

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH: Aug-00

2 REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:   
JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 10/11/00

LINE NO (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/00	F02	0.48	139,474	353	\$37.2498
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/00	F02	0.46	139,438	4,436	\$42.8677
3	BARTOW	NO DELIVERIES									
4	BARTOW PEAKERS	CENTRAL OIL COMPANY INC.	TAMPA, FL	MTC	FOB PLANT	08/00	F02	0.47	139,000	34,460	\$34.8325
5	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	08/00	F06	2.35	155,668	117,941	\$22.0700
6	BARTOW FUEL TERMINAL-UNIT 4	PETROTECH MANAGEMENT INC.	OCOE, FL	S	FOB TERMINAL	08/00	F06	0.36	144,511	313	\$14.7029
7	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	08/00	F06	2.38	155,242	111,305	\$22.0700
8	BARTOW NORTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVICES	ST. PETERSBURG, FL	S	FOB TERMINAL	08/00	F06	0.39	140,143	2,267	\$13.3122
9	BARTOW NORTH FUEL TERMINAL	PETROTECH MANAGEMENT INC.	OCOE, FL	S	FOB TERMINAL	08/00	F06	0.36	144,511	947	\$14.7029
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	08/00	F06	1.29	158,359	109,560	\$23.0701
11	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	08/00	F06	1.54	158,253	219,501	\$23.0701
12	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	08/00	F06	1.54	156,306	356,020	\$23.0701
13	BAYBORO PEAKERS	CENTRAL OIL COMPANY INC.	TAMPA, FL	MTC	FOB PLANT	08/00	F02	0.48	139,098	20,543	\$35.3346
14	BAYBORO PEAKERS	CENTRAL OIL COMPANY INC.	TAMPA, FL	MTC	FOB PLANT	08/00	F02	0.43	138,748	50,055	\$39.2473
15	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/00	F02	0.48	139,474	14,328	\$36.7989
16	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/00	F02	0.48	139,474	885	\$36.7989
17	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/00	F02	0.11	138,719	5,421	\$39.1065
18	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/00	F02	0.28	138,983	90,271	\$38.3317

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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH Aug-00

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5802

2 REPORTING COMPANY FLORIDA POWER CORPORATION

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT:   
JOHN SCARDINO, JR., CONTROLLER

5 DATE COMPLETED: 10/11/00

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	08/00	F02	353	\$36.0086	\$12,711.02	\$127.1100	\$12,583.91	\$35.6485	\$0.0000	\$35.6485		\$0.7311	\$0.8702	\$37.245
2	AVON PARK PEAKERS	BP OIL COMPANY	FOB PLANT	08/00	F02	4,436	\$41.0679	\$182,177.16	\$1,549.1500	\$180,628.01	\$40.7187	\$0.0000	\$40.7187		\$1.2446	\$0.9044	\$42.867
3	<del>BARTOW</del>	<del>NO DELIVERIES</del>															
4	BARTOW PEAKERS	CENTRAL OIL COMPANY INC	FOB PLANT	08/00	F02	34,460	\$34.3058	\$1,182,177.51	\$11,821.7800	\$1,170,355.73	\$33.9627	\$0.0000	\$33.9627		\$0.0000	\$0.8698	\$34.832
5	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	08/00	F06	117,941	\$21.9999	\$2,594,695.62	\$0.0000	\$2,594,695.62	\$21.9999	\$0.0000	\$21.9999		\$0.0000	\$0.0701	\$22.070
6	BARTOW FUEL TERMINAL-UNIT 4	PETROTECH MANAGEMENT INC.	FOB TERMINAL	08/00	F06	313	\$14.6327	\$4,580.05	\$0.0000	\$4,580.05	\$14.6327	\$0.0000	\$14.6327		\$0.0000	\$0.0702	\$14.702
7	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	08/00	F06	111,305	\$21.9999	\$2,448,695.48	\$0.0000	\$2,448,695.48	\$21.9999	\$0.0000	\$21.9999		\$0.0000	\$0.0701	\$22.070
8	BARTOW NORTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVICES	FOB TERMINAL	08/00	F06	2,267	\$13.2420	\$30,019.54	\$0.0000	\$30,019.54	\$13.2420	\$0.0000	\$13.2420		\$0.0000	\$0.0702	\$13.312
9	BARTOW NORTH FUEL TERMINAL	PETROTECH MANAGEMENT INC.	FOB TERMINAL	08/00	F06	947	\$14.6327	\$13,857.20	\$0.0000	\$13,857.20	\$14.6327	\$0.0000	\$14.6327		\$0.0000	\$0.0702	\$14.702
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	08/00	F06	109,560	\$23.0000	\$2,519,880.00	\$0.0000	\$2,519,880.00	\$23.0000	\$0.0000	\$23.0000		\$0.0000	\$0.0701	\$23.070
11	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	08/00	F06	219,501	\$23.0000	\$5,048,517.38	\$0.0000	\$5,048,517.38	\$23.0000	\$0.0000	\$23.0000		\$0.0000	\$0.0701	\$23.070
12	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	08/00	F06	356,020	\$23.0000	\$8,188,464.37	\$0.0000	\$8,188,464.37	\$23.0000	\$0.0000	\$23.0000		\$0.0000	\$0.0701	\$23.070
13	BAYBORO PEAKERS	CENTRAL OIL COMPANY INC.	FOB PLANT	08/00	F02	20,543	\$34.8129	\$715,161.22	\$7,151.6100	\$708,009.61	\$34.4648	\$0.0000	\$34.4648		\$0.0000	\$0.8698	\$35.334
14	BAYBORO PEAKERS	CENTRAL OIL COMPANY INC	FOB PLANT	08/00	F02	50,055	\$38.7617	\$1,940,214.52	\$19,402.1400	\$1,920,812.38	\$38.3740	\$0.0000	\$38.3740		\$0.0000	\$0.8733	\$39.247
15	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	08/00	F02	14,328	\$34.9214	\$500,354.27	\$4,889.2100	\$495,465.06	\$34.5802	\$0.0000	\$34.5802		\$1.3386	\$0.8801	\$36.798
16	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	08/00	F02	885	\$34.9214	\$30,905.47	\$301.9900	\$30,603.48	\$34.5802	\$0.0000	\$34.5802		\$1.3386	\$0.8801	\$36.798
17	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	08/00	F02	5,421	\$37.9094	\$205,506.94	\$2,055.0700	\$203,451.87	\$37.5303	\$0.0000	\$37.5303		\$1.4995	\$0.0767	\$39.106
18	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	08/00	F02	90,271	\$37.1361	\$3,352,312.01	\$33,523.3100	\$3,318,788.70	\$36.7647	\$0.0000	\$36.7647		\$0.6972	\$0.8698	\$38.331

