



-M-E-M-O-R-A-N-D-U-M-

DATE: October 26, 2000
TO: All Parties of Record
FROM: Wm. Cochran Keating, Senior Attorney, Division of Legal Services *WCK*
RE: Docket No. 000001-EI - Fuel And Purchased Power Cost Recovery Clause And Generating Performance Incentive Factor

Via Facsimile

On October 10, 2000, Staff propounded its first sets of interrogatories in this docket on Florida Power & Light Company (FPL), Florida Power Corporation (FPC), Gulf Power Company (Gulf), and Tampa Electric Company (TECO). Each set of interrogatories includes interrogatories regarding unplanned outages at each utility's generating units since January 1, 2000.

By this memo, staff is limiting the scope of information sought in its interrogatories related to unplanned outages. Staff believes that the modified interrogatories attached hereto will be more manageable for the utilities while satisfying Staff's purposes. The following interrogatories, as originally propounded in Staff's first set of interrogatories to each of the utilities, are affected by this modification:

FPC - Interrogatory Nos. 4 and 5
FPL - Interrogatory Nos. 2 and 3
Gulf - Interrogatory No. 1
TECO - Interrogatory Nos. 8 and 9

To avoid confusion, please provide responses to the modified interrogatories as responses under the interrogatory numbers listed above.

DOCUMENT NUMBER-DATE

13818 OCT 27 8

FPSC-RECORDS/REPORTING

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If you have any objections or questions concerning this memorandum, please contact Cochran Keating at (850) 413-6193 or Todd Bohrmann at (850) 413-6445.

WCK

Attachment

cc: Division of Safety and Electric Reliability
Division of Economic Regulation
Division of Regulatory Oversight
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Modified Interrogatories - Legislative Format

- A. Did [your company] experience any unplanned outages of 72 or more hours in duration at any of its generating units, except its combustion or gas turbine units, since January 1, 2000?
- B. If the response to the previous interrogatory is affirmative, please respond to the following for each ~~unplanned outage~~ occurrence:
- A) Name of generating unit;
 - B) Explain the reason(s) for the unplanned outage;
 - C) Date of unplanned outage;
 - D) Date which [your company] placed or expects to place generating unit back into service;
 - E) Indicate the amount of unavailable energy and capacity because the unit is not or was not in service; and
 - F) Indicate the amount of unavailable energy and capacity that was replaced with other [of your company's] generating units~~+~~.
 - ~~G) Indicate the incremental fuel costs associated with replacing the unavailable energy with other [of your company's] generating units; and~~
 - ~~H) Indicate the incremental cost associated with replacing the unavailable energy and capacity with purchased power.~~

Modified Interrogatories

- A. Did [your company] experience any unplanned outages of 72 or more hours in duration at any of its generating units, except its combustion or gas turbine units, since January 1, 2000?
- B. If the response to the previous interrogatory is affirmative, please respond to the following for each occurrence:
- A) Name of generating unit;
 - B) Explain the reason(s) for the unplanned outage;
 - C) Date of unplanned outage;
 - D) Date which [your company] placed or expects to place generating unit back into service;
 - E) Indicate the amount of unavailable energy and capacity because the unit is not or was not in service; and
 - F) Indicate the amount of unavailable energy and capacity that was replaced with other [of your company's] generating units.