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REGISTERED LIMITED LIABILITY PARTNERSHIP

ORIGINAL

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Matthew M. Childs, P.A.

November 2, 2000

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399

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REPORTING

DOCKET NO. 000001-EI

Dear Ms. Bayó:

Enclosed for filing please find the original and ten (10) copies of Florida Power & Light Company's Revised E4 Schedules in the above referenced docket.

Very truly yours,

Matthew M. Childs, P.A.

- APP \_\_\_\_\_
  - CAF \_\_\_\_\_
  - CMP \_\_\_\_\_
  - COM 3 \_\_\_\_\_
  - CTR \_\_\_\_\_
  - ECR \_\_\_\_\_
  - LEG I \_\_\_\_\_
  - OPC \_\_\_\_\_
  - PAI \_\_\_\_\_
  - RGD Vander \_\_\_\_\_
  - SEC \_\_\_\_\_
  - SEB Bolton \_\_\_\_\_
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- \_\_\_\_\_ MMC/eg  
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**CERTIFICATE OF SERVICE  
DOCKET NO. 000001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Revised E4 Schedules have been furnished by Hand Delivery (\*), or U S. Mail this 2<sup>nd</sup> day of November, 2000, to the following:

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By:   
Matthew M. Childs, P.A.

**Florida Power & Light Company  
Docket No. 000001- E1  
Revision to E4 Schedules and  
Revised Appendix I, Page 6  
November 2, 2000**

Attached are revised E4 Schedules for the period January through December 2001. Several formulas used as inputs to the POWRSYM computer simulation model contained an error which resulted in misstated heat rates for Turkey Point Units 3 and 4, Net Capability and Capacity Factors for Scherer Unit No. 4 and equivalent availability figures for many of the units. Please replace the E4 Schedules filed on September 21, 2000 with those attached.

The revisions to the Net Capability and Capacity Factors for Scherer Unit No. 4 and the revision to the equivalent availability figures for the other units do not affect any calculations or results. The revision to the heat rate for Turkey Point Units 3 and 4 affects the final results slightly. Since these are projected figures and the impact of this revision to the heat rates represents less than a tenth of one percent of the total fuel adjustment, FPL does not propose to change any of its other figures.

In an unrelated matter, Staff has asked FPL to place a footnote on the E4 Schedule stating that the gas fixed cost and start up gas are excluded. This footnote has been added to this revised E4 Schedule. Additionally, FPL has revised FPL Witness Gerry Yupp's Exhibit, Appendix I, page 6 to further clarify this matter. This revision is also attached.

Estimated For The Period of : Jan-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	404	129,525	43.1	93.6	62.8	9,868	Heavy Oil BBLS ->	198,813	6,399,999	1,272,403	5,161,413	3.9849
2												
3 TRKY O 2	403	89,353	29.8	93.9	58.1	10,130	Heavy Oil BBLS ->	139,768	6,400,001	894,517	3,628,546	4.0609
4												
5 TRKY N 3	717	520,110	97.5	97.5	100.0	10,687	Nuclear Othr ->	4,852,471	1,000,000	4,852,471	1,443,610	0.2776
6												
7 TRKY N 4	717	520,110	97.5	97.5	100.0	10,687	Nuclear Othr ->	4,852,471	1,000,000	4,852,471	1,407,216	0.2706
8												
9 FT LAUD4	448	311,797	93.5	97.5	97.2	7,425	Gas MCF ->	2,314,401	1,000,000	2,314,401	9,521,214	3.0537
10												
11 FT LAUD5	448	313,900	94.2	96.8	97.7	7,391	Gas MCF ->	2,320,009	1,000,000	2,320,009	9,544,287	3.0405
12												
13 PT EVER1	212	3,697	2.3	95.0	74.0	11,015	Heavy Oil BBLS ->	6,266	6,399,984	40,102	159,225	4.3072
14												
15 PT EVER2	212	6,964	4.4	93.7	68.4	10,772	Heavy Oil BBLS ->	11,526	6,400,002	73,768	292,892	4.2056
16												
17 PT EVER3	392	156,416	53.6	94.2	73.1	9,914	Heavy Oil BBLS ->	241,297	6,399,999	1,544,297	6,131,584	3.9200
18												
19 PT EVER4	404	113,970	37.9	96.0	68.5	10,012	Heavy Oil BBLS ->	177,520	6,400,001	1,136,129	4,510,964	3.9580
20												
21 RIV 3	280	4,767	2.3	92.5	75.5	10,573	Heavy Oil BBLS ->	7,741	6,399,977	49,540	216,805	4.5483
22												
23 RIV 4	292	12,118	5.6	91.7	65.1	10,348	Heavy Oil BBLS ->	19,276	6,400,011	123,368	539,901	4.4553
24												
25 ST LUC 1	853	618,763	97.5	97.5	100.0	10,693	Nuclear Othr ->	6,616,336	1,000,000	6,616,336	1,943,879	0.3142
26												
27 ST LUC 2	726	526,572	97.5	97.5	100.0	10,693	Nuclear Othr ->	5,630,490	1,000,000	5,630,490	1,706,038	0.3240
28												
29 CAP CN 1	398	103,592	35.0	94.2	60.1	10,141	Heavy Oil BBLS ->	163,030	6,400,002	1,043,390	4,237,595	4.0907
30												

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Jan-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 CAP CN 2	404	113,629	37.8	95.0	58.9	10,094	Heavy Oil BBLs ->	178,297	6,399,998	1,141,099	4,634,428	4.0785
32												
33 SANFRD 3	146	3,016	2.8	97.5	74.3	10,461	Heavy Oil BBLs ->	4,833	6,400,046	30,933	134,570	4.4616
34												
35 SANFRD 4	384	15,063	5.3	95.9	68.2	10,500	Heavy Oil BBLs ->	24,454	6,400,006	156,505	680,861	4.5200
36												
37 SANFRD 5	384	10,965	3.8	95.8	65.7	10,684	Heavy Oil BBLs ->	18,075	6,400,007	115,681	503,261	4.5896
38												
39 PUTNAM 1	250	149,091	80.2	95.8	89.9	8,255	Gas MCF ->	1,228,067	1,000,000	1,228,067	5,052,143	3.3886
40												
41 PUTNAM 2	250	127,797	68.7	97.2	89.4	8,276	Gas MCF ->	1,052,319	1,000,000	1,052,319	4,329,133	3.3875
42												
43 MANATE 1	805	66,058	11.0	95.3	52.6	10,644	Heavy Oil BBLs ->	109,861	6,400,001	703,112	2,881,918	4.3627
44												
45 MANATE 2	805	163,240	27.3	94.1	55.0	10,539	Heavy Oil BBLs ->	268,806	6,400,001	1,720,358	7,051,412	4.3196
46												
47 FT MY 1	142	10,902	10.3	91.4	67.2	10,704	Heavy Oil BBLs ->	18,233	6,400,007	116,689	474,483	4.3523
48												
49 FT MY 2	400	208,195	70.0	93.8	82.1	9,557	Heavy Oil BBLs ->	310,898	6,399,999	1,989,750	8,090,733	3.8861
50												
51 CUTLER 5	72	362	.7	94.0	48.7	14,298	Gas MCF ->	4,941	1,000,000	4,941	20,325	5.6084
52												
53 CUTLER 6	145	1,473	1.4	92.7	73.6	11,966	Gas MCF ->	17,252	1,000,000	17,252	70,974	4.8196
54												
55 MARTIN 1	833	89,655	20.7	96.9	56.7	10,386	Heavy Oil BBLs ->	142,141	6,400,001	909,701	3,794,174	4.2320
56		38,423					Gas MCF ->	409,366	1,000,000	409,366	1,684,090	4.3830
57												
58 MARTIN 2	821	46,393	10.9	98.0	55.8	10,534	Heavy Oil BBLs ->	74,456	6,400,001	476,518	1,987,456	4.2839
59		19,883					Gas MCF ->	214,433	1,000,000	214,433	882,156	4.4368
60												

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Jan-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 3	470	334,062	95.5	97.0	98.8	6,848	Gas MCF ->	2,287,505	1,000,000	2,287,505	9,410,567	2.8170
62												
63 MARTIN 4	470	336,043	96.1	96.8	99.3	6,790	Gas MCF ->	2,281,601	1,000,000	2,281,601	9,386,279	2.7932
64												
65 FM GT	624	4,389	.9	96.0	90.3	13,190	Light Oil BBLs ->	9,981	5,800,024	57,891	325,267	7.4111
66												
67 FL GT	768	533	.5	90.0	79.9	21,001	Light Oil BBLs ->	1,847	5,829,950	10,769	60,619	11.3710
68		2,067					Gas MCF ->	43,841	1,000,000	43,841	180,358	8.7247
69												
70 PE GT	384	1,232	.6	86.5	81.5	20,271	Light Oil BBLs ->	4,227	5,829,970	24,643	138,721	11.2616
71		445					Gas MCF ->	9,351	1,000,000	9,351	38,468	8.6406
72												
73 SJRPP 10	122	91,047	100.0	96.2	100.0	9,821	Coal TONS ->	23,429	38,165,836	894,168	1,184,281	1.3007
74												
75 SJRPP 20	122	91,028	100.0	96.0	100.0	9,685	Coal TONS ->	23,099	38,165,730	881,590	1,167,622	1.2827
76												
77 SCHER #4	646	442,925	92.2	96.0	99.8	10,343	Coal TONS ->	261,784	17,500,003	4,581,226	7,619,267	1.7202
78												
79 FMCT	543	3,541	0.88	97.0	38.36	10,534	Gas MCF ->	37,300	1,000,000	37,300	153,450	4.3334
80												
81 MRSC	362		.0	0.0		0						
82												
83 TOTAL	17,258	5,803,113				9,333				54,160,298	122,382,185	2.1089

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Feb-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	404	109,602	40.4	92.9	60.0	9,917	Heavy Oil BBLs ->	168,972	6,400,001	1,081,424	4,216,590	3.8472
2												
3 TRKY O 2	403	75,151	27.7	93.2	56.4	10,113	Heavy Oil BBLs ->	117,341	6,399,997	750,981	2,928,157	3.8964
4												
5 TRKY N 3	717	469,777	97.5	97.5	100.0	10,687	Nuclear Othr ->	4,382,889	1,000,000	4,382,889	1,304,348	0.2777
6												
7 TRKY N 4	717	469,777	97.5	97.5	100.0	10,687	Nuclear Othr ->	4,382,889	1,000,000	4,382,889	1,271,914	0.2707
8												
9 FT LAUD4	448	270,448	89.8	97.2	93.7	7,459	Gas MCF ->	2,016,675	1,000,000	2,016,675	7,445,562	2.7530
10												
11 FT LAUD5	448	274,828	91.3	96.5	94.4	7,423	Gas MCF ->	2,039,965	1,000,000	2,039,965	7,531,550	2.7405
12												
13 PT EVER1	212	815	.6	94.4	66.3	11,141	Heavy Oil BBLs ->	1,394	6,400,072	8,922	33,895	4.1609
14												
15 PT EVER2	212	989	.7	60.8	76.0	10,650	Heavy Oil BBLs ->	1,621	6,399,815	10,371	39,400	3.9858
16												
17 PT EVER3	392	128,724	48.9	93.6	69.5	9,972	Heavy Oil BBLs ->	199,676	6,399,999	1,277,923	4,855,010	3.7716
18												
19 PT EVER4	404	126,322	46.5	95.6	66.6	10,068	Heavy Oil BBLs ->	197,789	6,400,001	1,265,852	4,809,149	3.8071
20												
21 RIV 3	280	1,067	.6	91.7	66.8	10,697	Heavy Oil BBLs ->	1,749	6,399,840	11,195	48,784	4.5738
22												
23 RIV 4	292	4,300	2.2	90.8	61.3	10,409	Heavy Oil BBLs ->	6,867	6,400,038	43,950	191,525	4.4537
24												
25 ST LUC 1	853	558,883	97.5	97.5	100.0	10,693	Nuclear Othr ->	5,976,035	1,000,000	5,976,035	1,756,356	0.3143
26												
27 ST LUC 2	726	475,613	97.5	97.5	100.0	10,693	Nuclear Othr ->	5,085,603	1,000,000	5,085,603	1,541,955	0.3242
28												
29 CAP CN 1	398	93,034	34.8	93.5	60.5	10,130	Heavy Oil BBLs ->	146,284	6,400,001	936,218	3,642,351	3.9151
30												