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH Aug-00

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM. MANNY PEREZ, ACCOUNTANT (727) 820-5902

2 REPORTING COMPANY FLORIDA POWER CORPORATION

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT   
JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED 10/11/00

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
19	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	08/00	F02	30,851	\$37.2064	\$1,147,854.09	\$11,478,580.00	\$1,136,375.51	\$36.8343	\$0.0000	\$36.8343		\$1,510.3	\$0.8698	\$39.214
20	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	08/00	F02	118	\$38.5099	\$4,544.17	\$69,900.00	\$4,474.27	\$37.9175	\$0.0000	\$37.9175		\$1,587.3	\$0.8674	\$40.372
21	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	08/00	F02	2,719	\$35.7376	\$97,170.58	\$971,690.00	\$96,198.89	\$35.3802	\$0.0000	\$35.3802		\$0.6971	\$0.8697	\$36.947
22	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	08/00	F02	176	\$34.0305	\$5,989.37	\$59,890.00	\$5,929.48	\$33.6902	\$0.0000	\$33.6902		\$1,595.2	\$0.8717	\$36.157
<del>23</del>	<del>HINES PLANT PEAKERS</del>	<del>NO DELIVERIES</del>															
<del>24</del>	<del>HIGGINS PEAKERS</del>	<del>NO DELIVERIES</del>															
25	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	08/00	F02	98,807	\$38.0071	\$3,755,371.72	\$37,553,710.00	\$3,717,818.01	\$37.6271	\$0.0000	\$37.6271		\$0.4620	\$0.8698	\$38.958
26	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	FOB PLANT	08/00	F02	147	\$38.6190	\$5,676.99	\$0.0000	\$5,676.99	\$38.6190	\$0.0000	\$38.6189		\$0.0000	\$0.8698	\$39.488
27	RIO PINAR PEAKERS	BP OIL COMPANY	FOB PLANT	08/00	F02	2,479	\$37.9835	\$94,161.04	\$941,640.00	\$93,219.40	\$37.6036	\$0.0000	\$37.6036		\$0.7452	\$0.8698	\$39.218
28	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC	FOB PLANT	08/00	F06	100,345	\$26.0442	\$2,613,400.29	\$0.0000	\$2,613,400.29	\$26.0442	\$0.0000	\$26.0442		\$0.0000	\$0.0701	\$26.114
29	SUWANNEE STEAM PLANT	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	08/00	F06	292	\$22.0251	\$6,431.34	\$0.0000	\$6,431.34	\$22.0251	\$0.0000	\$22.0251		\$0.0000	\$0.0702	\$22.095
30	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC	FOB PLANT	08/00	F06	53,979	\$30.8488	\$1,665,185.22	\$0.0000	\$1,665,185.22	\$30.8488	\$0.0000	\$30.8488		\$0.0000	\$0.0694	\$30.918
<del>31</del>	<del>SUWANNEE PEAKERS</del>	<del>NO DELIVERIES</del>															
<del>32</del>	<del>STUART FUEL TERMINAL</del>	<del>NO DELIVERIES</del>															
33	TURNER STEAM PLANT	NO DELIVERIES															
34	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	08/00	F02	26,000	\$39.2646	\$1,020,879.36	\$10,208,740.00	\$1,010,670.62	\$38.8719	\$0.0000	\$38.8719		\$0.6972	\$0.8698	\$40.438
35	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	08/00	F02	2,120	\$38.0906	\$80,752.02	\$807,540.00	\$79,944.48	\$37.7097	\$0.0000	\$37.7097		\$1,339.7	\$0.8698	\$39.919
<del>36</del>	<del>UNIVERSITY OF FLORIDA</del>	<del>NO DELIVERIES</del>															

