

ORIGINAL

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October 13, 2000

HAND DELIVERED

RECEIVED - FPSC  
00 OCT 13 PM 2:10  
RECORDS AND REPORTING

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 000001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-(c) for the month of August 2000. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP \_\_\_\_\_  
COM 3  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
LEG I  
OPC \_\_\_\_\_  
PAI \_\_\_\_\_  
RGO Handwritten  
SEC \_\_\_\_\_  
SER Handwritten IDB/pp  
OTH \_\_\_\_\_ Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE  
13072 OCT 13 8  
FPSC-RECORDS/REPORTING

ORIGINAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2000  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

DOCUMENT NUMBER - DATE  
13072 OCT 13 2000  
FPSC-RECORDS/REPORTING

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	08/01/00	F02	*	*	176.48	\$33.6009
2.	Gannon	Central	Tampa	MTC	Gannon	08/03/00	F02	*	*	176.81	\$33.6015
3.	Gannon	Central	Tampa	MTC	Gannon	08/08/00	F02	*	*	709.07	\$34.5996
4.	Gannon	Central	Tampa	MTC	Gannon	08/09/00	F02	*	*	355.07	\$34.5997
5.	Gannon	Central	Tampa	MTC	Gannon	08/10/00	F02	*	*	177.69	\$34.5996
6.	Gannon	Central	Tampa	MTC	Gannon	08/11/00	F02	*	*	96.05	\$34.5986
7.	Gannon	Central	Tampa	MTC	Gannon	08/15/00	F02	*	*	529.33	\$36.6164
8.	Gannon	Central	Tampa	MTC	Gannon	08/16/00	F02	*	*	529.62	\$36.6161
9.	Gannon	Central	Tampa	MTC	Gannon	08/17/00	F02	*	*	354.36	\$36.6158
10.	Gannon	Central	Tampa	MTC	Gannon	08/22/00	F02	*	*	532.55	\$38.6950
11.	Gannon	Central	Tampa	MTC	Gannon	08/23/00	F02	*	*	529.86	\$38.6949
12.	Gannon	Central	Tampa	MTC	Gannon	08/24/00	F02	*	*	177.36	\$38.6945
13.	Gannon	Central	Tampa	MTC	Gannon	08/25/00	F02	*	*	532.05	\$38.6950
14.	Gannon	Central	Tampa	MTC	Gannon	08/28/00	F02	*	*	828.59	\$41.2942
15.	Gannon	Central	Tampa	MTC	Gannon	08/31/00	F02	*	*	708.51	\$41.2947
16.	Big Bend	Central	Tampa	MTC	Big Bend	08/03/00	F02	*	*	10,640.37	\$33.6016
17.	Big Bend	Central	Tampa	MTC	Big Bend	08/10/00	F02	*	*	886.12	\$34.5995
18.	Big Bend	Central	Tampa	MTC	Big Bend	08/11/00	F02	*	*	1,083.21	\$34.5997
19.	Big Bend	Central	Tampa	MTC	Big Bend	08/12/00	F02	*	*	1,496.21	\$34.5996
20.	Big Bend	Central	Tampa	MTC	Big Bend	08/17/00	F02	*	*	10,247.53	\$36.6161
21.	Big Bend	Central	Tampa	MTC	Big Bend	08/25/00	F02	*	*	10,346.09	\$38.6951
22.	Big Bend	Central	Tampa	MTC	Big Bend	08/31/00	F02	*	*	10,231.69	\$41.2938
23.	Polk	BP	Tampa	MTC	Polk	08/03/00	F02	*	*	4,640.57	\$36.5112
24.	Polk	BP	Tampa	MTC	Polk	08/04/00	F02	*	*	4,226.95	\$37.4562
25.	Polk	BP	Tampa	MTC	Polk	08/05/00	F02	*	*	1,056.76	\$37.4563

