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A PROFESSIONAL ASSOCIATION

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October 19, 2000

**BY HAND DELIVERY**

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 000003-GU

Dear Ms. Bayo:

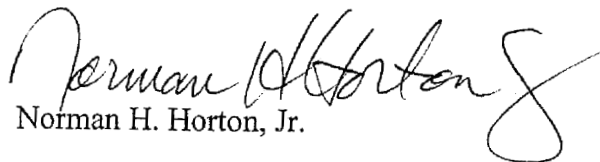
Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment;
2. An original and 5 copies of the redacted Schedules;
3. An original and 5 copies of Exhibit "A"; and
4. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,

  
Norman H. Horton, Jr.

NHH/amb  
Enclosures

cc: Mr. George Bachman  
Parties of Record

DOCUMENT NUMBER-DATE  
13313 OCT 19 2000  
FPSC-RECORDS/REPORTING

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In Re: Purchased Gas Adjustment (PGA) )  
True-Up )  
\_\_\_\_\_)

Docket No. 000003-GU  
Filed: October 19, 2000

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of September, 2000.

In support thereof, FPU states:

1. FPU's PGA filing for the month of September, 2000 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2000 through December 2000; and (b) purchased gas invoices for the month of September, 2000.

2. FPU requests that certain information in its PGA filing for the month of September, 2000 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

DOCUMENT NUMBER-DATE

13313 OCT 19 00

FPSC-RECORDS/REPORTING

justification for the requested confidential treatment of the highlighted portions of FPU's September, 2000 PGA filing.

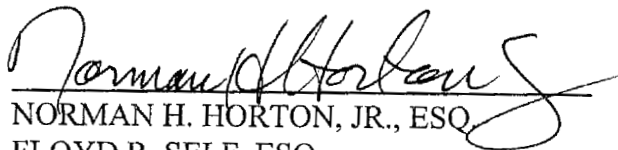
3. An unedited version of FPU's PGA filing for the month of September, 2000 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 19th day of October, 2000.

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(850) 222-0720

  
NORMAN H. HORTON, JR., ESQ.  
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 000003-GU have been served by hand delivery (\*) and/or U. S. Mail this 19th day of October, 2000 upon the following:

Cochran Keating, Esq.\*  
Division of Legal Services  
Florida Public Service Commission  
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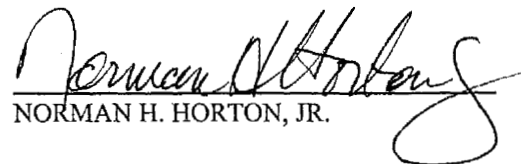
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Mr. John T. English  
President  
Florida Public Utilities Company  
P.O. Box 3395  
West Palm Beach, FL 33402-3395

  
NORMAN H. HORTON, JR.

