



## SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(941) 385-0194

October 16, 2000

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2549 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

00 OCT 19 AM 0 15  
MAIL ROOM

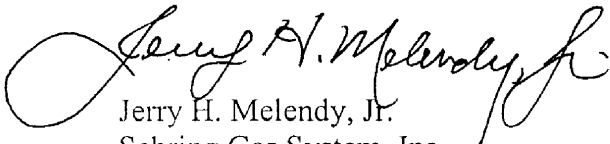
RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 000003-GU

Dear Ms. Bayo:

Enclosed please find, for the month September 2000, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,



Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

Enclosures

DOCUMENT NUMBER-DATE

13299 OCT 19 00

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 00 Through DECEMBER 00

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$191	\$193	(\$2)	(33.61)	\$2,186	\$2,126	\$60	2.82
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	21,658	19,552	2,106	10.77	172,395	182,114	(9,719)	(5.34)
5 DEMAND	(439)	1,708	(2,147)	(125.70)	27,277	18,427	8,850	48.03
6 OTHER - TECO Transportation	1,395	1,593	(198)	(12.43)	16,440	16,262	178	1.09
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$22,805	\$23,046	(\$241)	(1.05)	\$218,298	\$218,929	(631)	(0.29)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$25,353	\$23,046	\$2,307	10.01	\$243,249	\$218,929	\$24,320	11.11
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	45,000	45,500	(500)	(1.10)	510,030	490,000	20,030	4.09
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	45,000	45,500	(500)	(1.10)	510,030	490,000	20,030	4.09
19 DEMAND BILLING DETERMINANTS ONLY	47,300	45,500	1,800	3.96	622,960	490,000	132,960	27.13
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	42,418	45,500	(3,082)	(6.77)	499,107	490,000	9,107	1.86
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	45,000	45,500	(500)	(1.10)	510,030	490,000	20,030	4.09
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	48,089	45,500	2,589	5.69	520,196	490,000	30,196	6.16
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.424	0.424	0.000	0.06	0.429	0.434	(0.005)	(1.22)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	48.129	42.971	5.157	12.00	33.801	37.166	(3.365)	(9.05)
32 DEMAND (5/19)	(0.928)	3.754	(4.682)	(124.72)	4.379	3.761	0.618	16.43
33 OTHER (6/20)	3.289	3.501	(0.212)	(6.07)	3.294	3.319	(0.025)	(0.75)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	50.678	50.651	0.027	0.05	34.332	44.679	(10.347)	(23.16)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	47.422	50.651	(3.229)	(6.37)	41.965	44.679	(2.714)	(6.07)
41 TRUE-UP (E-2)	1.08520	1.08520	0.00000	0.00	1.08520	1.08520	0.000	0.00
42 TOTAL COST OF GAS (40+41)	48.507	51.736	(3.229)	(6.24)	43.050	45.764	(2.714)	(5.93)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	49.434	52.724	(3.290)	(6.24)	43.873	50.989	(7.116)	(13.96)
45 PGA FACTOR ROUNDED TO NEAREST .001	49.434	52.720	(3.286)	(6.23)	43.873	50.990	(7.117)	(13.96)

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANAUARY 00 Through DECEMBER 00  
CURRENT MONTH : SEP 00

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	45,000	\$ 191	\$ 0.004
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	45,000	\$ 191	\$ 0.004
<b>SWING SERVICE</b>	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	0.000
<b>COMMODITY OTHER</b>	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	45,000	\$ 21,408	\$ 0.476
18			
19			
20			
21			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	250	
24 TOTAL COMMODITY (Other)	45,000	\$ 21,658	\$ 0.481
<b>DEMAND</b>	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	150,000	\$ 5,630	\$ 0.038
26 Other: PENINSULA ENERGY SERVICE CO.; Credit for Utilized Capacity			
27 Other: PENINSULA ENERGY SERVICE CO. Ajustments / Bookout /Cashouts / Receipts, Etc.	(102,700)	\$ (6,069)	\$ 0.059
28			
29			
30			
31			
32 TOTAL DEMAND	47,300	\$ (439)	\$ -0.009
<b>OTHER</b>	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	42,418	\$ 1,395	\$ 0.033
36			
37			
38			
39			
40 TOTAL OTHER	42,418	\$ 1,395	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:

