

Florida Power
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

November 7, 2000

RECEIVED FPSC
NOV - 8 AM 10:03
RECORDS AND REPORTING

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 000001-EI

Dear Ms. Bayó:

By my letter of November 3, 2000, revisions to the testimony and exhibits of Rebecca J. McClintock were filed to correct an erroneous GPIF reward amount. The erroneous reward was also included in the calculation of the Company's levelized fuel adjustment factors for calendar year 2001 contained in the exhibit to the testimony of Karl H. Wieland filed on September 21, 2000.

Accordingly, enclosed for filing in the subject docket are ten copies of revised Schedules E1, E1C, E1D, E1E, E2 and E10 to Mr. Wieland's exhibit, which reflect the correct GPIF reward.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in rectifying this matter.

Very truly yours,

James A. McGee

- APP _____
- CAF _____
- CMP _____
- COM 3 _____
- CTR _____
- ECR _____
- LEG 1 _____
- OPG _____
- PAI _____
- RGO Handover _____
- SEC _____
- SER Handover _____
- OTH _____

JAM/kbd
Enclosure

RECEIVED & FILED

cc: Parties of record

FPSC BUREAU OF RECORDS

One Progress Plaza, Suite 1500 • Post Office Box 14042 • St. Petersburg, Florida 33733-4042
Phone: (727) 820-5184 • Fax: (727) 820-5519 • Email: james.a.mcgee@fpc.com

A Florida Progress Company

DOCUMENT NUMBER - DATE

NOV - 8 2000

FPSC-RECORDS AND REPORTING

FLORIDA POWER CORPORATION

DOCKET NO. 000001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the revised exhibit pages to the testimony of Karl H. Wieland has been furnished to the following individuals by regular U.S. Mail this 7th day of November, 2000.

W. Cochran Keating, Esquire
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Stephen C. Burgess, Esquire
Office of the Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P.O. Box 391
Tallahassee, FL 32302

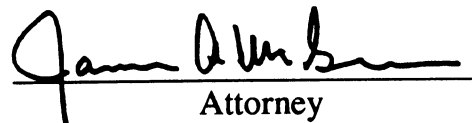
Matthew M. Childs, Esquire
Steel, Hector & Davis
215 S. Monroe Street, Suite 601
Tallahassee, Florida 32301

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs & Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Norman Horton, Jr., Esquire
Messer, Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302

John W. McWhirter, Jr., Esquire
McWhirter, Reeves, et al.
100 N. Tampa Street, Suite 2900
Tampa, FL 33602

Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, et al.
117 S. Gadsden Street
Tallahassee, FL 32301


Attorney

FLORIDA POWER CORPORATION
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation	868,919,614	33,887,979	2.56409
2. Spent Nuclear Fuel Disposal Cost	5,583,023	5,971,148 *	0.09350
3. Coal Car Investment	0	0	0.00000
4. Adjustment to Fuel Cost	8,234,000	0	0.00000
5. TOTAL COST OF GENERATED POWER	882,736,637	33,887,979	2.60487
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	44,878,324	2,610,225	1.71933
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	23,126,018	578,000	4.00104
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	149,783,042	7,184,410	2.08483
12. TOTAL COST OF PURCHASED POWER	217,787,384	10,372,635	2.09963
13. TOTAL AVAILABLE KWH		44,260,614	
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(50,746,119)	(1,307,000)	3.88264
15a. Gain on Other Power Sales (E6)	(12,067,824)	(1,307,000) *	0.92332
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(128,477,587)	(3,061,375)	4.19673
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(191,291,530)	(4,368,375)	4.37901
19. Net Inadvertent Interchange		0	
20. TOTAL FUEL AND NET POWER TRANSACTIONS	909,232,491	39,892,239	2.27922
21. Net Unbilled	827,973	(36,327)	0.00220
22. Company Use	4,102,599	(180,000)	0.01100
23. T & D Losses	50,478,922	(2,214,744)	0.13475
24. Adjusted System KWH Sales	909,232,491	37,461,168	2.42717
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(23,154,556)	(959,483)	2.41323
26. Jurisdictional KWH Sales	886,077,935	36,501,685	2.42750
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.0037	889,356,423	36,501,685	2.43648
28. 50% of Prior Period True-Up (E1-B, Sheet 1)	27,608,904	36,501,685	0.07564
29. Total Jurisdictional Fuel Cost	916,965,327	36,501,685	2.51212
30. Revenue Tax Factor			1.00072
31. Fuel Cost Adjusted for Taxes	917,625,542	36,501,685	2.51393
32. GPIF	2,183,063	36,501,685	0.00598
33. Fuel Factor Adjusted for taxes including GPIF	919,808,605	36,501,685	2.51991
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			2.520

