

ORIGINAL



November 2, 2000

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 000003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Per my discussions with Wayne Makin and Laura Hackney, enclosed are **revised Schedules A-1 and A-2** for Peoples Gas System's Purchased Gas Adjustment filing for the month of September 2000.

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Adjustment Letter for Monthly Actual PGA Filing.doc

- APP _____
- CAF _____
- CMP Makin
- COM _____
- CTR _____
- ECR _____
- LEG L
- OPC _____
- PAI _____
- RGO Van Diver
- SEC I
- SER _____
- OTH _____

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

14283 NOV-38

FPSC-RECORDS/REPORTING: //WWW.PEOPLES GAS.COM (813) 275-3900

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

-REVISED-

SCHEDULE A-1

Page 1 of 3

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

	CURRENT MONTH: SEPTEMBER 00				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$173,851	\$170,110	(\$3,741)	(2.20)	\$1,791,331	\$1,859,517	\$68,186	3.87	
2 NO NOTICE SERVICE	\$38,055	\$38,055	\$0	0.00	\$373,499	\$374,130	\$631	0.17	
3 SWING SERVICE	\$988,492	\$989,763	\$321,271	0.00	\$9,358,727	\$9,226,797	(\$131,930)	0.00	
4 COMMODITY (Other)	\$9,286,839	\$5,026,566	(\$4,260,273)	(84.76)	\$73,607,375	\$48,080,468	(\$25,526,907)	(53.09)	
5 DEMAND	\$2,202,609	\$2,149,919	(\$52,690)	(2.45)	\$24,938,109	\$24,918,322	(\$19,787)	(0.08)	
6 OTHER	\$85,356	\$50,000	(\$15,356)	(30.71)	\$654,448	\$448,955	(\$204,491)	(45.45)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$83,767	\$86,900	\$3,133	4.68	\$593,171	\$678,206	\$85,035	12.54	
8 DEMAND	\$571,852	\$590,767	\$18,915	3.20	\$4,835,601	\$5,291,815	\$456,214	8.82	
9 OTHER	\$83,545	\$0	(\$83,545)	0.00	\$123,897	\$0	(\$123,897)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,738,038	\$7,786,746	(\$3,969,292)	(51.11)	\$105,170,818	\$78,939,166	(\$26,231,652)	(33.23)	
12 NET UNBILLED	\$417,101	\$0	(\$417,101)	0.00	(\$369,337)	\$0	\$369,337	0.00	
13 COMPANY USE	\$20,814	\$0	(\$20,814)	0.00	\$84,452	\$0	(\$84,452)	0.00	
14 TOTAL THERM SALES (11)	\$12,696,854	\$7,786,746	(\$4,932,108)	(63.50)	\$109,816,912	\$78,939,166	(\$30,879,746)	(38.87)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	37,509,815	36,220,384	(1,289,431)	(3.56)	401,342,248	394,583,914	(6,758,332)	(1.71)	
16 NO NOTICE SERVICE	9,450,000	6,450,000	0	0.00	63,003,884	63,411,640	407,756	0.64	
17 SWING SERVICE	1,364,630	2,319,630	955,000	0.00	31,019,670	27,305,660	(3,714,010)	0.00	
18 COMMODITY (Other)	20,998,617	11,780,370	(9,218,247)	(78.25)	216,628,579	148,694,340	(68,934,239)	(44.34)	
19 DEMAND	48,455,361	41,752,886	(6,702,475)	(16.05)	601,578,925	507,451,298	(94,125,627)	(18.55)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	15,267,340	15,741,184	473,844	3.01	139,118,760	157,948,954	18,830,194	11.92	
22 DEMAND	15,267,340	15,741,184	473,844	3.01	139,118,760	157,948,954	18,830,194	11.92	
23 OTHER	69,240	0	(69,240)	0.00	136,840	0	(136,840)	0.00	
24 TOTAL PURCHASES (17+18-23)	22,294,007	14,100,000	(8,194,007)	(58.11)	245,511,409	176,000,000	(69,511,409)	(39.50)	
25 NET UNBILLED	289,035	0	(289,035)	0.00	(3,562,748)	0	3,562,748	0.00	
26 COMPANY USE	32,348	0	(32,348)	0.00	179,643	0	(179,643)	0.00	
27 TOTAL THERM SALES (24)	23,005,961	14,100,000	(8,905,961)	(63.16)	258,847,896	176,000,000	(82,847,896)	(47.07)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00483	0.00470	0.00006	1.31	0.00446	0.00471	0.00025	3.29	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00593	0.00590	(0.00003)	(0.48)	
30 SWING SERVICE (3/17)	0.48987	0.42869	(0.06318)	0.00	0.30170	0.00000	(0.30170)	0.00	
31 COMMODITY (Other) (4/18)	0.44226	0.42869	(0.01557)	(3.65)	0.34295	0.32335	(0.01960)	(6.06)	
32 DEMAND (5/19)	0.04548	0.05149	0.00604	11.72	0.04145	0.04910	0.00765	15.58	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00418	0.00425	0.00007	1.72	0.00426	0.00429	0.00003	0.70	
35 DEMAND (8/22)	0.03746	0.03753	0.00007	0.20	0.03476	0.03350	(0.00126)	(3.75)	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.52642	0.55083	0.02441	4.43	0.42837	0.44852	0.02014	4.49	
38 NET UNBILLED (12/25)	1.44308	0.00000	(1.44308)	0.00	0.10367	0.00000	(0.10367)	0.00	