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Feb-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 CAP CN 2	404	97,561	35.9	94.4	56.9	10,139	Heavy Oil BBLs ->	153,658	6,399,998	983,412	3,825,959	3.9216
32												
33 SANFRD 3	146	384	.4	97.2	82.1	10,478	Heavy Oil BBLs ->	610	6,399,574	3,903	16,929	4.4040
34												
35 SANFRD 4	384	4,047	1.6	95.5	61.7	10,607	Heavy Oil BBLs ->	6,622	6,400,030	42,381	183,823	4.5418
36												
37 SANFRD 5	384	26	.0	95.3	55.1	10,369	Heavy Oil BBLs ->	42	6,395,181	265	1,151	4.4961
38												
39 PUTNAM 1	250	117,300	69.8	95.4	83.5	8,360	Gas MCF ->	977,695	1,000,000	977,695	3,609,650	3.0773
40												
41 PUTNAM 2	250	92,490	55.1	96.9	73.9	8,533	Gas MCF ->	784,857	1,000,000	784,857	2,897,691	3.1330
42												
43 MANATE 1	805	20,676	3.8	94.8	45.0	10,796	Heavy Oil BBLs ->	34,879	6,400,003	223,226	887,428	4.2921
44												
45 MANATE 2	805	117,771	21.8	93.4	54.6	10,505	Heavy Oil BBLs ->	193,313	6,399,999	1,237,200	4,918,459	4.1763
46												
47 FT MY 1	142	4,588	4.8	90.5	62.8	10,770	Heavy Oil BBLs ->	7,720	6,400,031	49,408	193,708	4.2223
48												
49 FT MY 2	400	158,159	58.8	93.2	75.2	9,653	Heavy Oil BBLs ->	238,555	6,400,002	1,526,749	5,985,800	3.7847
50												
51 CUTLER 5	72	67	.1	100.0	44.0	15,175	Gas MCF ->	934	1,000,000	934	3,448	5.1617
52												
53 CUTLER 6	145	272	.3	100.0	63.1	12,150	Gas MCF ->	3,206	1,000,000	3,206	11,836	4.3595
54												
55 MARTIN 1	833	58,032	14.8	96.5	51.9	10,481	Heavy Oil BBLs ->	92,707	6,400,000	593,326	2,410,709	4.1541
56		24,871					Gas MCF ->	266,997	1,000,000	266,997	985,752	3.9635
57												
58 MARTIN 2	821	37,819	9.8	97.8	49.9	10,632	Heavy Oil BBLs ->	61,157	6,400,001	391,404	1,590,289	4.2050
59		16,208					Gas MCF ->	176,132	1,000,000	176,132	650,278	4.0120
60												

Note: Excludes fixed costs and start up costs for gas



Estimated For The Period of : Feb-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 3	470	298,347	94.5	96.6	97.7	6,858	Gas MCF ->	2,045,949	1,000,000	2,045,949	7,553,643	2.5318
62												
63 MARTIN 4	470	301,294	95.4	96.5	98.6	6,796	Gas MCF ->	2,047,631	1,000,000	2,047,631	7,559,854	2.5091
64												
65 FM GT	624	1,181	.3	96.0	90.7	13,185	Light Oil BBLs ->	2,684	5,799,993	15,567	84,330	7.1430
66												
67 FL GT	768	115	.0	90.0	92.0	19,819	Gas MCF ->	2,278	1,000,000	2,278	8,409	7.3185
68												
69 PE GT	384	569	.2	86.5	82.1	20,974	Gas MCF ->	11,938	1,000,000	11,938	44,076	7.7435
70												
71 SJRPP 10	122	67,551	82.1	78.0	100.0	9,821	Coal TONS ->	18,857	35,181,520	663,414	881,215	1.3045
72												
73 SJRPP 20	122	82,219	100.0	95.5	100.0	9,685	Coal TONS ->	22,633	35,181,560	796,275	1,057,693	1.2864
74												
75 SCHER #4	646	398,167	91.7	52.7	99.3	10,345	Coal TONS ->	235,368	17,499,997	4,118,941	6,993,036	1.7563
76												
77 FMCT	543	49,574	13.6	97.0	36.5	10,534	Gas MCF ->	522,187	1,000,000	522,187	1,927,915	3.8890
78												
79 MRSC	362		.0	0.0		0						
80												
81 TOTAL	17,258	5,008,615				9,335				46,756,160	95,899,627	1.9147

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Mar-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	404	152,419	50.7	93.6	71.5	9,792	Heavy Oil BBLs ->	232,340	6,400,000	1,486,976	5,582,598	3.6627
2												
3 TRKY O 2	403	16,259	5.4	3.6	83.0	9,883	Heavy Oil BBLs ->	24,979	6,399,998	159,865	600,186	3.6914
4												
5 TRKY N 3	717	520,110	97.5	97.5	100.0	10,687	Nuclear Othr ->	4,852,471	1,000,000	4,852,471	1,445,066	0.2778
6												
7 TRKY N 4	717	520,110	97.5	97.5	100.0	10,687	Nuclear Othr ->	4,852,471	1,000,000	4,852,471	1,409,157	0.2709
8												
9 FT LAUD4	448	201,411	60.4	62.0	97.5	7,418	Gas MCF ->	1,493,835	1,000,000	1,493,835	5,378,404	2.6704
10												
11 FT LAUD5	448	316,208	94.9	96.8	98.4	7,382	Gas MCF ->	2,334,099	1,000,000	2,334,099	8,403,688	2.6576
12												
13 PT EVER1	212	7,299	4.6	91.7	72.7	11,045	Heavy Oil BBLs ->	12,404	6,399,981	79,383	286,701	3.9281
14												
15 PT EVER2	212	17,265	10.9	87.2	85.0	10,513	Heavy Oil BBLs ->	28,116	6,400,011	179,944	649,891	3.7642
16												
17 PT EVER3	392	191,491	65.7	91.0	81.0	9,823	Heavy Oil BBLs ->	293,510	6,400,000	1,878,466	6,784,324	3.5429
18												
19 PT EVER4	404	187,318	62.3	91.7	77.8	9,914	Heavy Oil BBLs ->	289,421	6,400,000	1,852,296	6,689,809	3.5714
20												
21 RIV 3	280	11,052	5.3	89.2	76.3	10,551	Heavy Oil BBLs ->	17,951	6,399,993	114,888	495,097	4.4799
22												
23 RIV 4	292	951	.4	20.7	52.7	10,555	Heavy Oil BBLs ->	1,536	6,399,948	9,832	42,368	4.4565
24												
25 ST LUC 1	853	499,003	78.6	78.6	100.0	10,693	Nuclear Othr ->	5,335,734	1,000,000	5,335,734	1,570,306	0.3147
26												
27 ST LUC 2	726	526,572	97.5	97.5	100.0	10,693	Nuclear Othr ->	5,630,490	1,000,000	5,630,490	1,708,291	0.3244
28												
29 CAP CN 1	398	29,240	9.9	23.2	60.8	10,150	Heavy Oil BBLs ->	46,072	6,400,000	294,859	1,103,633	3.7744
30												

Note: Excludes fixed costs and start up costs for gas

Date: 10/30/00

Company: Florida Power &amp; Light

Schedule E4

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Estimated For The Period of : Mar-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 CAP CN 2	404	135,415	45.1	95.0	69.8	10,005	Heavy Oil BBLs ->	210,621	6,400,001	1,347,973	5,045,356	3.7258
32												
33 SANFRD 3	146	5,498	5.1	91.5	73.2	10,442	Heavy Oil BBLs ->	8,776	6,400,034	56,167	233,732	4.2513
34												
35 SANFRD 4	384	37,282	13.0	95.9	78.2	10,352	Heavy Oil BBLs ->	59,899	6,400,003	383,351	1,595,280	4.2790
36												
37 SANFRD 5	384	20,894	7.3	89.5	71.3	10,515	Heavy Oil BBLs ->	34,071	6,399,991	218,051	907,399	4.3429
38												
39 PUTNAM 1	250	82,974	44.6	52.3	62.4	8,744	Gas MCF ->	723,512	1,000,000	723,512	2,604,932	3.1395
40												
41 PUTNAM 2	250	118,115	63.5	81.1	93.6	8,207	Gas MCF ->	966,373	1,000,000	966,373	3,479,327	2.9457
42												
43 MANATE 1	805	144,419	24.1	95.3	55.3	10,541	Heavy Oil BBLs ->	237,869	6,400,000	1,522,361	5,665,030	3.9226
44												
45 MANATE 2	805	218,338	36.5	84.4	64.1	10,477	Heavy Oil BBLs ->	357,430	6,400,000	2,287,549	8,512,460	3.8987
46												
47 FT MY 1	142	10,194	9.6	43.0	74.0	10,591	Heavy Oil BBLs ->	16,869	6,399,996	107,961	404,254	3.9656
48												
49 FT MY 2	400	107,212	36.0	45.4	82.7	9,558	Heavy Oil BBLs ->	160,118	6,400,001	1,024,753	3,837,128	3.5790
50												
51 CUTLER 5	72	485	9	100.0	39.0	15,203	Gas MCF ->	6,885	1,000,000	6,885	24,787	5.1160
52												
53 CUTLER 6	145	1,977	1.8	100.0	61.1	12,101	Gas MCF ->	23,370	1,000,000	23,370	84,139	4.2559
54												
55 MARTIN 1	833	153,793	35.5	93.6	62.8	10,252	Heavy Oil BBLs ->	241,602	6,400,001	1,546,255	5,915,403	3.8463
56		65,911					Gas MCF ->	695,815	1,000,000	695,815	2,505,213	3.8009
57												
58 MARTIN 2	821	133,884	31.3	91.8	62.7	10,304	Heavy Oil BBLs ->	211,239	6,400,002	1,351,927	5,171,978	3.8630
59		57,379					Gas MCF ->	608,367	1,000,000	608,367	2,190,365	3.8174
60												

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Mar-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 3 62	470	336,383	96.2	97.0	99.5	6,841	Gas MCF ->	2,301,141	1,000,000	2,301,141	8,285,028	2.4630
63 MARTIN 4 64	470	331,089	94.7	95.2	98.3	6,795	Gas MCF ->	2,249,582	1,000,000	2,249,582	8,099,394	2.4463
65 FM GT 66	624	4,200	.9	96.0	90.2	13,162	Light Oil BBLs ->	9,531	5,799,990	55,277	287,141	6.8372
67 FL GT 68	768	325	.1	90.0	84.8	20,494	Gas MCF ->	6,660	1,000,000	6,660	23,979	7.3782
69 PE GT 70	384	904	.3	86.5	83.4	20,729	Gas MCF ->	18,729	1,000,000	18,729	67,432	7.4634
71 SJRPP 10 72	122	26,433	29.0	25.3	100.0	9,822	Coal TONS ->	6,642	39,085,919	259,620	345,038	1.3053
73 SJRPP 20 74	122	91,028	100.0	96.0	100.0	9,685	Coal TONS ->	22,556	39,085,376	881,590	1,171,640	1.2871
75 SCHER #4 76	646	42,872	8.9	34.7	99.8	10,342	Coal TONS ->	25,337	17,499,978	443,395	752,605	1.7555
77 FMCT 78	543	52,482	13.0	97.0	56.5	10,534	Gas MCF ->	552,822	1,000,000	552,822	1,990,381	3.7925
79 MRSC 80	362		.0	0.0		0						
81 TOTAL	17,258	5,376,190				9,337				50,195,093	111,348,940	2.0711