\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP	Tampa	MTC	Polk	08/07/00	F02	*	*	352.43	\$35.9860
27.	Polk	BP	Tampa	MTC	Polk	08/08/00	F02	*	*	4,933.86	\$36.4062
28.	Polk	BP	Tampa	MTC	Polk	08/09/00	F02	*	*	3,350.33	\$38.0862
29.	Polk	BP	Tampa	MTC	Polk	08/10/00	F02	*	*	3,526.14	\$39.0312
30.	Polk	BP	Tampa	MTC	Polk	08/11/00	F02	*	*	352.71	\$38.8217
31.	Polk	BP	Tampa	MTC	Polk	08/14/00	F02	*	*	884.00	\$39.4512
32.	Polk	BP	Tampa	MTC	Polk	08/17/00	F02	*	*	4,055.83	\$40.2912
33.	Polk	BP	Tampa	MTC	Polk	08/18/00	F02	*	*	2,855.14	\$40.9212
34.	Polk	BP	Tampa	MTC	Polk	08/19/00	F02	*	*	1,410.29	\$40.9211
35.	Polk	BP	Tampa	MTC	Polk	08/20/00	F02	*	*	4,056.17	\$40.9212
36.	Polk	BP	Tampa	MTC	Polk	08/21/00	F02	*	*	1,528.76	\$41.8662
37.	Polk	BP	Tampa	MTC	Polk	08/23/00	F02	*	*	1,056.45	\$43.3363
38.	Polk	BP	Tampa	MTC	Polk	08/24/00	F02	*	*	3,566.90	\$42.9162
39.	Polk	BP	Tampa	MTC	Polk	08/25/00	F02	*	*	354.71	\$43.7567
40.	Polk	BP	Tampa	MTC	Polk	08/26/00	F02	*	*	352.86	\$43.7559
41.	Polk	BP	Tampa	MTC	Polk	08/27/00	F02	*	*	4,228.10	\$43.7561
42.	Polk	BP	Tampa	MTC	Polk	08/28/00	F02	*	*	1,938.55	\$45.2261
43.	Polk	BP	Tampa	MTC	Polk	08/29/00	F02	*	*	4,234.24	\$44.8062
44.	Polk	BP	Tampa	MTC	Polk	08/30/00	F02	*	*	176.24	\$45.1207
45.	Polk	BP	Tampa	MTC	Polk	08/31/00	F02	*	*	2,111.41	\$44.4891
46.	Phillips	Central	Tampa	MTC	Phillips	08/18/00	F02	*	*	177.62	\$37.6139
47.	Phillips	Central	Tampa	MTC	Phillips	08/21/00	F02	*	*	177.48	\$39.6922
48.	Phillips	Central	Tampa	MTC	Phillips	08/22/00	F02	*	*	176.12	\$39.6928
49.	Hookers Point	Central	Tampa	MTC	Hookers Point	08/02/00	F02	*	*	95.25	\$33.5974
50.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	08/18/00	F06	*	*	78,697.61	\$25.8800

