

ORIGINAL

Matthew M. Childs, P.A.

October 20, 2000

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

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RE: DOCKET NO. 000001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of September, 2000.

Respectfully submitted,

Matthew M. Childs, P.A.

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Enclosures

CC: All Parties of Record

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**CERTIFICATE OF SERVICE
DOCKET NO. 000001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of September have been furnished by Hand Delivery, * or U.S. Mail this 20th day of October, 2000, to the following:

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By: _____


Matthew M. Childs, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: SEPTEMBER 2000**

| | DOLLARS | | | | MWH | | | | ¢/KWH | | | |
|--|-------------|-------------|-------------|---------|---------------|---------------|-------------|---------|----------|-----------|------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % | | | AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3) | 263,516,625 | 227,748,580 | 35,768,045 | 15.7 | 8,067,375 | 7,524,594 | 542,781 | 7.2 | 3.2664 | 3.0267 | 0.2397 | 7.9 |
| 2 Nuclear Fuel Disposal Costs | 1,960,807 | 1,820,069 | 140,738 | 7.7 | 2,099,107 | 1,965,730 | 133,377 | 6.8 | 0.0934 | 0.0926 | 0.0008 | 0.9 |
| 3a Coal Car Investment | 329,340 | 329,340 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3b Nuclear Thermal Uprate | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3b DOE Decontamination and Decommissioning Cost | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3c Gas Pipeline Enhancements | 220,416 | 220,416 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 4 Adjustments to Fuel Cost (A2, page 1) | (3,547,145) | (2,313,469) | (1,233,676) | 53.3 | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 5 TOTAL COST OF GENERATED POWER | 262,480,043 | 227,804,936 | 34,675,107 | 15.2 | 8,067,375 | 7,524,594 | 542,781 | 7.2 | 3.2536 | 3.0275 | 0.2261 | 7.5 |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 13,057,466 | 11,367,190 | 1,690,276 | 14.9 | 983,953 | 752,154 | 231,799 | 30.8 | 1.3270 | 1.5113 | (0.1843) | (12.2) |
| 7 Energy Cost of Sched OS & X Econ Purch (FL) (A9) | 7,872,728 | 1,919,972 | 5,952,756 | 310.0 | 130,462 | 39,999 | 90,463 | 226.2 | 6.0345 | 4.8000 | 1.2345 | 25.7 |
| 8 Energy Cost of Other Econ Purch (Non-FL) (A9) | 3,791,216 | 2,879,950 | 911,267 | NA | 93,672 | 59,999 | 33,673 | NA | 4.0473 | 4.8000 | (0.7527) | NA |
| 9 Energy Cost of Sched E Economy Purch (A9) | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 10 Capacity Cost of Sched E Economy Purchases | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 11 Energy Payments to Qualifying Facilities (A8) | 11,968,165 | 12,998,140 | (1,029,975) | (7.9) | 587,398 | 625,148 | (37,750) | (6.0) | 2.0375 | 2.0792 | (0.0417) | (2.0) |
| 12 TOTAL COST OF PURCHASED POWER | 36,689,576 | 29,165,252 | 7,524,324 | 25.8 | 1,795,485 | 1,477,300 | 318,185 | 21.5 | 2.0434 | 1.9742 | 0.0692 | 3.5 |
| 13 TOTAL AVAILABLE (LINE 5 + LINE 12) | 299,169,619 | 256,970,188 | 42,199,431 | 16.4 | 9,862,860 | 9,001,894 | 860,966 | 9.6 | 3.0333 | 2.8546 | 0.1787 | 6.3 |
| 14 Fuel Cost of Economy and Other Power Sales (A6) | (6,656,170) | (6,980,850) | 324,680 | (4.7) | (129,419) | (135,000) | 5,581 | (4.1) | 5.1431 | 5.1710 | (0.0279) | (0.5) |
| 15 Gain on Economy Sales (A6a) | 0 | 0 | 0 | NA | 0 | (135,000) | 135,000 | (100.0) | 0.0000 | 0.0000 | 0.0000 | NA |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) | (223,321) | 0 | (223,321) | NA | (46,795) | 0 | (46,795) | NA | 0.4772 | 0.0000 | 0.4772 | NA |
| 17 Revenues from Off-System Sales (A6) | (1,146,537) | (47,150) | (1,099,387) | 2,331.7 | | | | | | | | |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES | (6,879,491) | (6,980,850) | 101,359 | (1.5) | (176,214) | (135,000) | (41,214) | 30.5 | 3.9041 | 5.1710 | (1.2669) | (24.5) |
| 19 Net inadvertent Interchange | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | | | | |
| 20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19) | 291,143,591 | 249,942,188 | 41,201,404 | 16.5 | 9,686,646 | 8,866,894 | 819,752 | 9.2 | 3.0056 | 2.8188 | 0.1868 | 6.6 |
| 21 Net Unbilled Sales* | (33,723) | (1,928,454) | 1,894,731 | NA | (1,122) | (68,414) | 67,292 | NA | (0.0004) | (0.0221) | 0.0217 | NA |
| 22 Company Use* | 399,805 | 490,426 | (90,621) | NA | 13,302 | 17,399 | (4,097) | NA | 0.0045 | 0.0056 | (0.0011) | NA |
| 23 T & D Losses* | 24,134,246 | 5,312,855 | 18,821,391 | NA | 802,976 | 188,479 | 614,497 | NA | 0.2719 | 0.0608 | 0.2111 | NA |
| 24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1) | 291,143,591 | 249,942,188 | 41,201,404 | 16.5 | 8,874,952,122 | 8,731,744,000 | 143,208,122 | 1.6 | 3.2805 | 2.8625 | 0.4181 | 14.8 |
| 25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1) | 16,478 | 17,346 | (868) | (5.0) | 502,199 | 606,000 | (103,801) | (17.1) | 3.2805 | 2.8625 | 0.4181 | 14.8 |
| 26 Jurisdictional KWH Sales | 291,127,112 | 249,924,842 | 41,202,270 | 16.5 | 8,874,449,923 | 8,731,138,000 | 143,311,923 | 1.6 | 3.2805 | 2.8625 | 0.4181 | 14.8 |
| 26a Jurisdictional Loss Multiplier | - | - | - | - | - | - | - | - | 1.00064 | 1.00064 | 0.0000 | - |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 291,313,434 | 250,084,794 | 41,228,640 | 16.5 | 8,874,449,923 | 8,731,138,000 | 143,311,923 | 1.6 | 3.2826 | 2.8643 | 0.4183 | 14.6 |
| 28 TRUE-UP ** | (3,531,465) | (3,531,465) | 0 | NA | 8,874,449,923 | 8,731,138,000 | 143,311,923 | 1.6 | (0.0398) | (0.0404) | 0.0007 | (1.6) |
| 29 TOTAL JURISDICTIONAL FUEL COST | 287,781,969 | 246,553,329 | 41,228,640 | 16.7 | 8,874,449,923 | 8,731,138,000 | 143,311,923 | 1.6 | 3.2428 | 2.8238 | 0.4190 | 14.8 |
| 30 Revenue Tax Factor | | | | | | | | | 1.01597 | 1.01597 | 0.0000 | NA |
| 31 Fuel Factor Adjusted for Taxes | | | | | | | | | 3.2946 | 2.8689 | 0.4257 | 14.8 |
| 32 GPIF ** | 947,256 | 947,256 | 0 | NA | 8,874,449,923 | 8,731,138,000 | 143,311,923 | 1.6 | 0.0107 | 0.0108 | (0.0001) | (0.9) |
| 33 Fuel Factor Including GPIF | | | | | | | | | 3.3053 | 2.8797 | 0.4256 | 14.8 |
| 34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 3.3053 | 2.8797 | 0.4256 | 14.8 |

DOCUMENT NUMBER - DATE

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2000 THROUGH SEPTEMBER 2000**

