

ORIGINAL

EXHIBIT NO. _____
DOCKET NO. 000007-EI
TAMPA ELECTRIC COMPANY
(KOZ-1)
FILED: AUGUST 18, 2000
REVISED: NOVEMBER 1, 2000

**ENVIRONMENTAL COST RECOVERY
COMMISSION FORMS**

JANUARY 2000 THROUGH DECEMBER 2000

42-1E THROUGH 42-8E

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

EXHIBIT NO. _____
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TAMPA ELECTRIC COMPANY
(KOZ-2)
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**ENVIRONMENTAL COST RECOVERY
COMMISSION FORMS**

JANUARY 2000 THROUGH DECEMBER 2000

42-1E THROUGH 42-8E

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Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current (Actual/Estimated) Period True-Up
January 2000 to December 2000

Form 42 - 1E

(in Dollars)

Jan-00 - Dec-00

Line

Period
Amount

<p>➤ 1. Over/(Under) Recovery for the current period (Form 42-2E, Line 5)</p> <p>2. Interest Provision (Form 42-2E, Line 6)</p> <p>3. Sum of Current Period Adjustments (Form 42-2E, Line 10)</p> <p>4. Current Period True-Up Amount to be refunded/(recovered) in the projection period January 2000 to December 2000 (Lines 1 + 2 + 3)</p>	<p>(\$2,889,057)</p> <p>(182,657)</p> <p style="border-top: 1px solid black;">0</p> <p style="border-top: 1px solid black;">(\$3,071,714)</p>
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 (KOZ-2)
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 FORM 42-1E
 FILED: AUGUST 18, 2000
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Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual/Estimated Period True-Up Amount
 January 2000 to December 2000

Current Period True-Up Amount
 (in Dollars)

Line	Jan-00 - Dec-00												
	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1. ECRC Revenues (net of Revenue Taxes)	\$1,860,983	\$1,815,601	\$1,619,961	\$1,735,472	\$1,920,601	\$2,303,349	\$2,198,611	\$2,238,759	\$2,315,996	\$2,083,565	\$1,826,737	\$1,843,581	\$23,763,216
2. True-Up Provision	(278,078)	(278,078)	(278,078)	(278,078)	(278,078)	(278,078)	(278,078)	(278,078)	(278,078)	(278,078)	(278,078)	(278,078)	(3,336,936)
3. ECRC Revenues Applicable to Period (Lines 1 + 2)	1,582,905	1,537,523	1,341,883	1,457,394	1,642,523	2,025,271	1,920,533	1,960,681	2,037,918	1,805,487	1,548,659	1,565,503	20,426,280
4. Jurisdictional ECRC Costs													
a. O & M Activities (Form 42-5E, Line 9)	337,588	269,421	636,942	818,241	517,551	446,553	371,929	624,651	557,315	612,278	693,524	596,296	6,482,289
b. Capital Investment Projects (Form 42-7B, Line 9)	1,381,994	1,378,687	1,381,223	1,382,130	1,367,414	1,370,828	1,367,219	1,404,786	1,434,104	1,442,175	1,455,652	1,466,835	16,833,048
c. Total Jurisdictional ECRC Costs	1,719,582	1,648,108	2,018,165	2,200,371	1,884,965	1,817,381	1,739,148	2,029,437	1,991,419	2,054,453	2,149,176	2,063,131	23,315,337
5. Over/Under Recovery (Line 3 - Line 4c)	(136,677)	(110,585)	(676,282)	(742,977)	(242,442)	207,890	181,385	(68,756)	46,499	(248,966)	(600,517)	(497,628)	(2,889,057)
6. Interest Provision (Form 42-3E, Line 10)	(14,178)	(13,739)	(14,719)	(17,441)	(19,392)	(18,690)	(16,113)	(14,510)	(13,313)	(12,400)	(13,288)	(14,874)	(182,657)
7. Beginning Balance True-Up & Interest Provision	(3,336,936)	(3,209,713)	(3,055,960)	(3,468,883)	(3,951,223)	(3,934,979)	(3,467,701)	(3,024,351)	(2,829,539)	(2,518,275)	(2,501,563)	(2,837,290)	(3,336,936)
a. Deferred True-Up from January to December 1999 (Order No. PSC-xx-xxxx-FOF-EI)	281,469	281,469	281,469	281,469	281,469	281,469	281,469	281,469	281,469	281,469	281,469	281,469	281,469
8. True-Up Collected/(Refunded) (see Line 2)	278,078	278,078	278,078	278,078	278,078	278,078	278,078	278,078	278,078	278,078	278,078	278,078	3,336,936
9. End of Period Total True-Up (Lines 5 + 6 + 7 + 7a + 8)	(2,928,244)	(2,774,491)	(3,187,414)	(3,669,754)	(3,653,510)	(3,186,232)	(2,742,882)	(2,548,070)	(2,236,806)	(2,220,094)	(2,555,821)	(2,790,245)	(2,790,245)
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total Net True-Up (Lines 9 + 10)	(\$2,928,244)	(\$2,774,491)	(\$3,187,414)	(\$3,669,754)	(\$3,653,510)	(\$3,186,232)	(\$2,742,882)	(\$2,548,070)	(\$2,236,806)	(\$2,220,094)	(\$2,555,821)	(\$2,790,245)	(\$2,790,245)

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 FILED: AUGUST 18, 2000
 REVISED: NOVEMBER 2, 2000

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual/Estimated Period True-Up
 January 2000 to December 2000

Interest Provision
 (in Dollars)

Line	Jan-00 - Dec-00												
	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1. Beginning Balance True-Up Amount (Form 42-2E, Line 7 +7a + 10)	(\$3,055,467)	(\$2,928,244)	(\$2,774,491)	(\$3,187,414)	(\$3,669,754)	(\$3,653,510)	(\$3,186,232)	(\$2,742,882)	(\$2,548,070)	(\$2,236,806)	(\$2,220,094)	(\$2,555,821)	
2. Ending True-Up Amount Before Interest	(2,914,066)	(2,760,752)	(3,172,695)	(3,652,313)	(3,634,118)	(3,167,542)	(2,726,769)	(2,533,560)	(2,223,493)	(2,207,694)	(2,542,533)	(2,775,371)	
3. Total of Beginning & Ending True-Up (Lines 1 & 2)	(5,969,533)	(5,688,996)	(5,947,185)	(6,839,726)	(7,303,872)	(6,821,052)	(5,913,001)	(5,276,442)	(4,771,563)	(4,444,500)	(4,762,626)	(5,331,191)	
4. Average True-Up Amount (Line 3 x 1/2)	(2,984,767)	(2,844,498)	(2,973,593)	(3,419,863)	(3,651,936)	(3,410,526)	(2,956,501)	(2,638,221)	(2,385,782)	(2,222,250)	(2,381,313)	(2,665,596)	
5. Interest Rate (First Day of Reporting Business Month)	5.60%	5.80%	5.80%	6.07%	6.18%	6.57%	6.58%	6.50%	6.70%	6.70%	6.70%	6.70%	6.70%
6. Interest Rate (First Day of Subsequent Business Month)	5.80%	5.80%	6.07%	6.18%	6.57%	6.58%	6.50%	6.70%	6.70%	6.70%	6.70%	6.70%	6.70%
7. Total of Beginning & Ending Interest Rates (Lines 5 & 6)	11.40%	11.60%	11.87%	12.25%	12.75%	13.15%	13.08%	13.20%	13.40%	13.40%	13.40%	13.40%	13.40%
8. Average Interest Rate (Line 7 x 1/2)	5.700%	5.800%	5.935%	6.125%	6.375%	6.575%	6.540%	6.600%	6.700%	6.700%	6.700%	6.700%	6.700%
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.475%	0.483%	0.495%	0.510%	0.531%	0.548%	0.545%	0.550%	0.558%	0.558%	0.558%	0.558%	0.558%
10. Interest Provision for the Month (Line 4 x Line 9)	(\$14,178)	(\$13,739)	(\$14,719)	(\$17,441)	(\$19,392)	(\$18,690)	(\$16,113)	(\$14,510)	(\$13,313)	(\$12,400)	(\$13,288)	(\$14,874)	(\$182,657)

Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Actual/Estimated Amount
 January 2000 to December 2000

Variance Report of O & M Activities
 (In Dollars)

Line No.	(1) Actual/ Estimated	(2) Original Projection	(3) Variance Amount	(4) Variance Percent
1. Description of Investment Projects				
1a	Big Bend Unit 3 Flue Gas Desulfurization Integration	\$1,146,952	\$2,074,939	(\$927,987) -44.7%
1b	Big Bend Units 1 and 2 Flue Gas Conditioning	21,006	18,000	3,006 16.7%
1c	SO2 Emissions Allowances	632,593	(714,142)	1,346,735 -188.6%
1d	ESP Study	21	0	21 0.0%
1e	114 Mercury Testing	5,367	12,820	(7,453) -58.1%
1f	Big Bend Units 1 & 2 FGD	3,420,330	3,475,272	(54,942) -1.6%
1g	Big Bend FGD Optimization and Utilization	1,346,038	N/A	N/A
1h	Big Bend PM Minimization and Monitoring	215,000	N/A	N/A
1j	NPDES Annual Surveillance Fees	39,100	48,300	(9,200) -19.0%
2. Total Investment Projects - Recoverable Costs				
		\$6,826,407	\$4,915,189	\$350,180 7.1%
3. Recoverable Costs Allocated to Energy				
		\$6,787,307	\$4,866,889	\$359,380 7.4%
4. Recoverable Costs Allocated to Demand				
		\$39,100	\$48,300	(\$9,200) -19.0%

Notes:

Column (1) is the End of Period Totals on Form 42-5E (January 2000 through December 2000)
 Column (2) is the approved Projected amount in accordance with FPSC Order No. PSC-98-0408-FOF-EI, Order No. PSC-98-1224-FOF-EI, Order No. PSC-98-1764-FOF-EI, and Order No. PSC-99-2513-FOF-EI.
 Column (3) = Column (1) - Column (2)
 Column (4) = Column (3) / Column (2)

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 FILED: AUGUST 18, 2000
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Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Actual/Estimated Amount
 January 2000 to December 2000

O&M Activities
 (in Dollars)

Line	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	Jan-00 - Dec-00		Method of Classification	
													End of Period Total		Demand	Energy
1. Description of O&M Activities																
1a Big Bend Unit 3 Flue Gas Desulfurization Integratio	\$94,982	\$82,104	\$25,291	\$4,312	\$62,123	\$67,821	\$79,556	\$136,928	\$155,077	\$152,191	\$148,199	\$138,368	\$1,146,952		\$1,146,952	
1b Big Bend Units 1 and 2 Flue Gas Conditioning	64	974	5,061	0	4,754	2,653	\$0	1,500	1,500	1,500	1,500	1,500	\$21,006		21,006	
1c SO2 Emissions Allowances	47,776	51,638	61,405	98,435	108,193	58,084	70,091	49,340	31,314	19,557	12,380	24,381	632,593		632,593	
1d ESP Study	0	21	0	0	0	0	0	0	0	0	0	0	21		21	
1e 114 Mercury Testing	1,085	1,405	2,608	269	0	0	0	0	0	0	0	0	5,367		5,367	
1f Big Bend Units 1 & 2 FGD (Less Gypsum Revenues	171,106	141,262	238,648	289,310	272,272	302,522	197,214	\$418,200	\$339,758	\$356,800	\$347,842	\$345,396	3,420,330		3,420,330	
1g Big Bend FGD Optimization and Utilization	0	0	334,818	467,722	107,851	53,205	59,908	16,759	19,516	82,867	117,863	85,529	1,346,038		1,346,038	
1h Big Bend PM Minimization and Monitoring	0	0	0	0	0	0	0	44,000	37,000	26,000	90,000	18,000	215,000		215,000	
1i Big Bend 1-3 Early NOx Reduction	0	0	0	0	0	0	0	0	0	0	0	0	0		0	
1j NPDES Annual Surveillance Fees	39,100	0	0	0	0	0	0	0	0	0	0	0	39,100		39,100	39,100
2. Total of O&M Activities	354,113	277,404	667,831	860,048	555,193	484,285	406,769	666,727	584,165	638,915	717,784	613,174	6,826,407	39,100	6,787,307	6,787,307
3. Recoverable Costs Allocated to Energy	315,013	277,404	667,831	860,048	555,193	484,285	406,769	666,727	584,165	638,915	717,784	613,174	6,787,307			
4. Recoverable Costs Allocated to Demand	39,100	0	0	0	0	0	0	0	0	0	0	0	39,100			
5. Retail Energy Jurisdictional Factor	0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740				
6. Retail Demand Jurisdictional Factor	0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400				
7. Jurisdictional Energy Recoverable Costs (A)	302,262	269,421	636,942	818,241	517,551	446,553	371,929	624,651	557,315	612,278	693,524	596,296	6,446,963			
8. Jurisdictional Demand Recoverable Costs (B)	35,326	0	0	0	0	0	0	0	0	0	0	0	35,326			
9. Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$337,588	\$269,421	\$636,942	\$818,241	\$517,551	\$446,553	\$371,929	\$624,651	\$557,315	\$612,278	\$693,524	\$596,296	\$6,482,289			

Notes:

- (A) Line 3 x Line 5
- (B) Line 4 x Line 6

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Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Actual/Estimated Amount
 January 2000 to December 2000

Variance Report of Capital Investment Projects - Recoverable Costs
 (In Dollars)

Line No.	(1) Actual/ Estimated	(2) Original Projection	(3) Variance Amount	(4) Percent
1. Description of Investment Projects				
1a	\$1,063,822	\$1,063,822	\$0	0.0%
1b	639,212	647,491	(8,279)	-1.3%
1c	108,778	109,490	(712)	-0.7%
1d	135,061	55,160	79,901	144.9%
1e	69,462	69,325	137	0.2%
1f	114,254	114,138	116	0.1%
1g	8,658	8,378	280	3.3%
1h	13,644	13,182	462	3.5%
1i	379,984	200,122	179,862	89.9%
1j	425,369	211,627	213,742	101.0%
1k	188,357	190,527	(2,170)	-1.1%
1l	136,006	137,633	(1,627)	-1.2%
1m	1,561,389	795,302	766,087	96.3%
1n	12,757,961	12,841,731	(83,770)	-0.7%
1o	15,994	14,540	1,454	10.0%
1p	122,593	N/A	N/A	N/A
1q	4,782	N/A	N/A	N/A
1r	1,602	N/A	N/A	N/A
2. Total Investment Projects - Recoverable Costs	\$17,746,928	\$16,472,468	\$1,145,483	7.0%
3. Recoverable Costs Allocated to Energy	17,405,849	16,212,285	\$1,064,587	6.6%
4. Recoverable Costs Allocated to Demand	\$341,079	\$260,183	\$80,896	31.1%

Notes:

Column (1) is the End of Period Totals on Form 42-7E

Column (2) is the approved Projected amount in accordance with FPSC Order No. PSC-99-2513-FOF-EI.