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of September 2000 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	7-8	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3) (1,3)
A-3	6A	1-45	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-19	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of September 2000 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	16-17	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	9,423	9,712	(289)	(2.98)	109,221	109,510	(289)	(0.26)
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	36,905	36,905	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,265,410	1,337,133	(71,723)	(5.36)	10,421,575	10,493,298	(71,723)	(0.68)
5 DEMAND	175,960	177,735	(1,775)	(1.00)	2,946,355	2,948,130	(1,775)	(0.06)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,452,563	1,526,350	(73,787)	(4.83)	13,514,056	13,587,843	(73,787)	(0.54)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	4,837	2,024	2,813	138.98	28,937	26,124	2,813	10.77
14 TOTAL THERM SALES	1,363,755	1,412,626	(48,871)	(3.46)	13,834,453	13,883,324	(48,871)	(0.35)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	2,752,560	2,822,430	(69,870)	(2.48)	32,180,200	32,250,070	(69,870)	(0.22)
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	6,255,000	6,255,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,811,070	2,822,430	(11,360)	(0.40)	31,841,860	31,853,220	(11,360)	(0.04)
19 DEMAND	3,281,400	3,281,400	0	0.00	41,281,736	41,281,736	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,811,070	2,822,430	(11,360)	(0.40)	31,841,860	31,853,220	(11,360)	(0.04)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	9,712	5,080	4,632	91.18	64,267	59,636	4,632	7.77
27 TOTAL THERM SALES (24+26 Estimated Only)	4,991,664	2,817,350	2,174,314	77.18	55,821,057	53,646,743	2,174,314	4.05
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.342	0.344	(0.002)	(0.58)	0.339	0.340	(0.001)	(0.29)
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	45.015	47.375	(2.360)	(4.98)	32.729	32.943	(0.214)	(0.65)
32 DEMAND (5/112)	5.362	5.416	(0.054)	(1.00)	7.137	7.141	(0.004)	(0.06)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	51.673	54.079	(2.406)	(4.45)	42.441	42.658	(0.217)	(0.51)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	49.804	39.843	9.961	25.00	45.026	43.806	1.220	2.79
40 TOTAL COST OF THERM SOLD (11/27)	29.100	54.177	(25.077)	(46.29)	24.210	25.328	(1.118)	(4.41)
41 TRUE-UP (E-2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	28.945	54.022	(25.077)	(46.42)	24.055	25.173	(1.118)	(4.44)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	29.09059	54.29373	(25.203)	(46.42)	24.17600	25.29962	(1.124)	(4.44)
45 PGA FACTOR ROUNDED TO NEAREST .001	29.091	54.294	(25.203)	(46.42)	24.176	25.300	(1.124)	(4.44)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

COST OF GAS PURCHASED	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
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1 COMMODITY (Pipeline)	9,423	9,712	(289)	(2.98)	109,221	109,510	(289)	(0.26)
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	36,905	36,905	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,265,410	1,337,133	(71,723)	(5.36)	10,421,575	10,493,298	(71,723)	(0.68)
5 DEMAND	175,960	177,735	(1,775)	(1.00)	2,945,355	2,948,130	(2,775)	(0.09)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,452,563	1,526,350	(73,787)	(4.83)	13,514,056	13,587,843	(73,787)	(0.54)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
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20 OTHER	0	0	0	0.00	0	0	0	0.00
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25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	9,712	5,080	4,632	91.18	64,267	59,635	4,632	7.77
27 TOTAL THERM SALES (24-26 Estimated Only)	4,991,664	2,817,350	2,174,314	77.18	55,821,057	53,646,743	2,174,314	4.05
<b>CENTS PER THERM</b>								
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29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	45.015	47.375	(2.360)	(4.98)	32.729	32.943	(0.214)	(0.65)
32 DEMAND (5/19)	5.362	5.416	(0.054)	(1.00)	7.137	7.141	(0.004)	(0.05)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	51.673	54.079	(2.406)	(4.45)	42.441	42.658	(0.217)	(0.51)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	49.804	39.843	9.961	25.00	45.026	43.806	1.220	2.79
40 TOTAL COST OF THERM SOLD (11/27)	29.100	54.177	(25.077)	(46.29)	24.210	25.328	(1.118)	(4.41)
41 TRUE-UP (E-2) (0.155)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	28.945	54.022	(25.077)	(46.42)	24.055	25.173	(1.118)	(4.44)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	29.09059	54.29373	(25.203)	(46.42)	24.17600	25.29962	(1.124)	(4.44)
45 PGA FACTOR ROUNDED TO NEAREST .001	29.091	54.294	(25.203)	(46.42)	24.176	25.300	(1.124)	(4.44)



COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

JANUARY 2000 THROUGH DECEMBER 2000

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	9,423	9,712	(289)	(2.98)	109,221	109,510	(289)	(0.26)	
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	36,905	36,905	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	1,265,410	1,337,133	(71,723)	(5.36)	10,421,575	10,493,298	(71,723)	(0.68)	
5 DEMAND	175,960	177,735	(1,775)	(1.00)	2,946,355	2,948,130	(1,775)	(0.06)	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	(0)	(1.00)	0	0	(0)	(0.06)	
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(118,977)	118,977	(100.00)	0	(118,977)	118,977	(100.00)	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,452,563	1,407,373	45,190	3.21	13,514,056	13,468,866	45,190	0.34	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	4,837	2,024	2,813	138.98	28,937	26,124	2,813	10.77	
14 TOTAL THERM SALES	1,363,755	1,412,626	(48,871)	(3.46)	13,834,453	13,883,324	(48,871)	(0.35)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	2,752,560	2,822,430	(69,870)	(2.48)	32,180,200	32,250,070	(69,870)	(0.22)	
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	6,255,000	6,255,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,811,070	2,822,430	(11,360)	(0.40)	31,841,860	31,853,220	(11,360)	(0.04)	
19 DEMAND	3,281,400	3,281,400	0	0.00	41,281,736	41,281,736	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,811,070	2,822,430	(11,360)	(0.40)	31,841,860	31,853,220	(11,360)	(0.04)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	9,712	5,080	0	0.00	64,267	59,635	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	4,991,664	2,817,350	2,174,314	77.18	55,821,057	53,646,743	2,174,314	4.05	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.342	0.344	(0.002)	(0.58)	0.339	0.340	(0.001)	(0.29)	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	45.015	47.375	(2.360)	(4.98)	32.729	32.943	(0.214)	(0.65)	
32 DEMAND (5/112)	5.362	5.416	(0.054)	(1.00)	7.137	7.141	(0.004)	(0.06)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	51.673	49.864	1.809	3.63	42.441	42.284	0.157	0.37	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	49.804	39.843	9.961	25.00	45.026	43.806	1.220	2.79	
40 TOTAL COST OF THERM SOLD (11/27)	29.100	49.954	(20.854)	(41.75)	24.210	25.107	(0.897)	(3.57)	
41 TRUE-UP (E-2) (0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	
42 TOTAL COST OF GAS (40+41)	28.945	49.799	(20.854)	(41.88)	24.055	24.952	(0.897)	(3.59)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	29.09059	50.04949	0.000	0.00	24.17600	25.07751	0.000	0.00	
45 PGA FACTOR ROUNDED TO NEAREST .001	29.091	50.049	(20.958)	(41.87)	24.176	25.078	(0.902)	(3.60)	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000  
CURRENT MONTH: SEPTEMBER 2000

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,502,420	8,359.72	0.334
2 No Notice Commodity Adjustment - System Supply	(43,710)	(185.77)	0.425
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	293,850	1,248.86	0.425
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,752,560	9,422.81	0.342
<b>SWING SERVICE</b>			
9 Swing Service-- Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,517,220	1,194,909.09	47.469
18 Commodity Other - Scheduled FTS - OSSS	293,850	140,325.01	47.754
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(69,823.78)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,811,070	1,265,410.32	45.015
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	2,987,550	175,960.00	5.890
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	293,850	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,281,400	175,960.00	5.362
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000  
CURRENT MONTH: SEPTEMBER 2000

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	37860	10	74,503.14	0.00	1,770.00	0.00	0.00	72,733.14	0.00
2	FGT	37850	11	103,226.86	0.00	0.00	0.00	0.00	103,226.86	0.00
3	FGT	38105	12	6,195.12	6,195.12	0.00	0.00	0.00	0.00	0.00
4	FGT	38095	13	3,413.46	3,413.46	0.00	0.00	0.00	0.00	0.00
5	FGT	38104	14	(185.77)	(185.77)	0.00	0.00	0.00	0.00	0.00
6	FGT	CK9600003177	15	(69,823.78)	0.00	0.00	0.00	(69,823.78)	0.00	0.00
7			16		0.00	0.00	0.00		0.00	0.00
8			17		0.00	0.00	0.00		0.00	0.00
9										
10										
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22										
23										
24										
25										
<b>TOTAL</b>				<b>1,452,563.13</b>	<b>9,422.81</b>	<b>1,770.00</b>	<b>0.00</b>	<b>1,265,410.32</b>	<b>175,960.00</b>	<b>0.00</b>