| | DOLLARS | | | | MWH | | | | ¢/KWH | | | |
|--|----------------------|----------------------|--------------------|------------|-----------------------|-----------------------|-------------------|------------|---------------|---------------|-----------------|--------------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % | | | AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3) | 1,582,973,310 | 1,555,895,365 | 27,077,945 | 1.7 | 61,271,392 | 60,964,004 | 307,388 | 0.5 | 2.5835 | 2.5522 | 0.0313 | 1.2 |
| 2 Nuclear Fuel Disposal Costs | 17,202,026 | 16,936,405 | 265,621 | 1.6 | 18,468,268 | 18,273,985 | 194,283 | 1.1 | 0.0931 | 0.0927 | 0.0004 | 0.4 |
| 3 Coal Car Investment | 3,126,892 | 3,126,892 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3a Nuclear Thermal Uprate | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3b DOE Decontamination and Decommissioning Cost | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 3c Gas Pipeline Enhancements | 2,036,143 | 2,040,143 | (4,000) | (0.2) | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 4 Adjustments to Fuel Cost (A2, page 1) | (23,154,455) | (20,254,919) | (2,899,536) | 14.3 | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 5 TOTAL COST OF GENERATED POWER | 1,582,183,915 | 1,557,743,885 | 24,440,030 | 1.6 | 61,271,392 | 60,964,004 | 307,388 | 0.5 | 2.5823 | 2.5552 | 0.0271 | 1.1 |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 115,595,581 | 112,071,029 | 3,524,552 | 3.1 | 8,131,918 | 7,825,522 | 306,396 | 3.9 | 1.4215 | 1.4321 | (0.0106) | (0.7) |
| 7 Energy Cost of Sched OS & X Econ Purch (FL) (A9) | 29,045,741 | 21,329,192 | 7,716,550 | 36.2 | 831,998 | 712,648 | 119,350 | 16.7 | 3.4911 | 2.9929 | 0.4982 | 16.6 |
| 8 Energy Cost of Other Econ Purch (Non-FL) (A9) | 23,776,885 | 21,081,661 | 2,695,224 | 12.8 | 601,711 | 542,268 | 59,443 | 11.0 | 3.9515 | 3.8877 | 0.0638 | 1.6 |
| 9 Energy Cost of Sched E Economy Purch (A9) | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 10 Capacity Cost of Sched E Economy Purchases | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 11 Energy Payments to Qualifying Facilities (A8) | 101,878,500 | 101,424,955 | 453,545 | 0.4 | 5,029,388 | 5,073,391 | (44,003) | (0.9) | 2.0257 | 1.9992 | 0.0265 | 1.3 |
| 12 TOTAL COST OF PURCHASED POWER | 270,296,707 | 255,906,837 | 14,389,871 | 5.6 | 14,595,015 | 14,153,829 | 441,186 | 3.1 | 1.8520 | 1.8080 | 0.0440 | 2.4 |
| 13 TOTAL AVAILABLE (LINE 5 + LINE 12) | 1,852,480,623 | 1,813,650,722 | 38,829,901 | 2.1 | 75,866,407 | 75,117,832 | 748,575 | 1.0 | 2.4418 | 2.4144 | 0.0274 | 1.1 |
| 14 Fuel Cost of Economy and Other Power Sales (A6) | (63,269,876) | (60,577,972) | (2,691,903) | 4.4 | (1,496,575) | (1,461,798) | (34,777) | 2.4 | 4.2276 | 4.1441 | 0.0835 | 2.0 |
| 15 Gain on Economy Sales (A6a) | 0 | 0 | 0 | NA | (200,000) | (335,000) | 135,000 | (40.3) | 0.0000 | 0.0000 | 0.0000 | NA |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) | (1,697,931) | (1,386,639) | (311,292) | 22.4 | (393,464) | (327,373) | (66,091) | 20.2 | 0.4315 | 0.4236 | 0.0079 | 1.9 |
| 17 Revenues from Off-System Sales (A6) | (20,437,467) | (20,595,779) | 158,312 | (0.8) | | | | | | | | |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES | (85,405,274) | (82,560,390) | (2,844,883) | 3.4 | (1,890,039) | (1,789,171) | (100,868) | 5.6 | 4.5187 | 4.6144 | (0.0957) | (2.1) |
| 19 Net Inadvertent Interchange | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | | | | |
| 20 ADJUSTED TOTAL FUEL & NET POWER | 1,767,075,347 | 1,731,090,331 | 35,985,017 | 2.1 | 73,976,368 | 73,328,661 | 647,707 | 0.9 | 2.3867 | 2.3607 | 0.0280 | 1.2 |
| 21 TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19) | | | | | | | | | | | | |
| 21 Net Unbilled Sales* | 37,246,784 | 42,703,620 | (5,456,836) | NA | 1,559,291 | 1,808,939 | (249,648) | NA | 0.0560 | 0.0643 | (0.0083) | NA |
| 22 Company Use* | 2,649,388 | 2,789,767 | (140,379) | NA | 110,913 | 118,175 | (7,262) | NA | 0.0040 | 0.0042 | (0.0002) | NA |
| 23 T & D Losses* | 138,924,533 | 117,519,470 | 21,405,063 | NA | 5,815,905 | 4,978,182 | 837,743 | NA | 0.2089 | 0.1769 | 0.0320 | NA |
| 24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1) | 1,767,075,347 | 1,731,090,331 | 35,985,016 | 2.1 | 66,503,511,345 | 66,435,551,946 | 67,959,399 | 0.1 | 2.6571 | 2.6057 | 0.0514 | 2.0 |
| 25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1) | 114,933 | 129,897 | (14,964) | (11.5) | 4,579,204 | 5,143,289 | (564,085) | (11.0) | 2.6571 | 2.6057 | 0.0514 | 2.0 |
| 26 Jurisdictional KWH Sales | 1,766,960,414 | 1,730,960,434 | 35,999,980 | 2.1 | 66,498,932,141 | 66,430,408,657 | 68,523,484 | 0.1 | 2.6571 | 2.6057 | 0.0514 | 2.0 |
| 26a Jurisdictional Loss Multiplier | - | - | - | - | - | - | - | - | 1.00064 | 1.00064 | 0.0000 | - |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 1,768,091,270 | 1,732,068,250 | 36,023,020 | 2.1 | 66,498,932,141 | 66,430,408,657 | 68,523,484 | 0.1 | 2.6588 | 2.6073 | 0.0515 | 2.0 |
| 28 TRUE-UP ** | (31,783,185) | (31,783,185) | 0 | NA | 66,498,932,141 | 66,430,408,657 | 68,523,484 | 0.1 | (0.0478) | (0.0478) | 0.0000 | (0.1) |
| 29 TOTAL JURISDICTIONAL FUEL COST | 1,736,308,085 | 1,700,285,065 | 36,023,020 | 2.1 | 66,498,932,141 | 66,430,408,657 | 68,523,484 | 0.1 | 2.6110 | 2.5595 | 0.0515 | 2.0 |
| 30 Revenue Tax Factor | | | | | | | | | 1.01597 | 1.01597 | 0.0000 | NA |
| 31 Fuel Factor Adjusted for Taxes | | | | | | | | | 2.6527 | 2.6004 | 0.0523 | 2.0 |
| 32 GPIF ** | 8,525,300 | 8,525,300 | 0 | NA | 66,498,932,141 | 66,430,408,657 | 68,523,484 | 0.1 | 0.01282 | 0.01283 | (0.0000) | (0.1) |
| 33 Fuel Factor Including GPIF | | | | | | | | | 2.666 | 2.613 | 0.0523 | 2.0 |
| 34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 2.666 | 2.613 | 0.053 | 2.0 |

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

| | | CALCULATION OF TRUE-UP AND INTEREST PROVISION | | | | | | | |
|--------------------------------|---|---|-----------------------|----------------|----------|------------------|-----------------------|----------------|----------|
| | | Company: Florida Power & Light Company | | | | | | | |
| | | Month of: September 2000 | | | | | | | |
| LINE NO. | | CURRENT MONTH | | | | YEAR TO DATE | | | |
| | | ACTUAL | UPDATED ESTIMATES (a) | DIFFERENCE | | ACTUAL | UPDATED ESTIMATES (a) | DIFFERENCE | |
| | | | | AMOUNT | % | | | AMOUNT | % |
| A | Fuel Costs & Net Power Transactions | | | | | | | | |
| 1 | a Fuel Cost of System Net Generation | \$ 263,516,625 | \$ 227,748,580 | \$ 35,768,045 | 15.7 % | \$ 1,582,973,311 | \$ 1,555,895,365 | \$ 27,077,946 | 1.7 % |
| | b Nuclear Fuel Disposal Costs | 1,960,807 | 1,820,069 | 140,738 | 7.7 % | 17,202,026 | 16,936,404 | 265,622 | 1.6 % |
| | c Coal Cars Depreciation & Return | 329,340 | 329,340 | 0 | 0.0 % | 3,126,892 | 3,126,892 | 0 | 0.0 % |
| | d Gas Pipelines Depreciation & Return | 220,416 | 220,416 | 0 | 0.0 % | 2,036,142 | 2,040,143 | (4,001) | (0.2) % |
| | e DOE D&D Fund Payment | 0 | 0 | 0 | N/A | 0 | 0 | 0 | N/A |
| 2 | a Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6) | (6,879,491) | (6,980,850) | 101,359 | (1.5) % | (64,967,808) | (61,964,612) | (3,003,196) | 4.8 % |
| | b Revenues from Off-System Sales | (1,146,537) | (47,150) | (1,099,387) | 2331.7 % | (20,437,467) | (20,595,779) | 158,312 | (0.8) % |
| 3 | a Fuel Cost of Purchased Power (Per A7) | 13,057,466 | 11,367,190 | 1,690,276 | 14.9 % | 115,595,580 | 112,071,028 | 3,524,552 | 3.1 % |
| | b Energy Payments to Qualifying Facilities (Per A8) | 11,968,165 | 12,998,140 | (1,029,975) | (7.9) % | 101,878,500 | 101,424,955 | 453,545 | 0.4 % |
| 4 | Energy Cost of Economy Purchases (Per A9) | 11,663,945 | 4,799,922 | 6,864,023 | N/A | 52,822,627 | 42,410,853 | 10,411,774 | 24.5 % |
| 5 | Total Fuel Costs & Net Power Transactions | \$ 294,690,736 | \$ 252,255,657 | \$ 42,435,079 | 16.8 % | \$ 1,790,229,803 | \$ 1,751,345,250 | \$ 38,884,553 | 2.2 % |
| 6 | Adjustments to Fuel Cost | | | | | | | | |
| | a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW) | \$ (3,461,679) | \$ (2,313,469) | \$ (1,148,210) | 49.6 % | \$ (21,790,485) | \$ (19,214,700) | \$ (2,575,785) | 13.4 % |
| | b Variable cost of power sold | (29,880) | 0 | (29,880) | N/A | (680,534) | (621,267) | (59,267) | 9.5 % |
| | c Inventory Adjustments | (55,586) | 0 | (55,586) | N/A | (1,167,666) | (903,224) | (264,442) | 29.3 % |
| | d Non Recoverable Oil/Tank Bottoms | 0 | 0 | 0 | N/A | 462,051 | 462,051 | 0 | 0.0 % |
| | e Modifications to Burn Low Gravity Oil | 0 | 0 | 0 | N/A | 22,178 | 22,221 | (43) | (0.2) % |
| 7 | Adjusted Total Fuel Costs & Net Power Transactions | \$ 291,143,591 | \$ 249,942,188 | \$ 41,201,403 | 16.5 % | \$ 1,767,075,347 | \$ 1,731,090,331 | \$ 35,985,016 | 2.1 % |
| B | kWh Sales | | | | | | | | |
| 1 | Jurisdictional kWh Sales (RTP @ CBL) | 8,874,449,923 | 8,731,138,000 | 143,311,923 | 1.6 % | 66,498,932,141 | 66,430,408,657 | 68,523,484 | 0.1 % |
| 2 | Sale for Resale (excluding FKEC & CKW) | 502,199 | 606,000 | (103,801) | (17.1) % | 4,579,204 | 5,143,289 | (564,085) | (11.0) % |
| 3 | Sub-Total Sales (excluding FKEC & CKW) | 8,874,952,122 | 8,731,744,000 | 143,208,122 | 1.6 % | 66,503,511,345 | 66,435,551,946 | 67,959,399 | 0.1 % |
| 4 | Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW) | 100,000,572 | 93,968,000 | 6,032,572 | 6.4 % | 731,625,364 | 733,032,000 | (1,406,636) | (0.2) % |
| 5 | Total Sales (Excluding RTP Incremental) | 8,974,952,694 | 8,825,712,000 | 149,240,694 | 1.7 % | 67,235,136,709 | 67,168,583,946 | 66,552,763 | 0.1 % |
| 6 | Jurisdictional % of Total kWh Sales (lines B1/B3) | 99.99434 % | 99.99306 % | 0.00128 % | 0.0 % | 99.99311 % | 99.99226 % | 0.00085 % | 0.0 % |
| SEE FOOTNOTES ON PAGE 2 | | | | | | | | | |