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

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Tampa Electric Company
 Environmental Cost Recovery Clause (BCRC)
 Calculation of the Current Period Actual/Estimated Amount
 January 2000 to December 2000

Capital Investment Projects-Recoverable Costs
 (in Dollars)

Line	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	Jan-00 - Dec-00		
													End of Period Total	Method of Classification	
														Demand	Energy
1. Description of Investment Projects (A)															
1a Big Bend Unit 3 Flue Gas Desulfurization Integration	\$89,714	\$89,521	\$89,329	\$89,135	\$88,942	\$88,748	\$88,555	\$88,362	\$88,169	\$87,976	\$87,782	\$87,589	\$1,063,822		\$1,063,822
1b Big Bend Units 1 and 2 Flue Gas Conditioning	54,028	53,889	53,751	53,614	53,475	53,337	53,198	53,061	52,922	52,784	52,645	52,508	639,212		639,212
1c Big Bend Unit 4 Continuous Emissions Monitors	9,169	9,150	9,131	9,112	9,093	9,075	9,055	9,036	9,018	8,998	8,980	8,961	108,778		108,778
1d Gannon Ignition Oil Tank	11,739	11,652	11,564	11,475	11,387	11,299	11,211	11,123	11,035	10,946	10,859	10,771	135,061	\$135,061	
1e Big Bend Fuel Oil Tank #1 Upgrade	5,851	5,839	5,828	5,817	5,806	5,794	5,782	5,772	5,760	5,749	5,737	5,727	69,462	69,462	
1f Big Bend Fuel Oil Tank #2 Upgrade	9,623	9,604	9,586	9,568	9,549	9,531	9,512	9,494	9,475	9,456	9,437	9,419	114,254	114,254	
1g Phillips Upgrade Tank #1 for FDEP	732	730	728	726	724	723	720	719	717	715	713	711	8,658	8,658	
1h Phillips Upgrade Tank #4 for FDEP	1,154	1,151	1,148	1,144	1,142	1,139	1,135	1,132	1,130	1,126	1,123	1,120	13,644	13,644	
1i Cannon Unit 5 Classifier Replacement	32,774	32,573	32,371	32,169	31,968	31,766	31,564	31,363	31,162	30,960	30,758	30,556	379,984		379,984
1j Cannon Unit 6 Classifier Replacement	36,688	36,464	36,238	36,012	35,786	35,560	35,334	35,109	34,883	34,657	34,432	34,206	425,369		425,369
1k Big Bend Unit 1 Classifier Replacement	15,886	15,852	15,818	15,783	15,748	15,714	15,679	15,645	15,610	15,575	15,541	15,506	188,357		188,357
1l Big Bend Unit 2 Classifier Replacement	11,461	11,438	11,414	11,392	11,368	11,346	11,322	11,299	11,276	11,253	11,230	11,207	136,006		136,006
1m Gannon Coal Crusher (NOx Control)	134,665	133,845	133,016	132,187	131,359	130,531	129,702	128,874	128,045	127,216	126,389	125,560	1,561,389		1,561,389
1n Big Bend Units 1 & 2 FGD	1,027,366	1,008,476	1,038,564	1,043,689	1,057,775	1,078,368	1,085,718	1,086,401	1,086,198	1,084,242	1,081,915	1,079,249	12,757,961		12,757,961
1o Big Bend 114 Mercury Testing Platform	1,142	1,232	1,329	1,367	1,371	1,371	1,369	1,367	1,364	1,363	1,360	1,359	15,994		15,994
1p Big Bend FGD Optimization and Utilization	0	0	51	876	2,001	2,595	5,626	11,195	16,752	22,300	27,836	33,361	122,593		122,593
1q Big Bend PM Minimization and Monitoring	0	0	0	0	0	0	0	194	582	825	1,344	1,837	4,782		4,782
1r Big Bend NOx Emissions Reduction	0	0	0	0	0	0	0	24	98	218	388	874	1,602		1,602
Total Investment Projects - Recoverable Costs	1,441,992	1,421,416	1,449,866	1,454,066	1,467,494	1,486,897	1,495,482	1,500,170	1,504,196	1,506,359	1,508,469	1,510,521	17,746,928	341,079	\$17,405,849
3. Recoverable Costs Allocated to Energy	1,412,893	1,392,440	1,421,012	1,425,336	1,438,886	1,458,411	1,467,122	1,471,930	1,476,079	1,478,367	1,480,600	1,482,773	\$17,405,849		
4. Recoverable Costs Allocated to Demand	29,099	28,976	28,854	28,730	28,608	28,486	28,360	28,240	28,117	27,992	27,869	27,748	341,079		
5. Retail Energy Jurisdictional Factor	0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740			
6. Retail Demand Jurisdictional Factor	0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400			
7. Jurisdictional Energy Recoverable Costs (B)	1,355,704	1,352,371	1,355,287	1,356,051	1,341,329	1,344,782	1,341,464	1,379,039	1,408,232	1,416,733	1,430,559	1,441,958	16,523,508		
8. Jurisdictional Demand Recoverable Costs (C)	26,290	26,316	25,936	26,080	26,085	26,046	25,755	25,748	25,872	25,442	25,093	24,877	309,540		
9. Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$1,381,994	\$1,378,687	\$1,381,223	\$1,382,130	\$1,367,414	\$1,370,828	\$1,367,219	\$1,404,786	\$1,434,104	\$1,442,175	\$1,455,652	\$1,466,835	\$16,833,048		

Notes:
 (A) Each project's Total System Recoverable Expenses on Form 42-8B, Line 9.
 (B) Line 3 x Line 5
 (C) Line 4 x Line 6

EXHIBIT NO. _____
 DOCKET NO. 000007-EI
 TAMPA ELECTRIC COMPANY
 (K02-2)
 DOCUMENT NO. 7
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 FORM 42-7E
 FILED: AUGUST 18, 2000
 REVISED: NOVEMBER 2, 2000

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual/Estimated Amount for the Period
January 2000 to December 2000

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 3 Flue Gas Desulfurization Integration
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1.	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658
3.	Less: Accumulated Depreciation	(1,036,005)	(1,055,918)	(1,075,831)	(1,095,744)	(1,115,657)	(1,135,570)	(1,155,483)	(1,175,396)	(1,195,309)	(1,215,222)	(1,235,135)	(1,255,048)	(1,274,961)	(1,274,961)
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	Net Investment (Lines 2 + 3 + 4)	\$7,203,653	7,183,740	7,163,827	7,143,914	7,124,001	7,104,088	7,084,175	7,064,262	7,044,349	7,024,436	7,004,523	6,984,610	6,964,697	
6.	Average Net Investment		7,193,697	7,173,784	7,153,871	7,133,958	7,114,045	7,094,132	7,074,219	7,054,306	7,034,393	7,014,480	6,994,567	6,974,654	
7.	Return on Average Net Investment														
a.	Equity Component Crossed Up For Taxes (A)		52,896	52,750	52,604	52,457	52,311	52,164	52,018	51,871	51,725	51,579	51,432	51,286	\$625,093
b.	Debt Component (Line 6 x 2.82% x 1/12)		16,905	16,858	16,812	16,765	16,718	16,671	16,624	16,578	16,531	16,484	16,437	16,390	199,773
8.	Investment Expenses														
a.	Depreciation		\$19,913	\$19,913	\$19,913	\$19,913	\$19,913	\$19,913	\$19,913	\$19,913	\$19,913	\$19,913	\$19,913	\$19,913	238,956
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		89,714	89,521	89,329	89,135	88,942	88,748	88,555	88,362	88,169	87,976	87,782	87,589	1,063,822
a.	Recoverable Costs Allocated to Energy		89,714	89,521	89,329	89,135	88,942	88,748	88,555	88,362	88,169	87,976	87,782	87,589	1,063,822
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11.	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12.	Retail Energy-Related Recoverable Costs (B)		86,083	86,945	85,197	84,802	82,912	81,833	80,970	82,786	84,116	84,308	84,815	85,178	1,009,945
13.	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$86,083	\$86,945	\$85,197	\$84,802	\$82,912	\$81,833	\$80,970	\$82,786	\$84,116	\$84,308	\$84,815	\$85,178	\$1,009,945