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,265,410	1,337,133	71,723	5.36	10,421,575	10,493,298	71,723	0.68	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	187,153	70,240	(116,913)	(166.45)	3,092,481	2,975,568	(116,913)	(3.93)	
3 TOTAL	1,452,563	1,407,373	(45,190)	(3.21)	13,514,056	13,468,866	(45,190)	(0.34)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,363,755	1,412,626	48,871	3.46	13,834,453	13,883,324	48,871	0.35	
5 TRUE-UP (COLLECTED) OR REFUNDED	5,621	5,621	0	0.00	50,589	50,589	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,369,376	1,418,247	48,871	3.45	13,885,042	13,933,913	48,871	0.35	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(83,187)	10,874	94,061	865.01	370,986	465,047	94,061	20.23	
8 INTEREST PROVISION-THIS PERIOD (2)	2,001	0	(2,001)	0.00	6,928	4,927	(2,001)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	414,432	414,432	0	0.00	300	300	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,621)	(5,621)	0	0.00	(50,589)	(50,589)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	327,625	419,685	92,060	21.94	327,625	419,685	92,060	21.94	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	414,432	414,432	0	0.00	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	325,624	419,685	94,061	22.41					
14 TOTAL (12+13)	740,056	834,117	94,061	11.28					
15 AVERAGE (50% OF 14)	370,028	417,059	47,031	11.28					
16 INTEREST RATE - FIRST DAY OF MONTH	6.48%	0.0000%	...	...					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.50%	0.0000%	...	...					
18 TOTAL (16+17)	12.9800%	0.0000%	...	...					
19 AVERAGE (50% OF 18)	6.4900%	0.0000%	...	...					
20 MONTHLY AVERAGE (19/12 Months)	0.541%	0.000%	...	...					
21 INTEREST PROVISION (15x20)	2,001	0	...	...					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

SYSTEM SUPPLY AND END USE  
JANUARY 2000 THROUGH DECEMBER 2000  
SEPTEMBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-00		SYS SUPPLY	N/A					N/A	N/A		
2	Jan-00		SYS SUPPLY	N/A					N/A	N/A		
3	Jan-00		SYS SUPPLY	N/A					N/A	N/A		
4	Jan-00		SYS SUPPLY	N/A					N/A	N/A		
5	Jan-00		SYS SUPPLY	N/A					N/A	N/A		
6	Jan-00		SYS SUPPLY	N/A					N/A	N/A		
7	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
8	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
9	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
10	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
11	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
12	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
13	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
14	Mar-00		SYS SUPPLY	N/A					N/A	N/A		
15	Mar-00		SYS SUPPLY	N/A					N/A	N/A		
16	Mar-00		SYS SUPPLY	N/A					N/A	N/A		
17	Mar-00		SYS SUPPLY	N/A					N/A	N/A		
18	Mar-00		SYS SUPPLY	N/A					N/A	N/A		
19	Mar-00		SYS SUPPLY	N/A					N/A	N/A		
20	Apr-00		SYS SUPPLY	N/A					N/A	N/A		
21	Apr-00		SYS SUPPLY	N/A					N/A	N/A		
22	Apr-00		SYS SUPPLY	N/A					N/A	N/A		
23	May-00		SYS SUPPLY	N/A					N/A	N/A		
24	May-00		SYS SUPPLY	N/A					N/A	N/A		
25	May-00		SYS SUPPLY	N/A					N/A	N/A		
26	May-00		SYS SUPPLY	N/A					N/A	N/A		
27	May-00		SYS SUPPLY	N/A					N/A	N/A		
28	May-00		SYS SUPPLY	N/A					N/A	N/A		
29	Jun-00		SYS SUPPLY	N/A					N/A	N/A		
30	Jun-00		SYS SUPPLY	N/A					N/A	N/A		
31	Jun-00		SYS SUPPLY	N/A					N/A	N/A		
32	Jun-00		SYS SUPPLY	N/A					N/A	N/A		
33	Jul-00		SYS SUPPLY	N/A					N/A	N/A		
34	Jul-00		SYS SUPPLY	N/A					N/A	N/A		
35	Jul-00		SYS SUPPLY	N/A					N/A	N/A		
36	Jul-00		SYS SUPPLY	N/A					N/A	N/A		
37	Jul-00		SYS SUPPLY	N/A					N/A	N/A		
38	Jul-00		SYS SUPPLY	N/A					N/A	N/A		
39	Aug-00		SYS SUPPLY	N/A					N/A	N/A		
40	Aug-00		SYS SUPPLY	N/A					N/A	N/A		
41	Aug-00		SYS SUPPLY	N/A					N/A	N/A		
42	Aug-00		SYS SUPPLY	N/A					N/A	N/A		
43	Sep-00		SYS SUPPLY	N/A					N/A	N/A		
44	Sep-00		SYS SUPPLY	N/A					N/A	N/A		
45	Sep-00		SYS SUPPLY	N/A					N/A	N/A		
TOTAL		0	0	0	29,593,990	2,247,870	31,841,860	10,421,575.00				32.73

