



ORIGINAL

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www.nui.com

NUI Corporation (NYSE: NUI)

Via Federal Express

October 23, 2000

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 000003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of September 2000.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Mary Patricia Keefe

Mary Patricia Keefe
Associate General Counsel and
Director, Regulatory Affairs

APP _____
CAF _____
CMP 1
COM 3
CTR _____
ECR _____
LEG 1
OPC _____
PAI _____
RGO Handwritten
SEC 1
SER _____
OTH _____

RECEIVED & FILED
Keefe
FPSC-BUREAU OF RECORDS

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group

DOCUMENT NUMBER-DATE
13539 OCT 24 8
FPSC-RECORDS/REPORTING

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1 (REVISED 6/08/94)	
		JANUARY 00		Through		DECEMBER 00		PAGE 1 OF 11	
		CURRENT MONTH: 09/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	42,224	16,775	25,449	151.71	492,337	169,365	322,972	190.70
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	6,638	(6,638)	(100.00)	34,338	94,209	(59,871)	(63.55)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,392,087	1,168,887	223,200	19.10	12,289,030	12,801,615	(512,585)	(4.00)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	611,384	644,385	(33,001)	(5.12)	7,765,799	7,810,643	(44,844)	(0.57)
6	OTHER (Line 40 A-1 support detail)	4,972	3,599	1,373	38.15	46,153	41,436	4,717	11.38
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,050,667	1,840,284	210,383	11.43	20,627,657	20,917,358	(289,701)	(1.38)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(698)	(5,915)	5,217	(88.19)	(26,242)	(59,058)	32,816	(55.57)
14	TOTAL THERM SALES	1,898,386	1,834,368	64,018	3.49	18,187,866	20,858,300	(2,670,434)	(12.80)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	8,913,925	4,658,624	4,255,301	91.34	132,016,747	47,035,396	84,981,351	180.68
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	1,125,000	(1,125,000)	(100.00)	5,820,000	15,967,500	(10,147,500)	(63.55)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,669,590	4,658,624	(989,034)	(21.23)	38,938,155	47,035,396	(8,097,241)	(17.22)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	11,371,350	12,624,000	(1,252,650)	(9.92)	147,601,910	153,205,370	(5,603,460)	(3.66)
20	OTHER Commodity (Line 40 A-1 support detail)	7,613	8,000	(387)	(4.84)	128,904	92,300	36,604	39.66
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,677,203	4,666,624	(989,421)	(21.20)	39,067,059	47,127,696	(8,060,637)	(17.10)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,550)	(15,000)	13,450	(89.67)	(53,737)	(135,000)	81,263	(60.19)
27	TOTAL THERM SALES (24-26 Estimated only)	3,372,293	4,651,624	(1,279,331)	(27.50)	41,761,347	46,992,696	(5,231,349)	(11.13)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00474	0.00360	0.00114	31.67	0.00373	0.00360	0.00013	3.61
29	NO NOTICE SERVICE (2/16)	-	0.00590	(0.00590)	(100.00)	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.37936	0.25091	0.12845	51.19	0.31560	0.27217	0.04343	15.96
32	DEMAND (5/19)	0.05377	0.05104	0.00273	5.35	0.05261	0.05098	0.00163	3.20
33	OTHER (6/20)	0.65309	0.44988	0.20321	45.17	0.35804	0.44893	(0.09089)	(20.25)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.55767	0.39435	0.16332	41.41	0.52801	0.44384	0.08417	18.96
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.39433	0.05626	14.27	0.48834	0.43747	0.05087	11.63
40	TOTAL THERM SALES (11/27)	0.60809	0.39562	0.21247	53.71	0.49394	0.44512	0.04882	10.97
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.60732	0.39485	0.21247	53.81	0.49317	0.44435	0.04882	10.99
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61037	0.39684	0.21353	53.81	0.49565	0.44659	0.04906	10.99
45	PGA FACTOR ROUNDED TO NEAREST	0.610	0.397	0.213	53.65	0.496	0.447	0.049	10.96

DOCUMENT NUMBER-DATE
 13539 OCT 24 8
 FPSC-RECORDS/REPORTING

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00			
		CURRENT MONTH: 09/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	42,224	14,653	27,571	188.16	492,337	175,267	317,070	180.91
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	34,338	17,741	16,597	93.55
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,392,087	2,030,700	(638,613)	(31.45)	12,289,030	17,885,820	(5,596,790)	(31.29)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	611,384	884,478	(273,094)	(30.88)	7,765,799	8,055,242	(289,443)	(3.59)
6	OTHER (Line 40 A-1 support detail)	4,972	3,599	1,373	38.15	46,153	42,156	3,997	9.48
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,050,667	2,933,430	(882,763)	(30.09)	20,627,657	26,176,226	(5,548,569)	(21.20)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(698)	(10,851)	10,153	(93.56)	(26,242)	(75,016)	48,774	(65.02)
14	TOTAL THERM SALES	1,898,386	2,922,579	(1,024,193)	(35.04)	18,187,866	26,101,209	(7,913,343)	(30.32)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	8,913,925	4,062,000	4,851,925	119.45	132,016,747	48,360,450	83,656,297	172.98
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	5,820,000	3,007,000	2,813,000	93.55
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,669,590	4,062,000	(392,410)	(9.66)	38,938,155	48,360,450	(9,422,295)	(19.48)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	11,371,350	18,233,990	(6,862,640)	(37.64)	147,601,910	162,879,309	(15,277,399)	(9.38)
20	OTHER Commodity (Line 40 A-1 support detail)	7,613	8,000	(387)	(4.84)	128,904	93,700	35,204	37.57
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,677,203	4,070,000	(392,797)	(9.65)	39,067,059	48,454,150	(9,387,091)	(19.37)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,550)	(15,000)	13,450	-	(53,737)	(135,000)	81,263	(60.19)
27	TOTAL THERM SALES (24-26 Estimated only)	3,372,293	4,055,000	(682,707)	(16.84)	41,761,347	48,319,150	(6,557,803)	(13.57)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00474	0.00361	0.00113	31.30	0.00373	0.00362	0.00011	3.04
29	NO NOTICE SERVICE (2/16)	-	-	-	-	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.37936	0.49993	(0.12057)	(24.12)	0.31560	0.36984	(0.05424)	(14.67)
32	DEMAND (5/19)	0.05377	0.04851	0.00526	10.84	0.05261	0.04946	0.00315	6.37
33	OTHER (6/20)	0.65309	0.44988	0.20321	45.17	0.35804	0.44990	(0.09186)	(20.42)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.55767	0.72074	(0.16307)	(22.63)	0.52801	0.54023	(0.01222)	(2.26)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.72340	(0.27281)	(37.71)	0.48834	0.55567	(0.06733)	(12.12)
40	TOTAL THERM SALES (11/27)	0.60809	0.72341	(0.11532)	(15.94)	0.49394	0.54174	(0.04780)	(8.82)
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.60732	0.72264	(0.11532)	(15.96)	0.49317	0.54097	(0.04780)	(8.84)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61037	0.72627	(0.11590)	(15.96)	0.49565	0.54369	(0.04804)	(8.84)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.610	0.726	(0.116)	(15.98)	0.496	0.544	(0.048)	(8.82)

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 00 THROUGH DECEMBER 00

CURRENT MONTH: 09/00

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	10,258,300	41,828.97	0.00408
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(1,344,375)	395.36	(0.00029)
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	8,913,925	42,224.33	0.00474
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT	0	0.00	0.00000
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10); (Line 94 Page 10)	10,258,300	5,200,382.80	0.50694
18 WSS/Hattiesburg Storage (Line 17 Page 10)	0	0.00	#DIV/0!
19 Imbalance Cashout - FGT (Line 15 Page 10)	1,147,000	40,973.01	0.00000
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		(25,861.34)	
22 True-up - Other Shippers (Line 92 Page 10)		(109.32)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(7,735,710)	(3,823,298.41)	0.49424
24 TOTAL COMMODITY (Other)	3,669,590	1,392,086.74	0.37936
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	11,527,350	603,226.85	0.05233
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(156,000)	(7,670.81)	0.04917
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		15,827.50	
32 TOTAL DEMAND	11,371,350	611,383.54	0.05377
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)	7,613	4,972.27	0.65312
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	7,613	4,972.27	0.65312
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00				(REVISED 6/08/94)			
						PAGE 4 OF 11			
		CURRENT MONTH: 09/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,397,059	2,034,299	637,240	31.32%	12,335,183	17,556,451	5,221,268	29.74%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	653,608	899,131	245,523	27.31%	8,292,474	8,211,311	(81,163)	-0.99%
3	TOTAL	2,050,667	2,933,430	882,763	30.09%	20,627,663	25,767,762	5,140,099	19.95%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,898,386	2,922,579	1,024,193	35.04%	18,187,866	25,691,594	7,503,728	29.21%
5	TRUE-UP (COLLECTED) OR REFUNDED	4,019	4,019	-	0.00%	36,171	36,171	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,902,405	2,926,598	1,024,193	35.00%	18,224,037	25,727,765	7,503,728	29.17%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(148,262)	(6,832)	141,430	-2070.11%	(2,403,620)	(39,997)	2,363,623	-5909.50%
8	INTEREST PROVISION-THIS PERIOD (21)	(8,875)	(257)	8,618	-3353.31%	(39,462)	16,557	56,019	338.34%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,564,427)	(38,005)	1,526,422	-4016.37%	753,670	1,739,913	986,243	56.68%
9A	ADJUST BEGINNING ESTIMATE	-	(4,023)	(4,023)	100.00%	-	(1,733,438)	(1,733,438)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,564,427)	(42,028)	1,522,399	-3622.34%	753,670	6,475	(747,195)	-11539.70%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,019)	(4,019)	-	0.00%	(36,171)	(36,171)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(1,725,583)	(53,136)	1,672,447	-3147.48%	(1,725,583)	(53,136)	1,672,447	-3147.48%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(1,564,427)	(42,028)	1,522,399	-3622.34%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,716,708)	(52,879)	1,663,829	-3146.48%				
14	TOTAL (12+13)	(3,281,134)	(94,907)	3,186,227	-3357.21%				
15	AVERAGE (50% OF 14)	(1,640,567)	(47,454)	1,593,113	-3357.17%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.06510	0.06510	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06480	0.06480	-	0.00%				
18	TOTAL (16+17)	0.12990	0.12990	-	0.00%				
19	AVERAGE (50% OF 18)	0.06495	0.06495	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00541	0.00541	-	0.00%				
21	INTEREST PROVISION (15x20)	(8,875)	(257)	8,618	-3353.31%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 09/00

