

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2

3 In Re: Purchased Gas Recovery) Docket No. 000003-GU
4) Submitted for filing
5) September 25, 2000

6

7 DIRECT TESTIMONY OF STUART L. SHOAF ON
8 BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.
9 =====

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11 Q. Please state your name, business address, by whom
12 you are employed and in what capacity.

13 A. Stuart L. Shoaf, 301 Long Avenue, Port St. Joe,
14 Florida 32456, St. Joe Natural Gas Company in the
15 capacity of President and Regulatory Affairs.

16 Q. What is the purpose of your testimony?

17 A. My purpose is to submit known and estimated gas
18 costs and therm sales from January 1, 2001 through
19 December 31, 2001, used in developing the maximum twelve
20 month levelized purchased gas cost factor to be applied
21 to customer bills from January 1, 2001 through
22 December 31, 2001.

23 Q. Have you prepared any exhibits in conjunction with
24 your testimony?

25 A. Yes, I have prepared and filed on Sept. 25, 2000
Schedules E-1 through E-5.

Q. What Purchased Gas Cost Recovery Factor does

1 St. Joe Natural Gas seek approval through its
2 petition for the period January 1, 2001 through
3 December 31, 2001?

4 A. 82.10 cents per therm

5 Q. Does this conclude your testimony?

6 A. Yes

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St. Joe Natural Gas Company Inc.
Docket No. 000003-GU
September 25, 2000

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COMPANY: ST JOE NATURAL GAS CO

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

Schedule E-1

Exhibit#

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2001

Through

DECEMBER 2001

Docket#000003-GU

SI.S-1

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$175,205	\$88,852	\$106,851	\$59,742	\$41,323	\$36,461	\$36,907	\$31,531	\$47,780	\$46,611	\$55,700	\$95,508	\$822,471
5 DEMAND	\$29,239	\$26,409	\$29,239	\$28,296	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$113,183
6 OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9													\$0
10													\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$204,444	\$115,261	\$136,090	\$88,038	\$41,323	\$36,461	\$36,907	\$31,531	\$47,780	\$46,611	\$55,700	\$95,508	\$935,654
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0
13 COMPANY USE	\$115	\$106	\$71	\$56	\$34	\$36	\$36	\$43	\$43	\$41	\$48	\$60	\$689
14 TOTAL THERM SALES	\$204,329	\$115,155	\$136,019	\$87,982	\$41,289	\$36,425	\$36,871	\$31,488	\$47,737	\$46,570	\$55,652	\$95,448	\$934,965
THERMS PURCHASED													
15 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	239,944	129,944	164,944	95,944	67,944	59,943	60,944	51,944	66,944	63,945	74,944	129,944	1,207,328
19 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15-21)	0	0	0	0	0	0	0	0	0	0	0	0	0
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	135	120	86	61	56	59	59	71	60	56	65	81	909
27 TOTAL THERM SALES	239,809	129,824	164,858	95,883	67,888	59,884	60,885	51,873	66,884	63,889	74,879	129,863	1,206,419
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29 NO NOTICE SERVICE (2/16)													
30 SWING SERVICE (3/17)													
31 COMMODITY (Other) (4/18)	0.73019	0.68377	0.64780	0.62268	0.60819	0.60826	0.60559	0.60702	0.71373	0.72892	0.74322	0.73499	0.68123
32 DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33 OTHER (6/20)													
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36													
37 TOTAL COST (11/24)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
38 NET UNBILLED (12/25)													
39 COMPANY USE (13/26)	0.85185	0.86333	0.82558	0.91803	0.60714	0.61017	0.61017	0.60563	0.71667	0.73214	0.73846	0.74074	0.75798
40 TOTAL THERM SALES (11/27)	0.85253	0.88783	0.82550	0.91818	0.60869	0.60886	0.60618	0.60785	0.71437	0.72956	0.74387	0.73545	0.77556
41 TRUE-UP (E-2)	0.02124	0.02124	0.02124	0.02124	0.02124	0.02124	0.02124	0.02124	0.02124	0.02124	0.02124	0.02124	0.02124
42 TOTAL COST OF GAS (40+41)	0.87376	0.90906	0.84673	0.93942	0.62993	0.63010	0.62741	0.62909	0.73561	0.75080	0.76510	0.75669	0.79680
43 REVENUE TAX FACTOR	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.90079	0.93718	0.87292	0.96847	0.64941	0.64958	0.64682	0.64854	0.75836	0.77402	0.78877	0.78009	0.82144
45 PGA FACTOR ROUNDED TO NEAREST .001	0.901	0.937	0.873	0.968	0.649	0.65	0.647	0.649	0.758	0.774	0.789	0.78	0.821