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: JANUARY 2000 THROUGH DECEMBER 2000  
 MONTH: SEPTEMBER 2000

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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43								
	<b>TOTAL</b>		9,613	9,321	288,275	279,627		
					<b>WEIGHTED AVERAGE</b>		\$4.6318	\$4.7751

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:			JANUARY 2000 THROUGH DECEMBER 2000							
CURRENT MONTH:			SEPTEMBER		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>										
GENERAL SERVICE	(11)	569,227	561,210	(8,017)	(1.43)	8,527,068	7,907,840	(619,228)	(7.83)	
OUTDOOR LIGHTING	(21)	72	70	(2)	(2.86)	584	630	46	7.30	
RESIDENTIAL	(31)	428,969	480,140	51,171	10.66	7,460,179	7,116,930	(343,249)	(4.82)	
LARGE VOLUME	(51)	1,327,477	1,627,700	300,223	18.44	14,757,751	16,138,300	1,380,549	8.55	
FIRM TRANSPORT	(91)	362,881	148,230	(214,651)	(144.81)	3,284,529	1,420,730	(1,863,799)	(100.00)	
TOTAL FIRM		2,688,626	2,817,350	128,724	4.57	34,030,111	32,584,430	(1,445,681)	(4.44)	
<b>THERM SALES (INTERRUPTIBLE)</b>										
INTERRUPTIBLE	(61)	101,137	162,280	61,143	37.68	1,040,584	1,399,010	358,426	25.62	
INTERRUPTIBLE TRANSPORT	(92)	285,267	252,100	(33,167)	(13.16)	2,863,244	2,299,440	(563,804)	(24.52)	
LARGE VOLUME INTERRUPTIBLE	(93)	1,909,579	1,800,000	(109,579)	(6.09)	17,462,123	16,440,000	(1,022,123)	(6.22)	
OFF SYSTEM SALES SERVICE	(95)	293,850	0	(293,850)	0.00	2,247,870	0	(2,247,870)	0.00	
TOTAL INTERRUPTIBLE		2,589,833	2,214,380	(375,453)	(16.96)	23,613,821	20,138,450	(3,475,371)	(17.26)	
TOTAL THERM SALES		5,278,459	5,031,730	(246,729)	(4.90)	57,643,932	52,722,880	(4,921,052)	(9.33)	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>					
GENERAL SERVICE	(11)	2,866	2,946	80	2.72	2,875	2,914	39	1.34	
OUTDOOR LIGHTING	(21)	0	2	2	100.00	0	2	2	100.00	
RESIDENTIAL	(31)	35,376	35,030	(346)	(0.99)	35,311	35,053	(258)	(0.74)	
LARGE VOLUME	(51)	935	835	(100)	(11.98)	924	863	(61)	(7.07)	
FIRM TRANSPORT	(91)	9	3	(6)	(200.00)	9	3	(6)	0.00	
TOTAL FIRM		39,186	38,816	(370)	(0.95)	39,119	38,835	(284)	(0.73)	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>					
INTERRUPTIBLE	(61)	7	8	1	12.50	7	8	1	12.50	
INTERRUPTIBLE TRANSPORT	(92)	8	9	1	11.11	8	9	1	11.11	
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00	
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00	
TOTAL INTERRUPTIBLE		17	18	1	5.56	17	18	1	5.56	
TOTAL CUSTOMERS		39,203	38,834	(369)	(0.95)	39,136	38,853	(283)	(0.73)	