JANUARY 00

Through

DECEMBER 00

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM	
							(G) THIRD PARTY	(H) PIPELINE				
1	FGT		FTS-1					30,128	642,469		11,701	6.47
2	BP Energy - 09/00	System Supply	FTS	1,149,840		1,149,840	531,211.20					46.20
3	Cinergy - 09/00	System Supply	FTS	1,235,980		1,235,980	617,947.38					50.00
4	Coral - 09/00	System Supply	FTS	35,060		35,060	17,109.28					48.80
5	Dynergy - 09/00	System Supply	FTS	1,577,130		1,577,130	790,822.62					50.14
6	Enron - 09/00	System Supply	FTS	135,180		135,180	70,873.89					52.43
7	Florida Power & Light - 09/00	System Supply	FTS	35,060		35,060	18,283.79					52.15
8	IDACorp. - 09/00	System Supply	FTS	1,338,900		1,338,900	618,638.92					46.21
9	Noble - 09/00	System Supply	FTS	2,148,670		2,148,670	1,075,039.62					50.03
10	Southern Company - 09/00	System Supply	FTS	1,051,800		1,051,800	527,582.88					50.16
11	Unocal - 09/00	System Supply	FTS	1,866,860		1,866,860	932,873.22					49.97
12		System Supply	FTS			-						
TOTAL				10,574,480	-	10,574,480	5,200,382.80	30,128	642,469		11,701	55.65

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 09/01/00 Through 09/30/00

CURRENT MONTH: 09/00

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	BP Energy - 09/00	CS 8	3,709	3,587	114,984	111,190	4.6199	4.7776	
2	Cinergy - 09/00	CS 8	3,987	3,855	123,598	119,519	4.9997	5.1703	
3	Coral - 09/00	CS 9	113	109	3,506	3,390	4.8800	5.0465	
4	Dynergy - 09/00	CS 10	5,088	4,920	157,713	152,508	5.0143	5.1854	
5	Enron - 09/00	CS 11	436	422	13,518	13,072	5.2429	5.4218	
6	Florida Power & Light - 09/00	CS 12	113	109	3,506	3,390	5.2150	5.3930	
7	IDACorp. - 09/00	CS 13	4,319	4,177	133,890	129,472	4.6205	4.7782	
8	Noble - 09/00	CS 14	6,931	6,702	214,867	207,776	5.0033	5.1740	
9	Southern Company - 09/00	CS 15	3,393	3,281	105,180	101,709	5.0160	5.1872	
10	Unocal - 09/00	CS 16	6,022	5,823	186,686	180,525	4.9970	5.1675	
11						-			
			TOTAL	34,111	32,985	1,057,448	1,022,552		
							WEIGHTED AVERAGE	4.9179	5.0857

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Company: City Gas Company of Florida			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:			JANUARY 00 Through		DECEMBER 00			
	CURRENT MONTH: 09/00		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,179,910	1,270,564	90,654	7.68%	13,992,313	14,117,722	125,409	0.90%
2 COMMERCIAL	2,145,478	3,360,060	1,214,582	56.61%	23,247,512	28,098,590	4,851,078	20.87%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	3,325,388	4,630,624	1,305,236	39.25%	37,239,825	42,216,312	4,976,487	13.36%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	46,905	21,000	(25,905)	-55.23%	512,219	185,400	(326,819)	-63.80%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	3,872,903	-	(3,872,903)	-100.00%	34,264,937	-	(34,264,937)	-100.00%
9 TOTAL INTERRUPTIBLE	3,919,808	21,000	(3,898,808)	-99.46%	34,777,156	185,400	(34,591,756)	-99.47%
10 TOTAL THERM SALES	7,245,196	4,651,624	(2,593,572)	-35.80%	72,016,981	42,401,712	(29,615,269)	-41.12%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	95,182	95,868	686	0.72%	111,510	112,624	1,114	1.00%
12 COMMERCIAL	4,074	4,937	863	21.18%	5,318	5,718	400	7.52%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,256	100,805	1,549	1.56%	116,828	118,342	1,514	1.30%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	4	4	-	0.00%	5	5	-	0.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION	1,132	-	(1,132)	-100.00%	702	-	(702)	-100.00%
19 TOTAL INTERRUPTIBLE	1,136	4	(1,132)	-99.65%	707	5	(702)	-99.29%
20 TOTAL CUSTOMERS	100,392	100,809	417	0.42%	117,535	118,347	812	0.69%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	12	13	1	6.91%	21	21	-	0.00%
22 COMMERCIAL	527	681	154	29.24%	729	819	90	12.35%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	11,726	5,250	(6,476)	-55.23%	17,074	6,180	(10,894)	-63.80%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	3,421	-	(3,421)	-100.00%	8,135	-	(8,135)	-100.00%

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 00

through

DECEMBER 00

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0363	1.0354	1.0383	1.0354	1.0354	1.0373	1.0392	1.0392	1.0422	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0720	1.0710	1.0740	1.0710	1.0710	1.0730	1.0750	1.0750	1.0780	0.0000	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 09/00

