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October 3, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

ORIGINAL
RECORDS AND
REPORTING
00 OCT - 3 PM 3:11
RECEIVED-FPSC

Re: Environmental Cost Recovery Clause
FPSC Docket No. 000007-EI

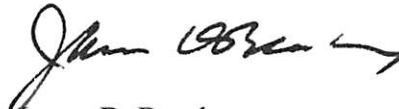
Dear Ms. Bayo:

Enclosed for filing in the above docket are the original and ten (10) copies each of Tampa Electric Company's Forms 42-4A and 42-6A, both marked "Revised October 2, 2000." These forms showing variances between the actual versus estimated costs for the period January 1999 through December 1999 were originally filed April 3, 2000 and revised August 18, 2000. The August 18, 2000 revised filing mistakenly replaced the correct pages with the same two forms from the April 1998 through December 1998 true-up filing.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

APP _____
CAF _____
CMP _____
COM 3
CTR _____ JDB/pp
ECR _____ Enclosures
LEG _____
OPC _____
PAI _____ cc: All Parties of Record (w/enc.)
RGO Handover
SEC _____
SER Beasley
OTH _____

RECEIVED & FILED


FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

12549 OCT-38

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing revised Forms 42-4A and 42-6A, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 3rd day of October 2000 to the following:

Ms. Marlene Stern*
Staff Counsel
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Room 370 – Gunter Building
Tallahassee, FL 32399-0850

Mr. John Roger Howe
Office of Public Counsel
111 West Madison Street – Suite 812
Tallahassee, FL 32399-1400

Mr. John W. McWhirter, Jr.
McWhirter, Reeves, McGlothlin, Davidson,
Decker, Kaufman, Arnold & Steen, P.A.
P.O. Box 3350
Tampa, FL 33601-3350

Ms. Gail Kamaras
Legal Environmental Assistance Foundation
1114 Thomasville Road – Suite E
Tallahassee, FL 32302-6390

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
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117 South Gadsden Street
Tallahassee, FL 32301

Mr. Matthew M. Childs
Steel Hector & Davis
Suite 601
215 S. Monroe Street
Tallahassee, FL 32301

Mr. Jeffrey A. Stone
Beggs and Lane
Post Office Box 12950
Pensacola, FL 32576



ATTORNEY

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual Amount for the Period
 January 1999 to December 1999

Variance Report of O & M Activities
 (In Dollars)

Line No.	(1)	(2)	(3) Variance	
	Actual	Actual/Estimated Projection	Amount	Percent
1. Description of Investment Projects				
1a Big Bend Unit 3 Flue Gas Desulfurization Integration	\$1,336,741	\$1,437,754	(\$101,013)	-7.0%
1b Big Bend Units 1 and 2 Flue Gas Conditioning	41,178	35,070	6,108	17.4%
1c Big Bend Unit 4 Continuous Emissions Monitors	0	0	0	0.0%
1d Gannon Ignition Oil Tank	0	0	0	0.0%
1e Big Bend Fuel Oil Tank #1 Upgrade	0	0	0	0.0%
1f Big Bend Fuel Oil Tank #2 Upgrade	0	0	0	0.0%
1g Phillips Upgrade Tank #1 for FDEP	0	0	0	0.0%
1h Phillips Upgrade Tank #4 for FDEP	0	0	0	0.0%
1i SO2 Emissions Allowances	3,019,869	3,122,145	-102,276	-3.3%
1j Gannon Unit 5 Classifier Replacement	0	0	0	0.0%
1k Gannon Unit 6 Classifier Replacement	0	0	0	0.0%
1l Big Bend Unit 1 Classifier Replacement	0	0	0	0.0%
1m Big Bend Unit 2 Classifier Replacement	0	0	0	0.0%
1n Gannon Coal Crusher (NOx Control)	0	0	0	0.0%
1o Gannon Unit 5 Stack Extension	0	0	0	0.0%
1p Gannon Unit 6 Stack Extension	0	0	0	0.0%
1q Big Bend 114 Mercury Testing Platform	0	0	0	0.0%
1r ESP Study	56,995	110,000	-53,005	-48.2%
1s 114 Mercury Testing	28,690	34,111	-5,421	-15.9%
1t Big Bend Units 1 & 2 FGD	0	0	0	0.0%
1u NPDES Annual Surveillance Fees	39,100	39,100	0	0.0%
2. Total Investment Projects - Recoverable Costs	\$4,522,573	\$4,778,180	(\$255,607)	-5.3%
3. Recoverable Costs Allocated to Energy	4,483,473	4,739,080	(255,607)	-5.4%
4. Recoverable Costs Allocated to Demand	\$39,100	\$39,100	\$0	0.0%