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Apr-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	401	196,812	68.2	93.4	88.4	9,774	Heavy Oil BBLs ->	299,753	6,400,001	1,918,419	7,074,983	3.5948
2												
3 TRKY O 2	400	136,633	47.4	93.7	78.6	10,026	Heavy Oil BBLs ->	212,675	6,400,001	1,361,120	5,019,708	3.6739
4												
5 TRKY N 3	693	486,491	97.5	97.5	100.0	11,026	Nuclear Othr ->	4,675,115	1,000,000	4,675,115	1,371,211	0.2819
6												
7 TRKY N 4	693	486,491	97.5	97.5	100.0	11,026	Nuclear Othr ->	4,675,115	1,000,000	4,675,115	1,337,083	0.2748
8												
9 FT LAUD4	430	293,736	94.9	97.4	99.2	7,466	Gas MCF ->	2,192,584	1,000,000	2,192,584	7,971,356	2.7138
10												
11 FT LAUD5	430	296,753	95.9	96.7	99.1	7,438	Gas MCF ->	2,207,252	1,000,000	2,207,252	8,024,683	2.7042
12												
13 PT EVER1	211	11,557	7.6	94.8	82.5	10,929	Heavy Oil BBLs ->	19,542	6,399,994	125,071	451,627	3.9080
14												
15 PT EVER2	211	38,494	25.3	93.4	93.9	10,519	Heavy Oil BBLs ->	62,779	6,400,002	401,783	1,450,826	3.7689
16												
17 PT EVER3	390		.0	0.0		0						
18												
19 PT EVER4	402	221,580	76.6	91.4	89.8	9,878	Heavy Oil BBLs ->	341,415	6,400,000	2,185,058	7,890,189	3.5609
20												
21 RIV 3	278	8,943	4.5	88.9	78.6	10,618	Heavy Oil BBLs ->	14,636	6,400,012	93,669	394,415	4.4104
22												
23 RIV 4	290	24,425	11.7	61.4	93.6	10,149	Heavy Oil BBLs ->	38,415	6,400,001	245,854	1,035,223	4.2384
24												
25 ST LUC 1	839	117,796	19.5	19.5	100.0	10,825	Nuclear Othr ->	1,275,147	1,000,000	1,275,147	391,853	0.3327
26												
27 ST LUC 2	714	501,219	97.5	97.5	100.0	10,825	Nuclear Othr ->	5,425,697	1,000,000	5,425,697	1,621,198	0.3235
28												
29 CAP CN 1	394	140,499	49.5	70.6	88.4	9,924	Heavy Oil BBLs ->	217,130	6,399,999	1,389,634	5,111,778	3.6383
30												

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Apr-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 CAP CN 2	400	164,878	57.2	94.8	81.6	9,989	Heavy Oil BBLs ->	256,419	6,400,001	1,641,083	6,036,737	3.6613
32												
33 SANFRD 3	144	6,764	6.5	91.2	76.4	10,474	Heavy Oil BBLs ->	10,877	6,400,000	69,610	279,570	4.1330
34												
35 SANFRD 4	381	50,492	18.4	95.8	95.3	10,328	Heavy Oil BBLs ->	81,080	6,399,998	518,909	2,084,069	4.1275
36												
37 SANFRD 5	381	28,660	10.4	89.2	76.4	10,597	Heavy Oil BBLs ->	47,171	6,400,002	301,891	1,212,473	4.2305
38												
39 PUTNAM 1	239	110,075	64.0	70.7	74.9	8,616	Gas MCF ->	946,003	1,000,000	946,003	3,439,287	3.1245
40												
41 PUTNAM 2	239	134,992	78.4	97.1	97.5	8,257	Gas MCF ->	1,111,575	1,000,000	1,111,575	4,041,243	2.9937
42												
43 MANATE 1	798	147,523	25.7	95.1	65.7	10,562	Heavy Oil BBLs ->	243,459	6,399,999	1,558,139	5,698,501	3.8628
44												
45 MANATE 2	798	265,791	46.3	93.9	73.1	10,412	Heavy Oil BBLs ->	432,402	6,400,000	2,767,370	10,120,959	3.8079
46												
47 FT MY 1	141	34,341	33.8	91.1	79.7	10,517	Heavy Oil BBLs ->	56,433	6,400,004	361,171	1,322,663	3.8516
48												
49 FT MY 2	397	243,957	85.3	93.6	93.5	9,522	Heavy Oil BBLs ->	362,975	6,400,000	2,323,040	8,507,333	3.4872
50												
51 CUTLER 5	71	447	.9	100.0	41.7	14,898	Gas MCF ->	6,411	1,000,000	6,411	23,306	5.2197
52												
53 CUTLER 6	144	1,226	1.2	100.0	38.6	13,059	Gas MCF ->	15,639	1,000,000	15,639	56,858	4.6384
54												
55 MARTIN 1	821	84,254	20.4	50.1	71.4	10,305	Heavy Oil BBLs ->	133,076	6,400,001	851,685	3,195,309	3.7925
56		36,109					Gas MCF ->	383,258	1,000,000	383,258	1,393,374	3.8588
57												
58 MARTIN 2	810	151,047	37.0	91.5	71.7	10,363	Heavy Oil BBLs ->	239,884	6,400,001	1,535,259	5,759,907	3.8133
59		64,734					Gas MCF ->	690,866	1,000,000	690,866	2,511,713	3.8800
60												

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Apr-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 3 62	450	312,472	96.4	96.9	99.7	6,933	Gas MCF ->	2,166,461	1,000,000	2,166,461	7,876,384	2.5207
63 MARTIN 4 64	450	281,655	86.9	85.1	89.8	6,951	Gas MCF ->	1,957,726	1,000,000	1,957,726	7,117,507	2.5270
65 FM GT 66	552	2,973	.7	96.0	97.3	13,702	Light Oil BBLs ->	7,024	5,799,989	40,740	204,232	6.8689
67 FL GT 68	684	242	.0	90.0	88.2	15,439	Gas MCF ->	3,731	1,000,000	3,731	13,564	5.6119
69 PE GT 70	336	11	.0	86.5	90.6	17,514	Gas MCF ->	190	1,000,000	190	689	6.3796
71 SJRPP 10 72	122	88,110	100.0	96.1	100.0	9,918	Coal TONS ->	20,823	41,967,541	873,907	1,161,885	1.3187
73 SJRPP 20 74	122	88,092	100.0	95.8	100.0	9,782	Coal TONS ->	20,532	41,967,699	861,677	1,145,624	1.3005
75 SCHER #4 76	646	398,545	85.7	95.9	99.9	10,446	Coal TONS ->	237,893	17,499,997	4,163,123	7,070,108	1.7740
77 FMCT 78	652	189,112	40.3	97.0	60.1	10,534	Gas MCF ->	1,992,030	1,000,000	1,992,030	7,242,226	3.8296
79 MRSC 80	326		.0	0.0		0						
81 TOTAL	16,880	5,847,928				9,459				55,313,007	136,661,654	2.3369

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : May-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	401	205,945	69.0	93.6	90.8	9,761	Heavy Oil BBLs ->	313,228	6,400,000	2,004,661	7,219,643	3.5056
2												
3 TRKY O 2	400	159,705	53.7	93.9	88.1	9,998	Heavy Oil BBLs ->	248,162	6,400,000	1,588,236	5,719,918	3.5815
4												
5 TRKY N 3	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	4,830,951	1,000,000	4,830,951	1,417,401	0.2820
6												
7 TRKY N 4	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	4,830,951	1,000,000	4,830,951	1,382,618	0.2750
8												
9 FT LAUD4	430	307,537	96.1	97.5	99.0	7,469	Gas MCF ->	2,296,821	1,000,000	2,296,821	8,769,264	2.8515
10												
11 FT LAUD5	430	306,638	95.8	96.8	99.1	7,439	Gas MCF ->	2,281,173	1,000,000	2,281,173	8,709,517	2.8403
12												
13 PT EVER1	211	18,797	12.0	95.0	84.0	10,912	Heavy Oil BBLs ->	31,737	6,400,007	203,115	718,961	3.8248
14												
15 PT EVER2	211	61,354	39.1	93.7	95.7	10,492	Heavy Oil BBLs ->	99,922	6,400,000	639,501	2,263,622	3.6895
16												
17 PT EVER3	390	174,658	60.2	71.6	92.2	9,804	Heavy Oil BBLs ->	267,013	6,400,000	1,708,883	6,048,884	3.4633
18												
19 PT EVER4	402	223,716	74.8	91.7	91.8	9,874	Heavy Oil BBLs ->	344,220	6,400,000	2,203,007	7,797,918	3.4856
20												
21 RIV 3	278	15,571	7.5	89.2	82.8	10,554	Heavy Oil BBLs ->	25,377	6,400,007	162,412	653,770	4.1986
22												
23 RIV 4	290	57,566	26.7	91.7	90.2	10,157	Heavy Oil BBLs ->	90,603	6,400,000	579,859	2,334,159	4.0547
24												
25 ST LUC 1	839	608,613	97.5	97.5	100.0	10,825	Nuclear Othr ->	6,588,213	1,000,000	6,588,213	2,029,828	0.3335
26												
27 ST LUC 2	714	517,926	97.5	97.5	100.0	10,825	Nuclear Othr ->	5,606,552	1,000,000	5,606,552	1,676,359	0.3237
28												
29 CAP CN 1	394	195,186	66.6	94.2	91.9	9,900	Heavy Oil BBLs ->	300,895	6,400,000	1,925,728	6,892,115	3.5310
30												

Note: Excludes fixed costs and start up costs for gas



Estimated For The Period of : May-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 CAP CN 2	400	182,884	61.5	95.0	88.4	9,975	Heavy Oil BBLs ->	284,093	6,400,000	1,818,198	6,507,269	3.5581
32												
33 SANFRD 3	144	10,948	10.2	91.5	75.1	10,501	Heavy Oil BBLs ->	17,652	6,400,018	112,971	430,555	3.9327
34												
35 SANFRD 4	381	102,796	36.3	95.9	96.5	10,315	Heavy Oil BBLs ->	164,909	6,399,999	1,055,418	4,022,400	3.9130
36												
37 SANFRD 5	381	52,533	18.5	89.5	78.9	10,598	Heavy Oil BBLs ->	86,360	6,400,003	552,706	2,106,469	4.0098
38												
39 PUTNAM 1	239	151,589	85.3	95.8	97.3	8,255	Gas MCF ->	1,249,261	1,000,000	1,249,261	4,769,676	3.1465
40												
41 PUTNAM 2	239	135,992	76.5	97.2	96.2	8,261	Gas MCF ->	1,120,703	1,000,000	1,120,703	4,278,844	3.1464
42												
43 MANATE 1	798	201,934	34.0	95.3	64.9	10,578	Heavy Oil BBLs ->	333,761	6,400,001	2,136,072	7,601,991	3.7646
44												
45 MANATE 2	798	329,603	55.5	94.1	81.8	10,434	Heavy Oil BBLs ->	537,376	6,400,000	3,439,205	12,239,665	3.7135
46												
47 FT MY 1	141	46,358	44.2	91.4	85.4	10,511	Heavy Oil BBLs ->	76,139	6,399,995	487,286	1,738,719	3.7506
48												
49 FT MY 2	397	255,577	86.5	93.8	94.1	9,517	Heavy Oil BBLs ->	380,054	6,400,000	2,432,345	8,679,019	3.3959
50												
51 CUTLER 5	71	139	.3	100.0	88.4	13,159	Gas MCF ->	1,822	1,000,000	1,822	6,957	5.0231
52												
53 CUTLER 6	144	365	.3	100.0	80.9	11,855	Gas MCF ->	4,326	1,000,000	4,326	16,517	4.5264
54												
55 MARTIN 1	821	206,294	48.2	96.9	77.1	10,316	Heavy Oil BBLs ->	326,403	6,399,999	2,088,978	7,601,834	3.6850
56		88,412					Gas MCF ->	940,040	1,000,000	940,040	3,589,072	4.0595
57												
58 MARTIN 2	810	175,417	41.6	91.8	73.1	10,372	Heavy Oil BBLs ->	278,867	6,400,001	1,784,750	6,494,742	3.7025
59		75,179					Gas MCF ->	803,137	1,000,000	803,137	3,066,377	4.0786
60												

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : May-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 3	450	322,342	96.3	97.0	99.6	6,935	Gas MCF ->	2,235,467	1,000,000	2,235,467	8,535,013	2.6478
62												
63 MARTIN 4	450	323,079	96.5	96.8	99.7	6,880	Gas MCF ->	2,222,917	1,000,000	2,222,917	8,487,098	2.6269
64												
65 FM GT	552	488	.1	96.0	90.5	13,702	Light Oil BBLS ->	1,154	5,800,069	6,693	31,958	6.5434
66												
67 FL GT	684	61	.0	90.0	85.0	15,439	Gas MCF ->	942	1,000,000	942	3,596	5.8951
68												
69 PE GT	336	1	.0	86.5		17,514	Gas MCF ->	21	1,000,000	21	80	6.6667
70												
71 SJRPP 10	122	91,047	100.0	96.2	100.0	9,918	Coal TONS ->	24,267	37,212,697	903,037	1,151,866	1.2651
72												
73 SJRPP 20	122	91,028	100.0	96.0	100.0	9,782	Coal TONS ->	23,927	37,212,690	890,399	1,135,746	1.2477
74												
75 SCHER #4	646	443,595	92.3	96.0	99.9	10,446	Coal TONS ->	264,780	17,500,001	4,633,656	7,846,785	1.7689
76												
77 FMCT	815	9,129	1.5	97.0	48.7	10,534	Gas MCF ->	96,162	1,000,000	96,162	367,145	4.0217
78												
79 MRSC	326		.0	0.0		0						
80												
81 TOTAL	17,043	7,155,415				9,568				68,466,570	164,343,370	2.2968