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (B) Line 9a x Line 10
 (C) Line 9b x Line 11

EXHIBIT NO. _____
 DOCKET NO. 000007-EI
 TAMPA ELECTRIC COMPANY
 (K02-2)
 DOCUMENT NO. 8
 PAGE 1 OF 18
 FORM 42-8E
 FILED: AUGUST 18, 2000
 REVISED: NOVEMBER 2, 2000

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual/Estimated Amount for the Period
January 2000 to December 2000

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Units 1 and 2 Flue Gas Conditioning
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1.	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734
3.	Less: Accumulated Depreciation	(910,634)	(924,879)	(939,124)	(953,369)	(967,614)	(981,859)	(996,104)	(1,010,349)	(1,024,594)	(1,038,839)	(1,053,084)	(1,067,329)	(1,081,574)	(1,081,574)
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	Net Investment (Lines 2 + 3 + 4)	\$4,107,100	4,092,855	4,078,610	4,064,365	4,050,120	4,035,875	4,021,630	4,007,385	3,993,140	3,978,895	3,964,650	3,950,405	3,936,160	
6.	Average Net Investment		4,099,978	4,085,733	4,071,488	4,057,243	4,042,998	4,028,753	4,014,508	4,000,263	3,986,018	3,971,773	3,957,528	3,943,283	
7.	Return on Average Net Investment														
a.	Equity Component Crossed Up For Taxes (A)		30,148	30,043	29,938	29,834	29,729	29,624	29,519	29,415	29,310	29,205	29,100	28,996	\$354,861
b.	Debt Component (Line 6 x 2.82% x 1/12)		9,635	9,601	9,568	9,535	9,501	9,468	9,434	9,401	9,367	9,334	9,300	9,267	113,411
8.	Investment Expenses														
a.	Depreciation		14,245	14,245	14,245	14,245	14,245	14,245	14,245	14,245	14,245	14,245	14,245	14,245	170,940
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		54,028	53,889	53,751	53,614	53,475	53,337	53,198	53,061	52,922	52,784	52,645	52,508	639,212
a.	Recoverable Costs Allocated to Energy		54,028	53,889	53,751	53,614	53,475	53,337	53,198	53,061	52,922	52,784	52,645	52,508	639,212
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11.	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12.	Retail Energy-Related Recoverable Costs (B)		51,841	52,338	51,265	51,008	49,849	49,181	48,642	49,712	50,489	50,583	50,866	51,063	606,837
13.	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$51,841	\$52,338	\$51,265	\$51,008	\$49,849	\$49,181	\$48,642	\$49,712	\$50,489	\$50,583	\$50,866	\$51,063	\$606,837

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

EXHIBIT NO. _____
DOCKET NO. 000007-EI
TAMPA ELECTRIC COMPANY
(KOZ-2)
DOCUMENT NO. 8
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FORM 42-8E
FILED: AUGUST 18, 2000
REVISED: NOVEMBER 2, 2000

Tampa Electric Company
Environmental Cost Recovery Clause (BCRC)
Calculation of the Actual/Estimated Amount for the Period
January 2000 to December 2000

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 4 Continuous Emissions Monitors
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1.	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2.	Plant-in-Service/Depreciation Base	\$866,211	\$866,211	\$866,211	\$866,211	\$866,211	\$866,211	\$866,211	\$866,211	\$866,211	\$866,211	\$866,211	\$866,211	\$866,211	
3.	Less: Accumulated Depreciation	(121,169)	(123,118)	(125,067)	(127,016)	(128,965)	(130,914)	(132,863)	(134,812)	(136,761)	(138,710)	(140,659)	(142,608)	(144,557)	
4.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	\$745,042	743,093	741,144	739,195	737,246	735,297	733,348	731,399	729,450	727,501	725,552	723,603	721,654	
6.	Average Net Investment		744,068	742,119	740,170	738,221	736,272	734,323	732,374	730,425	728,476	726,527	724,578	722,629	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		5,471	5,457	5,443	5,428	5,414	5,400	5,385	5,371	5,357	5,342	5,328	5,314	\$64,710
b.	Debt Component (Line 6 x 2.82% x 1/12)		1,749	1,744	1,739	1,735	1,730	1,726	1,721	1,716	1,712	1,707	1,703	1,698	20,680
8.	Investment Expenses														
a.	Depreciation		1,949	1,949	1,949	1,949	1,949	1,949	1,949	1,949	1,949	1,949	1,949	1,949	23,388
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 +8)		9,169	9,150	9,131	9,112	9,093	9,075	9,055	9,036	9,018	8,998	8,980	8,961	108,778
a.	Recoverable Costs Allocated to Energy		9,169	9,150	9,131	9,112	9,093	9,075	9,055	9,036	9,018	8,998	8,980	8,961	108,778
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11.	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12.	Retail Energy-Related Recoverable Costs (B)		8,798	8,887	8,709	8,669	8,476	8,368	8,279	8,466	8,603	8,623	8,676	8,714	103,268
13.	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$8,798	\$8,887	\$8,709	\$8,669	\$8,476	\$8,368	\$8,279	\$8,466	\$8,603	\$8,623	\$8,676	\$8,714	\$103,268

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROR of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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DOCKET NO. 000007-ET
TAMPA ELECTRIC COMPANY
(K02-2)
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FORM 42-9E
FILED: AUGUST 18, 2000
REVISED: NOVEMBER 2, 2000

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual/Estimated Amount for the Period
January 2000 to December 2000

Return on Capital Investments, Depreciation and Taxes
For Project: Gannon Ignition Oil Tank
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1.	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$589,752	\$589,752	\$589,752	\$589,752	\$589,752	\$589,752	\$589,752	\$589,752	\$589,752	\$589,752	\$589,752	\$589,752	\$589,752	\$589,752
3.	Less: Accumulated Depreciation	(\$45,007)	(\$4,086)	(\$3,165)	(\$2,244)	(\$1,323)	(\$4,402)	(\$9,482)	(\$108,561)	(\$117,640)	(\$126,719)	(\$135,798)	(\$144,877)	(\$153,956)	(\$153,956)
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4a.	Other (A)	(266,000)	(266,000)	(266,000)	(266,000)	(266,000)	(266,000)	(266,000)	(266,000)	(266,000)	(266,000)	(266,000)	(266,000)	(266,000)	(266,000)
5.	Net Investment (Lines 2 + 3 + 4)	\$278,745	269,666	260,587	251,508	242,429	233,350	224,271	215,191	206,112	197,033	187,954	178,875	169,796	
6.	Average Net Investment		274,205	265,126	256,047	246,968	237,889	228,810	219,731	210,652	201,573	192,494	183,415	174,336	
7.	Return on Average Net Investment														
a.	Equity Component Crossed Up For Taxes (B)		2,016	1,950	1,883	1,816	1,749	1,682	1,616	1,549	1,482	1,415	1,349	1,282	\$19,789
b.	Debt Component (Line 6 x 2.82% x 1/12)		644	623	602	580	559	538	516	495	474	452	431	410	6,324
8.	Investment Expenses														
a.	Depreciation		9,079	9,079	9,079	9,079	9,079	9,079	9,079	9,079	9,079	9,079	9,079	9,079	108,949
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		11,739	11,652	11,564	11,475	11,387	11,299	11,211	11,123	11,035	10,946	10,859	10,771	135,061
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		11,739	11,652	11,564	11,475	11,387	11,299	11,211	11,123	11,035	10,946	10,859	10,771	135,061
10.	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11.	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12.	Retail Energy-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (D)		10,606	10,582	10,395	10,416	10,383	10,331	10,181	10,141	10,154	9,949	9,777	9,657	122,572
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$10,606	\$10,582	\$10,395	\$10,416	\$10,383	\$10,331	\$10,181	\$10,141	\$10,154	\$9,949	\$9,777	\$9,657	\$122,572