<b>THERM USE PER CUSTOMER</b>										
GENERAL SERVICE	(11)	199	190	(9)	(4.74)	2,966	2,714	(252)	(9.29)	
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
RESIDENTIAL	(31)	12	14	2	14.29	211	203	(8)	(3.94)	
LARGE VOLUME	(51)	1,420	1,949	529	27.14	15,972	18,700	2,728	14.59	
FIRM TRANSPORT	(91)	40,320	49,410	9,090	18.40	364,948	473,577	108,629	(100.00)	
INTERRUPTIBLE	(61)	14,448	20,285	5,837	28.77	148,655	174,876	26,221	14.99	
INTERRUPTIBLE TRANSPORT	(92)	35,658	28,011	(7,647)	(27.30)	357,906	255,493	(102,413)	(40.08)	
LARGE VOLUME INTERRUPTIBLE	(93)	1,909,579	1,800,000	(109,579)	(6.09)	0	16,440,000	16,440,000	100.00	
OFF SYSTEM SALES SERVICE	(95)	293,850	0	(293,850)	0.00	2,247,870	0	(2,247,870)	0.00	

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0403	1.0362	1.0380	1.0360	1.0357	1.0368	1.0395	1.0416	1.0416	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.06	1.06	#DIV/0!	#DIV/0!	#DIV/0!
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0401	1.0350	1.0377	1.0352	1.0359	1.0375	1.0398	1.0420	1.0420	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.05	1.06	1.05	1.05	1.06	1.06	1.06	1.06	#DIV/0!	#DIV/0!	#DIV/0!





**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/El Paso Energy Affiliate

DATE	09/30/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/10/00		
INVOICE NO.	37850		
TOTAL AMOUNT DUE	\$103,226.86		

CONTRACT: 3624	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY	SAP CUSTOMER NO: 4000002517	PLEASE CONTACT JAMES CRAMER
		LEGAL ENTITY NO: 4084	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: FIRM TRANSPORTATION	DUNS NO: 006924427	OR CODE LIST

FDI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RAILS			VOLUMES	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					09/00	A	RES	0.7618	0.0066		0.7684	134,340	\$103,226.86
TOTAL FOR CONTRACT 3624 FOR MONTH OF 09/00.												134,340	\$103,226.86

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1996	0.0085	\$255.25	\$103,482.11
1999	0.0076	\$134.34	\$103,361.20
2000	0.0066	\$0.00	\$103,226.86

\*\*\* END OF INVOICE 37850 \*\*\*

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	10/10/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395		Please reference this invoice no. on your remittance and wire to:
DUE	10/20/00			Wire Transfer
INVOICE NO.	36105			Florida Gas Transmission Company
TOTAL AMOUNT DUE	\$6,195.12			Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012

