBLS ->	333,761	6,400,001	2,136,072	7,601,991	3.7646
MANATE 2	798	329,603	55.5	94.1	81.8	10,434	Heavy Oil	BBLS ->	537,376	6,400,000	3,439,205	12,239,665	3.7135
FT MY 1	141	46,358	44.2	94.3	85.4	10,511	Heavy Oil	BBLS ->	76,139	6,399,995	487,286	1,738,719	3.7506
FT MY 2	397	255,577	86.5	95.9	94.1	9,517	Heavy Oil	BBLS ->	380,054	6,400,000	2,432,345	8,679,019	3.3959
CUTLER 5	71	139	.3	97.5	88.4	13,159	Gas	MCF ->	1,822	1,000,000	1,822	6,957	5.0231
CUTLER 6	144	365	.3	96.9	80.9	11,855	Gas	MCF ->	4,326	1,000,000	4,326	16,517	4.5264
MARTIN 1	821	206,294	48.2	95.7	77.1	10,316	Heavy Oil	BBLS ->	326,403	6,399,999	2,088,978	7,601,834	3.6850
		88,412					Gas	MCF ->	940,040	1,000,000	940,040	3,589,072	4.0595
MARTIN 2	810	175,417	41.6	94.9	73.1	10,372	Heavy Oil	BBLS ->	278,867	6,400,001	1,784,750	6,494,742	3.7025
		75,179					Gas	MCF ->	803,137	1,000,000	803,137	3,066,377	4.0788
MARTIN 3	450	322,342	96.3	97.0	99.6	6,935	Gas	MCF ->	2,235,467	1,000,000	2,235,467	8,535,013	2.6478

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : May-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equlv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MARTIN 4	450	323,079	96.5	96.8	99.7	6,880	Gas MCF ->	2,222,917	1,000,000	2,222,917	8,487,098	2.6269
64													
65	FM GT	552	488	.1	96.0	90.5	13,702	Light Oil BBLS ->	1,154	5,800,069	6,693	31,958	6.5434
66													
67	FL GT	684	61	.0	90.0	85.0	15,439	Gas MCF ->	942	1,000,000	942	3,596	5.8951
68													
69	PE GT	336	1	.0	86.5		17,514	Gas MCF ->	21	1,000,000	21	80	6.6667
70													
71	SJRPP 1O	122	91,047	100.0	96.2	100.0	9,918	Coal TONS ->	24,267	37,212,697	903,037	1,151,866	1.2651
72													
73	SJRPP 2O	122	91,028	100.0	96.0	100.0	9,782	Coal TONS ->	23,927	37,212,690	890,399	1,135,746	1.2477
74													
75	SCHER #4	597	443,595	99.9	96.0	99.9	10,446	Coal TONS ->	264,780	17,500,001	4,633,656	7,846,785	1.7689
76													
77	FMCT	815	9,129	1.5	97.0	48.7	10,534	Gas MCF ->	96,162	1,000,000	96,162	367,145	4.0217
78													
79	MRSC	326		.0	0.0		0						
80													
81	TOTAL	16,994	7,155,415				9,568				68,466,570	164,343,370	2.2968

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jun-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	401	216,043	74.8	92.6	91.3	9,748	Heavy Oil	BBLS ->	328,459	6,400,001	2,102,137	7,544,145	3.4920
2														
3	TRKY O 2	400	166,646	57.9	93.7	90.4	9,999	Heavy Oil	BBLS ->	259,077	6,400,001	1,658,090	5,950,551	3.5708
4														
5	TRKY N 3	693	486,491	97.5	97.5	100.0	9,610	Nuclear	Othr ->	4,675,115	1,000,000	4,675,115	1,372,614	0.2821
6														
7	TRKY N 4	693	486,491	97.5	97.5	100.0	9,610	Nuclear	Othr ->	4,675,115	1,000,000	4,675,115	1,338,953	0.2752
8														
9	FT LAUD4	430	301,193	97.3	97.4	99.9	7,458	Gas	MCF ->	2,246,298	1,000,000	2,246,298	8,416,430	2.7944
10														
11	FT LAUD5	430	299,119	96.6	96.7	99.9	7,430	Gas	MCF ->	2,222,571	1,000,000	2,222,571	8,327,528	2.7840
12														
13	PT EVER1	211	18,940	12.5	94.8	95.1	10,828	Heavy Oil	BBLS ->	31,756	6,400,008	203,241	719,987	3.8013
14														
15	PT EVER2	211	62,759	41.3	93.4	98.2	10,476	Heavy Oil	BBLS ->	102,049	6,399,997	653,112	2,313,664	3.6866
16														
17	PT EVER3	390	240,665	85.7	94.5	93.2	9,780	Heavy Oil	BBLS ->	367,625	6,400,000	2,352,802	8,334,854	3.4633
18														
19	PT EVER4	402	235,489	81.4	94.8	92.5	9,854	Heavy Oil	BBLS ->	362,071	6,400,001	2,317,252	8,208,916	3.4859
20														
21	RIV 3	278	18,083	9.0	91.4	94.1	10,484	Heavy Oil	BBLS ->	29,286	6,400,002	187,431	726,816	4.0194
22														
23	RIV 4	290	78,136	37.4	91.4	97.0	10,120	Heavy Oil	BBLS ->	122,699	6,400,002	785,274	3,045,115	3.8972
24														
25	ST LUC 1	839	588,980	97.5	97.5	100.0	10,825	Nuclear	Othr ->	6,375,693	1,000,000	6,375,693	1,965,626	0.3337
26														
27	ST LUC 2	714	501,219	97.5	97.5	100.0	10,825	Nuclear	Othr ->	5,425,697	1,000,000	5,425,697	1,622,826	0.3238
28														
29	CAP CN 1	394	196,033	69.1	94.0	91.6	9,897	Heavy Oil	BBLS ->	302,245	6,400,000	1,934,370	6,906,324	3.5230
30														
31	CAP CN 2	400	187,865	65.2	93.9	91.3	9,963	Heavy Oil	BBLS ->	291,517	6,400,001	1,865,710	6,661,188	3.5457

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jun-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32													
33	SANFRD 3	144	10,637	10.3	95.8	86.5	10,436	Heavy Oil BBLS ->	17,092	6,400,000	109,389	406,669	3.8232
34													
35	SANFRD 4	381	98,285	35.8	94.1	97.7	10,304	Heavy Oil BBLS ->	157,495	6,400,002	1,007,970	3,747,276	3.8127
36													
37	SANFRD 5	381	43,885	16.0	94.7	89.4	10,547	Heavy Oil BBLS ->	71,861	6,400,003	459,909	1,709,778	3.8960
38													
39	PUTNAM 1	239	145,554	84.6	95.7	98.5	8,234	Gas MCF ->	1,196,532	1,000,000	1,196,532	4,483,166	3.0801
40													
41	PUTNAM 2	239	129,700	75.4	95.6	97.7	8,239	Gas MCF ->	1,065,810	1,000,000	1,065,810	3,993,377	3.0789
42													
43	MANATE 1	798	224,947	39.2	95.5	82.4	10,581	Heavy Oil BBLS ->	371,897	6,399,999	2,380,137	8,424,284	3.7450
44													
45	MANATE 2	798	341,559	59.4	93.9	87.7	10,429	Heavy Oil BBLS ->	556,588	6,399,999	3,562,163	12,607,960	3.6913
46													
47	FT MY 1	141	48,029	47.3	94.1	92.5	10,512	Heavy Oil BBLS ->	78,887	6,400,004	504,875	1,793,211	3.7336
48													
49	FT MY 2	397	264,752	92.6	95.7	96.8	9,489	Heavy Oil BBLS ->	392,540	6,400,001	2,512,259	8,923,015	3.3703
50													
51	CUTLER 5	71	886	1.7	97.4	58.6	14,096	Gas MCF ->	12,163	1,000,000	12,163	45,574	5.1455
52													
53	CUTLER 6	144	5,346	5.2	96.8	77.1	12,049	Gas MCF ->	63,674	1,000,000	63,674	238,575	4.4628
54													
55	MARTIN 1	821	218,745	52.9	95.6	86.9	10,315	Heavy Oil BBLS ->	346,188	6,400,000	2,215,603	7,996,445	3.6556
56			93,748					Gas MCF ->	997,022	1,000,000	997,022	3,735,640	3.9848
57													
58	MARTIN 2	810	193,439	47.4	94.7	85.4	10,362	Heavy Oil BBLS ->	307,399	6,400,000	1,967,355	7,100,481	3.6707
59			82,902					Gas MCF ->	885,309	1,000,000	885,309	3,317,077	4.0012
60													
61	MARTIN 3	450	313,207	96.7	96.9	100.0	6,931	Gas MCF ->	2,170,834	1,000,000	2,170,834	8,133,679	2.5969
62													

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jun-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MARTIN 4	450	313,440	96.7	96.7	100.0	6,878	Gas MCF ->	2,155,819	1,000,000	2,155,819	8,077,423	2.5770
64													
65	FM GT	552	6,429	1.6	96.0	96.8	13,702	Light Oil BBLS ->	15,189	5,800,004	88,095	412,646	6.4181
66													
67	FL GT	684	1,290	.3	90.0	90.9	15,446	Gas MCF ->	19,925	1,000,000	19,925	74,655	5.7872
68													
69	PE GT	336	142	.1	86.5	93.2	17,514	Gas MCF ->	2,484	1,000,000	2,484	9,306	6.5628
70													
71	SJRPP 10	122	88,110	100.0	96.1	100.0	9,918	Coal TONS ->	20,077	43,528,630	873,907	1,090,271	1.2374
72													
73	SJRPP 20	122	88,092	100.0	95.8	100.0	9,782	Coal TONS ->	19,796	43,528,693	861,677	1,075,013	1.2203
74													
75	SCHER #4	597	429,603	100.0	95.9	100.0	10,446	Coal TONS ->	256,427	17,500,002	4,487,466	7,601,921	1.7695
76													
77	FMCT	894	107,143	16.6	97.0	61.7	10,534	Gas MCF ->	1,128,598	1,000,000	1,128,598	4,228,629	3.9467
78													
79	MRSC	298	7,667	3.6	97.0	66.0	10,973	Gas MCF ->	84,125	1,000,000	84,125	315,201	4.1112
80													
81	TOTAL	17,045	7,341,688				9,602				70,493,004	172,996,809	2.3564

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jul-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	401	252,866	84.8	92.8	94.2	9,725	Heavy Oil BBLS ->	384,004	6,400,001	2,457,627	8,936,759	3.5342
2													
3	TRKY O 2	400	196,867	66.2	93.9	94.0	9,986	Heavy Oil BBLS ->	305,862	6,400,001	1,957,514	7,118,179	3.6157
4													
5	TRKY N 3	693	502,707	97.5	97.5	100.0	9,610	Nuclear Othr ->	4,830,951	1,000,000	4,830,951	1,396,628	0.2778
6													
7	TRKY N 4	693	502,707	97.5	97.5	100.0	9,610	Nuclear Othr ->	4,830,951	1,000,000	4,830,951	1,362,811	0.2711
8													
9	FT LAUD4	430	311,105	97.2	97.5	100.0	7,457	Gas MCF ->	2,319,985	1,000,000	2,319,985	8,905,957	2.8627
10													
11	FT LAUD5	430	309,284	96.7	96.8	100.0	7,430	Gas MCF ->	2,297,927	1,000,000	2,297,927	8,821,280	2.8522
12													
13	PT EVER1	211	60,410	38.5	95.0	98.1	10,796	Heavy Oil BBLS ->	101,206	6,399,999	647,721	2,334,992	3.8653
14													
15	PT EVER2	211	87,765	55.9	93.7	99.1	10,461	Heavy Oil BBLS ->	142,694	6,399,999	913,238	3,292,166	3.7511
16													
17	PT EVER3	390	263,333	90.8	94.7	96.7	9,758	Heavy Oil BBLS ->	401,488	6,399,999	2,569,524	9,262,971	3.5176
18													
19	PT EVER4	402	258,284	86.4	95.0	95.7	9,838	Heavy Oil BBLS ->	396,516	6,399,999	2,537,700	9,148,247	3.5419
20													
21	RIV 3	278	66,840	32.3	91.7	97.1	10,442	Heavy Oil BBLS ->	108,149	6,399,998	692,153	2,613,917	3.9107
22													
23	RIV 4	290	112,997	52.4	91.7	99.0	10,103	Heavy Oil BBLS ->	177,397	6,400,001	1,135,343	4,287,623	3.7944
24													
25	ST LUC 1	839	608,613	97.5	97.5	100.0	10,825	Nuclear Othr ->	6,588,213	1,000,000	6,588,213	2,009,405	0.3302
26													
27	ST LUC 2	714	517,926	97.5	97.5	100.0	10,825	Nuclear Othr ->	5,606,552	1,000,000	5,606,552	1,651,690	0.3189
28													
29	CAP CN 1	394	235,971	80.5	94.2	94.5	9,863	Heavy Oil BBLS ->	363,099	6,399,999	2,323,830	8,412,401	3.5650
30													
31	CAP CN 2	400	221,818	74.5	94.1	94.5	9,942	Heavy Oil BBLS ->	343,823	6,400,000	2,200,470	7,965,829	3.5912

Company: Florida Power & Light | Schedule E4

Estimated For The Period of : Jul-01

Line	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	SANFRD 3	144	38,090	35.6	96.0	90.1	10,388	Heavy Oil	BBLS ->	61,244	6,399,998	391,959	1,445,869	3.7959
35	SANFRD 4	381	149,705	52.8	94.3	99.4	10,292	Heavy Oil	BBLS ->	239,861	6,400,000	1,535,111	5,662,758	3.7826
37	SANFRD 5	381	119,222	42.1	94.9	94.1	10,522	Heavy Oil	BBLS ->	195,155	6,400,001	1,248,993	4,607,318	3.8645
39	PUTNAM 1	239	157,961	88.8	95.8	99.0	8,225	Gas	MCF ->	1,297,697	1,000,000	1,297,697	4,981,599	3.1537
41	PUTNAM 2	239	142,457	80.1	95.8	97.9	8,234	Gas	MCF ->	1,170,073	1,000,000	1,170,073	4,491,675	3.1530
43	MANATE 1	798	311,859	52.5	95.7	89.7	10,586	Heavy Oil	BBLS ->	515,849	6,400,001	3,301,431	11,821,661	3.7907
45	MANATE 2	798	423,691	71.4	94.1	93.0	10,426	Heavy Oil	BBLS ->	690,248	6,400,001	4,417,585	15,818,345	3.7335
47	FT MY 1	141	61,717	58.8	94.3	96.8	10,501	Heavy Oil	BBLS ->	101,259	6,399,995	648,060	2,326,894	3.7703
49	FT MY 2	397	279,443	94.6	95.9	98.9	9,475	Heavy Oil	BBLS ->	413,692	6,400,000	2,647,626	9,506,441	3.4019
51	CUTLER 5	71	5,369	10.2	97.5	55.4	14,121	Gas	MCF ->	74,289	1,000,000	74,289	285,181	5.3115
53	CUTLER 6	144	25,830	24.1	96.9	81.7	11,985	Gas	MCF ->	307,275	1,000,000	307,275	1,179,566	4.5666
55	MARTIN 1	821	278,728	65.2	95.7	93.5	10,313	Heavy Oil	BBLS ->	441,297	6,400,001	2,824,300	10,300,773	3.6956
56			119,455					Gas	MCF ->	1,270,934	1,000,000	1,270,934	4,878,862	4.0843
58	MARTIN 2	810	247,112	58.6	94.9	93.4	10,360	Heavy Oil	BBLS ->	392,875	6,400,000	2,514,399	9,170,505	3.7111
59			105,905					Gas	MCF ->	1,131,480	1,000,000	1,131,480	4,343,526	4.1013
61	MARTIN 3	450	323,691	96.7	97.0	100.0	6,931	Gas	MCF ->	2,243,465	1,000,000	2,243,465	8,612,213	2.6606