\* No analysis taken.  
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Central	Tampa	MTC	Phillips	08/01/00	F06	*	*	1,399.29	\$26.7012
52.	Phillips	Central	Tampa	MTC	Phillips	08/02/00	F06	*	*	923.90	\$26.7010
53.	Phillips	Central	Tampa	MTC	Phillips	08/03/00	F06	*	*	1,086.64	\$26.7010
54.	Phillips	Central	Tampa	MTC	Phillips	08/07/00	F06	*	*	767.00	\$25.7407
55.	Phillips	Central	Tampa	MTC	Phillips	08/08/00	F06	*	*	618.57	\$25.7407
56.	Phillips	Central	Tampa	MTC	Phillips	08/09/00	F06	*	*	929.36	\$25.7404
57.	Phillips	Central	Tampa	MTC	Phillips	08/10/00	F06	*	*	767.31	\$25.7407
58.	Phillips	Central	Tampa	MTC	Phillips	08/11/00	F06	*	*	457.86	\$25.7407
59.	Phillips	Central	Tampa	MTC	Phillips	08/14/00	F06	*	*	619.36	\$25.3150
60.	Phillips	Central	Tampa	MTC	Phillips	08/15/00	F06	*	*	1,241.46	\$25.3150
61.	Phillips	Central	Tampa	MTC	Phillips	08/16/00	F06	*	*	940.33	\$25.3147
62.	Phillips	Central	Tampa	MTC	Phillips	08/17/00	F06	*	*	756.67	\$25.3150
63.	Phillips	Central	Tampa	MTC	Phillips	08/18/00	F06	*	*	918.48	\$25.3150
64.	Phillips	Central	Tampa	MTC	Phillips	08/21/00	F06	*	*	1,086.62	\$26.6614
65.	Phillips	Central	Tampa	MTC	Phillips	08/22/00	F06	*	*	773.57	\$26.6614
66.	Phillips	Central	Tampa	MTC	Phillips	08/23/00	F06	*	*	774.16	\$26.6611
67.	Phillips	Central	Tampa	MTC	Phillips	08/24/00	F06	*	*	632.64	\$26.6614
68.	Phillips	Central	Tampa	MTC	Phillips	08/25/00	F06	*	*	625.84	\$26.6610
69.	Phillips	Central	Tampa	MTC	Phillips	08/28/00	F06	*	*	601.41	\$27.9088
70.	Phillips	Central	Tampa	MTC	Phillips	08/29/00	F06	*	*	1,054.29	\$27.9088
71.	Phillips	Central	Tampa	MTC	Phillips	08/30/00	F06	*	*	923.67	\$27.9088
72.	Phillips	Central	Tampa	MTC	Phillips	08/31/00	F06	*	*	1,238.56	\$27.9095

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2000

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	08/01/00	F02	176.48									\$0.0000	\$0.0000	\$33.6009
2.	Gannon	Central	Gannon	08/03/00	F02	176.81									\$0.0000	\$0.0000	\$33.6015
3.	Gannon	Central	Gannon	08/08/00	F02	709.07									\$0.0000	\$0.0000	\$34.5996
4.	Gannon	Central	Gannon	08/09/00	F02	355.07									\$0.0000	\$0.0000	\$34.5997
5.	Gannon	Central	Gannon	08/10/00	F02	177.69									\$0.0000	\$0.0000	\$34.5996
6.	Gannon	Central	Gannon	08/11/00	F02	96.05									\$0.0000	\$0.0000	\$34.5986
7.	Gannon	Central	Gannon	08/15/00	F02	529.33									\$0.0000	\$0.0000	\$36.6164
8.	Gannon	Central	Gannon	08/16/00	F02	529.62									\$0.0000	\$0.0000	\$36.6161
9.	Gannon	Central	Gannon	08/17/00	F02	354.36									\$0.0000	\$0.0000	\$36.6158
10.	Gannon	Central	Gannon	08/22/00	F02	532.55									\$0.0000	\$0.0000	\$38.6950
11.	Gannon	Central	Gannon	08/23/00	F02	529.86									\$0.0000	\$0.0000	\$38.6949
12.	Gannon	Central	Gannon	08/24/00	F02	177.36									\$0.0000	\$0.0000	\$38.6945
13.	Gannon	Central	Gannon	08/25/00	F02	532.05									\$0.0000	\$0.0000	\$38.6950
14.	Gannon	Central	Gannon	08/28/00	F02	828.59									\$0.0000	\$0.0000	\$41.2942
15.	Gannon	Central	Gannon	08/31/00	F02	708.51									\$0.0000	\$0.0000	\$41.2947
16.	Big Bend	Central	Big Bend	08/03/00	F02	10,640.37									\$0.0000	\$0.0000	\$33.6016
17.	Big Bend	Central	Big Bend	08/10/00	F02	886.12									\$0.0000	\$0.0000	\$34.5995
18.	Big Bend	Central	Big Bend	08/11/00	F02	1,083.21									\$0.0000	\$0.0000	\$34.5997
19.	Big Bend	Central	Big Bend	08/12/00	F02	1,496.21									\$0.0000	\$0.0000	\$34.5996
20.	Big Bend	Central	Big Bend	08/17/00	F02	10,247.53									\$0.0000	\$0.0000	\$36.6161
21.	Big Bend	Central	Big Bend	08/25/00	F02	10,346.09									\$0.0000	\$0.0000	\$38.6951
22.	Big Bend	Central	Big Bend	08/31/00	F02	10,231.69									\$0.0000	\$0.0000	\$41.2938
23.	Polk	BP	Polk	08/03/00	F02	4,640.57									\$0.0000	\$0.0000	\$36.5112
24.	Polk	BP	Polk	08/04/00	F02	4,226.95									\$0.0000	\$0.0000	\$37.4562
25.	Polk	BP	Polk	08/05/00	F02	1,056.76									\$0.0000	\$0.0000	\$37.4563