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company
Month of: September 2000

| LINE NO. | | CURRENT MONTH | | | | YEAR TO DATE | | | |
|--------------|--|------------------|-----------------------|-----------------|----------|------------------|-----------------------|-----------------|-----------|
| | | ACTUAL | UPDATED ESTIMATES (a) | DIFFERENCE | | ACTUAL | UPDATED ESTIMATES (a) | DIFFERENCE | |
| | | | | AMOUNT | % | | | AMOUNT | % |
| C | | | | | | | | | |
| | True-up Calculation | | | | | | | | |
| 1 | Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes | \$ 201,095,236 | \$ 197,659,344 | \$ 3,435,892 | 1.7 % | \$ 1,348,256,403 | \$ 1,346,469,196 | \$ 1,787,207 | 0.1 % |
| 2 | Fuel Adjustment Revenues Not Applicable to Period | | | | | | | | |
| a1 | Prior Period True-up Provision | 3,531,465 | 3,531,465 | 0 | 0.0 % | 31,783,187 | 31,783,187 | 0 | 0.0 % |
| a2 | Prior Period True-up Provision | (14,824,048) | (14,824,048) | 0 | 0.0 % | (51,884,169) | (51,884,169) | 83,667,356 | (161.3) % |
| b | GPIF, Net of Revenue Taxes (b) | (932,365) | (932,365) | 0 | 0.0 % | (8,391,282) | (8,391,282) | 0 | 0.0 % |
| c | Oil Backout Revenues, Net of revenue taxes | (1) | 0 | (1) | N/A | 305 | 306 | (1) | (0.3) % |
| 3 | Jurisdictional Fuel Revenues Applicable to Period | \$ 188,870,287 | \$ 185,434,395 | \$ 3,435,892 | 1.9 % | \$ 1,319,764,444 | \$ 1,317,977,239 | \$ 85,454,561 | 6.5 % |
| 4 | a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7) | \$ 291,143,591 | \$ 249,942,188 | \$ 41,201,403 | 16.5 % | \$ 1,767,075,347 | \$ 1,731,090,331 | \$ 35,985,016 | 2.1 % |
| b | Nuclear Fuel Expense - 100% Retail | 0 | 0 | 0 | N/A | 0 | 0 | 0 | N/A |
| c | RTP Incremental Fuel -100% Retail | 154,621 | 0 | 154,621 | N/A | 832,858 | 712,026 | 120,832 | 17.0 % |
| d | D&D Fund Payments -100% Retail | 0 | 0 | 0 | N/A | 0 | 0 | 0 | N/A |
| e | Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d) | 290,988,970 | 249,942,188 | 41,046,782 | 16.4 % | 1,766,242,489 | 1,730,378,305 | 35,864,184 | 2.1 % |
| 5 | Jurisdictional Sales % of Total kWh Sales (Line B-6) | 99.99434 % | 99.99306 % | 0.00128 % | 0.0 % | N/A | N/A | N/A | N/A |
| 6 | Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00064(c)) +(Lines C4b,c,d) | \$ 291,313,343 | \$ 250,084,794 | \$ 41,228,549 | 16.5 % | \$ 1,768,090,892 | \$ 1,732,067,940 | \$ 36,022,952 | 2.1 % |
| 7 | True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6) | \$ (102,443,056) | \$ (64,650,399) | \$ (37,792,657) | 58.5 % | \$ (448,326,448) | \$ (414,090,701) | \$ (34,235,747) | 8.3 % |
| 8 | Interest Provision for the Month (Line D10) | (2,397,356) | (2,318,059) | (79,297) | 3.4 % | (9,041,929) | (8,975,307) | (66,622) | 0.7 % |
| 9 | a True-up & Interest Provision Beg of Period-Over/(Under) Recovery | (338,402,105) | (282,675,497) | (55,726,608) | 19.7 % | 42,377,583 | 42,377,583 | 0 | 0.0 % |
| b | Deferred True-up Beginning of Period - Over/(Under) Recovery | (59,296,193) | (118,592,386) | 59,296,193 | (50.0) % | (96,356,314) | (96,356,314) | 0 | 0.0 % |
| 10 | a Prior Period True-up Collected/(Refunded) This Period | (3,531,465) | (3,531,465) | 0 | 0.0 % | (31,783,187) | (31,783,187) | 0 | 0.0 % |
| b | Prior Period True-up Collected/(Refunded) This Period | 14,824,048 | 14,824,048 | (0) | 0.0 % | 51,884,169 | 51,884,169 | 0 | 0.0 % |
| 11 | End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10) | \$ (491,246,127) | \$ (456,943,758) | \$ (34,302,369) | 7.5 % | \$ (491,246,127) | \$ (456,943,758) | \$ (34,302,369) | 7.5 % |
| D | | | | | | | | | |
| | Interest Provision | | | | | | | | |
| 1 | Beginning True-up Amount (Lines C9 + C9a) | \$ (397,698,298) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Ending True-up Amount Before Interest (C7+C9+C9a+C10) | \$ (488,848,771) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Total of Beginning & Ending True-up Amount | \$ (886,547,069) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Average True-up Amount (50% of Line D3) | \$ (443,273,535) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | Interest Rate - First Day Reporting Business Month | 6.48000 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Interest Rate - First Day Subsequent Business Month | 6.50000 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Total (Line D5 + Line D6) | 12.98000 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Average Interest Rate (50% of Line D7) | 6.49000 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Monthly Average Interest Rate (Line D8 / 12) | 0.54083 % | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Interest Provision (Line D4 x Line D9) | \$ (2,397,356) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| NOTES | (a) Per Estimated/Actual, Appendix I, page 3, filed August 23, 2000 | | | | | | | | |
| | (b) Generation Performance Incentive Factor is ((\$11,367,066/12) x 98.4280 %) - See Order No. PSC-99-2512-FOF-EI. | | | | | | | | |
| | (c) Jurisdictional Loss Multiplier per Schedule E2 revised December 15, 1999. | | | | | | | | |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: SEPTEMBER 2000

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|-------------|-------------|--------|----------------|---------------|--------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 * HEAVY OIL | 149,171,090 | 127,701,840 | 21,469,250 | 16.8 | 714,203,558 | 692,573,245 | 21,630,313 | 3.1 |
| 2 * LIGHT OIL | 1,184,093 | 9,136,730 | (7,952,637) | NA | 11,593,098 | 30,742,441 | (19,149,343) | NA |
| 3 COAL | 10,202,504 | 9,824,950 | 377,554 | 3.8 | 86,134,098 | 85,782,762 | 351,336 | 0.4 |
| 4 ** GAS | 95,999,104 | 74,919,060 | 21,080,044 | 28.1 | 708,926,956 | 686,156,821 | 22,770,135 | 3.3 |
| 5 NUCLEAR | 6,959,835 | 6,166,000 | 793,835 | 12.9 | 62,115,600 | 60,640,095 | 1,475,505 | 2.4 |
| 6 ORIMULSION | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 7 TOTAL (\$) | 263,516,628 | 227,748,580 | 35,768,046 | 15.7 | 1,582,973,310 | 1,555,895,364 | 27,077,946 | 1.7 |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 3,266,452 | 3,030,844 | 235,608 | 7.8 | 17,717,127 | 17,564,429 | 152,698 | 0.9 |
| 9 LIGHT OIL | 15,440 | 109,598 | (94,159) | NA | 163,530 | 392,097 | (228,567) | NA |
| 10 COAL | 602,220 | 608,466 | (6,246) | (1.0) | 5,226,871 | 5,233,601 | (6,730) | (0.1) |
| 11 GAS | 2,084,158 | 1,809,956 | 274,202 | 15.1 | 19,695,596 | 19,499,892 | 195,705 | 1.0 |
| 12 NUCLEAR | 2,099,107 | 1,965,730 | 133,377 | 6.8 | 18,468,268 | 18,273,985 | 194,283 | 1.1 |
| 13 ORIMULSION | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 14 TOTAL (MWH) | 8,067,375 | 7,524,594 | 542,781 | 7.2 | 61,271,392 | 60,964,004 | 307,388 | 0.5 |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 * HEAVY OIL (Bbl) | 5,169,501 | 4,763,337 | 406,164 | 8.5 | 28,073,133 | 27,763,704 | 309,428 | 1.1 |
| 16 * LIGHT OIL (Bbl) | 37,293 | 261,680 | (224,387) | NA | 390,187 | 934,498 | (544,311) | NA |
| 17 *** COAL (TON) | 64,502 | 51,836 | 12,666 | 24.4 | 571,753 | 550,957 | 20,796 | 3.8 |
| 18 ** GAS (MCF) | 16,924,599 | 14,834,793 | 2,089,806 | 14.1 | 166,929,824 | 165,968,639 | 961,185 | 0.6 |
| 19 NUCLEAR (MMBTU) | 23,234,311 | 20,215,288 | 3,019,023 | 14.9 | 202,009,597 | 196,594,977 | 5,414,620 | 2.8 |
| 20 ORIMULSION (TON) | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| BTU BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 33,007,950 | 30,485,358 | 2,522,592 | 8.3 | 179,217,025 | 177,352,862 | 1,864,163 | 1.1 |
| 22 LIGHT OIL | 216,975 | 1,518,899 | (1,301,924) | NA | 2,295,729 | 5,443,387 | (3,147,658) | NA |
| 23 COAL | 5,900,595 | 6,250,181 | (349,586) | (5.6) | 50,327,766 | 51,185,294 | (857,528) | (1.7) |
| 24 GAS | 17,671,732 | 14,834,793 | 2,836,939 | 19.1 | 174,310,061 | 171,761,107 | 2,548,954 | 1.5 |
| 25 NUCLEAR | 23,234,311 | 20,215,288 | 3,019,023 | 14.9 | 202,009,595 | 196,594,975 | 5,414,620 | 2.8 |
| 26 ORIMULSION | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 27 TOTAL (MMBTU) | 80,031,563 | 73,304,519 | 6,727,044 | 9.2 | 608,160,176 | 602,337,625 | 5,822,551 | 1.0 |
| GENERATION MIX (%MWH) | | | | | | | | |
| 28 HEAVY OIL | 40.49 | 40.28 | 0.21 | 0.5 | 28.92 | 28.81 | 0.10 | 0.3 |
| 29 LIGHT OIL | 0.19 | 1.46 | (1.27) | NA | 0.27 | 0.64 | (0.38) | NA |
| 30 COAL | 7.46 | 8.09 | (0.62) | (7.7) | 8.53 | 8.58 | (0.05) | (0.6) |
| 31 GAS | 25.83 | 24.05 | 1.78 | 7.4 | 32.14 | 31.99 | 0.16 | 0.5 |
| 32 NUCLEAR | 26.02 | 26.12 | (0.10) | (0.4) | 30.14 | 29.98 | 0.17 | 0.6 |
| 33 ORIMULSION | 0.00 | 0.00 | 0.00 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 |
| 34 TOTAL (%) | 100.00 | 100.00 | 0.00 | 0.0 | 100.00 | 100.00 | 0.00 | 0.0 |
| FUEL COST PER UNIT | | | | | | | | |
| 35 * HEAVY OIL (\$/Bbl) | 28.8560 | 26.8093 | 2.0467 | 7.6 | 25.4408 | 24.9453 | 0.4955 | 2.0 |
| 36 * LIGHT OIL (\$/Bbl) | 31.7514 | 34.9157 | (3.1643) | NA | 29.7116 | 32.8973 | (3.1856) | NA |
| 37 *** COAL (\$/TON) | 36.7297 | 45.1906 | (8.4609) | (18.7) | 36.3447 | 41.1179 | (4.7732) | (11.6) |
| 38 ** GAS (\$/MCF) | 5.6722 | 5.0502 | 0.6219 | 12.3 | 4.2469 | 4.1343 | 0.1126 | 2.7 |
| 39 NUCLEAR (\$/MMBTU) | 0.2995 | 0.3050 | (0.0055) | (1.8) | 0.3075 | 0.3085 | (0.0010) | (0.3) |
| 40 ORIMULSION (\$/TON) | 0.0000 | 0.0000 | 0.0000 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 * HEAVY OIL | 4.5192 | 4.1890 | 0.3303 | 7.9 | 3.9851 | 3.9051 | 0.0801 | 2.1 |
| 42 * LIGHT OIL | 5.4573 | 6.0154 | (0.5581) | NA | 5.0499 | 5.6477 | (0.5978) | NA |
| 43 COAL | 1.7291 | 1.5719 | 0.1571 | 10.0 | 1.7115 | 1.6759 | 0.0355 | 2.1 |
| 44 ** GAS | 5.4324 | 5.0502 | 0.3821 | 7.6 | 4.0670 | 3.9948 | 0.0722 | 1.8 |
| 45 NUCLEAR | 0.2995 | 0.3050 | (0.0055) | (1.8) | 0.3075 | 0.3085 | (0.0010) | (0.3) |
| 46 ORIMULSION | 0.0000 | 0.0000 | 0.0000 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 47 TOTAL (\$/MMBTU) | 3.2927 | 3.1069 | 0.1858 | 6.0 | 2.6029 | 2.5831 | 0.0198 | 0.8 |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 10,105 | 10,058 | 47 | 0.5 | 10,115 | 10,097 | 18 | 0.2 |
| 49 LIGHT OIL | 14,053 | 13,859 | 194 | NA | 14,039 | 13,883 | 156 | NA |
| 50 COAL | 9,798 | 10,272 | (474) | (4.6) | 9,629 | 9,780 | (151) | (1.5) |
| 51 GAS | 8,479 | 8,196 | 283 | 3.5 | 8,850 | 8,808 | 42 | 0.5 |
| 52 NUCLEAR | 11,069 | 10,284 | 785 | 7.6 | 10,938 | 10,758 | 180 | 1.7 |
| 53 ORIMULSION | 0 | 0 | 0 | 0.0 | 0 | 0 | 0 | 0.0 |
| 54 TOTAL (BTU/KWH) | 9.920 | 9.742 | 178 | 1.8 | 9.926 | 9.880 | 45 | 0.5 |
| GENERATED FUEL COST PER KWH (¢/KWH) | | | | | | | | |
| 55 * HEAVY OIL | 4.5668 | 4.2134 | 0.3534 | 8.4 | 4.0311 | 3.9430 | 0.0881 | 2.2 |
| 56 * LIGHT OIL | 7.6692 | 8.3366 | (0.6673) | NA | 7.0893 | 7.8405 | (0.7513) | NA |
| 57 COAL | 1.6941 | 1.6147 | 0.0794 | 4.9 | 1.6479 | 1.6391 | 0.0088 | 0.5 |
| 58 ** GAS | 4.6061 | 4.1393 | 0.4669 | 11.3 | 3.5994 | 3.5188 | 0.0806 | 2.3 |
| 59 NUCLEAR | 0.3316 | 0.3137 | 0.0179 | 5.7 | 0.3363 | 0.3318 | 0.0045 | 1.4 |
| 60 ORIMULSION | 0.0000 | 0.0000 | 0.0000 | 0.0 | 0.0000 | 0.0000 | 0.0000 | 0.0 |
| 61 TOTAL (¢/KWH) | 3.2664 | 3.0267 | 0.2397 | 7.9 | 2.5835 | 2.5522 | 0.0314 | 1.2 |