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	6,104,430	0.00477	29,118.13	
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,153,870	0.00306	12,710.84	
3A	Back to Back					
4	Total Firm:		10,258,300		41,828.97	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,636,900	0.03753	249,082.86	()
6	" Capacity release		(109,800)	---	(4,120.80)	
7	" System supply	Treasure Coast	301,800	0.03753	11,326.55	()
8	" System supply	Brevard	1,785,300	0.03753	67,002.31	()
9	" " "	Merritt Sq.	0	0.03753	0.00	()
10	Total FTS-1 demand		8,614,200		323,290.92	
11						
12	FTS-2 Demand - System supply	Miami	4,200,000	0.07684	322,728.00	()
13	FTS-2 Demand - Capacity release		(46,200)	---	(3,550.01)	
14			0	---	0.00	
15	Total FTS-2 demand		4,153,800		319,177.99	
16						
17	No Notice Demand-System supply	Miami		0.00590		()
18	" " "	Brevard		0.00590		()
19			-		-	
20	Western Div. / IT Revenue Sharing Cr.				-	()
21	Total fixed charges		12,768,000		642,468.91	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	
22	BP Energy - 09/00		1,149,840		531,211.20	()
23	Cinergy - 09/00		1,235,980		617,947.38	()
24	Coral - 09/00		35,060		17,109.28	()
24	Dynergy - 09/00		1,577,130		790,822.62	()
25	Enron - 09/00		135,180		70,873.89	()
26	Florida Power & Light - 09/00		35,060		18,283.79	()
27	IDACorp. - 09/00		1,338,900		618,638.92	()
28	Noble - 09/00		2,148,670		1,075,039.62	()
29	Southern Company - 09/00		1,051,800		527,582.88	()
30	Unocal - 09/00		1,866,860		932,873.22	()
31	Total costs:		10,574,480		5,200,382.80	
32						
33	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				5,884,680.68	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 Commod. (Mia,Brv,TC) 09/00	10,258,300.0		41,828.97	41,828.97			
2	Reverse FTS-1 Commod accr 08/00	(10,413,140.0)		(37,168.87)	(37,168.87)			
3	FTS-1 Commodity 09/00	9,068,765.0	37,564.03		37,564.03	B1 - B5		
4	TOTAL FGT COMMODITY	8,913,925.0			42,224.33			
5								
6	FTS-1 Demand (Mia,Brv,TC) 09/00	12,768,000.0		642,468.91	642,468.91			
7	Reverse FTS-1 Demand accr 08/00	(12,765,900.0)		(641,951.80)	(641,951.80)			
8	FTS-1 Demand 09/00	11,369,250.0	595,038.93		595,038.93	B6 - B8		
9	TOTAL FGT DEMAND	11,371,350.0			595,556.04			
10								
11	FGT Net Imbalance:							
12	Reverse FGT No - notice supply	(17,560.0)	(3,441.78)		(3,441.78)			
13	Reaccrue FGT No - notice supply	17,560.0	3,441.78		3,441.78			
14	Demand Charge - IDACORP - 09/00 No - notice	1,147,000.0	10,323.00		10,323.00	B9		
15	Cashout 09/00	32,350.0	30,650.01		30,650.01	B21		
16	TOTAL FGT IMBALANCE:	1,179,350.00	40,973.01		40,973.01			
17								
18	WSS/Hattiesburg Storage	-	0.00		-			
19								
20	TECO - Peoples Gas - 09/00	7,613.1	4,972.27		4,972.27	B10 - B11		
21	Reverse Accrual Adams - 09/00	(36,490.0)		(13,665.51)	(13,665.51)			
22	Adams - 09/00	36,490.0	13,556.04		13,556.04	B-12		
23	Reverse Accrual Amoco / BP - 09/00	(1,104,920.0)		(428,237.14)	(428,237.14)			
24	Amoco / BP - 09/00	1,104,920.0	428,237.14		428,237.14	B13 - B14		
25	Reverse Accrual Cinergy - 09/00	(1,065,500.0)		(465,900.53)	(465,900.53)			
26	Cinergy - 09/00	1,065,500.0	465,900.58		465,900.58	B15		
27	Reverse Accrual Duke - 09/00	(57,840.0)		(25,892.85)	(25,892.85)			
28	Duke - 09/00	57,840.0	25,892.85		25,892.85	B16		
29	Reverse Accrual Dynegy - 09/00	(1,621,960.0)		(712,420.21)	(712,420.21)			
30	Dynegy - 09/00	1,621,960.0	712,420.21		712,420.21	B17 - B18		
31	Reverse Accrual Enron - 09/00	(175,690.0)		(78,090.65)	(78,090.65)			
32	Enron - 09/00	175,690.0	78,090.65		78,090.65	B19 - B20		
33	Reverse Accrual IDACorp. - 09/00	(1,383,530.0)		(547,009.57)	(547,009.57)			
34	IDACorp - 09/00	1,383,530.0	547,009.57		547,009.57	B21		
35	Reverse Accrual Noble - 09/00	(2,357,090.0)		(1,024,414.28)	(1,024,414.28)			
36	Noble - 09/00	2,357,090.0	1,024,414.28		1,024,414.28	B22		
37	Reverse Accrual ONEOK - 09/00	(17,010.0)		(7,628.99)	(7,628.99)			
38	ONEOK - 09/00	17,010.0	7,628.99		7,628.99	B23		
39	Reliant Energy - 09/00	98,750.0	40,635.00		40,635.00	B24		
40	Reverse Accrual Southern Co. - 09/00	(1,390,040.0)		(610,810.48)	(610,810.48)			
41	Southern Co. - 09/00	1,390,040.0	610,810.48		610,810.48	B25		
42	Reverse Accrual Unocal - 09/00	(1,706,440.0)		(747,363.75)	(747,363.75)			
43	Unocal - 09/00	1,706,440.0	747,363.75		747,363.75	B26 - B27		
44	Reverse reaccrual Coral - 10/98	-		(375.00)	(375.00)			
45	Reaccrue Coral - 10/98	-		375.00	375.00			
46	Reverse reaccrual Duke - 10/98	(20.0)		(215.34)	(215.34)			
47	Reaccrue Duke - 10/98	20.0		215.34	215.34			
48	Reverse reaccrual Highland - 10/98	(820.0)		(161.01)	(161.01)			
49	Reaccrue Highland - 10/98	820.0		161.01	161.01			
50	Reverse reaccrual KN Marketing - 10/98	(38,930.0)		(6,929.54)	(6,929.54)			
51	Reaccrue KN Marketing - 10/98	38,930.0		6,929.54	6,929.54			
52	Reverse reaccrual Exxon - 11/98	-		(1,206.25)	(1,206.25)			
53	Reaccrue Exxon - 11/98	-		1,206.25	1,206.25			
54	Reverse Reaccrual FP&L - 11/98	(70,530.0)		(14,987.63)	(14,987.63)			
55	Reaccrue FP&L - 11/98	70,530.0		14,987.63	14,987.63			
56	Reverse Reaccrual H&N - 11/98	-		(1,777.68)	(1,777.68)			
57	Reaccrue H&N - 11/98	-		1,777.68	1,777.68			
58	Reverse Reaccrual PG&E - 12/98	(112,220.0)		(44,664.49)	(44,664.49)			
59	Reaccrual PG&E - 12/98	112,220.0		44,664.49	44,664.49			
60	Reverse Reaccrual PG&E - 1/99	(49,850.0)		(8,696.33)	(8,696.33)			
61	Reaccrue PG&E - 1/99	49,850.0		8,696.33	8,696.33			
62	Reverse reaccrual Unocal - 4/99	(180.0)		(33.29)	(33.29)			
63	Reaccrue Unocal - 4/99	180.0		33.29	33.29			
64	Reverse reaccrual Duke - 6/99	-		(123.70)	(123.70)			
65	Reaccrue Duke - 6/99	-		123.70	123.70			
66	Reverse Reaccrual Exxon - 7/99	-		(2,063.29)	(2,063.29)			
67	Reaccrue Exxon - 7/99	-		2,063.29	2,063.29			
68	Reverse Accrual K-N - 11/99	-		(50.00)	(50.00)			
69	Reaccrue K-N - 11/99	-		50.00	50.00			
70	Reverse reaccrual E'Prime - 12/99	(79,500.0)		(17,490.00)	(17,490.00)			
71	Reaccrue E'Prime - 12/99	79,500.0		17,490.00	17,490.00			
72	Reverse reaccrue Exxon/Mobile - 12/99	(20.0)		(4.12)	(4.12)			
73	Reaccrue Exxon/Mobile - 12/99	20.0		4.12	4.12			
74	Reverse reaccrue Unocal - 01/00	-		(1,000.00)	(1,000.00)			
75	Reaccrue Unocal - 01/00	-		1,000.00	1,000.00			
76	Reverse reaccrual Amoco - 2/00	(17,080.0)		(4,210.55)	(4,210.55)			
77	Reaccrue Amoco - 02/00	17,080.0		4,210.55	4,210.55			
78	Reverse reaccrual Exxon - 03/00	(20.0)		(5.17)	(5.17)			
79	Reaccrue Exxon - 03/00	20.0		5.17	5.17			
80	Reverse reaccrual Reliant - 03/00	-		(1,546.50)	(1,546.50)			
81	Reaccrue Reliant - 03/00	-		1,546.50	1,546.50			
82	Reverse reaccrual Dynegy - 04/00	(370.0)		(107.12)	(107.12)			
83	Reaccrue Dynegy - 04/00	370.0		107.12	107.12			
84	Reverse Reaccrual ONEOK - 05/00	(101,860.0)		(32,327.53)	(32,327.53)			
85	Reaccrue ONEOK - 05/00	101,860.0		32,327.53	32,327.53			
86	Reverse Reaccrual Infinite Energy - 07/00	(5,208.0)		(2,146.32)	(2,146.32)			
87	Reaccrue Infinite Energy - 07/00	5,208.0		2,146.32	2,146.32			
88	Reverse Reaccrual Reliant - 07/00	(96,750.0)		(40,635.00)	(40,635.00)			
89	Net Activity	-			(109.32)			
90								
91	CURRENT MTH ACCRUALS(Page 9 Ln 31)	10,574,480.0		5,200,382.80	5,200,382.80			
92								
93	Total purchases & accruals -	8,921,538.1	5,380,507.78	503,491.35	5,883,999.13			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 09/00

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2			0.00					
3								
4								
5			1,608.96					
6			3,490.56					
7			1,939.14					
8			(32,250.00)					
9			(650.00)					
10								
11								
12								
13								
14								
15		0.00	(25,861.34)	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24		0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25			3,789.53		3,789.53	B28		
26			612.85		612.85	B29		
27			7,470.17		7,470.17	B30		
28			3,954.95		3,954.95	B31		
29								
30								
31								
32		0.0	15,827.50	0.00	15,827.50			
33								
34		8,921,538.1	5,370,473.94	503,491.35	5,899,826.63			
35			(a)	(b)				
36								
37			5,873,965.29					
38		(7,734,160)	(3,701,517.60)					
39			(121,082.40)					
40		(1,550)	(698.41)					
41			-					
42								
43		1,185,828.1	2,050,666.88					

CGF/NUI-010

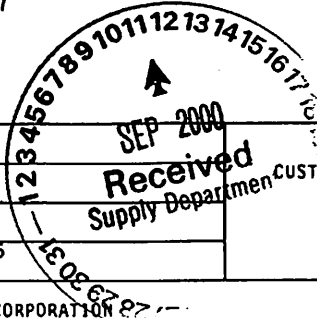
SEP 19 2000

INVOICE

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/E1 Paso Energy Affiliate

Page 1

DATE	09/10/00
DUPLICATE	09/20/00
INVOICE NO.	37791
TOTAL AMOUNT DUE	\$6,719.26



CUSTOMER: ~~NUI CORPORATION~~ CGF
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEOMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank - Dallas, TX
 Account #
 ABA # 111000012

CONTRACT: 3608 *FIS-2* SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION
 SAP CUSTOMER NO: 4000002954
 LEGAL ENTITY NO: 11420
 DUNS NO: 056711344
 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

QTY NO.	RECEIPTS GRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16114	2987	08/00	A	COM	0.0142	0.0113	0.0255	4,030	\$102.77 <i>ic</i>
Usage Charge		16116	2989	08/00	A	COM	0.0142	0.0113	0.0255	17,453	\$445.05
Usage Charge		16117	2999	08/00	A	COM	0.0142	0.0113	0.0255	12,741	\$324.90
Usage Charge		16118	3002	08/00	A	COM	0.0142	0.0113	0.0255	18,631	\$475.09
Usage Charge		16122	3006	08/00	A	COM	0.0142	0.0113	0.0255	10,695	\$272.72
Usage Charge		16123	3008	08/00	A	COM	0.0142	0.0113	0.0255	10,106	\$257.70
Usage Charge		16124	3010	08/00	A	COM	0.0142	0.0113	0.0255	8,029	\$204.74
Usage Charge		16177	2973	08/00	A	COM	0.0142	0.0113	0.0255	1,426	\$36.36
Usage Charge		16178	2970	08/00	A	COM	0.0142	0.0113	0.0255	3,379	\$86.16
Usage Charge		16179	2968	08/00	A	COM	0.0142	0.0113	0.0255	4,278	\$109.09
Usage Charge		16180	2971	08/00	A	COM	0.0142	0.0113	0.0255	1,550	\$39.53
Usage Charge		58912	109186	08/00	A	COM	0.0142	0.0113	0.0255	155,000	\$3,952.50
Usage Charge		58921	109191	08/00	A	COM	0.0142	0.0113	0.0255	1,798	\$45.85
Usage Charge		60606	123376	08/00	A	COM	0.0142	0.0113	0.0255	8,432	\$215.02
Usage Charge		62897	204545	08/00	A	COM	0.0142	0.0113	0.0255	93	\$2.37
Usage Charge		62898	204917	08/00	A	COM	0.0142	0.0113	0.0255	1,023	\$26.09
Usage Charge		62966	216833	08/00	A	COM	0.0142	0.0113	0.0255	4,836	\$123.32

TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/00 *12 E Regmt 263,501* NET 263,500 *✓* \$6,719.26 *✓*



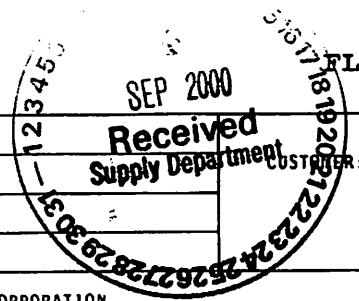
Entered in EMS: *JK* 9-12-00
 Approved in EMS: *JK* 9-14-00
 Invoice Reviewed: *JK* 9-14-00
 Approved By: *John A. ...* 9/19/00

BI

INVOICE

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

DATE	09/10/00
DE	09/20/00
VOICE NO.	37792
TOTAL AMOUNT DUE	\$26,643.26



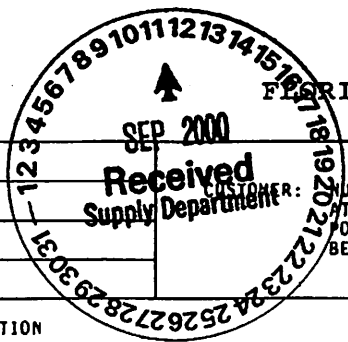
CUSTOMER: NUI CORPORATION (GF)
ATTN: ROBINSON, TRACY
PO BOX 760
BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account #
ABA # 111000012