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	BP	Polk	08/05/00	F02	1,056.76									\$0.0000	\$0.0000	\$37.4563
27.	Polk	BP	Polk	08/07/00	F02	352.43									\$0.0000	\$0.0000	\$35.9860
28.	Polk	BP	Polk	08/08/00	F02	4,933.86									\$0.0000	\$0.0000	\$36.4062
29.	Polk	BP	Polk	08/09/00	F02	3,350.33									\$0.0000	\$0.0000	\$38.0862
30.	Polk	BP	Polk	08/10/00	F02	3,526.14									\$0.0000	\$0.0000	\$39.0312
31.	Polk	BP	Polk	08/11/00	F02	352.71									\$0.0000	\$0.0000	\$38.8217
32.	Polk	BP	Polk	08/14/00	F02	884.00									\$0.0000	\$0.0000	\$39.4512
33.	Polk	BP	Polk	08/17/00	F02	4,055.83									\$0.0000	\$0.0000	\$40.2912
34.	Polk	BP	Polk	08/18/00	F02	2,855.14									\$0.0000	\$0.0000	\$40.9212
35.	Polk	BP	Polk	08/19/00	F02	1,410.29									\$0.0000	\$0.0000	\$40.9211
36.	Polk	BP	Polk	08/20/00	F02	4,056.17									\$0.0000	\$0.0000	\$40.9212
37.	Polk	BP	Polk	08/21/00	F02	1,528.76									\$0.0000	\$0.0000	\$41.8662
38.	Polk	BP	Polk	08/23/00	F02	1,056.45									\$0.0000	\$0.0000	\$43.3363
39.	Polk	BP	Polk	08/24/00	F02	3,566.90									\$0.0000	\$0.0000	\$42.9162
40.	Polk	BP	Polk	08/25/00	F02	354.71									\$0.0000	\$0.0000	\$43.7567
41.	Polk	BP	Polk	08/26/00	F02	352.86									\$0.0000	\$0.0000	\$43.7559
42.	Polk	BP	Polk	08/27/00	F02	4,228.10									\$0.0000	\$0.0000	\$43.7561
43.	Polk	BP	Polk	08/28/00	F02	1,938.55									\$0.0000	\$0.0000	\$45.2261
44.	Polk	BP	Polk	08/29/00	F02	4,234.24									\$0.0000	\$0.0000	\$44.8062
45.	Polk	BP	Polk	08/30/00	F02	176.24									\$0.0000	\$0.0000	\$45.1207
46.	Polk	BP	Polk	08/31/00	F02	2,111.41									\$0.0000	\$0.0000	\$44.4891
47.	Phillips	Central	Phillips	08/18/00	F02	177.62									\$0.0000	\$0.0000	\$37.6139
48.	Phillips	Central	Phillips	08/21/00	F02	177.48									\$0.0000	\$0.0000	\$39.6922
49.	Phillips	Central	Phillips	08/22/00	F02	176.12									\$0.0000	\$0.0000	\$39.6928
50.	Hookers Point	Central	Hookers Point	08/02/00	F02	95.25									\$0.0000	\$0.0000	\$33.5974

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: August Year: 2000

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
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Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
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6. Date Completed: October 16, 2000