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Jun-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	401	216,043	74.8	93.4	91.3	9,748	Heavy Oil BBLs ->	328,459	6,400,001	2,102,137	7,544,145	3.4920
2												
3 TRKY O 2	400	166,646	57.9	93.7	90.4	9,999	Heavy Oil BBLs ->	259,077	6,400,001	1,658,090	5,950,551	3.5708
4												
5 TRKY N 3	693	486,491	97.5	97.5	100.0	11,026	Nuclear Othr ->	4,675,115	1,000,000	4,675,115	1,372,614	0.2821
6												
7 TRKY N 4	693	486,491	97.5	97.5	100.0	11,026	Nuclear Othr ->	4,675,115	1,000,000	4,675,115	1,338,953	0.2752
8												
9 FT LAUD4	430	301,193	97.3	97.4	99.9	7,458	Gas MCF ->	2,246,298	1,000,000	2,246,298	8,416,430	2.7944
10												
11 FT LAUD5	430	299,119	96.6	96.7	99.9	7,430	Gas MCF ->	2,222,571	1,000,000	2,222,571	8,327,528	2.7840
12												
13 PT EVER1	211	18,940	12.5	94.8	95.1	10,828	Heavy Oil BBLs ->	31,756	6,400,008	203,241	719,987	3.8013
14												
15 PT EVER2	211	62,759	41.3	93.4	98.2	10,476	Heavy Oil BBLs ->	102,049	6,399,997	653,112	2,313,664	3.6866
16												
17 PT EVER3	390	240,665	85.7	94.0	93.2	9,780	Heavy Oil BBLs ->	367,625	6,400,000	2,352,802	8,334,854	3.4633
18												
19 PT EVER4	402	235,489	81.4	95.9	92.5	9,854	Heavy Oil BBLs ->	362,071	6,400,001	2,317,252	8,208,916	3.4859
20												
21 RIV 3	278	18,083	9.0	92.3	94.1	10,484	Heavy Oil BBLs ->	29,286	6,400,002	187,431	726,816	4.0194
22												
23 RIV 4	290	78,136	37.4	91.4	97.0	10,120	Heavy Oil BBLs ->	122,699	6,400,002	785,274	3,045,115	3.8972
24												
25 ST LUC 1	839	588,980	97.5	97.5	100.0	10,825	Nuclear Othr ->	6,375,693	1,000,000	6,375,693	1,965,626	0.3337
26												
27 ST LUC 2	714	501,219	97.5	97.5	100.0	10,825	Nuclear Othr ->	5,425,697	1,000,000	5,425,697	1,622,826	0.3238
28												
29 CAP CN 1	394	196,033	69.1	94.0	91.6	9,897	Heavy Oil BBLs ->	302,245	6,400,000	1,934,370	6,906,324	3.5230
30												

Note: Excludes fixed costs and start up costs for gas

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 Estimated For The Period of : Jun-01  
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 CAP CN 2	400	187,865	65.2	94.8	91.3	9,963	Heavy Oil BBLs ->	291,517	6,400,001	1,865,710	6,661,188	3.5457
32												
33 SANFRD 3	144	10,637	10.3	97.4	86.5	10,436	Heavy Oil BBLs ->	17,092	6,400,000	109,389	406,669	3.8232
34												
35 SANFRD 4	381	98,285	35.8	95.8	97.7	10,304	Heavy Oil BBLs ->	157,495	6,400,002	1,007,970	3,747,276	3.8127
36												
37 SANFRD 5	381	43,885	16.0	95.6	89.4	10,547	Heavy Oil BBLs ->	71,861	6,400,003	459,909	1,709,778	3.8960
38												
39 PUTNAM 1	239	145,554	84.6	95.7	98.5	8,234	Gas MCF ->	1,196,532	1,000,000	1,196,532	4,483,166	3.0801
40												
41 PUTNAM 2	239	129,700	75.4	97.1	97.7	8,239	Gas MCF ->	1,065,810	1,000,000	1,065,810	3,993,377	3.0789
42												
43 MANATE 1	798	224,947	39.2	95.1	82.4	10,581	Heavy Oil BBLs ->	371,897	6,399,999	2,380,137	8,424,284	3.7450
44												
45 MANATE 2	798	341,559	59.4	93.9	87.7	10,429	Heavy Oil BBLs ->	556,588	6,399,999	3,562,163	12,607,960	3.6913
46												
47 FT MY 1	141	48,029	47.3	91.1	92.5	10,512	Heavy Oil BBLs ->	78,887	6,400,004	504,875	1,793,211	3.7336
48												
49 FT MY 2	397	264,752	92.6	93.6	96.8	9,489	Heavy Oil BBLs ->	392,540	6,400,001	2,512,259	8,923,015	3.3703
50												
51 CUTLER 5	71	886	1.7	93.8	58.6	14,096	Gas MCF ->	12,163	1,000,000	12,163	45,574	5.1455
52												
53 CUTLER 6	144	5,346	5.2	92.4	77.1	12,049	Gas MCF ->	63,674	1,000,000	63,674	238,575	4.4628
54												
55 MARTIN 1	821	218,745	52.9	96.8	86.9	10,315	Heavy Oil BBLs ->	346,188	6,400,000	2,215,603	7,996,445	3.6556
56		93,748					Gas MCF ->	997,022	1,000,000	997,022	3,735,640	3.9848
57												
58 MARTIN 2	810	193,439	47.4	97.9	85.4	10,362	Heavy Oil BBLs ->	307,399	6,400,000	1,967,355	7,100,481	3.6707
59		82,902					Gas MCF ->	885,309	1,000,000	885,309	3,317,077	4.0012
60												

Note: Excludes fixed costs and start up costs for gas

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 Estimated For The Period of : Jun-01  
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 3	450	313,207	96.7	96.9	100.0	6,931	Gas MCF ->	2,170,834	1,000,000	2,170,834	8,133,679	2.5969
62												
63 MARTIN 4	450	313,440	96.7	96.7	100.0	6,878	Gas MCF ->	2,155,819	1,000,000	2,155,819	8,077,423	2.5770
64												
65 FM GT	552	6,429	1.6	96.0	96.8	13,702	Light Oil BBLs ->	15,189	5,800,004	88,095	412,646	6.4181
66												
67 FL GT	684	1,290	.3	90.0	90.9	15,446	Gas MCF ->	19,925	1,000,000	19,925	74,655	5.7872
68												
69 PE GT	336	142	.1	86.5	93.2	17,514	Gas MCF ->	2,484	1,000,000	2,484	9,306	6.5628
70												
71 SJRPP 10	122	88,110	100.0	96.1	100.0	9,918	Coal TONS ->	20,077	43,528,630	873,907	1,090,271	1.2374
72												
73 SJRPP 20	122	88,092	100.0	95.8	100.0	9,782	Coal TONS ->	19,796	43,528,693	861,677	1,075,013	1.2203
74												
75 SCHER #4	646	429,603	92.4	95.9	100.0	10,446	Coal TONS ->	256,427	17,500,002	4,487,466	7,601,921	1.7695
76												
77 FMCT	894	107,143	16.6	97.0	61.7	10,534	Gas MCF ->	1,128,598	1,000,000	1,128,598	4,228,629	3.9467
78												
79 MRSC	298	7,667	3.6	97.0	66.0	10,973	Gas MCF ->	84,125	1,000,000	84,125	315,201	4.1112
80												
81 TOTAL	17,094	7,341,688				9,602				70,493,004	172,996,809	2.3564
	=====	=====				=====				=====	=====	=====

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of: Jul-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	401	252,866	84.8	93.6	94.2	9,725	Heavy Oil BBLs ->	384,004	6,400,001	2,457,627	8,936,759	3.5342
2												
3 TRKY O 2	400	196,867	66.2	93.9	94.0	9,986	Heavy Oil BBLs ->	305,862	6,400,001	1,957,514	7,118,179	3.6157
4												
5 TRKY N 3	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	4,830,951	1,000,000	4,830,951	1,396,628	0.2778
6												
7 TRKY N 4	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	4,830,951	1,000,000	4,830,951	1,362,811	0.2711
8												
9 FT LAUD4	430	311,105	97.2	97.5	100.0	7,457	Gas MCF ->	2,319,985	1,000,000	2,319,985	8,905,957	2.8627
10												
11 FT LAUD5	430	309,284	96.7	96.8	100.0	7,430	Gas MCF ->	2,297,927	1,000,000	2,297,927	8,821,280	2.8522
12												
13 PT EVER1	211	60,410	38.5	95.0	98.1	10,796	Heavy Oil BBLs ->	101,206	6,399,999	647,721	2,334,992	3.8653
14												
15 PT EVER2	211	87,765	55.9	93.7	99.1	10,461	Heavy Oil BBLs ->	142,694	6,399,999	913,238	3,292,166	3.7511
16												
17 PT EVER3	390	263,333	90.8	94.2	96.7	9,758	Heavy Oil BBLs ->	401,488	6,399,999	2,569,524	9,262,971	3.5176
18												
19 PT EVER4	402	258,284	86.4	96.0	95.7	9,838	Heavy Oil BBLs ->	396,516	6,399,999	2,537,700	9,148,247	3.5419
20												
21 RIV 3	278	66,840	32.3	92.5	97.1	10,442	Heavy Oil BBLs ->	108,149	6,399,998	692,153	2,613,917	3.9107
22												
23 RIV 4	290	112,997	52.4	91.7	99.0	10,103	Heavy Oil BBLs ->	177,397	6,400,001	1,135,343	4,287,623	3.7944
24												
25 ST LUC 1	839	608,613	97.5	97.5	100.0	10,825	Nuclear Othr ->	6,588,213	1,000,000	6,588,213	2,009,405	0.3302
26												
27 ST LUC 2	714	517,926	97.5	97.5	100.0	10,825	Nuclear Othr ->	5,606,552	1,000,000	5,606,552	1,651,690	0.3189
28												
29 CAP CN 1	394	235,971	80.5	94.2	94.5	9,863	Heavy Oil BBLs ->	363,099	6,399,999	2,323,830	8,412,401	3.5650
30												

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Jul-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 CAP CN 2	400	221,818	74.5	95.0	94.5	9,942	Heavy Oil BBLs ->	343,823	6,400,000	2,200,470	7,965,829	3.5912
32												
33 SANFRD 3	144	38,090	35.6	97.5	90.1	10,388	Heavy Oil BBLs ->	61,244	6,399,998	391,959	1,445,869	3.7959
34												
35 SANFRD 4	381	149,705	52.8	95.9	99.4	10,292	Heavy Oil BBLs ->	239,861	6,400,000	1,535,111	5,662,758	3.7826
36												
37 SANFRD 5	381	119,222	42.1	95.8	94.1	10,522	Heavy Oil BBLs ->	195,155	6,400,001	1,248,993	4,607,318	3.8645
38												
39 PUTNAM 1	239	157,961	88.8	95.8	99.0	8,225	Gas MCF ->	1,297,697	1,000,000	1,297,697	4,981,599	3.1537
40												
41 PUTNAM 2	239	142,457	80.1	97.2	97.9	8,234	Gas MCF ->	1,170,073	1,000,000	1,170,073	4,491,675	3.1530
42												
43 MANATE 1	798	311,859	52.5	95.3	89.7	10,586	Heavy Oil BBLs ->	515,849	6,400,001	3,301,431	11,821,661	3.7907
44												
45 MANATE 2	798	423,691	71.4	94.1	93.0	10,426	Heavy Oil BBLs ->	690,248	6,400,001	4,417,585	15,818,345	3.7335
46												
47 FT MY 1	141	61,717	58.8	91.4	96.8	10,501	Heavy Oil BBLs ->	101,259	6,399,995	648,060	2,326,894	3.7703
48												
49 FT MY 2	397	279,443	94.6	93.8	98.9	9,475	Heavy Oil BBLs ->	413,692	6,400,000	2,647,626	9,506,441	3.4019
50												
51 CUTLER 5	71	5,369	10.2	94.0	55.4	14,121	Gas MCF ->	74,289	1,000,000	74,289	285,181	5.3115
52												
53 CUTLER 6	144	25,830	24.1	92.7	81.7	11,985	Gas MCF ->	307,275	1,000,000	307,275	1,179,566	4.5666
54												
55 MARTIN 1	821	278,728	65.2	96.9	93.5	10,313	Heavy Oil BBLs ->	441,297	6,400,001	2,824,300	10,300,773	3.6956
56		119,455					Gas MCF ->	1,270,934	1,000,000	1,270,934	4,878,862	4.0843
57												
58 MARTIN 2	810	247,112	58.6	98.0	93.4	10,360	Heavy Oil BBLs ->	392,875	6,400,000	2,514,399	9,170,505	3.7111
59		105,905					Gas MCF ->	1,131,480	1,000,000	1,131,480	4,343,526	4.1013
60												