Notes:
 (A) Represents the Capital Costs of the Gannon Ignition Oil Tank currently recovered through base rates.
 (B) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (C) Line 9a x Line 10
 (D) Line 9b x Line 11

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 DOCKET NO. 000007
 TAMPA ELECTRIC CO.,
 (K02-2)
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 FORM 42-8B
 FILED: AUGUST 18, 2000
 REVISED: NOVEMBER 2, 2000

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Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual/Estimated Amount for the Period
January 2000 to December 2000

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Fuel Oil Tank #1 Upgrade
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1.	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2.	Plant-in-Service/Depreciation Base	\$497,578	497,578	497,578	497,578	497,578	497,578	497,578	497,578	497,578	497,578	497,578	497,578	497,578	
3.	Less: Accumulated Depreciation	(\$13,708)	(14,869)	(16,030)	(17,191)	(18,352)	(19,513)	(20,674)	(21,835)	(22,996)	(24,157)	(25,318)	(26,479)	(27,640)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	\$483,870	482,709	481,548	480,387	479,226	478,065	476,904	475,743	474,582	473,421	472,260	471,099	469,938	
6.	Average Net Investment		483,290	482,129	480,968	479,807	478,646	477,485	476,324	475,163	474,002	472,841	471,680	470,519	
7.	Return on Average Net Investment														
a.	Equity Component Crossed Up For Taxes (A)		3,554	3,545	3,537	3,528	3,520	3,511	3,502	3,494	3,485	3,477	3,468	3,460	\$42,081
b.	Debt Component (Line 6 x 2.82% x 1/12)		1,136	1,133	1,130	1,128	1,125	1,122	1,119	1,117	1,114	1,111	1,108	1,106	13,449
8.	Investment Expenses														
a.	Depreciation		1,161	1,161	1,161	1,161	1,161	1,161	1,161	1,161	1,161	1,161	1,161	1,161	13,932
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 +8)		5,851	5,839	5,828	5,817	5,806	5,794	5,782	5,772	5,760	5,749	5,737	5,727	69,462
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		5,851	5,839	5,828	5,817	5,806	5,794	5,782	5,772	5,760	5,749	5,737	5,727	69,462
10.	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11.	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12.	Retail Energy-Related Recoverable Costs (B)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (C)		5,286	5,303	5,239	5,280	5,294	5,298	5,251	5,263	5,300	5,225	5,166	5,134	63,039
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,286	\$5,303	\$5,239	\$5,280	\$5,294	\$5,298	\$5,251	\$5,263	\$5,300	\$5,225	\$5,166	\$5,134	\$63,039

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual/Estimated Amount for the Period
January 2000 to December 2000

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Fuel Oil Tank #2 Upgrade
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1.	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2.	Plant-in-Service/Depreciation Base	818,401	818,401	818,401	818,401	818,401	818,401	818,401	818,401	818,401	818,401	818,401	818,401	818,401	
3.	Less: Accumulated Depreciation	(22,564)	(24,474)	(26,384)	(28,294)	(30,204)	(32,114)	(34,024)	(35,934)	(37,844)	(39,754)	(41,664)	(43,574)	(45,484)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	\$795,837	793,927	792,017	790,107	788,197	786,287	784,377	782,467	780,557	778,647	776,737	774,827	772,917	
6.	Average Net Investment		794,882	792,972	791,062	789,152	787,242	785,332	783,422	781,512	779,602	777,692	775,782	773,872	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		5,845	5,831	5,817	5,803	5,789	5,775	5,761	5,747	5,733	5,718	5,704	5,690	\$69,213
b.	Debt Component (Line 6 x 2.82% x 1/12)		1,868	1,863	1,859	1,855	1,850	1,846	1,841	1,837	1,832	1,828	1,823	1,819	22,121
8.	Investment Expenses														
a.	Depreciation		1,910	1,910	1,910	1,910	1,910	1,910	1,910	1,910	1,910	1,910	1,910	1,910	22,920
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		9,623	9,604	9,586	9,568	9,549	9,531	9,512	9,494	9,475	9,456	9,437	9,419	114,254
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		9,623	9,604	9,586	9,568	9,549	9,531	9,512	9,494	9,475	9,456	9,437	9,419	114,254
10.	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11.	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12.	Retail Energy-Related Recoverable Costs (B)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (C)		8,694	8,722	8,617	8,685	8,707	8,715	8,638	8,656	8,718	8,595	8,497	8,445	103,689
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$8,694	\$8,722	\$8,617	\$8,685	\$8,707	\$8,715	\$8,638	\$8,656	\$8,718	\$8,595	\$8,497	\$8,445	\$103,689

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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Tampa Electric Company
Environmental Cost Recovery Clause (BCRC)
Calculation of the Actual/Estimated Amount for the Period
January 2000 to December 2000

Return on Capital Investments, Depreciation and Taxes
For Project: Phillips Upgrade Tank #1 for FDEP
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1.	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2.	Plant-in-Service/Depreciation Base	\$57,277	57,277	57,277	57,277	57,277	57,277	57,277	57,277	57,277	57,277	57,277	57,277	57,277	
3.	Less: Accumulated Depreciation	(\$2,328)	(2,528)	(2,728)	(2,928)	(3,128)	(3,328)	(3,528)	(3,728)	(3,928)	(4,128)	(4,328)	(4,528)	(4,728)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	\$54,949	54,749	54,549	54,349	54,149	53,949	53,749	53,549	53,349	53,149	52,949	52,749	52,549	
6.	Average Net Investment		54,849	54,649	54,449	54,249	54,049	53,849	53,649	53,449	53,249	53,049	52,849	52,649	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		403	402	400	399	397	396	394	393	392	390	389	387	\$4,742
b.	Debt Component (Line 6 x 2.82% x 1/12)		129	128	128	127	127	127	126	126	125	125	124	124	1,516
8.	Investment Expenses														
a.	Depreciation		200	200	200	200	200	200	200	200	200	200	200	200	2,400
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 +8)		732	730	728	726	724	723	720	719	717	715	713	711	8,658
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		732	730	728	726	724	723	720	719	717	715	713	711	8,658
10.	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11.	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12.	Retail Energy-Related Recoverable Costs (B)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (C)		661	663	654	659	660	661	654	656	660	650	642	637	7,857
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$661	\$663	\$654	\$659	\$660	\$661	\$654	\$656	\$660	\$650	\$642	\$637	\$7,857

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual/Estimated Amount for the Period
 January 2000 to December 2000

Return on Capital Investments, Depreciation and Taxes
 For Project: Phillips Upgrade Tank #4 for FDEP
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1.	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$90,472	90,472	90,472	90,472	90,472	90,472	90,472	90,472	90,472	90,472	90,472	90,472	90,472	
3.	Less: Accumulated Depreciation	(\$4,067)	(4,384)	(4,701)	(5,018)	(5,335)	(5,652)	(5,969)	(6,286)	(6,603)	(6,920)	(7,237)	(7,554)	(7,871)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	\$86,405	86,088	85,771	85,454	85,137	84,820	84,503	84,186	83,869	83,552	83,235	82,918	82,601	
6.	Average Net Investment		86,247	85,930	85,613	85,296	84,979	84,662	84,345	84,028	83,711	83,394	83,077	82,760	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		634	632	630	627	625	623	620	618	616	613	611	609	\$7,458
b.	Debt Component (Line 6 x 2.82% x 1/12)		203	202	201	200	200	199	198	197	197	196	195	194	2,382
8.	Investment Expenses														
a.	Depreciation		317	317	317	317	317	317	317	317	317	317	317	317	\$3,804
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	\$0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		1,154	1,151	1,148	1,144	1,142	1,139	1,135	1,132	1,130	1,126	1,123	1,120	13,644
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,154	1,151	1,148	1,144	1,142	1,139	1,135	1,132	1,130	1,126	1,123	1,120	13,644
10.	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11.	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12.	Retail Energy-Related Recoverable Costs (B)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (C)		1,043	1,045	1,032	1,038	1,041	1,041	1,031	1,032	1,040	1,023	1,011	1,004	12,381
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,043	\$1,045	\$1,032	\$1,038	\$1,041	\$1,041	\$1,031	\$1,032	\$1,040	\$1,023	\$1,011	\$1,004	\$12,381