Line No.	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	Central	Phillips	08/01/00	F06	1,399.29									\$0.0000	\$0.0000	\$26.7012
52.	Phillips	Central	Phillips	08/02/00	F06	923.90									\$0.0000	\$0.0000	\$26.7010
53.	Phillips	Central	Phillips	08/03/00	F06	1,086.64									\$0.0000	\$0.0000	\$26.7010
54.	Phillips	Central	Phillips	08/07/00	F06	767.00									\$0.0000	\$0.0000	\$25.7407
55.	Phillips	Central	Phillips	08/08/00	F06	618.57									\$0.0000	\$0.0000	\$25.7407
56.	Phillips	Central	Phillips	08/09/00	F06	929.36									\$0.0000	\$0.0000	\$25.7404
57.	Phillips	Central	Phillips	08/10/00	F06	767.31									\$0.0000	\$0.0000	\$25.7407
58.	Phillips	Central	Phillips	08/11/00	F06	457.86									\$0.0000	\$0.0000	\$25.7407
59.	Phillips	Central	Phillips	08/14/00	F06	619.36									\$0.0000	\$0.0000	\$25.3150
60.	Phillips	Central	Phillips	08/15/00	F06	1,241.46									\$0.0000	\$0.0000	\$25.3150
61.	Phillips	Central	Phillips	08/16/00	F06	940.33									\$0.0000	\$0.0000	\$25.3147
62.	Phillips	Central	Phillips	08/17/00	F06	756.67									\$0.0000	\$0.0000	\$25.3150
63.	Phillips	Central	Phillips	08/18/00	F06	918.48									\$0.0000	\$0.0000	\$25.3150
64.	Phillips	Central	Phillips	08/21/00	F06	1,086.62									\$0.0000	\$0.0000	\$26.6614
65.	Phillips	Central	Phillips	08/22/00	F06	773.57									\$0.0000	\$0.0000	\$26.6614
66.	Phillips	Central	Phillips	08/23/00	F06	774.16									\$0.0000	\$0.0000	\$26.6611
67.	Phillips	Central	Phillips	08/24/00	F06	632.64									\$0.0000	\$0.0000	\$26.6614
68.	Phillips	Central	Phillips	08/25/00	F06	625.84									\$0.0000	\$0.0000	\$26.6610
69.	Phillips	Central	Phillips	08/28/00	F06	601.41									\$0.0000	\$0.0000	\$27.9088
70.	Phillips	Central	Phillips	08/29/00	F06	1,054.29									\$0.0000	\$0.0000	\$27.9088
71.	Phillips	Central	Phillips	08/30/00	F06	923.67									\$0.0000	\$0.0000	\$27.9088
72.	Phillips	Central	Phillips	08/31/00	F06	1,238.56									\$0.0000	\$0.0000	\$27.9095


\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month: August Year: 2000

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No.	Month Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	None										



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: August Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	27,978.80			\$46.255	2.89	10,976	8.58	13.67
2.	Peabody Development	10,IL,165	LTC	RB	26,148.90			\$38.120	2.26	12,423	7.43	8.62
3.	Oxbow Carbon and Minerals	N/A	S	RB	15,371.02			\$13.600	4.33	14,020	0.44	9.41

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: August Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zelgler Coal	10,IL,145,157	LTC	27,978.80	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	26,148.90	N/A	\$0.00		\$0.000		\$0.000	
3.	Oxbow Carbon and Minerals	N/A	S	15,371.02	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: August Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

*Jeffrey Chronister*  
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)
						(2) Effective Purchase Price (g)	Add'l Shorthaul & Loading Charges (h)	Rail Rate (i)	Other Rail Charges (j)	River Barge Rate (k)	Trans-loading Rate (l)	Ocean Barge Rate (m)	Other Water Charges (n)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	27,978.80		\$0.000		\$0.000						\$46.255
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	26,148.90		\$0.000		\$0.000						\$38.120
3.	Oxbow Carbon and Minerals	N/A	N/A	RB	15,371.02		\$0.000		\$0.000						\$13.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: August Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	35,671.00			\$34.387	2.80	12710	9.35	6.39
2.	Jader Fuel Co	10,IL,165	LTC	RB	10,047.60			\$31.590	3.52	12276	11.84	6.25
3.	Jader Fuel Co	10,IL,165	LTC	RB	41,923.30			\$32.873	3.01	12663	10.16	6.09
4.	American Coal	10,IL,165	LTC	RB	62,073.00			\$33.480	1.27	12182	5.86	11.62
5.	Sugar Camp	10,IL,059	S	RB	68,010.90			\$31.448	3.03	12602	10.10	6.21
6.	Duke Energy Merchants, LLC	19,WY,009	S	RB	60,259.00			\$23.830	0.24	8857	5.01	26.56