CONTRACT: 5009	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY	SAP CUSTOMER NO: 4000002517	PLEASE CONTACT JAMES CRAMER
		LEGAL ENTITY NO: 4084	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: FIRM TRANSPORTATION	DUNS NO: 006924427	OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.,		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge			16103	3154	09/00	A	COM	0.0312	0.0113	0.0425	22,990	\$977.08
Usage Charge			16104	28645	09/00	A	COM	0.0312	0.0113	0.0425	17,252	\$733.21
Usage Charge			16105	3158	09/00	A	COM	0.0312	0.0113	0.0425	28,590	\$1,215.08
Usage Charge			16106	28456	09/00	A	COM	0.0312	0.0113	0.0425	4,170	\$177.23
Usage Charge			16107	3161	09/00	A	COM	0.0312	0.0113	0.0425	5,280	\$224.40
Usage Charge			16108	3163	09/00	A	COM	0.0312	0.0113	0.0425	12,360	\$525.30
Usage Charge			16109	3165	09/00	A	COM	0.0312	0.0113	0.0425	17,000	\$722.50
Usage Charge			16156	3262	09/00	A	COM	0.0312	0.0113	0.0425	2,690	\$114.33
Usage Charge			16157	3261	09/00	A	COM	0.0312	0.0113	0.0425	3,340	\$141.95
Usage Charge			16158	3277	09/00	A	COM	0.0312	0.0113	0.0425	2,710	\$115.18
Usage Charge			16273	3214	09/00	A	COM	0.0312	0.0113	0.0425	29,385	\$1,248.86
TOTAL FOR CONTRACT 5009 FOR MONTH OF 09/00.											145,767	\$6,195.12

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	10/10/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/20/00		
INVOICE NO.	38104		
TOTAL AMOUNT DUE	(\$185.77)		

CONTRACT: 5002      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      SGP CUSTOMER NO: 4000002517      PLEASE CONTACT HEIDI MASSIM  
 LEGAL ENTITY NO: 4084      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 006924427      DR CODE LIST

PCI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		PCI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
No Notice					09/00	A	CDM	0.0312	0.0113		0.0425	(4,371)	(\$185.77)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 09/00.												(4,371)	(\$185.77)

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$0.00	(\$185.77)
1999	0.0075	\$0.00	(\$185.77)
2000	0.0072	\$0.00	(\$185.77)

\*\*\* END OF INVOICE 38104 \*\*\*

FLORIDA GAS TRANSMISSION  
 P.O. BOX 1188  
 HOUSTON, TEXAS 77251-1188



09/08/2000

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PG 1 OF 1

FLORIDA PUBLIC UTILITIES CO  
 PO BOX 3395  
 WEST PALM BEACH, FL 334023395

VENDOR NO. 5000018373  
 REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
0100021324	09/10/2000	HILDA-FLORIDA	4500044020	69,823.78	0.00	69,823.78
						TOTAL 69823.78



SPECIAL INSTRUCTIONS:  
 HILDA LINDLEY X35663 WILL PICK UP CHECK.