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Jul-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 3	450	323,691	96.7	97.0	100.0	6,931	Gas MCF ->	2,243,465	1,000,000	2,243,465	8,612,213	2.6606
62												
63 MARTIN 4	450	323,913	96.7	96.8	100.0	6,878	Gas MCF ->	2,227,835	1,000,000	2,227,835	8,552,211	2.6403
64												
65 FM GT	552	46,125	11.2	96.0	97.8	13,702	Light Oil BBLS ->	108,965	5,799,999	631,998	3,014,694	6.5360
66												
67 FL GT	684	671	3.3	90.0	91.1	15,488	Light Oil BBLS ->	1,702	5,829,984	9,920	47,428	7.0651
68		16,214					Gas MCF ->	251,598	1,000,000	251,598	965,833	5.9569
69												
70 PE GT	336	1,834	.7	86.5	94.0	17,538	Gas MCF ->	32,160	1,000,000	32,160	123,455	6.7326
71												
72 SJRPP 10	122	91,047	100.0	96.2	100.0	9,918	Coal TONS ->	21,985	41,075,507	903,037	1,104,036	1.2126
73												
74 SJRPP 20	122	91,028	100.0	96.0	100.0	9,782	Coal TONS ->	21,677	41,075,568	890,399	1,088,585	1.1959
75												
76 SCHER #4	646	443,923	92.4	96.0	100.0	10,446	Coal TONS ->	264,974	17,499,998	4,637,045	7,840,395	1.7662
77												
78 FMCT	894	282,689	42.5	97.0	83.0	10,534	Gas MCF ->	2,977,738	1,000,000	2,977,738	11,430,939	4.0436
79												
80 MRSC	298	1,452	17.5	97.0	71.7	10,953	Light Oil BBLS ->	2,602	5,829,965	15,172	75,745	5.2170
81		37,418					Gas MCF ->	410,566	1,000,000	410,566	1,576,082	4.2121
82												
83 TOTAL	17,094	8,636,043				9,718				83,921,840	222,773,444	2.5796

Note: Excludes fixed costs and start up costs for gas



Estimated For The Period of : Aug-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	401	259,382	86.9	93.6	95.8	9,715	Heavy Oil BBLs ->	393,596	6,400,001	2,519,013	9,174,108	3.5369
2												
3 TRKY O 2	400	197,042	66.2	93.9	94.6	9,982	Heavy Oil BBLs ->	305,997	6,400,000	1,958,382	7,132,323	3.6197
4												
5 TRKY N 3	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	4,830,951	1,000,000	4,830,951	1,397,111	0.2779
6												
7 TRKY N 4	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	4,830,951	1,000,000	4,830,951	1,363,294	0.2712
8												
9 FT LAUD4	430	311,567	97.4	97.5	100.0	7,457	Gas MCF ->	2,323,362	1,000,000	2,323,362	8,733,751	2.8032
10												
11 FT LAUD5	430	309,327	96.7	96.8	100.0	7,430	Gas MCF ->	2,298,206	1,000,000	2,298,206	8,639,187	2.7929
12												
13 PT EVER1	211	63,045	40.2	95.0	98.0	10,788	Heavy Oil BBLs ->	105,622	6,399,998	675,977	2,438,843	3.8684
14												
15 PT EVER2	211	88,496	56.4	93.7	99.2	10,460	Heavy Oil BBLs ->	143,875	6,400,001	920,799	3,322,128	3.7540
16												
17 PT EVER3	390	264,354	91.1	94.2	97.8	9,753	Heavy Oil BBLs ->	402,772	6,400,001	2,577,739	9,300,162	3.5181
18												
19 PT EVER4	402	259,017	86.6	96.0	96.9	9,834	Heavy Oil BBLs ->	397,410	6,400,000	2,543,425	9,176,364	3.5428
20												
21 RIV 3	278	73,766	35.7	92.5	97.7	10,434	Heavy Oil BBLs ->	119,356	6,400,000	763,876	2,838,730	3.8483
22												
23 RIV 4	290	102,249	47.4	91.7	98.9	10,106	Heavy Oil BBLs ->	160,505	6,399,998	1,027,229	3,817,406	3.7334
24												
25 ST LUC 1	839	608,613	97.5	97.5	100.0	10,825	Nuclear Othr ->	6,588,213	1,000,000	6,588,213	2,010,722	0.3304
26												
27 ST LUC 2	714	517,926	97.5	97.5	100.0	10,825	Nuclear Othr ->	5,606,552	1,000,000	5,606,552	1,652,251	0.3190
28												
29 CAP CN 1	394	241,480	82.4	94.2	96.0	9,850	Heavy Oil BBLs ->	371,158	6,400,000	2,375,411	8,813,560	3.5670
30												

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Aug-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 CAP CN 2	400	232,819	78.2	95.0	94.9	9,934	Heavy Oil BBLs ->	360,787	6,399,999	2,309,037	8,372,879	3.5963
32												
33 SANFRD 3	144	40,150	37.5	97.5	90.0	10,382	Heavy Oil BBLs ->	64,552	6,400,003	413,130	1,514,585	3.7723
34												
35 SANFRD 4	381	138,143	48.7	95.9	99.3	10,294	Heavy Oil BBLs ->	221,335	6,400,000	1,416,547	5,193,233	3.7593
36												
37 SANFRD 5	381	124,600	44.0	95.8	94.7	10,519	Heavy Oil BBLs ->	203,960	6,399,999	1,305,342	4,785,543	3.8407
38												
39 PUTNAM 1	239	157,846	88.8	95.8	99.3	8,223	Gas MCF ->	1,296,362	1,000,000	1,296,362	4,873,152	3.0873
40												
41 PUTNAM 2	239	142,396	80.1	97.2	98.0	8,228	Gas MCF ->	1,169,024	1,000,000	1,169,024	4,394,478	3.0861
42												
43 MANATE 1	798	304,824	51.3	95.3	86.2	10,565	Heavy Oil BBLs ->	503,202	6,400,000	3,220,496	11,549,138	3.7888
44												
45 MANATE 2	798	453,041	76.3	94.1	92.5	10,414	Heavy Oil BBLs ->	737,157	6,400,000	4,717,804	16,918,691	3.7345
46												
47 FT MY 1	141	62,655	59.7	91.4	96.0	10,496	Heavy Oil BBLs ->	102,753	6,399,998	657,618	2,364,180	3.7733
48												
49 FT MY 2	397	281,321	95.2	93.8	99.6	9,470	Heavy Oil BBLs ->	416,276	6,399,999	2,664,167	9,577,861	3.4046
50												
51 CUTLER 5	71	6,508	12.3	94.0	50.3	14,268	Gas MCF ->	91,170	1,000,000	91,170	342,717	5.2662
52												
53 CUTLER 6	144	21,504	20.1	92.7	71.3	12,062	Gas MCF ->	257,353	1,000,000	257,353	967,416	4.4988
54												
55 MARTIN 1	821	291,054	68.1	96.9	92.6	10,308	Heavy Oil BBLs ->	460,720	6,400,000	2,948,608	10,762,161	3.6977
56		124,737					Gas MCF ->	1,326,873	1,000,000	1,326,873	4,987,848	3.9987
57												
58 MARTIN 2	810	248,996	59.0	98.0	91.0	10,348	Heavy Oil BBLs ->	395,444	6,399,999	2,530,842	9,237,354	3.7098
59		106,712					Gas MCF ->	1,138,878	1,000,000	1,138,878	4,281,158	4.0119
60												

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Aug-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 3	450	323,704	96.7	97.0	100.0	6,931	Gas MCF ->	2,243,544	1,000,000	2,243,544	8,433,705	2.6054
62												
63 MARTIN 4	450	323,924	96.8	96.8	100.0	6,878	Gas MCF ->	2,227,901	1,000,000	2,227,901	8,374,903	2.5854
64												
65 FM GT	552	74,878	18.2	96.0	98.8	13,702	Light Oil BBLs ->	176,894	5,800,000	1,025,982	5,095,541	6.8051
66												
67 FL GT	684	4,686	7.2	90.0	90.7	15,462	Light Oil BBLs ->	11,908	5,830,008	69,425	345,542	7.3741
68		32,159					Gas MCF ->	500,285	1,000,000	500,285	1,880,619	5.8479
69												
70 PE GT	336	5,016	2.0	86.5	92.7	17,741	Gas MCF ->	88,984	1,000,000	88,984	334,498	6.6690
71												
72 SJRPP 10	122	91,047	100.0	96.2	100.0	9,918	Coal TONS ->	26,382	34,229,797	903,037	1,089,128	1.1962
73												
74 SJRPP 20	122	91,028	100.0	96.0	100.0	9,782	Coal TONS ->	26,012	34,229,798	890,399	1,073,886	1.1797
75												
76 SCHER #4	646	443,923	92.4	96.0	100.0	10,446	Coal TONS ->	264,974	17,499,998	4,637,045	7,833,210	1.7645
77												
78 FMCT	894	334,182	50.2	97.0	89.3	10,534	Gas MCF ->	3,520,143	1,000,000	3,520,143	13,232,567	3.9597
79												
80 MRSC	298	6,273	22.5	97.0	69.5	10,907	Light Oil BBLs ->	11,244	5,829,982	65,553	339,059	5.4051
81		43,531					Gas MCF ->	477,644	1,000,000	477,644	1,795,511	4.1247
82												
83 TOTAL	17,094	8,813,336				9,753				85,953,272	229,560,503	2.6047

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Sep-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	401	254,248	88.1	93.4	95.0	9,715	Heavy Oil BBLs ->	385,926	6,400,000	2,469,928	9,020,486	3.5479
2												
3 TRKY O 2	400	194,679	67.6	93.7	92.6	9,983	Heavy Oil BBLs ->	302,470	6,400,000	1,935,811	7,069,822	3.6315
4												
5 TRKY N 3	693	486,491	97.5	97.5	100.0	11,026	Nuclear Othr ->	4,675,115	1,000,000	4,675,115	1,352,511	0.2780
6												
7 TRKY N 4	693	486,491	97.5	97.5	100.0	11,026	Nuclear Othr ->	4,675,115	1,000,000	4,675,115	1,320,252	0.2714
8												
9 FT LAUD4	430	301,129	97.3	97.4	100.0	7,457	Gas MCF ->	2,245,527	1,000,000	2,245,527	8,513,242	2.8271
10												
11 FT LAUD5	430	279,391	90.2	90.1	100.0	7,430	Gas MCF ->	2,075,799	1,000,000	2,075,799	7,869,770	2.8168
12												
13 PT EVER1	211	61,903	40.7	94.8	97.9	10,796	Heavy Oil BBLs ->	103,775	6,400,001	664,158	2,402,604	3.8812
14												
15 PT EVER2	211	85,551	56.3	93.4	97.5	10,469	Heavy Oil BBLs ->	139,209	6,399,999	890,936	3,222,976	3.7673
16												
17 PT EVER3	390	252,762	90.0	94.0	97.9	9,755	Heavy Oil BBLs ->	385,083	6,400,001	2,464,533	8,915,491	3.5272
18												
19 PT EVER4	402	259,783	89.8	95.9	96.7	9,826	Heavy Oil BBLs ->	398,575	6,400,000	2,550,878	9,227,847	3.5521
20												
21 RIV 3	278	74,331	37.1	92.3	97.5	10,441	Heavy Oil BBLs ->	120,355	6,399,999	770,271	2,842,452	3.8240
22												
23 RIV 4	290	109,564	52.5	91.4	97.4	10,106	Heavy Oil BBLs ->	172,089	6,400,001	1,101,371	4,064,275	3.7095
24												
25 ST LUC 1	839	588,980	97.5	97.5	100.0	10,825	Nuclear Othr ->	6,375,693	1,000,000	6,375,693	1,947,137	0.3306
26												
27 ST LUC 2	714	501,219	97.5	97.5	100.0	10,825	Nuclear Othr ->	5,425,697	1,000,000	5,425,697	1,599,495	0.3191
28												
29 CAP CN 1	394	246,109	86.8	94.0	95.0	9,851	Heavy Oil BBLs ->	378,626	6,400,000	2,423,209	8,811,004	3.5801
30												