CONTRACT: 5034 **FS-1** SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATION
SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
DUNS NO: 056711344 OR CODE LIST

RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	POJ NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge	16106	28456	08/00	A	COM	0.0312	0.0113	0.0425	1,989	\$84.53 TC
Usage Charge	16114	2987	08/00	A	COM	0.0312	0.0113	0.0425	5,898	\$250.67
Usage Charge	16116	2989	08/00	A	COM	0.0312	0.0113	0.0425	30,101	\$1,279.29
Usage Charge	16117	2999	08/00	A	COM	0.0312	0.0113	0.0425	14,333	\$609.15
Usage Charge	16118	3002	08/00	A	COM	0.0312	0.0113	0.0425	18,693	\$794.45
Usage Charge	16122	3006	08/00	A	COM	0.0312	0.0113	0.0425	21,052	\$894.71
Usage Charge	16123	3008	08/00	A	COM	0.0312	0.0113	0.0425	18,405	\$782.21
Usage Charge	16124	3010	08/00	A	COM	0.0312	0.0113	0.0425	9,562	\$406.39
Usage Charge	16177	2973	08/00	A	COM	0.0312	0.0113	0.0425	10,905	\$463.46
Usage Charge	16178	2970	08/00	A	COM	0.0312	0.0113	0.0425	10,056	\$427.38
Usage Charge	16179	2968	08/00	A	COM	0.0312	0.0113	0.0425	6,293	\$267.45
Usage Charge	16180	2971	08/00	A	COM	0.0312	0.0113	0.0425	3,030	\$128.78
Usage Charge	16217	3016	08/00	A	COM	0.0312	0.0113	0.0425	170	\$7.23
Usage Charge	16252	27149	08/00	A	COM	0.0312	0.0113	0.0425	87	\$3.70
Usage Charge	16258	3225	08/00	A	COM	0.0312	0.0113	0.0425	287	\$12.20
Usage Charge	16260	2972	08/00	A	COM	0.0312	0.0113	0.0425	1,000	\$42.50
Usage Charge	16261	3074	08/00	A	COM	0.0312	0.0113	0.0425	287	\$12.20
Usage Charge	16262	3241	08/00	A	COM	0.0312	0.0113	0.0425	422	\$17.94
Usage Charge	53369	61564	08/00	A	COM	0.0312	0.0113	0.0425	2,500	\$106.25
Usage Charge	58912	109186	08/00	A	COM	0.0312	0.0113	0.0425	427,000	\$18,147.50
Usage Charge	58921	109191	08/00	A	COM	0.0312	0.0113	0.0425	3,321	\$141.14
Usage Charge	60606	123376	08/00	A	COM	0.0312	0.0113	0.0425	10,625	\$451.56

BZ



I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

DATE 09/10/00
DEBIT DATE 09/20/00
INVOICE NO. 37792
TOTAL AMOUNT DUE \$26,643.26

CUSTOMER: NUI CORPORATION
ATTN: ROBINSON, TRACY
PO BOX 760
BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank Dallas TX
Account #
ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
DUNS NO: 056711344 OR CODE LIST

RECEIPTS DRN No.	DELIVERIES POI No. DRN No.	PROD MONTH	TC	RC	RATES			DISC	NET	VOLUMES DTH DRY	AMOUNT
					BASE	SURCHARGES					
Usage Charge	61237 135677	08/00	A	COM	0.0312	0.0113		0.0425	12,948	\$550.29	
Usage Charge	62897 204545	08/00	A	COM	0.0312	0.0113		0.0425	4,528	\$192.44	
Usage Charge	62898 204917	08/00	A	COM	0.0312	0.0113		0.0425	2,113	\$89.80	
Usage Charge	62966 216833	08/00	A	COM	0.0312	0.0113		0.0425	7,295	\$310.04	
Usage Charge	78037 272493	08/00	A	COM	0.0312	0.0113		0.0425	4,000	\$170.00	
TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/00										626,900	\$26,643.26

T&E report 626,859

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$1,003.02	\$27,646.28
1999	0.0075	\$188.05	\$26,831.31
2000	0.0072	\$0.00	\$26,643.26

*** END OF INVOICE 37792 ***

Entered in EMS: *[Signature]* 9-12-00
Initials Date

Approved in EMS: *[Signature]* 9-14-00
Initials Date

Invoice Reviewed: *[Signature]* 9-14-00
Signature Date

Approved By: *[Signature]* 9/19/00
Signature Date



I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

DATE 09/10/00
 JE 09/20/00
 INVOICE NO. 37793
 TOTAL AMOUNT DUE \$4,201.51

NUI CORPORATION
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank Dallas TX
 Account #
 ABA # 111000012

CONTRACT: 5364 *PS-2* SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATION
 SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

RECEIPTS DI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16113	2984	08/00	A	COM	0.0142	0.0113	0.0255	6,665	\$169.96
Usage Charge		16114	2987	08/00	A	COM	0.0142	0.0113	0.0255	3,720	\$94.86
Usage Charge		16116	2989	08/00	A	COM	0.0142	0.0113	0.0255	16,306	\$415.80
Usage Charge		16117	2999	08/00	A	COM	0.0142	0.0113	0.0255	11,904	\$303.55
Usage Charge		16118	3002	08/00	A	COM	0.0142	0.0113	0.0255	15,240	\$388.62
Usage Charge		16119	3005	08/00	A	COM	0.0142	0.0113	0.0255	7,750	\$197.63
Usage Charge		16122	3006	08/00	A	COM	0.0142	0.0113	0.0255	9,982	\$254.54
Usage Charge		16123	3008	08/00	A	COM	0.0142	0.0113	0.0255	9,455	\$241.10
Usage Charge		16124	3010	08/00	A	COM	0.0142	0.0113	0.0255	7,471	\$190.51
Usage Charge		16151	3018	08/00	A	COM	0.0142	0.0113	0.0255	4,575	\$116.66
Usage Charge		16159	3281	08/00	A	COM	0.0142	0.0113	0.0255	5,990	\$152.75
Usage Charge		16177	2973	08/00	A	COM	0.0142	0.0113	0.0255	1,302	\$33.20
Usage Charge		16178	2970	08/00	A	COM	0.0142	0.0113	0.0255	3,131	\$79.84
Usage Charge		16179	2968	08/00	A	COM	0.0142	0.0113	0.0255	3,999	\$101.97
Usage Charge		16180	2971	08/00	A	COM	0.0142	0.0113	0.0255	1,457	\$37.15
Usage Charge		16197	3224	08/00	A	COM	0.0142	0.0113	0.0255	4,991	\$127.27
Usage Charge		58912	109186	08/00	A	COM	0.0142	0.0113	0.0255	31,000	\$790.50
Usage Charge		58921	109191	08/00	A	COM	0.0142	0.0113	0.0255	1,705	\$43.48
Usage Charge		59963	112699	08/00	A	COM	0.0142	0.0113	0.0255	4,730	\$120.62
Usage Charge		60606	123376	08/00	A	COM	0.0142	0.0113	0.0255	7,843	\$200.00
Usage Charge		62897	204545	08/00	A	COM	0.0142	0.0113	0.0255	93	\$2.37
Usage Charge		62898	204917	08/00	A	COM	0.0142	0.0113	0.0255	930	\$23.72

CGF/NUI-EB

SEP - 5 2000

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRDN/El Paso Energy Affiliate

08/31/00
09/10/00 9-8-00
INVOICE NO. 37361
AMOUNT DUE \$202,473.40

CUSTOMER: NUI CORPORATION **CGF**
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Mary Lou Phillips

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas TX
 Account #
 ABA # 111000012

CONTRACT: 3608 SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATION
 SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

RECEIPTS NO.	GRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			
SERVATION CHARGE				08/00	A	RES	0.7618	0.0066		0.7684	263,500	\$202,473.40
											263,500	\$202,473.40

12-2

3.500/day

TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/00.

\$202,473.40



Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$500.65	\$202,974.05
1999	0.0076	\$263.50	\$202,736.90
2000	0.0066	\$0.00	\$202,473.40

*** END OF INVOICE 37361 ***

Entered In EMS: TRC 9/5/00
Initials Date

Approved In EMS: TRC 9/5
Initials Date

Invoice Reviewed: M. Wallace 9/5/00
Signature Date

Approved By: [Signature]
Signature Date

B6

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

08/31/00	CUSTOMER: NUI CORPORATION <i>UGF</i>	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA # 111000101
09/30/00 <i>7-8-00</i>	ATTN: ROBINSON, TRACY	
INVOICE NO. 37380	PO BOX 760	
AMOUNT DUE \$265,960.10	BEDMINSTER, NJ 07921	

TRACT: 5034 SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

RECEIPTS NO.	GRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
				08/00	A	RES	0.3687	0.0066	0.3753	718,735	\$269,741.25
				08/00	A	TRL	0.3687	0.0066 <i>1/DAY</i>	0.3753	(124)	(\$46.54)
				08/00	A	TRL	0.3687	0.0066 <i>14¢/DAY</i>	0.3753	(4,588)	(\$1,721.88)
				08/00	A	TRL	0.3687	0.0066 <i>17¢/DAY</i>	0.3753	(5,363)	(\$2,012.73)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/00.										708,660	\$265,960.10

\$265,960.10

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$1,346.46	\$267,306.56
1999	0.0076	\$708.67	\$266,668.77
2000	0.0066	\$0.01	\$265,960.11

*** END OF INVOICE 37380 ***

Entered In EMS: *MM* 9/5/00
 Initials Date

Approved In EMS: *MM* 9/5
 Initials Date

Invoice Reviewed: *M. Gallardo* 9/5/00
 Signature Date

Approved By: *[Signature]* 9/5/00
 Signature Date

B7

PLEASE REMIT PAYMENT TO:

TECO

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER

00648071

AMOUNT NOW DUE

2,954.52

STATEMENT DATE

09/05/00

PAYABLE UPON RECEIPT

010122 00648071 000295452

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

2,954.52

09/26/00

00648071

AUG 00	144.4
JUL 00	159.3
JUN 00	131.5
MAY 00	188.8
APR 00	161.3
MAR 00	198.2
FEB 00	217.6
JAN 00	205.1
DEC 99	265.7
NOV 99	182.7
OCT 99	157.0
SEP 99	190.4
AUG 99	144.4