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jul-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MARTIN 4	450	323,913	96.7	96.8	100.0	6,878	Gas MCF ->	2,227,835	1,000,000	2,227,835	8,552,211	2.6403
64													
65	FM GT	552	46,125	11.2	96.0	97.8	13,702	Light Oil BBLS ->	108,965	5,799,999	631,998	3,014,694	6.5360
66													
67	FL GT	684	671	3.3	90.0	91.1	15,488	Light Oil BBLS ->	1,702	5,829,984	9,920	47,428	7.0651
68			16,214					Gas MCF ->	251,598	1,000,000	251,598	965,833	5.9569
69													
70	PE GT	336	1,834	.7	86.5	94.0	17,538	Gas MCF ->	32,160	1,000,000	32,160	123,455	6.7326
71													
72	SJRPP 1O	122	91,047	100.0	96.2	100.0	9,918	Coal TONS ->	21,985	41,075,507	903,037	1,104,036	1.2126
73													
74	SJRPP 2O	122	91,028	100.0	96.0	100.0	9,782	Coal TONS ->	21,677	41,075,568	890,399	1,088,585	1.1959
75													
76	SCHER #4	597	443,923	100.0	96.0	100.0	10,446	Coal TONS ->	264,974	17,499,998	4,637,045	7,840,395	1.7662
77													
78	FMCT	894	282,689	42.5	97.0	83.0	10,534	Gas MCF ->	2,977,738	1,000,000	2,977,738	11,430,939	4.0436
79													
80	MRSC	298	1,452	17.5	97.0	71.7	10,953	Light Oil BBLS ->	2,602	5,829,965	15,172	75,745	5.2170
81			37,418					Gas MCF ->	410,566	1,000,000	410,566	1,576,082	4.2121
82													
83	TOTAL	17,045	8,636,043				9,718				83,921,840	222,773,444	2.5796

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Aug-01

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
TRKY O 1	401	259,382	86.9	92.8	95.8	9,715	Heavy Oil	BBLS ->	393,596	6,400,001	2,519,013	9,174,108	3.5369
TRKY O 2	400	197,042	66.2	93.9	94.6	9,982	Heavy Oil	BBLS ->	305,997	6,400,000	1,958,382	7,132,323	3.6197
TRKY N 3	693	502,707	97.5	97.5	100.0	9,610	Nuclear	Othr ->	4,830,951	1,000,000	4,830,951	1,397,111	0.2779
TRKY N 4	693	502,707	97.5	97.5	100.0	9,610	Nuclear	Othr ->	4,830,951	1,000,000	4,830,951	1,363,294	0.2712
FT LAUD4	430	311,567	97.4	97.5	100.0	7,457	Gas	MCF ->	2,323,362	1,000,000	2,323,362	8,733,751	2.8032
FT LAUD5	430	309,327	96.7	96.8	100.0	7,430	Gas	MCF ->	2,298,206	1,000,000	2,298,206	8,639,187	2.7929
PT EVER1	211	63,045	40.2	95.0	98.0	10,788	Heavy Oil	BBLS ->	105,622	6,399,998	675,977	2,438,843	3.8684
PT EVER2	211	88,496	56.4	93.7	99.2	10,460	Heavy Oil	BBLS ->	143,875	6,400,001	920,799	3,322,128	3.7540
PT EVER3	390	264,354	91.1	94.7	97.8	9,753	Heavy Oil	BBLS ->	402,772	6,400,001	2,577,739	9,300,162	3.5181
PT EVER4	402	259,017	86.6	95.0	96.9	9,834	Heavy Oil	BBLS ->	397,410	6,400,000	2,543,425	9,176,364	3.5428
RIV 3	278	73,766	35.7	91.7	97.7	10,434	Heavy Oil	BBLS ->	119,356	6,400,000	763,876	2,838,730	3.8483
RIV 4	290	102,249	47.4	91.7	98.9	10,106	Heavy Oil	BBLS ->	160,505	6,399,998	1,027,229	3,817,406	3.7334
ST LUC 1	839	608,613	97.5	97.5	100.0	10,825	Nuclear	Othr ->	6,588,213	1,000,000	6,588,213	2,010,722	0.3304
ST LUC 2	714	517,926	97.5	97.5	100.0	10,825	Nuclear	Othr ->	5,606,552	1,000,000	5,606,552	1,652,251	0.3190
CAP CN 1	394	241,480	82.4	94.2	96.0	9,850	Heavy Oil	BBLS ->	371,158	6,400,000	2,375,411	8,613,560	3.5670
CAP CN 2	400	232,819	78.2	94.1	94.9	9,934	Heavy Oil	BBLS ->	360,787	6,399,999	2,309,037	8,372,879	3.5963

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Aug-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	SANFRD 3	144	40,150	37.5	96.0	90.0	10,382	Heavy Oil BBLS ->	64,552	6,400,003	413,130	1,514,585	3.7723
35	SANFRD 4	381	138,143	48.7	94.3	99.3	10,294	Heavy Oil BBLS ->	221,335	6,400,000	1,416,547	5,193,233	3.7593
37	SANFRD 5	381	124,600	44.0	94.9	94.7	10,519	Heavy Oil BBLS ->	203,960	6,399,999	1,305,342	4,785,543	3.8407
39	PUTNAM 1	239	157,846	88.8	95.8	99.3	8,223	Gas MCF ->	1,296,362	1,000,000	1,296,362	4,873,152	3.0873
41	PUTNAM 2	239	142,396	80.1	95.8	98.0	8,228	Gas MCF ->	1,169,024	1,000,000	1,169,024	4,394,478	3.0861
43	MANATE 1	798	304,824	51.3	95.7	86.2	10,565	Heavy Oil BBLS ->	503,202	6,400,000	3,220,496	11,549,138	3.7888
45	MANATE 2	798	453,041	76.3	94.1	92.5	10,414	Heavy Oil BBLS ->	737,157	6,400,000	4,717,804	16,918,691	3.7345
47	FT MY 1	141	62,655	59.7	94.3	96.0	10,496	Heavy Oil BBLS ->	102,753	6,399,998	657,618	2,364,180	3.7733
49	FT MY 2	397	281,321	95.2	95.9	99.6	9,470	Heavy Oil BBLS ->	416,276	6,399,999	2,664,167	9,577,861	3.4046
51	CUTLER 5	71	6,508	12.3	97.5	50.3	14,268	Gas MCF ->	91,170	1,000,000	91,170	342,717	5.2662
53	CUTLER 6	144	21,504	20.1	96.9	71.3	12,062	Gas MCF ->	257,353	1,000,000	257,353	967,416	4.4988
55	MARTIN 1	821	291,054	68.1	95.7	92.6	10,308	Heavy Oil BBLS ->	460,720	6,400,000	2,948,608	10,762,161	3.6977
56			124,737					Gas MCF ->	1,326,873	1,000,000	1,326,873	4,987,848	3.9987
58	MARTIN 2	810	248,996	59.0	94.9	91.0	10,348	Heavy Oil BBLS ->	395,444	6,399,999	2,530,842	9,237,354	3.7098
59			106,712					Gas MCF ->	1,138,878	1,000,000	1,138,878	4,281,158	4.0119
61	MARTIN 3	450	323,704	96.7	97.0	100.0	6,931	Gas MCF ->	2,243,544	1,000,000	2,243,544	8,433,705	2.6054

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Aug-01

Line	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MARTIN 4	450	323,924	96.8	96.8	100.0	6,878	Gas	MCF ->	2,227,901	1,000,000	2,227,901	8,374,903	2.5854
65	FM GT	552	74,878	18.2	96.0	98.8	13,702	Light Oil	BBLS ->	176,894	5,800,000	1,025,982	5,095,541	6.8051
67	FL GT	684	4,686	7.2	90.0	90.7	15,462	Light Oil	BBLS ->	11,908	5,830,008	69,425	345,542	7.3741
68			32,159					Gas	MCF ->	500,285	1,000,000	500,285	1,880,619	5.8479
70	PE GT	336	5,016	2.0	86.5	92.7	17,741	Gas	MCF ->	88,984	1,000,000	88,984	334,498	6.6690
72	SJRPP 1O	122	91,047	100.0	96.2	100.0	9,918	Coal	TONS ->	26,382	34,229,797	903,037	1,089,128	1.1962
74	SJRPP 2O	122	91,028	100.0	96.0	100.0	9,782	Coal	TONS ->	26,012	34,229,798	890,399	1,073,886	1.1797
76	SCHER #4	597	443,923	100.0	96.0	100.0	10,446	Coal	TONS ->	264,974	17,499,998	4,637,045	7,833,210	1.7645
78	FMCT	894	334,182	50.2	97.0	89.3	10,534	Gas	MCF ->	3,520,143	1,000,000	3,520,143	13,232,567	3.9597
80	MRSC	298	6,273	22.5	97.0	69.5	10,907	Light Oil	BBLS ->	11,244	5,829,982	65,553	339,059	5.4051
81			43,531					Gas	MCF ->	477,644	1,000,000	477,644	1,795,511	4.1247
83	TOTAL	17,045	8,813,336				9,753					85,953,272	229,560,503	2.6047

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Sep-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	401	254,248	88.1	92.6	95.0	9,715	Heavy Oil BBLS ->	385,926	6,400,000	2,469,928	9,020,486	3.5479
3	TRKY O 2	400	194,679	67.6	93.7	92.6	9,983	Heavy Oil BBLS ->	302,470	6,400,000	1,935,811	7,069,822	3.6315
5	TRKY N 3	693	486,491	97.5	97.5	100.0	9,610	Nuclear Othr ->	4,675,115	1,000,000	4,675,115	1,352,511	0.2780
7	TRKY N 4	693	486,491	97.5	97.5	100.0	9,610	Nuclear Othr ->	4,675,115	1,000,000	4,675,115	1,320,252	0.2714
9	FT LAUD4	430	301,129	97.3	97.4	100.0	7,457	Gas MCF ->	2,245,527	1,000,000	2,245,527	8,513,242	2.8271
11	FT LAUD5	430	279,391	90.2	90.1	100.0	7,430	Gas MCF ->	2,075,799	1,000,000	2,075,799	7,869,770	2.8168
13	PT EVER1	211	61,903	40.7	94.8	97.9	10,796	Heavy Oil BBLS ->	103,775	6,400,001	664,158	2,402,604	3.8812
15	PT EVER2	211	85,551	56.3	93.4	97.5	10,469	Heavy Oil BBLS ->	139,209	6,399,999	890,936	3,222,976	3.7673
17	PT EVER3	390	252,762	90.0	94.5	97.9	9,755	Heavy Oil BBLS ->	385,083	6,400,001	2,464,533	8,915,491	3.5272
19	PT EVER4	402	259,783	89.8	94.8	96.7	9,826	Heavy Oil BBLS ->	398,575	6,400,000	2,550,878	9,227,847	3.5521
21	RIV 3	278	74,331	37.1	91.4	97.5	10,441	Heavy Oil BBLS ->	120,355	6,399,999	770,271	2,842,452	3.8240
23	RIV 4	290	109,564	52.5	91.4	97.4	10,106	Heavy Oil BBLS ->	172,089	6,400,001	1,101,371	4,064,275	3.7095
25	ST LUC 1	839	588,980	97.5	97.5	100.0	10,825	Nuclear Othr ->	6,375,693	1,000,000	6,375,693	1,947,137	0.3306
27	ST LUC 2	714	501,219	97.5	97.5	100.0	10,825	Nuclear Othr ->	5,425,697	1,000,000	5,425,697	1,599,495	0.3191
29	CAP CN 1	394	246,109	86.8	94.0	95.0	9,851	Heavy Oil BBLS ->	378,626	6,400,000	2,423,209	8,811,004	3.5801
31	CAP CN 2	400	171,079	59.4	93.9	93.3	9,942	Heavy Oil BBLS ->	265,255	6,400,001	1,697,633	6,172,744	3.6081

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Sep-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32														
33	SANFRD 3	144	39,216	37.8	95.8	87.3	10,374	Heavy Oil	BBLS ->	63,042	6,400,003	403,467	1,478,148	3.7692
34														
35	SANFRD 4	381	143,385	52.3	94.1	99.1	10,292	Heavy Oil	BBLS ->	229,770	6,400,001	1,470,529	5,387,452	3.7573
36														
37	SANFRD 5	381	116,322	42.4	94.7	92.6	10,525	Heavy Oil	BBLS ->	190,490	6,399,999	1,219,134	4,466,438	3.8397
38														
39	PUTNAM 1	239	147,087	85.5	95.7	96.3	8,257	Gas	MCF ->	1,212,736	1,000,000	1,212,736	4,597,726	3.1258
40														
41	PUTNAM 2	239	123,556	71.8	85.6	89.2	8,340	Gas	MCF ->	1,027,712	1,000,000	1,027,712	3,896,263	3.1535
42														
43	MANATE 1	798	283,470	49.3	95.5	79.8	10,557	Heavy Oil	BBLS ->	467,603	6,400,001	2,992,657	10,758,408	3.7953
44														
45	MANATE 2	798	412,390	71.8	93.9	90.5	10,417	Heavy Oil	BBLS ->	671,228	6,400,001	4,295,858	15,443,333	3.7448
46														
47	FT MY 1	141		.0	0.0		0							
48														
49	FT MY 2	397		.0	0.0		0							
50														
51	CUTLER 5	71	7,358	14.4	97.4	44.3	14,524	Gas	MCF ->	104,860	1,000,000	104,860	397,546	5.4030
52														
53	CUTLER 6	144	23,572	22.7	96.8	66.6	12,123	Gas	MCF ->	283,461	1,000,000	283,461	1,074,656	4.5591
54														
55	MARTIN 1	821	211,664	51.2	95.6	88.2	10,306	Heavy Oil	BBLS ->	335,087	6,400,001	2,144,558	7,843,643	3.7057
56			90,713					Gas	MCF ->	965,051	1,000,000	965,051	3,658,701	4.0333
57														
58	MARTIN 2	810	189,363	46.4	94.7	87.9	10,357	Heavy Oil	BBLS ->	301,070	6,399,999	1,926,847	7,047,375	3.7216
59			81,155					Gas	MCF ->	867,081	1,000,000	867,081	3,287,277	4.0506
60														
61	MARTIN 3	450	146,188	45.1	83.5	100.0	6,931	Gas	MCF ->	1,013,206	1,000,000	1,013,206	3,841,268	2.6276
62														