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 9600003177 ATTACHED BELOW



FLORIDA GAS TRANSMISSION  
 P.O. BOX 1188  
 HOUSTON, TEXAS 77251-1188

62-20  
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No. 9600003177

09/08/2000

PAY TO THE ORDER OF  
 FLORIDA PUBLIC UTILITIES CO  
 PO BOX 3395  
 WEST PALM BEACH, FL 334023395

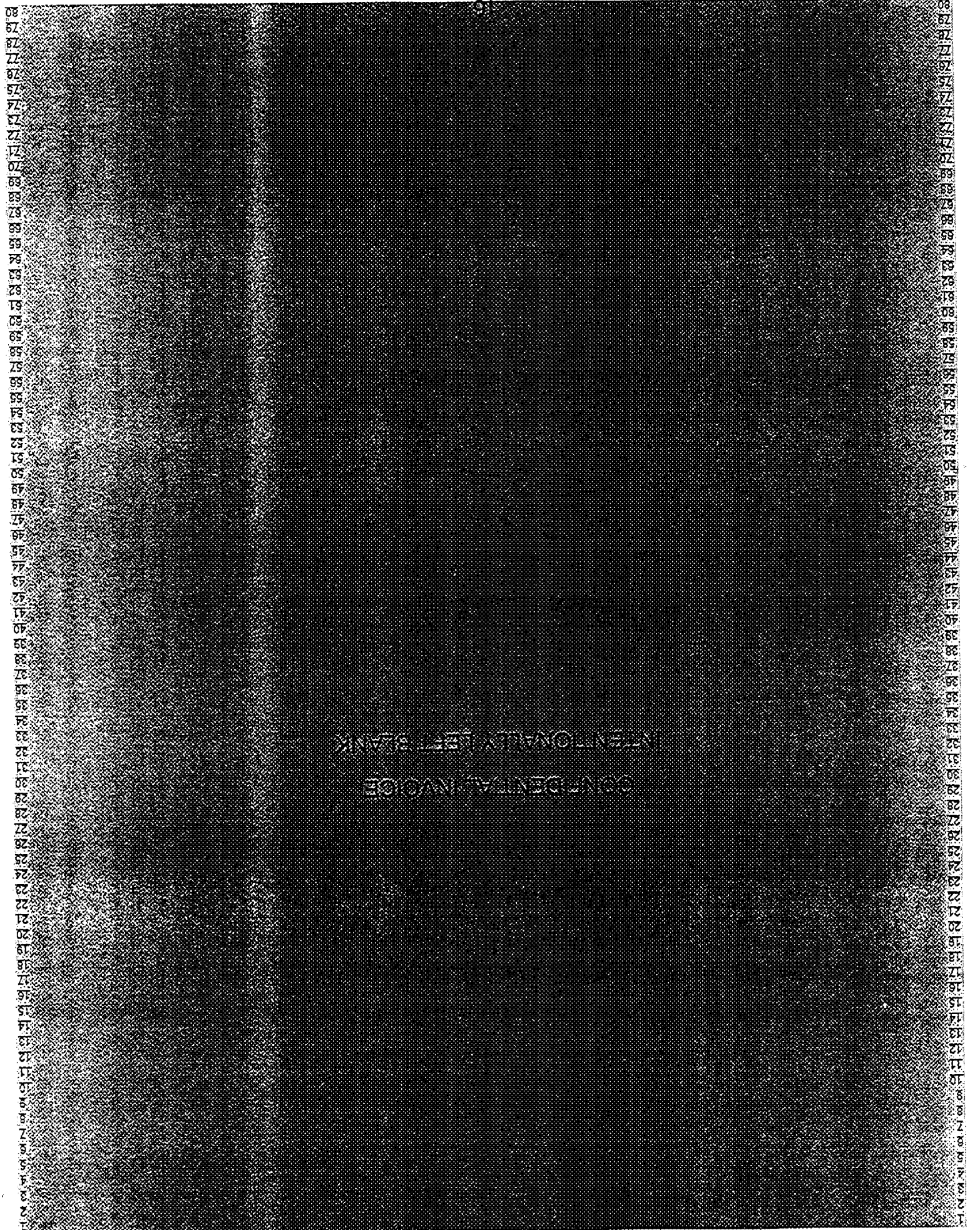
\$\$\$\$\$\$\$\$\$\$\$69,823.78  
 NOT VALID AFTER 90 DAYS

Sixty Nine Thousand Eight Hundred Twenty Three and 78/100 Dollars

*JMCMahan*  
 AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP  
 ONE PENN'S WAY, NEW CASTLE, DE 19720

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CONFIDENTIAL INVOICE  
INTERNATIONAL BANK