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: August Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	35,671.00	N/A	\$0.000		(\$0.155)		\$1.292	
2.	Jader Fuel Co	10,IL,165	LTC	10,047.60	N/A	\$0.000		(\$0.150)		\$0.000	
3.	Jader Fuel Co	10,IL,165	LTC	41,923.30	N/A	\$0.000		(\$0.150)		\$0.000	
4.	American Coal	10,IL,165	LTC	62,073.00	N/A	\$0.000		\$0.000		\$0.000	
5.	Sugar Camp	10,IL,059	S	68,010.90	N/A	\$0.000		(\$0.142)		\$0.570	
6.	Duke Energy Merchants, LLC	19,WY,009	S	60,259.00	N/A	\$0.000		\$0.000		\$0.000	



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	RAG Cumberland Resources	2,PA,059	S	RB	24,260.00			\$31.250	2.71	13,208	7.62	5.86

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	RAG Cumberland Resources	2,PA,059	S	24,260.00	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: August Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
	RAG Cumberland Resources	2,PA,059	Greene Cnty, PA	RB	24,260.00		\$0.000	\$0.000									\$31.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	422,571.00			\$47.510	2.39	11479	8.44	9.14

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: August Year: 2000  
 Reporting Company: Tampa Electric Company  
 Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	422,571.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: August Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La	OB	422,571.00		\$0.000		\$0.000							\$47.510

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: August Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	188,119.00			\$41.125	1.07	11,001	6.26	16.24
2.	Premier Elkhorn	9,KY,195,133	S	UR	9,441.00			\$38.350	0.80	12,912	6.93	6.77

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month: August Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

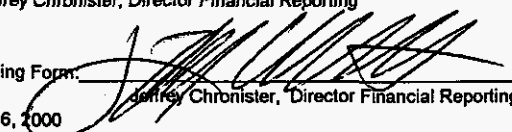
6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	188,119.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Premier Elkhorn	9,KY,195,133	S	9,441.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: August Year: 2000  
 Reporting Company: Tampa Electric Company  
 Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	188,119.00		\$0.000		\$0.000							\$41.125
2.	Premier Elkhorn	9,KY,195,133	Pike & Letcher Cnty, KY	UR	9,441.00		\$0.000		\$0.000							\$38.350


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	84,630.00			39.092	2.68	11,713	8.98	10.77



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: August Year: 2000  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

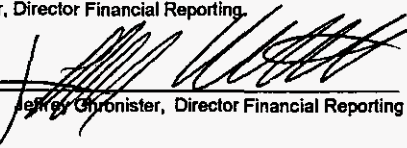
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	84,630.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: August Year: 2000  
 Reporting Company: Tampa Electric Company  
 Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting,  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	84,630.00		\$0.000		\$0.000								\$39,092