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Sep-01

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
MARTIN 4	450	313,475	96.8	89.2	100.0	6,878	Gas	MCF ->	2,156,036	1,000,000	2,156,036	8,173,962	2.6075
FM GT	552	108,206	27.2	96.0	99.3	13,702	Light Oil	BBLS ->	255,627	5,800,000	1,482,636	7,792,290	7.2014
FL GT	684	16,776	13.9	90.0	89.5	15,410	Light Oil	BBLS ->	42,729	5,829,994	249,111	1,311,918	7.8200
		51,900					Gas	MCF ->	809,190	1,000,000	809,190	3,067,800	5.9110
PE GT	336	18,972	7.7	86.5	89.5	18,066	Gas	MCF ->	342,762	1,000,000	342,762	1,299,479	6.8493
SJRPP 1O	122	88,110	100.0	96.1	100.0	9,918	Coal	TONS ->	21,112	41,394,043	873,907	1,090,620	1.2378
SJRPP 2O	122	88,092	100.0	95.8	100.0	9,782	Coal	TONS ->	20,816	41,394,122	861,677	1,075,357	1.2207
SCHER #4	597	429,603	100.0	95.9	100.0	10,446	Coal	TONS ->	256,427	17,500,002	4,487,466	7,593,983	1.7677
FMCT	745	209,969	39.1	97.0	76.4	10,534	Gas	MCF ->	2,211,727	1,000,000	2,211,727	8,385,100	3.9935
MRSC	298	53,448	24.9	97.0	65.7	10,972	Gas	MCF ->	586,454	1,000,000	586,454	2,223,365	4.1599
TOTAL	16,896	7,747,699				9,865					76,429,797	199,544,216	2.5755

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Oct-01

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
TRKY O 1	401	184,456	61.8	92.8	92.1	9,738	Heavy Oil	BBLS ->	280,385	6,400,000	1,794,464	6,801,288	3.6872
TRKY O 2	400	174,388	58.6	93.9	88.6	9,986	Heavy Oil	BBLS ->	270,777	6,399,999	1,732,970	6,568,216	3.7664
TRKY N 3	693	16,216	3.1	3.1	100.0	9,610	Nuclear	Othr ->	155,839	1,000,000	155,839	47,422	0.2924
TRKY N 4	693	502,707	97.5	97.5	100.0	9,610	Nuclear	Othr ->	4,830,951	1,000,000	4,830,951	1,343,004	0.2672
FT LAUD4	430	311,114	97.2	97.5	99.9	7,458	Gas	MCF ->	2,320,416	1,000,000	2,320,416	9,025,025	2.9009
FT LAUD5	430	217,741	68.1	71.0	99.8	7,431	Gas	MCF ->	1,617,993	1,000,000	1,617,993	6,293,022	2.8901
PT EVER1	211	43,965	28.0	95.0	97.0	10,811	Heavy Oil	BBLS ->	73,763	6,399,996	472,084	1,778,798	4.0459
PT EVER2	211	61,911	39.4	93.7	96.1	10,496	Heavy Oil	BBLS ->	100,847	6,400,000	645,420	2,431,922	3.9281
PT EVER3	390	259,782	89.5	94.7	96.5	9,763	Heavy Oil	BBLS ->	396,160	6,399,999	2,535,425	9,553,399	3.6775
PT EVER4	402	259,604	86.8	95.0	95.0	9,836	Heavy Oil	BBLS ->	398,688	6,399,999	2,551,600	9,614,346	3.7035
RIV 3	278	47,950	23.2	91.7	92.8	10,478	Heavy Oil	BBLS ->	77,828	6,400,003	498,102	1,876,536	3.9135
RIV 4	290	76,748	35.6	91.7	95.9	10,133	Heavy Oil	BBLS ->	120,696	6,400,000	772,452	2,910,114	3.7918
ST LUC 1	839	608,613	97.5	97.5	100.0	10,825	Nuclear	Othr ->	6,588,213	1,000,000	6,588,213	1,981,075	0.3255
ST LUC 2	714	517,926	97.5	97.5	100.0	10,825	Nuclear	Othr ->	5,606,552	1,000,000	5,606,552	1,627,021	0.3141
CAP CN 1	394	233,318	79.6	94.2	94.4	9,866	Heavy Oil	BBLS ->	359,058	6,400,000	2,297,970	8,700,878	3.7292
CAP CN 2	400	216,077	72.6	94.1	92.9	9,946	Heavy Oil	BBLS ->	334,992	6,400,000	2,143,946	8,117,695	3.7569

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Oct-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32														
33	SANFRD 3	144	24,705	23.1	96.0	80.4	10,404	Heavy Oil	BBLS ->	39,714	6,400,009	254,171	947,925	3.8369
34														
35	SANFRD 4	381	69,169	24.4	94.3	96.4	10,326	Heavy Oil	BBLS ->	111,052	6,399,999	710,735	2,650,677	3.8322
36														
37	SANFRD 5	381		.0	0.0		0							
38														
39	PUTNAM 1	239	161,360	90.7	95.8	99.0	8,231	Gas	MCF ->	1,326,881	1,000,000	1,326,881	5,160,771	3.1983
40														
41	PUTNAM 2	239	132,572	74.6	86.1	88.3	8,371	Gas	MCF ->	1,107,206	1,000,000	1,107,206	4,306,365	3.2483
42														
43	MANATE 1	798	179,224	30.2	79.5	73.6	10,542	Heavy Oil	BBLS ->	295,212	6,399,999	1,889,357	7,010,345	3.9115
44														
45	MANATE 2	798	358,286	60.3	94.1	82.2	10,396	Heavy Oil	BBLS ->	582,016	6,400,000	3,724,901	13,821,026	3.8575
46														
47	FT MY 1	141		.0	0.0		0							
48														
49	FT MY 2	397		.0	0.0		0							
50														
51	CUTLER 5	71	3,329	6.3	97.5	36.6	15,023	Gas	MCF ->	48,889	1,000,000	48,889	190,150	5.7116
52														
53	CUTLER 6	144	10,381	9.7	96.9	52.9	12,356	Gas	MCF ->	126,979	1,000,000	126,979	493,872	4.7574
54														
55	MARTIN 1	821	236,181	55.2	95.7	81.3	10,281	Heavy Oil	BBLS ->	372,866	6,399,999	2,386,339	9,039,877	3.8275
56			101,220					Gas	MCF ->	1,073,852	1,000,000	1,073,852	4,176,641	4.1263
57														
58	MARTIN 2	810	195,273	46.3	94.9	79.1	10,347	Heavy Oil	BBLS ->	309,905	6,400,000	1,983,395	7,513,451	3.8477
59			83,688					Gas	MCF ->	892,528	1,000,000	892,528	3,471,400	4.1480
60														
61	MARTIN 3	450	238,604	71.3	90.5	99.7	6,931	Gas	MCF ->	1,653,785	1,000,000	1,653,785	6,432,230	2.6958
62														

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Oct-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MARTIN 4	450	323,885	96.7	75.9	100.0	6,878	Gas MCF ->	2,227,664	1,000,000	2,227,664	8,664,274	2.6751
64													
65	FM GT	552	59,976	14.6	96.0	99.6	13,702	Light Oil BBLS ->	141,687	5,799,999	821,785	4,379,786	7.3026
66													
67	FL GT	684	14,085	9.3	90.0	88.9	15,391	Light Oil BBLS ->	35,926	5,830,004	209,446	1,118,528	7.9412
68			33,019					Gas MCF ->	515,538	1,000,000	515,538	2,005,135	6.0727
69													
70	PE GT	336	14,697	5.8	86.5	88.8	18,131	Gas MCF ->	266,464	1,000,000	266,464	1,036,385	7.0518
71													
72	SJRPP 1O	122	91,047	100.0	96.2	100.0	9,918	Coal TONS ->	17,038	53,001,649	903,037	1,132,840	1.2442
73													
74	SJRPP 2O	122	91,028	100.0	96.0	100.0	9,782	Coal TONS ->	16,799	53,001,845	890,399	1,116,987	1.2271
75													
76	SCHER #4	597	443,923	100.0	96.0	100.0	10,446	Coal TONS ->	264,974	17,499,998	4,637,045	7,854,951	1.7694
77													
78	FMCT	815	324,421	53.5	97.0	72.9	10,534	Gas MCF ->	3,417,319	1,000,000	3,417,319	13,291,319	4.0969
79													
80	MRSC	326	479	12.2	97.0	57.5	10,964	Light Oil BBLS ->	858	5,829,720	5,002	27,690	5.7844
81			29,025					Gas MCF ->	318,476	1,000,000	318,476	1,238,679	4.2676
82													
83	TOTAL	16,994	6,952,095				9,775				67,955,586	185,751,065	2.6719

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Nov-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	404	152,309	52.4	92.6	74.4	9,757	Heavy Oil BBLS ->	231,277	6,400,002	1,480,170	5,664,413	3.7190
2													
3	TRKY O 2	403	120,537	41.5	93.7	68.2	9,996	Heavy Oil BBLS ->	186,855	6,400,000	1,195,869	4,576,430	3.7967
4													
5	TRKY N 3	717	503,332	97.5	97.5	100.0	9,330	Nuclear Othr ->	4,695,944	1,000,000	4,695,944	1,421,932	0.2825
6													
7	TRKY N 4	717	503,332	97.5	97.5	100.0	9,330	Nuclear Othr ->	4,695,944	1,000,000	4,695,944	1,305,942	0.2595
8													
9	FT LAUD4	448	303,944	94.2	97.4	97.0	7,424	Gas MCF ->	2,256,544	1,000,000	2,256,544	9,406,630	3.0949
10													
11	FT LAUD5	448	304,004	94.2	96.7	97.5	7,392	Gas MCF ->	2,247,258	1,000,000	2,247,258	9,367,918	3.0815
12													
13	PT EVER1	212	18,308	12.0	94.8	71.6	10,996	Heavy Oil BBLS ->	31,096	6,400,004	199,016	756,075	4.1297
14													
15	PT EVER2	212	30,926	20.3	93.4	75.1	10,634	Heavy Oil BBLS ->	50,826	6,400,004	325,283	1,235,774	3.9960
16													
17	PT EVER3	392	193,340	68.5	47.9	83.3	9,817	Heavy Oil BBLS ->	295,768	6,400,000	1,892,916	7,191,319	3.7195
18													
19	PT EVER4	404	181,300	62.3	94.8	80.4	9,896	Heavy Oil BBLS ->	279,433	6,399,999	1,788,370	6,794,144	3.7475
20													
21	RIV 3	280	27,259	13.5	91.4	70.9	10,568	Heavy Oil BBLS ->	44,441	6,399,995	284,424	1,079,482	3.9601
22													
23	RIV 4	292	49,372	23.5	91.4	69.3	10,218	Heavy Oil BBLS ->	78,035	6,399,997	499,421	1,895,467	3.8391
24													
25	ST LUC 1	853	598,803	97.5	97.5	100.0	10,693	Nuclear Othr ->	6,402,902	1,000,000	6,402,902	1,926,633	0.3217
26													
27	ST LUC 2	726	305,750	58.5	58.5	100.0	10,693	Nuclear Othr ->	3,269,314	1,000,000	3,269,314	950,716	0.3109
28													
29	CAP CN 1	398	134,319	46.9	94.0	71.4	9,989	Heavy Oil BBLS ->	208,606	6,400,001	1,335,076	5,095,646	3.7937
30													
31	CAP CN 2	404	138,350	47.6	93.9	70.0	9,968	Heavy Oil BBLS ->	214,560	6,400,000	1,373,182	5,241,086	3.7883

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Nov-01

Line	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	SANFRD 3	146	14,893	14.2	95.8	72.3	10,408	Heavy Oil BBLS ->	23,851	6,400,000	152,643	574,574	3.8579
35	SANFRD 4	384	61,858	22.4	94.1	71.0	10,412	Heavy Oil BBLS ->	99,951	6,399,999	639,683	2,407,871	3.8926
37	SANFRD 5	384		.0	0.0		0						
39	PUTNAM 1	250	147,714	82.1	95.7	93.0	8,211	Gas MCF ->	1,211,044	1,000,000	1,211,044	5,048,356	3.4177
41	PUTNAM 2	250	128,827	71.6	95.6	89.7	8,255	Gas MCF ->	1,060,373	1,000,000	1,060,373	4,420,272	3.4312
43	MANATE 1	805		.0	0.0		0						
45	MANATE 2	805	225,284	38.9	93.9	62.8	10,445	Heavy Oil BBLS ->	367,677	6,399,999	2,353,129	8,808,732	3.9101
47	FT MY 1	142		.0	0.0		0						
49	FT MY 2	400		.0	0.0		0						
51	CUTLER 5	72	410	.8	97.4	57.4	14,101	Gas MCF ->	5,461	1,000,000	5,461	22,764	5.5522
53	CUTLER 6	145	3,465	3.3	96.8	61.5	12,054	Gas MCF ->	41,126	1,000,000	41,126	171,439	4.9472
55	MARTIN 1	833	154,239	36.7	95.6	64.1	10,244	Heavy Oil BBLS ->	242,066	6,400,000	1,549,224	5,923,863	3.8407
56			66,102					Gas MCF ->	697,151	1,000,000	697,151	2,906,144	4.3964
58	MARTIN 2	821	128,794	31.1	94.7	62.1	10,318	Heavy Oil BBLS ->	203,397	6,400,002	1,301,742	4,977,551	3.8647
59			55,197					Gas MCF ->	585,784	1,000,000	585,784	2,441,900	4.4239
61	MARTIN 3	470	323,164	95.5	96.9	98.8	6,847	Gas MCF ->	2,212,832	1,000,000	2,212,832	9,224,412	2.8544