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **SEPTEMBER 2000**

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
|----------------------|---------------------------|----------------------------|---------------------------|---|--------------------------------|--|--------------|---------------------------|------------------------------------|---------------------------|--------------------------------|---------------------------------|------------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) | COST OF FUEL (\$/UNIT) |
| 1 CAPE CANAVERAL # 1 | 367 | 162,437 | 65.2 | 83.5 | 69.4 | 9,653 | #6 OIL | 246,743 BBLs | 6.354 | 1,567,805 | 7,136,376 | 4.3933 | 28.92 |
| 2 # 1 | | 29,540 | | | | | GAS | 273,078 MCF | 1.045 | 285,366 | 1,550,209 | 5.2479 | 5.68 |
| 3 # 2 | 367 | 161,201 | 65.5 | 88.7 | 65.5 | 9,962 | #6 OIL | 251,727 BBLs | 6.354 | 1,599,473 | 7,280,525 | 4.5164 | 28.92 |
| 4 # 2 | | 29,026 | | | | | GAS | 282,760 MCF | 1.045 | 295,484 | 1,605,174 | 5.5301 | 5.68 |
| 5 FT. MYERS # 1 | 137 | 67,794 | 63.9 | 95.3 | 68.7 | 10,607 | #6 OIL | 111,803 BBLs | 6.432 | 719,117 | 3,239,493 | 4.7784 | 28.98 |
| 6 # 2 | 367 | 243,805 | 82.5 | 99.7 | 82.5 | 9,561 | #6 OIL | 362,412 BBLs | 6.432 | 2,331,034 | 10,500,892 | 4.3071 | 28.98 |
| 7 LAUDERDALE # 4 | 430 | 0 | 92.3 | 98.5 | 92.3 | 7,473 | #2 OIL | 0 BBLs | 5.629 | 0 | 0 | 0.0000 | 0.00 |
| 8 # 4 | | 296,208 | | | | | GAS | 2,120,241 MCF | 1.044 | 2,213,532 | 12,024,689 | 4.0595 | 5.67 |
| 9 # 5 | 391 | 0 | 92.5 | 98.8 | 92.5 | 7,519 | #2 OIL | 0 BBLs | 5.629 | 0 | 0 | 0.0000 | 0.00 |
| 10 # 5 | | 294,086 | | | | | GAS | 2,118,031 MCF | 1.044 | 2,211,224 | 12,012,152 | 4.0846 | 5.67 |
| 11 MANATEE # 1 | 783 | 294,566 | 49.3 | 91.0 | 52.3 | 10,552 | #6 OIL | 486,579 BBLs | 6.388 | 3,108,267 | 13,604,645 | 4.6185 | 27.96 |
| 12 # 2 | 783 | 306,689 | 51.7 | 92.0 | 54.8 | 10,471 | #6 OIL | 502,720 BBLs | 6.388 | 3,211,375 | 14,055,944 | 4.5831 | 27.96 |
| 13 MARTIN # 1 | 783 | 209,713 | 56.9 | 91.1 | 62.1 | 9,935 | #6 OIL | 325,645 BBLs | 6.420 | 2,090,641 | 9,428,713 | 4.4960 | 28.95 |
| 14 # 1 | | 148,483 | | | | | GAS | 1,406,247 MCF | 1.044 | 1,468,122 | 7,975,358 | 5.3712 | 5.67 |
| 15 # 2 | 783 | 220,306 | 64.6 | 100.0 | 64.6 | 9,874 | #6 OIL | 337,995 BBLs | 6.420 | 2,169,928 | 9,786,295 | 4.4421 | 28.95 |
| 16 # 2 | | 173,930 | | | | | GAS | 1,650,319 MCF | 1.044 | 1,722,933 | 9,359,582 | 5.3812 | 5.67 |
| 17 # 3 | 430 | 0 | 96.7 | 100.0 | 96.7 | 6,793 | #2 OIL | 0 BBLs | 1.000 | 0 | 0 | 0.0000 | 0.00 |
| 18 # 3 | | 323,340 | | | | | GAS | 2,103,974 MCF | 1.044 | 2,196,549 | 11,932,432 | 3.6904 | 5.67 |
| 19 # 4 | 430 | 0 | 95.9 | 99.8 | 95.9 | 6,702 | #2 OIL | 0 BBLs | 1.000 | 0 | 0 | 0.0000 | 0.00 |
| 20 # 4 | | 320,967 | | | | | GAS | 2,060,432 MCF | 1.044 | 2,151,091 | 11,685,488 | 3.6407 | 5.67 |
| 21 PT EVERGLADES # 1 | 204 | 71,238 | 43.9 | 64.1 | 44.5 | 11,174 | #6 OIL | 125,230 BBLs | 6.353 | 795,586 | 3,686,704 | 5.1752 | 29.44 |
| 22 # 1 | | 33 | | | | | GAS | 792 MCF | 1.044 | 827 | 4,493 | 13.4508 | 5.67 |
| 23 # 2 | 204 | 100,020 | 63.8 | 97.4 | 66.4 | 10,347 | #6 OIL | 162,840 BBLs | 6.353 | 1,034,523 | 4,793,923 | 4.7930 | 29.44 |
| 24 # 2 | | 74 | | | | | GAS | 1,090 MCF | 1.044 | 1,138 | 6,182 | 8.3541 | 5.67 |
| 25 # 3 | 367 | 188,196 | 72.9 | 100.0 | 72.9 | 9,678 | #6 OIL | 288,395 BBLs | 6.353 | 1,832,173 | 8,490,195 | 4.5114 | 29.44 |
| 26 # 3 | | 17,915 | | | | | GAS | 155,645 MCF | 1.044 | 162,493 | 882,720 | 4.9272 | 5.67 |
| 27 # 4 | 367 | 187,001 | 67.3 | 97.5 | 70.3 | 9,969 | #6 OIL | 293,334 BBLs | 6.353 | 1,863,551 | 8,635,596 | 4.6179 | 29.44 |
| 28 # 4 | | 14,388 | | | | | GAS | 138,021 MCF | 1.044 | 144,094 | 782,770 | 5.4404 | 5.67 |