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual Period Amount
 January 2000 to December 2000

Return on Capital Investments, Depreciation and Taxes
 For Project: Gannon 5 Classifier Replacement
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,357,040	\$1,357,040	\$1,357,040	\$1,357,040	\$1,357,040	\$1,357,040	\$1,357,040	\$1,357,040	\$1,357,040	\$1,357,040	\$1,357,040	\$1,357,040	\$1,357,040	\$1,357,040
3	Less: Accumulated Depreciation	(\$110,340)	(131,118)	(151,897)	(172,675)	(193,453)	(214,232)	(235,010)	(255,788)	(276,567)	(297,345)	(318,123)	(338,902)	(359,680)	(359,680)
4	Other (A)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,246,700	1,225,922	1,205,143	1,184,365	1,163,587	1,142,808	1,122,030	1,101,252	1,080,473	1,059,695	1,038,917	1,018,138	997,360	
6	Average Net Investment		1,236,311	1,215,533	1,194,754	1,173,976	1,153,198	1,132,419	1,111,641	1,090,863	1,070,084	1,049,306	1,028,528	1,007,749	
7	Return on Average Net Investment														
a.	Equity Component Crossed Up For Taxes (A)		9,091	8,938	8,785	8,632	8,480	8,327	8,174	8,021	7,869	7,716	7,563	7,410	\$99,006
b.	Debt Component (Line 6 x 2.82% x 1/12)		2,905	2,857	2,808	2,759	2,710	2,661	2,612	2,564	2,515	2,466	2,417	2,368	31,642
8	Investment Expenses														
a.	Depreciation		20,778	20,778	20,778	20,778	20,778	20,778	20,778	20,778	20,778	20,778	20,778	20,778	249,340
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		32,774	32,573	32,371	32,169	31,968	31,766	31,564	31,363	31,162	30,960	30,758	30,556	379,984
a.	Recoverable Costs Allocated to Energy		32,774	32,573	32,371	32,169	31,968	31,766	31,564	31,363	31,162	30,960	30,758	30,556	379,984
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12	Retail Energy-Related Recoverable Costs (B)		31,447	31,636	30,874	30,605	29,801	29,291	28,861	29,384	29,730	29,669	29,718	29,715	360,731
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$31,447	\$31,636	\$30,874	\$30,605	\$29,801	\$29,291	\$28,861	\$29,384	\$29,730	\$29,669	\$29,718	\$29,715	\$360,731

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROB of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

EXHIBIT NO. _____
 DOCKET NO. 000007-EI
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 FILED: AUGUST 18, 2000
 REVISED: NOVEMBER 2, 20

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Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual Period Amount
 January 2000 to December 2000

Return on Capital Investments, Depreciation and Taxes
 For Project: Gannon 6 Classifier Replacement
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$310	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	1,418,114	\$1,418,424	\$1,418,424	\$1,418,424	\$1,418,424	\$1,418,424	\$1,418,424	\$1,418,424	\$1,418,424	\$1,418,424	\$1,418,424	\$1,418,424	\$1,418,424	
3	Less: Accumulated Depreciation	(22,813)	(46,073)	(69,333)	(92,594)	(115,854)	(139,114)	(162,374)	(185,634)	(208,894)	(232,155)	(255,415)	(278,675)	(301,935)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
a.	Other (A)	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,395,301	1,372,351	1,349,091	1,325,830	1,302,570	1,279,310	1,256,050	1,232,790	1,209,530	1,186,269	1,163,009	1,139,749	1,116,489	
6	Average Net Investment		1,383,826	1,360,721	1,337,461	1,314,200	1,290,940	1,267,680	1,244,420	1,221,160	1,197,899	1,174,639	1,151,379	1,128,119	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		10,176	10,006	9,835	9,664	9,492	9,321	9,150	8,979	8,808	8,637	8,466	8,295	\$110,829
b.	Debt Component (Line 6 x 2.82% x 1/12)		3,252	3,198	3,143	3,088	3,034	2,979	2,924	2,870	2,815	2,760	2,706	2,651	35,420
8	Investment Expenses														
a.	Depreciation		23,260	23,260	23,260	23,260	23,260	23,260	23,260	23,260	23,260	23,260	23,260	23,260	279,122
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		36,688	36,464	36,238	36,012	35,786	35,560	35,334	35,109	34,883	34,657	34,432	34,206	425,369
a.	Recoverable Costs Allocated to Energy		36,688	36,464	36,238	36,012	35,786	35,560	35,334	35,109	34,883	34,657	34,432	34,206	425,369
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12	Retail Energy-Related Recoverable Costs (B)		35,203	35,415	34,562	34,261	33,360	32,789	32,308	32,893	33,280	33,212	33,268	33,264	403,815
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$35,203	\$35,415	\$34,562	\$34,261	\$33,360	\$32,789	\$32,308	\$32,893	\$33,280	\$33,212	\$33,268	\$33,264	\$403,815

Notes:
 (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (B) Line 9a x Line 10
 (C) Line 9b x Line 11

EXHIBIT NO. _____
DOCKET NO. 000007-EI
TAMPA ELECTRIC COMPANY
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FORM 42-8E
FILED: AUGUST 18, 2000
REVISED: NOVEMBER 2, 2000

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Period Amount
January 2000 to December 2000

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 1 Classifier Replacement
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257
3	Less: Accumulated Depreciation	(\$44,504)	(48,068)	(51,632)	(55,196)	(58,760)	(62,324)	(65,888)	(69,452)	(73,016)	(76,580)	(80,144)	(83,708)	(87,272)	
4	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,271,753	1,268,189	1,264,625	1,261,061	1,257,497	1,253,933	1,250,369	1,246,805	1,243,241	1,239,677	1,236,113	1,232,549	1,228,985	
6	Average Net Investment		1,269,971	1,266,407	1,262,843	1,259,279	1,255,715	1,252,151	1,248,587	1,245,023	1,241,459	1,237,895	1,234,331	1,230,767	
7	Return on Average Net Investment														
a.	Equity Component Crossed Up For Taxes (A)		9,338	9,312	9,286	9,260	9,233	9,207	9,181	9,155	9,129	9,102	9,076	9,050	\$110,329
b.	Debt Component (Line 6 x 2.82% x 1/12)		2,984	2,976	2,968	2,959	2,951	2,943	2,934	2,926	2,917	2,909	2,901	2,892	35,260
8	Investment Expenses														
a.	Depreciation		3,564	3,564	3,564	3,564	3,564	3,564	3,564	3,564	3,564	3,564	3,564	3,564	42,768
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		15,886	15,852	15,818	15,783	15,748	15,714	15,679	15,645	15,610	15,575	15,541	15,506	188,357
a.	Recoverable Costs Allocated to Energy		15,886	15,852	15,818	15,783	15,748	15,714	15,679	15,645	15,610	15,575	15,541	15,506	188,357
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12	Retail Energy-Related Recoverable Costs (B)		15,243	15,396	15,086	15,016	14,680	14,490	14,336	14,658	14,892	14,926	15,016	15,079	178,818
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$15,243	\$15,396	\$15,086	\$15,016	\$14,680	\$14,490	\$14,336	\$14,658	\$14,892	\$14,926	\$15,016	\$15,079	\$178,818