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Sep-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 CAP CN 2	400	171,079	59.4	94.8	93.3	9,942	Heavy Oil BBLs ->	265,255	6,400,001	1,697,633	6,172,744	3.6081
32												
33 SANFRD 3	144	39,216	37.8	97.4	87.3	10,374	Heavy Oil BBLs ->	63,042	6,400,003	403,467	1,478,148	3.7692
34												
35 SANFRD 4	381	143,385	52.3	95.8	99.1	10,292	Heavy Oil BBLs ->	229,770	6,400,001	1,470,529	5,387,452	3.7573
36												
37 SANFRD 5	381	116,322	42.4	95.6	92.6	10,525	Heavy Oil BBLs ->	190,490	6,399,999	1,219,134	4,466,438	3.8397
38												
39 PUTNAM 1	239	147,087	85.5	95.7	96.3	8,257	Gas MCF ->	1,212,736	1,000,000	1,212,736	4,597,726	3.1258
40												
41 PUTNAM 2	239	123,556	71.8	87.1	89.2	8,340	Gas MCF ->	1,027,712	1,000,000	1,027,712	3,896,263	3.1535
42												
43 MANATE 1	798	283,470	49.3	95.1	79.8	10,557	Heavy Oil BBLs ->	467,603	6,400,001	2,992,657	10,758,408	3.7953
44												
45 MANATE 2	798	412,390	71.8	93.9	90.5	10,417	Heavy Oil BBLs ->	671,228	6,400,001	4,295,858	15,443,333	3.7448
46												
47 FT MY 1	141		.0	0.0		0						
48												
49 FT MY 2	397		.0	0.0		0						
50												
51 CUTLER 5	71	7,358	14.4	93.8	44.3	14,524	Gas MCF ->	104,860	1,000,000	104,860	397,546	5.4030
52												
53 CUTLER 6	144	23,572	22.7	92.4	66.6	12,123	Gas MCF ->	283,461	1,000,000	283,461	1,074,656	4.5591
54												
55 MARTIN 1	821	211,664	51.2	96.8	88.2	10,306	Heavy Oil BBLs ->	335,087	6,400,001	2,144,558	7,843,643	3.7057
56		90,713					Gas MCF ->	965,051	1,000,000	965,051	3,658,701	4.0333
57												
58 MARTIN 2	810	189,363	46.4	97.9	87.9	10,357	Heavy Oil BBLs ->	301,070	6,399,999	1,926,847	7,047,375	3.7216
59		81,155					Gas MCF ->	867,081	1,000,000	867,081	3,287,277	4.0506
60												

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Sep-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 3	450	146,188	45.1	43.5	100.0	6,931	Gas MCF ->	1,013,206	1,000,000	1,013,206	3,841,268	2.6276
62												
63 MARTIN 4	450	313,475	96.8	96.7	100.0	6,878	Gas MCF ->	2,156,036	1,000,000	2,156,036	8,173,962	2.6075
64												
65 FM GT	552	108,206	27.2	96.0	99.3	13,702	Light Oil BBLS ->	255,627	5,800,000	1,482,636	7,792,290	7.2014
66												
67 FL GT	684	16,776	13.9	90.0	89.5	15,410	Light Oil BBLS ->	42,729	5,829,994	249,111	1,311,918	7.8200
68		51,900					Gas MCF ->	809,190	1,000,000	809,190	3,067,800	5.9110
69												
70 PE GT	336	18,972	7.7	86.5	89.5	18,066	Gas MCF ->	342,762	1,000,000	342,762	1,299,479	6.8493
71												
72 SJRPP 10	122	88,110	100.0	96.1	100.0	9,918	Coal TONS ->	21,112	41,394,043	873,907	1,090,620	1.2378
73												
74 SJRPP 20	122	88,092	100.0	95.8	100.0	9,782	Coal TONS ->	20,816	41,394,122	861,677	1,075,357	1.2207
75												
76 SCHER #4	646	429,603	92.4	95.9	100.0	10,446	Coal TONS ->	256,427	17,500,002	4,487,466	7,593,983	1.7677
77												
78 FMCT	745	209,969	39.1	97.0	76.4	10,534	Gas MCF ->	2,211,727	1,000,000	2,211,727	8,385,100	3.9935
79												
80 MRSC	298	53,448	24.9	97.0	65.7	10,972	Gas MCF ->	586,454	1,000,000	586,454	2,223,365	4.1599
81												
82 TOTAL	16,945	7,747,699				9,865				76,429,797	199,544,216	2.5755

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Oct-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	401	184,456	61.8	90.5	92.1	9,738	Heavy Oil BBLs ->	280,385	6,400,000	1,794,464	6,801,288	3.6872
2												
3 TRKY O 2	400	174,388	58.6	93.9	88.6	9,986	Heavy Oil BBLs ->	270,777	6,399,999	1,732,970	6,568,216	3.7664
4												
5 TRKY N 3	693	16,216	3.1	3.1	100.0	11,026	Nuclear Othr ->	155,839	1,000,000	155,839	47,422	0.2924
6												
7 TRKY N 4	693	502,707	97.5	97.5	100.0	11,026	Nuclear Othr ->	4,830,951	1,000,000	4,830,951	1,343,004	0.2672
8												
9 FT LAUD4	430	311,114	97.2	97.5	99.9	7,458	Gas MCF ->	2,320,416	1,000,000	2,320,416	9,025,025	2.9009
10												
11 FT LAUD5	430	217,741	68.1	67.8	99.8	7,431	Gas MCF ->	1,617,993	1,000,000	1,617,993	6,293,022	2.8901
12												
13 PT EVER1	211	43,965	28.0	95.0	97.0	10,811	Heavy Oil BBLs ->	73,763	6,399,996	472,084	1,778,798	4.0459
14												
15 PT EVER2	211	61,911	39.4	93.7	96.1	10,496	Heavy Oil BBLs ->	100,847	6,400,000	645,420	2,431,922	3.9281
16												
17 PT EVER3	390	259,782	89.5	94.2	96.5	9,763	Heavy Oil BBLs ->	396,160	6,399,999	2,535,425	9,553,399	3.6775
18												
19 PT EVER4	402	259,604	86.8	96.0	95.0	9,836	Heavy Oil BBLs ->	398,688	6,399,999	2,551,600	9,614,346	3.7035
20												
21 RIV 3	278	47,950	23.2	92.5	92.8	10,478	Heavy Oil BBLs ->	77,828	6,400,003	498,102	1,876,536	3.9135
22												
23 RIV 4	290	76,748	35.6	91.7	95.9	10,133	Heavy Oil BBLs ->	120,696	6,400,000	772,452	2,910,114	3.7918
24												
25 ST LUC 1	839	608,613	97.5	97.5	100.0	10,825	Nuclear Othr ->	6,588,213	1,000,000	6,588,213	1,981,075	0.3255
26												
27 ST LUC 2	714	517,926	97.5	97.5	100.0	10,825	Nuclear Othr ->	5,606,552	1,000,000	5,606,552	1,627,021	0.3141
28												
29 CAP CN 1	394	233,318	79.6	94.2	94.4	9,866	Heavy Oil BBLs ->	359,058	6,400,000	2,297,970	8,700,878	3.7292
30												

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Oct-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 CAP CN 2	400	216,077	72.6	91.5	92.9	9,946	Heavy Oil BBLs ->	334,992	6,400,000	2,143,946	8,117,695	3.7569
32												
33 SANFRD 3	144	24,705	23.1	97.5	80.4	10,404	Heavy Oil BBLs ->	39,714	6,400,009	254,171	947,925	3.8369
34												
35 SANFRD 4	381	69,169	24.4	89.3	96.4	10,326	Heavy Oil BBLs ->	111,052	6,399,999	710,735	2,650,677	3.8322
36												
37 SANFRD 5	381		.0	44.2		0						
38												
39 PUTNAM 1	239	161,360	90.7	95.8	99.0	8,231	Gas MCF ->	1,326,881	1,000,000	1,326,881	5,160,771	3.1983
40												
41 PUTNAM 2	239	132,572	74.6	78.5	88.3	8,371	Gas MCF ->	1,107,206	1,000,000	1,107,206	4,306,365	3.2483
42												
43 MANATE 1	798	179,224	30.2	79.2	73.6	10,542	Heavy Oil BBLs ->	295,212	6,399,999	1,889,357	7,010,345	3.9115
44												
45 MANATE 2	798	358,286	60.3	94.1	82.2	10,396	Heavy Oil BBLs ->	582,016	6,400,000	3,724,901	13,821,026	3.8575
46												
47 FT MY 1	141		.0	0.0		0						
48												
49 FT MY 2	397		.0	0.0		0						
50												
51 CUTLER 5	71	3,329	6.3	100.0	36.6	15,023	Gas MCF ->	48,889	1,000,000	48,889	190,150	5.7116
52												
53 CUTLER 6	144	10,381	9.7	100.0	52.9	12,356	Gas MCF ->	126,979	1,000,000	126,979	493,872	4.7574
54												
55 MARTIN 1	821	236,181	55.2	92.2	81.3	10,281	Heavy Oil BBLs ->	372,866	6,399,999	2,386,339	9,039,877	3.8275
56		101,220					Gas MCF ->	1,073,852	1,000,000	1,073,852	4,176,641	4.1263
57												
58 MARTIN 2	810	195,273	46.3	91.8	79.1	10,347	Heavy Oil BBLs ->	309,905	6,400,000	1,983,395	7,513,451	3.8477
59		83,688					Gas MCF ->	892,528	1,000,000	892,528	3,471,400	4.1480
60												

Note: Excludes fixed costs and start up costs for gas



Estimated For The Period of : Oct-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 3	450	238,604	71.3	67.9	99.7	6,931	Gas MCF ->	1,653,785	1,000,000	1,653,785	6,432,230	2.6958
62												
63 MARTIN 4	450	323,885	96.7	96.8	100.0	6,878	Gas MCF ->	2,227,664	1,000,000	2,227,664	8,664,274	2.6751
64												
65 FM GT	552	59,976	14.6	96.0	99.6	13,702	Light Oil BBLS ->	141,687	5,799,999	821,785	4,379,786	7.3026
66												
67 FL GT	684	14,085	9.3	90.0	88.9	15,391	Light Oil BBLS ->	35,926	5,830,004	209,446	1,118,528	7.9412
68		33,019					Gas MCF ->	515,538	1,000,000	515,538	2,005,135	6.0727
69												
70 PE GT	336	14,697	5.8	86.5	88.8	18,131	Gas MCF ->	266,464	1,000,000	266,464	1,036,385	7.0518
71												
72 SJRPP 10	122	91,047	100.0	96.2	100.0	9,918	Coal TONS ->	17,038	53,001,649	903,037	1,132,840	1.2442
73												
74 SJRPP 20	122	91,028	100.0	96.0	100.0	9,782	Coal TONS ->	16,799	53,001,845	890,399	1,116,987	1.2271
75												
76 SCHER #4	646	443,923	92.4	96.0	100.0	10,446	Coal TONS ->	264,974	17,499,998	4,637,045	7,854,951	1.7694
77												
78 FMCT	815	324,421	53.5	97.0	72.9	10,534	Gas MCF ->	3,417,319	1,000,000	3,417,319	13,291,319	4.0969
79												
80 MRSC	326	479	12.2	97.0	57.5	10,964	Light Oil BBLS ->	858	5,829,720	5,002	27,690	5.7844
81		29,025					Gas MCF ->	318,476	1,000,000	318,476	1,238,679	4.2676
82												
83 TOTAL	17,043	6,952,095				9,775				67,955,586	185,751,065	2.6719