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2000

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
|---------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) | COST OF FUEL (\$/UNIT) |
| | | | (1) | (1) | (1) | | | | | | | | |
| 1 RIVIERA # 3 | 272 | 156,393 | 80.1 | 100.0 | 80.1 | 10,116 | #6 OIL | 246,588 BBLs | 6.404 | 1,579,150 | 6,670,388 | 4.2651 | 27.05 |
| 2 # 3 | | 8,720 | | | | | GAS | 87,331 MCF | 1.044 | 91,174 | 495,289 | 5.6799 | 5.67 |
| 3 # 4 | 275 | 158,150 | 77.7 | 98.7 | 77.7 | 10,039 | #6 OIL | 247,294 BBLs | 6.404 | 1,583,671 | 6,689,486 | 4.2298 | 27.05 |
| 4 # 4 | | 9,552 | | | | | GAS | 95,760 MCF | 1.044 | 99,973 | 543,089 | 5.6858 | 5.67 |
| 5 SANFORD # 3 | 137 | 56,897 | 52.4 | 99.6 | 54.4 | 10,583 | #6 OIL | 94,390 BBLs | 6.360 | 600,320 | 2,825,630 | 4.9663 | 29.94 |
| 6 # 3 | | 225 | | | | | GAS | 4,012 MCF | 1.045 | 4,193 | 22,778 | 10.1055 | 5.68 |
| 7 # 4 | 362 | 159,272 | 56.5 | 97.6 | 57.6 | 10,865 | #6 OIL | 272,480 BBLs | 6.360 | 1,732,973 | 8,156,879 | 5.1214 | 29.94 |
| 8 # 4 | | 979 | | | | | GAS | 7,818 MCF | 1.045 | 8,170 | 44,382 | 4.5316 | 5.68 |
| 9 # 5 | | 904 | | | | | GAS | 5,026 MCF | 1.045 | 5,252 | 28,531 | 3.1575 | 5.68 |
| 10 # 5 | 362 | 170,298 | 60.6 | 99.8 | 60.6 | 10,245 | #6 OIL | 274,952 BBLs | 6.360 | 1,748,695 | 8,230,880 | 4.8332 | 29.94 |
| | ** | * | ** | | | * | | | | | | | |
| 11 TURKEY POINT # 1 | 387 | 180,423 | 70.5 | 100.0 | 72.1 | 9,486 | #6 OIL | 266,338 BBLs | 6.389 | 1,701,633 | 7,894,813 | 4.3757 | 29.64 |
| 12 # 1 | | 28,050 | | | | | GAS | 264,284 MCF | 1.044 | 275,912 | 1,498,852 | 5.3435 | 5.67 |
| | ** | * | ** | | | * | | | | | | | |
| 13 # 2 | 367 | 172,053 | 65.4 | 98.8 | 65.4 | 10,143 | #6 OIL | 272,036 BBLs | 6.389 | 1,738,035 | 8,063,714 | 4.6868 | 29.64 |
| 14 # 2 | | 22,280 | | | | | GAS | 223,170 MCF | 1.044 | 232,990 | 1,265,684 | 5.6808 | 5.67 |
| 15 CUTLER # 5 | 67 | 0 | 37.2 | 100.0 | 54.2 | 0 | #6 OIL | 0 BBLs | 0.000 | 0 | 0 | 0.0000 | 0.00 |
| 16 # 5 | | 19,885 | | | | | GAS | 248,005 MCF | 1.044 | 258,917 | 1,406,529 | 7.0733 | 5.67 |
| 17 # 6 | 137 | 0 | 44.0 | 100.0 | 47.9 | 0 | #6 OIL | 0 BBLs | 0.000 | 0 | 0 | 0.0000 | 0.00 |
| 18 # 6 | | 47,161 | | | | | GAS | 547,688 MCF | 1.044 | 571,786 | 3,106,144 | 6.5863 | 5.67 |
| 19 FT MYERS 1-12 | 565 | 14,081 | 3.5 | 89.4 | 72.6 | 14,417 | #2 OIL | 34,874 BBLs | 5.821 | 203,002 | 1,087,828 | 7.7255 | 31.19 |
| 20 LAUDERDALE 1-12 | 364 | 0 | 10.4 | 88.9 | 91.7 | 16,979 | #2 OIL | 0 BBLs | 0.000 | 0 | 0 | 0.0000 | 0.00 |
| 21 1-12 | | 26,248 | | | | | GAS | 426,872 MCF | 1.044 | 445,654 | 2,420,950 | 9.2234 | 5.67 |
| 22 13-24 | 364 | 0 | 12.0 | 96.2 | 91.5 | 16,597 | #2 OIL | 0 BBLs | 0.000 | 0 | 0 | 0.0000 | 0.00 |
| 23 13-24 | | 29,950 | | | | | GAS | 476,135 MCF | 1.044 | 497,085 | 2,700,342 | 9.0162 | 5.67 |
| 24 EVERGLADES 1-12 | 364 | 85 | 8.1 | 91.7 | 84.3 | 18,395 | #2 OIL | 265 BBLs | 5.615 | 1,488 | 5,871 | 6.8904 | 22.15 |
| 25 1-12 | | 19,837 | | | | | GAS | 349,602 MCF | 1.044 | 364,985 | 1,982,728 | 9.9952 | 5.67 |

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2000

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
|-------------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------------|---------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (¢/KWH) | COST OF FUEL (\$/UNIT) |
| | | | (1) | (1) | (1) | | | | | | | | |
| 1 PUTNAM # 1 | 239 | | | | | | #6 OIL | BBLS | | | | | |
| 2 # 1 | | 0 | 61.5 | 99.4 | 85.7 | 8,839 | #2 OIL | 0 BBLS | 5.809 | 0 | 0 | 0.0000 | 0.00 |
| 3 # 1 | | 114,409 | | | | | GAS | 967,662 MCF | 1.045 | 1,011,207 | 5,493,234 | 4.8014 | 5.68 |
| 4 # 2 | 239 | | | | | | #6 OIL | BBLS | | | | | |
| 5 # 2 | | 0 | 57.2 | 99.1 | 84.5 | 8,814 | #2 OIL | 0 BBLS | 5.809 | 0 | 0 | 0.0000 | 0.00 |
| 6 # 2 | | 107,967 | | | | | GAS | 910,604 MCF | 1.045 | 951,581 | 5,169,325 | 4.7879 | 5.68 |
| 7 ST JOHNS (1) # 1 | (A) 125 | (B) 84,144 | 93.3 | 97.0 | 95.7 | (B) 9,829 | PET COKE / COAL | 35,414 TONS | 23.354 | 827,059 | 1,298,962 | 1.5437 | 36.68 |
| 8 # 1 | | | | | | | COAL ONLY | 31,778 TONS | 24.726 | 785,743 | 1,244,792 | | 39.17 |
| 9 # 1 | | 1,041 | | | | | #2 OIL | 1,765 BBLS | 5.797 | 10,232 | 74,047 | 7.1138 | 41.95 |
| 10 # 2 | (A) 125 | (B) 71,950 | 78.7 | 81.0 | 97.6 | (B) 9,695 | PET COKE / COAL | 29,088 TONS | 23.980 | 697,530 | 1,070,177 | 1.4874 | 36.79 |
| # 2 | | | | | | | COAL ONLY | 26,235 TONS | 24.726 | 648,687 | 1,027,667 | | 39.17 |
| 11 # 2 | | 237 | | | | | #2 OIL | 396 BBLS | 5.797 | 2,294 | 16,599 | 7.0157 | 41.95 |
| 12 SCHERER # 4 | (A) 646 | 446,125 | 92.5 | 100.0 | 92.5 | 9,809 | COAL | 4,376,006 MMBTU | --- | 4,376,006 | 7,833,365 | 1.7559 | 1.79 |
| 13 # 4 | | -4 | | | | | #2 OIL | -7 BBLS | 5.817 | -41 | -252 | 6.0007 | 36.00 |
| 14 TURKEY POINT # 3 | 693 | 519,475 | 100.8 | 100.0 | 104.2 | 11,219 | NUCLEAR | 5,828,023 MMBTU | --- | 5,828,023 | 1,766,523 | 0.3401 | 0.30 |
| 15 # 4 | 693 | 413,852 | 72.8 | 73.2 | 91.2 | 11,430 | NUCLEAR | 4,730,362 MMBTU | --- | 4,730,362 | 1,222,688 | 0.2954 | 0.26 |
| 16 ST LUCIE # 1 | 839 | 630,047 | 101.0 | 100.0 | 101.0 | 10,871 | NUCLEAR | 6,849,245 MMBTU | --- | 6,849,245 | 2,253,002 | 0.3576 | 0.33 |
| | *** | *** | **** | **** | **** | *** | | *** | | | | | |
| 17 # 2 | 714 | 535,733 | 100.8 | 100.0 | 100.7 | 10,876 | NUCLEAR | 5,826,681 MMBTU | --- | 5,826,681 | 1,717,622 | 0.3206 | 0.29 |
| 18 | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | |
| 20 SYSTEM TOTALS | 15,529 | 8,067,375 | ---- | ---- | ---- | 9,920 | ---- | 5,206,793 BBLS | ---- | 80,031,563 | 263,516,626 | 3.2664 | ---- |
| 21 | | | | | | | | 16,924,599 MCF | | | | | |
| 22 *** EXCLUDES PARTICIPANTS | | | | | | | | 4,376,006 MMBTU | COAL (C) | | | | |
| 23 **** INCLUDES PARTICIPANTS | | | | | | | | 64,502 TONS | COAL (C) | | | | |
| 24 | | | | | | | | 0 TONS | ORIMULSION | | | | |
| 25 | | | | | | | | 23,234,311 MMBTU | NUCLEAR | | | | |

(1) CALCULATED ON CALENDAR MONTH PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