R10

PLEASE REMIT PAYMENT TO:

CUSTOMER SERVICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,017.75

STATEMENT DATE
09/05/00

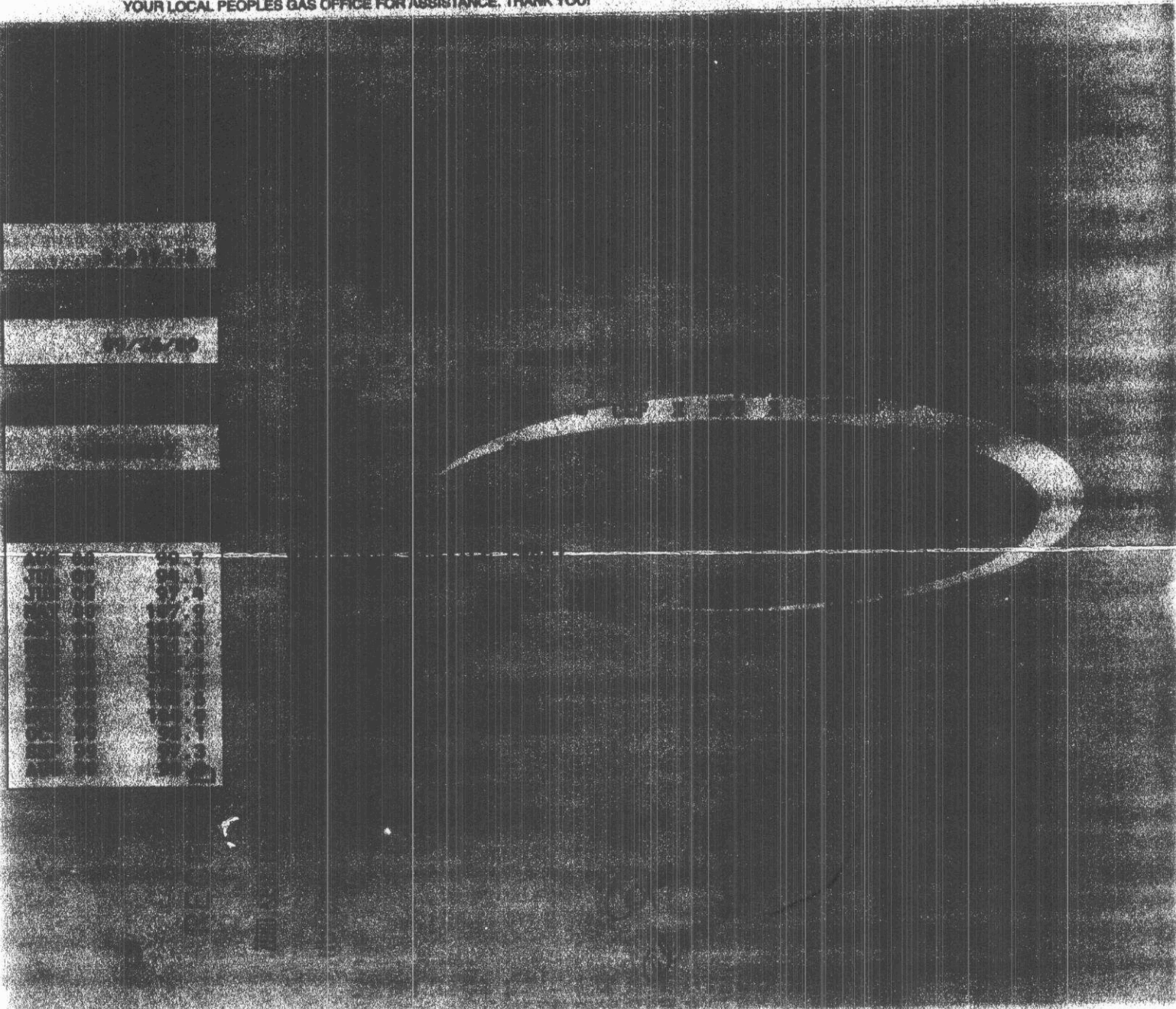
PAYABLE UPON RECEIPT

010122 00648097 000201775

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!





BP Energy Company
Tax ID No. 36-3421804



Natural Gas Sales Invoice - Revised

Invoice Number	508999
Invoice Date	09/05/2000
Contract	157455
Delivery Month	08/2000
Due Date	09/20/2000

To:
 ATTN: Tracey Robinson
 CITY GAS COMPANY OF FLORIDA
 DIVISION OF N U I CORPORATION
 PO BOX 780
 BEDMINSTER, NJ, 07921-0780

Remit Wire To:
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK, NY - ACCT NO : 17
 ABA# 021000021
 NEW YORK, NY, 10081-8000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include BP's invoice number on all remittances. *****

Natural gas delivered during 08/00.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT # 43521	059380	105,648	3.84000	405,688.32

Revised Amount	405,688.32
Previous Amount	397,553.42
Net Change Amount	8,134.90

Entered in EMS: MR 9-11-00
Initials Date

Approved in EMS: MR 9-13-00
Initials Date

Invoice Reviewed: MR 9-13-00
Signature Date

Approved By: John S. Meloncon 9/13/00
Signature Date

Verified against IGT report K # 5034

If you have any questions, please contact Troy Meloncon at (281) 366-4265 or send a facsimile to (281) 366-5313.

For BP use only: 932184

1313



BP Energy Company
Tax ID No. 36-3421804

SEP 20 2000 408-181-2174
Jared
9/5
Natural Gas Sales Invoice

Invoice Number 509327
Invoice Date 09/05/2000
Contract 197032
Delivery Month 08/2000
Due Date 09/20/2000

To: _____
ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA / *WIEB*
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Remit Wire To: _____
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO ..
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include BP's invoice number on all remittances. *****

Natural gas delivered during 08/00.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT <i>4/219/4/220</i>	059380	8,603 ✓	4.65650 <i>4.6539</i>	40,059.87

Total Amount Due **40,059.87**
\$ 40,037.02

WIEB 3759 = \$ 17,489.02
CGF 4844 = \$ 22,548.02

Entered in EMS: *[Signature]* 9-11-00
Approved in EMS: *[Signature]* 9-19-00
Invoice Reviewed: *[Signature]* 9-19-00
Approved By: *[Signature]* 9/15/00

Verified against H.I. report

If you have any questions, please contact Troy Meloncon at (281) 366-4265 or send a facsimile to (281) 366-5313.

For BP use only: 932184

DYNEGY MARKETING AND TRADE
1000 LOUISIANA
SUITE 5800
HOUSTON, TEXAS 77002-5050
PHONE: 713-507-6400
FAX: 713-767-0090

INVOICE NO.: 188010-00

INVOICE DATE: 09-11-00

CONTRACT NO.: 965500660

CLIENT CONTACT: SLT

NUI CORPORATION
P.O. BOX 760
BEDMINSTER NJ 79210760
NOREEN NAVARRO
(908)-719-4244
#1323100
1641*944

TERMS: Net Due On or Before
09-20-00

Volumes: MMBTUS
Prices : US Dollars

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
-------------	------------------	------	--------

Estimated August 2000 Volumes of
Natural Gas Purchased from
DYNEGY MARKETING AND TRADE via
FLORIDA GAS TRANSMISSION COMPANY

Wire To: BANK ONE, NA
Chicago, IL
ABA #071000013 ACCOUNT # 1
CREDIT DYNEGY MARKETING AND TRADE
Lockbox: P.O. BOX 730508
DALLAS, TX 75373-0508

Questions regarding this invoice should be directed to
Linda L. May at (713)-767-6053.
Support for your payment should be Faxed to (713)-507-3787, or
send via email to llma@dynegy.com.
PLEASE PAY PER CONTRACT TERMS.

\$729,014.21

TOTAL INVOICE

165,896 MMBTUS

729,014.71

NIEB 3700 = \$ 16,594.50
CGF 162,196 = \$ 712,420.21

Entered in EMS: *[Signature]* 9-12-00
Initials Date

Approved in EMS: *[Signature]* 9-19-00
Initials Date

Invoice Reviewed: *[Signature]* 9-19-00
Signature Date

Approved By: _____
Signature Date

*CGF volumes verified against FGI report # 3600
and K # 5034*

B17

DYNEGY MARKETING AND TRADE
1000 LOUISIANA
SUITE 5800
HOUSTON, TEXAS 77002-5050
PHONE: 713-507-6400
FAX: 713-767-0090

INVOICE NO.: 188010-00

INVOICE DATE: 09-11-00

CONTRACT NO.: 965500660

CLIENT CONTACT: SLT

~~NVI CORPORATION~~ *MIES/CGF*
P.O. BOX 760
BEDMINSTER NJ 79210760
NOREEN NAVARRO
(908)-719-4244
#1323100
1641*944

TERMS: Net Due On or Before
09-20-00
21

Volumes: MMBTUS
Prices : US Dollars



DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated August 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
<i>EB</i> ZONE 2 POOL 44014	3,700 ✓	4.485000 ✓	16,594.50
<i>CGF</i> ZONE 2 POOL 43523	2,422 ✓ <i>SA</i>	4.625000	11,201.75
<i>CGF</i> ZONE 3 POOL 43513	5,154 ✓	✓ 3.745000 ✓	19,301.73
ZONE 3 POOL	5,154 ✓	✓ 3.760000 ✓	19,379.04
ZONE 3 POOL	5,154 ✓	✓ 4.050000 ✓	20,873.70
ZONE 3 POOL	5,154 ✓	✓ 4.210000 ✓	21,698.34
ZONE 3 POOL	5,154 ✓	✓ 4.235000 ✓	21,827.19
ZONE 3 POOL	5,154 ✓	✓ 4.240000 ✓	21,852.96
ZONE 3 POOL	15,462 ✓	✓ 4.245000 ✓	65,636.19
ZONE 3 POOL	5,154 ✓	✓ 4.370000 ✓	22,522.98
ZONE 3 POOL	20,616 ✓	✓ 4.400000 ✓	90,710.40
ZONE 3 POOL	5,154 ✓	✓ 4.420000 ✓	22,780.68
ZONE 3 POOL	5,154 ✓	✓ 4.430000 ✓	22,832.22
ZONE 3 POOL	15,462 ✓	✓ 4.445000 ✓	68,728.59
ZONE 3 POOL	5,154 ✓	✓ 4.460000 ✓	22,986.84
ZONE 3 POOL	5,154 ✓	✓ 4.465000 ✓	23,012.61
ZONE 3 POOL	5,154 ✓	✓ 4.485000 ✓	23,115.69
ZONE 3 POOL	15,462 ✓	✓ 4.535000 ✓	70,120.17
ZONE 3 POOL	5,154 ✓	✓ 4.585000 ✓	23,631.09
ZONE 3 POOL 44212	2,422 ✓ <i>SA</i>	✓ 4.600000 ✓	11,141.20
ZONE 3 POOL	5,154 ✓	✓ 4.610000 ✓	23,759.94
ZONE 3 POOL	2,732 ✓ <i>SA</i>	✓ 4.625000 ✓	12,635.50
ZONE 3 POOL	5,154 ✓	✓ 4.640000 ✓	23,914.56
ZONE 3 POOL	5,154 ✓	✓ 4.675000 ✓	24,094.95
<i>CGF</i> ZONE 3 POOL 43523	5,154 ✓	✓ 4.785000 ✓	24,661.89

SALES INVOICE



Enron North America Corp.