COMPANY:		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Schedule E-1/R	
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2001 Through DECEMBER 2001											Exhibit#	
													Docket#000003-GU	
													SLS-6	
COST OF GAS PURCHASED		ACTUAL								REVISED PROJECTION				
		JAN 00	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	COMMODITY (Other)	\$64,767.14	\$59,142.45	\$27,457.08	\$11,468.32	\$14,628.34	\$9,963.28	\$35,475.79	\$37,463.44	\$47,641.00	\$46,475.00	\$55,537.00	\$95,230.00	\$505,248.84
5	DEMAND	\$29,010.84	\$27,139.18	\$28,268.48	\$27,356.59	\$7,105.87	\$6,876.64	\$7,105.87	\$7,105.87	\$7,013.00	\$7,246.00	\$27,897.00	\$28,627.00	\$210,952.34
6	OTHER	\$9,249.39	(\$7,353.10)	\$1,786.54	\$0.00	\$0.00	\$650.83	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,333.66
LESS END-USE CONTRACT														
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$103,027.37	\$78,928.53	\$57,512.10	\$38,824.91	\$21,734.21	\$17,490.75	\$42,581.66	\$44,569.31	\$54,654.00	\$53,721.00	\$83,434.00	\$124,057.00	\$720,534.84
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	COMPANY USE	\$33.93	\$32.34	\$24.38	\$17.61	\$12.73	\$16.00	\$20.95	\$25.52	\$49.00	\$47.00	\$72.00	\$77.00	\$428.47
14	TOTAL THERM SALES	\$74,206.11	\$63,071.22	\$44,731.72	\$30,874.28	\$17,541.53	\$17,017.28	\$27,037.07	\$27,216.88	\$29,154.38	\$55,247.62	\$54,743.84	\$112,250.02	\$563,091.92
THERMS PURCHASED														
15	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	227,670	189,810	92,527	32,432	44,780	70,159	74,982	98,223	67,000	64,000	75,000	130,000	1,166,583
19	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15+16+17+18+20)-(21+23)	0	0	0	0	0	0	0	0	0	0	0	0	0
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	103	138	67	52	54	53	48	59	60	56	65	81	836
27	TOTAL THERM SALES	224,243	268,314	122,686	91,482	74,700	56,768	62,165	62,491	66,940	63,944	74,935	129,919	1,298,586
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.28448	0.31159	0.29675	0.35361	0.32667	0.14201	0.47312	0.38141	0.71106	0.72617	0.74049	0.73254	0.43310
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.33104	0.23450	0.36504	0.33731	0.23445	0.30025	0.43553	0.43553	0.81667	0.83929	1.10769	0.95062	0.51270
40	TOTAL THERM SALES (11/27)	0.45945	0.29416	0.46877	0.42440	0.29095	0.30811	0.68498	0.71321	0.81646	0.84013	1.11342	0.95488	0.55486
41	TRUE-UP (E-2)	-0.09325	-0.09325	-0.09325	-0.09325	-0.09325	-0.09325	-0.09325	-0.09325	-0.09325	-0.09325	-0.09325	-0.09325	-0.09325
42	TOTAL COST OF GAS (40+41)	0.36620	0.20091	0.37552	0.33115	0.19770	0.21486	0.59173	0.61996	0.72321	0.74688	1.02017	0.86163	0.46161
43	REVENUE TAX FACTOR	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093	1.03093
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.37752	0.20713	0.38714	0.34139	0.20382	0.22151	0.61003	0.63913	0.74558	0.76998	1.05172	0.88828	0.47589
45	PGA FACTOR ROUNDED TO NEAREST .001	0.378	0.207	0.387	0.341	0.204	0.222	0.61	0.639	0.746	0.770	1.052	0.888	0.476