| | | MONTH OF SPT 2000 | | | | | | | |
|----|--------------------|-----------------------------------|-------------|-------------------|----------------|-------------|-------------------|--|--|
| | | CURRENT MONTH | | | PERIOD TO DATE | | | | |
| | | ACTUAL | ESTIMATED | DIFFERENCE | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | | AMOUNT % | | | AMOUNT % | | |
| 1 | PURCHASES | <<<<< HEAVY OIL >>>>> | | | | | | | |
| 2 | UNITS (BBL) | 3,987,327 | 4,763,340 | 776,013- 16.3- | 25,278,130 | 28,779,164 | 3,501,034- 12.2- | | |
| 3 | UNIT COST (\$/BBL) | 30,2605 | 26,6685 | 3,5920 13.5 | 27,2004 | 21,7689 | 5,4315 25.0 | | |
| 4 | AMOUNT (\$) | 120,658,362 | 127,031,000 | 6,372,658- 5.0- | 1,687,574,510 | 626,492,000 | 61,082,510 9.7 | | |
| 5 | BURNED | | | | | | | | |
| 6 | UNITS (BBL) | 5,169,066 | 4,763,340 | 405,726 8.5 | 28,087,798 | 28,529,165 | 441,367- 1.5- | | |
| 7 | UNIT COST (\$/BBL) | 28.8551 | 26.8093 | 2,0458 7.6 | 25.4390 | 21.7661 | 3,6729 16.9 | | |
| 8 | AMOUNT (\$) | 149,153,673 | 127,701,885 | 21,451,788 16.8 | 714,524,839 | 620,970,039 | 93,554,800 15.1 | | |
| 9 | ENDING INVENTORY | | | | | | | | |
| 10 | UNITS (BBL) | 3,132,301 | 3,450,006 | 317,705- 9.2- | 3,132,301 | 3,450,006 | 317,705- 9.2- | | |
| 11 | UNIT COST (\$/BBL) | 28.8429 | 26.8048 | 2,0381 7.6 | 28.8429 | 26.8048 | 2,0381 7.6 | | |
| 12 | AMOUNT (\$) | 90,344,573 | 92,476,720 | 2,132,147- 2.3- | 90,344,573 | 92,476,720 | 2,132,147- 2.3- | | |
| 13 | OTHER USAGE (\$) | 1,542,041 | | | 3,715,208 | | | | |
| 14 | DAYS SUPPLY | 19 | | | | | | | |
| 15 | PURCHASES | <<<<< LIGHT OIL >>>>> | | | | | | | |
| 16 | UNITS (BBL) | 3,851 | 261,680 | 257,829- 98.5- | 342,714 | 930,435 | 587,721- 63.2- | | |
| 17 | UNIT COST (\$/BBL) | 44.7588 | 34.9129 | 9,8459 28.2 | 33.5530 | 32.0570 | 1,4960 4.7 | | |
| 18 | AMOUNT (\$) | 172,366 | 9,136,000 | 8,963,634- 98.1- | 11,499,097 | 29,827,000 | 18,327,903- 61.4- | | |
| 19 | BURNED | | | | | | | | |
| 20 | UNITS (BBL) | 37,637 | 261,680 | 224,043- 85.6- | 393,115 | 934,946 | 541,831- 58.0- | | |
| 21 | UNIT COST (\$/BBL) | 31.8166 | 34.9157 | 3,0991- 8.9- | 29.7577 | 32,0225 | 2,2648- 7.1- | | |
| 22 | AMOUNT (\$) | 1,197,483 | 9,136,732 | 7,939,249- 86.9- | 11,698,197 | 29,939,271 | 18,241,074- 60.9- | | |
| 23 | ENDING INVENTORY | | | | | | | | |
| 24 | UNITS (BBL) | 304,545 | 163,677 | 140,868 86.1 | 304,545 | 163,677 | 140,868 86.1 | | |
| 25 | UNIT COST (\$/BBL) | 28.1045 | 25.8619 | 2,2426 8.7 | 28.1045 | 25.8619 | 2,2426 8.7 | | |
| 26 | AMOUNT (\$) | 8,559,070 | 4,233,006 | 4,326,064 100.0 + | 8,559,070 | 4,233,006 | 4,326,064 100.0 + | | |
| 27 | OTHER USAGE (\$) | | | | | | | | |
| 28 | DAYS SUPPLY | | | | | | | | |
| 29 | PURCHASES | <<<<< PET COKE & COAL SJRPP >>>>> | | | | | | | |
| 30 | UNITS (TON) | 64,895 | 51,836 | 13,059 25.2 | 534,452 | 549,124 | 14,672- 2.7- | | |
| 31 | UNIT COST (\$/TON) | 32.6646 | 46.4735 | 13,8089- 29.7- | 36.8633 | 31.7633 | 5,1000 16.1 | | |
| 32 | AMOUNT (\$) | 2,119,767 | 2,409,000 | 289,233- 12.0- | 19,701,640 | 17,442,000 | 2,259,640 13.0 | | |
| 33 | BURNED | | | | | | | | |
| 34 | UNITS (TON) | 64,502 | 51,836 | 12,666 24.4 | 571,753 | 544,602 | 27,151 5.0 | | |
| 35 | UNIT COST (\$/TON) | 36.7297 | 45.1906 | 8,4609- 18.7- | 36.3447 | 31.7596 | 4,5851 14.4 | | |
| 36 | AMOUNT (\$) | 2,369,139 | 2,342,501 | 26,638 1.1 | 20,780,207 | 17,296,315 | 3,483,892 20.1 | | |
| 37 | ENDING INVENTORY | | | | | | | | |
| 38 | UNITS (TON) | 69,479 | 49,738 | 19,741 39.7 | 69,479 | 49,738 | 19,741 39.7 | | |
| 39 | UNIT COST (\$/TON) | 29.4236 | 39.0578 | 9,6342- 24.7- | 29.4236 | 39.0578 | 9,6342- 24.7- | | |
| 40 | AMOUNT (\$) | 2,044,319 | 1,942,656 | 101,663 5.2 | 2,044,319 | 1,942,656 | 101,663 5.2 | | |
| 41 | OTHER USAGE (\$) | | | | | | | | |
| 42 | DAYS SUPPLY | | | | | | | | |
| 43 | PURCHASES | <<<<< COAL SCHERER >>>>> | | | | | | | |
| 44 | UNITS (MMBTU) | 3,212,563 | 4,502,768 | 1,290,205- 28.7- | 33,367,758 | 39,530,664 | 6,162,906- 15.6- | | |
| 45 | U. COST (\$/MMBTU) | 1.8561 | 1.6563 | .1998 12.1 | 1.8321 | 1.6409 | .1912 11.7 | | |
| 46 | AMOUNT (\$) | 5,962,914 | 7,458,000 | 1,495,086- 20.0- | 61,133,755 | 64,865,000 | 3,731,245- 5.8- | | |
| 47 | BURNED | | | | | | | | |
| 48 | UNITS (MMBTU) | 4,376,006 | 4,502,768 | 126,762- 2.8- | 36,442,860 | 39,240,112 | 2,797,252- 7.1- | | |
| 49 | U. COST (\$/MMBTU) | 1.7901 | 1.6617 | .1284 7.7 | 1.7933 | 1.6439 | .1494 9.1 | | |
| 50 | AMOUNT (\$) | 7,833,365 | 7,482,400 | 350,965 4.7 | 65,353,891 | 64,506,071 | 847,820 1.3 | | |
| 51 | ENDING INVENTORY | | | | | | | | |
| 52 | UNITS (MMBTU) | 4,825,403 | 3,196,130 | 1,629,273 51.0 | 4,825,403 | 3,196,130 | 1,629,273 51.0 | | |
| 53 | U. COST (\$/MMBTU) | 1.7901 | 1.6617 | .1284 7.7 | 1.7901 | 1.6617 | .1284 7.7 | | |
| 54 | AMOUNT (\$) | 8,637,819 | 5,311,052 | 3,326,767 62.6 | 8,637,819 | 5,311,052 | 3,326,767 62.6 | | |
| 55 | OTHER USAGE (\$) | | | | | | | | |
| 56 | DAYS SUPPLY | | | | | | | | |
| 57 | BURNED | <<<<<<<< GAS >>>>>>>>> | | | | | | | |
| 58 | UNITS (MMBTU) | 17,671,732 | 14,834,793 | 2,836,939 19.1 | 174,310,061 | 147,263,872 | 27,046,189 18.4 | | |
| 59 | U. COST (\$/MMBTU) | 5.4324 | 5.0502 | .3822 7.6 | 4.0670 | 3.7625 | .3045 8.1 | | |
| 60 | AMOUNT (\$) | 95,999,104 | 74,919,060 | 21,080,044 28.1 | 708,926,956 | 554,087,410 | 154,839,546 27.9 | | |
| 61 | BURNED | <<<<<<<< NUCLEAR >>>>>>>>> | | | | | | | |
| 62 | UNITS (MMBTU) | 23,234,311 | 20,215,288 | 3,019,023 14.9 | 1202,009,597 | 177,148,615 | 24,860,982 14.0 | | |
| 63 | U. COST (\$/MMBTU) | .2995 | .3050 | .0055- 1.8- | .3072 | .3064 | .0008 .3 | | |
| 64 | AMOUNT (\$) | 6,958,721 | 6,166,005 | 792,716 12.9 | 62,051,453 | 54,273,612 | 7,777,841 14.3 | | |
| 65 | BURNED | <<<<<<<< ORIMULSION >>>>> | | | | | | | |
| 66 | UNITS (TON) | 0 | 0 | 0 100.0 | 0 | 0 | 0 100.0 | | |
| 67 | UNIT COST (\$/TON) | .0000 | .0000 | .0000 100.0 | .0000 | .0000 | .0000 100.0 | | |
| 68 | AMOUNT (\$) | 0 | 0 | 0 100.0 | 0 | 0 | 0 100.0 | | |
| 69 | BURNED | <<<<<<<< PROPANE >>>>> | | | | | | | |
| 70 | UNITS (GAL) | 3,790 | 100 | 3,690 100.0 + | 31,876 | 900 | 30,976 100.0 + | | |
| 71 | UNIT COST (\$/GAL) | 1.0625 | 1.0000 | .0625 6.3 | 1.1191 | 1.0000 | .1191 11.9 | | |
| 72 | AMOUNT (\$) | 4,027 | 100 | 3,927 100.0 + | 35,671 | 900 | 34,771 100.0 + | | |

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND 18,350 BARRELS, \$ 462,051 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,960,807 CURRENT MONTH AND \$ 17,202,026 PERIOD-TO-DATE AND

OTHER THERMAL UPDATE COSTS OF

CURRENT MONTH AND

PERIOD-TO-DATE

SCHEDULE A - NOTES
Sep-00

| HEAVY OIL | | |
|------------------|-----------------------|--|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| 50,523 | \$1,620,453.50 | RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD- FUELS RECEIVABLE -SALE OF FUELS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVER. - TRUE UP COST DUE TO FINANCIAL INSTRUMENT CANAVERAL - FUELS RECEIVABLE -BARGE BOTTOMS TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - FUEL SALE ADJ TURKEY POINT FOSSIL - FUELS RECEIV.- ADJ TO FUEL SALE MARTIN - FUELS RECEIV - TO CORRECT OVERPAYMENT |
| (65) | (\$1,945.81) | RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT |
| (382) | (\$11,322.52) | TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT |
| 1,189 | \$33,240.89 | MANATEE - TEMP/CAL ADJUSTMENT |
| (3,398) | (\$98,385.51) | MANATEE - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT |
| 47,867 | \$1,542,040.55 | TOTAL |

| COAL | | |
|--------------|---------------|-------------------------------|
| UNITS | AMOUNT | NOTES ON COAL |
| | \$175,990.12 | SCHERER COAL CAR DEPRECIATION |
| | - | SJRPP COAL CAR DEPRECIATION |

SCHEDULE A - NOTES

SJRPP - 2000 - COAL

| Adjusted Month | Jan-00 | Feb-00 | Mar-00 | Apr-00 | May-00 | Jun-00 |
|-------------------------------------|--------|--------|--------|--------|---------------|--------|
| Date of Survey | --- | --- | --- | --- | 3/31/00 | --- |
| Tons per survey | --- | --- | --- | --- | 493,439 | --- |
| Tons per books | --- | --- | --- | --- | 434,613 | --- |
| Tons Difference | --- | --- | --- | --- | 58,826 | --- |
| Adjustment tons within 3% of survey | --- | --- | --- | --- | 44,023 | --- |
| Adjustment \$ (20% ownership) | --- | --- | --- | --- | \$ 341,356.44 | --- |

SJRPP - 2000

| Adjusted Month | Jul-00 | Aug-00 | Sep-00 | Oct-00 | Nov-00 | Dec-00 |
|-------------------------------------|--------|--------|--------|--------|--------|--------|
| Date of Survey | --- | --- | --- | | | |
| Tons per survey | --- | --- | --- | | | |
| Tons per books | --- | --- | --- | | | |
| Tons Difference | --- | --- | --- | | | |
| Adjustment tons within 3% of survey | --- | --- | --- | | | |
| Adjustment \$ (20% ownership) | --- | --- | --- | | | |

