



SEBRING GAS SYSTEM, INC. ORIGINAL

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

September 20, 2000

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 000003-GU

Dear Ms. Bayo:

Enclosed please find, for the month July 2000, an original and fifteen copies of Revised Purchased Gas Adjustment (PGA) Schedules A-1, A-2 and A-5. The corrections are necessary due to an error of reporting therm sales on Schedule A-5, which created an error on Schedules A-1 and A-2.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

APR
MAY
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Enclosures

Handover

DOCUMENT NUMBER-DATE

11970 SEP 25 8

COMPANY: SEBRING GAS SYSTEM, INC.
FIRST REVISION: 09/19/00

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

		JANUARY 00 Through DECEMBER 00				PERIOD TO DATE			
		CURRENT MONTH:		JUL 00					
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$187	\$170	\$17	(33.61)	\$1,805	\$1,771	\$34	1.92
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	20,089	15,904	4,185	26.31	132,895	146,227	(13,332)	(9.12)
5	DEMAND	6,114	1,501	4,613	307.33	26,979	15,293	11,686	76.41
6	OTHER - TECO Transportation	1,392	1,320	72	5.45	13,624	13,415	209	1.56
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$27,782	\$18,895	\$8,887	47.03	\$175,303	\$176,706	\$4,056	2.30
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	\$22,439	\$18,895	\$3,544	18.76	\$194,037	\$176,706	\$17,331	9.81
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	44,100	40,000	4,100	10.25	420,320	406,500	13,820	3.40
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	44,100	40,000	4,100	10.25	420,320	406,500	13,820	3.40
19	DEMAND BILLING DETERMINANTS ONLY	43,710	40,000	3,710	9.28	499,260	406,500	92,760	22.82
20	OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	42,333	40,000	2,333	5.83	413,545	406,500	7,045	1.73
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+)-(21+23)	44,100	40,000	4,100	10.25	420,320	406,500	13,820	3.40
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	45,562	40,000	5,562	13.91	426,695	406,500	20,195	4.97
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.424	0.425	(0.001)	(0.23)	0.429	0.436	(0.006)	(1.43)
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.0000	0.0000	0.00	0.0000	0.0000	0.0000	0.00
31	COMMODITY (Other) (4/18)	45.553	39.760	5.793	14.57	31.618	35.972	(4.355)	(12.11)
32	DEMAND (5/19)	13.988	3.753	10.235	272.76	5.404	3.762	1.642	43.64
33	OTHER (6/20)	3.288	3.300	(0.012)	(0.36)	3.294	3.300	(0.006)	(0.17)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	62.998	47.238	15.761	33.36	34.332	43.470	(9.138)	(21.02)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERM SOLD (11/27)	60.976	47.238	13.739	29.08	41.084	43.470	(2.386)	(5.49)
41	TRUE-UP (E-2)	1.08520	1.08520	0.00000	0.00	1.08520	1.08520	0.000	0.00
42	TOTAL COST OF GAS (40+41)	62.061	48.323	13.739	28.43	42.169	44.555	(2.386)	(5.36)
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	63.247	49.246	14.001	28.43	42.975	50.989	(8.014)	(15.72)
45	PGA FACTOR ROUNDED TO NEAREST .001	63.247	49.250	13.997	28.42	42.975	50.990	(8.015)	(15.72)

COMPANY: SEBRING GAS SYSTEM, INC.
 FIRST REVISION: 09/19/00

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
 (REVISED 6/08/94)

FOR THE PERIOD OF:

	JAN 00		Through		DEC 00				
	CURRENT MONTH:		JUL 00				PERIOD TO DATE		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1,LINES 1, 4 & 10)	\$20,276	\$16,074	(\$4,202)	(26.14)	\$134,700	\$147,998	\$13,298	8.99	
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	7,506	2,821	(4,685)	(166.08)	40,603	28,708	(11,895)	(41.43)	
3 TOTAL (A-1, LINE 11)	27,782	18,895	(8,887)	(47.03)	175,303	176,706	1,403	0.79	
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	22,439	18,895	(3,544)	(18.76)	194,037	176,706	(17,331)	(9.81)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(681)	(681)	0	0.00	(4,767)	(4,767)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	21,758	18,214	(3,544)	(19.46)	189,270	171,939	(17,331)	(10.08)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(6,024)	(681)	5,343	(784.54)	13,967	(4,767)	(18,734)	392.99	
8 INTEREST PROVISION-THIS PERIOD (21)	66	0	(66)	100.00	474	0	(474)	100.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	14,854	(7,845)	(22,699)	289.34	(9,631)	(7,845)	1,786	(22.77)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	681	681	0	0.00	4,767	4,767	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$9,577	(\$7,845)	(\$17,422)	222.08	\$9,577	(\$7,845)	(\$17,422)	222.08	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$14,854	(\$7,845)	(\$22,699)	289.34					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	9,511	(7,845)	(17,356)	221.24					
14 TOTAL (12+13)	24,365	(15,690)	(40,055)	255.29					
15 AVERAGE (50% OF 14)	12,183	(7,845)	(20,028)	255.29					
16 INTEREST RATE - FIRST DAY OF MONTH	6.58000%	0.00000%	-6.58000%	(100.00)					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.50000%	0.00000%	-6.50000%	(100.00)					
18 TOTAL (16+17)	13.0800%	0.00000%	-13.0800%	(100.00)					
19 AVERAGE (50% OF 18)	6.54000%	0.00000%	-6.54000%	(100.00)					
20 MONTHLY AVERAGE (19/12 Months)	0.54500%	0.00000%	-0.54500%	(100.00)					
21 INTEREST PROVISION (15x20)	\$66	\$0	(\$66)	(100.00)					

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.
 FIRST REVISION: 09/19/00

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

	FOR THE PERIOD OF:		JAN 00 Through DEC 00		PERIOD TO DATE			
	CURRENT MONTH:		JUL 00		TOTAL THERM SALES		DIFFERENCE	
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	3,385	5,000	1,615	32.30	47,256	47,000	(256)	(0.54)
COMMERCIAL	42,177	35,000	(7,177)	(20.51)	379,439	359,500	(19,939)	(5.55)
TOTAL FIRM	45,562	40,000	(5,562)	(13.91)	426,695	406,500	(20,195)	(4.97)
THERM SALES (INTERRUPTIBLE)								
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00
TOTAL THERM SALES	45,562	40,000	(5,562)	(13.91)	426,695	406,500	(20,195)	(4.97)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	443	475	32	6.74	550	584	34	5.82
COMMERCIAL	90	99	9	9.09	92	100	8	8.00
TOTAL FIRM	533	574	41	7.14	642	684	42	6.14
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
TOTAL CUSTOMERS	533	574	41	7.14	642	684	42	6.14
THERM USE PER CUSTOMER								
RESIDENTIAL	7.64	10.53	2.89	27.41	42.96	40.24	2.89	7.17
COMMERCIAL	468.63	353.54	(115.10)	(32.56)	2,062	1,798	(115.10)	(6.40)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 00 Through DECEMBER 00
 CURRENT MONTH: JUL 00

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$187	\$170	\$17	(33.61)	\$1,805	\$1,771	\$34	1.92
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	20,089	15,904	4,185	26.31	132,895	146,227	(13,332)	(9.12)
5 DEMAND	6,114	1,501	4,613	307.33	26,979	15,293	11,686	76.41
6 OTHER - TECO Transportation	1,392	1,320	72	5.45	13,624	13,415	209	1.56
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$27,782	\$18,895	\$8,887	47.03	\$175,303	\$176,706	\$4,056	2.30
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$22,439	\$18,895	\$3,544	18.76	\$194,037	\$176,706	\$17,331	9.81
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	44,100	40,000	4,100	10.25	420,320	406,500	13,820	3.40
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	44,100	40,000	4,100	10.25	420,320	406,500	13,820	3.40
19 DEMAND BILLING DETERMINANTS ONLY	43,710	40,000	3,710	9.28	499,260	406,500	92,760	22.82
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	42,333	40,000	2,333	5.83	413,545	406,500	7,045	1.73
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18)-(21+23)	44,100	40,000	4,100	10.25	420,320	406,500	13,820	3.40
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	45,562	40,000	5,562	13.91	426,695	406,500	20,195	4.97
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.424	0.425	(0.001)	(0.23)	0.429	0.436	(0.006)	(1.43)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	45.553	39.760	5.793	14.57	31.618	35.972	(4.355)	(12.11)
32 DEMAND (5/19)	13.988	3.753	10.235	272.76	5.404	3.762	1.642	43.64
33 OTHER (6/20)	3.288	3.300	(0.012)	(0.36)	3.294	3.300	(0.006)	(0.17)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	62.998	47.238	15.761	33.36	34.332	43.470	(9.138)	(21.02)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	60.976	47.238	13.739	29.08	41.084	43.470	(2.386)	(5.49)
41 TRUE-UP (E-2)	1.08520	1.08520	0.00000	0.00	1.08520	1.08520	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	62.061	48.323	13.739	28.43	42.169	44.555	(2.386)	(5.36)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	63.247	49.246	14.001	28.43	42.975	50.989	(8.014)	(15.72)
45 PGA FACTOR ROUNDED TO NEAREST .001	63.247	49.250	13.997	28.42	42.975	50.990	(8.015)	(15.72)

