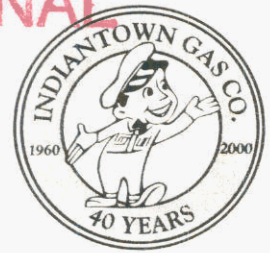


# INDIANTOWN Gas company, inc.

ORIGINAL



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

October 20, 2000

Ms. Blanca Bayo  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 000003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for September 2000.

Sincerely,

Brian J. Powers  
President  
Indiantown Gas Co.

APP \_\_\_\_\_  
 CAF \_\_\_\_\_  
CMP *Staher*  
 COM \_\_\_\_\_  
 CTR \_\_\_\_\_  
 ECR \_\_\_\_\_  
 LEG I  
 OPC \_\_\_\_\_  
 PAI \_\_\_\_\_  
 RGO *Handover*  
 SEC I  
 SER \_\_\_\_\_  
 OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

**13769** OCT 26 8

16600 SW WARFIELD BLVD. • P. O. BOX 8 • INDIANTOWN, FLORIDA 34956  
561.597.2268 or 561.597.2168 • FAX 561.597.2068

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JAN 2000 Through DEC 2000

SCHEDULE A-1  
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: SEPTEMBER 2000				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	286,599	120,277	166,322	138.28	2,959,502	1,676,981	1,282,521	76.48
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	286,599	120,277	166,322	138.28	2,959,502	1,676,981	1,282,521	76.48
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	299,180	120,277	178,903	148.74	2,966,659	1,676,981	1,289,678	76.90
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	563,040	267,800	295,240	110.25	7,972,150	3,622,200	4,349,950	120.09
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	563,040	267,800	295,240	110.25	7,972,150	3,622,200	4,349,950	120.09
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	567,136	267,800	299,336	111.78	8,030,452	3,622,200	4,408,252	121.70
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	50.902	44.913	5.989	13.33	37.123	46.297	(9.174)	-19.82
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	50.902	44.913	5.989	13.33	37.123	46.297	(9.174)	-19.82
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	50.534	44.913	5.621	12.52	36.853	46.297	(9.444)	-20.40
41 TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00
42 TOTAL COST OF GAS (40+41)	50.541	44.920	5.621	12.51	36.860	46.304	-9.444	-20.40
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	51.5068	45.7784	5.7284	12.51	37.5644	47.1889	(9.6245)	-20.40
45 PGA FACTOR ROUNDED TO NEAREST .001	51.507	45.778	5.729	12.51	37.564	47.189	-9.625	-20.40

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/FLEX (REVISED 8/19/93)			
		ESTIMATED FOR THE PERIOD OF: JAN 2000 Through DEC 2000							
		CURRENT MONTH:		SEPTEMBER 2000		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	286,599	286,599	0	0.00	2,959,502	2,884,615	74,887	2.60
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	15,004	(15,004)	-100.00	0	(14,003)	14,003	-100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	286,599	301,603	(15,004)	-4.97	2,959,502	2,870,612	88,890	3.10
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	299,180	301,603	(2,423)	-0.80	2,966,659	2,870,612	96,047	3.35
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	563,040	572,409	(9,369)	-1.64	7,972,150	8,090,827	(118,677)	-1.47
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	563,040	572,409	(9,369)	-1.64	7,972,150	8,090,827	(118,677)	-1.47
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	567,136	572,409	(5,273)	-0.92	8,030,452	8,090,827	(60,375)	-0.75
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	50.902	50.089	0.833	1.66	37.123	35.853	1.470	4.12
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	50.902	52.690	(1.788)	-3.39	37.123	35.480	1.843	4.63
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	50.534	52.690	(2.156)	-4.09	36.853	35.480	1.373	3.87
41	TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00
42	TOTAL COST OF GAS (40+41)	50.541	52.697	(2.156)	-4.09	36.860	35.487	1.373	3.87
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	51.5068	53.7040	(2.1972)	-4.09	37.5644	36.1852	1.3992	3.87
45	PGA FACTOR ROUNDED TO NEAREST .001	51.507	53.704	(2.197)	-4.09	37.564	36.185	1.399	3.87