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Nov-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MARTIN 4	470	325,100	96.1	96.7	99.3	6,790	Gas MCF ->	2,207,325	1,000,000	2,207,325	9,201,453	2.8303
64													
65	FM GT	624	2,380	.5	96.0	90.1	13,129	Light Oil BBLS ->	5,388	5,799,970	31,251	166,273	6.9851
66													
67	FL GT	768	62	.0	90.0	85.6	19,819	Gas MCF ->	1,233	1,000,000	1,233	5,139	8.2621
68													
69	PE GT	384	167	.1	86.5	92.5	19,462	Gas MCF ->	3,248	1,000,000	3,248	13,537	8.1108
70													
71	SJRPP 1O	122	88,110	100.0	96.1	100.0	9,821	Coal TONS ->	18,804	46,017,108	865,324	1,061,898	1.2052
72													
73	SJRPP 2O	122	88,092	100.0	95.8	100.0	9,685	Coal TONS ->	18,540	46,017,314	853,152	1,046,960	1.1885
74													
75	SCHER #4	597	429,595	100.0	95.9	100.0	10,342	Coal TONS ->	253,884	17,499,998	4,442,963	7,593,995	1.7677
76													
77	FMCT	815	22,707	3.9	97.0	38.2	10,534	Gas MCF ->	239,190	1,000,000	239,190	997,086	4.3910
78													
79	MRSC	326	4,179	1.8	97.0	55.4	10,972	Gas MCF ->	45,854	1,000,000	45,854	191,146	4.5740
80													
81	TOTAL	17,445	5,835,525				9,329				54,441,365	131,114,972	2.2468

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Dec-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TRKY O 1	404	158,031	52.6	92.8	73.5	9,769	Heavy Oil BBLS ->	240,347	6,400,000	1,538,223	5,684,583	3.5971
2													
3	TRKY O 2	403	117,122	39.1	93.9	69.3	10,001	Heavy Oil BBLS ->	181,482	6,399,999	1,161,482	4,292,319	3.6648
4													
5	TRKY N 3	717	520,110	97.5	97.5	100.0	9,330	Nuclear Othr ->	4,852,471	1,000,000	4,852,471	1,470,299	0.2827
6													
7	TRKY N 4	717	520,110	97.5	97.5	100.0	9,330	Nuclear Othr ->	4,852,471	1,000,000	4,852,471	1,350,443	0.2596
8													
9	FT LAUD4	448	305,897	91.8	97.5	96.2	7,436	Gas MCF ->	2,274,319	1,000,000	2,274,319	9,343,131	3.0543
10													
11	FT LAUD5	448	309,766	92.9	96.8	96.6	7,403	Gas MCF ->	2,293,024	1,000,000	2,293,024	9,419,972	3.0410
12													
13	PT EVER1	212	15,964	10.1	95.0	63.8	11,158	Heavy Oil BBLS ->	27,400	6,400,004	175,357	636,370	3.9862
14													
15	PT EVER2	212	23,074	14.6	93.7	73.9	10,664	Heavy Oil BBLS ->	37,957	6,399,998	242,926	881,578	3.8207
16													
17	PT EVER3	392	194,490	66.7	94.7	80.1	9,840	Heavy Oil BBLS ->	298,429	6,400,001	1,909,947	6,931,199	3.5638
18													
19	PT EVER4	404	184,193	61.3	95.0	78.4	9,914	Heavy Oil BBLS ->	284,502	6,399,999	1,820,811	6,607,722	3.5874
20													
21	RIV 3	280	18,105	8.7	91.7	66.6	10,696	Heavy Oil BBLS ->	29,687	6,400,003	189,996	711,966	3.9323
22													
23	RIV 4	292	40,310	18.6	91.7	70.4	10,207	Heavy Oil BBLS ->	63,624	6,399,997	407,190	1,525,855	3.7853
24													
25	ST LUC 1	853	618,763	97.5	97.5	100.0	10,693	Nuclear Othr ->	6,616,336	1,000,000	6,616,336	1,992,179	0.3220
26													
27	ST LUC 2	726	220,819	40.9	40.9	100.0	10,693	Nuclear Othr ->	2,361,170	1,000,000	2,361,170	697,962	0.3161
28													
29	CAP CN 1	398	134,842	45.5	94.2	72.2	9,992	Heavy Oil BBLS ->	209,446	6,399,999	1,340,451	4,933,428	3.6587
30													
31	CAP CN 2	404	145,554	48.4	94.1	71.1	9,966	Heavy Oil BBLS ->	225,791	6,399,999	1,445,062	5,318,439	3.6539

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Dec-01

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
SANFRD 3	146	12,265	11.3	96.0	68.6	10,555	Heavy Oil	BBLS ->	19,780	6,400,000	126,592	471,912	3.8477
SANFRD 4	384	45,371	15.9	94.3	71.0	10,425	Heavy Oil	BBLS ->	73,332	6,399,997	469,323	1,749,552	3.8561
SANFRD 5	384		.0	0.0		0							
PUTNAM 1	250	143,217	77.0	95.8	90.5	8,243	Gas	MCF ->	1,177,872	1,000,000	1,177,872	4,838,814	3.3787
PUTNAM 2	250	124,112	66.7	95.8	88.5	8,277	Gas	MCF ->	1,022,714	1,000,000	1,022,714	4,201,413	3.3852
MANATE 1	805	34,278	5.7	44.1	43.5	10,842	Heavy Oil	BBLS ->	58,068	6,399,998	371,635	1,359,962	3.9675
MANATE 2	805	224,865	37.5	94.1	65.8	10,414	Heavy Oil	BBLS ->	365,887	6,399,999	2,341,679	8,569,145	3.8108
FT MY 1	142		.0	0.0		0							
FT MY 2	400		.0	0.0		0							
CUTLER 5	72	609	1.1	97.5	64.3	13,786	Gas	MCF ->	7,992	1,000,000	7,992	32,831	5.3927
CUTLER 6	145	6,498	6.0	96.9	59.5	12,176	Gas	MCF ->	77,640	1,000,000	77,640	318,953	4.9089
MARTIN 1	833	141,509	32.6	95.7	66.0	10,233	Heavy Oil	BBLS ->	221,783	6,400,000	1,419,411	5,280,714	3.7317
		60,647					Gas	MCF ->	638,735	1,000,000	638,735	2,623,986	4.3267
MARTIN 2	821	116,110	27.2	94.9	64.4	10,310	Heavy Oil	BBLS ->	183,233	6,400,000	1,172,691	4,362,825	3.7575
		49,762					Gas	MCF ->	527,711	1,000,000	527,711	2,167,888	4.3565
MARTIN 3	470	331,701	94.9	97.0	98.1	6,854	Gas	MCF ->	2,273,413	1,000,000	2,273,413	9,339,407	2.8156

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Dec-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MARTIN 4	470	334,540	95.7	96.8	98.9	6,794	Gas MCF ->	2,272,735	1,000,000	2,272,735	9,336,621	2.7909
64													
65	FM GT	624	4,004	.9	96.0	90.5	13,161	Light Oil BBLS ->	9,086	5,800,029	52,698	275,262	6.8743
66													
67	FL GT	768	403	.1	90.0	84.9	20,524	Gas MCF ->	8,272	1,000,000	8,272	33,981	8.4320
68													
69	PE GT	384	136	.3	86.5	84.5	20,442	Light Oil BBLS ->	459	5,829,662	2,673	13,990	10.2717
70			692					Gas MCF ->	14,258	1,000,000	14,258	58,571	8.4640
71													
72	SJRPP 1O	122	91,047	100.0	96.2	100.0	9,821	Coal TONS ->	21,188	42,201,239	894,168	1,111,273	1.2205
73													
74	SJRPP 2O	122	91,028	100.0	96.0	100.0	9,685	Coal TONS ->	20,890	42,201,137	881,590	1,095,641	1.2036
75													
76	SCHER #4	597	441,415	99.4	96.0	99.4	10,345	Coal TONS ->	260,930	17,500,001	4,566,281	7,861,928	1.7811
77													
78	FMCT	905	19,550	2.9	97.0	37.2	10,534	Gas MCF ->	205,933	1,000,000	205,933	845,995	4.3273
79													
80	MRSC	362	209	2.0	97.0	50.2	10,952	Light Oil BBLS ->	375	5,829,418	2,184	11,857	5.6732
81			5,223					Gas MCF ->	57,311	1,000,000	57,311	235,437	4.5076
82													
83	TOTAL	17,571	5,806,339				9,312				54,066,741	127,995,403	2.2044

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jan-01 Thru Dec-01

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
TRKY O 1	402	2,271,638	64.5	0.0	83.7	9,740	Heavy Oil	BBLS ->	3,457,100	6,400,000	22,125,443	82,081,009	3.6133
TRKY O 2	401	1,644,382	46.8	0.0	81.5	9,946	Heavy Oil	BBLS ->	2,555,443	6,400,000	16,354,836	60,604,355	3.6855
TRKY N 3	703	5,517,249	89.6	0.0	100.0	9,481	Nuclear	Othr ->	52,310,277	1,000,000	52,310,277	15,440,153	0.2799
TRKY N 4	703	6,003,740	97.5	0.0	100.0	9,492	Nuclear	Othr ->	56,985,389	1,000,000	56,985,389	16,192,687	0.2697
FT LAUD4	438	3,530,877	92.1	0.0	98.2	7,449	Gas	MCF ->	26,300,766	1,000,000	26,300,766	101,429,966	2.8727
FT LAUD5	438	3,536,959	92.3	0.0	98.6	7,417	Gas	MCF ->	26,235,274	1,000,000	26,235,274	100,952,402	2.8542
PT EVER1	211	324,700	17.5	0.0	90.7	10,761	Heavy Oil	BBLS ->	545,961	6,400,000	3,494,147	12,718,078	3.9169
PT EVER2	211	565,547	30.5	0.0	93.7	10,427	Heavy Oil	BBLS ->	921,419	6,400,000	5,897,080	21,396,839	3.7834
PT EVER3	391	2,320,015	67.8	0.0	88.3	9,790	Heavy Oil	BBLS ->	3,548,821	6,400,000	22,712,455	83,309,197	3.5909
PT EVER4	403	2,510,574	71.1	0.0	87.1	9,859	Heavy Oil	BBLS ->	3,867,559	6,400,000	24,752,378	90,475,615	3.6038
RIV 3	279	367,733	15.1	0.0	89.5	10,382	Heavy Oil	BBLS ->	596,556	6,399,999	3,817,957	14,498,770	3.9427
RIV 4	291	668,738	26.2	0.0	90.7	10,065	Heavy Oil	BBLS ->	1,051,741	6,400,000	6,731,142	25,689,031	3.8414
ST LUC 1	845	6,624,422	89.5	0.0	100.0	10,767	Nuclear	Othr ->	71,326,724	1,000,000	71,326,724	21,524,999	0.3249
ST LUC 2	719	5,630,686	89.4	0.0	99.9	10,777	Nuclear	Othr ->	60,680,365	1,000,000	60,680,365	18,055,802	0.3207
CAP CN 1	396	1,983,624	57.2	0.0	84.6	9,891	Heavy Oil	BBLS ->	3,065,648	6,400,000	19,620,144	72,460,713	3.6529

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jan-01 Thru Dec-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	CAP CN 2	402	2,007,930	57.1	0.0	81.2	9,944	Heavy Oil BBLS ->	3,119,813	6,400,000	19,966,804	73,899,609	3.6804
33													
34	SANFRD 3	145	206,568	16.3	0.0	82.9	10,287	Heavy Oil BBLS ->	332,021	6,400,004	2,124,934	7,935,038	3.8414
35													
36	SANFRD 4	382	915,594	27.3	0.0	92.0	10,274	Heavy Oil BBLS ->	1,469,760	6,400,000	9,406,462	35,365,252	3.8625
37													
38	SANFRD 5	382	517,107	15.4	0.0	88.5	10,485	Heavy Oil BBLS ->	847,183	6,400,000	5,421,972	20,299,830	3.9257
39			0						0		0	0	0.0000
40													
41	PUTNAM 1	244	1,671,767	78.3	0.0	90.7	8,281	Gas MCF ->	13,843,660	1,000,000	13,843,660	53,459,272	3.1978
42													
43	PUTNAM 2	244	1,533,006	71.8	0.0	91.7	8,257	Gas MCF ->	12,658,739	1,000,000	12,658,739	48,730,081	3.1787
44													
45	MANATE 1	801	1,919,211	27.4	0.0	73.1	10,577	Heavy Oil BBLS ->	3,171,660	6,400,000	20,298,622	73,658,666	3.8380
46													
47													
48	MANATE 2	801	3,533,861	50.4	0.0	77.7	10,432	Heavy Oil BBLS ->	5,760,125	6,400,000	36,864,801	134,830,187	3.8154
49													
50	FT MY 1	141	278,783	22.5	0.0	88.2	10,521	Heavy Oil BBLS ->	458,292	6,400,000	2,933,067	10,618,112	3.8087
51			0						0		0	0	0.0000
52													
53	FT MY 2	398	1,798,616	51.6	0.0	91.5	9,519	Heavy Oil BBLS ->	2,675,107	6,400,000	17,120,688	63,107,330	3.5087
54			0						0		0	0	0.0000
55													
56	CUTLER 5	71	25,967	4.2	0.0	47.2	14,088	Gas MCF ->	365,816	1,000,000	365,816	1,395,586	5.3744
57													
58	CUTLER 6	144	101,907	8.1	0.0	68.0	11,984	Gas MCF ->	1,221,301	1,000,000	1,221,301	4,684,801	4.5971
59													
60	MARTIN 1	826	2,124,146	41.9	0.0	77.1	10,263	Heavy Oil BBLS ->	3,355,935	6,400,000	21,477,987	80,064,905	3.7693
61			910,348					Gas MCF ->	9,665,093	1,000,000	9,665,093	37,125,323	4.0781
62													

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jan-01 Thru Dec-01

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MARTIN 2	815	1,863,646	37.3	0.0	76.3	10,314	Heavy Oil BBLS ->	2,958,926	6,400,000	18,937,128	70,413,914	3.7783
64			798,705					Gas MCF ->	8,521,707	1,000,000	8,521,707	32,611,115	4.0830
65													
66	MARTIN 3	458	3,603,865	89.8	0.0	99.4	6,895	Gas MCF ->	24,847,601	1,000,000	24,847,601	95,677,549	2.6549
67													
68	MARTIN 4	458	3,831,436	95.4	0.0	98.6	6,847	Gas MCF ->	26,234,770	1,000,000	26,234,770	101,030,979	2.6369
69													
70	FM GT	582	315,229	6.2	0.0	94.2	13,675	Light Oil BBLS ->	743,209	5,800,000	4,310,613	22,069,420	7.0011
71													
72	FL GT	719	36,752	2.8	0.0	85.8	15,533	Light Oil BBLS ->	94,112	5,829,999	548,671	2,884,035	7.8473
73			137,856					Gas MCF ->	2,163,491	1,000,000	2,163,491	8,263,068	5.9940
74													
75	PE GT	356	1,368	1.4	0.0	86.8	18,250	Light Oil BBLS ->	4,685	5,829,940	27,316	152,711	11.1631
76			43,449					Gas MCF ->	790,587	1,000,000	790,587	3,025,976	6.9644
77													
78	SJRPP 1O	122	992,709	92.9	0.0	100.0	9,883	Coal TONS ->	240,603	40,774,833	9,810,563	12,404,351	1.2495
79													
80	SJRPP 2O	122	1,071,785	100.3	0.0	100.0	9,742	Coal TONS ->	257,278	40,581,891	10,440,824	13,250,754	1.2363
81													
82	SCHER #4	597	4,788,089	91.6	0.0	99.8	10,408	Coal TONS ->	2,847,752	17,499,999	49,835,650	84,462,184	1.7640
83													
84	FMCT	755	1,604,499	24.3	0.0	71.2	10,534	Gas MCF ->	16,901,148	1,000,000	16,901,148	64,092,752	3.9946
85													
86	MRSC	315	180,490	6.8	0.0	63.4	10,949	Gas MCF ->	1,980,430	1,000,000	1,980,430	7,575,421	4.1971
87			8,413					Light Oil BBLS ->	15,079	5,829,950	87,910	454,351	5.4008
88													
89	TOTAL	17,111	80,323,985				9,563				768,152,733	1,900,372,188	2.3659