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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EXHIBIT NO. _____
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 TAMPA ELECTRIC COMPANY
 (K02-2)
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 FORM 42-8B
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 REVISED: NOVEMBER 2, 2001

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Period Amount
January 2000 to December 2000

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 2 Classifier Replacement
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	
3	Less: Accumulated Depreciation	(47,629)	(49,958)	(52,287)	(54,616)	(56,945)	(59,274)	(61,603)	(63,932)	(66,261)	(68,590)	(70,919)	(73,248)	(75,577)	
4	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$937,165	\$934,836	\$932,507	\$930,178	\$927,849	\$925,520	\$923,191	\$920,862	\$918,533	\$916,204	\$913,875	\$911,546	\$909,217	
6	Average Net Investment		936,001	933,672	931,343	929,014	926,685	924,356	922,027	919,698	917,369	915,040	912,711	910,382	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		6,883	6,865	6,848	6,831	6,814	6,797	6,780	6,763	6,746	6,728	6,711	6,694	\$81,460
b.	Debt Component (Line 6 x 2.82% x 1/12)		2,200	2,194	2,189	2,183	2,178	2,172	2,167	2,161	2,156	2,150	2,145	2,139	26,034
8	Investment Expenses														
a.	Depreciation		2,329	2,329	2,329	2,329	2,329	2,329	2,329	2,329	2,329	2,329	2,329	2,329	27,948
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		11,412	11,388	11,366	11,343	11,321	11,298	11,276	11,253	11,231	11,207	11,185	11,162	135,442
a.	Recoverable Costs Allocated to Energy		11,412	11,388	11,366	11,343	11,321	11,298	11,276	11,253	11,231	11,207	11,185	11,162	135,442
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12	Retail Energy-Related Recoverable Costs (B)		10,950	11,060	10,840	10,792	10,553	10,418	10,310	10,543	10,715	10,740	10,807	10,855	128,583
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$10,950	\$11,060	\$10,840	\$10,792	\$10,553	\$10,418	\$10,310	\$10,543	\$10,715	\$10,740	\$10,807	\$10,855	\$128,583

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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 DOCKET NO. 000007-El
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Tampa Electric Company
Environmental Cost Recovery Clause (BCRC)
Calculation of the Actual Period Amount
January 2000 to December 2000

Return on Capital Investments, Depreciation and Taxes
For Project: Gannon Coal Crusher (NOx Control)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$1,488	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$5,225,801	\$5,227,289	\$5,227,289	\$5,227,289	\$5,227,289	\$5,227,289	\$5,227,289	\$5,227,289	\$5,227,289	\$5,227,289	\$5,227,289	\$5,227,289	\$5,227,289	\$5,227,289
3	Less: Accumulated Depreciation	(\$104,515)	(189,895)	(275,274)	(360,654)	(446,033)	(531,413)	(616,792)	(702,172)	(787,552)	(872,931)	(958,311)	(1,043,690)	(1,129,070)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$5,121,286	5,037,394	4,952,015	4,866,635	4,781,256	4,695,876	4,610,497	4,525,117	4,439,737	4,354,358	4,268,978	4,183,599	4,098,219	
6	Average Net Investment		5,079,340	4,994,705	4,909,325	4,823,946	4,738,566	4,653,186	4,567,807	4,482,427	4,397,048	4,311,668	4,226,289	4,140,909	
7	Return on Average Net Investment														
a.	Equity Component Crossed Up For Taxes (A)		37,349	36,727	36,099	35,471	34,843	34,216	33,588	32,960	32,332	31,704	31,077	30,449	\$406,815
b.	Debt Component (Line 6 x 2.82% x 1/12)		11,936	11,738	11,537	11,336	11,136	10,935	10,734	10,534	10,333	10,132	9,932	9,731	130,014
8	Investment Expenses														
a.	Depreciation		85,380	85,380	85,380	85,380	85,380	85,380	85,380	85,380	85,380	85,380	85,380	85,380	1,024,555
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		134,665	133,845	133,016	132,187	131,359	130,531	129,702	128,874	128,045	127,216	126,389	125,560	1,561,389
a.	Recoverable Costs Allocated to Energy		134,665	133,845	133,016	132,187	131,359	130,531	129,702	128,874	128,045	127,216	126,389	125,560	1,561,389
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12	Retail Energy-Related Recoverable Costs (B)		129,214	129,993	126,864	125,761	122,453	120,361	118,593	120,741	122,160	121,912	122,117	122,104	1,482,273
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$129,214	\$129,993	\$126,864	\$125,761	\$122,453	\$120,361	\$118,593	\$120,741	\$122,160	\$121,912	\$122,117	\$122,104	\$1,482,273

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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 DOCKET NO. 000007-EI
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 FILED: AUGUST 18, 2000
 REVISED: NOVEMBER 2, 2000

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Tampa Electric Company
Environmental Cost Recovery Clause (BCRC)
Calculation of the Actual Period Amount
January 2000 to December 2000

Return on Capital Investments, Depreciation and Taxes
For Project: Section 114 Mercury Testing Platform (Big Bend)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,168	\$10,746	\$6,536	\$550	\$421	\$0	\$0	\$0	\$0	\$0	0	\$0	
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	97,316	\$102,484	\$113,230	\$119,766	\$120,316	\$120,737	\$120,737	\$120,737	\$120,737	\$120,737	\$120,737	\$120,737	\$120,737	
3	Less: Accumulated Depreciation	(85)	(260)	(449)	(653)	(863)	(1,074)	(1,285)	(1,496)	(1,707)	(1,918)	(2,129)	(2,340)	(2,551)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$97,231	102,224	112,781	119,113	119,453	119,663	119,452	119,241	119,030	118,819	118,608	118,397	118,186	
6	Average Net Investment		99,728	107,503	115,947	119,283	119,558	119,558	119,347	119,136	118,925	118,714	118,503	118,292	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		733	790	853	877	879	879	878	876	874	873	871	870	\$10,253
	b. Debt Component (Line 6 x 2.82% x 1/12)		234	253	272	280	281	281	280	280	279	279	278	278	3,275
8	Investment Expenses														
	a. Depreciation		175	189	204	210	211	211	211	211	211	211	211	211	2,466
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,142	1,232	1,329	1,367	1,371	1,371	1,369	1,367	1,364	1,363	1,360	1,359	15,994
	a. Recoverable Costs Allocated to Energy		1,142	1,232	1,329	1,367	1,371	1,371	1,369	1,367	1,364	1,363	1,360	1,359	15,994
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12	Retail Energy-Related Recoverable Costs (B)		1,096	1,197	1,268	1,301	1,278	1,264	1,252	1,281	1,301	1,306	1,314	1,322	15,180
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,096	\$1,197	\$1,268	\$1,301	\$1,278	\$1,264	\$1,252	\$1,281	\$1,301	\$1,306	\$1,314	\$1,322	\$15,180

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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DOCKET NO. 000007-EI
TAMPA ELECTRIC COMPAN
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FILED: AUGUST 18, 2000
REVISED: NOVEMBER 2, 20

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Period Amount
January 2000 to December 2000