SCHERER 4 -2000

| Month/Year | FPL's MMBTU Adjustment | FPL's \$ Adjustment |
|------------|------------------------|---------------------|
| Jan-00 | 173,406 | \$ 317,086.05 |
| Feb-00 | -- | -- |
| Mar-00 | -- | -- |
| Apr-00 | 230,830 | \$ 418,112.50 |
| May-00 | 7,108 | \$ 13,427.68 |
| Jun-00 | -- | -- |
| Jul-00 | -- | -- |
| Aug-00 | 239,868 | \$ 425,580.27 |
| Sep-00 | -- | -- |
| Oct-00 | | |
| Nov-00 | | |
| Dec-00 | | |

SCHEDULE A - NOTES

SJRPP - 2000 - PET COKE

| Adjusted Month | Jan-00 | Feb-00 | Mar-00 | Apr-00 | May-00 | Jun-00 |
|-------------------------------------|--------|--------|--------|--------|--------------|--------|
| Date of Survey | -- | -- | -- | -- | 3/31/00 | -- |
| Tons per survey | -- | -- | -- | -- | 92,211 | -- |
| Tons per books | -- | -- | -- | -- | 84,513 | -- |
| Tons Difference | -- | -- | -- | -- | 7,698 | -- |
| Adjustment tons within 3% of survey | -- | -- | -- | -- | 4,932 | -- |
| Adjustment \$ (20% ownership) | -- | -- | -- | -- | \$ 13,257.51 | -- |

SJRPP - 2000

| Adjusted Month | Jul-00 | Aug-00 | Sep-00 | Oct-00 | Nov-00 | Dec-00 |
|-------------------------------------|--------|--------|--------|--------|--------|--------|
| Date of Survey | -- | -- | -- | | | |
| Tons per survey | -- | -- | -- | | | |
| Tons per books | -- | -- | -- | | | |
| Tons Difference | -- | -- | -- | | | |
| Adjustment tons within 3% of survey | -- | -- | -- | | | |
| Adjustment \$ (20% ownership) | -- | -- | -- | | | |

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2000

SCHEDULE A6

| (1) | (2) | (3) | (4) | (5) | (6) cents/KWH | | (7) | (8) | (9) |
|--|-----------------|----------------------|--------------------------------------|-------------------------------|---------------|----------------|---------------------------------------|----------------------------|------------------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | KWH WHEELED FROM OTHER SYSTEMS (000) | KWH FROM OWN GENERATION (000) | (a) FUEL COST | (b) TOTAL COST | TOTAL \$ FOR FUEL ADJ. (\$) x (6)(a) | TOTAL COST \$ (5) X (6)(b) | TOTAL NON-FUEL \$ FOR FUEL ADJ. \$ |
| ESTIMATED: | | | | | | | | | |
| | C | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| | OS | 135,000 | 0 | 135,000 | 5.171 | 5.500 | 6,980,850 | 7,425,000 | 47,150 |
| | S | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| ST. LUCIE RELIABILITY | | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| 80% OF GAIN ON ECONOMY SALES | | | | | | | x .80 | | |
| TOTAL | | 135,000 | 0 | 135,000 | 5.171 | 5.500 | 6,980,850 | 7,425,000 * | 47,150 |
| ACTUAL: | | | | | | | | | |
| ECONOMY ** | | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| FMPA (SL 1) | | 27,664 | 0 | 27,664 | 0.490 | 0.490 | 135,474 | 135,474 | 0 |
| OUC (SL 1) | | 19,131 | 0 | 19,131 | 0.459 | 0.459 | 87,847 | 87,847 | 0 |
| FLORIDA KEYS ELECTRIC COOPERATIVE | | 1,242 | 0 | 1,242 | 8.063 | 8.063 | 100,137 | 100,137 | 0 |
| CITY OF HOMESTEAD | OS | 1,613 | 0 | 1,613 | 4.800 | 6.101 | 77,417 | 98,404 | 17,008 |
| CITY OF LAKE WORTH UTILITIES | OS | 3,927 | 0 | 3,927 | 4.602 | 5.980 | 180,728 | 234,846 | 44,436 |
| ENRON POWER MARKETING | OS | 39,280 | 0 | 39,280 | 4.379 | 4.429 | 1,720,119 | 1,739,565 | 19,445 |
| ENTERGY POWER MARKETING | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | (2,792) |
| ENTERGY SERVICES | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | (5,584) |
| FLORIDA POWER CORPORATION | OS | 6,275 | 0 | 6,275 | 7.058 | 9.797 | 442,916 | 614,770 | 115,474 |
| L G & E POWER MARKETING | OS | 450 | 0 | 450 | (1.274) | 5.261 | (5,733) | 23,675 | 25,289 |
| OGLETHORPE POWER CORPORATION | OS | 8,169 | 0 | 8,169 | 4.397 | 3.613 | 359,198 | 295,131 | (64,067) |
| ORLANDO UTILITIES COMMISSION | OS | 450 | 0 | 450 | 5.017 | 5.711 | 22,577 | 25,700 | (2,067) |
| RELIANT ENERGY SERVICES | OS | 1,250 | 0 | 1,250 | 8.046 | 10.504 | 100,572 | 131,300 | 30,729 |
| SEMPRA ENERGY TRADING | OS | 1,664 | 0 | 1,664 | 5.403 | 10.000 | 89,906 | 166,400 | 76,494 |
| SOUTHERN COMPANIES SERVICES | OS | 3,450 | 0 | 3,450 | 4.775 | 6.026 | 164,735 | 207,900 | 37,299 |
| TAMPA ELECTRIC COMPANY | OS | 30,178 | 0 | 30,178 | 5.161 | 6.707 | 1,557,578 | 2,023,969 | 386,359 |
| THE ENERGY AUTHORITY | OS | 8,234 | 0 | 8,234 | 5.612 | 7.081 | 462,099 | 583,069 | 100,752 |
| UTIL COMM, CITY OF NEW SMYRNA BEACH | OS | 23,237 | 0 | 23,237 | 6.271 | 7.854 | 1,457,084 | 1,825,091 | 367,763 |
| ECONOMY SUB-TOTAL | | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 |
| ST. LUCIE PARTICIPATION SUB-TOTAL | | 46,795 | 0 | 46,795 | 0.477 | 0.477 | 223,321 | 223,321 | 0 |
| SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL | | 129,419 | 0 | 129,419 | 5.200 | 6.236 | 6,729,333 | 8,069,957 | 1,146,537 |
| 80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a) | | | | | | | 0 | | |
| TOTAL | | 176,214 | 0 | 176,214 | 3.946 | 4.706 | 6,952,654 | 8,293,278 * | 1,146,537 |
| CURRENT MONTH: | | | | | | | | | |
| DIFFERENCE | | 41,214 | 0 | 41,214 | (1.225) | (0.794) | (28,196) | 868,278 | 1,099,387 |
| DIFFERENCE (%) | | 30.5 | 0.0 | 30.5 | (23.7) | (14.4) | (0.4) | 11.7 | 2,331.7 |
| PERIOD TO DATE: | | | | | | | | | |
| ACTUAL | | 1,917,943 | 0 | 1,917,943 | 3.414 | 4.649 | 65,482,681 | 89,163,464 | 20,437,466 |
| ESTIMATED | | 1,789,171 | 0 | 1,789,171 | 3.463 | 4.840 | 61,954,142 | 86,590,895 | 20,595,779 |
| DIFFERENCE | | 128,772 | 0 | 128,772 | (0.049) | (0.191) | 3,528,539 | 2,572,568 | (158,313) |
| DIFFERENCE (%) | | 7.2 | 0.0 | 7.2 | (1.4) | (3.9) | 5.7 | 3.0 | (0.8) |

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER 2000

SCHEDULE A6a

| (1) | (2) | (3) | (4) | | (5) | | (6) |
|--|-----------------|----------------------|---------------|----------------|---------------|----------------|------------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | \$ | | cents/KWH | | GAIN ON ECONOMY ENERGY SALES |
| | | | (a) FUEL COST | (b) TOTAL COST | (a) FUEL COST | (b) TOTAL COST | |
| ESTIMATED: | | | | | | | |
| | C | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| 80% OF GAIN ON ECONOMY SALES | | | | | | | x .80 |
| TOTAL | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| ACTUAL: | | | | | | | |
| SUB-TOTAL | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| 80% OF GAIN ON ECONOMY SALES | | | | | | | x .80 |
| TOTAL | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| DIFFERENCE (%) | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 0 | 19 | 19 | 0.000 | 0.000 | 0 |
| ESTIMATED | | 0 | 19 | 19 | 0.000 | 0.000 | 0 |
| DIFFERENCE | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| DIFFERENCE (%) | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = | | | | | | | |
| | | | - | | | | |

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2000

SCHEDULE A7

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
|--|-----------------------|------------------------------------|--|---|-----------------------------|---------------------|----------------------|---|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH FOR INTERRUPT- IBLE (000) | KWH FOR FIRM (000) | cents/KWH | | TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$ |
| | | | | | | (a) FUEL COST | (b) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| SOUTHERN COMPANIES (UPS & R) | | 486,048 | 0 | 0 | 486,048 | 1.595 | | 7,752,930 |
| ST. LUCIE RELIABILITY | | 0 | 0 | 0 | 0 | 0.000 | | 0 |
| SJRPP | | 266,106 | 0 | 0 | 266,106 | 1.358 | | 3,614,260 |
| TOTAL | | 752,154 | 0 | 0 | 752,154 | 1.511 | | 11,367,190 |
| ACTUAL: | | | | | | | | |
| SOUTHERN COMPANIES | UPS | 662,128 | 0 | 0 | 662,128 | 1.500 | | 9,929,687 |
| SOUTHERN COMPANIES | R | 558 | 0 | 0 | 558 | 1.571 | | 8,764 |
| PRIOR MONTH ADJUSTMENT | | 0 | 0 | 0 | 0 | | | (933,313) |
| | | 662,686 | 0 | 0 | 662,686 | 1.359 | | 9,005,138 |
| FMPA (SL 2) | | 27,478 | 0 | 0 | 27,478 | 0.424 | | 116,532 |
| PRIOR MONTH ADJUSTMENT | | (394) | 0 | 0 | (394) | | | (2,301) |
| | | 27,084 | 0 | 0 | 27,084 | 0.422 | | 114,231 |
| OUC (SL 2) | | 19,001 | 0 | 0 | 19,001 | 0.364 | | 69,127 |
| PRIOR MONTH ADJUSTMENT | | (273) | 0 | 0 | (273) | | | (555) |
| | | 18,728 | 0 | 0 | 18,728 | 0.366 | | 68,572 |
| JACKSONVILLE ELECTRIC AUTHORITY | UPS | 267,783 | 0 | 0 | 267,783 | 1.463 | | 3,916,606 |
| PRIOR MONTH ADJUSTMENT | | 7,672 | 0 | 0 | 7,672 | | | (47,081) |
| | | 275,455 | 0 | 0 | 275,455 | 1.405 | | 3,869,525 |
| ST. LUCIE PARTICIPATION SUB-TOTAL | | 45,812 | 0 | 0 | 45,812 | 0.399 | | 182,803 |
| TOTAL | | 983,953 | 0 | 0 | 983,953 | 1.327 | | 13,057,466 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 231,799 | 0 | 0 | 231,799 | (0.184) | | 1,690,276 |
| DIFFERENCE (%) | | 30.8 | 0.0 | 0.0 | 30.8 | (12.2) | | 14.9 |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 8,131,918 | 0 | 0 | 8,131,918 | 1.422 | | 115,595,581 |
| ESTIMATED | | 7,825,522 | 0 | 0 | 7,825,522 | 1.432 | | 112,071,029 |
| DIFFERENCE | | 306,396 | 0 | 0 | 306,396 | (0.011) | | 3,524,552 |
| DIFFERENCE (%) | | 3.9 | 0.0 | 0.0 | 3.9 | (0.7) | | 3.1 |