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 8/19/93)			
		ESTIMATED FOR THE PERIOD OF: JAN 2000 Through DEC 2000							
		CURRENT MONTH:		SEPTEMBER 2000		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	286,599	198,649	87,950	44.27	2,959,502	2,871,552	87,950	3.06
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	286,599	198,649	87,950	44.27	2,959,502	2,871,552	87,950	3.06
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	299,180	211,849	87,531	41.36	2,966,659	2,879,128	87,531	3.04
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	563,040	267,800	295,240	110.25	7,972,150	7,676,910	295,240	3.85
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	563,040	267,800	295,240	110.25	7,972,150	7,676,910	295,240	3.85
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	567,136	267,800	299,336	111.78	8,030,452	7,731,116	299,336	3.87
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	50.902	74.178	(23.276)	-31.38	37.123	37.405	(0.282)	-0.75
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	50.902	74.178	(23.276)	-31.38	37.123	37.405	(0.282)	-0.75
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	50.534	74.178	(23.644)	-31.87	36.853	37.143	(0.290)	-0.78
41	TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00
42	TOTAL COST OF GAS (40+41)	50.541	74.185	(23.644)	-31.87	36.860	37.150	-0.290	-0.78
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	51.5068	75.6027	(24.0959)	-31.87	37.5844	37.8599	(0.2955)	-0.78
45	PGA FACTOR ROUNDED TO NEAREST .001	51.507	75.603	(24.096)	-31.87	37.564	37.860	-0.296	-0.78

**COMPANY: INDIANTOWN GAS COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:  
CURRENT MONTH:**

**JANUARY 2000 THROUGH DECEMBER 2000  
JUNE 2000**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (\$ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	563,040	286,598.80	50.902
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	563,040	286,598.80	50.902
<b>MAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JAN 2000 Through DEC 2000							
	CURRENT MONTH:		SEPTEMBER 2000		PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	0	0	0	0.00	0	0	0	0.00	
2	286,599	301,603	(15,004)	(4.97)	2,959,502	2,974,506	(15,004)	(0.50)	
3	286,599	301,603	(15,004)	(4.97)	2,959,502	2,974,506	(15,004)	(0.50)	
4	299,180	301,603	(2,423)	(0.80)	2,966,659	2,969,082	(2,423)	(0.08)	
5	(26)	(26)	0	0.00	(234)	(234)	0	0.00	
6	299,154	301,577	(2,423)	(0.80)	2,966,425	2,968,848	(2,423)	(0.08)	
7	12,555	(26)	12,581	(48,388.46)	6,923	(5,658)	12,581	(222.36)	
8	(37)	(71)	34	(47.89)	58	24	34	141.67	
9	(13,111)	(13,111)	0	0.00	(7,782)	(7,782)	0	0.00	
10	26	26	0	0.00	234	234	0	0.00	
10a	0	0	0	0.00	0	0	0	0.00	
11	(567)	(13,182)	12,615	(95.70)	(567)	(13,182)	12,615	(95.70)	
<b>INTEREST PROVISION</b>									
12	(13,111)	(13,111)	0	0.00					
13	(530)	(13,111)	12,581	(95.96)					
14	(13,641)	(26,222)	12,581	(47.98)					
15	(6,821)	(13,111)	6,290	(47.98)					
16	6.48000%	6.48000%	0.00000%	0.00					
17	6.50000%	6.48000%	0.02000%	0.31					
18	12.98000%	12.96000%	0.02000%	0.15					
19	6.49000%	6.48000%	0.01000%	0.15					
20	0.54083%	0.54000%	0.00083%	0.15					
21	(37)	(71)	34	(47.89)					

**NOTES:**

**Note 1 - Period-to-date Flexdown Estimate reflects eight months actual (Jan 00 - Aug 00) and Flex-down Estimate (Sep 00 - Dec 00).**







COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 2000 Through

DEC 2000

	CURRENT MONTH:		SEPTEMBER 2000		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	10,731	10,000	731	7.31	126,872	127,000	(128)	-0.10
COMMERCIAL	6,996	7,800	(804)	-10.31	82,611	85,200	(2,589)	-3.04
FIRM INDUSTRIAL	0	0	0	0.00	0	1,160,000	(1,160,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>17,727</b>	<b>17,800</b>	<b>(73)</b>	<b>-0.41</b>	<b>209,483</b>	<b>1,372,200</b>	<b>(1,162,717)</b>	<b>-84.73</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	549,409	250,000	299,409	119.76	7,820,969	2,250,000	5,570,969	247.60
<b>TOTAL INTERRUPTIBLE</b>	<b>549,409</b>	<b>250,000</b>	<b>299,409</b>	<b>119.76</b>	<b>7,820,969</b>	<b>2,250,000</b>	<b>5,570,969</b>	<b>247.60</b>
<b>TOTAL THERM SALES</b>	<b>567,136</b>	<b>267,800</b>	<b>299,336</b>	<b>111.78</b>	<b>8,030,452</b>	<b>3,622,200</b>	<b>4,408,252</b>	<b>121.70</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	626	660	(34)	-5.15	633	660	(27)	-4.14
COMMERCIAL	27	26	1	3.85	28	26	2	6.84
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>653</b>	<b>687</b>	<b>(34)</b>	<b>-4.95</b>	<b>660</b>	<b>687</b>	<b>(27)</b>	<b>-3.87</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
<b>TOTAL INTERRUPTIBLE</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>
<b>TOTAL CUSTOMERS</b>	<b>655</b>	<b>688</b>	<b>(33)</b>	<b>-4.80</b>	<b>662</b>	<b>688</b>	<b>(26)</b>	<b>-3.71</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	17.1	15.2	1.9	12.50	200.5	192.4	8.1	4.21
COMMERCIAL	259.1	300.0	(40.9)	-13.63	2,974.0	3,276.9	(302.9)	-9.24
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	1,160,000.0	(1,160,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	274,704.5	250,000.0	24,704.5	9.88	3,910,484.5	2,250,000.0	1,660,484.5	73.80

**COMPANY: INDIANTOWN GAS COMPANY**

**CONVERSION FACTOR CALCULATION**

**SCHEDULE A-6  
(REVISED 8/19/93)**

**ACTUAL FOR THE PERIOD OF:      JAN 2000      Through      DEC 2000**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVG BTU CONTENT <u>CCF PURCHASED</u>	1.03610	1.03620	1.03800	1.03600	1.03570	1.03680	1.03950	1.03920	1.04160	0.00000	0.00000	0.00000
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.072	1.074	1.072	1.071	1.072	1.075	1.075	1.077	0.000	0.000	0.000

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	04-Oct-00
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	<b>Payable Upon Receipt</b> <b>Past Due After</b>	19-Oct-00
<b>Attention:</b> Mr. Brian Powers	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** September-00

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,500	Net	Contract 5086	\$4.7972	\$7,195.80
Keep Whole	0	Gross	Contract 5086		
K# 5188	6,720	Net	Excess Gas	\$4.75729	\$31,968.99
Swing		Net			\$0.00
Delivered Volumes	31,000	Net		\$5.6977	\$176,628.70
MS	56,304	Net	Measured Volumes	\$0.0500	\$2,815.20
NNT	3,000	Net	No Notice Volumes	\$0.0590	\$177.00
D-FTS-1	1,500	Net	Contract 5086	\$0.3753	\$562.95
C-FTS-1	1,500	Net	Contract 5086	\$0.0425	\$63.75
D-FTS-1	6,720	Net	Contract 5188	\$0.7769	\$5,220.77
C-FTS-1	6,720	Net	Contract 5188	\$0.0425	\$285.60
Adjustments -Bookout/Cashout/Receipts/Etc.					\$61,680.04
<b>TOTAL AMOUNT DUE</b>					<b><u>\$286,598.80</u></b>

\* MMBtu's  
\*\* Includes 2.99% Fuel

BS - Base/Load Service      C - Commodity / FGT Usage      PGA - PGA Management  
D - Demand / FGT Reservation      MS - Management Service      NNT - No Notice Reservation  
SS - Swing Supply

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account # Routing Number #031100089
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For Billing Inquiries call Customer Accounting at (863) 293-8612  
 Facsimile Number (863) 294-3895