* For Informational Purposes Only

FLORIDA POWER CORPORATION
CALCULATION OF GENERATING PERFORMANCE INCENTIVE
AND TRUE-UP ADJUSTMENT FACTORS
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

1. TOTAL AMOUNT OF ADJUSTMENTS:

A. Generating Performance Incentive Reward / (Penalty)	\$ 2,183,063
B. True-Up (Over) / Under Recovery	\$ 27,608,904

2. JURISDICTIONAL MWH SALES

36,501,685 Mwh

3. ADJUSTMENT FACTORS:

A. Generating Performance Incentive Factor	0.00598 Cents/kwh
B. True-Up Factor	0.07564 Cents/kwh

FLORIDA POWER CORPORATION
CALCULATION OF LEVELIZED FUEL ADJUSTMENT FACTORS
(PROJECTED PERIOD)
FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

1. Period Jurisdictional Fuel Cost (E1, line 27)	\$ 889,356,423	
2. Prior Period True-Up (E1, line 28)	27,608,904	
3. Other Adjustments	0	
4. Regulatory Assessment Fee (E1, line 30)	660,215	
5. Generating Performance Incentive Factor (GPIF) (E1, line 32)	<u>2,183,063</u>	
6. Total Jurisdictional Fuel Cost (E1, line 33)	\$ 919,808,605	
7. Jurisdictional Sales (E1, line 26)	36,501,685	Mwh
8. Jurisdictional Cost per Kwh Sold (Line 6 / Line 7 / 10)	2.520	Cents/kwh
9. Effective Jurisdictional Sales (See Below)	36,438,802	Mwh

LEVELIZED FUEL FACTORS:

10. Fuel Factor at Secondary Metering (Line 6 / Line 9 / 10)	2.524	Cents/kwh
11. Fuel Factor at Primary Metering (Line 10 * 99%)	2.499	Cents/kwh
12. Fuel Factor at Transmission Metering (Line 10 * 98%)	2.474	Cents/kwh

<u>METERING VOLTAGE:</u>	<u>JURISDICTIONAL SALES (MWH)</u>	
	<u>METER</u>	<u>SECONDARY</u>
Distribution Secondary	30,852,589	30,852,589
Distribution Primary	5,009,846	4,959,748
Transmission	639,250	626,465
Total	<u>36,501,685</u>	<u>36,438,802</u>

**FLORIDA POWER CORPORATION
CALCULATION OF FINAL FUEL COST FACTORS
FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001**

Line:	Metering Voltage	(1)	(2)	(3)
		Levelized Factors Cents/Kwh	Time of Use	
			On-Peak Multiplier	Off-Peak Multiplier
			1.369	0.834
1.	Distribution Secondary	2.524	3.455	2.105
2.	Distribution Primary	2.499	3.421	2.084
3.	Transmission	2.474	3.387	2.063
4.	Lighting Service	2.358	--	--

Line 4 Calculated as secondary rate 2.524 * (18.7% * On-Peak Multiplier 1.369 + 81.3% * Off-Peak Multiplier 0.834).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