Company: Florida Power & Light

Schedule: E5
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System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : January 2001 thru December 2001

		January 2001	February 2001	March 2001	April 2001	May 2001	June 2001	Total
Heavy Oil								
1 Purchases:								
2 Units	(BBLS)	2,015,289	1,580,953	2,634,820	3,270,117	4,406,776	4,446,730	18354685
3 Unit Cost	($/BBLS)	24.2749	23.5624	22.5917	23.1775	22.4988	22.7596	22.98285152
4 Amount	($)	48,921,000	37,251,000	59,525,000	75,793,000	99,147,000	101,206,000	421843000
5								
6 Burned:								
7 Units	(BBLS)	2,115,289	1,630,953	2,484,820	3,070,117	4,206,776	4,496,730	18004685
8 Unit Cost	($/BBLS)	26.0542	25.0032	23.9545	23.6624	23.0751	22.9324	23.78562208
9 Amount	($)	55,112,194	40,779,105	59,522,624	72,646,242	97,071,750	103,120,718	428252633
10								
11 Ending Inventory:								
12 Units	(BBLS)	3,099,999	3,050,000	3,199,999	3,399,998	3,600,003	3,550,002	3550002
13 Unit Cost	($/BBLS)	26.4997	25.7774	24.5701	24.0504	23.2904	23.0796	23.07963686
14 Amount	($)	82,148,944	78,621,041	78,624,369	81,771,255	83,845,667	81,932,757	81932757
15								
16 Light Oil								
17								
18								
19 Purchases:								
20 Units	(BBLS)	16,055	2,684	9,530	7,024	1,154	15,189	51636
21 Unit Cost	($/BBLS)	32.6378	31.2966	30.1154	29.0433	27.7296	27.1907	29.90161903
22 Amount	($)	524,000	84,000	287,000	204,000	32,000	413,000	1544000
23								
24 Burned:								
25 Units	(BBLS)	16,055	2,684	9,530	7,024	1,154	15,189	51636
26 Unit Cost	($/BBLS)	32.6756	31.4195	30.1302	29.0763	27.6932	27.1674	29.91931985
27 Amount	($)	524,607	84,330	287,141	204,232	31,956	412,646	1544914
28								
29 Ending Inventory:								
30 Units	(BBLS)	163,677	163,677	163,677	163,677	163,677	163,677	163677
31 Unit Cost	($/BBLS)	25.8619	25.8619	25.8619	25.8619	25.8619	25.8619	25.86194151
32 Amount	($)	4,233,005	4,233,006	4,233,005	4,233,005	4,233,006	4,233,005	4233006
33								
34 Coal - SJRPP								
35								
36								
37 Purchases:								
38 Units	(Tons)	46,528	41,490	29,198	41,355	48,194	44,394	251159
39 Unit Cost	($/Tons)	50.5932	46.8788	51.9899	55.8336	45.5866	53.0702	50.48196561
40 Amount	($)	2,354,000	1,945,000	1,518,000	2,309,000	2,197,000	2,356,000	12679000
41								
42 Burned:								
43 Units	(Tons)	46,528	41,490	29,198	41,355	48,194	39,872	246637
44 Unit Cost	($/Tons)	50.5482	46.7320	51.9447	55.7977	47.4668	54.3060	50.95713133
45 Amount	($)	2,351,906	1,938,911	1,516,680	2,307,513	2,287,616	2,165,288	12567914
46								
47 Ending Inventory:								
48 Units	(Tons)	45,217	45,217	45,217	45,217	45,217	49,739	49739
49 Unit Cost	($/Tons)	36.5275	36.6631	36.6906	36.7125	34.7037	35.3792	35.37923963
50 Amount	($)	1,651,666	1,657,794	1,659,041	1,660,031	1,569,198	1,759,728	1759728
51								
52 Coal - SCHERER								
53								
54								
55 Purchases:								
56 Units	(MBTU)	4,581,220	4,118,940	443,398	4,163,128	4,633,650	4,778,025	22718360
57 Unit Cost	($/MBTU)	1.6502	1.7223	1.6937	1.6990	1.6905	1.6944	1.690570974
58 Amount	($)	7,560,000	7,094,000	751,000	7,073,000	7,833,000	8,096,000	38407000
59								
60 Burned:								
61 Units	(MBTU)	4,581,220	4,118,940	443,398	4,163,128	4,633,650	4,487,473	22427807.5
62 Unit Cost	($/MBTU)	1.6632	1.6978	1.6974	1.6983	1.6934	1.6940	1.689140679
63 Amount	($)	7,619,267	6,993,036	752,605	7,070,108	7,846,785	7,601,921	37883722
64								
65 Ending Inventory:								
66 Units	(MBTU)	2,905,560	2,905,560	2,905,543	2,905,578	2,905,560	3,196,113	3196112.5
67 Unit Cost	($/MBTU)	1.6631	1.6978	1.6974	1.6983	1.6934	1.6940	1.694026102
68 Amount	($)	4,832,356	4,932,960	4,931,777	4,934,399	4,920,344	5,414,298	5414298
69								
70 Gas								
71								
72								
73 Burned:								
74 Units	(MCF)	12,297,444	10,960,056	12,041,272	13,737,221	13,340,261	14,329,610	76705864
75 Unit Cost	($/MCF)	4.8623	4.5622	4.4810	4.5181	4.7963	4.6302	4.643091303
76 Amount	($)	59,794,230	50,002,200	53,956,620	62,065,700	63,984,140	66,349,440	356152330
77								
78 Nuclear								
79								
80								
81 Burned:								
82 Units	(MBTU)	21,951,766	19,827,413	20,671,164	16,051,072	21,856,664	21,151,618	121509697
83 Unit Cost	($/MBTU)	0.2961	0.2963	0.2967	0.2941	0.2977	0.2979	0.296566504
84 Amount	($)	6,500,743	5,874,573	6,132,820	4,721,345	6,506,206	6,300,019	36035706

Company: Florida Power & Light

Schedule: E5
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System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : January 2001 thru December 2001

			July 2001	August 2001	September 2001	October 2001	November 2001	December 2001	Total
	Heavy Oil								
1	Purchases:								
2	Units	(BBLS)	5,875,728	5,666,486	4,909,661	3,973,964	2,457,835	2,520,746	43,759,105
3	Unit Cost	($/BBLS)	23.3025	23.1854	23.2735	24.6867	24.5761	22.8262	23.3198
4	Amount	($)	136,919,000	131,380,000	114,265,000	98,104,000	60,404,000	57,539,000	1,020,454,000
5									
6	Burned:								
7	Units	(BBLS)	5,775,728	5,866,486	4,909,661	4,123,964	2,557,835	2,520,746	43,759,106
8	Unit Cost	($/BBLS)	23.2064	23.1978	23.2551	24.0877	24.3262	23.5317	23.6163
9	Amount	($)	134,033,911	136,089,516	114,174,704	99,336,641	62,222,417	59,317,560	1,033,427,382
10									
11	Ending Inventory:								
12	Units	(BBLS)	3,650,013	3,450,012	3,450,011	3,300,011	3,200,000	3,199,999	3,199,999
13	Unit Cost	($/BBLS)	23.2377	23.2197	23.2459	23.9289	24.1083	23.5521	23.5521
14	Amount	($)	84,817,831	80,108,074	80,198,713	78,965,743	77,146,703	75,366,629	75,366,629
15									
16	Light Oil								
17									
18									
19	Purchases:								
20	Units	(BBLS)	111,663	200,046	298,356	178,471	5,388	9,919	855,479
21	Unit Cost	($/BBLS)	27.6815	28.8984	30.5139	30.9686	30.8092	30.3458	29.8242
22	Amount	($)	3,091,000	5,781,000	9,104,000	5,527,000	166,000	301,000	25,514,000
23									
24	Burned:								
25	Units	(BBLS)	113,269	200,046	298,356	178,471	5,388	9,919	857,085
26	Unit Cost	($/BBLS)	27.7028	28.8941	30.5146	30.9630	30.8599	30.3568	29.8226
27	Amount	($)	3,137,867	5,780,142	9,104,208	5,526,004	166,273	301,109	25,560,517
28									
29	Ending Inventory:								
30	Units	(BBLS)	162,071	162,071	162,071	162,071	162,071	162,071	162,071
31	Unit Cost	($/BBLS)	25.8292	25.8292	25.8292	25.8292	25.8292	25.8292	25.8292
32	Amount	($)	4,186,164	4,186,164	4,186,164	4,186,164	4,186,164	4,186,164	4,186,164
33									
34	Coal - SJRPP								
35									
36									
37	Purchases:								
38	Units	(Tons)	43,662	52,394	41,928	29,315	37,344	42,078	497,880
39	Unit Cost	($/Tons)	49.0587	40.7489	53.7111	67.0646	54.9486	53.1632	51.1428
40	Amount	($)	2,142,000	2,135,000	2,252,000	1,966,000	2,052,000	2,237,000	25,463,000
41									
42	Burned:								
43	Units	(Tons)	43,662	52,394	41,928	33,837	37,344	42,078	497,880
44	Unit Cost	($/Tons)	50.2182	41.2837	51.6596	66.4903	56.4712	52.4483	51.5288
45	Amount	($)	2,192,625	2,163,017	2,165,982	2,249,831	2,108,861	2,206,918	25,656,148
46									
47	Ending Inventory:								
48	Units	(Tons)	49,739	49,739	49,739	45,217	45,217	45,217	45,217
49	Unit Cost	($/Tons)	34.3523	33.7872	35.5220	32.8038	31.5471	32.2068	32.2068
50	Amount	($)	1,708,649	1,680,542	1,766,830	1,483,289	1,426,463	1,456,294	1,456,294
51									
52	Coal - SCHERER								
53									
54									
55	Purchases:								
56	Units	(MBTU)	4,637,045	4,637,045	4,487,473	4,346,493	4,442,970	4,566,275	49,835,660
57	Unit Cost	($/MBTU)	1.6886	1.6881	1.6945	1.6952	1.7191	1.7296	1.6970
58	Amount	($)	7,830,000	7,828,000	7,604,000	7,368,000	7,638,000	7,898,000	84,573,000
59									
60	Burned:								
61	Units	(MBTU)	4,637,045	4,637,045	4,487,473	4,637,045	4,442,970	4,566,275	49,835,660
62	Unit Cost	($/MBTU)	1.6908	1.6893	1.6923	1.6940	1.7092	1.7217	1.6948
63	Amount	($)	7,840,395	7,833,210	7,593,982	7,854,951	7,593,995	7,861,928	84,462,183
64									
65	Ending Inventory:								
66	Units	(MBTU)	3,196,113	3,196,113	3,196,113	2,905,560	2,905,560	2,905,560	2,905,560
67	Unit Cost	($/MBTU)	1.6908	1.6893	1.6923	1.6939	1.7092	1.7217	1.7217
68	Amount	($)	5,404,016	5,399,064	5,408,645	4,921,866	4,966,211	5,002,580	5,002,580
69									
70	Gas								
71									
72									
73	Burned:								
74	Units	(MCF)	18,101,572	19,045,692	15,974,271	16,984,800	12,901,725	12,938,894	172,652,818
75	Unit Cost	($/MCF)	4.5695	4.4545	4.5959	4.7106	5.2490	5.2228	4.7056
76	Amount	($)	82,715,300	84,838,420	73,415,390	80,007,790	67,721,590	67,577,160	812,427,980
77									
78	Nuclear								
79									
80									
81	Burned:								
82	Units	(MBTU)	21,856,664	21,856,664	21,151,618	17,181,552	19,064,104	18,682,446	241,302,745
83	Unit Cost	($/MBTU)	0.2938	0.2939	0.2940	0.2909	0.2940	0.2950	0.2951
84	Amount	($)	6,420,534	6,423,378	6,219,395	4,998,522	5,605,223	5,510,883	71,213,641

Company: Florida Power & Light

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POWER SOLD

Estimated For the Period of : January 2001 Thru December 2001

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost Cents / KWH	(8) Total $ For Fuel Adjustment (6) * (7A)	(9) Total Cost $ (6) * (7B)	(10) Total Non-Fuel $ For Fuel Adj $
January		OS	200,000	0	200,000	4.059	4.666	8,118,000	9,331,250	442,700
2001	St.Lucie Rel.		39,625	0	39,625	0.515	0.515	204,037	204,037	0
Total			239,625	0	239,625	3.473	3.979	8,322,037	9,535,287	442,700
February		OS	175,000	0	175,000	3.525	4.375	6,168,750	7,656,250	628,240
2001	St.Lucie Rel.		39,014	0	39,014	0.510	0.510	198,917	198,917	0
Total			214,014	0	214,014	2.975	3.670	6,367,667	7,855,167	628,240
March		OS	100,000	0	100,000	3.748	4.306	3,748,000	4,306,250	15,500
2001	St.Lucie Rel.		36,955	0	36,955	0.504	0.504	186,215	186,215	0
Total			136,955	0	136,955	2.873	3.280	3,934,215	4,492,465	15,500
April		OS	100,000	0	100,000	3.238	3.781	3,238,000	3,781,250	44,600
2001	St.Lucie Rel.		9,953	0	9,953	0.498	0.498	49,570	49,570	0
Total			109,953	0	109,953	2.990	3.484	3,287,570	3,830,820	44,600
May		OS	125,000	0	125,000	2.906	4.605	3,632,500	5,756,250	1,511,200
2001	St.Lucie Rel.		45,883	0	45,883	0.496	0.496	227,450	227,450	0
Total			170,883	0	170,883	2.259	3.502	3,859,950	5,983,700	1,511,200
June		OS	175,000	0	175,000	3.620	6.000	6,335,000	10,500,000	3,499,050
2001	St.Lucie Rel.		46,224	0	46,224	0.503	0.503	232,617	232,617	0
Total			221,224	0	221,224	2.969	4.851	6,567,617	10,732,617	3,499,050