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
(727) 824-6616

5. Signature of Official Submitting Report

*Delmar J. Clark, Jr. (dmd)*

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 13, 2000

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	A. T. Massey Coal Company	08 , Ky , 195	MTC	59,141	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
2	Quaker Coal Company, Inc.	08 , Ky , 195	S	19,661	\$24.50	\$0.00	\$24.50	\$0.00	\$24.50	\$0.00	\$24.50
3	Solid Fuel LLC	08 , Va , 105	S	19,275	\$20.50	\$0.00	\$20.50	\$0.00	\$20.50	\$0.04	\$20.54
4	Transfer Facility	N/A	MTC	N/A	N/A	\$0.00	N/A	N/A	N/A	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2000
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
(727) 824-6616

- 5. Signature of Official Submitting Report

*Delmar J. Clark, Jr. (dmd)*  
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

- 6. Date Completed: October 13, 2000

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	A. T. Massey Coal Company	08 , Ky , 195	Pike, Ky	UR	59,141	\$24.00	N/A	\$15.36	\$2.94	N/A	N/A	N/A	\$0.00	\$0.00	\$18.30	\$42.30
2	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	19,661	\$24.50	N/A	\$15.36	\$2.94	N/A	N/A	N/A	\$0.00	\$0.00	\$18.30	\$42.80
3	Solid Fuel LLC	08 , Va , 105	Lee, Va	UR	19,275	\$20.54	N/A	\$15.23	\$2.94	N/A	N/A	N/A	\$0.00	\$0.00	\$18.17	\$38.71
4	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A



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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
(727) 824-6616

5. Signature of Official Submitting Report

*Delmar J. Clark Jr. (dmd)*

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 13, 2000

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	58,098	\$32.56	\$18.66	\$51.22	0.72	12,758	8.49	6.29
2	AEI Resources	08 , Ky , 195	LTC	UR	9,621	\$24.50	\$18.29	\$42.79	0.72	12,735	9.38	6.87
3	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	49,046	\$25.03	\$18.29	\$43.32	0.67	12,643	9.84	6.52
4	Transfer Facility	N/A	MTC	OB	164,007	\$40.87	\$8.24	\$49.11	0.67	12,297	10.63	7.41



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1. Report for: Mo. August 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
(727) 824-6616

5. Signature of Official Submitting Report

*Delmar J. Clark, Jr. (dmd)*  
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 13, 2000

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Powell Mountain Coal Company	08 , Ky , 119	LTC	58,098	\$32.56	\$0.00	\$32.56	\$0.00	\$32.56	\$0.00	\$32.56
2	AEI Resources	08 , Ky , 195	LTC	9,621	\$24.50	\$0.00	\$24.50	\$0.00	\$24.50	\$0.00	\$24.50
3	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	49,046	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.28	\$25.03
4	Transfer Facility	N/A	MTC	164,007	\$40.87	\$0.00	\$40.87	N/A	\$40.87	N/A	\$40.87

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2000
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
(727) 824-6616

5. Signature of Official Submitting Report

*Delmar J. Clark Jr. - (dmd)*  
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 13, 2000