Bill To: NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760 Contact: Tracey Robinson Telephone: (908) 719-4262 Fax: (908) 781-2794	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: 111000012 Acct: Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420	Invoice Number: 15356SA Invoice Date: September 11, 2000 Due Date: September 25, 2000 Payment Method: Automated Clearing House Tra
---	--	---

Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Aug-00 Contract: 96010419 P/L: MICH Point: 9038-MICH. CON. (WILLOW RUN) DEL													
10	08/02	08/02	Cost of Gas	SA-351020	OA334747	43725	5,000	5,000	MMBtu	\$3.92000 USD	MMBtu	\$19,600.00	\$19,600.00 <i>EB</i>
							Pre-tax Sub-total:	5,000	5,000			\$19,600.00	
Delivery Period Aug-00 Contract: 96010419 P/L: MICH Point: 9023-NORTHVILLE (CPCO)													
9	08/02	08/02	Cost of Gas	SA-351020	OA334747	43725	4,535	4,535	MMBtu	\$3.92000 USD	MMBtu	\$17,777.20	\$17,777.20 <i>EB</i>
							Pre-tax Sub-total:	4,535	4,535			\$17,777.20	
Delivery Period Aug-00 Contract: 96010419 P/L: TRCO Point: 6386-PUBLIC SERVICE ELECTRIC & GAS													
19	08/12	08/14	Cost of Gas	SA-363024	OA358017	13100	3,000	3,000	MMBtu	\$4.74000 USD	MMBtu	\$14,220.00	\$14,220.00 <i>EB</i>
							Pre-tax Sub-total:	3,000	3,000			\$14,220.00	
Delivery Period Aug-00 Contract: 96010419 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT													
4	08/26	08/27	Cost of Gas	SA-369555	41081	2979	1,986	1,986	MMBtu	\$4.53000 USD	MMBtu	\$8,996.58	\$8,996.58
5	08/28	08/28	Cost of Gas	SA-369555	41092	2221	2,214	2,214	MMBtu	\$4.58000 USD	MMBtu	\$10,112.12	\$10,112.12
							Pre-tax Sub-total:	5,200	5,200			\$19,108.70	
Delivery Period Aug-00 Contract: 96010419 P/L: TRCO Point: 1062-TRANSCO STN 65(EGM ONSYS POOL)													
13	08/05	08/07	Cost of Gas	SA-356485		4390	15,000	15,000	MMBtu	\$4.24000 USD	MMBtu	\$63,600.00	\$63,600.00 <i>ET</i>
22	08/18	08/18	Cost of Gas	SA-368671	OA368348	44122	5,000	5,000	MMBtu	\$4.35500 USD	MMBtu	\$21,775.00	\$21,775.00 <i>ET</i>
23	08/18	08/18	Cost of Gas	SA-368746	OA368437	44124	1,828	1,828	MMBtu	\$4.34500 USD	MMBtu	\$7,942.66	\$7,942.66 <i>ET</i>
26	08/19	08/21	Cost of Gas	SA-369548	OA369918	44191	15,000	15,000	MMBtu	\$4.33000 USD	MMBtu	\$64,950.00	\$64,950.00 <i>ET</i>
27	08/19	08/21	Cost of Gas	SA-369750	OA370241	44145	5,484	5,484	MMBtu	\$4.37000 USD	MMBtu	\$23,965.08	\$23,965.08 <i>ET</i>
31	08/22	08/22	Cost of Gas	SA-371102	OA372519	44149	10,000	10,000	MMBtu	\$4.51500 USD	MMBtu	\$45,150.00	\$45,150.00 <i>ET</i>
33	08/24	08/24	Cost of Gas	SA-375080	OA379913	44151	5,000	5,000	MMBtu	\$4.64500 USD	MMBtu	\$23,225.00	\$23,225.00 <i>ET</i>
40	08/25	08/25	Cost of Gas	SA-376803	OA383362	43432	5,000	5,000	MMBtu	\$4.40000 USD	MMBtu	\$22,000.00	\$22,000.00 <i>ET</i>
41	08/25	08/25	Cost of Gas	SA-376889	OA383471	43433	5,000	5,000	MMBtu	\$4.39000 USD	MMBtu	\$21,950.00	\$21,950.00 <i>ET</i>

1319

SALES INVOICE



Enron North America Corp.

Bill To: NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760 Contact: Tracey Robinson Telephone: (908) 719-4262 Fax: (908) 781-2794	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: 111000012 Acct: Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420
---	--

Invoice Number: 15356SA
Invoice Date: September 11, 2000
Due Date: September 25, 2000
Payment Method: Automated Clearing House Tra

Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Aug-00			Contract: 96010419		P/L: TRCO Point: 1062-TRANSCO STN 65(EGM ONSYS POOL)								
46	08/29	08/29	Cost of Gas	SA-379556	OA387947	44172	5,000	5,000	MMBtu	\$4.56000 USD	MMBtu	\$22,800.00	\$22,800.00 <i>ET</i>
48	08/30	08/30		SA-382038	OA391803	44176	4,878	4,878	MMBtu	\$4.55000 USD	MMBtu	\$22,194.90	\$22,194.90 <i>ET</i>
Pre-tax Sub-total:							<u>77,190</u>	<u>77,190</u>					<u>\$339,552.64</u>
Delivery Period Aug-00			Contract: 96010419		P/L: FGT Point: 25412-STATION 8 TRANSFER POINT					Price Index: FGT.Z2.GDP.D.A			
1	08/19	08/19	Cost of Gas	SA-369555			4,123	4,123	MMBtu	\$4.40000 USD	MMBtu	\$18,141.20	\$18,141.20
2	08/20	08/20		SA-369555		44060	4,123	4,123	MMBtu	\$4.40000 USD	MMBtu	\$18,141.20	\$18,141.20
3	08/21	08/21		SA-369555			4,123	4,123	MMBtu	\$4.40000 USD	MMBtu	\$18,141.20	\$18,141.20
Pre-tax Sub-total:							<u>12,369</u>	<u>12,369</u>					<u>\$54,423.60</u> <i>C</i>
Delivery Period Aug-00			Contract: 96010419		P/L: CGAS Point: P10-ACCESS TCO APPALACHIAN POL IPP					Price Index: NX1			
6	08/01	08/31	Cost of Gas	SA-343827	OA322535	13712	155,000	155,000	MMBtu	\$3.95750 USD	MMBtu	\$613,412.50	\$613,412.50 <i>E</i>
Pre-tax Sub-total:							<u>155,000</u>	<u>155,000</u>					<u>\$613,412.50</u>
Delivery Period Aug-00			Contract: 96010419		P/L: TRCO Point: 6991-STATION 85 MLP					Price Index: NX1			
7	08/01	08/31	Cost of Gas	SA-347112		43894	57,474	57,474	MMBtu	\$3.83000 USD	MMBtu	\$220,125.42	\$220,125.42 <i>E</i>
Pre-tax Sub-total:							<u>57,474</u>	<u>57,474</u>					<u>\$220,125.42</u>
Invoice Total:							<u>552,184</u>	<u>552,184</u>	MMBtu				<u>\$2,268,209.04</u>



NVIEB 403,474 = \$1,696,132 ⁹²
ETG 131,141 = \$593,931 ⁸²
CGF 17,569 = \$78,090 ⁶⁰

Verified against EMS, ISO, FGI reports accordingly.

Entered in EMS: *hr 9-12-00* Initials Date \$2,268,209.04
Approved in EMS: *hr 9-19-00* Initials Date USD \$2,368,155.00
Invoice Reviewed: *hr 9-19-00* Signature Date
Approved By: *JL Formo 9/19/00* Signature Date

B20



Boise Operations
P.O. Box 70
Boise, ID 83707

To:		Invoice Information:	
NUI Corporation <i>ETG/CGF/EILTON</i> Attn: Attn.: Norene Navarro/TraceyAnn Robinson 550 Route 202-206, 2nd Floor P. O. Box 780 Bedminster New Jersey 07921-0760 Customer Invoice Fax Number: 908 781-2794		Invoice Number: 1414 Invoice Date: 09/15/2000 Due Date: 09/25/2000 Contract Number: 220 - (Natural Gas) Master Firm Purch/Sale Duns Number: Location: Accounting: IES SW 142920	
General Information:		Invoice Inquiries:	
Invoice for Natural Gas purchased from IDACORP Energy, L.P. For the Month of August 2000 Volumes are: Nominated Payment is Due: Payment is due on the 25th, or 10 days from receipt of invoice.		Shawna Specht: (208) 388-2595 Fax Number: (208) 388-5480	