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000


Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	June 2000	Transfer Facility	Gannon	American Coal	4.	132,713.00	423-2(a)	Col. (l),Retro-Price Adjustments	\$27.850	\$27.702	\$33.352	Price Adjustment
2.	July 2000	Transfer Facility	Gannon	Sugar Camp	1.	6,512.60	423-2(a)	Col. (l),Retro-Price Adjustments	\$25.367	\$25.705	\$33.425	Price Adjustment
3.	July 2000	Transfer Facility	Gannon	Sugar Camp	1.	6,512.60	423-2(b)	Col. (p), Total Transportation charges	\$7.720	\$7.390	\$33.095	Tranportation Cost Adj.
4.	July 2000	Transfer Facility	Gannon	Jader	3.	62,823.20	423-2(a)	Col. (l),Retro-Price Adjustments	\$25.650	\$25.539	\$32.929	Price Adjustment
5.	May 2000	Transfer Facility	Gannon	Duke Energy Merchants LL	6.	60,003.80	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.140	\$23.990	Quality Adjustment
6.	June 2000	Transfer Facility	Gannon	Jader Fuel Co	7.	12,795.60	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.442	\$32.062	Quality Adjustment
7.	May 2000	Transfer Facility	Gannon	Sugar Camp	1.	20,500.60	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.179	\$33.306	Quality Adjustment
8.	May 2000	Transfer Facility	Gannon	Sugar Camp	1.	20,500.60	423-2(a)	Col. (k),Quality Adjustments	\$0.179	\$2.079	\$35.206	Quality Adjustment
9.	May 2000	Transfer Facility	Gannon	Sugar Camp	1.	35,357.30	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.179	\$33.304	Quality Adjustment
10.	May 2000	Transfer Facility	Gannon	Sugar Camp	1.	35,357.30	423-2(a)	Col. (k),Quality Adjustments	\$0.179	\$2.079	\$35.204	Quality Adjustment
11.	June 2000	Transfer Facility	Gannon	Duke Energy Merchants LL	6.	75,736.48	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.103)	\$23.747	Quality Adjustment
12.	April 2000	Transfer Facility	Polk	RAG Cumberland Resource	2.	20,905.27	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.250	\$31.500	Quality Adjustment
13.	June 2000	Transfer Facility	Big Bend	Oxbow Carbon & Minerals	4.	15,013.53	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.140	\$10.400	Quality Adjustment
14.	June 2000	Transfer Facility	Big Bend	Oxbow Carbon & Minerals	4.	15,013.53	423-2(a)	Col. (l),Retro-Price Adjustments	(\$0.140)	\$0.000	\$10.540	Price Adjustment
15.	May 2000	Gannon	Gannon	Premier Elkhorn	2.	45,494.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.257	\$38.257	Quality Adjustment
16.	June 2000	Gannon	Gannon	Premier Elkhorn	2.	28,832.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.180	\$38.180	Quality Adjustment
17.	July 2000	Transfer Facility	Gannon	Duke Energy Merchants LL	6.	60,607.53	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.025)	\$23.805	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

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Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
18.	July 2000	Transfer Facility	Gannon	Sugar Camp	2.	21,931.70	423-2	Col. (f), Tonnage Adjustments	21,931.70	28,444.30	\$33.095	Tonnage Adjustment
19.	July 2000	Transfer Facility	Gannon	Sugar Camp	2.	21,931.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.540	\$33.635	Quality Adjustment
20.	July 2000	Transfer Facility	Gannon	Sugar Camp	2.	21,931.70	423-2(a)	Col. (k), Quality Adjustments	\$0.540	\$1.770	\$34.865	Quality Adjustment
21.	July 2000	Transfer Facility	Gannon	Sugar Camp	5.	64,133.10	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.555	\$31.433	Quality Adjustment
22.	April 2000	Transfer Facility	Big Bend	Peabody Development	2.	22,393.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.980	\$40.990	Quality Adjustment
23.	May 2000	Transfer Facility	Big Bend	Peabody Development	2.	24,441.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.980	\$40.990	Quality Adjustment
24.	June 2000	Transfer Facility	Big Bend	Peabody Development	2.	22,793.30	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.980	\$40.990	Quality Adjustment
25.	July 2000	Transfer Facility	Big Bend	Oxbow Carbon & Minerals	3.	14,762.11	423-2(a)	Col. (l), Retro-Price Adjustments	\$10.260	\$13.750	\$13.750	Price Adjustment
26.	March 2000	Gannon	Gannon	Premier Elkhorn	2.	27,872.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.468	\$40.498	Quality Adjustment
27.	July 2000	Transfer Facility	Gannon	Sugar Camp	2.	21,931.70	423-2(a)	Col. (k), Quality Adjustments	\$1.770	\$1.760	\$34.855	Quality Adjustment
28.	July 2000	Transfer Facility	Gannon	Sugar Camp	5.	64,133.10	423-2(a)	Col. (k), Quality Adjustments	\$0.555	\$0.552	\$31.430	Quality Adjustment
29.	July 2000	Transfer Facility	Polk	RAG Cumberland Resource	1.	29,688.16	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.340	\$31.590	Quality Adjustment