JAN 00 Through DEC 00

	CURRENT MONTH: SEP 00				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1,LINES 1, 4 & 10)	\$21,849	\$19,745	(\$2,104)	(10.66)	\$174,581	\$184,240	\$9,659	5.24
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	956	3,301	2,345	71.04	43,717	34,689	(9,028)	(26.03)
3 TOTAL (A-1, LINE 11)	22,805	23,046	241	1.05	218,298	218,929	631	0.29
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	25,353	23,046	(2,307)	(10.01)	243,249	218,929	(24,320)	(11.11)
5 TRUE-UP (COLLECTED) OR REFUNDED	(681)	(681)	0	0.00	(6,129)	(5,448)	681	(12.50)
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	24,672	22,365	(2,307)	(10.31)	237,120	213,481	(23,639)	(11.07)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,867	(681)	(2,548)	374.09	18,822	(5,448)	(24,270)	445.48
8 INTEREST PROVISION-THIS PERIOD (21)	79	0	(79)	100.00	615	0	(615)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	13,308	(7,845)	(21,153)	269.64	(9,631)	(7,845)	1,786	(22.77)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	681	681	0	0.00	6,129	5,448	(681)	(12.50)
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$15,935	(\$7,845)	(\$23,780)	303.12	\$15,935	(\$7,845)	(\$23,780)	303.12
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$13,308	(\$7,845)	(\$21,153)	269.64				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	15,856	(7,845)	(23,701)	302.11				
14 TOTAL (12+13)	29,164	(15,690)	(44,854)	285.87				
15 AVERAGE (50% OF 14)	14,582	(7,845)	(22,427)	285.87				
16 INTEREST RATE - FIRST DAY OF MONTH	6.48000%	0.00000%	-6.48000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.50000%	0.00000%	-6.50000%	(100.00)				
18 TOTAL (16+17)	12.9800%	0.00000%	-12.9800%	(100.00)				
19 AVERAGE (50% OF 18)	6.49000%	0.00000%	-6.49000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.54083%	0.00000%	-0.54083%	(100.00)				
21 INTEREST PROVISION (15x20)	\$79	\$0	(\$79)	(100.00)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4



COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 00 Through DEC 00

MONTH: SEP 00

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
			NOT	APPLICABLE			0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
<b>TOTAL</b>							
<b>WEIGHTED AVERAGE</b>							

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

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Sebring Gas System, Inc., Exhibit No.  
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FOR THE PERIOD OF: JAN 00 Through DEC 00

CURRENT MONTH: SEP 00

PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	3,261	5,500	2,239	40.71	53,940	55,500	1,560	2.81
COMMERCIAL	44,828	40,000	(4,828)	(12.07)	466,256	434,500	(31,756)	(7.31)
<b>TOTAL FIRM</b>	<b>48,089</b>	<b>45,500</b>	<b>(2,589)</b>	<b>(5.69)</b>	<b>520,196</b>	<b>490,000</b>	<b>(30,196)</b>	<b>(6.16)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00
<b>TOTAL THERM SALES</b>	<b>48,089</b>	<b>45,500</b>	<b>(2,589)</b>	<b>(5.69)</b>	<b>520,196</b>	<b>490,000</b>	<b>(30,196)</b>	<b>(6.16)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	438	429	(9)	(2.10)	525	554	29	5.23
COMMERCIAL	92	95	3	3.16	92	99	7	7.07
<b>TOTAL FIRM</b>	<b>530</b>	<b>524</b>	<b>(6)</b>	<b>(1.15)</b>	<b>617</b>	<b>653</b>	<b>36</b>	<b>5.51</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
<b>TOTAL CUSTOMERS</b>	<b>530</b>	<b>524</b>	<b>(6)</b>	<b>(1.15)</b>	<b>617</b>	<b>653</b>	<b>36</b>	<b>5.51</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	7.45	12.82	5.38	41.93	51.37	50.09	5.38	10.73
COMMERCIAL	487.26	421.05	(66.21)	(15.72)	2,534	2,194	(66.21)	(3.02)

ACTUAL FOR THE PERIOD OF:

JAN 00

through

DEC 00

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.02810	1.02642	1.02601	1.02611	1.02864	1.02821	1.02925	1.02802	1.02949			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.06300	1.06126	1.06084	1.06094	1.06356	1.06311	1.06419	1.06291	1.06444			



SEBRING GAS SYSTEM, INC.  
 ARTCAP

TYPE SALES RECAP

\*\*\* CORPORATE \*\*\*

9/29/00  
 PAGE-001

TYPE DESCRIPTION	COUNT	G/L #	MTD		G/L #	THERMS
			SALES	PRICE		
RM RESIDENTIAL METER	438		5929.16	1.0102		3260.9
CM COMMERCIAL METER	92		37076.54	.0270		44827.7
SUB-TOTAL	530		43005.70	.0943		40080.6
TOTAL	530		43005.70	.0943		40080.6

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615  
 Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	04-Oct-00
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	<b>Payable Upon Receipt</b>	
	<b>Past Due After</b>	14-Oct-00
<b>Attention: Jerry Melendy</b>	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** Sep-00

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	4,500	\$4.75729	\$21,407.81
D	15,000	\$0.3753	\$5,629.50
C	4,500	\$0.0425	\$191.25
MS			\$250.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$6,088.74)
			\$0.00
<b>TOTAL AMOUNT DUE</b>			<b><u>\$21,409.82</u></b>

* MMBtu's	BS - BaseLoad Service	C - Commodity / FGT Usage
** Includes 2.89% Fuel	D - Demand / FGT Reservation	MS - Management Service
*** Estimated		

<b>Please Remit To</b>	<b>For Wire Payments</b>
Peninsula Energy Services Company	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	Credit PENINSULA ENERGY SERVICES COMPANY
P.O. Box 615	PNC Bank, Delaware
Dover, Delaware 19903-0615	Account #5610572308
Attn: CASH MANAGEMENT	Routing Number #031100089

**For Billing Inquiries call Customer Accounting at (883) 293-8612**  
**Facsimile Number (883) 294-3896**

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
 P.O. Box 1789  
 Dover, Delaware 19903-1789

## ADJUSTMENTS

<b>Customer</b>	<b>Statement Date</b>	<b>04-Oct-00</b>
<b>Sebring Gas System</b> 3615 US Highway 27 South Sebring, Florida 33870-6452  Attention: Jerry Melendy		

<b>Production month of:</b>	<b>Sep-00</b>
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YEAR	MONTH	DESCRIPTION	VOLUME		PRICE PER	
					UNIT	TOTAL
2000	September	Capacity Credit	(10,470)		\$0.5868	(\$6,143.80)
2000	August	Capacity	200	Overstated Reling.	\$0.3753	\$75.06
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
<b>TOTAL ADJUSTMENT</b>						<b>(\$6,068.74)</b>

PLEASE REMIT PAYMENT TO:



PEOPLES GAS  
 P.O. Box 31017  
 TAMPA, FL 33631-3017

Docket No. 000003-GU

CUSTOMER INVOICE

ACCOUNT NUMBLR 7784648	AMOUNT NOW DUE \$1,394.75	STATEMENT DATE 10/03/00
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PAYABLE UPON RECEIPT

PAGE 3 OF 3

SEBRING GAS SVC  
 3515 S US 27  
 SEBRING, FL 33870

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
 1085 W. MAIN STREET  
 AVON PARK, FLORIDA 33825  
 1-877-832-6747

SERVICE ADDRESS 1248 N RIDGEWOOD DR  
 AVON PARK FL 33870

AMOUNT NOW DUE \$1,394.75
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PAST DUE AFTER 10/24/00
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ACCOUNT NUMBER 7784648
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AVERAGE DAILY THERM USAGE

.....  
 .....FGT TRANSPORTATION VOLUMES.....  
 .....

DAILY MATQ

	MCF	RATE	
CUSTOMER CHARGE			\$0.00
TRANSPORTATION CHARGE	3,985.0	0.35000	\$1,394.75

$3,985 \text{ MCF} \times 1.06444 \times 10 = 42,418 \text{ THERMS}$

GROSS RECEIPTS TAX	=	\$0.00
LOCAL TAX		\$0.00
FRANCHISE FEE		\$0.00
STATE TAX		\$0.00
TRANSPORTATION TOTAL CHARGES		\$1,394.75