Delivery Point	State	Quantity MMBtu	Price (\$ Per MMBtu)	Sub Total	Tax Rate	Tax Amount	Total
<i>CGF Demand Charge</i>		<i>114,700</i>	<i>\$0.0900</i>	<i>\$10,323.00</i>	0%	<i>\$0.0000</i>	<i>\$10,323.00</i>
<i>ETG Transco Zone 6 43489</i>		<i>3,000</i>	<i>\$5.1500</i>	<i>\$15,450.00</i>	0%	<i>\$0.0000</i>	<i>\$15,450.00</i>
<i>ETG Transco Zone 6 44193</i>		<i>3,000</i>	<i>\$4.7300</i>	<i>\$14,190.00</i>	0%	<i>\$0.0000</i>	<i>\$14,190.00</i>
<i>ETG Transco Zone 6 44199</i>		<i>12,000 - 9,000</i>	<i>\$4.7300</i>	<i>\$42,570.00</i>	0%	<i>\$0.0000</i>	<i>\$42,570.00</i>
<i>ETG Transco Sta. 65 43845</i>		<i>305,350</i>	<i>\$3.9175</i>	<i>\$1,196,208.63</i>	0%	<i>\$0.0000</i>	<i>\$1,196,208.63</i>
<i>EILTON Transco Sta. 65 43937</i>		<i>57,009</i>	<i>\$3.9175</i>	<i>\$223,332.76</i>	0%	<i>\$0.0000</i>	<i>\$223,332.76</i>
<i>ETG TETCO ELA Pool 41185</i>		<i>200,012</i>	<i>\$3.8500</i>	<i>\$770,046.20</i>	0%	<i>\$0.0000</i>	<i>\$770,046.20</i>
<i>ETG TETCO ELA Pool 34111</i>		<i>155,000</i>	<i>\$2.5950</i>	<i>\$402,225.00</i>	0%	<i>\$0.0000</i>	<i>\$402,225.00</i>
<i>ETG TETCO ELA Pool 316050</i>		<i>155,000</i>	<i>\$2.5250</i>	<i>\$391,375.00</i>	0%	<i>\$0.0000</i>	<i>\$391,375.00</i>
<i>CGF Mobile Bay 43766</i>		<i>100,006</i>	<i>\$4.0050</i>	<i>\$400,524.03</i>	0%	<i>\$0.0000</i>	<i>\$400,524.03</i>
<i>CGF Mobile Bay 43780</i>		<i>38,347</i>	<i>\$3.8200</i>	<i>\$146,485.54</i>	0%	<i>\$0.0000</i>	<i>\$146,485.54</i>
		<i>1,140,424</i>		<i>\$3,612,730.15</i>		<i>\$0.0000</i>	<i>\$3,612,730.15</i>

ETG 833,362 = 2,846, 2.54
CGF 138,303 = 5.57, 332
EILTON 57009 = 223, 332

362,620

Total Due (US\$) \$3,612,730.15

If payment date is not a business day, payment is due on the following business day.

Wire Transfer Funds To:
 Attn: US Bank of Idaho
 Plaza Office
 Boise, Idaho 83716

Entered in EMS: *[Signature]* 9-19-00
 Approved in EMS: *[Signature]* 9-21-00
 Invoice Reviewed: *[Signature]* 9-21-00
 Approved By: *[Signature]* 9/24/00



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 00080057-00
 INVOICE DATE.....: 9/12/00
 DUE DATE.....: 09/22/00
 PRODUCTION MONTH.: AUG-00
 CONTRACT NO.....: 01605
 TRADER #.....: 05889
 PAGE 3

TO: CITY GAS COMPANY OF FLA
 FLORIDA
 550 RT. 202-206
 BEDMINSTER, NJ 07921

Please Wire To:

Chase Bank of Texas, N. A.
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA # 113000609
 ACCT #

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 06085
 PLEASE CALL CLARA MORALES (281) 876-8830 WITH ANY QUESTIONS

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
UTOS-JB-FGT	08-24	5,427	\$4.6400	\$25,181.28
UTOS-JB-FGT	08-25	5,427	\$4.4250	\$24,014.48
UTOS-JB-FGT	08-26	5,427	\$4.5000	\$24,421.50
UTOS-JB-FGT	08-27	5,427	\$4.5000	\$24,421.50
UTOS-JB-FGT	08-28	5,427	\$4.5000	\$24,421.50
UTOS-JB-FGT	08-29	5,427	\$4.5900	\$24,909.93
UTOS-JB-FGT	08-30	5,427	\$4.6050	\$24,991.34
UTOS-JB-FGT	08-31	5,427	\$4.5750	\$24,828.53
SALES POINT TOTAL		✓ 160,237	FGT	\$732,536.53
INVOICE TOTAL		240,855		\$1,044,072.00
		✓ 240,855	FGT	<u>\$1,044,072.00</u>
CGF = 235,709				\$ 1,024,414.28
NUI-EB = 5,146				\$ 19,657.72
Entered in EMS:	<u>TM</u>	<u>9-13-00</u>	Initials	Date
Approved in EMS:	<u>TM</u>	<u>9-15</u>	Initials	Date
Invoice Reviewed:	<u>Mullano</u>	<u>9/15/00</u>	Signature	Date
Approved By:	<u>JM Formo</u>	<u>9/19/00</u>	Signature	Date

B22

SEP 21 2000

ONEOK ENERGY MARKETING AND TRADING CO., L.P.
P.O. BOX 2405
ATTN: GAS ACCT.
TULSA, OK 74102-2405

Invoice Number: S-2000-08-0802-OGMC
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0001
Invoice Date: 08-Sep-2000
Due Date: 25-Sep-2000 by Wire
Production Month: 8/2000 (see instructions below)

NUI CORPORATION
550 ROUTE 202-206
P.O. BOX 760
BEDMISTER, NJ 07921-0760
CGF

Code: F

Invoice from ONEOK ENERGY MARKETING AND TRADING CO., L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
FLORIDAGAS	7995	CS #8 ZACHARY	1701	4.4850		\$ 7628.99
			2,732 Dth	\$4.45802	Nom	\$12,206.63
Current Totals			2,732 Dth			\$12,206.63
Recap:			1,701			
			Commodity Total			\$12,206.63
			Net Amount Due			\$12,206.63

43928

\$ 7,628.99

Entered in EMS: YM 9-11-00
Initials Date

Approved in EMS: YM 9-12
Initials Date

Invoice Reviewed: Mallano 9-12-00
Signature Date

Approved By: [Signature] 9/20/00
Signature Date

If you should have any questions regarding this invoice, please contact Cyndi King at (918) 591-5003 Fax Number (918) 584-7551

Called Cyndi King to advise that 1,031 did not flow

Please Wire Transactions To:
Bank of America
Tulsa, OK
Account #:
ABA# 103000017

Please Send Correspondence To:
ONEOK ENERGY MARKETING AND TRADING CO., L.P.
P O BOX 2405
ATTN: CONTRACTS
TULSA, OK 74102-2405
Phone: (918) 591-5151

Invoice Number: S-2000-08-0802-OGMC
GMS Contract No.: S-NUICORP-S-0001
Invoice Date: 09/08/2000
Production Month: 8/2000

Reliant Energy Services, Inc.

HOUSTON, TX 77210-4933

A Reliant Energy Company

~~NIL CORPORATION~~ CGF
 550 ROUTE 202-206
 PO BOX 760
 BEDMINSTER NJ 07921-0760

Contract No: 1795-GSI-0003
 Invoice No: 08-094331
 Invoice Date: ~~8/25/2000~~ 9-18
 Due Date: ~~9/4/2000~~
 Page: 1 due 9-25



Fax Number: () -

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - INDIAN RIVER - Meter: 272493 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
7/31/2000	122653	200007	Nom AA115	9,675	4.2000	0	40,635.00 US\$
Amount Due							40,635.00 US\$
Total Amount Due							40,635.00 US\$

✓ 9,675 **MB**
 9,675 MMBTU

\$ 40,635.00

Wire Instructions: Reliant Energy Services, Inc.
 Chase Bank of Texas
 Houston, Texas
 ABA No. 113000609
 US Account No.

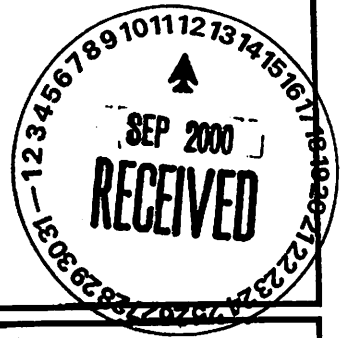
Check Instructions: Reliant Energy Services, Inc.
 P.O. Box 201142
 Houston, Texas 77216-1142

If you have any questions please contact Kimberly Yu at (713) 207-3291 or fax (713) 207-9344.

Entered in EMS: JK 9-18-00
Initials Date
 Approved in EMS: JM 9/19/00
Initials Date
 Invoice Reviewed: mauano 9/19/00
Signature Date
 Approved By: John Smith 9/19/00
Signature Date

Southern Company Energy Marketing L.P.
 1155 Perimeter Center West
 Suite 130
 Atlanta, GA 30338-5416
 Fax: (678) 579-5767

Invoice Number: 200008-I(SCEM)-0120
 Customer ID: NUI
 Customer Number: 7934-1554
 GMS Contract Number: S-NUI-S-0013
 Invoice Date: 11-Sep-2000
 Due Date: 25-Sep-2000
 Production Month: 8/2000



NUI Corporation
 550 Route 202-206
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

CGF

Southern Company Energy Marketing L.P.