39 COMPANY USE (13/26)	0.64344	0.00000	(0.64344)	0.00	0.47011	0.00000	(0.47011)	0.00	
40 TOTAL THERM SALES (11/27)	0.51013	0.55083	0.04070	7.39	0.40630	0.44852	0.04221	9.41	
41 TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.50916	0.54986	0.04070	7.40	0.40533	0.44755	0.04221	9.43	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51172	0.55263	0.04090	7.40	0.40737	0.44980	0.04243	9.43	
45 PGA FACTOR ROUNDED TO NEAREST .001	51.172	55.263	4.09100	7.40	40.737	44.980	4.24300	9.43	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				-REVISED-		SCHEDULE A-1	
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 2 of 3	
FOR THE PERIOD OF:		JANUARY 00 through DECEMBER 00							
		CURRENT MONTH: SEPTEMBER 00			PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$33,640	\$29,038	(\$4,602)	(15.85)	\$443,867	\$369,059	(\$74,808)	(20.27)
2	NO NOTICE SERVICE	\$9,814	\$9,814	\$0	0.00	\$106,680	\$106,842	\$162	0.15
3	SWING SERVICE	\$129,353	\$168,953	\$39,600	0.00	\$2,560,900	\$1,787,380	(\$773,520)	0.00
4	COMMODITY (Other)	\$1,797,003	\$858,035	(\$938,968)	(109.43)	\$17,544,013	\$9,718,250	(\$7,825,763)	(80.53)
5	DEMAND	\$568,053	\$554,484	(\$13,569)	(2.45)	\$7,132,127	\$7,120,975	(\$11,152)	(0.16)
6	OTHER	\$12,646	\$8,535	(\$4,111)	(48.17)	\$170,079	\$89,281	(\$80,798)	(90.50)
LESS END-USE CONTRACT:						\$0	\$0		
7	COMMODITY (Pipeline)	\$12,339	\$11,420	(\$919)	(8.05)	\$142,490	\$133,943	(\$8,547)	(6.38)
8	DEMAND	\$147,481	\$152,359	\$4,878	3.20	\$1,343,271	\$1,469,490	\$126,219	8.59
9	OTHER	\$16,388	\$0	(\$16,388)	0.00	\$31,953	\$0	(\$31,953)	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,374,301	\$1,465,060	(\$909,241)	(62.06)	\$26,439,952	\$17,588,353	(\$8,851,599)	(50.33)
12	NET UNBILLED	\$142,390	\$0	(\$142,390)	0.00	(\$499,435)	\$0	\$499,435	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$1,854,025	\$1,465,060	(\$388,965)	(26.55)	\$20,662,006	\$17,588,353	(\$3,073,653)	(17.48)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	7,258,149	6,182,820	(1,075,329)	(17.39)	98,606,956	79,037,750	(19,569,206)	(24.88)
16	NO NOTICE SERVICE	1,863,455	1,863,455	0	0.00	18,003,582	18,108,601	105,019	0.58
17	SWING SERVICE	264,056	385,961	131,905	0.00	8,896,127	5,345,300	(3,550,827)	0.00
18	COMMODITY (Other)	4,063,232	2,010,909	(2,052,323)	(102.06)	53,638,400	30,517,881	(23,120,519)	(75.78)
19	DEMAND	12,496,638	10,788,069	(1,728,569)	(16.05)	171,261,948	145,681,429	(25,580,519)	(17.58)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:						0	0		
21	COMMODITY (Pipeline)	2,954,230	2,687,020	(267,210)	(9.94)	33,332,589	31,181,063	(2,171,526)	(6.97)
22	DEMAND	3,937,447	4,059,651	122,204	3.01	38,737,258	44,045,145	5,307,889	12.05
23	OTHER	17,857	0	(17,857)	0.00	35,291	0	(35,291)	0.00
24	TOTAL PURCHASES (17+18-23)	4,309,431	2,406,870	(1,902,561)	(79.05)	62,499,236	35,863,181	(26,636,055)	(74.27)
25	NET UNBILLED	106,843	0	(106,843)	0.00	(1,629,243)	0	1,629,243	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24)	2,816,439	2,406,870	(409,569)	(17.02)	43,376,242	35,863,181	(7,513,061)	(20.95)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00463	0.00470	0.00006	1.32	0.00450	0.00467	0.00017	3.69
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00593	0.00590	(0.00003)	(0.43)
30	SWING SERVICE (3/17)	0.48987	0.42869	(0.06318)	0.00	0.28787	0.00000	(0.28787)	0.00
31	COMMODITY (Other) (4/18)	0.44226	0.42869	(0.01557)	(3.65)	0.32798	0.31844	(0.00863)	(2.71)
32	DEMAND (5/19)	0.04546	0.05149	0.00604	11.72	0.04164	0.04888	0.00724	14.80
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00418	0.00425	0.00007	1.73	0.00427	0.00430	0.00002	0.55
35	DEMAND (8/22)	0.03746	0.03753	0.00007	0.20	0.03468	0.03336	(0.00131)	(3.94)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.55095	0.60870	0.05774	9.49	0.42304	0.49043	0.06738	13.74
38	NET UNBILLED (12/25)	1.35270	0.00000	(1.35270)	0.00	0.28199	0.00000	(0.28199)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.84302	0.60870	(0.05774)	9.49	0.60955	0.49043	(0.11912)	(24.29)
41	TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.84205	0.60773	(0.23432)	(38.56)	0.60858	0.48946	(0.11912)	(24.34)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.84628	0.61079	(0.23549)	(38.56)	0.61164	0.49192	(0.11972)	(24.34)