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Nov-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	404	152,309	52.4	90.2	74.4	9,757	Heavy Oil BBLs ->	231,277	6,400,002	1,480,170	5,664,413	3.7190
2												
3 TRKY O 2	403	120,537	41.5	93.7	68.2	9,996	Heavy Oil BBLs ->	186,855	6,400,000	1,195,869	4,576,430	3.7967
4												
5 TRKY N 3	717	503,332	97.5	97.5	100.0	10,687	Nuclear Othr ->	4,695,944	1,000,000	4,695,944	1,421,932	0.2825
6												
7 TRKY N 4	717	503,332	97.5	97.5	100.0	10,687	Nuclear Othr ->	4,695,944	1,000,000	4,695,944	1,305,942	0.2595
8												
9 FT LAUD4	448	303,944	94.2	97.4	97.0	7,424	Gas MCF ->	2,256,544	1,000,000	2,256,544	9,406,630	3.0949
10												
11 FT LAUD5	448	304,004	94.2	96.7	97.5	7,392	Gas MCF ->	2,247,258	1,000,000	2,247,258	9,367,918	3.0815
12												
13 PT EVER1	212	18,308	12.0	94.8	71.6	10,996	Heavy Oil BBLs ->	31,096	6,400,004	199,016	756,075	4.1297
14												
15 PT EVER2	212	30,926	20.3	93.4	75.1	10,634	Heavy Oil BBLs ->	50,826	6,400,004	325,283	1,235,774	3.9960
16												
17 PT EVER3	392	193,340	68.5	94.0	83.3	9,817	Heavy Oil BBLs ->	295,768	6,400,000	1,892,916	7,191,319	3.7195
18												
19 PT EVER4	404	181,300	62.3	95.9	80.4	9,896	Heavy Oil BBLs ->	279,433	6,399,999	1,788,370	6,794,144	3.7475
20												
21 RIV 3	280	27,259	13.5	92.3	70.9	10,568	Heavy Oil BBLs ->	44,441	6,399,995	284,424	1,079,482	3.9601
22												
23 RIV 4	292	49,372	23.5	91.4	69.3	10,218	Heavy Oil BBLs ->	78,035	6,399,997	499,421	1,895,467	3.8391
24												
25 ST LUC 1	853	598,803	97.5	97.5	100.0	10,693	Nuclear Othr ->	6,402,902	1,000,000	6,402,902	1,926,633	0.3217
26												
27 ST LUC 2	726	305,750	58.5	58.5	100.0	10,693	Nuclear Othr ->	3,269,314	1,000,000	3,269,314	950,716	0.3109
28												
29 CAP CN 1	398	134,319	46.9	94.0	71.4	9,989	Heavy Oil BBLs ->	208,606	6,400,001	1,335,076	5,095,646	3.7937
30												

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Nov-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 CAP CN 2	404	138,350	47.6	91.3	70.0	9,968	Heavy Oil BBLs ->	214,560	6,400,000	1,373,182	5,241,086	3.7883
32												
33 SANFRD 3	146	14,893	14.2	97.4	72.3	10,408	Heavy Oil BBLs ->	23,851	6,400,000	152,643	574,574	3.8579
34												
35 SANFRD 4	384	61,858	22.4	88.9	71.0	10,412	Heavy Oil BBLs ->	99,951	6,399,999	639,683	2,407,871	3.8926
36												
37 SANFRD 5	384		.0	0.0		0						
38												
39 PUTNAM 1	250	147,714	82.1	95.7	93.0	8,211	Gas MCF ->	1,211,044	1,000,000	1,211,044	5,048,356	3.4177
40												
41 PUTNAM 2	250	128,827	71.6	91.2	89.7	8,255	Gas MCF ->	1,060,373	1,000,000	1,060,373	4,420,272	3.4312
42												
43 MANATE 1	805		.0	0.0		0						
44												
45 MANATE 2	805	225,284	38.9	93.9	62.8	10,445	Heavy Oil BBLs ->	367,677	6,399,999	2,353,129	8,808,732	3.9101
46												
47 FT MY 1	142		.0	0.0		0						
48												
49 FT MY 2	400		.0	0.0		0						
50												
51 CUTLER 5	72	410	.8	100.0	57.4	14,101	Gas MCF ->	5,461	1,000,000	5,461	22,764	5.5522
52												
53 CUTLER 6	145	3,465	3.3	100.0	61.5	12,054	Gas MCF ->	41,126	1,000,000	41,126	171,439	4.9472
54												
55 MARTIN 1	833	154,239	36.7	92.0	64.1	10,244	Heavy Oil BBLs ->	242,066	6,400,000	1,549,224	5,923,863	3.8407
56		66,102					Gas MCF ->	697,151	1,000,000	697,151	2,906,144	4.3964
57												
58 MARTIN 2	821	128,794	31.1	91.5	62.1	10,318	Heavy Oil BBLs ->	203,397	6,400,002	1,301,742	4,977,551	3.8647
59		55,197					Gas MCF ->	585,784	1,000,000	585,784	2,441,900	4.4239
60												

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Nov-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 3	470	323,164	95.5	96.9	98.8	6,847	Gas MCF ->	2,212,832	1,000,000	2,212,832	9,224,412	2.8544
62												
63 MARTIN 4	470	325,100	96.1	96.7	99.3	6,790	Gas MCF ->	2,207,325	1,000,000	2,207,325	9,201,453	2.8303
64												
65 FM GT	624	2,380	.5	96.0	90.1	13,129	Light Oil BBLs ->	5,388	5,799,970	31,251	166,273	6.9851
66												
67 FL GT	768	62	.0	90.0	85.6	19,819	Gas MCF ->	1,233	1,000,000	1,233	5,139	8.2621
68												
69 PE GT	384	167	.1	86.5	92.5	19,462	Gas MCF ->	3,248	1,000,000	3,248	13,537	8.1108
70												
71 SJRPP 10	122	88,110	100.0	96.1	100.0	9,821	Coal TONS ->	18,804	46,017,108	865,324	1,061,898	1.2052
72												
73 SJRPP 20	122	88,092	100.0	95.8	100.0	9,685	Coal TONS ->	18,540	46,017,314	853,152	1,046,960	1.1885
74												
75 SCHER #4	646	429,595	92.4	95.9	100.0	10,342	Coal TONS ->	253,884	17,499,998	4,442,963	7,593,995	1.7677
76												
77 FMCT	815	22,707	3.9	97.0	38.2	10,534	Gas MCF ->	239,190	1,000,000	239,190	997,086	4.3910
78												
79 MRSC	326	4,179	1.8	97.0	55.4	10,972	Gas MCF ->	45,854	1,000,000	45,854	191,146	4.5740
80												
81 TOTAL	17,494	5,835,525				9,329				54,441,365	131,114,972	2.2468

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Dec-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
1 TRKY O 1	404	158,031	52.6	90.5	73.5	9,769	Heavy Oil BBLs ->	240,347	6,400,000	1,538,223	5,684,583	3.5971
2												
3 TRKY O 2	403	117,122	39.1	93.9	69.3	10,001	Heavy Oil BBLs ->	181,482	6,399,999	1,161,482	4,292,319	3.6648
4												
5 TRKY N 3	717	520,110	97.5	97.5	100.0	10,687	Nuclear Othr ->	4,852,471	1,000,000	4,852,471	1,470,299	0.2827
6												
7 TRKY N 4	717	520,110	97.5	97.5	100.0	10,687	Nuclear Othr ->	4,852,471	1,000,000	4,852,471	1,350,443	0.2596
8												
9 FT LAUD4	448	305,897	91.8	97.5	96.2	7,436	Gas MCF ->	2,274,319	1,000,000	2,274,319	9,343,131	3.0543
10												
11 FT LAUD5	448	309,766	92.9	96.8	96.6	7,403	Gas MCF ->	2,293,024	1,000,000	2,293,024	9,419,972	3.0410
12												
13 PT EVER1	212	15,964	10.1	95.0	63.8	11,158	Heavy Oil BBLs ->	27,400	6,400,004	175,357	636,370	3.9862
14												
15 PT EVER2	212	23,074	14.6	93.7	73.9	10,664	Heavy Oil BBLs ->	37,957	6,399,998	242,926	881,578	3.8207
16												
17 PT EVER3	392	194,490	66.7	94.2	80.1	9,840	Heavy Oil BBLs ->	298,429	6,400,001	1,909,947	6,931,199	3.5638
18												
19 PT EVER4	404	184,193	61.3	96.0	78.4	9,914	Heavy Oil BBLs ->	284,502	6,399,999	1,820,811	6,607,722	3.5874
20												
21 RIV 3	280	18,105	8.7	92.5	66.6	10,696	Heavy Oil BBLs ->	29,687	6,400,003	189,996	711,966	3.9323
22												
23 RIV 4	292	40,310	18.6	91.7	70.4	10,207	Heavy Oil BBLs ->	63,624	6,399,997	407,190	1,525,855	3.7853
24												
25 ST LUC 1	853	618,763	97.5	97.5	100.0	10,693	Nuclear Othr ->	6,616,336	1,000,000	6,616,336	1,992,179	0.3220
26												
27 ST LUC 2	726	220,819	40.9	40.9	100.0	10,693	Nuclear Othr ->	2,361,170	1,000,000	2,361,170	697,962	0.3161
28												
29 CAP CN 1	398	134,842	45.5	94.2	72.2	9,992	Heavy Oil BBLs ->	209,446	6,399,999	1,340,451	4,933,428	3.6587
30												

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Dec-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
31 CAP CN 2	404	145,554	48.4	91.5	71.1	9,966	Heavy Oil BBLs ->	225,791	6,399,999	1,445,062	5,318,439	3.6539
32												
33 SANFRD 3	146	12,265	11.3	97.5	68.6	10,555	Heavy Oil BBLs ->	19,780	6,400,000	126,592	471,912	3.8477
34												
35 SANFRD 4	384	45,371	15.9	89.3	71.0	10,425	Heavy Oil BBLs ->	73,332	6,399,997	469,323	1,749,552	3.8561
36												
37 SANFRD 5	384		.0	0.0		0						
38												
39 PUTNAM 1	250	143,217	77.0	95.8	90.5	8,243	Gas MCF ->	1,177,872	1,000,000	1,177,872	4,838,814	3.3787
40												
41 PUTNAM 2	250	124,112	66.7	91.5	88.5	8,277	Gas MCF ->	1,022,714	1,000,000	1,022,714	4,201,413	3.3852
42												
43 MANATE 1	805	34,278	5.7	40.4	43.5	10,842	Heavy Oil BBLs ->	58,068	6,399,998	371,635	1,359,962	3.9675
44												
45 MANATE 2	805	224,865	37.5	94.1	65.8	10,414	Heavy Oil BBLs ->	365,887	6,399,999	2,341,679	8,569,145	3.8108
46												
47 FT MY 1	142		.0	0.0		0						
48												
49 FT MY 2	400		.0	0.0		0						
50												
51 CUTLER 5	72	609	1.1	100.0	64.3	13,786	Gas MCF ->	7,992	1,000,000	7,992	32,831	5.3927
52												
53 CUTLER 6	145	6,498	6.0	100.0	59.5	12,176	Gas MCF ->	77,640	1,000,000	77,640	318,953	4.9089
54												
55 MARTIN 1	833	141,509	32.6	92.2	66.0	10,233	Heavy Oil BBLs ->	221,783	6,400,000	1,419,411	5,280,714	3.7317
56		60,647					Gas MCF ->	638,735	1,000,000	638,735	2,623,986	4.3267
57												
58 MARTIN 2	821	116,110	27.2	91.8	64.4	10,310	Heavy Oil BBLs ->	183,233	6,400,000	1,172,691	4,362,825	3.7575
59		49,762					Gas MCF ->	527,711	1,000,000	527,711	2,167,888	4.3565
60												