Mo/Yr	<u>ON-PEAK PERIOD</u>			<u>OFF-PEAK PERIOD</u>			<u>TOTAL</u>		
	System MWH Requirements	Marginal Cost	Average Marginal Cost (\$/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (\$/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (\$/kWh)
1/01	910,000	27,973,400	3.074	2,418,165	55,279,256	2.286	3,328,165	83,252,656	2.501
2/01	804,828	30,647,850	3.808	2,101,166	46,141,605	2.196	2,905,994	76,789,455	2.642
3/01	778,987	21,998,593	2.824	2,277,675	58,445,141	2.566	3,056,662	80,443,734	2.632
4/01	969,688	29,740,331	3.067	2,072,555	43,254,225	2.087	3,042,243	72,994,556	2.399
5/01	1,356,042	76,751,983	5.660	2,414,343	70,257,384	2.910	3,770,385	147,009,367	3.899
6/01	1,331,354	57,700,882	4.334	2,722,046	71,099,844	2.612	4,053,400	128,800,726	3.178
7/01	1,471,585	78,155,879	5.311	2,910,253	87,191,186	2.996	4,381,838	165,347,065	3.773
8/01	1,561,201	81,338,572	5.210	2,960,779	90,066,900	3.042	4,521,980	171,405,472	3.790
9/01	1,211,080	59,149,147	4.884	2,678,224	79,462,906	2.967	3,889,304	138,612,053	3.564
10/01	1,192,456	51,215,989	4.295	2,246,773	55,517,763	2.471	3,439,229	106,733,752	3.103
11/01	816,084	29,101,555	3.566	2,185,833	58,711,477	2.686	3,001,917	87,813,032	2.925
12/01	857,312	27,459,703	3.203	2,483,614	58,240,753	2.345	3,340,926	85,700,456	2.565
TOTAL	13,260,617	571,233,884	4.308	29,471,427	773,668,440	2.625	42,732,044	1,344,902,324	3.147