45	PGA FACTOR ROUNDED TO NEAREST .001	84.628	61.079	(23.54945)	(38.56)	61.164	49.192	(11.97191)	(24.34)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				-REVISED-		SCHEDULE A-1	
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR		Page 3 of 3							
For Commercial Customers		FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00							
		CURRENT MONTH: SEPTEMBER 00				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$140,211	\$141,072	\$861	0.61	\$1,347,464	\$1,490,458	\$142,994	9.59
2	NO NOTICE SERVICE	\$28,241	\$28,241	\$0	0.00	\$266,820	\$267,288	\$468	0.18
3	SWING SERVICE	\$539,139	\$820,810	\$281,671	0.00	\$6,797,825	\$7,438,417	\$640,592	0.00
4	COMMODITY (Other)	\$7,489,836	\$4,168,531	(\$3,321,305)	(79.68)	\$56,063,364	\$38,362,218	(\$17,701,146)	(46.14)
5	DEMAND	\$1,634,556	\$1,595,455	(\$39,101)	(2.43)	\$17,805,981	\$17,787,347	(\$18,634)	(0.05)
6	OTHER	\$52,710	\$41,465	(\$11,245)	(27.12)	\$484,368	\$360,674	(\$123,694)	(34.30)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$51,428	\$55,480	\$4,052	7.30	\$450,681	\$544,283	\$93,582	17.19
8	DEMAND	\$424,371	\$438,408	\$14,037	3.20	\$3,492,330	\$3,822,325	\$329,995	8.63
9	OTHER	\$47,157	\$0	(\$47,157)	0.00	\$91,944	\$0	(\$91,944)	0.00
10						\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,361,737	\$6,301,686	(\$3,060,051)	(48.56)	\$78,730,867	\$61,350,814	(\$17,380,053)	(28.33)
12	NET UNBILLED	\$274,711	\$0	(\$274,711)	0.00	\$90,098	\$0	(\$90,098)	0.00
13	COMPANY USE	\$20,814	\$0	(\$20,814)	0.00	\$84,452	\$0	(\$84,452)	0.00
14	TOTAL THERM SALES (11)	\$10,844,829	\$6,301,686	(\$4,543,143)	(72.09)	\$88,956,905	\$61,350,814	(\$27,606,091)	(45.00)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	30,251,866	30,037,564	(214,102)	(0.71)	302,643,290	315,546,184	12,902,874	4.09
16	NO NOTICE SERVICE	4,786,545	4,786,545	\$0	0.00	45,000,303	45,303,042	302,739	0.67
17	SWING SERVICE	1,100,574	1,823,669	823,095	0.00	22,123,543	21,960,360	(163,183)	0.00
18	COMMODITY (Other)	16,935,385	9,789,481	(7,165,924)	(73.35)	160,990,179	118,176,489	(42,813,720)	(38.23)
19	DEMAND	35,956,723	30,964,817	(4,973,906)	(16.05)	430,314,677	361,769,869	(68,545,108)	(16.95)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	12,313,110	13,054,164	741,054	5.68	105,786,171	126,787,891	21,001,720	18.56
22	DEMAND	11,329,893	11,881,533	351,640	3.01	100,381,504	113,904,009	13,522,505	11.87
23	OTHER	51,383	0	(51,383)	0.00	101,549	0	(101,549)	0.00
24	TOTAL PURCHASES (17+18-23)	17,984,576	11,893,130	(6,291,446)	(53.90)	183,012,173	140,136,819	(42,875,354)	(30.80)
25	NET UNBILLED	182,192	0	(182,192)	0.00	(1,933,503)	0	1,933,503	0.00
26	COMPANY USE	32,348	0	(32,348)	0.00	179,843	0	(179,843)	0.00
27	TOTAL THERM SALES (24)	20,189,822	11,893,130	(8,496,392)	(72.66)	215,471,454	140,136,819	(75,334,635)	(53.76)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00463	0.00470	0.00006	1.31	0.00445	0.00472	0.00027	5.74
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00593	0.00590	(0.00003)	(0.50)
30	SWING SERVICE (3/17)	0.48987	0.42669	(0.06318)	0.00	0.30727	0.00000	(0.30727)	0.00
31	COMMODITY (Other) (4/18)	0.44226	0.42669	(0.01557)	(3.65)	0.34824	0.32462	(0.02362)	(7.28)
32	DEMAND (5/19)	0.04546	0.05149	0.00604	11.72	0.04138	0.04920	0.00782	18.89
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00418	0.00425	0.00007	1.72	0.00428	0.00429	0.00003	0.75
35	DEMAND (8/22)	0.03746	0.03753	0.00007	0.20	0.03479	0.03356	(0.00123)	(3.67)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.52054	0.53889	0.01835	3.41	0.43019	0.43779	0.00760	1.74
38	NET UNBILLED (12/25)	1.50781	0.00000	(1.50781)	0.00	(0.04680)	0.00000	0.04680	0.00
39	COMPANY USE (13/26)	0.64344	0.00000	(0.64344)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.46389	0.53889	0.01835	3.41	0.36539	0.43779	0.07240	16.54
41	TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.46272	0.53792	0.07520	13.98	0.36442	0.43682	0.07240	16.58
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.46505	0.54064	0.07559	13.98	0.36625	0.43902	0.07277	16.58
45	PGA FACTOR ROUNDED TO NEAREST .001	48.505	54.084	7.55875	13.98	36.625	43.902	7.27876	16.58