Note: Excludes fixed costs and start up costs for gas

Estimated For The Period of : Dec-01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equip Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
61 MARTIN 3	470	331,701	94.9	97.0	98.1	6,854	Gas MCF ->	2,273,413	1,000,000	2,273,413	9,339,407	2.8156
62												
63 MARTIN 4	470	334,540	95.7	96.8	98.9	6,794	Gas MCF ->	2,272,735	1,000,000	2,272,735	9,336,621	2.7909
64												
65 FM GT	624	4,004	.9	96.0	90.5	13,161	Light Oil BBLS ->	9,086	5,800,029	52,698	275,262	6.8743
66												
67 FL GT	768	403	.1	90.0	84.9	20,524	Gas MCF ->	8,272	1,000,000	8,272	33,981	8.4320
68												
69 PE GT	384	136	.3	86.5	84.5	20,442	Light Oil BBLS ->	459	5,829,662	2,673	13,990	10.2717
70		692					Gas MCF ->	14,258	1,000,000	14,258	58,571	8.4640
71												
72 SJRPP 10	122	91,047	100.0	96.2	100.0	9,821	Coal TONS ->	21,188	42,201,239	894,168	1,111,273	1.2205
73												
74 SJRPP 20	122	91,028	100.0	96.0	100.0	9,685	Coal TONS ->	20,890	42,201,137	881,590	1,095,641	1.2036
75												
76 SCHER #4	646	441,415	91.8	96.0	99.4	10,345	Coal TONS ->	260,930	17,500,001	4,566,281	7,861,928	1.7811
77												
78 FMCT	905	19,550	2.9	97.0	37.2	10,534	Gas MCF ->	205,933	1,000,000	205,933	845,995	4.3273
79												
80 MRSC	362	209	2.0	97.0	50.2	10,952	Light Oil BBLS ->	375	5,829,418	2,184	11,857	5.6732
81		5,223					Gas MCF ->	57,311	1,000,000	57,311	235,437	4.5076
82												
83 TOTAL	17,620	5,806,339				9,312				54,066,741	127,995,403	2.2044

Note: Excludes fixed costs and start up costs for gas

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Estimated For The Period of :							Jan-01	Thru	Dec-01				
-----													
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)	
-----													
1 TRKY O 1	402	2,271,638	64.5	0.0	83.7	9,740	Heavy Oil BBLS ->	3,457,100	6,400,000	22,125,443	82,081,009	3.6133	
2 -----													
3 TRKY O 2	401	1,644,382	46.8	0.0	81.5	9,946	Heavy Oil BBLS ->	2,555,443	6,400,000	16,354,836	60,604,355	3.6855	
4 -----													
5 TRKY N 3	703	5,517,249	89.6	0.0	100.0	10,870	Nuclear Othr ->	52,310,277	1,000,000	52,310,277	15,440,153	0.2799	
6 -----													
7 TRKY N 4	703	6,003,740	97.5	0.0	100.0	10,883	Nuclear Othr ->	56,985,389	1,000,000	56,985,389	16,192,687	0.2697	
8 -----													
9 FT LAUD4	438	3,530,877	92.1	0.0	98.2	7,449	Gas MCF ->	26,300,766	1,000,000	26,300,766	101,429,966	2.8727	
10 -----													
11 FT LAUD5	438	3,536,959	92.3	0.0	98.6	7,417	Gas MCF ->	26,235,274	1,000,000	26,235,274	100,952,402	2.8542	
12 -----													
13 PT EVER1	211	324,700	17.5	0.0	90.7	10,761	Heavy Oil BBLS ->	545,961	6,400,000	3,494,147	12,718,078	3.9169	
14 -----													
15 PT EVER2	211	565,547	30.5	0.0	93.7	10,427	Heavy Oil BBLS ->	921,419	6,400,000	5,897,080	21,396,839	3.7834	
16 -----													
17 PT EVER3	391	2,320,015	67.8	0.0	88.3	9,790	Heavy Oil BBLS ->	3,548,821	6,400,000	22,712,455	83,309,197	3.5909	
18 -----													
19 -----													
20 PT EVER4	403	2,510,574	71.1	0.0	87.1	9,859	Heavy Oil BBLS ->	3,867,559	6,400,000	24,752,378	90,475,615	3.6038	
21 -----													
22 RIV 3	279	367,733	15.1	0.0	89.5	10,382	Heavy Oil BBLS ->	596,556	6,399,999	3,817,957	14,498,770	3.9427	
23 -----													
24 RIV 4	291	668,738	26.2	0.0	90.7	10,065	Heavy Oil BBLS ->	1,051,741	6,400,000	6,731,142	25,689,031	3.8414	
25 -----													
26 ST LUC 1	845	6,624,422	89.5	0.0	100.0	10,767	Nuclear Othr ->	71,326,724	1,000,000	71,326,724	21,524,999	0.3249	
27 -----													
28 ST LUC 2	719	5,630,686	89.4	0.0	99.9	10,777	Nuclear Othr ->	60,680,365	1,000,000	60,680,365	18,055,802	0.3207	
29 -----													
30 CAP CN 1	396	1,983,624	57.2	0.0	84.6	9,891	Heavy Oil BBLS ->	3,065,648	6,400,000	19,620,144	72,460,713	3.6529	
31 -----													

Note: Excludes fixed costs and start up costs for gas



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Estimated For The Period of :							Jan-01	Thru	Dec-01	-----		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
32 CAP CN 2	402	2,007,930	57.1	0.0	81.2	9,944	Heavy Oil BBLs ->	3,119,813	6,400,000	19,966,804	73,899,609	3.6804
33 -----												
34 SANFRD 3	145	206,568	16.3	0.0	82.9	10,287	Heavy Oil BBLs ->	332,021	6,400,004	2,124,934	7,935,038	3.8414
35 -----												
36 SANFRD 4	382	915,594	27.3	0.0	92.0	10,274	Heavy Oil BBLs ->	1,469,760	6,400,000	9,406,462	35,365,252	3.8625
37 -----												
38 SANFRD 5	382	517,107	15.4	0.0	88.5	10,485	Heavy Oil BBLs ->	847,183	6,400,000	5,421,972	20,299,830	3.9257
39 -----		0						0		0	0	0.0000
40 -----												
41 PUTNAM 1	244	1,671,767	78.3	0.0	90.7	8,281	Gas MCF ->	13,843,660	1,000,000	13,843,660	53,459,272	3.1978
42 -----												
43 PUTNAM 2	244	1,533,006	71.8	0.0	91.7	8,257	Gas MCF ->	12,658,739	1,000,000	12,658,739	48,730,081	3.1787
44 -----												
45 MANATE 1	801	1,919,211	27.4	0.0	73.1	10,577	Heavy Oil BBLs ->	3,171,660	6,400,000	20,298,622	73,658,666	3.8380
46 -----												
47 -----												
48 MANATE 2	801	3,533,861	50.4	0.0	77.7	10,432	Heavy Oil BBLs ->	5,760,125	6,400,000	36,864,801	134,830,187	3.8154
49 -----												
50 FT MY 1	141	278,783	22.5	0.0	88.2	10,521	Heavy Oil BBLs ->	458,292	6,400,000	2,933,067	10,618,112	3.8087
51 -----		0						0		0	0	0.0000
52 -----												
53 FT MY 2	398	1,798,616	51.6	0.0	91.5	9,519	Heavy Oil BBLs ->	2,675,107	6,400,000	17,120,688	63,107,330	3.5087
54 -----		0						0		0	0	0.0000
55 -----												
56 CUTLER 5	71	25,967	4.2	0.0	47.2	14,088	Gas MCF ->	365,816	1,000,000	365,816	1,395,586	5.3744
57 -----												
58 CUTLER 6	144	101,907	8.1	0.0	68.0	11,984	Gas MCF ->	1,221,301	1,000,000	1,221,301	4,684,801	4.5971
59 -----												
60 MARTIN 1	826	2,124,146	41.9	0.0	77.1	10,263	Heavy Oil BBLs ->	3,355,935	6,400,000	21,477,987	80,064,905	3.7693
61 -----		910,348					Gas MCF ->	9,665,093	1,000,000	9,665,093	37,125,323	4.0781
62 -----												

Note: Excludes fixed costs and start up costs for gas

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Estimated For The Period of :							Jan-01	Thru	Dec-01			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate BTU/KWH	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (C/KWH)
63 MARTIN 2	815	1,863,646	37.3	0.0	76.3	10,314	Heavy Oil BBLs ->	2,958,926	6,400,000	18,937,128	70,413,914	3.7783
64		798,705					Gas MCF ->	8,521,707	1,000,000	8,521,707	32,611,115	4.0830
65												
66 MARTIN 3	458	3,603,865	89.8	0.0	99.4	6,895	Gas MCF ->	24,847,601	1,000,000	24,847,601	95,677,549	2.6549
67												
68 MARTIN 4	458	3,831,436	95.4	0.0	98.6	6,847	Gas MCF ->	26,234,770	1,000,000	26,234,770	101,030,979	2.6369
69												
70 FM GT	582	315,229	6.2	0.0	94.2	13,675	Light Oil BBLs ->	743,209	5,800,000	4,310,613	22,069,420	7.0011
71												
72 FL GT	719	36,752	2.8	0.0	85.8	15,533	Light Oil BBLs ->	94,112	5,829,999	548,671	2,884,035	7.8473
73		137,856					Gas MCF ->	2,163,491	1,000,000	2,163,491	8,263,068	5.9940
74												
75 PE GT	356	1,368	1.4	0.0	86.8	18,250	Light Oil BBLs ->	4,685	5,829,940	27,316	152,711	11.1631
76		43,449					Gas MCF ->	790,587	1,000,000	790,587	3,025,976	6.9644
77												
78 SJRPP 10	122	992,709	92.9	0.0	100.0	9,883	Coal TONS ->	240,603	40,774,833	9,810,563	12,404,351	1.2495
79												
80 SJRPP 20	122	1,071,785	100.3	0.0	100.0	9,742	Coal TONS ->	257,278	40,581,891	10,440,824	13,250,754	1.2363
81												
82 SCHER #4	646	4,788,089	84.6	0.0	99.8	10,408	Coal TONS ->	2,847,752	17,499,999	49,835,650	84,462,184	1.7640
83												
84 FMCT	755	1,604,499	24.3	0.0	71.2	10,534	Gas MCF ->	16,901,148	1,000,000	16,901,148	64,092,752	3.9946
85												
86 MRSC	315	180,490	6.8	0.0	63.4	10,949	Gas MCF ->	1,980,430	1,000,000	1,980,430	7,575,421	4.1971
87		8,413					Light Oil BBLs ->	15,079	5,829,950	87,910	454,351	5.4008
88												
89 TOTAL	17,160	80,323,985				9,563				768,152,733	1,900,372,188	2.3659
	=====	=====				=====				=====	=====	=====

Note: Excludes fixed costs and start up costs for gas

**FLORIDA POWER & LIGHT COMPANY**  
**PROJECTED TOTAL NATURAL GAS PRICES AND TRANSPORTATION CAPACITY AVAILABILITY**  
**JANUARY THROUGH DECEMBER, 2001**  
**BASE CASE**

NATURAL GAS TRANSPORTATION CAPACITY AVAILABILITY TO FPL BY SERVICE TYPE (MMBTU/DAY) (000'S)	2001											
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
FIRM TRANSPORTATION	505	560	560	660	750	750	750	750	750	714	720	720
NON-FIRM	165	110	110	35	60	60	60	60	60	210	220	220
<hr/>												
WEIGHTED-AVERAGE DISPATCH PRICE BY TYPE OF TRANSPORTATION SERVICE (\$/MMBTU)												
FIRM TRANSPORTATION	\$4.11	\$3.69	\$ 3.60	\$3.64	\$3.82	\$3.75	\$3.84	\$3.76	\$3.79	\$3.89	\$4.17	\$4.11
NON-FIRM	\$4.54	\$4.11	\$ 4.02	\$4.05	\$4.24	\$4.17	\$4.26	\$4.18	\$4.21	\$4.32	\$4.60	\$4.54
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FIXED COST FOR FIRM GAS (\$/MMBTU)	\$ 0.6081	\$ 0.6232	\$ 0.6232	\$ 0.6239	\$ 0.5757	\$ 0.5757	\$ 0.5835	\$ 0.5835	\$ 0.5835	\$ 0.6426	\$ 0.6622	\$ 0.6622
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MONTHLY START UP COSTS	\$317,760	\$ 235,427	\$216,928	\$231,046	\$333,725	\$293,721	\$340,321	\$323,542	\$ 275,834	\$ 274,457	\$ 363,528	\$ 356,843