COMPANY: ST. JOE NATURAL GAS CO.		CALCULATION OF TRUE-UP AMOUNT											Schedule E-2	
FOR THE CURRENT PERIOD:		JANUARY 00		Through					DECEMBER 00				Exhibit#	
													Docket#000003-GU	
													SLS-2	
		-----ACTUAL-----					-----REVISED PROJECTION-----							TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION														
1	PURCHASED GAS COST	\$64,767	\$59,142	\$27,457	\$11,468	\$14,628	\$9,963	\$35,476	\$37,463	\$47,641	\$46,475	\$55,537	\$95,230	\$505,249
2	TRANSPORTATION COST	\$38,260	\$19,786	\$30,055	\$27,357	\$7,106	\$7,527	\$7,106	\$7,106	\$7,013	\$7,246	\$27,897	\$28,827	\$215,286
3	TOTAL	\$103,027	\$78,929	\$57,512	\$38,825	\$21,734	\$17,491	\$42,582	\$44,569	\$54,654	\$53,721	\$83,434	\$124,057	\$720,535
4	FUEL REVENUES (NET OF REVENUE TAX)	\$74,206	\$63,071	\$44,732	\$30,874	\$17,542	\$17,017	\$27,037	\$27,217	\$29,154	\$55,248	\$64,744	\$112,250	\$563,092
5	TRUE-UP (COLLECTED) OR REFUNDED	\$9,364	\$9,364	\$9,364	\$9,364	\$9,364	\$9,364	\$9,364	\$9,364	\$9,364	\$9,364	\$9,364	\$9,364	\$112,370
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$83,570	\$72,435	\$54,096	\$40,238	\$26,906	\$26,381	\$36,401	\$36,581	\$38,519	\$64,612	\$74,108	\$121,614	\$675,462
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$19,457)	(\$6,493)	(\$3,416)	\$1,414	\$5,171	\$8,891	(\$6,180)	(\$7,988)	(\$16,135)	\$10,891	(\$9,326)	(\$2,443)	(\$45,073)
8	INTEREST PROVISION-THIS PERIOD (21)	\$544	\$448	\$390	\$352	\$334	\$332	\$291	\$202	\$87	\$23	(\$23)	(\$106)	\$2,873
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$128,951	\$100,674	\$85,265	\$72,874	\$65,276	\$61,416	\$61,275	\$46,021	\$28,871	\$3,458	\$5,008	(\$13,706)	\$128,951
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$9,364)	(\$9,364)	(\$9,364)	(\$9,364)	(\$9,364)	(\$9,364)	(\$9,364)	(\$9,364)	(\$9,364)	(\$9,364)	(\$9,364)	(\$9,364)	(\$112,370)
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$100,674	\$85,265	\$72,874	\$65,276	\$61,416	\$61,275	\$46,021	\$28,871	\$3,458	\$5,008	(\$13,706)	(\$25,619)	(\$25,619)
INTEREST PROVISION														
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$128,951	\$100,674	\$85,265	\$72,874	\$65,276	\$61,416	\$61,275	\$46,021	\$28,871	\$3,458	\$5,008	(\$13,706)	
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	\$100,130	\$84,817	\$72,484	\$64,924	\$61,083	\$60,943	\$45,730	\$28,669	\$3,371	\$4,985	(\$13,683)	(\$25,513)	
14	TOTAL (12+13)	\$229,081	\$185,490	\$157,749	\$137,798	\$126,358	\$122,359	\$107,006	\$74,690	\$32,242	\$8,443	(\$8,675)	(\$39,219)	
15	AVERAGE (50% OF 14)	\$114,540	\$92,745	\$78,875	\$68,899	\$63,179	\$61,180	\$53,503	\$37,345	\$16,121	\$4,221	(\$4,338)	(\$19,610)	
16	INTEREST RATE - FIRST DAY OF MONTH	5.60	5.80	5.80	6.07	6.18	6.49	6.54	6.50	6.48	6.48	6.48	6.48	
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.80	5.80	6.07	6.18	6.49	6.54	6.50	6.48	6.48	6.48	6.48	6.48	
18	TOTAL (16+17)	11.40	11.60	11.87	12.25	12.67	13.03	13.04	12.98	12.96	12.96	12.96	12.96	
19	AVERAGE (50% OF 18)	5.7	5.8	5.935	6.125	6.335	6.515	6.52	6.49	6.48	6.48	6.48	6.48	
20	MONTHLY AVERAGE (19/12 Months)	0.475	0.483	0.495	0.510	0.528	0.543	0.543	0.541	0.540	0.540	0.540	0.540	
21	INTEREST PROVISION (15x20)	544	448	390	352	334	332	291	202	87	23	-23	-106	\$2,873

ESTIMATED FOR THE PROJECTED PERIOD OF:

JAN 01

Through

DEC 00

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN	VARIOUS	SYSTEM	NA	240,000		240,000	\$175,205	\$0	\$29,239	Included in Cost	85.18
2 FEB	VARIOUS	SYSTEM	NA	130,000		130,000	\$88,852	\$0	\$26,409	Included in Cost	88.66
3 MAR	VARIOUS	SYSTEM	NA	165,000		165,000	\$106,851	\$0	\$29,239	Included in Cost	82.48
4 APR	VARIOUS	SYSTEM	NA	96,000		96,000	\$59,742	\$0	\$28,296	Included in Cost	91.71
5 MAY	VARIOUS	SYSTEM	NA	68,000		68,000	\$41,323	\$0	\$0	Included in Cost	60.77
6 JUN	VARIOUS	SYSTEM	NA	60,000		60,000	\$36,461	\$0	\$0	Included in Cost	60.77
7 JUL	VARIOUS	SYSTEM	NA	61,000		61,000	\$36,907	\$0	\$0	Included in Cost	60.50
8 AUG	VARIOUS	SYSTEM	NA	52,000		52,000	\$31,531	\$0	\$0	Included in Cost	60.64
9 SEP	VARIOUS	SYSTEM	NA	67,000		67,000	\$47,780	\$0	\$0	Included in Cost	71.31
10 OCT	VARIOUS	SYSTEM	NA	64,000		64,000	\$46,611	\$0	\$0	Included in Cost	72.83
11 NOV	VARIOUS	SYSTEM	NA	75,000		75,000	\$55,700	\$0	\$0	Included in Cost	74.27
12 DEC	VARIOUS	SYSTEM	NA	130,000		130,000	\$95,508	\$0	\$0	Included in Cost	73.47
37 TOTAL		SYSTEM		1,208,000	0	1,208,000	\$822,470	\$0	\$113,182	\$0 \$0	77.45

COMPANY: ST. JOE NATURAL GAS COMPANY, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE E-5

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY 2001

Through: DECEMBER 2001

Exhibit#

Docket#000003-GU

SLS-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)													
RESIDENTIAL	178,069	96,400	122,414	71,197	50,410	44,467	45,210	38,518	49,664	47,440	55,601	96,429	895,819
COMMERCIAL	17,157	9,288	11,795	6,860	4,857	4,284	4,356	3,711	4,785	4,571	5,357	9,291	86,312
COMMERCIAL LARGE VOL. 1	44,583	24,136	30,649	17,826	12,621	11,133	11,319	9,644	12,435	11,878	13,921	24,143	224,288
COMMERCIAL LARGE VOL. 2	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	239,809	129,824	164,858	95,883	67,888	59,884	60,885	51,873	66,884	63,889	74,879	129,863	1,206,419
THERM SALES (INTERRUPTIBLE)													
INTERRUPT- TRANSPORT.	828,582	828,582	828,582	828,582	828,582	828,582	828,582	828,582	828,582	828,582	828,582	828,582	9,942,984
INTERRUPTIBLE	56	56	56	56	56	56	56	56	56	56	56	56	672
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTERRUPTIBLE	828,638	828,638	828,638	828,638	828,638	828,638	828,638	828,638	828,638	828,638	828,638	828,638	9,943,656
TOTAL THERM SALES	1,068,447	958,462	993,496	924,521	896,526	888,522	889,523	880,511	895,522	892,527	903,517	958,501	11,150,075
NUMBER OF CUSTOMERS (FIRM)													
RESIDENTIAL	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213	3,213
COMMERCIAL	220	220	220	220	220	220	220	220	220	220	220	220	220
COMMERCIAL LARGE VOL. 1	38	38	38	38	38	38	38	38	38	38	38	38	38
COMMERCIAL LARGE VOL. 2	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	3,471	3,471	3,471	3,471	3,471	3,471	3,471	3,471	3,471	3,471	3,471	3,471	3,471
NUMBER OF CUSTOMERS (INT.)													
INTERRUPT- TRANSPORT.	4	4	4	4	4	4	4	4	4	4	4	4	4
INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTERRUPTIBLE	4	4	4	4	4	4	4	4	4	4	4	4	4
TOTAL CUSTOMERS	3,475	3,475	3,475	3,475	3,475	3,475	3,475	3,475	3,475	3,475	3,475	3,475	3,475
THERM USE PER CUSTOMER													
RESIDENTIAL	55	30	38	22	16	14	14	12	15	15	17	30	279
COMMERCIAL	78	42	54	31	22	19	20	17	22	21	24	42	392
COMMERCIAL LARGE VOL. 1	1,173	635	807	469	332	293	298	254	327	313	366	635	5,902
INTERRUPTIBLE - TRANSPORT.	207,146	207,146	207,146	207,146	207,146	207,146	207,146	207,146	207,146	207,146	207,146	207,146	2,485,746
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LARGE INTERRUPTIBLE													