FOR THE PERIOD OF:

JANUARY 00

Through

DECEMBER 00

	CURRENT MONTH: SEPTEMBER 00		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$9,870,972	\$6,016,329	(\$3,854,643)	(\$0.64070)	\$82,757,753	\$57,307,265	(\$25,450,488)	(\$0.44411)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,844,252	1,750,417	(93,835)	(0.05361)	\$22,328,613	21,631,903	(696,710)	(0.03221)
3 TOTAL	11,715,224	7,766,746	(3,948,478)	(0.50838)	\$105,086,366	78,939,168	(26,147,198)	(0.33123)
4 FUEL REVENUES (NET OF REVENUE TAX)	12,698,854	7,766,746	(4,932,108)	(0.63503)	\$109,618,912	78,939,166	(30,679,746)	(0.38865)
5 TRUE-UP REFUND/(COLLECTION)	23,472	23,472	0	0.00000	\$211,248	\$211,248	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	12,722,326	7,790,218	(4,932,108)	(0.63312)	\$109,830,160	79,150,414	(30,679,746)	(0.38781)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	1,007,103	23,472	(983,631)	(41.90655)	\$4,743,794	211,248	(4,532,546)	(21.45626)
8 INTEREST PROVISION-THIS PERIOD (21)	18,891	11,168	(7,722)	(0.69143)	\$56,145	\$48,423	(7,722)	(0.15948)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,001,076	2,065,049	(936,026)	(0.45327)	(585,094)	1,981,746	2,566,840	1.29524
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(23,472)	(23,472)	0	0.00000	(\$211,248)	(\$211,248)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,003,597	2,076,218	(1,927,379)	(0.92831)	4,003,597	2,030,166	(1,973,430)	(0.97205)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,003,597	2,076,218	(1,927,379)	(0.92831)	\$4,003,597	\$2,030,166	(\$1,973,430)	(\$0.97205)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,001,076	2,065,049	(936,026)	(0.45327)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,964,706	2,065,049	(1,919,657)	(0.92959)				
15 TOTAL (13+14)	6,985,782	4,130,099	(2,855,683)	(0.69143)				
16 AVERAGE (50% OF 15)	3,492,891	2,065,049	(1,427,842)	(0.69143)				
17 INTEREST RATE - FIRST DAY OF MONTH	6.48	6.48	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.50	6.50	0	0.00000				
19 TOTAL (17+18)	12.980	12.980	0	0.00000				
20 AVERAGE (50% OF 19)	6.490	6.490	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.541	0.541	0	0.00000				
22 INTEREST PROVISION (16x21)	\$18,891	\$11,168	(\$7,722)	(\$0.69143)				