Company: Florida Power & Light

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POWER SOLD

Estimated For the Period of : January 2001 Thru December 2001

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost Cents / KWH	(8) Total $ For Fuel Adjustment (6) * (7A)	(9) Total Cost $ (6) * (7B)	(10) Total Non-Fuel $ For Fuel Adj $
July		OS	250,000	0	250,000	4.405	10.000	11,012,500	25,000,000	12,875,150
2001	St.Lucie Rel.		45,348	0	45,348	0.500	0.500	226,552	226,552	0
Total			295,348	0	295,348	3.805	8.541	11,239,052	25,226,552	12,875,150
August		OS	200,000	0	200,000	4.569	8.500	9,138,000	17,000,000	6,960,000
2001	St.Lucie Rel.		44,543	0	44,543	0.500	0.500	222,667	222,667	0
Total			244,543	0	244,543	3.828	7.043	9,360,667	17,222,667	6,960,000
September		OS	150,000	0	150,000	4.831	5.300	7,246,500	7,950,000	108,300
2001	St.Lucie Rel.		38,160	0	38,160	0.507	0.507	193,542	193,542	0
Total			188,160	0	188,160	3.954	4.328	7,440,042	8,143,542	108,300
October		OS	100,000	0	100,000	3.727	4.091	3,727,000	4,091,250	5,200
2001	St.Lucie Rel.		29,988	0	29,988	0.501	0.501	150,199	150,199	0
Total			129,988	0	129,988	2.963	3.263	3,877,199	4,241,449	5,200
November		OS	75,000	0	75,000	3.941	4.375	2,955,750	3,281,250	1,350
2001	St.Lucie Rel.		30,471		30,471	0.594	0.594	181,081	181,081	0
Total			105,471	0	105,471	2.974	3.283	3,136,831	3,462,331	1,350
December		OS	125,000	0	125,000	4.171	4.605	5,213,750	5,756,250	46,580
2001	St.Lucie Rel.		30,813		30,813	0.474	0.474	145,982	145,982	0
Total			155,813	0	155,813	3.440	3.788	5,359,732	5,902,232	46,580
Period		OS	1,775,000	0	1,775,000	3.974	5.882	70,533,750	104,410,000	26,137,870
Total	St.Lucie Rel.		436,977	0	436,977	0.508	0.508	2,218,829	2,218,829	0
Total			2,211,977	0	2,211,977	3.289	4.821	72,752,579	106,628,829	26,137,870

Company: Florida Power & Light

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Purchased Power

(Exclusive of Economy Energy Purchases)

Estimated for the Period of : January 2001 thru December 2001

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total Mwh Purchased	(5) Mwh For Other Utilities	(6) Mwh For Interruptible	(7) Mwh For Firm	(8A) Fuel Cost (Cents/Kwh)	(8B) Total Cost (Cents/Kwh)	(9) Total $ For Fuel Adj (7) x (8A)
2001 January	Sou. Co. (UPS + R)		546,314			546,314	1.592		8,696,120
	St. Lucie Rel.		46,120			46,120	0.444		205,000
	SJRPP		273,116			273,116	1.293		3,531,760
Total			865,550			865,550	1.437		12,434,880
2001 February	Sou. Co. (UPS + R)		508,758			509,758	1.606		8,188,510
	St. Lucie Rel.		41,864			41,864	0.447		186,971
	SJRPP		224,658			224,658	1.299		2,917,600
Total			776,280			776,280	1.455		11,293,081
2001 March	Sou. Co. (UPS + R)		549,652			549,652	1.591		8,742,780
	St. Lucie Rel.		45,812			45,812	0.447		204,722
	SJRPP		176,194			176,194	1.292		2,276,920
Total			771,658			771,656	1.455		11,224,422
2001 April	Sou. Co. (UPS + R)		535,935			535,935	1.619		8,678,550
	St. Lucie Rel.		37,779			37,779	0.433		163,509
	SJRPP		264,306			264,306	1.310		3,462,790
Total			838,020			838,020	1.468		12,304,849
2001 May	Sou. Co. (UPS + R)		527,740			527,740	1.614		8,518,860
	St. Lucie Rel.		31,179			31,179	0.424		132,076
	SJRPP		273,116			273,116	1.207		3,295,210
Total			832,035			832,035	1.436		11,946,146
2001 June	Sou. Co. (UPS + R)		462,762			462,782	1.632		7,552,780
	St. Lucie Rel.		41,824			41,824	0.436		182,513
	SJRPP		264,306			264,306	1.201		3,173,810
Total			768,912			768,912	1.419		10,909,103
Period Total	Sou. Co. (UPS + R)		3,132,181			3,132,181	1.608		50,379,600
	St. Lucie Rel.		244,578			244,578	0.439		1,074,791
	SJRPP		1,475,698			1,475,696	1.264		18,658,090
Total			4,852,455			4,852,455	1.445		70,112,481

Company: Florida Power & Light

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Purchased Power

(Exclusive of Economy Energy Purchases)

Estimated for the Period of : January 2001 thru December 2001

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total Mwh Purchased	(5) Mwh For Other Utilities	(6) Mwh For Interruptible	(7) Mwh For Firm	(8A) Fuel Cost (Cents/Kwh)	(8B) Total Cost (Cents/Kwh)	(9) Total $ For Fuel Adj (7) x (8A)
2001 July	Sou. Co. (UPS + R)		461,991			461,991	1.611		7,444,570
	St. Lucie Rel.		45,198			45,198	0.433		195,645
	SJRPP		273,116			273,116	1.176		3,212,360
Total			780,305			780,305	1.391		10,852,575
2001 August	Sou. Co. (UPS + R)		471,127			471,127	1.612		7,596,760
	St. Lucie Rel.		46,622			46,622	0.431		201,142
	SJRPP		273,116			273,116	1.173		3,202,400
Total			790,865			790,865	1.391		11,000,302
2001 September	Sou. Co. (UPS + R)		485,786			485,786	1.632		7,926,350
	St. Lucie Rel.		46,209			46,209	0.430		198,678
	SJRPP		264,306			264,306	1.278		3,378,450
Total			796,301			796,301	1.445		11,503,478
2001 October	Sou. Co. (UPS + R)		540,250			540,250	1.598		8,632,200
	St. Lucie Rel.		45,195			45,195	0.428		193,478
	SJRPP		273,116			273,116	1.247		3,404,440
Total			858,561			858,561	1.424		12,230,118
2001 November	Sou. Co. (UPS + R)		534,801			534,801	1.585		8,475,770
	St. Lucie Rel.		18,789			18,789	0.470		88,308
	SJRPP		264,306			264,306	1.165		3,078,090
Total			817,896			817,896	1.423		11,642,168
2001 December	Sou. Co. (UPS + R)		546,680			546,680	1.581		8,644,110
	St. Lucie Rel.		13,457			13,457	0.443		59,615
	SJRPP		273,116			273,116	1.228		3,355,150
Total			833,253			833,253	1.447		12,058,875
Period Total	Sou. Co. (UPS + R)		6,172,816			6,172,816	1.605		99,099,360
	St. Lucie Rel.		460,048			460,048	0.000		2,011,657
	SJRPP		3,096,772			3,096,772	1.236		38,288,980
Total			9,729,636			9,729,636	1.433		139,399,997

Company: Florida Power & Light

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Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2001 thru December 2001

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total Mwh Purchased	(5) Mwh For Other Utilities	(6) Mwh For Interruptible	(7) Mwh For Firm	(8A) Fuel Cost (Cents/Kwh)	(8B) Total Cost (Cents/Kwh)	(9) Total $ For Fuel Adj (7) x (8A)
2001 January	Qual. Facilities		644,224			644,224	2.055	2.055	13,240,220
Total			644,224			644,224	2.055	2.055	13,240,220
2001 February	Qual. Facilities		585,628			585,628	2.051	2.051	12,008,730
Total			585,628			585,628	2.051	2.051	12,008,730
2001 March	Qual. Facilities		638,502			638,502	2.051	2.051	13,095,200
Total			638,502			638,502	2.051	2.051	13,095,200
2001 April	Qual. Facilities		512,607			512,607	2.149	2.149	11,015,780
Total			512,607			512,607	2.149	2.149	11,015,780
2001 May	Qual. Facilities		595,656			595,656	2.057	2.057	12,252,110
Total			595,656			595,656	2.057	2.057	12,252,110
2001 June	Qual. Facilities		627,621			627,621	2.052	2.052	12,875,760
Total			627,621			627,621	2.052	2.052	12,875,760
Period Total	Qual. Facilities		3,604,237			3,604,237	2.067	2.067	74,487,800
Total			3,604,237			3,604,237	2.067	2.067	74,487,800

Company: Florida Power & Light

Schedule: E8
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Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2001 thru December 2001

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total Mwh Purchased	(5) Mwh For Other Utilities	(6) Mwh For Interruptible	(7) Mwh For Firm	(8A) Fuel Cost (Cents/Kwh)	(8B) Total Cost (Cents/Kwh)	(9) Total $ For Fuel Adj (7) x (8A)
2001 July	Qual. Facilities		642,708			642,708	2.061	2.061	13,244,650
Total			642,708			642,708	2.061	2.061	13,244,650
2001 August	Qual. Facilities		641,396			641,396	2.065	2.065	13,242,960
Total			641,396			641,396	2.065	2.065	13,242,960
2001 September	Qual. Facilities		629,509			629,509	2.076	2.076	13,068,050
Total			629,509			629,509	2.076	2.076	13,068,050
2001 October	Qual. Facilities		489,835			489,835	2.124	2.124	10,402,950
Total			489,835			489,835	2.124	2.124	10,402,950
2001 November	Qual. Facilities		514,814			514,814	2.025	2.025	10,427,270
Total			514,814			514,814	2.025	2.025	10,427,270
2001 December	Qual. Facilities		640,735			640,735	2.058	2.058	13,187,190
Total			640,735			640,735	2.058	2.058	13,187,190
Period Total	Qual. Facilities		7,163,233			7,163,233	2.067	2.067	148,080,870
Total			7,163,233			7,163,233	2.067	2.067	148,080,870

Company: Florida Power & Light

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Economy Energy Purchases

Estimated For the Period of : January 2001 Thru December 2001

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total $ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated ($)	(8) Fuel Savings (7B) - (6)
January	Florida	OS	79,999	3.400	2,719,976	4.059	3,247,171	527,195
2001	Non-Florida	OS	19,999	3.700	739,968	4.059	811,765	71,797
Total			99,998	3.460	3,459,944	4.059	4,058,936	598,992
February	Florida	OS	124,852	3.200	3,995,268	3.525	4,401,038	405,769
2001	Non-Florida	OS	24,933	3.300	822,773	3.525	878,871	56,098
Total			149,785	3.217	4,818,041	3.525	5,279,909	461,868
March	Florida	OS	99,980	3.000	2,999,408	3.748	3,747,260	747,852
2001	Non-Florida	OS	74,979	3.000	2,249,378	3.748	2,810,223	560,845
Total			174,960	3.000	5,248,786	3.748	6,557,483	1,308,697
April	Florida	OS	74,998	2.800	2,099,935	3.238	2,428,425	328,490
2001	Non-Florida	OS	124,993	2.700	3,374,801	3.238	4,047,261	672,460
Total			199,990	2.738	5,474,736	3.238	6,475,686	1,000,950
May	Florida	OS	75,000	2.900	2,175,012	2.906	2,179,512	4,500
2001	Non-Florida	OS	74,997	2.900	2,174,914	2.906	2,179,414	4,500
Total			149,997	2.900	4,349,926	2.906	4,358,926	9,000
June	Florida	OS	49,998	3.400	1,699,938	3.620	1,809,934	109,996
2001	Non-Florida	OS	49,993	3.500	1,749,768	3.620	1,809,760	59,992
Total			99,992	3.450	3,449,706	3.620	3,619,694	169,988

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Company: Florida Power & Light

Economy Energy Purchases

Estimated For the Period of : January 2001 Thru December 2001

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total $ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated ($)	(8) Fuel Savings (7B) - (6)
July	Florida	OS	35,002	4.400	1,540,074	4.405	1,541,824	1,750
2001	Non-Florida	OS	39,999	4.400	1,759,960	4.405	1,761,960	2,000
Total			75,001	4.400	3,300,034	4.405	3,303,784	3,750
August	Florida	OS	40,000	4.350	1,739,998	4.569	1,827,598	87,600
2001	Non-Florida	OS	60,004	4.350	2,610,165	4.569	2,741,573	131,408
Total			100,004	4.350	4,350,163	4.569	4,569,171	219,008
September	Florida	OS	49,997	4.000	1,999,872	4.831	2,415,346	415,473
2001	Non-Florida	OS	74,996	3.900	2,924,861	4.831	3,623,078	698,217
Total			124,993	3.940	4,924,734	4.831	6,038,424	1,113,690
October	Florida	OS	49,999	3.500	1,749,966	3.727	1,863,463	113,496
2001	Non-Florida	OS	100,003	3.200	3,200,110	3.727	3,727,128	527,018
Total			150,002	3.300	4,950,075	3.727	5,590,591	640,516
November	Florida	OS	100,001	2.800	2,800,035	3.941	3,941,049	1,141,014
2001	Non-Florida	OS	49,999	2.800	1,399,961	3.941	1,970,445	570,484
Total			150,000	2.800	4,199,996	3.941	5,911,494	1,711,498
December	Florida	OS	100,003	3.000	3,000,079	4.171	4,171,110	1,171,031
2001	Non-Florida	OS	25,001	3.500	875,049	4.171	1,042,809	167,759
Total			125,004	3.100	3,875,128	4.171	5,213,919	1,338,790
Period	Florida	OS	879,829	3.241	28,519,561	3.816	33,573,730	5,054,169
Total	Non-Florida	OS	719,897	3.317	23,881,709	3.807	27,404,287	3,522,579
Total			1,599,726	3.276	52,401,269	3.812	60,978,017	8,576,748

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE E10

			DIFFERENCE	
	JUN 00 - DEC 00	JAN 01 - DEC 01	$	%
BASE	$43.26	$43.26	0	0.00%
FUEL	$23.05	$29.31	6.26	27.16%
CONSERVATION	$1.89	$1.81	-0.08	-4.23%
CAPACITY PAYMENT	$5.01	$5.27	0.26	5.19%
ENVIRONMENTAL	$0.16	$0.08	-0.08	-50.00%
SUBTOTAL	$73.37	$79.73	6.36	8.67%
GROSS RECEIPTS TAX	$0.75	$0.82	$0.07	9.33%
TOTAL	**$74.12**	**$80.55**	**$6.43**	**8.68%**

