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Matthew M. Childs, P.A.

September 22, 2000

By Hand Delivery

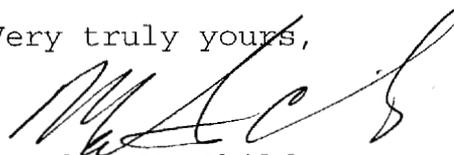
Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399-0850

RE: DOCKET NO. 000007-EI

Dear Ms. Bayó:

Enclosed for filing please find the original and 10 copies of Florida Power & Light Company's Petition for Approval of Environmental Cost Recovery Factors for the Period January 2001 through December 2001, along with Testimony and Exhibits of K.M. Dubin.

Very truly yours,



Matthew M. Childs, P.A.

MMC/ml  
Enclosures

cc: All Parties of Record

DOCUMENT NUMBER-DATE

11959 SEP 25 8

Miami

West Palm Beach

Tallahassee

Key West

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Rio de Janeiro

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FPSC-RECORDS/REPORTING

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

**IN RE: Environmental Cost     )  
      Recovery Clause         )**

**DOCKET NO. 000007-EI  
Filed September 22, 2000**

**PETITION FOR APPROVAL OF  
ENVIRONMENTAL COST RECOVERY FACTORS  
FOR PERIOD JANUARY 2001 THROUGH DECEMBER 2001**

Florida Power & Light Company ("FPL") pursuant to Order No. PSC-93-1580-FOF-EI, and Order No. PSC-98-0691-FOF-PU approving a change to a calendar year basis for Environmental Cost Recovery Factors effective January 1999, hereby petitions this Commission to approve the Environmental Cost Recovery Factors submitted as Attachment I to this Petition for the January 2001 through December 2001 billing period. All charges are to become effective starting with meter readings scheduled to be read on or after Cycle Day 3 through Cycle Day 2, and will remain in effect until modified by subsequent order of this Commission.

In support of this Petition, FPL incorporates the prepared written testimony of and documents sponsored by Ms. K.M. Dubin and states:

1. Florida Statutes Section 336.8255, which became effective on April 13, 1993, authorizes the Commission to review and approve the recovery of prudently incurred Environmental Compliance Costs.

2. FPL submits the Environmental Cost Recovery Factors developed and proposed by FPL for the period January 2001 through December 2001 as set forth in the testimony and Exhibits of Ms. K.M. Dubin, and in Attachment I to this Petition. FPL is

requesting recovery of total projected jurisdictional environmental costs, adjusted for revenue taxes, in the amount of \$9,606,002, including \$13,118,716 of environmental project costs decreased by the estimated/actual overrecovery of \$2,019,621 for the period January 2000 through December 2000 as filed on August 18, 2000 and the final overrecovery of \$1,644,089 for the period January 1999 through December 1999 as filed on April 3, 2000. The amount FPL is requesting for recovery is \$6,400,000, in accordance with Order No. PSC-99-0519-AS-EI, issued March 17, 1999.

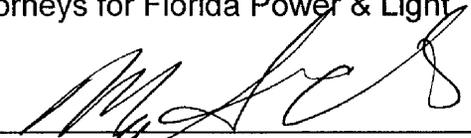
3. The calculations of environmental costs for the period January 2001 through December 2001, are contained in Commission schedules 42-1P through 42-7P which are attached as Appendix I to the prepared written testimony of FPL witness K.M. Dubin filed in Docket No. 000007-EI, and are incorporated herein by reference.

WHEREFORE, FPL respectfully requests the Commission to approve the Environmental Cost Recovery Factors requested herein for the January 2001 through December 2001 billing period, effective starting with meter readings scheduled to be read on or after Cycle Day 3 through Cycle Day 2, and to continue these charges in effect until modified by subsequent order of this Commission.

Dated this 22<sup>nd</sup> day of September, 2000.

Respectfully submitted,

STEEL HECTOR & DAVIS LLP  
215 South Monroe St., Suite 601  
Tallahassee, Florida 32301-1804  
Attorneys for Florida Power & Light

By: 

Matthew M. Childs, P.A.