COMPANY: SEBRING GAS SYSTEM, INC.
 FIRST REVISION: 09/19/00

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
 (REVISED 6/08/94)

FOR THE PERIOD OF:

JAN 00		Through		DEC 00		PERIOD TO DATE	
CURRENT MONTH:		JUL 00					
ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
	ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%

TRUE-UP CALCULATION

1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$20,276	\$16,074	(\$4,202)	(26.14)	\$134,700	\$147,998	\$13,298	8.99
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	7,506	2,821	(4,685)	(166.08)	40,603	28,708	(11,895)	(41.43)
3 TOTAL (A-1, LINE 11)	27,782	18,895	(8,887)	(47.03)	175,303	176,706	1,403	0.79
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	22,439	18,895	(3,544)	(18.76)	194,037	176,706	(17,331)	(9.81)
5 TRUE-UP (COLLECTED) OR REFUNDED	(681)	(681)	0	0.00	(4,767)	(4,767)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	21,758	18,214	(3,544)	(19.46)	189,270	171,939	(17,331)	(10.08)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(6,024)	(681)	5,343	(784.54)	13,967	(4,767)	(18,734)	392.99
8 INTEREST PROVISION-THIS PERIOD (21)	66	0	(66)	100.00	474	0	(474)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	14,854	(7,845)	(22,699)	289.34	(9,631)	(7,845)	1,786	(22.77)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	681	681	0	0.00	4,767	4,767	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$9,577	(\$7,845)	(\$17,422)	222.08	\$9,577	(\$7,845)	(\$17,422)	222.08

INTEREST PROVISION

12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$14,854	(\$7,845)	(\$22,699)	289.34
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	9,511	(7,845)	(17,356)	221.24
14 TOTAL (12+13)	24,365	(15,690)	(40,055)	255.29
15 AVERAGE (50% OF 14)	12,183	(7,845)	(20,028)	255.29
16 INTEREST RATE - FIRST DAY OF MONTH	6.58000%	0.00000%	-6.58000%	(100.00)
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.50000%	0.00000%	-6.50000%	(100.00)
18 TOTAL (16+17)	13.0800%	0.00000%	-13.0800%	(100.00)
19 AVERAGE (50% OF 18)	6.54000%	0.00000%	-6.54000%	(100.00)
20 MONTHLY AVERAGE (19/12 Months)	0.54500%	0.00000%	-0.54500%	(100.00)
21 INTEREST PROVISION (15x20)	\$66	\$0	(\$66)	(100.00)

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.
 FIRST REVISION: 09/19/00

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

	FOR THE PERIOD OF:		JAN 00 Through DEC 00		PERIOD TO DATE			
	CURRENT MONTH:		JUL 00		TOTAL THERM SALES		DIFFERENCE	
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	AMOUNT	%
			AMOUNT	%				
THERM SALES (FIRM)								
RESIDENTIAL	3,385	5,000	1,615	32.30	47,256	47,000	(256)	(0.54)
COMMERCIAL	42,177	35,000	(7,177)	(20.51)	379,439	359,500	(19,939)	(5.55)
TOTAL FIRM	45,562	40,000	(5,562)	(13.91)	426,695	406,500	(20,195)	(4.97)
THERM SALES (INTERRUPTIBLE)								
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00
TOTAL THERM SALES	45,562	40,000	(5,562)	(13.91)	426,695	406,500	(20,195)	(4.97)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	443	475	32	6.74	550	584	34	5.82
COMMERCIAL	90	99	9	9.09	92	100	8	8.00
TOTAL FIRM	533	574	41	7.14	642	684	42	6.14
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
TOTAL CUSTOMERS	533	574	41	7.14	642	684	42	6.14
THERM USE PER CUSTOMER								
RESIDENTIAL	7.64	10.53	2.89	27.41	42.96	40.24	2.89	7.17
COMMERCIAL	468.63	353.54	(115.10)	(32.56)	2,062	1,798	(115.10)	(6.40)