**SPECIFIED  
CONFIDENTIAL  
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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Powell Mountain Coal Company	08 , Ky ,	119 Knott, Ky	UR	58,098	\$32.56	N/A	\$15.73	\$2.93	N/A	N/A	N/A	\$0.00	\$0.00	\$18.66	\$51.22
2	AEI Resources	08 , Ky ,	195 Pike, Ky	UR	9,621	\$24.50	N/A	\$15.36	\$2.93	N/A	N/A	N/A	\$0.00	\$0.00	\$18.29	\$42.79
3	Quaker Coal Company, Inc.	08 , Ky ,	195 Pike, Ky	UR	49,046	\$25.03	N/A	\$15.36	\$2.93	N/A	N/A	N/A	\$0.00	\$0.00	\$18.29	\$43.32
4	Transfer Facility	N/A	Plaquemines Parrish, La	OB	164,007	\$40.87	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$8.24	\$49.11

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. August 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
(727) 824-6616

5. Signature of Official Submitting Report

*Delmar J. Clark, Jr. (dms)*

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 13, 2000

**SPECIFIED  
CONFIDENTIAL  
DECLASSIFIED**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	A. T. Massey Coal Co.	08 , Ky , 195	LTC	TR&B	19,955	\$24.60	\$17.23	\$41.83	0.59	12,445	9.54	7.17
2	A. T. Massey Coal Co.	08 , Ky , 195	LTC	TR&B	9,159	\$24.60	\$17.23	\$41.83	0.74	12,683	8.76	6.91
3	A. T. Massey Coal Co.	08 , Wv , 5	LTC	TR&B	63,707	\$24.60	\$17.23	\$41.83	0.73	12,568	10.53	6.07
4	Sandy River Synfuel, LLC	08 , Wv , 99	LTC	B	71,089	\$27.77	\$17.23	\$45.00	0.69	12,228	10.47	7.74
5	Black Hawk Synfuel LLC	08 , Wv , 39	S	B	20,707	\$19.08	\$17.23	\$36.31	0.67	12,116	12.49	7.08

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
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5. Signature of Official Submitting Report

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	A. T. Massey Coal Co.	08 , Ky , 195	LTC	19,955	\$24.60	\$0.00	\$24.60	\$0.00	\$24.60	\$0.00	\$24.60
2	A. T. Massey Coal Co.	08 , Ky , 195	LTC	9,159	\$24.60	\$0.00	\$24.60	\$0.00	\$24.60	\$0.00	\$24.60
3	A. T. Massey Coal Co.	08 , Wv , 5	LTC	63,707	\$24.60	\$0.00	\$24.60	\$0.00	\$24.60	\$0.00	\$24.60
4	Sandy River Synfuel, LLC	08 , Wv , 99	LTC	71,089	\$27.77	\$0.00	\$27.77	\$0.00	\$27.77	\$0.00	\$27.77
5	Black Hawk Synfuel LLC	08 , Wv , 39	S	20,707	\$19.05	\$0.00	\$19.05	\$0.00	\$19.05	\$0.03	\$19.08



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr. (dmd)  
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 13, 2000

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
																	(a)
1	A. T. Massey Coal Co.	08 , Ky ,	195 Pike, Ky	TR&B	19,955	\$24.60	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.23	\$41.83
2	A. T. Massey Coal Co.	08 , Ky ,	195 Pike, Ky	TR&B	9,159	\$24.60	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.23	\$41.83
3	A. T. Massey Coal Co.	08 , Wv ,	5 Wayne, Wv	TR&B	63,707	\$24.60	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.23	\$41.83
4	Sandy River Synfuel, LLC	08 , Wv ,	99 Wayne, Wv	B	71,089	\$27.77	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.23	\$45.00
5	Black Hawk Synfuel LLC	08 , Wv ,	39 Kanawha, Wv	B	20,707	\$19.08	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.23	\$36.31

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. August 2000
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
 (727) 824-6616

- 5. Signature of Official Submitting Report

*Delmar J. Clark, Jr. (dms)*  
 Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

- 6. Date Completed: October 13, 2000

**SPECIFIED  
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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	07/00	CR1&2	CR1&2	Quaker Coal Company, Inc.	2	9,770	2A	(k) Quality Adjustments	\$ -	\$ 0.21	\$ 42.47	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. August 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
(727) 824-6616

5. Signature of Official Submitting Report

*Delmar J. Clark, Jr. (dmd)*  
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 13, 2000

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	07/00	CR4&5	CR4&5	AEI Resources	2	9,761	2A	(k) Quality Adjustments	\$ -	\$ 0.86	\$43.10 ✓	Quality Adjustment
2	07/00	CR4&5	CR4&5	Quaker Coal Company, Inc.	4	29,948	2A	(k) Quality Adjustments	\$ -	\$ 0.31	\$42.80 ✓	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. August 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact  
 Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Senior Financial Analyst - Regulatory  
 (727) 824-6616

5. Signature of Official Submitting Report

*Delmar J. Clark, Jr (dms)*  
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 Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 13, 2000

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

**NONE**