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Units 1 and 2 Scrubber
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1	Investments														
a.	Expenditures/Additions		(\$6,389,551)	\$4,001,114	\$850,277	\$321,107	\$2,179,225	\$1,290,684	\$229,583	\$308,417	\$100,000	\$50,000	\$45,712	\$0	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$80,194,517	\$73,804,966	\$77,806,080	\$78,656,357	\$78,977,464	\$81,156,689	\$82,447,373	\$82,676,956	\$82,985,373	\$83,085,373	\$83,135,373	\$83,181,085	\$83,181,085	
3	Less: Accumulated Depreciation	(\$147,638)	(430,668)	(709,120)	(996,870)	(1,286,865)	(1,581,653)	(1,883,091)	(2,187,443)	(2,492,826)	(2,798,992)	(3,105,446)	(3,412,083)	(3,718,808)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$80,046,879	73,374,298	77,096,960	77,659,487	77,690,599	79,575,036	80,564,282	80,489,513	80,492,547	80,286,381	80,029,927	79,769,002	79,462,277	
6	Average Net Investment		76,710,589	75,235,629	77,378,224	77,675,043	78,632,818	80,069,659	80,526,898	80,491,030	80,389,464	80,158,154	79,899,465	79,615,640	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		564,066	553,220	568,975	571,158	578,200	588,766	592,128	591,864	591,117	589,416	587,514	585,427	\$6,961,851
b.	Debt Component (Line 6 x 2.82% x 1/12)		180,270	176,804	181,839	182,536	184,787	188,164	189,238	189,154	188,915	188,372	187,764	187,097	2,224,940
8	Investment Expenses														
a.	Depreciation		283,030	278,452	287,750	289,995	294,788	301,438	304,352	305,383	306,166	306,454	306,637	306,725	3,571,170
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,027,366	1,008,476	1,038,564	1,043,689	1,057,775	1,078,368	1,085,718	1,086,401	1,086,198	1,084,242	1,081,915	1,079,249	12,757,961
a.	Recoverable Costs Allocated to Energy		1,027,366	1,008,476	1,038,564	1,043,689	1,057,775	1,078,368	1,085,718	1,086,401	1,086,198	1,084,242	1,081,915	1,079,249	12,757,961
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12	Retail Energy-Related Recoverable Costs (B)		985,782	979,456	990,528	992,955	986,057	994,349	992,727	1,017,840	1,036,272	1,039,039	1,045,348	1,049,542	12,109,895
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$985,782	\$979,456	\$990,528	\$992,955	\$986,057	\$994,349	\$992,727	\$1,017,840	\$1,036,272	\$1,039,039	\$1,045,348	\$1,049,542	\$12,109,895

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
(B) Line 9a x Line 10
(C) Line 9b x Line 11

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Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual Period Amount
 January 2000 to December 2000

Return on Capital Investments, Depreciation and Taxes
 For Project: Big Bend FGD Optimization and Utilization
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-00	Actual Feb-00	Actual Mar-00	Actual Apr-00	Actual May-00	Actual Jun-00	Actual Jul-00	Estimated Aug-00	Estimated Sep-00	Estimated Oct-00	Estimated Nov-00	Estimated Dec-00	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$8,340	\$127,986	\$58,126	\$40,709	\$460,807	\$460,807	\$460,807	\$460,807	\$460,807	\$460,807	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	\$0	\$0	\$8,340	\$136,326	\$194,452	\$235,161	\$695,968	\$1,156,774	\$1,617,581	\$2,078,387	\$2,539,194	\$3,000,000	
3	Less: Accumulated Depreciation	0	0	0	(10)	(185)	(585)	(1,104)	(2,229)	(4,468)	(7,820)	(12,286)	(17,866)	(24,559)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	8,330	136,141	193,867	234,057	693,739	1,152,306	1,609,761	2,066,101	2,521,328	2,975,441	
6	Average Net Investment		0	0	4,165	72,236	165,004	213,962	463,898	923,022	1,381,033	1,837,931	2,293,714	2,748,384	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		0	0	31	531	1,213	1,573	3,411	6,787	10,155	13,515	16,866	20,209	\$74,291
b.	Debt Component (Line 6 x 2.82% x 1/12)		0	0	10	170	388	503	1,090	2,169	3,245	4,319	5,390	6,459	23,743
8	Investment Expenses														
a.	Depreciation		0	0	10	175	400	519	1,125	2,239	3,352	4,466	5,580	6,693	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	51	876	2,001	2,595	5,626	11,195	16,752	22,300	27,836	33,361	122,593
a.	Recoverable Costs Allocated to Energy		0	0	51	876	2,001	2,595	5,626	11,195	16,752	22,300	27,836	33,361	122,593
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12	Retail Energy-Related Recoverable Costs (B)		0	0	49	833	1,865	2,393	5,144	10,489	15,982	21,370	26,895	32,443	117,463
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$49	\$833	\$1,865	\$2,393	\$5,144	\$10,489	\$15,982	\$21,370	\$26,895	\$32,443	\$117,463

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Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual Period Amount
 January 2000 to December 2000

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Return on Capital Investments, Depreciation and Taxes
 For Project: Big Bend Particulate Matter Minimization and Monitoring Program
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 00	Actual February 00	Actual March 00	Actual April 00	Actual May 00	Actual June 00	Actual July 00	Estimated August 00	Estimated September 00	Estimated October 00	Estimated November 00	Estimated December 00	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$40,000	\$40,000	\$10,000	\$70,000	\$5,000	\$165,000
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	105,000	105,000	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	(131)	(394)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	40,000	80,000	90,000	55,000	60,000	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	40,000	80,000	90,000	159,869	164,606	
6	Average Net Investment		0	0	0	0	0	0	0	20,000	60,000	85,000	124,935	162,238	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		0	0	0	0	0	0	0	147	441	625	919	1,193	\$3,325
b.	Debt Component (Line 6 x 2.82% x 1/12)		0	0	0	0	0	0	0	47	141	200	294	381	1,063
8	Investment Expenses														
a.	Depreciation		0	0	0	0	0	0	0	0	0	0	131	263	394
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	194	582	825	1,344	1,837	4,782
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	194	582	825	1,344	1,837	4,782
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220872	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12	Retail Energy-Related Recoverable Costs (B)		0	0	0	0	0	0	0	182	555	791	1,299	1,786	4,613
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$182	\$555	\$791	\$1,299	\$1,786	\$4,613

Notes:
 (A) Lines 6 x 8.6238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (B) Line 9a x Line 10
 (C) Line 9b x Line 11

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Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual Period Amount
 January 2000 to December 2000

Return on Capital Investments, Depreciation and Taxes
 For Project: Big Bend NOx Reduction
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 00	Actual February 00	Actual March 00	Actual April 00	Actual May 00	Actual June 00	Actual July 00	Estimated August 00	Estimated September 00	Estimated October 00	Estimated November 00	Estimated December 00	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$10,000	\$15,000	\$20,000	\$60,000	\$130,000
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	5,000	15,000	30,000	50,000	130,000	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	5,000	15,000	30,000	50,000	130,000	
6	Average Net Investment		0	0	0	0	0	0	0	2,500	10,000	22,500	40,000	90,000	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		0	0	0	0	0	0	0	18	74	165	294	662	\$1,213
b.	Debt Component (Line 6 x 2.82% x 1/12)		0	0	0	0	0	0	0	6	24	53	94	212	389
8	Investment Expenses														
a.	Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	24	98	218	388	874	1,602
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	24	98	218	388	874	1,602
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9595236	0.9712241	0.9537474	0.9513902	0.9321993	0.9220672	0.9143504	0.9368916	0.9540358	0.9583093	0.9662019	0.9724740	
11	Demand Jurisdictional Factor		0.9034762	0.9082031	0.8988807	0.9077465	0.9118230	0.9143469	0.9081486	0.9117402	0.9201481	0.9088989	0.9003958	0.8965400	
12	Retail Energy-Related Recoverable Costs (B)		0	0	0	0	0	0	0	22	93	209	375	850	1,549
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22	\$93	\$209	\$375	\$850	\$1,549

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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