

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

NOTICE OF COMMISSION HEARING  
AND PREHEARING CONFERENCE

TO

ALL INVESTOR-OWNED ELECTRIC AND GAS UTILITIES

AND

ALL OTHER INTERESTED PERSONS

DOCKET NO. 000001-EI - FUEL AND PURCHASED  
POWER COST RECOVERY CLAUSE AND GENERATING  
PERFORMANCE INCENTIVE FACTOR.

DOCKET NO. 000002-EG - ENERGY CONSERVATION  
COST RECOVERY CLAUSE.

DOCKET NO. 000003-GU - PURCHASED GAS  
ADJUSTMENT (PGA) TRUE-UP.

DOCKET NO. 000007-EI - ENVIRONMENTAL COST  
RECOVERY CLAUSE.

ISSUED: September 29, 2000

NOTICE is hereby given that the Florida Public Service Commission will hold a public hearing in the above dockets at the following time and place:

9:30 a.m., Monday, November 20, 2000 \*  
Betty Easley Conference Center, Room 148  
4075 Esplanade Way  
Tallahassee, Florida

\*Tuesday, November 21, 2000, and Wednesday, November 22, 2000, have also been reserved for continuation of the hearing if needed. The starting time of the next day's session will be announced at the conclusion of the prior day. The hearing may be adjourned early if all testimony is concluded.

DOCUMENT NUMBER-DATE

12384 SEP 29 8

FPSC-RECORDS/REPORTING

PURPOSE AND PROCEDURE

The purpose of this hearing shall be to receive testimony and exhibits relative to issues and subjects, including but not limited to, the following:

1. Determination of the Projected Levelized Fuel Adjustment Factors for all investor-owned electric utilities for the period January 2001 through December 2001;
2. Determination of the Estimated Fuel Adjustment True-Up Amounts for all investor-owned electric utilities for the period January 2000 through December 2000;
3. Determination of the Final Fuel Adjustment True-Up Amounts for all investor-owned electric utilities for the period January 1999 through December 1999, which are to be based on actual data for that period;
4. Determination of Generating Performance Incentive Factor Targets and Ranges for the period January 2001 through December 2001;
5. Determination of Generating Performance Incentive Factor Rewards and Penalties for the period January 1999 through December 1999.
6. Determination of the Projected Capacity Cost Recovery Factors for the period January 2001 through December 2001.
7. Determination of the Estimated Capacity Cost Recovery True-Up Amounts for the period January 2000 through December 2000.
8. Determination of the Final Capacity Cost Recovery True-Up Amounts for the period January 1999 through December 1999 which are to be based on actual data for that period.
9. Determination of the Projected Conservation Cost Recovery Factors for certain investor-owned electric and gas utilities for the period January 2001 through December 2001.

10. Determination of the Final Conservation True-up Amounts for gas utilities for the period January 1999 through December 1999 for certain investor-owned electric utilities, which are based on actual data for that period.
11. Determination of Conservation Actual/Estimated Amounts for investor-owned gas utilities and investor-owned electric utilities for the period January 2000 through December 2000.
12. Determination of the Purchased Gas Adjustment Cost Recovery Factors for the period January 2001 through December 2001.
13. Determination of the Projected Environmental Cost Recovery Factors for the period January 2001 through December 2001.
14. Determination of the Estimated Environmental Cost Recovery True-Up Amounts for the period January 2000 through December 2000.
15. Determination of the Final Environmental Cost Recovery True-Up Amounts for the period January 1999 through December 1999, which are to be based on actual data for that period.

Any person requiring some accommodation at this prehearing and hearing because of a physical impairment should call the Division of Records and Reporting at (850) 413-6770 at least 48 hours prior to the hearing. Any person who is hearing or speech impaired should contact the Florida Public Service Commission by using the Florida Relay Service, which can be reached at 1-800-955-8771 (TDD).

TENTATIVE SCHEDULE

The following is a tentative schedule of matters to be considered and the utilities involved:

1. GPIF Targets/Ranges and Rewards/Penalties

Florida Power & Light Company  
Florida Power Corporation  
Tampa Electric Company  
Gulf Power Company

2. Fuel Adjustment

Florida Public Utilities Company  
Florida Power & Light Company  
Florida Power Corporation  
Tampa Electric Company  
Gulf Power Company

3. Environmental Cost Recovery

Florida Power & Light Company  
Gulf Power Company  
Tampa Electric Company

4. Capacity Cost Recovery

Florida Power & Light Company  
Florida Power Corporation  
Tampa Electric Company  
Gulf Power Company

5. Conservation Cost Recovery

Florida Power Corporation  
Florida Power & Light Company  
Florida Public Utilities Company  
Gulf Power Company  
Tampa Electric Company  
Chesapeake Utilities Corporation, Florida Division  
City Gas Company of Florida  
Tampa Electric Company d/b/a Peoples Gas Company

St. Joe Natural Gas Company  
Tampa Electric Company d/b/a Peoples Gas Company,  
for the former West Florida Natural Gas Company

6. Purchased Gas Cost Recovery

Chesapeake Utilities Corporation, Florida Division  
City Gas Company of Florida  
Florida Public Utilities Company  
Indiantown Gas Company  
Tampa Electric Company d/b/a Peoples Gas Company  
Sebring Gas System, Inc.  
St. Joe Natural Gas Company  
South Florida Natural Gas Company

ORDER OF PRESENTATION

The order of presentation of witnesses shall be set forth in the prehearing order to be issued in each of these dockets.

PREFILED TESTIMONY

Testimony, exhibits and data relative to the issues above shall be prefiled as set forth in the Order Establishing Procedure issued in each docket.

PREHEARING CONFERENCE

A prehearing conference will be conducted at the following time and place:

1:30 p.m., Monday, November 3, 2000  
Betty Easley Conference Center, Room 148  
4075 Esplanade Way  
Tallahassee, Florida

The purpose of this prehearing conference will be to: (1) simplify the issues; (2) identify the positions of the parties on the issues; (3) consider the possibility of obtaining admissions of fact and of documents which will avoid unnecessary proof; (4) identify the exhibits; (5) establish an order of witnesses; and (6)

consider such other matters as may aid in the disposition of the action.

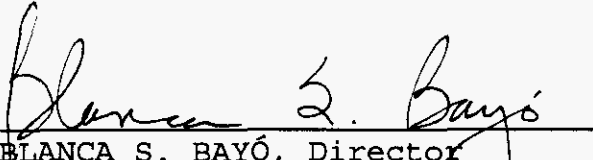
PRACTICE AND PROCEDURE

All parties will be given an opportunity to be heard. These proceedings will be governed by the provisions of Chapter 120, Florida Statutes, as well as Chapters 25-6, 25-7, 25-22, and 28-106, Florida Administrative Code.

JURISDICTION

Florida Public Service Commission jurisdiction over the rates and charges of investor-owned utilities is established by the provisions of Sections 366.04, 366.05, 366.06 and 366.07, Florida Statutes. Jurisdiction to consider recovery of environmental costs is established by the provisions in Section 366.8255, Florida Statutes.

By DIRECTION of the Florida Public Service Commission this 29th day of September, 2000.

  
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BLANCA S. BAYÓ, Director  
Division of Records and Reporting

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