Florida Power & Light Company  
Environmental Cost Recovery Clause  
 Calculation of Environmental Cost Recovery Clause Factors  
 January 2001 to December 2001

<u>Rate Class</u>	(1) Percentage of KWH Sales at Generation (%)	(2) Percentage of 12 CP Demand at Generation (%)	(3) Percentage of GCP Demand at Generation (%)	(4) Energy Related Cost (\$)	(5) CP Demand Related Cost (\$)	(6) GCP Demand Related Cost (\$)	(7) Total Environmental Costs (\$)	(8) Projected Sales at Meter (KWH)	(9) Environmental Cost Recovery Factor (\$/KWH)
RS1	52.26875%	57.81805%	56.39496%	\$1,702,166	\$1,446,728	\$361,619	\$3,510,513	46,584,741,358	0.00008
GS1	6.23446%	6.40333%	7.34542%	\$203,029	\$160,225	\$47,101	\$410,355	5,556,490,877	0.00007
GSD1	22.91563%	20.78666%	21.70427%	\$746,262	\$520,125	\$139,173	\$1,405,560	20,425,150,368	0.00007
OS2	0.02483%	0.01546%	0.06878%	\$809	\$387	\$441	\$1,637	22,673,975	0.00007
GSLD1/CS1	10.29719%	8.95334%	9.43544%	\$335,335	\$224,031	\$60,503	\$619,869	9,188,530,353	0.00007
GSLD2/CS2	1.62375%	1.27363%	1.29846%	\$52,878	\$31,869	\$8,326	\$93,073	1,455,457,344	0.00006
GSLD3/CS3	0.61943%	0.51229%	0.00000%	\$20,172	\$12,818	\$0	\$32,990	577,416,959	0.00006
ISST1D	0.00175%	0.00110%	0.00223%	\$57	\$28	\$14	\$99	1,563,467	0.00006
SST1T	0.13434%	0.09102%	0.00000%	\$4,375	\$2,278	\$0	\$6,653	125,229,746	0.00005
SST1D	0.06967%	0.06167%	0.07053%	\$2,269	\$1,543	\$452	\$4,264	63,283,320	0.00007
CILC D/CILC G	3.69244%	2.78370%	2.72633%	\$120,247	\$69,654	\$17,482	\$207,383	3,314,351,945	0.00006
CILC T	1.35837%	0.95061%	0.00000%	\$44,236	\$23,786	\$0	\$68,022	1,266,234,298	0.00005
MET	0.09139%	0.08515%	0.09422%	\$2,976	\$2,131	\$604	\$5,711	83,450,176	0.00007
OL1/SL1/PL1	0.57461%	0.20016%	0.80136%	\$18,713	\$5,009	\$5,139	\$28,861	512,125,916	0.00006
SL2	0.09337%	0.06382%	0.05799%	\$3,041	\$1,597	\$372	\$5,010	83,218,898	0.00006
<b>TOTAL</b>				<b>\$3,256,566</b>	<b>\$2,502,208</b>	<b>\$641,226</b>	<b>\$6,400,003</b>	<b>89,259,919,001</b>	<b>0.00007</b>

Notes: There are currently no customers taking service on Schedule ISST1(T). Should any customer begin taking service on this schedule during the period, they will be billed using the ISST(D) Factor.

(1) From Form 42-6P, Col 11

(2) From Form 42-6P, Col 12

(3) From Form 42-6P, Col 13

(4) Total Energy \$ from Form 42-1P, Line 5b x Col 1

(5) Total CP Demand \$ from Form 42-1P, Line 5b x Col 2

(6) Total GCP Demand \$ from Form 42-1P, Line 5b x Col 3

(7) Col 4 + Col 5 + Col 6

(8) Projected KWH sales for the period January 2001 through December 2001

(9) Col 7 / Col 8 x 100

**CERTIFICATE OF SERVICE**  
**DOCKET NO. 000007-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Petition for Approval of Environmental Cost Recovery Factors for Period January 2001 through December 2001 along with Testimony and Exhibits of K.M. Dubin have been furnished by Hand Delivery (\*), or U.S. Mail this 22<sup>rd</sup> day of September, 2000, to the following:

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By:   
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