Notes:

Column (1) is the End of Period Totals on Form 42-5A (January 1999 through December 1999)
 Column (2) is the approved Projected amount in accordance with FPSC Order No. PSC-98-0408-FOF-EI, Order No. PSC-98-1224-FOF-EI, Order No. PSC-98-1764-FOF-EI, and Order No. PSC-99-2513-FOF-EI.
 Column (3) = Column (1) - Column (2)
 Column (4) = Column (3) / Column (2)

EXHIBIT NO. _____
 DOCKET NO. 000007-EI
 TAMPA ELECTRIC COMPANY
 (KOZ-1)
 DOCUMENT NO. 4
 PAGE 1 OF 1
 FORM 42-4A
 FILED: APRIL 3, 2000
 REVISED: AUGUST 18, 2000
 REVISED: OCTOBER 2, 2000

DOCUMENT NUMBER-DATE
 1 2549 OCT-38
 FPSC-RECORDS/REPORTING

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual Amount for the Period
 January 1999 to December 1999

Variance Report of Capital Investment Projects - Recoverable Costs
 (In Dollars)

Line No.	(1)	(2)	(3)	(4)
	Actual	Actual/Estimated Projection	Variance Amount	Percent
1. Description of Investment Projects				
1a Big Bend Unit 3 Flue Gas Desulfurization Integration	\$1,091,648	\$1,091,648	\$0	0.0%
1b Big Bend Units 1 and 2 Flue Gas Conditioning	668,563	668,563	0	0.0%
1c Big Bend Unit 4 Continuous Emissions Monitors	84,788	84,788	0	0.0%
1d Gannon Ignition Oil Tank	57,976	57,976	0	0.0%
1e Big Bend Fuel Oil Tank #1 Upgrade	64,571	64,533	38	0.1%
1f Big Bend Fuel Oil Tank #2 Upgrade	110,125	110,092	33	0.0%
1g Phillips Upgrade Tank #1 for FDEP	7,679	7,679	0	0.0%
1h Phillips Upgrade Tank #4 for FDEP	13,547	13,547	0	0.0%
1i Gannon Unit 5 Classifier Replacement	206,916	206,916	0	0.0%
1j Gannon Unit 6 Classifier Replacement	129,711	130,061	(350)	-0.3%
1k Big Bend Unit 1 Classifier Replacement	195,589	195,589	0	0.0%
1l Big Bend Unit 2 Classifier Replacement	141,187	141,187	0	0.0%
1m Gannon Coal Crusher (NOx Control)	503,439	509,677	(6,238)	-1.2%
1n Gannon Unit 5 Stack Extension	0	0	0	0.0%
1o Gannon Unit 6 Stack Extension	0	0	0	0.0%
1p Big Bend Units 1 & 2 FGD	526,017	526,773	(756)	-0.1%
1q Big Bend 114 Mercury Testing Platform	877	2,282	(1,405)	-61.6%
2. Total Investment Projects - Recoverable Costs	\$3,802,633	\$3,811,311	(\$8,678)	-0.2%
3. Recoverable Costs Allocated to Energy	\$3,548,735	\$3,557,484	(\$8,749)	-0.2%
4. Recoverable Costs Allocated to Demand	\$253,898	\$253,827	\$71	0.0%

Notes:

Column (1) is the End of Period Totals on Form 42-7A

Column (2) is the approved Projected amount in accordance with FPSC Order No. PSC-98-0408-FOF-EI,
 Order No. PSC-98-1224-FOF-EI, Order No. PSC-98-1764-FOF-EI, and Order No. PSC-99-2513-FOF-EI.

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

EXHIBIT NO. _____
 DOCKET NO. 000007-EI
 TAMPA ELECTRIC COMPANY
 (K02-1)
 DOCUMENT NO. 6
 PAGE 1 OF 1
 FORM 42-6A
 FILED: APRIL 3, 2000
 REVISED: AUGUST 18, 2000
 REVISED: OCTOBER 2, 2000