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

		PERIOD				DIFFERENCE (%) FROM PRIOR PERIOD		
		ACTUAL	ACTUAL	ESTIMATED/ACTUAL	PROJECTED			
		JAN - DEC 1998 - 1998 (COLUMN 1)	JAN - DEC 1999 - 1999 (COLUMN 2)	JAN - DEC 2000 - 2000 (COLUMN 3)	JAN - DEC 2001 - 2001 (COLUMN 4)	(COLUMN 2) (COLUMN 1)	(COLUMN 3) (COLUMN 2)	(COLUMN 4) (COLUMN 3)
	FUEL COST OF SYSTEM NET GENERATION ($)							
1	HEAVY OIL	550,627,370	541,742,247	910,227,565	1,033,426,510	(1.6)	68.0	13.5
2	LIGHT OIL	8,740,433	8,627,808	36,040,961	25,560,520	(1.3)	317.7	(29.1)
3	COAL	101,618,412	98,548,734	115,539,152	110,117,290	(3.0)	17.2	(4.7)
4	GAS	565,674,627	609,432,220	868,918,201	815,987,830	7.7	42.6	(6.1)
5	NUCLEAR	83,172,087	83,604,614	79,212,105	71,213,630	0.5	(5.5)	(10.1)
6	OTHER (ORIMULSION)	0	0	0	0	0.0	0.0	0.0
7	TOTAL ($)	1,309,832,926	1,341,955,624	2,009,938,004	2,056,305,780	2.5	49.8	2.3
	SYSTEM NET GENERATION							
8	HEAVY OIL	25,445,642	22,892,660	22,644,991	27,822,412	(10.0)	(1.1)	22.9
9	LIGHT OIL	155,998	177,313	455,227	361,760	13.7	156.7	(20.5)
10	COAL	6,434,035	6,145,706	7,086,367	6,852,583	(4.5)	15.3	(3.3)
11	GAS	23,466,341	23,097,966	24,103,109	21,511,133	(1.6)	4.4	(10.8)
12	NUCLEAR	24,305,259	24,614,479	24,316,923	23,776,095	1.3	(1.2)	(2.2)
13	OTHER	0	0	0	0	0.0	0.0	0.0
14	TOTAL (MWH)	79,807,278	76,928,144	78,606,617	80,323,983	(3.6)	2.2	2.2
	UNITS OF FUEL BURNED							
15	HEAVY OIL (Bbl)	40,586,472	36,475,060	35,766,850	43,759,066	(10.1)	(1.9)	22.4
16	LIGHT OIL (Bbl)	379,983	487,176	1,083,983	857,085	28.2	122.5	(20.9)
17	COAL (TON)	775,547	708,742	690,985	497,881	(8.6)	(2.5)	(28.0)
18	GAS (MCF)	195,269,551	193,723,441	201,564,340	172,653,152	(0.8)	4.1	(14.3)
19	NUCLEAR (MMBTU)	265,688,043	267,914,380	257,902,609	241,302,766	0.8	(3.7)	(6.4)
20	OTHER (TONS)	0	0	0	0	0.0	0.0	0.0
	BTU'S BURNED (MMBTU)							
21	HEAVY OIL	256,279,803	231,976,594	228,572,995	280,058,047	(9.5)	(1.5)	22.5
22	LIGHT OIL	2,211,174	2,832,412	6,310,701	4,974,510	28.1	122.8	(21.2)
23	COAL	61,998,143	59,283,652	70,095,286	70,087,037	(4.4)	18.2	(0.0)
24	GAS	204,338,659	201,980,118	207,356,808	172,653,152	(1.2)	2.7	(16.7)
25	NUCLEAR	265,688,043	267,914,384	257,902,607	241,302,766	0.8	(3.7)	(6.4)
26	OTHER	0	0	0	0	0.0	0.0	0.0
27	TOTAL (MMBTU)	790,515,522	763,987,160	770,238,396	769,075,512	(3.4)	0.8	(0.2)
	GENERATION MIX (%MWH)							
28	HEAVY OIL	31.88	29.76	28.81	34.64	-	-	-
29	LIGHT OIL	0.20	0.23	0.58	0.45	-	-	-
30	COAL	8.06	7.99	9.01	8.53			
31	GAS	29.40	30.03	30.66	26.78	-	-	-
32	NUCLEAR	30.45	32.00	30.93	29.60	-	-	-
33	OTHER	0.00	0.00	0.00	0.00	-	-	-
34	TOTAL (%)	100.00	100.00	100.00	100.00	-	-	-
	FUEL COST PER UNIT							
35	HEAVY OIL ($/Bbl)	13.5668	14.8524	25.4489	23.6163	9.5	71.4	(7.2)
36	LIGHT OIL ($/Bbl)	23.0022	17.7098	33.2486	29.8226	(23.0)	87.7	(10.3)
37	COAL ($/TON)	32.9967	37.3610	40.1472	51.5286	13.2	7.5	28.4
38	GAS ($/MCF)	2.8969	3.1459	4.3109	4.7262	8.6	37.0	9.6
39	NUCLEAR ($/MMBTU)	0.3130	0.3121	0.3071	0.2951	(0.3)	(1.6)	(3.9)
40	OTHER ($/TON)	0.0000	0.0000	0.0000	0.0000	0.0	0.0	0.0
	FUEL COST PER MMBTU ($/MMBTU)							
41	HEAVY OIL	2.1485	2.3353	3.9822	3.6900	8.7	70.5	(7.3)
42	LIGHT OIL	3.9528	3.0461	5.7111	5.1383	(22.9)	87.5	(10.0)
43	COAL	1.6391	1.6623	1.6483	1.5712	1.4	(0.8)	(4.7)
44	GAS	2.7683	3.0173	4.1904	4.7262	9.0	38.9	12.8
45	NUCLEAR	0.3130	0.3121	0.3071	0.2951	(0.3)	(1.6)	(3.9)
46	OTHER	0.0000	0.0000	0.0000	0.0000	0.0	0.0	0.0
47	TOTAL ($/MMBTU)	1.6569	1.7565	2.6095	2.6737	6.0	48.6	2.5
	BTU BURNED PER KWH (BTU/KWH)							
48	HEAVY OIL	10,072	10,133	10,094	10,066	0.6	(0.4)	(0.3)
49	LIGHT OIL	14,174	15,974	13,863	13,751	12.7	(13.2)	(0.8)
50	COAL	9,636	9,646	9,892	10,228	0.1	2.6	3.4
51	GAS	8,708	8,744	8,603	8,026	0.4	(1.6)	(6.7)
52	NUCLEAR	10,931	10,884	10,606	10,149	(0.4)	(2.6)	(4.3)
53	OTHER	0	0	0	0	0.0	0.0	0.0
54	TOTAL (BTU/KWH)	9,905	9,931	9,799	9,575	0.3	(1.3)	(2.3)
	GENERATED FUEL COST PER KWH (c/KWH)							
55	HEAVY OIL	2.1639	2.3664	4.0196	3.7144	9.4	69.9	(7.6)
56	LIGHT OIL	5.6029	4.8659	7.9171	7.0656	(13.2)	62.7	(10.8)
57	COAL	1.5794	1.6035	1.6304	1.6069	1.5	1.7	(1.4)
58	GAS	2.4106	2.6385	3.6050	3.7933	9.5	36.6	5.2
59	NUCLEAR	0.3422	0.3397	0.3257	0.2996	(0.7)	(4.1)	(8.1)
60	OTHER	0.0000	0.0000	0.0000	0.0000	0.0	0.0	0.0
61	TOTAL (c/KWH)	1.6412	1.7444	2.5570	2.5600	6.3	46.6	0.1

Note: Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

For informational purposes only, the estimated incremental As-Available Energy costs for the next five periods are as follows. In addition, As-Available Energy cost payments will include .0015¢/kWh for variable operation and maintenance expenses.

Applicable Period	On-Peak ¢/KWH	Off-Peak ¢/KWH	Average ¢/KWH
January 1, 2001 - March 31, 2001	3.48	3.12	3.21
April 1, 2001 - September 30, 2001	3.99	3.39	3.53
October 1, 2001 - March 31, 2002	3.36	3.00	3.09
April 1, 2002 - September 30, 2002	3.75	3.08	3.24
October 1, 2002 - December 31, 2002	3.14	2.69	2.80

A MW block size ranging from 31 MW to 38 MW has been used to calculate the estimated As-Available Energy cost.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0273
Secondary Voltage Delivery	1.0601

For informational purposes the Company's projected annual generation mix and fuel prices are as follows:

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

	Generation by Fuel Type (%)					Price by Fuel Type ($/MMBTU)			
Year	Nuclear	Oil	Gas	Coal	Purchased Power	Nuclear	Oil	Gas	Coal
2001	25	23	29	7	17	.41	3.16	3.26	1.42
2002	24	18	36	6	16	.42	2.99	3.22	1.44
2003	23	16	42	6	13	.42	2.99	3.15	1.45
2004	22	16	42	6	13	.43	2.98	3.20	1.47
2005	22	15	44	6	13	.44	2.95	3.23	1.49
2006	21	11	50	6	11	.44	3.27	3.25	1.51
2007	21	10	52	6	11	.42	3.35	3.30	1.53
2008	21	11	51	6	11	.43	3.45	3.39	1.56
2009	21	10	53	6	10	.44	3.56	3.45	1.58
2010	20	6	62	5	7	.45	3.55	3.49	1.60

NOTE: The Company's forecasts are for illustrative purposes, and are subject to frequent revision. Amounts may not add to 100% due to rounding.

(Continued on Sheet No. 10.102)

Issued by: P. J. Evanson, President
Effective:

(Continued from Sheet No. 10.102)

Customer Rate Schedule	Charge($)	Customer Rate Schedule	Charge($)
GS-1	9.00	CST-1	110.00
GST-1	12.30	GSLD-2	170.00
GSD-1	35.00	GSLDT-2	170.00
GSDT-1	41.50	CS-2	170.00
RS-1	5.65	CST-2	170.00
RST-1	8.95	GSLD-3	400.00
GSLD-1	41.00	CS-3	400.00
GSLDT-1	41.00	CST-3	400.00
CS-1	110.00	GSLDT-3	400.00

B. **Interconnection Charge for Non-Variable Utility Expenses:**

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. **Interconnection Charge for Variable Utility Expenses:**

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

Equipment Type	Charge
Metering Equipment	0.225%
Distribution Equipment	0.318%
Transmission Equipment	0.133%

D. **Taxes and Assessments**

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

(1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10.104)

APPENDIX III

CAPACITY COST RECOVERY

KMD-6
DOCKET NO. 000001-EI
FPL WITNESS: K. M. DUBIN
EXHIBIT______________
PAGES 1- 7
SEPTEMBER 21, 2000

APPENDIX III
CAPACITY COST RECOVERY

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FLORIDA POWER & LIGHT COMPANY
PROJECTED CAPACITY PAYMENTS
JANUARY 2001 THROUGH DECEMBER 2001

	PROJECTED												
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1. CAPACITY PAYMENTS TO NON-COGENERATORS	$16,108,112	$16,108,112	$16,108,112	$16,108,112	$16,108,112	$16,108,112	$16,108,112	$16,108,112	$16,108,112	$16,108,112	$16,108,112	$16,108,112	$193,297,344
2 CAPACITY PAYMENTS TO COGENERATORS	$29,057,288	$29,057,288	$29,057,288	$29,057,288	$29,057,288	$29,057,288	$29,057,288	$29,057,288	$29,057,288	$29,057,288	$29,057,288	$29,057,288	$348,687,456
3. CAPACITY PAYMENTS FOR MISSION SETTLEMENT	$0	$203,000	$0	$1,530,589	$0	$0	$0	$0	$0	$1,530,589	$203,000	$0	$3,467,177
3b. CAPACITY PAYMENTS FOR OKEELANTA/OSCEOLA SETTLEMENT	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
4. TRANSMISSION REVENUES FROM CAPACITY SALES	$599,260	$600,720	$420,600	$411,400	$455,500	$474,000	$763,350	$553,000	$438,150	$306,700	$289,250	$426,120	$5,736,050
4a SJRPP SUSPENSION ACCRUAL	$364,775	$364,775	$364,775	$364,775	$364,775	$364,775	$364,775	$364,775	$364,775	$364,775	$364,775	$364,775	$4,377,300
4b. RETURN REQUIREMENT ON SUSPENSION PAYMENT	$149,794	$153,386	$156,977	$160,568	$164,159	$167,750	$171,342	$174,933	$178,524	$182,115	$185,706	$189,298	$2,034,552
5. SYSTEM TOTAL (Lines 1+2+3-4+4a-4b)	$44,781,121	$44,979,069	$44,952,598	$46,488,796	$44,910,516	$44,888,425	$44,595,463	$44,802,242	$44,913,501	$46,571,949	$45,258,219	$44,914,757	$542,056,675
6. JURISDICTIONAL % *													99.01014%
7. JURISDICTIONALIZED CAPACITY PAYMENTS													$536,691,072
8. LESS: SJRPP CAPACITY PAYMENTS INCLUDED IN THE 1988 TAX SAVINGS REFUND DOCKET													($56,945,592)
9. LESS: FINAL TRUE-UP -- overrecovery/(underrecovery) JANUARY 1999 - DECEMBER 1999 $16,458,284	EST \ ACT TRUE-UP -- overrecovery/(underrecovery) JANUARY 2000 - DECEMBER 2000 $42,411,275												$58,869,559
10. TOTAL (Lines 7+8-9)													$420,875,921
11. REVENUE TAX MULTIPLIER													1.01597
12. TOTAL RECOVERABLE CAPACITY PAYMENTS													$427,597,309

3

*CALCULATION OF JURISDICTIONAL %

	AVG. 12 CP AT GEN (MW)	%
FPSC	15,358	99.01014%
FERC	154	0.98986%
TOTAL	15,512	100.00000%

* BASED ON 1999 ACTUAL DATA

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JANUARY 2001 THROUGH DECEMBER 2001