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF SEPTEMBER 2000

SCHEDULE A8

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
|--|-----------------------|------------------------------------|--|---|-----------------------------|---------------------|----------------------|---|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH FOR INTERRUPT- IBLE (000) | KWH FOR FIRM (000) | cents/KWH | | TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$ |
| | | | | | | (a) FUEL COST | (b) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| QUALIFYING FACILITIES | | 625,148 | 0 | 0 | 625,148 | 2.079 | 2.079 | 12,998,140 |
| TOTAL | | 625,148 | 0 | 0 | 625,148 | 2.079 | 2.079 | 12,998,140 |
| ACTUAL: | | | | | | | | |
| BIO-ENERGY PARTNERS, INC. | | 5,823 | 0 | 0 | 5,823 | 2.492 | 2.492 | 145,091 |
| BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE | | 36,183 | 0 | 0 | 36,183 | 2.566 | 2.566 | 928,490 |
| BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE | | 30,327 | 0 | 0 | 30,327 | 2.755 | 2.755 | 835,605 |
| CEDAR BAY GENERATING COMPANY | | 170,142 | 0 | 0 | 170,142 | 1.561 | 1.561 | 2,656,626 |
| INDIANTOWN COGENERATION | | 240,319 | 0 | 0 | 240,319 | 2.310 | 2.310 | 5,551,857 |
| FLORIDA CRUSHED STONE | | 76,343 | 0 | 0 | 76,343 | 1.970 | 1.970 | 1,503,948 |
| GEORGIA PACIFIC CORPORATION (Prior Month's Adjustment) | | (24) | 0 | 0 | (24) | 5.513 | 5.513 | (1,323) |
| LEE COUNTY RESOURCE RECOVERY | | 0 | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| MM TOMOKA FARMS | | 1,585 | 0 | 0 | 1,585 | 4.164 | 4.164 | 66,005 |
| OKEELANTA POWER L.P. (Prior Month's Adjustment) | | (3,805) | 0 | 0 | (3,805) | 10.645 | 10.645 | (405,041) |
| ROYSTER COMPANY | | 0 | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| SOLID WASTE AUTHORITY OF PALM BEACH COUNTY | | 25,807 | 0 | 0 | 25,807 | 1.810 | 1.810 | 467,147 |
| TROPICANA PRODUCTS, INC. | | 4,698 | 0 | 0 | 4,698 | 4.678 | 4.678 | 219,760 |
| U.S. SUGAR CORPORATION - BRYANT | | 0 | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| U.S. SUGAR CORPORATION - CLEWISTON | | 0 | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| CYPRESS ENERGY | | 0 | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| TOTAL | | 587,398 | 0 | 0 | 587,398 | 2.037 | 2.037 | 11,968,165 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | (37,750) | 0 | 0 | (37,750) | (0.042) | (0.042) | (1,029,975) |
| DIFFERENCE (%) | | (6.0) | 0.0 | 0.0 | (6.0) | (2.0) | (2.0) | (7.9) |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 5,029,388 | 0 | 0 | 5,029,388 | 2.026 | 2.026 | 101,878,500 |
| ESTIMATED | | 5,073,391 | 0 | 0 | 5,073,391 | 1.999 | 1.999 | 101,424,955 |
| DIFFERENCE | | (44,003) | 0 | 0 | (44,003) | 0.027 | 0.027 | 453,545 |
| DIFFERENCE (%) | | (0.9) | 0.0 | 0.0 | (0.9) | 1.3 | 1.3 | 0.4 |

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF SEPTEMBER 2000

SCHEDULE A9

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) |
|--|-----------------------|------------------------------------|-----------------------------|--|-------------------|-------------------|---------------------------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | TRANS. COST cents/KWH | TOTAL \$ FOR FUEL ADJ. (3) x (4) \$ | COST IF GENERATED | | FUEL SAVINGS (6)(b) - (5) \$ |
| | | | | | (a) cents/KWH | (b) \$ | |
| ESTIMATED: | | | | | | | |
| FLORIDA | C | 39,999 | 4.800 | 1,919,972 | 5.171 | 2,068,370 | 148,398 |
| NON-FLORIDA | C | 59,999 | 4.800 | 2,879,950 | 5.171 | 3,102,546 | 222,596 |
| TOTAL | | 99,998 | 4.800 | 4,799,922 | 5.171 | 5,170,916 | 370,994 |
| ACTUAL: | | | | | | | |
| FLORIDA: | | | | | | | |
| CITY OF GAINESVILLE | OS | (24) | 7.300 | (1.752) | 8.392 | (2,014) | (262) |
| CITY OF LAKE WORTH UTILITIES | OS | 340 | 13.250 | 45,050 | 14.043 | 47,747 | 2,697 |
| CITY OF TALLAHASSEE | OS | 4,478 | 2.431 | 108,843 | 4.703 | 210,616 | 101,773 |
| FLORIDA POWER CORPORATION | OS | 19,790 | 3.539 | 700,415 | 4.769 | 943,699 | 243,284 |
| ORLANDO UTILITIES COMMISSION | OS | 66,813 | 8.487 | 5,670,325 | 8.548 | 5,711,237 | 40,912 |
| REEDY CREEK IMPROVEMENT DISTRICT | OS | 960 | 5.256 | 50,458 | 5.353 | 51,391 | 933 |
| RIDGE GENERATING STATION | OS | 1,930 | 3.771 | 72,789 | 4.917 | 94,906 | 22,117 |
| SEMINOLE ELECTRIC COOPERATIVE, INC. | OS | 50 | 2.400 | 1,200 | 4.532 | 2,266 | 1,066 |
| TAMPA ELECTRIC | OS | 775 | 3.368 | 26,100 | 4.261 | 33,023 | 6,923 |
| THE ENERGY AUTHORITY | OS | 35,260 | 3.391 | 1,195,701 | 4.678 | 1,649,417 | 453,716 |
| UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH | OS | 90 | 4.000 | 3,600 | 4.985 | 4,487 | 887 |
| NON-FLORIDA: | | | | | | | |
| ALLEGHENY ENERGY SUPPLY CO | OS | 0 | 0.000 | (96) | 0.000 | 0 | 96 |
| AMERICAN ELECTRIC POWER | OS | 5,824 | 3.738 | 217,678 | 4.988 | 290,521 | 72,843 |
| CARGILL - ALLIANT | OS | 13,522 | 3.256 | 440,232 | 4.545 | 614,640 | 174,408 |
| CORAL POWER | OS | 380 | 9.109 | 34,613 | 10.206 | 38,781 | 4,168 |
| DTE ENERGY TRADING | OS | 1,372 | 4.302 | 59,024 | 5.718 | 78,447 | 19,423 |
| DUKE POWER | OS | 1,584 | (1.484) | (23,512) | 1.777 | 28,140 | 51,652 |
| DYNEGY POWER MARKETING | OS | 1,200 | 5.000 | 60,000 | 5.393 | 64,718 | 4,718 |
| ENRON POWER MARKETING | OS | 766 | 3.720 | 28,494 | 4.958 | 37,979 | 9,485 |
| KOCH ENERGY TRADING | OS | 24,000 | 4.370 | 1,048,896 | 4.486 | 1,076,659 | 27,763 |
| L G & E POWER MARKETING | OS | 5,686 | 3.793 | 215,689 | 5.605 | 318,674 | 102,986 |
| MORGAN STANLEY CAPITAL GROUP | OS | 7,939 | 4.042 | 320,912 | 5.437 | 431,670 | 110,758 |
| OGLETHORPE POWER CORPORATION | OS | 1,946 | 4.698 | 91,425 | 5.594 | 108,868 | 17,443 |
| PG&E ENERGY TRADING | OS | 255 | 1.589 | 4,052 | 2.641 | 6,735 | 2,683 |
| PJM INTERCONNECTION | OS | 0 | 0.000 | 314 | 0.000 | 0 | (314) |
| RELIANT ENERGY SERVICES | OS | 1,688 | 4.385 | 74,022 | 5.896 | 99,530 | 25,508 |
| SOUTH CAROLINA ELECTRIC & GAS | OS | 690 | 1.593 | 10,995 | 2.796 | 19,291 | 8,297 |
| SOUTHERN COMPANIES | OS | 372 | 2.773 | 10,315 | 4.287 | 15,946 | 5,631 |
| VIRGINIA POWER | OS | 26,448 | 4.530 | 1,198,164 | 4.302 | 1,137,728 | (60,436) |
| FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL | | 130,462 | 6.034 | 7,872,728 | 6.704 | 8,746,773 | 874,045 |
| NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL | | 93,672 | 4.047 | 3,791,216 | 4.663 | 4,368,328 | 577,112 |
| TOTAL | | 224,134 | 5.204 | 11,663,945 | 5.851 | 13,115,101 | 1,451,157 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 124,136 | 0.404 | 6,864,023 | 0.680 | 7,944,185 | 1,080,163 |
| DIFFERENCE (%) | | 124.1 | 8.4 | 143.0 | 13.2 | 153.6 | 291.2 |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 1,433,709 | 3.684 | 52,822,627 | 4.339 | 62,208,072 | 9,385,446 |
| ESTIMATED | | 1,254,915 | 3.380 | 42,410,854 | 4.025 | 50,511,632 | 8,100,778 |
| DIFFERENCE | | 178,794 | 0.305 | 10,411,773 | 0.314 | 11,696,440 | 1,284,668 |
| DIFFERENCE (%) | | 14.2 | 9.0 | 24.5 | 7.8 | 23.2 | 15.9 |