MARGINAL FUEL COST WEIGHTING MULTIPLIER	<u>ON-PEAK</u>	<u>OFF-PEAK</u>	<u>AVERAGE</u>
	1.369	0.834	1.000

FLORIDA POWER CORPORATION
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

DESCRIPTION		Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	TOTAL
1 Fuel Cost of System Net Generation		\$56,669,194	\$48,690,342	\$49,995,436	\$51,048,022	\$90,945,607	\$86,721,370	\$104,617,030	\$108,855,645	\$90,591,174	\$74,854,073	\$50,274,682	\$55,657,039	\$868,919,614
1a Nuclear Fuel Disposal Cost		543,990	491,346	543,990	498,658	532,165	514,998	532,165	532,165	463,498	0	388,058	543,990	5,583,023
1b Adjustments to Fuel Cost		569,000	567,000	565,000	564,000	572,000	570,000	568,000	562,000	527,000	2,125,000	523,000	522,000	8,234,000
2 Fuel Cost of Power Sold		(5,285,951)	(5,559,184)	(6,053,837)	(2,189,031)	(4,277,514)	(4,287,099)	(5,322,757)	(4,889,845)	(4,016,072)	(2,317,063)	(2,485,301)	(4,062,465)	(50,746,119)
2a Fuel Cost of Stratified Sales		(7,374,826)	(10,507,122)	(7,881,853)	(8,388,830)	(5,889,624)	(8,898,892)	(14,181,960)	(16,962,644)	(18,133,843)	(14,188,711)	(9,433,993)	(6,635,289)	(128,477,587)
2b Gains on Power Sales		(412,053)	(549,285)	(434,282)	(322,790)	(1,145,107)	(1,334,620)	(2,547,542)	(2,541,449)	(1,857,157)	(392,461)	(196,961)	(334,117)	(12,067,824)
3 Energy Cost of Purchased Power		2,830,055	2,973,731	3,256,985	3,364,418	4,281,732	3,926,033	4,250,745	4,278,502	4,009,944	4,265,806	3,807,246	3,853,127	44,878,324
3a Capacity Cost of Economy Purchases														
3b Payments to Qualifying Facilities		14,125,474	12,285,627	11,230,588	9,419,816	12,420,286	12,785,446	13,543,117	12,722,842	12,522,384	12,956,731	12,550,086	13,220,645	149,783,042
4 Energy Cost of Economy Purchases		365,068	205,948	431,422	1,921,830	3,519,660	3,451,308	3,241,273	2,649,504	1,167,804	2,927,525	2,061,475	1,183,201	23,126,018
5 Total Fuel & Net Power Transactions		\$62,029,951	\$48,598,403	\$51,653,449	\$55,918,093	\$100,939,205	\$93,448,544	\$104,700,071	\$105,206,720	\$85,274,732	\$80,230,900	\$57,486,292	\$63,748,131	\$909,232,491
6 Adjusted System Sales	MWH	2,932,890	2,758,207	2,617,737	2,701,765	2,843,207	3,415,481	3,643,969	3,725,986	3,804,127	3,248,121	2,902,221	2,867,457	37,461,168
7 System Cost per KWH Sold	c/kwh	2.1150	1.7620	1.9732	2.0697	3.5502	2.7360	2.8732	2.8236	2.2417	2.4701	1.9807	2.2232	2.4272
7a Jurisdictional Loss Multiplier	x	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037	1.0037
7b Jurisdictional Cost per KWH Sold	c/kwh	2.1228	1.7685	1.9805	2.0773	3.5633	2.7482	2.8839	2.8340	2.2499	2.4792	1.9881	2.2314	2.4365
8 Prior Period True-Up	c/kwh	0.0808	0.0859	0.0900	0.0872	0.0830	0.0690	0.0647	0.0634	0.0621	0.0728	0.0815	0.0823	0.0756
9 Total Jurisdictional Fuel Expense	c/kwh	2.2036	1.8544	2.0706	2.1645	3.6463	2.8152	2.9486	2.8974	2.3120	2.5520	2.0696	2.3137	2.5121
10 Revenue Tax Multiplier	x	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
11 Fuel Cost Factor Adjusted for Taxes	c/kwh	2.2052	1.8557	2.0720	2.1660	3.6489	2.8172	2.9507	2.8995	2.3136	2.5539	2.0711	2.3153	2.5139
12 GPIF	c/kwh	0.0084	0.0088	0.0071	0.0069	0.0066	0.0055	0.0051	0.0050	0.0049	0.0058	0.0064	0.0065	0.0060
13 Total Fuel Cost Factor (rounded .001)	c/kwh	2.212	1.862	2.079	2.173	3.655	2.823	2.958	2.904	2.319	2.560	2.078	2.322	2.520

FLORIDA POWER CORPORATION
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE
ESTIMATED FOR THE PERIOD OF: JANUARY THROUGH DECEMBER 2001

DESCRIPTION	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Period Average	Prior Residential Bill *	Jan-01 vs. Prior
1 Base Rate Revenues (\$)	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	49.05	0.00
2 Fuel Recovery Factor (c/kwh)	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.520	2.307	
3 Fuel Cost Recovery Revenues (\$)	25.24	25.24	25.24	25.24	25.24	25.24	25.24	25.24	25.24	25.24	25.24	25.24	25.24	23.12	2.12
4 Capacity Cost Recovery Revenues (\$)	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	9.99	1.09
5 Energy Conservation Cost Revenues (\$)	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.39	-0.30
6 Gross Receipt Taxes (\$)	2.24	2.24	2.24	2.24	2.24	2.24	2.24	2.24	2.24	2.24	2.24	2.24	2.24	2.17	0.07
7 Total Revenues (\$)	89.70	89.70	89.70	89.70	89.70	89.70	89.70	89.70	89.70	89.70	89.70	89.70	89.70	86.72	2.98

* Actual Residential Billing for Jul-01