Rate Class	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1	61.781%	46,584,740,836	8,607,651	1.088749707	1.068892901	49,794,098,775	9,371,578	52.26875%	57.81605%
GS1	66.538%	5,556,490,815	953,294	1.088749707	1.068892901	5,939,293,587	1,037,899	6.23446%	6.40333%
GSD1	75.338%	20,425,150,139	3,094,903	1.088646859	1.068814157	21,830,689,627	3,369,256	22.91563%	20.78666%
OS2	108.965%	22,673,975	2,375	1.055050312	1.043335103	23,656,554	2,506	0.02483%	0.01546%
GSLD1/CS1	78.569%	9,188,530,250	1,335,029	1.087035674	1.067599878	9,809,673,774	1,451,224	10.29719%	8.95334%
GSLD2/CS2	86.999%	1,455,457,328	190,977	1.080969616	1.062806986	1,546,870,218	206,440	1.62375%	1.27363%
GSLD3/CS3	81.530%	577,416,952	80,848	1.027052803	1.021976299	590,106,440	83,035	0.61943%	0.51229%
ISST1D	109.117%	1,563,467	164	1.088749707	1.068892901	1,671,179	179	0.00175%	0.00110%
SST1T	99.515%	125,229,745	14,365	1.027052803	1.021976299	127,981,831	14,754	0.13434%	0.09102%
SST1D	76.703%	63,283,319	9,418	1.061363711	1.048725346	66,366,821	9,996	0.06967%	0.06167%
CILC D/CILC G	90.431%	3,314,351,908	418,386	1.078433637	1.061329827	3,517,620,537	451,202	3.69244%	2.78370%
CILC T	96.350%	1,266,234,284	150,023	1.027052803	1.021976299	1,294,081,427	154,082	1.35837%	0.95061%
MET	72.819%	83,450,175	13,082	1.055050312	1.043335103	87,066,497	13,802	0.09139%	0.08515%
OL1/SL1/PL1	196.190%	512,125,910	29,799	1.088749707	1.068892901	547,407,750	32,444	0.57461%	0.20016%
SL2	99.993%	83,218,897	9,501	1.088749707	1.068892901	88,952,088	10,344	0.09337%	0.06382%
TOTAL		89,259,918,000	14,909,815			95,265,517,103	16,208,741	100.00%	100.00%

(1) AVG 12 CP load factor based on actual calendar data.
(2) Projected kwh sales for the period January 2001 through December 2001.
(3) Calculated: Col(2)/(8760 hours * Col(1))
(4) Based on 1999 demand losses.
(5) Based on 1999 energy losses.
(6) Col(2) * Col(5).
(7) Col(3) * Col(4).
(8) Col(6) / total for Col(6)
(9) Col(7) / total for Col(7)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
JANUARY 2001 THROUGH DECEMBER 2001

Rate Class	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost ($)	(4) Demand Related Cost ($)	(5) Total Capacity Costs ($)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor ($/kw)	(10) Capacity Recovery Factor ($/kwh)
RS1	52.26875%	57.81805%	$17,192,291	$228,210,855	$245,403,146	46,584,740,836	-	-	-	0.00527
GS1	6.23446%	6.40333%	$2,050,646	$25,274,273	$27,324,919	5,556,490,815	-	-	-	0.00492
GSD1	22.91563%	20.78666%	$7,537,431	$82,046,033	$89,583,464	20,425,150,139	48.31379%	48,220,730	1.86	-
OS2	0.02483%	0.01546%	$8,168	$61,025	$69,193	22,673,975	-	-	-	0.00305
GSLD1/CS1	10.29719%	8.95334%	$3,386,963	$35,339,307	$38,726,270	9,188,530,250	60.70946%	20,733,223	1.87	-
GSLD2/CS2	1.62375%	1.27363%	$534,084	$5,027,099	$5,561,183	1,455,457,328	66.67060%	2,990,489	1.86	-
GSLD3/CS3	0.61943%	0.51229%	$203,745	$2,022,017	$2,225,762	577,416,952	70.46120%	1,122,578	1.98	-
ISST1D	0.00175%	0.00110%	$577	$4,359	$4,936	1,563,467	48.88171%	4,381	**	-
SST1T	0.13434%	0.09102%	$44,188	$359,280	$403,468	125,229,745	14.85394%	1,154,896	**	-
SST1D	0.06967%	0.06167%	$22,914	$243,416	$266,330	63,283,319	58.84290%	147,324	**	-
CILC D/CILC G	3.69244%	2.78370%	$1,214,521	$10,987,391	$12,201,912	3,314,351,908	72.99805%	6,219,629	1.96	-
CILC T	1.35837%	0.95061%	$446,798	$3,752,109	$4,198,907	1,266,234,284	80.44746%	2,156,150	1.95	-
MET	0.09139%	0.08515%	$30,061	$336,098	$366,159	83,450,175	60.02638%	190,442	1.92	-
OL1/SL1/PL1	0.57461%	0.20016%	$189,002	$790,056	$979,058	512,125,910	-	-	-	0.00191
SL2	0.09337%	0.06382%	$30,712	$251,891	$282,603	83,218,897	-	-	-	0.00340
TOTAL			$32,892,101	$394,705,208	$427,597,309	89,259,918,000		82,939,842		

Note:There are currently no customers taking service on Schedule ISST1(T). Should any customer begin taking service on this schedule during the period, they will be billed using the ISST(D) Factor.

(1) Obtained from Page 2, Col(8)
(2) Obtained from Page 2, Col(9)
(3) (Total Capacity Costs/13) * Col (1)
(4) (Total Capacity Costs/13 * 12) * Col (2)
(5) Col (3) + Col (4)
(6) Projected kwh sales for the period January 2001 through December 2001
(7) (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
(8) Col (6) / ((7) *730) For GSD-1, only 83.265% of KW are billed due to 10 KW exemption
(9) Col (5) / (8)
(10) Col (5) / (6)

Totals may not add due to rounding.

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Reservation Demand Charge (RDC) = (Total col 5)/(Doc 2, Total col 7)(.10) (Doc 2, col 4) / 12 months

Sum of Daily Demand Charge (SDD) = (Total col 5)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4) / 12 months

CAPACITY RECOVERY FACTOR

	RDC ** ($/kw)	SDD ** ($/kw)
ISST1 (D)	$0.24	$0.11
SST1 (T)	$0.23	$0.11
SST1 (D)	$0.23	$0.11

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT
SEVEN MONTHS ACTUAL FIVE MONTHS ESTIMATED
FOR THE PERIOD JANUARY THROUGH DECEMBER 2000

LINE NO.		(1) ACTUAL JAN 2000	(2) ACTUAL FEB 2000	(3) ACTUAL MAR 2000	(4) ACTUAL APR 2000	(5) ACTUAL MAY 2000	(6) ACTUAL JUN 2000
1.	UPS Capacity Charges	$ 9,093,678.00	$ 9,499,081.00	$ 9,320,275.00	$ 9,219,263.00	$ 9,019,651.00	$ 9,196,312.00
2.	Short Term Capacity Purchases CCR	0.00	0.00	0.00	0.00	0.00	3,779,000.00
3.	QF Capacity Charges	26,406,493.27	26,498,606.07	25,962,121.20	26,759,341.94	26,608,232.57	26,567,549.89
4.	SJRPP Capacity Charges	7,274,434.99	7,282,165.88	7,707,571.14	7,625,508.83	7,433,150.86	7,423,269.10
4a.	SJRPP Suspension Accrual	391,667.00	391,667.00	391,667.00	364,775.00	364,775.00	364,775.00
4b.	Return on SJRPP Suspension Liability	(106,038.28)	(109,894.20)	(113,750.15)	(117,473.71)	(121,064.90)	(124,656.10)
5.	SJRPP Deferred Interest Payment	(308,458.17)	(308,458.17)	(233,106.95)	(233,106.95)	(233,106.95)	(233,106.95)
6.	Cypress Settlement (Capacity)	0.00	0.00	0.00	1,330,589.14	0.00	0.00
7.	Trans. of Electricity by Others - FPL Sales	34,414.07	12,890.00	13,739.50	(3,667.20)	50,560.70	355,975.81
8.	Revenues from Capacity Sales	(657,825.63)	(269,478.09)	(290,773.14)	(356,613.43)	(501,496.25)	(275,795.86)
9.	Total (Lines 1 through 8)	$ 42,128,365.25	$ 42,996,579.49	$ 42,757,743.60	$ 44,788,616.62	$ 42,620,702.03	$ 47,053,322.89
10.	Jurisdictional Separation Factor (a)	97.87297%	97.87297%	97.87297%	97.87297%	97.87297%	97.87297%
11.	Jurisdictional Capacity Charges	41,232,282.28	42,082,029.35	41,848,273.57	43,835,949.31	41,714,146.91	46,052,484.60
12.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)
13.	Jurisdictional Capacity Charges Authorized	$ 36,486,816.28	$ 37,336,563.35	$ 37,102,807.57	$ 39,090,483.31	$ 36,968,680.91	$ 41,307,018.60
14.	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	$ 30,219,886.13	$ 29,996,057.19	$ 28,692,655.49	$ 29,715,040.03	$ 31,392,464.44	$ 37,706,366.65
15.	Prior Period True-up Provision	7,022,407.00	7,022,407.00	7,022,407.00	7,022,407.00	7,022,407.00	7,022,407.00
16.	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	$ 37,242,293.13	$ 37,018,464.19	$ 35,715,062.49	$ 36,737,447.03	$ 38,414,871.44	$ 44,728,773.65
17.	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	755,476.85	(318,099.16)	(1,387,745.08)	(2,353,036.28)	1,446,190.52	3,421,755.06
18.	Interest Provision for Month	463,570.11	441,058.87	414,556.24	384,553.27	362,576.91	350,797.70
19.	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	84,268,889.00	78,465,528.96	71,566,081.67	63,570,485.83	54,579,595.82	49,365,956.26
20.	Deferred True-up - Over/(Under) Recovery	16,458,284.00	16,458,284.00	16,458,284.00	16,458,284.00	16,458,284.00	16,458,284.00
21.	Prior Period True-up Provision - Collected/(Refunded) this Month	(7,022,407.00)	(7,022,407.00)	(7,022,407.00)	(7,022,407.00)	(7,022,407.00)	(7,022,407.00)
22.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	$ 94,923,812.96	$ 88,024,365.67	$ 80,028,769.83	$ 71,037,879.82	$ 65,824,240.26	$ 62,574,386.01

Notes: (a) Per K. M. Dubin's Testimony Appendix III Page 3, Docket No. 990001-EI, filed October 1, 1999
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI, as adjusted in August 1993, per E.L. Hoffman's Testimony Appendix IV, Docket No. 930001-EI, filed July 8, 1993.

CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOU
SEVEN MONTHS ACTUAL FIVE MONTHS ESTIMATED
FOR THE PERIOD JANUARY THROUGH DECEMBER 2000

LINE NO.		(7) ACTUAL JUL 2000	(8) ESTIMATED AUG 2000	(9) ESTIMATED SEP 2000	(10) ESTIMATED OCT 2000	(11) ESTIMATED NOV 2000	(12) ESTIMATED DEC 2000	(13) TOTAL	LINE NO.
1.	UPS Capacity Charges	$ 7,721,900.00	$ 17,481,730.00	$ 17,481,730.00	$ 17,481,730.00	$ 17,481,730.00	$ 17,481,730.00	$ 150,478,810.00	1.
2.	Short Term Capacity Purchases CCR	3,779,000.00	0.00	0.00	0.00	0.00	0.00	7,558,000.00	2.
3	QF Capacity Charges	26,452,487.44	27,729,281.00	27,729,281.00	27,729,281.00	27,729,281.00	27,729,281.00	323,901,237.38	3.
4.	SJRPP Capacity Charges	7,117,693.35	0.00	0.00	0.00	0.00	0.00	51,863,794.15	4.
4a.	SJRPP Suspension Accrual	364,775.00	364,775.00	364,775.00	364,775.00	364,775.00	364,775.00	4,457,976.00	4a.
4b.	Return on SJRPP Suspension Liability	(128,247.29)	(131,838.48)	(135,429.65)	(139,020.85)	(142,612.05)	(146,203.23)	(1,516,228.89)	4b.
5.	SJRPP Deferred Interest Payment	(233,106.95)	(233,106.95)	(233,106.95)	(233,106.95)	(233,106.95)	(233,106.95)	(2,947,985.84)	5.
6.	Cypress Settlement (Capacity)	0.00	0.00	0.00	1,530,589.00	203,000.00	0.00	3,264,178.14	6.
7.	Trans. of Electricity by Others - FPL Sales	356,545.88	0.00	0.00	0.00	0.00	0.00	820,458.76	7.
8.	Revenues from Capacity Sales	(524,499.07)	(905,687.00)	(679,472.00)	(29,234.00)	(29,234.00)	(42,385.00)	(4,562,493.47)	8.
9.	Total (Lines 1 through 8)	$ 44,906,548.36	$ 44,305,153.57	$ 43,527,777.40	$ 46,705,013.20	$ 45,373,833.00	$ 45,154,090.82	$ 533,317,746.23	9.
10.	Jurisdictional Separation Factor (a)	97.872979%	97.872979%	97.872979%	97.872979%	97.872979%	97.872979%	N/A	10.
11.	Jurisdictional Capacity Charges	43,951,372.60	43,362,769.66	43,580,658.22	45,711,583.56	44,408,717.96	44,193,649.76	521,973,917.77	11.
12.	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(4,745,466.00)	(56,945,592.00)	12.
13.	Jurisdictional Capacity Charges Authorized	$ 39,205,906.60	$ 38,617,303.66	$ 38,835,192.22	$ 40,966,117.56	$ 39,663,251.96	$ 39,448,183.76	$ 465,028,325.77	13.
14.	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	$ 38,504,653.20	$ 43,463,328.05	$ 43,055,361.40	$ 39,247,302.84	$ 34,240,779.69	$ 32,364,185.38	$ 418,598,080.47	14.
15.	Prior Period True-up Provision	7,022,407.00	7,022,407.00	7,022,407.00	7,022,407.00	7,022,407.00	7,022,412.00	84,268,889.00	15.
16.	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	$ 45,527,060.20	$ 50,485,735.05	$ 50,077,768.40	$ 46,269,709.84	$ 41,263,186.69	$ 39,386,597.38	$ 502,866,969.47	16.
17.	True-up Provision for Month - Over/(Under) Recovery (Line 16 - Line 13)	6,321,153.59	11,868,431.38	11,242,576.18	5,303,592.28	1,599,934.73	(61,586.39)	37,838,643.70	17.
18.	Interest Provision for Month	339,119.49	350,107.68	376,558.37	385,372.57	368,119.01	336,241.30	4,572,631.52	18.
19.	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	46,116,102.01	45,753,968.09	50,950,100.16	55,546,827.71	54,213,385.56	49,159,032.30	84,268,889.00	19.
20.	Deferred True-up - Over/(Under) Recovery	16,458,284.00	16,458,284.00	16,458,284.00	16,458,284.00	16,458,284.00	16,458,284.00	16,458,284.00	20.
21.	Prior Period True-up Provision - Collected/(Refunded) this Month	(7,022,407.00)	(7,022,407.00)	(7,022,407.00)	(7,022,407.00)	(7,022,407.00)	(7,022,412.00)	(84,268,889.00)	21.
22.	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21)	$ 62,212,252.09	$ 67,408,384.16	$ 72,005,111.71	$ 70,671,669.56	$ 65,617,316.30	$ 58,869,559.22	$ 58,869,559.22	22.

Notes: (a) Per K. M. Dubin's Testimony Appendix III Pag
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Doc
Appendix IV, Docket No. 930001-EI, filed July 8,