Pipeline	Meter	Description	Stat	Quantity	Avg-Price	Amount Due
FGT	0025412	CS #8 ZACHARY	Non	139,004 Dch	\$4.38855	610,810.48
Current Totals						610,825.78
Recap: Actual Total						610,825.78
Net Amount Due						610,825.78

43702

\$ 610,810.48

For Questions Please Contact:
 Sonya Hinson @ 678-579-5203
 Fax Payment Detail to : 678-579-5767

Entered in EMS: mm 9/13/00
 Initials Date
 Approved in EMS: mm 9/15
 Initials Date
 Invoice Reviewed: Mallano 9/15/00
 Signature Date
 Approved By: [Signature] 9/15/00
 Signature Date

Please Wire Transactions To:
 Bank of America, N.A.
 Dallas, TX
 Account #: A3A# 111600012

Please Send Invoices To:
 Southern Company Energy Marketing
 L.P.
 1155 Perimeter Center West
 Suite 130
 Atlanta, GA 30338-5416
 Fax: (678) 579-5767
 Phone: (678) 579-5000

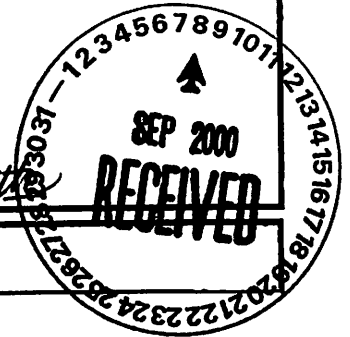
Please Remit Check To:
 Southern Company Energy Marketing
 L.P.
 P.O. Box 201024
 Houston, TX 77216-1024

Please Send Correspondence To:
 Southern Company Energy Marketing
 L.P.
 1155 Perimeter Center West
 Suite 130
 Atlanta, GA 30338-5416
 Phone: (678) 579-5000
 Fax: (678) 579-5767

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200008-I-0033
Customer ID: NUICORP SEP 11 2000
Customer Number:
GMS Contract Number: S-NUICORP-S-0002
Invoice Date: 07-Sep-2000
Due Date: 20-Sep-2000
Production Month: 8/2000

NUI Corporation
Attn: Norene Navarro (N-Z) CGF
Gas Accounting
P. O. Box 760
Bedminister, NJ 07921-0760
Fax: (908) 781-2794



No Netting This Month

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	25309	Station 11	Act	3,500 Dth	\$4.33000	\$15,155.00
				FGT		
Current Totals				3,500 Dth		\$15,155.00
Recap:						
Commodity Total						\$15,155.00
Net Amount Due						\$15,155.00

44034

\$ 15,155.00
OK

For Questions Please Contact
Ken Cooley @ (281)287-7523
Fax: (281)287-7327

Entered in EMS: 77W 9/8/00
Initials Date

Approved in EMS: m 9/8
Initials Date

Invoice Reviewed: mauasso 9/8/00
Signature Date

Approved By: John P. ... 9/8/00
Signature Date

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #:
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

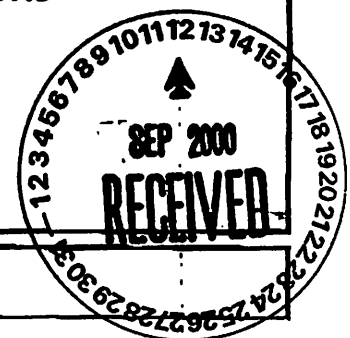
B26

Unocal Energy Trading Inc.
 P.O: Box 4551
 Houston, TX 77210-4551

Invoice Number: 200008-1-0176
 Customer ID: NUICORP
 Customer Number:
 GMS Contract Number: S-NUICORP-S-0002

NUI Corporation
 Attn: Norene Navarro (N-Z)
 Gas Accounting
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

Invoice Date: 12-Sep-2000
 Due Date: ²⁶ 22-Sep-2000
 Production Month: 8/2000



No Netting

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT EB	25412 43778	Station 8 FFom	Act	159,680	3.84	\$ 613,171.20
FGT	25412	Station 8 GDA	Act	159,680	3.84	\$ 613,171.20
FGT	25412	Station 8	Act	7,370 Dth	\$4.19671	\$30,929.74
Current Totals						\$2,716,556.40
Recap:						
Commodity Total						\$2,716,556.40
Net Amount Due						\$1,345,379.95

\$ 1,345,379.95

CGF = 167,144 \$ 732,208.75
 NUI-EB = 159,680 \$ 613,171.20

For Questions Please Contact:
 Wuhlb Workeneh @ 281-287-7943
 Fax (281) 287-7327

Entered in EMS: TM 9-13-00
 Initials Date
 Approved in EMS: TM 9-20-00
 Initials Date
 Invoice Reviewed: mallano 9-20-00
 Signature Date
 Approved By: JM Forno 9/21/00
 Signature Date

Volume revision; pricing reversed. Changed per CP.

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #:
 ABA# 071000152

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600



Denbury Energy Services, Inc.

5100 Tennyson Parkway
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

NATURAL GAS SALES INVOICE

To: **NUI Corporation**
P.O. Box 760
Bedminster, NJ 07921-0760

Invoice No. : NUI0008
Invoice Date : Sep. 12, 2000
Terms : Due by 25th

Attn: **Accounting - Tracy Robinson**

Via fax to NUI : (908) 781-2794

Re: **AUGUST 2000 Monthly Reservation Charge**

SALES DATE(S)	(MMBTU) VOLUME	DEL POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Aug-00	10,000		Monthly Reservation Charge	2.520	\$ 25,200.00
ETG	19,211 ⁵⁴				
CGF	37,89 ⁵³				
NC	968 ⁷⁶				
KIKTON	581 ⁵⁷				
VC-WAV	648 ³⁰				
Total Due	10,000			2.520	\$ 25,200.00

Please remit the above amount by wire transfer on or before **SEPTEMBER 25, 2000** to the following:

CHASE BANK OF TEXAS (HOUSTON)
ABA #: 113000609
CREDIT: DENBURY ENERGY SERVICES, INC.
ACCOUNT #:

Entered in EMS: ⁹⁻¹⁴⁻⁰⁰
Initials Date

Approved in EMS: ⁹⁻¹⁰⁻⁰⁰
Initials Date

Invoice Reviewed: ⁹⁻¹⁰⁻⁰⁰
Signature Date

Approved By: ^{9/14/00}
Signature Date

If you have any questions regarding this invoice, please contact Linda Miller at (972)673-2023.

B28



REMITTANCE ADVICE

GAS PIPELINES
Transco

ACCOUNTING MONTH : AUGUST, 2000
REMITTANCE ADVICE DATE: SEPTEMBER 01, 2000
REMITTANCE NO : 137345

CUSTOMER NO : 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
C/O NUI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

WIRE PAYMENT TO:
TRANSCONTINENTAL GAS PIPE LINE CORP.
CITIBANK, N. A.
NEW YORK NY 10043

ABA NUMBER: 021000089
ACCOUNT NO: 48709

RETURN REMITTANCE ADVICE TO:
TRANSCONTINENTAL GAS PIPE LINE CORP.
P.O BOX 1396
HOUSTON TX 77251
ATTN: TREASURY DEPARTMENT - LEVEL 16
OR FAX TO: (713) 215-3648

				PLEASE INDICATE AMOUNT PAID PER INVOICE:			
CONTRACT	INVOICE	PRINCIPAL DUE	TOTAL DUE	PRINCIPAL	TOTAL		
001.5765	200008-0331	\$ 5,281.66	\$ 5,281.66				
000.9773	200008-0271	5,152.88	5,152.88				
000.4994	200008-0188	921.59	921.59				
000.3922	200008-0145	100,446.84	100,446.84				
000.0858	200008-0053	23,925.74	23,925.74				
TOTAL		\$ 135,728.71	\$ 135,728.71				
PAYMENTS RECEIVED AFTER AUGUST 31, 2000 WILL BE APPLIED NEXT MONTH							
VOLUNTARY GRI PAYMENT: GRI GENERAL \$ _____ GRI PROJECT # _____				\$ _____	TOTAL \$ _____		

Entered in EMS: mm 9/5
 Initials Date

Approved in EMS: mm 9/5
 Initials Date

Invoice Reviewed: mm 9/5/00
 Signature Date

Approved By: [Signature] 9/7/00
 Signature Date

B29



REMITTANCE ADVICE

GAS PIPELINES
Transco

ACCOUNTING MONTH : AUGUST, 2000
REMITTANCE ADVICE DATE: SEPTEMBER 01, 2000
REMITTANCE NO : 137352

CUSTOMER NO : 007391
CUSTOMER : NUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

ETG - ELKTON

WIRE PAYMENT TO:
TRANSCONTINENTAL GAS PIPE LINE CORP.
CITIBANK, N. A.
NEW YORK NY 10043

ABA NUMBER: 021000089
ACCOUNT NO: 48709

RETURN REMITTANCE ADVICE TO:
TRANSCONTINENTAL GAS PIPE LINE CORP.
P.O BOX 1396
HOUSTON TX 77251
ATTN: TREASURY DEPARTMENT - LEVEL 16
OR FAX TO: (713) 215-3648

PLEASE INDICATE
AMOUNT PAID PER INVOICE:

CONTRACT	INVOICE	PRINCIPAL DUE	TOTAL DUE	PRINCIPAL	TOTAL
000.3832	200008-0140	\$ 33,695.46	\$ 33,695.46		
000.3686	200008-0122	792,013.85	792,013.85		
000.2230	200008-0079	19,492.69	19,492.69		
000.0995	200008-0074	47,735.00	47,735.00		
000.0737	200008-0020	408,035.06	408,035.06		STORAGE
000.0656	200008-0006	5,203.12	5,203.12		
000.0653	200008-0003	2,386.75	2,386.75		
TOTAL		\$ 1,697,444.70	\$ 1,697,444.70		

PAYMENTS RECEIVED AFTER AUGUST 31, 2000 WILL BE APPLIED NEXT MONTH
VOLUNTARY GRI PAYMENT: GRI GENERAL \$ _____ GRI PROJECT # _____

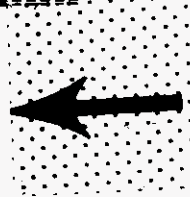
Entered in EMS: ML 9/5/00
Initials Date

Approved in EMS: ML 9/5
Initials Date

Invoice Reviewed: maurano 9/5/00
Signature Date

Approved By: JM Form 9/7/00
Signature Date

B30



SEP 11 2000



Hattiesburg Gas Storage Company



INVOICE

To: Elizabethtown Gas Co.
 C/O NUI V# HAT2117122
 550 RT 202206
 P.O. Box 760
 Bedminster, NJ 07921
 Attn: Tracy Robinson

Invoice No. ELI-D-9-00
 Date: 01-Sep-00
 Period: Sept, 2000
 Terms: 15 Days Upon Receipt *Due 9/20*
 Contact: Gary Frase
 Phone: (713) 420-3946

To invoice for gas storage and deliverability charges for the month of Sept, 2000.

Gas Storage:

J1 Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

DL Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

ETG \$20,050 ¹³
CGF \$3954 ⁹⁵
NC \$1011 ⁰⁵

TOTAL:

\$26,300.00

ELKTON \$607 ²⁷
VAL-WAY \$676 ⁶⁰

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

To: Hattiesburg Gas Storage Company
 Bank of America
 Chicago, IL
 ABA No. 071000039
 Account No.

Payment By Mail:

To: Hattiesburg Gas Storage Company
 C/O Bank of America
 File # 91393
 840 S. Canal Street, 6th Floor
 Chicago, IL 60693

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMS: *im* 9/5/00
 Initials Date
 Approved in EMS: *JK* 9-8-00
 Initials Date
 Invoice Reviewed: *JK* 9-8-00
 Signature Date
 Approved By: *John Stubb* 9/8/00
 Signature Date

1331